GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: BEE
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA MESA SERVICES, LP 015721
YNA WELL #: 1 RRCID -> 272997 COMPL. DATE 03/14/2014 TOTAL DEPTH 10200 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	72149	-0-	72149	72149	71556	2	593	9	N	539	356	1			183
02	SHUT IN	79535	-0-	79535	151684	78821	2	714	9	N	649	547	1			285
03	SHUT IN	67718	-0-	67718	219402	67121	2	597	9	N	543	543	1			285
04	SHUT IN	40254	-0-	40254	259656	39918	2	336	9	N	305	362	1			228

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOPCO, L.P. 082967
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANTERA OPERATING, LLC 129692
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. B. FITZHENRY HEIRS GU1 WELL #: 2 RRCID -> 205639 COMPL. DATE 05/21/2004 TOTAL DEPTH 14830 PERF.13467 - 14292

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/13/2014 - P&A 11/13/14

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

11	0 Z	-0-	-0-	-0-	21077			N	-0-			38
12	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
01	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
02	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
03	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
04	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CODY ENERGY LLC 164455
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUBOSE WELL #: 1 RRCID -> 266878 COMPL. DATE 12/08/2009 TOTAL DEPTH 14500 PERF.13100 - 13225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
DAVIS GULF COAST, INC. 205620
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

11	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ENERGY 2000, INC. 251740
SANGER HEIRS 392 "A" WELL #: 2 RRCID -> 170011 COMPL. DATE 06/07/1997 TOTAL DEPTH 13584 PERF. 7974 - 7982

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDWOOD ONSHORE LLC 267774
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREAT BAY OPERATIONS, LLC 328364
S. T. 625-L WELL #: 1 RRCID -> 265193 COMPL. DATE 11/17/2010 TOTAL DEPTH 7404 PERF. 7276 - 7296

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
SUGAR LOAF WELL #: 1 RRCID -> 231109 COMPL. DATE 09/11/2007 TOTAL DEPTH 20894 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARQUEE CORPORATION 526675
VIKING WELL #: 1 RRCID -> 246690 COMPL. DATE 10/02/2008 TOTAL DEPTH 10757 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 11/01/2010 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

MILAGRO EXPLORATION, LLC 566789
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 04/20/2011 TOTAL DEPTH 12852 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748

MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAK "A" GAS UNIT WELL #: 1 RRCID -> 226385 COMPL. DATE 10/31/2006 TOTAL DEPTH 15017 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PREMIER NATURAL RESOURCES, LLC 676073

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462

HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

QNK ENERGY,INC. 684473

HUDDLESTON WELL #: 1 RRCID -> 249091 COMPL. DATE 10/22/2005 TOTAL DEPTH 3300 PERF. 1344 - 1348

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDDLESTON WELL #: 3 RRCID -> 249619 COMPL. DATE 11/04/2005 TOTAL DEPTH 1670 PERF. 1532 - 1535

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
QNK ENERGY,INC. //CONT.// 684473
RACKLEY WELL #: 2 RRCID -> 249622 COMPL. DATE 11/04/2005 TOTAL DEPTH 3300 PERF. 1532 - 1535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 271762 COMPL. DATE 10/14/2013 TOTAL DEPTH 8250 PERF. N/A

11	SHUT IN -0-	-0-	-0-	-0-			N	23	23 8		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIGNAL OIL AND GAS COMPANY 780310
STOUDT WELL #: 1 RRCID -> 212460 COMPL. DATE 08/01/2004 TOTAL DEPTH 4549 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 16 RRCID -> 156657 COMPL. DATE 04/02/1995 TOTAL DEPTH 11700 PERF. 9540 - 9556

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANCHOS, VIOLA 'A' WELL #: 1 RRCID -> 275737 COMPL. DATE 08/25/2008 TOTAL DEPTH 11412 PERF. 9422 - 9430

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRI-C RESOURCES, LLC 868622
BOOK WELL #: 1 RRCID -> 220910 COMPL. DATE 01/19/2006 TOTAL DEPTH 4150 PERF. 3984 - 3992

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 274833 COMPL. DATE 07/09/2013 TOTAL DEPTH 11000 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WEJCO, INC. 906750
J.P. GREEN WELL #: 1 RRCID -> 261685 COMPL. DATE 01/25/2011 TOTAL DEPTH 9572 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITING OIL AND GAS CORPORATION 920478
BAKER GAS UNIT WELL #: 1 RRCID -> 254431 COMPL. DATE 09/09/2008 TOTAL DEPTH 10340 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
LEWIS "A" WELL #: 1 RRCID -> 207034 COMPL. DATE 11/15/2004 TOTAL DEPTH 6069 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMMAN & ANDERSON WELL #: 8 RRCID -> 262979 COMPL. DATE 11/21/2010 TOTAL DEPTH 13030 PERF.11781 - 12535

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
ROBINSON-LONGHORN UNIT WELL #: 2 RRCID -> 252119 COMPL. DATE 02/01/2009 TOTAL DEPTH 7600 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A. B. ALLEN (MIOCENE 2200) 00043 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
ALLEN "A" WELL #: 1 RRCID -> 210570 COMPL. DATE 04/02/2005 TOTAL DEPTH 4710 PERF. 2223 - 2230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

A-B-R (FRIO 2800) 00066 250 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, RALPH W. WELL #: 3 RRCID -> 046462 COMPL. DATE 06/10/1995 TOTAL DEPTH 5510 PERF. 3233 - 3250

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOTH, Z. A. WELL #: 3 RRCID -> 137072 COMPL. DATE 09/05/2003 TOTAL DEPTH 3500 PERF. 2368 - 2372

11	810 #	573	-0-	-237	-0-	573	2		N	-0-			-0-
12	837 #	526	-0-	-311	-0-	526	2		N	-0-			-0-
01	775 #	591	-0-	-184	-0-	591	2		N	-0-			-0-
02	700 #	522	-0-	-178	-0-	522	2		N	-0-			-0-
03	589 #	431	-0-	-158	-0-	431	2		N	-0-			-0-
04	570 #	454	-0-	-116	-0-	454	2		N	-0-			-0-

A-B-R (WILCOX 3RD, MASSIVE) 00066 875 ASSOCIATED ONE WELL CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, R. WELL #: 6 RRCID -> 153975 COMPL. DATE N/A TOTAL DEPTH 9171 PERF. 9030 - 9040

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RESACA RESOURCES, L.L.C. 703236
BEAUCHAMP WELL #: 1 RRCID -> 258595 COMPL. DATE 07/31/2010 TOTAL DEPTH 9200 PERF. 9066 - 9084

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115

PLUGGED AND ABANDONED_____ 09/25/2014 - PLUGGED 09/25/14

A-B-R (4850 YEGUA) 00066 900 ASSOCIATED ONE WELL CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, RALPH W. "H" WELL #: H 1 RRCID -> 247192 COMPL. DATE 03/29/2009 TOTAL DEPTH 9862 PERF. 4716 - 4771

11	210 N	91	-0-	-119	-0-	91	2		N	-0-			-0-
12	186 N	23	-0-	-163	-0-	23	2		N	-0-			-0-
01	84 N	84	-0-	-0-	-0-	84	2		N	-0-			-0-
02	84 N	27	-0-	-57	-0-	27	2		N	-0-			-0-
03	84 N	84	-0-	-0-	-0-	84	2		N	-0-			-0-
04	90 N	10	-0-	-80	-0-	10	2		N	-0-			-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGNES BARBER S. (FRIO 5250) 00820 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
JOWERS, F. WELL #: 1 RRCID -> 179376 COMPL. DATE 04/27/2012 TOTAL DEPTH 6200 PERF. 4777 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (CATAHOULA) 01235 045 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
COUTRET, A., JR. WELL #: 2 RRCID -> 188234 COMPL. DATE 02/16/2002 TOTAL DEPTH 4565 PERF. 3262 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	110 N	110	-0-	-0-	-0-	110	1			N	-0-			13
12	994 N	994	-0-	-0-	-0-	983	2	11	9	N	10			23
01	762 N	762	-0-	-0-	-0-	751	2	11	9	N	10			33
02	609 N	609	-0-	-0-	-0-	609	2			N	-0-			33
03	992 N	202	-0-	-790	-0-	202	2			N	-0-			33
04	750 N	NO RPT	-0-	-750	-0-					N	NO RPT			33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HUNT OIL COMPANY 416330
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	4410 X	3991	-0-	-419	-0-	405	1	3531	3	N	50					115
						55	9									
12	4557 X	4231	-0-	-326	-0-	419	1	3748	3	N	58					173
						64	9									
01	4557 X	3970	-0-	-587	-0-	419	1	3487	3	N	58	180	1			51
						64	9									
02	3381 X	3381	-0-	-0-	-0-	378	1	2944	3	N	54					105
						59	9									
03	3974 X	3974	-0-	-0-	-0-	419	1	3489	3	N	60					165
						66	9									
04	4080 X	3954	-0-	-126	-0-	324	1	3579	3	N	46	181	1			30
						51	9									

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	-0-	-0-	-7500	-0-					N	91	178	1			87
12	7750	1976	-0-	-5774	-0-	273	1	1625	2	N	71					158
						78	9									
01	3100 #	2038	-0-	-1062	-0-	402	1	1539	2	N	88	180	1			66
						97	9									
02	1991 R	1991	-0-	-0-	-0-	593	1	1315	2	N	75					141
						83	9									
03	2037 R	2037	-0-	-0-	-0-	588	1	1362	2	N	79	189	1			31
						87	9									
*04	1980 N	1802	-0-	-178 B	-0-	475	1	1251	2	N	69					100
						76	9									

ALKEK (BUFORD SAND) 01583 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO RANCH WELL #: 1 RRCID -> 093784 COMPL. DATE 07/14/1982 TOTAL DEPTH 4118 PERF. 2792 - 3571

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA 02503 001 ASSOCIATED 49B CNTY: VICTORIA
MINN-TEX OIL CO. 569900
SIMMONS, MRS. M. WELL #: 1 RRCID -> 000557 COMPL. DATE 08/07/1961 TOTAL DEPTH 6113 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	2656	-0-	2656	35136	54	1	2602	2	N	-0-					-0-
12	12180	-0-	-0-	-12180	22956					N	-0-					-0-
01	6293	-0-	-0-	-6293	16663					N	-0-					-0-
02	5684	-0-	-0-	-5684	10979					N	-0-					-0-
*03	10979	-0-	-0-	-10979	-0-					N	-0-					-0-
04	2670 #	-0-	-0-	-2670	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MEGO RESOURCES, LLC 559362
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-					25
12	0 X	-0-	-0-	-0-	-0-					N	-0-					25
01	0 X	-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					25
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					25
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE (8500) 03003 825 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WADI PETROLEUM, INC. 889600
HENRY, HERMINE WELL #: 1 D RRCID -> 197434 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 3586 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	447 X	447	-0-	-0-	-0-	21	1	426	2	N	-0-			48
12	406 X	406	-0-	-0-	-0-	9	1	397	2	N	-0-			48
01	443 X	443	-0-	-0-	-0-	14	1	429	2	N	-0-			48
02	420 X	328	-0-	-92	-0-	15	1	313	2	N	-0-			48
03	465 X	463	-0-	-2	-0-	19	1	444	2	N	-0-			48
*04	450 X	297	-0-	-153	-0-	13	1	284	2	N	-0-			48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1741 X	1741	-0-	-0-	-0-	80	1	1661	2	N	-0-			19
12	1781 X	1781	-0-	-0-	-0-	38	1	1743	2	N	-0-			19
01	1456 X	1456	-0-	-0-	-0-	47	1	1409	2	N	-0-			19
02	1624 X	1064	-0-	-560	-0-	49	1	1015	2	N	-0-			19
03	1798 X	1501	-0-	-297	-0-	62	1	1439	2	N	-0-			19
*04	1740 X	1183	-0-	-557	-0-	52	1	1131	2	N	-0-			19

STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1218	-0-	-312	-0-	100	1	1074	2	N	40					144
							44	9									
12	1311	N	1311	-0-	-0-	-0-	100	1	1197	2	N	13					157
							14	9									
01	1488	N	821	-0-	-667	-0-	100	1	719	2	N	2					159
							2	9									
02	1661	N	1661	-0-	-0-	-0-	100	1	1552	2	N	8	5	8			162
							9	9									
03	1302	N	1137	-0-	-165	-0-	100	1	1020	2	N	15	7	8			170
							17	9									
*04	1096	N	1096	-0-	-0-	-0-	100	1	987	2	N	8	5	8			173
							9	9									

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

11	4038		4038	-0-	-0-	-0-	4038	2			N	-0-					14
12	3825	R	3825	-0-	-0-	-0-	3825	2			N	-0-					14
01	4061		2811	-0-	-1250	-0-	2811	2			N	-0-					14
02	3668		2458	-0-	-1210	-0-	2458	2			N	-0-					14
03	4061		2534	-0-	-1527	-0-	2534	2			N	-0-					14
04	3930		2571	-0-	-1359	-0-	2571	2			N	-0-					14

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

11	21600		21471	-0-	-129	-0-	21390	2	81	9	Y	74	190	1			191
12	22320		21458	-0-	-862	-0-	21328	2	130	9	Y	118					309
01	22320		18068	-0-	-4252	-0-	17930	2	138	9	Y	125	186	1			248
02	20160		17378	-0-	-2782	-0-	17256	2	122	9	Y	111	184	1			175
03	22320		18977	-0-	-3343	-0-	18820	2	157	9	Y	143					318
04	21480	#	17948	-0-	-3532	-0-	17807	2	141	9	Y	128	185	1			261

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (7550) 03316 850 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RESERVE OPERATING CORP. 703371
STATE OF TEXAS TRACT 209 WELL #: 1 RRCID -> 081846 COMPL. DATE 03/21/1979 TOTAL DEPTH 8943 PERF. 7541 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	845	-0-	-565	-0-	32	1	810	2	N	3					194
							3	9									
12	1457	#	889	-0-	-568	-0-	34	1	851	2	N	4					198
							4	9									
01	1457	#	791	-0-	-666	-0-	32	1	740	2	N	17	170	1			45
							19	9									
02	971	R	971	-0-	-0-	-0-	37	1	930	2	N	4					49
							4	9									
03	899	#	876	-0-	-23	-0-	33	1	841	2	N	2					51
							2	9									
04	870	#	451	-0-	-419	-0-	17	1	434	2	N	-0-					51

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

11	1500	N	740	-0-	-760	-0-	100	1	640	2	Y	-0-					-0-
12	1054	N	884	-0-	-170	-0-	100	1	784	2	Y	-0-					-0-
01	1209	N	634	-0-	-575	-0-	100	1	534	2	Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	100	1	843	2	Y	1	1	8			-0-
							1	9									
03	899	N	332	-0-	-567	-0-	100	1	232	2	Y	-0-					-0-
04	600	N	551	-0-	-49	-0-	100	1	451	2	Y	-0-					-0-

APPLING, SOUTHEAST (MELBOURNE) 03321 498 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MIRAMAR PETROLEUM, INC. 570385
SARTWELLE WELL #: 1 RRCID -> 276410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8638 PERF. 8470 - 8478

*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	46037		NO RPT	-0-	-46037	-0-					N	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	59	1	227	2	Y	13					219
							14	9									
12	310	N	306	-0-	-4	-0-	50	1	239	2	Y	15					234
							17	9									
01	310	N	295	-0-	-15	-0-	97	1	181	2	Y	15	179	1			70
							17	9									
02	DLQ G-10		253	-0-	253	253	79	1	164	2	Y	9					79
							10	9									
03	DLQ G-10		280	-0-	280	533	59	1	201	2	Y	18					97
							20	9									
*04	821	N	288	-0-	-533	-0-	31	1	236	2	Y	19					116
							21	9									

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	641	-0-	-79	-0-	125	1	480	2	Y	33					232
							36	9									
12	610	N	610	-0-	-0-	-0-	99	1	479	2	Y	29	174	1			87
							32	9									
01	744	N	551	-0-	-193	-0-	184	1	346	2	Y	19					106
							21	9									
02	DLQ G-10		582	-0-	582	582	177	1	371	2	Y	31					137
							34	9									
03	DLQ G-10		690	-0-	690	1272	145	1	484	2	Y	55					192
							61	9									
*04	1935	N	663	-0-	-1272	-0-	71	1	546	2	Y	42					234
							46	9									

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
02	1036	N	800	-0-	-236	-0-	800	2			N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1110	N	840	-0-	-270	-0-	840	2			N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (FRIO 2700) 03690 174 NON-ASSOCIATED ONE WELL CNTY: DE WITT
QUEST RESEARCH & DEV. CORP. 684630
ZENGERLE, W.O. WELL #: 2 RRCID -> 129728 COMPL. DATE 12/28/1988 TOTAL DEPTH 3120 PERF. 2719 - 2721

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

11	5840	5840	-0-	-0-	-0-	5840	2	N	-0-			-0-
12	5810 R	5810	-0-	-0-	-0-	5810	2	N	-0-			-0-
01	6107	5410	-0-	-697	-0-	5410	2	N	-0-			-0-
02	5600 #	2210	-0-	-3390	-0-	2210	2	N	-0-			-0-
03	6045 #	5430	-0-	-615	-0-	5430	2	N	-0-			-0-
04	5850 #	5427	-0-	-423	-0-	5427	2	N	-0-			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960 N	211	-0-	-749	-0-	11	1	199	2	N	1					58
						1	9									
12	742 N	742	-0-	-0-	-0-	12	1	717	2	N	12					70
						13	9									
01	589 N	-0-	-0-	-589	-0-					N	-0-					70
02	196 N	-0-	-0-	-196	-0-					N	-0-					70
03	755 N	755	-0-	-0-	-0-	744	2	11	9	N	10					80
*04	85 N	85	-0-	-0-	-0-	85	2			N	-0-					80

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
FRANCIS WELL #: 1 RRCID -> 211173 COMPL. DATE 04/14/2005 TOTAL DEPTH 5470 PERF. 4895 - 4904

11	1350 #	1285	-0-	-65 B	-7313	59	1	1226	2	N	-0-					6
12	1395 #	876	-0-	-519 B	-7832	19	1	857	2	N	-0-					6
01	1271 #	1438	-0-	167 B	-7665	46	1	1392	2	N	-0-					6
02	1204 #	1079	-0-	-125 B	-7790	50	1	1029	2	N	-0-					6
03	1333 #	1445	-0-	112 B	-7678	60	1	1385	2	N	-0-					6
*04	1290 #	1150	-0-	-140 B	-7818	50	1	1100	2	N	-0-					6

NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

11	180 N	145	-0-	-35 B	-0-	145	2			Y	-0-					36
12	186 N	103	-0-	-83 B	-0-	103	2			Y	-0-					36
01	155 N	106	-0-	-49 B	-0-	106	2			Y	-0-					36
02	102 N	102	-0-	-0- B	-0-	102	2			Y	-0-					36
03	102 N	102	-0-	-0- B	-0-	102	2			Y	-0-					36
04	90 N	NO RPT	-0-	-90 B	-0-					Y	NO RPT					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

11	450 N	319	-0-	-131 B	-0-	319	2			Y	-0-					48
12	341 N	240	-0-	-101 B	-0-	240	2			Y	-0-					48
01	387 N	387	-0-	-0- B	-0-	387	2			Y	-0-					48
02	170 N	170	-0-	-0- B	-0-	170	2			Y	-0-					48
03	248 N	171	-0-	-77 B	-0-	171	2			Y	-0-					48
04	360 N	NO RPT	-0-	-360 B	-0-					Y	NO RPT					48

ARNECKEVILLE (YEGUA 4910) 03690 805 ASSOCIATED ONE WELL CNTY: DE WITT
DEWBRE PETROLEUM CORPORATION 216748
FRANCIS WELL #: 2 RRCID -> 219452 COMPL. DATE 04/30/2014 TOTAL DEPTH 5468 PERF. 3686 - 3696

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (YEGUA 5275) 03690 807 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
MICHAEL WELL #: 1 RRCID -> 221655 COMPL. DATE 06/20/2006 TOTAL DEPTH 5500 PERF. 5295 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540 #	463	-0-	-77 B	-13325	21	1	442	2	N	-0-					46
12	558 #	543	-0-	-15 B	-13340	11	1	532	2	N	-0-					46
01	465 #	592	-0-	127 B	-13213	19	1	573	2	N	-0-					46
02	420 #	252	-0-	-168 B	-13381	12	1	240	2	N	-0-					46
03	558 #	276	-0-	-282 B	-13663	11	1	265	2	N	-0-					46
*04	570 #	493	-0-	-77 B	-13740	22	1	471	2	N	-0-					46

MODERN EXPLORATION, INC. 573226
ZENGERLE, W.O. WELL #: 1 RRCID -> 098790 COMPL. DATE 02/17/1982 TOTAL DEPTH 5507 PERF. 5276 - 5279

11	14B2 EXT	-0-	-0-	-0-	B	-15171					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-15171					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-15171					N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	B	-15171					N	-0-				-0-
03	14B DENY	-0-	-0-	-0-	B	-15171					N	-0-				-0-
04	14B DENY	-0-	-0-	-0-	B	-15171					N	-0-				-0-

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

11	168 N	168	-0-	-0-	-0-	168	2				Y	-0-				112
12	155 N	155	-0-	-0-	-0-	155	2				Y	-0-				112
01	178 N	178	-0-	-0-	-0-	178	2				Y	-0-				112
02	151 N	151	-0-	-0-	-0-	151	2				Y	-0-				112
03	155 N	122	-0-	-33	-0-	122	2				Y	-0-				112
04	180 N	NO RPT	-0-	-180	-0-						Y	NO RPT				112

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

11	180 N	139	-0-	-41	-0-	139	2				Y	-0-				30
12	155 N	101	-0-	-54	-0-	101	2				Y	-0-				30
01	124 N	102	-0-	-22	-0-	102	2				Y	-0-				30
02	102 N	102	-0-	-0-	-0-	102	2				Y	-0-				30
03	102 N	102	-0-	-0-	-0-	102	2				Y	-0-				30
04	90 N	NO RPT	-0-	-90	-0-						Y	NO RPT				30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

11	1080 N	935	-0-	-145	-0-	860	3	75	9	N	68	167	1			53
12	912 N	912	-0-	-0-	-0-	811	3	101	9	N	92					145
01	1116 N	1116	-0-	-0-	-0-	999	3	117	9	N	106	173	1			78
02	989 N	989	-0-	-0-	-0-	882	3	107	9	N	97					175
03	1186 N	1186	-0-	-0-	-0-	1076	3	110	9	N	100	169	1			106
*04	1380 N	1380	-0-	-0-	-0-	1304	3	76	9	N	69					175

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

11	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

ARNECKEVILLE, NE. (WX. A) 03692 475 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENIG WELL #: 2 RRCID -> 172012 COMPL. DATE 11/27/1998 TOTAL DEPTH 7860 PERF. 7698 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	36	1	747	2	N	-0-					41
12	994	N	994	-0-	-0-	-0-	21	1	973	2	N	-0-					41
01	1083	N	1083	-0-	-0-	-0-	35	1	1048	2	N	-0-					41
02	728	N	469	-0-	-259	-0-	22	1	447	2	N	-0-					41
03	992	N	662	-0-	-330	-0-	27	1	635	2	N	-0-					41
*04	1050	N	886	-0-	-164	-0-	39	1	847	2	N	-0-					41

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MILAGRO EXPLORATION, LLC 566789
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18

RINCON PETROLEUM CORPORATION 712336
WARWAS UNIT WELL #: 1 RRCID -> 274954 COMPL. DATE 02/08/2013 TOTAL DEPTH 5530 PERF. 5224 - 5229

11	0	W	-0-	-0-	-0-	B	48795				N	-0-					27
*12	0	W	-0-	-0-	-0-	B	48795				N	-0-					56
*01	0	W	-0-	-0-	-0-	B	48795				N	-0-					56
*02	3250		-0-	-0-	-3250	B	45545				N	-0-					56
*03	7750		-0-	-0-	-7750	B	37795				N	-0-					56
04	0	#	NO RPT	-0-	-0-	B	37795				N	NO RPT					56

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
04	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KLINGEMAN, FRED V. -A- WELL #: 1 RRCID -> 092120 COMPL. DATE 12/18/1980 TOTAL DEPTH 898 PERF. 824 - 833

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC 252020
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

11	4020 X	3832	-0-	-188	-0-	3792	2	40	9	N	36					179
12	4061 X	3908	-0-	-153	-0-	3877	2	31	9	N	28					207
01	4061 X	3827	-0-	-234	-0-	3794	2	33	9	N	30					237
02	3668 X	3600	-0-	-68	-0-	58	1	3517	2	N	23					260
						25	9									
*03	4275 X	4275	-0-	-0-	-0-	4232	2	43	9	N	39	179	1			120
*04	4260 X	4260	-0-	-0-	-0-	442	1	3790	2	N	25					145
						28	9									

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

11	0 N	-0-	-0-	-0-	-0-					N	-0-					2
12	0 N	-0-	-0-	-0-	-0-					N	-0-					2
01	0 N	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			114
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			114
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			114
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			114
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			114
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			114

XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	3030 X	3030	-0-	-0-	-0-	410	1	2620	2	Y	-0-	1	1	-0-
12	4262 X	4262	-0-	-0-	-0-	554	1	3708	2	Y	-0-			-0-
01	283 X	283	-0-	-0-	-0-	40	1	243	2	Y	-0-			-0-
02	2828 X	173	-0-	-2655	-0-	28	1	145	2	Y	-0-			-0-
03	4247 X	165	-0-	-4082	-0-	27	1	138	2	Y	-0-			-0-
04	4110 X	49	-0-	-4061	-0-	7	1	42	2	Y	-0-			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1256	-0-	-1564	-0-	167	1	1066	2	Y	21	51	1			34
							23	9									
12	2728	X	1270	-0-	-1458	-0-	162	1	1085	2	Y	21					55
							23	9									
01	2046	X	1191	-0-	-855	-0-	167	1	1015	2	Y	8	42	1			21
							9	9									
02	1176	N	989	-0-	-187	-0-	154	1	799	2	Y	33	39	1			15
							36	9									
03	1271	N	700	-0-	-571	-0-	111	1	569	2	Y	18					33
							20	9									
04	1140	N	58	-0-	-1082	-0-	7	1	41	2	Y	9					42
							10	9									

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4523	-0-	-1477	-0-	607	1	3885	2	Y	28	73	1			46
							31	9									
12	6200	X	4693	-0-	-1507	-0-	604	1	4041	2	Y	44	1	1			89
							48	9									
01	5797	X	4698	-0-	-1099	-0-	661	1	4020	2	Y	15	69	1			35
							17	9									
02	4984	X	4486	-0-	-498	-0-	711	1	3701	2	Y	67	73	1			29
							74	9									
03	5487	X	5154	-0-	-333	-0-	837	1	4291	2	Y	24					53
							26	9									
*04	5209	X	5209	-0-	-0-	-0-	750	1	4437	2	Y	20	1	1			72
							22	9									

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	3651	-0-	-2439	-0-	490	1	3135	2	Y	24	55	1			38
							26	9									
12	6293	X	4425	-0-	-1868	-0-	569	1	3809	2	Y	43					81
							47	9									
01	5890	X	5837	-0-	-53	-0-	822	1	4998	2	Y	15	64	1			32
							17	9									
02	5068	X	4854	-0-	-214	-0-	771	1	4013	2	Y	64	69	1			27
							70	9									
03	5611	X	4149	-0-	-1462	-0-	674	1	3454	2	Y	19					46
							21	9									
04	5430	X	5307	-0-	-123	-0-	765	1	4525	2	Y	15					61
							17	9									

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	X	717	-0-	-0- B	-0-	156	1	561	2	N	-0-					12
12	1224	X	1224	-0-	-0- B	-0-	198	1	1026	2	N	-0-					12
01	690	X	690	-0-	-0- B	-0-	186	1	504	2	N	-0-					12
02	784	X	651	-0-	-133 B	-0-	133	1	518	2	N	-0-					12
03	1209	X	-0-	-0-	-1209 B	-0-					N	-0-					12
04	1170	X	NO RPT	-0-	-1170 B	-0-					N	NO RPT					12

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

11	1440	X	679	-0-	-761 B	-0-	382	1	297	2	N	-0-					3
12	930	X	370	-0-	-560 B	-0-	361	1	9	2	N	-0-					3
01	961	X	570	-0-	-391 B	-0-	311	1	259	2	N	-0-					3
02	963	X	963	-0-	-0- B	-0-	353	1	610	2	N	-0-					3
*03	1420	X	1420	-0-	-0- B	-0-	531	1	889	2	N	-0-					3
04	690	X	NO RPT	-0-	-690 B	-0-					N	NO RPT					3

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

11	1680	X	602	-0-	-1078 B	-0-	89	1	513	2	N	-0-					33
12	1364	X	689	-0-	-675 B	-0-	89	1	600	2	N	-0-					33
01	1457	X	1264	-0-	-193 B	-0-	151	1	1113	2	N	-0-					33
02	1316	X	837	-0-	-479 B	-0-	100	1	737	2	N	-0-					33
*03	1186	X	1186	-0-	-0- B	-0-	116	1	1070	2	N	-0-					33
04	1230	X	NO RPT	-0-	-1230 B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					140
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					140
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					140
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					140
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					140
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					140

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

11	1710	X	1321	-0-	-389	-0-	223	1	1087	2	N	10					10
							11	9									
12	1403	X	1403	-0-	-0-	-0-	284	1	1108	2	N	10					20
							11	9									
01	1349	X	1349	-0-	-0-	-0-	249	1	1089	2	N	10					30
							11	9									
02	1232	X	1143	-0-	-89	-0-	162	1	972	2	N	8					38
							9	9									
03	1395	X	907	-0-	-488	-0-	143	1	758	2	N	5					43
							6	9									
04	1350	X	1196	-0-	-154	-0-	118	1	1050	2	N	25					68
							28	9									

AUSTIN, W. (UPPER WILCOX B) //CONT.// 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550 X	5229	-0-	-321	-0-	1027	1	4102	2	Y	91	51	1			114
						100	9									
12	5735 X	4807	-0-	-928	-0-	926	1	3794	2	Y	79	133	1			60
						87	9									
01	5735 X	5253	-0-	-482	-0-	1058	1	4118	2	Y	70	63	1			67
						77	9									
02	5068 X	5010	-0-	-58	-0-	1086	1	3869	2	Y	50	29	1			88
						55	9									
03	5914 X	5914	-0-	-0-	-0-	1288	1	4547	2	Y	72	28	1			132
						79	9									
*04	5778 X	5778	-0-	-0-	-0-	1156	1	4554	2	Y	62	95	1			99
						68	9									

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

11	2940 X	1878	-0-	-1062	-0-	308	1	1228	2	Y	311	295	1			255
						342	9									
12	3007 X	2493	-0-	-514	-0-	395	1	1619	2	Y	435	343	1			347
						479	9									
01	3069 X	2395	-0-	-674	-0-	388	1	1512	2	Y	450	638	1			159
						495	9									
02	2191 N	2191	-0-	-0-	-0-	396	1	1411	2	Y	349	321	1			187
						384	9									
03	2325 N	1998	-0-	-327	-0-	361	1	1276	2	Y	328	320	1			195
						361	9									
04	2250 N	1582	-0-	-668	-0-	273	1	1077	2	Y	211	34	1			372
						232	9									

B-S (FRIO 3540) 04842 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
GREESON, ET AL G.U. WELL #: 1 RRCID -> 146087 COMPL. DATE 06/07/2011 TOTAL DEPTH 4060 PERF. 2658 - 2752

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BAKER, EARL WELL #: 7AU RRCID -> 127437 COMPL. DATE 05/01/1988 TOTAL DEPTH 11000 PERF. 9924 - 10032

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-

BAKER (WILCOX 10000) //CONT.// 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP //CONT.// 521516
BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BAKER (WILCOX 10600) 05123 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 7AL RRCID -> 127572 COMPL. DATE 05/05/1988 TOTAL DEPTH 11000 PERF.10648 - 10786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840 N	-0-	-0-	-840	-0-					Y	-0-			-0-
12	682 N	-0-	-0-	-682	-0-					Y	-0-			-0-
01	217 N	-0-	-0-	-217	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170 N	790	-0-	-380	-0-	116	1	674	2	N	-0-			-0-
12	1395 N	1032	-0-	-363	-0-	120	1	912	2	N	-0-			-0-
01	1240 N	754	-0-	-486	-0-	108	1	646	2	N	-0-			-0-
02	845 N	845	-0-	-0-	-0-	104	1	741	2	N	-0-			-0-
03	1028 N	1028	-0-	-0-	-0-	124	1	904	2	N	-0-			-0-
*04	896 N	896	-0-	-0-	-0-	172	1	724	2	N	-0-			-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALFOUR (YEGUA 5350) 05243 800 NON-ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
KEY WELL #: 1 RRCID -> 173018 COMPL. DATE 02/17/1999 TOTAL DEPTH 5600 PERF. 5372 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCCOY-KEY GAS UNIT WELL #: 1 RRCID -> 221045 COMPL. DATE 05/12/2006 TOTAL DEPTH 5500 PERF. 5367 - 5370

11	1260	N	984	-0-	-276	-0-	207	1	777	2	N	-0-		74
12	1271	N	1058	-0-	-213	-0-	198	1	860	2	N	-0-		74
01	1209	N	952	-0-	-257	-0-	171	1	781	2	N	-0-		74
02	924	N	841	-0-	-83	-0-	171	1	670	2	N	-0-		74
03	1240	N	1240	-0-	-0-	-0-	234	1	1003	2	N	3		77
							3	9						
*04	1205	N	1205	-0-	-0-	-0-	252	1	947	2	N	5		82
							6	9						

KWS OIL & GAS, LLC 479180
MEANS WELL #: 1 RRCID -> 220997 COMPL. DATE 04/11/2006 TOTAL DEPTH 5582 PERF. 5316 - 5322

11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

11	1050	N	662	-0-	-388	-0-	662	2			N	-0-		156
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-		156
01	837	N	507	-0-	-330	-0-	507	2			N	-0-		156
02	616	N	396	-0-	-220	-0-	396	2			N	-0-		156
03	806	N	212	-0-	-594	-0-	212	2			N	-0-		156
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT		156

BATTLE (4030) 06143 657 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
OLIVIA PARDO WELL #: 1 RRCID -> 271330 COMPL. DATE 05/29/2013 TOTAL DEPTH 4250 PERF. 4250 - 4270

11	10140		10140	-0-	-0-	-0-	10140	2			N	-0-		-0-
12	10075		4019	-0-	-6056	-0-	4019	2			N	-0-		-0-
01	10075		777	-0-	-9298	-0-	777	2			N	-0-		-0-
02	9100		-0-	-0-	-9100	-0-					N	-0-		-0-
03	10075		-0-	-0-	-10075	-0-					N	-0-		-0-
04	9750		-0-	-0-	-9750	-0-					N	-0-		-0-

BAYOU BENGAL (FRIO) 06337 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
BAYOU BENGAL B-13 WELL #: 1 RRCID -> 216389 COMPL. DATE 12/11/2008 TOTAL DEPTH 14000 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	13	1 1 9	50	2	Y	1					218
12	93	N	28	-0-	-65	-0-	3	1 7 9	18	2	Y	6					224
01	93	N	22	-0-	-71	-0-	5	1 8 9	9	2	Y	7					231
02	DLQ G-10		11	-0-	11	11	3	1 3 9	5	2	Y	3					234
03	DLQ G-10		19	-0-	19	30	3	1 8 9	8	2	Y	7					241
*04	49	N	19	-0-	-30	-0-	1	1 8 9	10	2	Y	7					248

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

11	510	X	346	-0-	-164	-0-	25	1	321	3	N	-0-					-0-
12	527	X	416	-0-	-111	-0-	34	1	382	3	N	-0-					-0-
01	527	X	395	-0-	-132	-0-	31	1	364	3	N	-0-					-0-
02	597	X	597	-0-	-0-	-0-	34	1	563	3	N	-0-					-0-
03	581	X	581	-0-	-0-	-0-	34	1	547	3	N	-0-					-0-
*04	471	X	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	300	X	208	-0-	-92	-0-	15	1	193	3	N	-0-					-0-
12	248	X	188	-0-	-60	-0-	15	1	173	3	N	-0-					-0-
01	248	X	199	-0-	-49	-0-	16	1	183	3	N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
03	217	X	112	-0-	-105	-0-	7	1	105	3	N	-0-					-0-
04	210	X	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SV ENERGY COMPANY, LLC 831396
GILL RANCH WELL #: 1 RRCID -> 269523 COMPL. DATE 02/07/2013 TOTAL DEPTH 5900 PERF. 4824 - 4828

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	R	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
04	13	#	-0-	-0-	-13	-0-					N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	589	N	381	-0-	-208	-0-	381	3			N	-0-					-0-
04	630	N	270	-0-	-360	-0-	270	3			N	-0-					-0-

DE WITT (EAGLE FORD SHALE) 06792 666 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENCO EXPLORATION COMPANY 251883
KRAUSE B WELL #: 2 RRCID -> 269286 COMPL. DATE 07/16/2014 TOTAL DEPTH 12584 PERF.13286 - 19044

*10	0	W	50615	-0-	50615 B	154238	283	1	35251	3	N	13710	13381	1			439
							15081	9									

HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

11	3090	#	2626	-0-	-464	-0-	2626	3			N	-0-					-0-
12	3565	#	3033	-0-	-532	-0-	3033	3			N	-0-					-0-
01	3565	#	2776	-0-	-789	-0-	2776	3			N	-0-					-0-
02	3220	#	2733	-0-	-487	-0-	2733	3			N	-0-					-0-
03	3100	#	2879	-0-	-221	-0-	2879	3			N	-0-					-0-
04	2940	#	2717	-0-	-223	-0-	2717	3			N	-0-					-0-

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

11	1320	#	891	-0-	-429	-0-	891	3			N	-0-					-0-
12	1302	#	887	-0-	-415	-0-	887	3			N	-0-					-0-
01	1178	#	530	-0-	-648	-0-	530	3			N	-0-					-0-
02	1064	#	-0-	-0-	-1064	-0-					N	-0-					-0-
03	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
04	900	#	-0-	-0-	-900	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

11	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
02	364	N	209	-0-	-155	-0-	209	2			N	-0-					-0-
03	434	N	149	-0-	-285	-0-	149	2			N	-0-					-0-
04	360	N	257	-0-	-103	-0-	257	2			N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

11	2513	X	2513	-0-	-0-	-0-	2480	2	33	9	N	30					100
12	2553	X	2553	-0-	-0-	-0-	2510	2	43	9	N	39					139
01	2449	X	2420	-0-	-29	-0-	2375	2	45	9	N	41					180
02	2352	X	2099	-0-	-253	-0-	2068	2	31	9	N	28					208
03	2620	X	2620	-0-	-0-	-0-	2586	2	34	9	N	31	183	1			56
04	2520	X	2367	-0-	-153	-0-	2338	2	29	9	N	26					82

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510 X	2901	-0-	-609	-0-	2826	2	75	9	N	68					230
12	3472 X	2885	-0-	-587	-0-	2829	2	56	9	N	51	187	1			94
01	3348 X	2607	-0-	-741	-0-	2541	2	66	9	N	60					154
02	3024 X	2335	-0-	-689	-0-	2266	2	69	9	N	63					217
03	3021 X	3021	-0-	-0-	-0-	2952	2	69	9	N	63	187	1			93
04	2910 X	2647	-0-	-263	-0-	2592	2	55	9	N	50					143

CODY ENERGY LLC 164455
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

11	2160 X	-0-	-0-	-2160	-0-					N	-0-					110
12	16616 X	-0-	-0-	-16616	-0-					N	-0-					110
01	16616 X	9990	-0-	-6626	-0-	1763	1	8162	2	N	59					169
						65	9									
02	T. A.	14209	-0-	14209	14209	1903	1	12155	2	N	137	231	0			75
						151	9									
03	T. A.	-0-	-0-	-0-	14209					N	-0-					75
04	T. A.	NO RPT	-0-	-0-	14209					N	NO RPT					75

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

11	5195 X	5195	-0-	-0-	-0-	1109	1	4068	2	N	16					175
						18	9									
12	6119 X	6119	-0-	-0-	-0-	1460	1	4633	2	N	24	175	0			24
						26	9									
01	7564 X	4716	-0-	-2848	-0-	833	1	3858	2	N	23					47
						25	9									
02	6832 X	-0-	-0-	-6832	-0-					N	6	6	0			47
03	11238 X	11238	-0-	-0-	-0-	2552	1	8638	2	N	44					91
						48	9									
04	5910 X	NO RPT	-0-	-5910	-0-					N	NO RPT					91

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CODY ENERGY LLC //CONT.// 164455
STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	8939	-0-	-2911	-0-	1912	1	7014	2	N	12					132
							13	9									
12	12214	X	6272	-0-	-5942	-0-	1501	1	4762	2	N	8					140
							9	9									
01	11439	X	4695	-0-	-6744	-0-	831	1	3846	2	N	16					156
							18	9									
02	10332	X	9258	-0-	-1074	-0-	1246	1	7960	2	N	47	38	0			165
							52	9									
03	9238	X	2087	-0-	-7151	-0-	474	1	1604	2	N	8					173
							9	9									
04	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					173

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	66	1	242	2	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	75	1	239	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	54	1	250	2	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	35	1	224	2	N	1	1	0			-0-
							1	9									
03	339	N	339	-0-	-0-	-0-	77	1	262	2	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1868	-0-	-502	-0-	399	1	1463	2	N	5					115
							6	9									
12	2108	X	2100	-0-	-8	-0-	500	1	1587	2	N	12					127
							13	9									
01	2015	X	1691	-0-	-324	-0-	299	1	1383	2	N	8					135
							9	9									
02	1820	X	1528	-0-	-292	-0-	201	1	1283	2	N	40	8	0			167
							44	9									
03	2108	X	2000	-0-	-108	-0-	451	1	1527	2	N	20					187
							22	9									
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					187

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0-	-0-	266	1	974	2	N	6					80
							7	9									
12	1178	N	1096	-0-	-82	-0-	261	1	828	2	N	6					86
							7	9									
01	1243	N	1243	-0-	-0-	-0-	219	1	1014	2	N	9					95
							10	9									
02	1092	N	1082	-0-	-10	-0-	145	1	923	2	N	13	5	0			103
							14	9									
03	1149	N	1149	-0-	-0-	-0-	260	1	880	2	N	8					111
							9	9									
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					111

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CODY ENERGY LLC //CONT.// 164455
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	11279	-0-	-1561	-0-	577	1	10583	2	N	108	200	0			148
							119	9									
12	13268	X	11523	-0-	-1745	-0-	625	1	10788	2	N	100	190	0			58
							110	9									
01	17391	X	11267	-0-	-6124	-0-	516	1	10618	2	N	121					179
							133	9									
02	13104	X	10741	-0-	-2363	-0-	421	1	10160	2	N	145	229	0			95
							160	9									
03	14508	X	12476	-0-	-2032	-0-	658	1	11694	2	N	113					208
							124	9									
04	11280	X	NO RPT	-0-	-11280	-0-					N	NO RPT					208

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5095	X	5095	-0-	-0-	-0-	1419	1	3624	2	N	47					268
							52	9									
12	5611	X	5029	-0-	-582	-0-	1447	1	3557	2	N	23	195	0			96
							25	9									
01	5611	X	5417	-0-	-194	-0-	1433	1	3903	2	N	74					170
							81	9									
02	4760	X	4083	-0-	-677	-0-	1230	1	2761	2	N	84	20	0			234
							92	9									
03	5270	X	4676	-0-	-594	-0-	1479	1	3182	2	N	14					248
							15	9									
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					248

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	428	1	1093	2	N	-0-					93
12	1622	N	1622	-0-	-0-	-0-	469	1	1153	2	N	-0-					93
01	1561	N	1561	-0-	-0-	-0-	419	1	1142	2	N	-0-					93
02	1338	N	1338	-0-	-0-	-0-	406	1	912	2	N	18	6	0			105
							20	9									
03	1302	N	1241	-0-	-61	-0-	390	1	840	2	N	10					115
							11	9									
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					115

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC 252020
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	X	824	-0-	-0-	-0-	116	1	708	2	N	-0-					221
12	1271	X	815	-0-	-456	-0-	154	1	661	2	N	-0-					221
01	1271	X	786	-0-	-485	-0-	127	1	659	2	N	-0-					221
02	1148	X	683	-0-	-465	-0-	199	1	484	2	N	-0-					221
03	837	X	684	-0-	-153	-0-	210	1	474	2	N	-0-					221
04	810	X	586	-0-	-224	-0-	228	1	358	2	N	-0-	185	1			36

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19957	X	19957	-0-	-0-	-0-	2770	1	16905	2	N	256	360	1			159
							282	9									
12	20488	X	20488	-0-	-0-	-0-	3829	1	16378	2	N	255	182	1			232
							281	9									
01	19990	X	19990	-0-	-0-	-0-	3175	1	16537	2	N	253	352	1			133
							278	9									
02	18816	X	18129	-0-	-687	-0-	5215	1	12680	2	N	213	176	1			170
							234	9									
03	20677	X	18418	-0-	-2259	-0-	5577	1	12584	2	N	234	171	1			233
							257	9									
04	19950	X	16129	-0-	-3821	-0-	6262	1	9845	2	N	20					253
							22	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11822	X	11822	-0-	-0-	-0-	1656	1	10111	2	N	50					214
							55	9									
12	11595	X	11595	-0-	-0-	-0-	2187	1	9356	2	N	47					261
							52	9									
01	11596	X	11596	-0-	-0-	-0-	1854	1	9655	2	N	79	171	1			169
							87	9									
02	9846	X	9846	-0-	-0-	-0-	2854	1	6939	2	N	48					217
							53	9									
03	10797	X	10797	-0-	-0-	-0-	3300	1	7447	2	N	45					262
							50	9									
*04	15847	X	15847	-0-	-0-	-0-	6139	1	9652	2	N	51	182	1			131
							56	9									

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	535	-0-	-185	-0-	535	2			N	-0-					118
12	806	N	630	-0-	-176	-0-	630	2			N	-0-					118
01	728	N	728	-0-	-0-	-0-	530	2	198	9	N	180	180	1			118
02	504	N	404	-0-	-100	-0-	404	2			N	-0-					118
03	620	N	94	-0-	-526	-0-	94	2			N	-0-					118
04	690	N	14	-0-	-676	-0-	14	2			N	-0-					118

BELITZ (9000 WILCOX) //CONT.// 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL //CONT.// 068360
SIEVERS, ALVIN F. WELL #: 1 RRCID -> 128481 COMPL. DATE N/A TOTAL DEPTH 10419 PERF. 8676 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1111 N	1111	-0-	-0-	-0-	1072	2	39	9	N	35			149
12	1212 N	1212	-0-	-0-	-0-	1176	2	36	9	N	33			182
01	1333 N	1235	-0-	-98	-0-	1198	2	37	9	N	34			216
02	1036 N	903	-0-	-133	-0-	883	2	20	9	N	18			234
03	1209 N	291	-0-	-918	-0-	289	2	2	9	N	2			236
04	1200 N	-0-	-0-	-1200	-0-					N	-0-			236

LRE OPERATING, LLC 511727
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			82
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			82
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			82
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			82

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALEGRE ENERGY, INC. 011441
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

11	14B2 EXT	-0-	-0-	-0-	22268					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	22268					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	22268					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	22268					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	22268					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	22268					N	-0-			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALEGRE ENERGY, INC. 011441
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
DANIEL WELL #: 1 RRCID -> 269204 COMPL. DATE 02/18/2014 TOTAL DEPTH 10453 PERF.10355 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180 X	4890	-0-	-7290	-0-	174	1	4569	2	N	134	193	1			154
						147	9									
12	9920 X	3645	-0-	-6275	-0-	84	1	3434	2	N	115					269
						127	9									
01	8990 X	2564	-0-	-6426	-0-	128	1	2308	2	N	116	197	1			188
						128	9									
02	6972 X	2543	-0-	-4429	-0-	440	1	2049	2	N	49	179	1			58
						54	9									
03	0 W	2570	-0-	2570	2570	440	1	2049	2	N	74					132
						81	9									
04	0 W	2440	-0-	2440	5010	458	1	1858	2	N	113	195	1			50
						124	9									

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	326	-0-	326	1801	326	2			Y	-0-					-0-
12	2263 N	462	-0-	-1801	-0-	462	2			Y	-0-					-0-
01	527 N	235	-0-	-292	-0-	235	2			Y	-0-					-0-
02	479 N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	604 N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
*04	556 N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	462	-0-	462	2233	462	2			Y	-0-					-0-
12	2807 N	574	-0-	-2233	-0-	574	2			Y	-0-					-0-
01	589 N	500	-0-	-89	-0-	500	2			Y	-0-					-0-
02	613 N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
03	763 N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
04	480 N	398	-0-	-82	-0-	398	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	296	-0-	296	1294	296	2			Y	-0-					-0-
12	1660 N	366	-0-	-1294	-0-	366	2			Y	-0-					-0-
01	372 N	218	-0-	-154	-0-	218	2			Y	-0-					-0-
02	411 N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	469 N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
*04	346 N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	1091	-0-	1091	5897	1091	2			Y	-0-					40
12	DLQ G-10	1284	-0-	1284	7181	1284	2			Y	-0-					40
01	DLQ G-10	1114	-0-	1114	8295	1114	2			Y	-0-					40
02	2700 N	1569	-0-	-1131	7164	1569	2			Y	-0-					40
03	3100 N	1846	-0-	-1254	5910	1846	2			Y	-0-					40
*04	3000 N	1024	-0-	-1976	3934	1024	2			Y	-0-					40

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	5584	-0-	5584	25764	5376	2	208	9	Y	189	182	1			198
12	32595 X	6831	-0-	-25764	-0-	6598	2	233	9	Y	212	323	1			87
01	6727 X	2625	-0-	-4102	-0-	2446	2	179	9	Y	163					250
02	5992 X	4996	-0-	-996	-0-	4818	2	178	9	Y	162					412
03	6634 X	6589	-0-	-45	-0-	6423	2	166	9	Y	151	352	1			211
04	6420 X	4205	-0-	-2215	-0-	4062	2	143	9	Y	130	179	1			162

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

11	DLQ G-10	323	-0-	323	8560	323	2			Y	-0-					-0-
12	9295 X	735	-0-	-8560	-0-	735	2			Y	-0-					-0-
01	1330 X	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
02	504 X	292	-0-	-212	-0-	292	2			Y	-0-					-0-
03	558 X	251	-0-	-307	-0-	251	2			Y	-0-					-0-
04	540 X	281	-0-	-259	-0-	281	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

11	DLQ G-10	2132	-0-	2132	10341	31	1	2093	2	N	7					166
						8	9									
12	3000 N	2294	-0-	-706	9635	34	1	2246	2	N	13					179
						14	9									
01	3100 N	2017	-0-	-1083	8552	2007	2	10	9	N	9					188
02	2800 N	1997	-0-	-803	7749	1997	2			N	-0-					188
03	3100 N	2473	-0-	-627	7122	2385	2	88	9	N	80	189	1			79
*04	3000 N	1796	-0-	-1204	5918	1789	2	7	9	N	6					85

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

11	21810 #	19069	-0-	-2741	-0-	19043	2	26	9	N	24					201
12	21979 #	19302	-0-	-2677	-0-	18464	2	838	9	N	762	719	1			244
01	21979 #	17436	-0-	-4543	-0-	16829	2	607	9	N	552	552	1			244
02	18984 #	12613	-0-	-6371	-0-	12071	2	542	9	N	493	548	1			189
03	21018 #	11319	-0-	-9699	-0-	10928	2	391	9	N	355	365	1			179
04	19080 #	6309	-0-	-12771	-0-	6068	2	241	9	N	219	356	1			42

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19754	X	19754	-0-	-0-	-0-	19361	2	393	9	N	357	358	1			162
12	19885	X	19885	-0-	-0-	-0-	19502	2	383	9	N	348	361	1			149
01	17878	X	17878	-0-	-0-	-0-	17540	2	338	9	N	307	181	1			275
02	18424	X	16679	-0-	-1745	-0-	16350	2	329	9	N	299	371	1			203
03	20398	X	16843	-0-	-3555	-0-	16479	2	364	9	N	331	359	1			175
04	19740	X	14860	-0-	-4880	-0-	14576	2	284	9	N	258	180	1	2	8	251

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					126
12	124	X	-0-	-0-	-124	-0-					N	-0-					126
01	124	X	-0-	-0-	-124	-0-					N	-0-					126
02	112	X	-0-	-0-	-112	-0-					N	-0-					126
*03	24	X	24	-0-	-0-	-0-	24	2			N	-0-					126
*04	117	X	117	-0-	-0-	-0-	117	2			N	-0-					126

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	6150	-0-	-0-	-0-	465	1	5652	2	N	30					119
							33	9									
12	6975	X	6975	-0-	-0-	-0-	537	1	6316	2	N	111					230
							122	9									
01	6107	X	1898	-0-	-4209	-0-	285	1	1609	2	N	4					234
							4	9									
02	5516	X	4261	-0-	-1255	-0-	316	1	3895	2	N	45	173	1			106
							50	9									
03	6975	X	5094	-0-	-1881	-0-	445	1	4557	2	N	84	47	1			143
							92	9									
04	6750	X	3973	-0-	-2777	-0-	345	1	3598	2	N	27					170
							30	9									

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	26	1	312	2	N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
HAMMAN OIL & REFINING COMPANY 350200
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHESNUTT OIL & GAS, INC. 147755
JOY, ETHYL ELLIS ETAL WELL #: 7 RRCID -> 133715 COMPL. DATE 02/20/1990 TOTAL DEPTH 2300 PERF. 2053 - 2062

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAISANO TRADING CO. 635040
CARTWRIGHT, C. L. WELL #: 1 RRCID -> 000843 COMPL. DATE 10/22/1952 TOTAL DEPTH 2586 PERF. 2095 - 2104

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOMBA OIL CO. 861770
ROBINSON WELL #: 1 RRCID -> 000845 COMPL. DATE 03/30/1952 TOTAL DEPTH 2085 PERF. 2081 - 2085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

11	26250 X	26250	-0-	-0-	-0-	186	1	26058	2	N	5			238
						6	9							
12	27276 X	27276	-0-	-0-	-0-	186	1	27083	2	N	6			244
						7	9							
01	27090 X	27090	-0-	-0-	-0-	186	1	26896	2	N	7			251
						8	9							
02	23375 X	23375	-0-	-0-	-0-	186	1	23182	2	N	6			257
						7	9							
03	25432 X	25432	-0-	-0-	-0-	186	1	25240	2	N	5			262
						6	9							
*04	24511 X	24511	-0-	-0-	-0-	186	1	24325	2	N	-0-			262

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

11	1230 N	583	-0-	-647	-0-	583	2			N	-0-			115
12	744 N	588	-0-	-156	-0-	588	2			N	-0-			115
01	620 N	-0-	-0-	-620	-0-					N	-0-			115
02	532 N	15	-0-	-517	-0-	15	2			N	-0-			115
03	589 N	56	-0-	-533	-0-	50	2	6	9	N	5			120
*04	206 N	206	-0-	-0-	-0-	200	2	6	9	N	5			125

BERCLAIR, S. (2140) 07255 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
BLACKBURN, J. L. TRUST WELL #: 1 RRCID -> 196529 COMPL. DATE 09/05/2000 TOTAL DEPTH 2310 PERF. 2193 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670		10731	-0-	-939	2932	10730	2	1	9	N	1					208
12	12059		10993	-0-	-1066	1866	10989	2	4	9	N	4					212
01	12059		10907	-0-	-1152	714	10903	2	4	9	N	4					216
02	9968		9672	-0-	-296	418	9669	2	3	9	N	3					219
03	11036		10453	-0-	-583	-0-	10449	2	4	9	N	4					223
04	10680		9635	-0-	-1045	-0-	9635	2			N	-0-					223

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 8 RRCID -> 200527 COMPL. DATE 09/25/2003 TOTAL DEPTH 3307 PERF. 2038 - 2048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COHN WELL #: 6 RRCID -> 190844 COMPL. DATE 06/14/2002 TOTAL DEPTH 3965 PERF. 2895 - 2898

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

11	1860 X	1779	-0-	-81	-0-	263	1	1514	2	N	2				114
						2	9								
12	2077 X	1866	-0-	-211	-0-	272	1	1594	2	N	-0-				114
01	2077 X	1751	-0-	-326	-0-	281	1	1459	2	N	10				124
						11	9								
02	1876 X	1678	-0-	-198	-0-	258	1	1348	2	N	65	169	1		20
						72	9								
03	1860 X	1764	-0-	-96	-0-	285	1	1476	2	N	3				23
						3	9								
04	1800 X	1761	-0-	-39	-0-	219	1	1527	2	N	14				37
						15	9								

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2299	-0-	-161	-0-	334	1	1921	2	N	40					122
							44	9									
12	2449	X	2373	-0-	-76	-0-	335	1	1960	2	N	71	176	1			17
							78	9									
01	2449	X	2072	-0-	-377	-0-	330	1	1714	2	N	25					42
							28	9									
02	2212	X	1812	-0-	-400	-0-	288	1	1505	2	N	17	42	1			17
							19	9									
03	2387	X	1994	-0-	-393	-0-	320	1	1656	2	N	16					33
							18	9									
04	2310	X	1555	-0-	-755	-0-	193	1	1350	2	N	11					44
							12	9									

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					210

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	6743	X	6743	-0-	-0-	-0-	6402	2	341	9	N	310	525	1			102
12	6342	X	6342	-0-	-0-	-0-	6012	2	330	9	N	300					402
01	7241	X	7241	-0-	-0-	-0-	6963	2	278	9	N	253	354	1			301
02	6888	X	5944	-0-	-944	-0-	5608	2	336	9	N	305	354	1			252
03	7068	X	6296	-0-	-772	-0-	5910	2	386	9	N	351	351	1			252
04	7020	X	6427	-0-	-593	-0-	6088	2	339	9	N	308	356	1			204

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	2005	N	2005	-0-	-0-	-0-	1683	2	322	9	N	293	363	1			294
12	1922	N	1804	-0-	-118	-0-	1516	2	288	9	N	262	177	1			379
01	1519	N	1484	-0-	-35	-0-	1194	2	290	9	N	264	354	1			289
02	1876	N	1431	-0-	-445	-0-	1190	2	241	9	N	219	361	1			147
03	1798	N	1697	-0-	-101	-0-	1404	2	293	9	N	266	178	1			235
*04	1650	N	1650	-0-	-0-	-0-	1389	2	261	9	N	237	178	1			294

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEUMIN PRODUCTION COMPANY 605990
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120 X	6825	-0-	-5295	-0-	487	1	6271	3	N	61					165
						67	9									
12	11501 X	7266	-0-	-4235	-0-	537	1	6652	3	N	70					235
						77	9									
01	10695 X	6845	-0-	-3850	-0-	549	1	6229	3	N	61	186	1			110
						67	9									
02	6690 X	6690	-0-	-0-	-0-	537	1	6061	3	N	84					194
						92	9									
03	9338 X	9338	-0-	-0-	-0-	723	1	8524	3	N	83	188	1			89
						91	9									
*04	10014 X	10014	-0-	-0-	-0-	630	1	9246	3	N	125					214
						138	9									

SUE-ANN OPERATING, L.C. 828352
LAYDEN-YENDREY GAS UNIT WELL #: 2 RRCID -> 188473 COMPL. DATE 11/05/2001 TOTAL DEPTH 12370 PERF.11940 - 11950

11	1380 N	1230	-0-	-150	-0-	1155	2	75	9	Y	68	180	1			137
12	1271 N	1247	-0-	-24	-0-	1214	2	33	9	Y	30					167
01	1023 N	664	-0-	-359	-0-	609	2	55	9	Y	50					217
02	1395 N	1395	-0-	-0-	-0-	1380	2	15	9	Y	14	179	1			52
03	1240 N	712	-0-	-528	-0-	689	2	23	9	Y	21					73
*04	764 N	764	-0-	-0-	-0-	727	2	37	9	Y	34					107

THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

11	5970 X	5252	-0-	-718	-0-	5076	2	176	9	N	160	182	1			237
12	5983 X	5564	-0-	-419	-0-	5388	2	176	9	N	160					397
01	5890 X	5294	-0-	-596	-0-	5098	2	196	9	N	178	343	1			232
02	5320 X	4789	-0-	-531	-0-	4629	2	160	9	N	145					377
03	5735 X	5164	-0-	-571	-0-	4997	2	167	9	N	152	355	1			174
04	5370 X	4831	-0-	-539	-0-	4669	2	162	9	N	147					321

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

WHITING OIL AND GAS CORPORATION 920478
CAMBER GAS UNIT WELL #: 1 RRCID -> 239431 COMPL. DATE 05/20/2008 TOTAL DEPTH 11722 PERF.11350 - 11784

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620 #	1386	-0-	-234	-0-	30	1	1354	2	N	2			174
						2	9							
12	1705 #	1267	-0-	-438	-0-	20	1	1247	2	N	-0-			174
01	1705 #	1123	-0-	-582	-0-	20	1	1103	2	N	-0-			174
02	1540 #	645	-0-	-895	-0-	20	1	625	2	N	-0-			174
03	1426 #	636	-0-	-790	-0-	20	1	616	2	N	-0-			174
04	1380 #	513	-0-	-867	-0-	20	1	493	2	N	-0-			174

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

JTB OIL COMPANY, INC. 448043
BARBER WELL #: 1 RRCID -> 135295 COMPL. DATE 05/24/1990 TOTAL DEPTH 6159 PERF. 4702 - 4713

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					33
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-					33
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-					33
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					33

BLANCO CREEK (4500) 08780 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
JTB OIL COMPANY, INC. 448043
BARBER WELL #: RRCID -> 138601 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 4494 - 4498

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-					18
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-					18
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-					18
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-					18
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-					18
04	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT					18

PLUGGED AND ABANDONED_____ 04/05/2012

BLANCO CREEK (6400) 08780 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PAPALOTE CORP. 638690
PERRYMAN WELL #: 1 RRCID -> 000857 COMPL. DATE 09/23/1959 TOTAL DEPTH N/A PERF. 6446 - 6450

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (7100) 08780 875 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
POOL OPERATING CORPORATION 670881
BARBER RANCH LTD WELL #: 3H RRCID -> 268187 COMPL. DATE 12/13/2009 TOTAL DEPTH 7300 PERF. 6506 - 6508

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

11	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					2
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					2
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					2
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					2
03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (1950) 08794 228 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -B- WELL #: 1 RRCID -> 272983 COMPL. DATE 03/21/2014 TOTAL DEPTH 4333 PERF. 2062 - 2066

11	6630	#	6622	-0-	-8	-0-	644	1	5978	2	N	-0-					-0-
12	6851	#	6630	-0-	-221	-0-	657	1	5973	2	N	-0-					-0-
01	6789	#	3550	-0-	-3239	-0-	640	1	2910	2	N	-0-					-0-
02	6188	#	-0-	-0-	-6188	-0-					N	-0-					-0-
03	6851	#	-0-	-0-	-6851	-0-					N	-0-					-0-
04	6630	#	-0-	-0-	-6630	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7200	6447	-0-	-753	-0-	360	1	6087	2	N	-0-			-0-
12	7440	5308	-0-	-2132	-0-	264	1	5044	2	N	-0-			-0-
01	7998	7998	-0-	-0-	-0-	324	1	7674	2	N	-0-			-0-
02	6836	6836	-0-	-0-	-0-	336	1	6500	2	N	-0-			-0-
*03	6792	6792	-0-	-0-	-0-	372	1	6420	2	N	-0-			-0-
04	5550	5364	-0-	-186	-0-	360	1	5004	2	N	-0-			-0-

BUNCH WELL #: 2 RRCID -> 269202 COMPL. DATE 11/01/2013 TOTAL DEPTH 5263 PERF. 3756 - 4154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	6261	-0-	6261	9198	360	1	5901	2	N	-0-			-0-
12	0 W	3526	-0-	3526	12724	264	1	3262	2	N	-0-			-0-
01	0 W	1625	-0-	1625	14349	324	1	1301	2	N	-0-			-0-
02	0 W	1438	-0-	1438	15787	336	1	1102	2	N	-0-			-0-
03	0 W	370	-0-	370	16157	180	1	190	2	N	-0-			-0-
*04	16527	32	-0-	-16495	-0-	8	1	24	2	N	-0-			-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
C & E OPERATING, INC. 120079
O'BRIEN, J. M. WELL #: 1 RRCID -> 160772 COMPL. DATE 11/05/1996 TOTAL DEPTH 4909 PERF. 3813 - 3819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			5
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			5
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			5
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			5
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			5
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			5

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-			66
12	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-			66
01	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-			66
02	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-			66
03	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-			66
04	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-			66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: 1 B RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH N/A PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115

MAGNUM PRODUCING, LP 521516
FOX, MICHAEL -B- WELL #: 4 RRCID -> 112641 COMPL. DATE 07/18/1984 TOTAL DEPTH 5300 PERF. 4745 - 4749

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

11	14B2 EXT	-0-	-0-	-0-	15699				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	15699				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	15699				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	15699				N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	15699				N	-0-			27
04	14B2 EXT	NO RPT	-0-	-0-	15699				N	NO RPT			27

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (3300) 10495 423 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
KLOTZMAN, M. S. EXPLORATION CO. 470566
BENGTSON WELL #: 1 RRCID -> 207756 COMPL. DATE 09/18/2004 TOTAL DEPTH 6510 PERF. 3284 - 3085

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHRISTOPHER OIL & GAS INC 153205
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	2515	-0-	-4235	8523	986	1	1529	2	Y	-0-					-0-
12	6975	2381	-0-	-4594	3929	1017	1	1364	2	Y	-0-					-0-
01	6975	2261	-0-	-4714	-0-	1204	1	1057	2	Y	-0-					-0-
02	1901 R	1901	-0-	-0-	-0-	904	1	997	2	Y	-0-					-0-
03	2604	1756	-0-	-848	-0-	1303	1	430	2	Y	-0-					-0-
						23	5									
04	2520	-0-	-0-	-2520	-0-					Y	-0-					-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHRISTOPHER OIL & GAS INC 153205
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHRISTOPHER OIL & GAS INC 153205
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHRISTOPHER OIL & GAS INC 153205
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	18217					N	-0-					-0-
12	0	W	-0-	-0-	-0-	18217					N	-0-					-0-
01	0	W	-0-	-0-	-0-	18217					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	18217					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	18217					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	18217					N	-0-					-0-

SCHIRMER, HENRY WELL #: 22 RRCID -> 274973 COMPL. DATE 04/17/2013 TOTAL DEPTH 6174 PERF. 5710 - 5719

11	11670		4548	-0-	-7122	-0-	1890	1	2611	2	N	43	51	1			6
							47	9									
12	12059		3153	-0-	-8906	-0-	1953	1	1154	2	N	42	35	1			13
							46	9									
01	4140	R	4140	-0-	-0-	-0-	1953	1	2175	2	N	11	18	1			6
							12	9									
02	4928	#	1781	-0-	-3147	-0-	1764	1	17	9	N	15	17	1			4
03	4712	#	2141	-0-	-2571	-0-	1953	1	167	2	N	19	20	1			3
							21	9									
04	4560	#	4103	-0-	-457	-0-	1890	1	2194	2	N	17	17	1			3
							19	9									

BONNIE VIEW, SOUTH (5810) 10502 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HYQUEST ENERGY, INC. 421495
MESSER, W. H. JR. ET AL WELL #: 2 RRCID -> 111271 COMPL. DATE 06/03/1985 TOTAL DEPTH 6464 PERF. 3935 - 3990

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (725) 10634 105 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 17 RRCID -> 141341 COMPL. DATE 03/25/1992 TOTAL DEPTH 4271 PERF. 716 - 721

*11	249		12	-0-	-237	-0-	2	1	10	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 27 RRCID -> 231808 COMPL. DATE 10/15/2007 TOTAL DEPTH 4310 PERF. 860 - 863

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

11	460 N	460	-0-	-0-	-0-	460	2	N	-0-			-0-
12	465 N	423	-0-	-42	-0-	423	2	N	-0-			-0-
01	498 N	498	-0-	-0-	-0-	498	2	N	-0-			-0-
02	452 N	452	-0-	-0-	-0-	452	2	N	-0-			-0-
03	498 N	498	-0-	-0-	-0-	498	2	N	-0-			-0-
*04	548 N	548	-0-	-0-	-0-	548	2	N	-0-			-0-

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 14 RRCID -> 164699 COMPL. DATE 08/18/1997 TOTAL DEPTH 4395 PERF. 1274 - 1280

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	1210 X	247	-0-	-963	-0-	37	1	210	2	Y	-0-			-0-
12	279 N	253	-0-	-26	-0-	41	1	212	2	Y	-0-			-0-
01	248 N	240	-0-	-8	-0-	12	1	228	3	Y	-0-			-0-
02	224 N	22	-0-	-202	-0-	1	1	21	3	Y	-0-			-0-
03	248 N	239	-0-	-9	-0-	150	1	89	3	Y	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

11	2655 N	2655	-0-	-0-	-0-	2655	2			N	-0-			-0-
12	2635 N	2277	-0-	-358	-0-	2277	2			N	-0-			-0-
01	2635 N	2511	-0-	-124	-0-	2511	2			N	-0-			-0-
02	2460 N	2460	-0-	-0-	-0-	2460	2			N	-0-			-0-
03	2755 N	2755	-0-	-0-	-0-	2755	2			N	-0-			-0-
04	2430 N	2415	-0-	-15	-0-	2415	2			N	-0-			-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 10/16/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2670 #	2092	-0-	-578	-0-	2092	2		N	-0-			-0-
12	2759 #	2033	-0-	-726	-0-	2033	2		N	-0-			-0-
01	2719 R	2719	-0-	-0-	-0-	2719	2		N	-0-			-0-
02	2253 R	2253	-0-	-0-	-0-	2253	2		N	-0-			-0-
03	2418 #	2148	-0-	-270	-0-	2148	2		N	-0-			-0-
04	2640 #	2483	-0-	-157	-0-	2483	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (2470) 10634 390 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 17 RRCID -> 062812 COMPL. DATE 05/09/1975 TOTAL DEPTH 4271 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

11	0 W	-0-	-0-	-0-	4537				N	-0-			-0-
12	0 W	-0-	-0-	-0-	4537				N	-0-			-0-
01	0 W	-0-	-0-	-0-	4537				N	-0-			-0-
02	0 W	-0-	-0-	-0-	4537				N	-0-			-0-
03	0 W	-0-	-0-	-0-	4537				N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	4537				N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3100) 10634 510 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 9 RRCID -> 164701 COMPL. DATE 08/20/1997 TOTAL DEPTH 4455 PERF. 3114 - 3120

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

11	0	W	-0-	-0-	-0-	30358					N	-0-					-0-
12	0	W	-0-	-0-	-0-	30358					N	-0-					-0-
01	0	W	-0-	-0-	-0-	30358					N	-0-					-0-
02	0	W	-0-	-0-	-0-	30358					N	-0-					-0-
03	0	W	-0-	-0-	-0-	30358					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	30358					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1781	-0-	1781	32865	265	1	1516	2	N	-0-					-0-
12	0	W	1750	-0-	1750	34615	284	1	1466	2	N	-0-					-0-
01	0	W	-0-	-0-	-0-	34615					N	-0-					-0-
02	0	W	1736	-0-	1736	36351	728	1	1008	3	N	-0-					-0-
03	0	W	1852	-0-	1852	38203	150	1	1702	3	N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	38203					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

11	3750	#	-0-	-0-	-3750	-0-					Y	-0-					-0-
12	3875	#	-0-	-0-	-3875	-0-					Y	-0-					-0-
01	2325	#	-0-	-0-	-2325	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

11	14B2 EXT		1147	-0-	1147	4016	1147	2			N	-0-					-0-
12	14B2 EXT		1031	-0-	1031	5047	1031	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

11	2490	X	-0-	-0-	-2490	-0-					Y	-0-					-0-
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
01	2170	X	1205	-0-	-965	-0-	60	1	1145	3	Y	-0-					-0-
02	1612	X	1612	-0-	-0-	-0-	75	1	1537	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

11	10894	X	2151	-0-	-8743	-0-	320	1	1831	2	Y	-0-					-0-
12	2048	X	2048	-0-	-0-	-0-	333	1	1715	2	Y	-0-					-0-
01	2015	X	1800	-0-	-215	-0-	90	1	1710	3	Y	-0-					-0-
02	1932	X	1552	-0-	-380	-0-	75	1	1477	3	Y	-0-					-0-
*03	2432	X	2432	-0-	-0-	-0-	150	1	2282	3	Y	-0-					-0-
04	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED ONE WELL CNTY: LAVACA
H & P EXPLORATION CO. 341526
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	13503	-0-	-1917	16017	13462	2	41	9	N	37	173	1			60
12	13685	13685	-0-	-0-	16017	13641	1	44	9	N	40					100
01	12927	8822	-0-	-4105	11912	8799	2	23	9	N	21					121
02	21263	9351	-0-	-11912	-0-	9290	2	61	9	N	55					176
03	12927	11985	-0-	-942	-0-	11923	2	62	9	N	56					232
04	0 W	11321	-0-	11321	11321	11266	2	55	9	N	50	171	1			111

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	18840	12957	-0-	-5883	128724	12904	2	53	9	N	48					113
12	13676	13676	-0-	-0-	128724	13620	2	56	9	N	51					164
01	12352	12352	-0-	-0-	128724	12308	2	44	9	N	40	167	1			37
02	11144	9879	-0-	-1265	127459	9831	2	48	9	N	44					81
03	12338	13696	-0-	1358	128817	13638	2	58	9	N	53					134
04	0 W	12490	-0-	12490	141307	12436	2	54	9	N	49					183

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

11	17509 R	17509	-0-	-0-	-0-	1851	1	15658	3	N	-0-					32
12	18030 R	18030	-0-	-0-	-0-	2073	1	15923	3	N	31	57	1			6
						34	9									
01	20336 #	16945	-0-	-3391	-0-	2100	1	14845	3	N	-0-					6
02	18368 #	13482	-0-	-4886	-0-	1893	1	11589	3	N	-0-					6
03	20305 #	13997	-0-	-6308	-0-	1868	1	12129	3	N	-0-					6
*04	17520 #	10642	-0-	-6878	-0-	518	1	10115	3	N	8	8	8			6
						9	9									

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	9050	-0-	-2800	8368	55	1	8995	3	N	-0-					32
12	12245	10004	-0-	-2241	6127	60	1	9910	3	N	31	57	1			6
						34	9									
01	12245	10519	-0-	-1726	4401	65	1	10454	3	N	-0-					6
02	13639	9238	-0-	-4401	-0-	62	1	9176	3	N	-0-					6
03	10230 #	10059	-0-	-171	-0-	71	1	9988	3	N	-0-					6
04	9990	9648	-0-	-342	-0-	74	1	9574	3	N	-0-					6

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

11	3360 X	3146	-0-	-214	-0-	80	1	3066	2	N	-0-					-0-
12	3100 X	3056	-0-	-44	-0-	83	1	2973	2	N	-0-					-0-
01	3224 X	2752	-0-	-472	-0-	73	1	2679	2	N	-0-					-0-
02	2940 X	2116	-0-	-824	-0-	51	1	2065	2	N	-0-					-0-
03	3255 X	2111	-0-	-1144	-0-	48	1	2063	2	N	-0-					-0-
04	3150 X	1235	-0-	-1915	-0-	32	1	1203	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, EAST (3650) 10638 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
BORCHERS F WELL #: 14 RRCID -> 200164 COMPL. DATE 10/27/2003 TOTAL DEPTH 3956 PERF. 3784 - 3787

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SABCO OPERATING COMPANY, LLC 741926
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

11	4933 R	4933	-0-	-0-	-0-	4930	2	3	9	N	3					75
12	4588 #	4433	-0-	-155	-0-	4429	2	4	9	N	4					79
01	4841 R	4841	-0-	-0-	-0-	4838	2	3	9	N	3					82
02	4623 R	4623	-0-	-0-	-0-	4623	2			N	-0-					82
03	5084 #	4992	-0-	-92	-0-	4992	2			N	-0-					82
04	4920 #	4413	-0-	-507	-0-	4413	2			N	-0-					82

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

11	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

11	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

11	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

11	210 N	102	-0-	-108	-0-	102	2	N	-0-			-0-
12	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
01	110 N	110	-0-	-0-	-0-	110	2	N	-0-			-0-
02	109 N	109	-0-	-0-	-0-	109	2	N	-0-			-0-
03	109 N	109	-0-	-0-	-0-	109	2	N	-0-			-0-
04	120 N	NO RPT	-0-	-120	-0-			N	NO RPT			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
ALBRECHT, P. A. WELL #: 2B RRCID -> 074282 COMPL. DATE 10/25/1977 TOTAL DEPTH 7400 PERF. N/A

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88

PLUGGED AND ABANDONED_____ 04/11/2013 - P&A 04-11-2013

ADVANTAGE OIL & GAS, INC. 008511
ALBRECHT, A. M. WELL #: B 2 RRCID -> 061965 COMPL. DATE 04/15/1975 TOTAL DEPTH 7769 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

NELSON, JAMES L. 604295
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

11	101 N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
12	101 N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
01	101 N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
02	101 N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
03	101 N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-			N	NO RPT			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

11	102 N	102	-0-	-0-	-0-	102	2	N	-0-			55
12	102 N	102	-0-	-0-	-0-	102	2	N	-0-			55
01	102 N	102	-0-	-0-	-0-	102	2	N	-0-			55
02	102 N	102	-0-	-0-	-0-	102	2	N	-0-			55
03	102 N	102	-0-	-0-	-0-	102	2	N	-0-			55
04	90 N	NO RPT	-0-	-90	-0-			N	NO RPT			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

11	101 N	101	-0-	-0-	-0-	101	2	N	-0-			30
12	341 N	103	-0-	-238	-0-	103	2	N	-0-			30
01	124 N	112	-0-	-12	-0-	112	2	N	-0-			30
02	102 N	102	-0-	-0-	-0-	102	2	N	-0-			30
03	103 N	103	-0-	-0-	-0-	103	2	N	-0-			30
04	120 N	NO RPT	-0-	-120	-0-			N	NO RPT			30

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

11	101 N	101	-0-	-0-	-0-	101	2	N	-0-			5
12	101 N	101	-0-	-0-	-0-	101	2	N	-0-			5
01	110 N	110	-0-	-0-	-0-	110	2	N	-0-			5
02	0 N	-0-	-0-	-0-	-0-			N	-0-	5	1	-0-
03	93 N	NO RPT	-0-	-93	-0-			N	NO RPT			-0-
04	90 N	NO RPT	-0-	-90	-0-			N	NO RPT			-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					35
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					35
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					35

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	121	-0-	-119	-0-	121	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4767	X	2525	-0-	-2242	-0-	2464	2	61	9	N	55					73
12	2976	X	2425	-0-	-551	-0-	2325	2	100	9	N	91	145	1			19
01	2976	X	2084	-0-	-892	-0-	1984	2	100	9	N	91					110
02	2688	X	1722	-0-	-966	-0-	1700	2	22	9	N	20					130
03	2976	X	1755	-0-	-1221	-0-	1700	2	55	9	N	50	164	1			16
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					16

ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
12	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
01	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
02	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
03	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					21

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WINDWOOD HOLDING, INC. 931773
KENNE, AUGUST WELL #: 1 RRCID -> 000975 COMPL. DATE 10/02/1960 TOTAL DEPTH N/A PERF. 7500 - 7506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYCE (4590 SAND) 11023 950 NON-ASSOCIATED 49B CNTY: GOLIAD
NELSON, JAMES L. 604295
ALTMAN WELL #: F 1 RRCID -> 105681 COMPL. DATE 04/12/1983 TOTAL DEPTH N/A PERF. 4590 - 4594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOZKA (1600) 11148 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
BOZKA WELL #: 1 RRCID -> 262124 COMPL. DATE 07/14/2011 TOTAL DEPTH 3610 PERF. 1576 - 1581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010 #	-0-	-0-	-2010	-0-				N	-0-			-0-
12	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 R RRCID -> 269663 COMPL. DATE 03/05/2013 TOTAL DEPTH 8904 PERF. 8784 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8789 R	8789	-0-	-0-	-0-	1470	1	7096 2	N	203	173	1	206
						223	9						
12	9021 #	8424	-0-	-597	-0-	1519	1	6737 2	N	153	187	1	172
						168	9						
01	9021 #	7485	-0-	-1536	-0-	1519	1	5803 2	N	148			320
						163	9						
02	8204 #	7699	-0-	-505	-0-	1372	1	6254 2	N	66	181	1	205
						73	9						
03	9083 #	8550	-0-	-533	-0-	1519	1	6929 2	N	93	192	1	106
						102	9						
04	8790 #	8031	-0-	-759	-0-	1470	1	6352 2	N	190	183	1	113
						209	9						

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BRANDT, GEORGE H. JR. WELL #: 1 RRCID -> 177173 COMPL. DATE 02/19/2000 TOTAL DEPTH 8000 PERF. 7774 - 7786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	933	-0-	933	2878	905	2	28	9	Y	25	153	1			23
12	3684 R	806	-0-	-2878	-0-	799	2	7	9	Y	6					29
01	1085 #	941	-0-	-144	-0-	934	2	7	9	Y	6					35
02	1053 R	1053	-0-	-0-	-0-	1033	2	20	9	Y	18					53
03	1334 R	1334	-0-	-0-	-0-	1298	2	36	9	Y	33					86
*04	1080 R	1080	-0-	-0-	-0-	1040	2	40	9	Y	36					122

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244 N	1244	-0-	-0-	-0-	1244	2			N	-0-					7
12	1488 N	1424	-0-	-64	-0-	1424	2			N	-0-					7
01	1395 N	1394	-0-	-1	-0-	1394	2			N	-0-					7
02	1148 N	969	-0-	-179	-0-	969	2			N	-0-					7
03	1426 N	1366	-0-	-60	-0-	1366	2			N	-0-					7
04	1350 N	1349	-0-	-1	-0-	1349	2			N	-0-					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (4670) 11381 265 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

11	690 X	450	-0-	-240	-0-	450	2		N	-0-			-0-
12	713 X	291	-0-	-422	-0-	291	2		N	-0-			-0-
01	713 X	-0-	-0-	-713	-0-				N	-0-			-0-
02	476 X	-0-	-0-	-476	-0-				N	-0-			-0-
03	465 X	-0-	-0-	-465	-0-				N	-0-			-0-
04	450 X	-0-	-0-	-450	-0-				N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

11	7631 X	7631	-0-	-0-	-0-	7631	2		N	-0-			-0-
12	7611 X	7611	-0-	-0-	-0-	7611	2		N	-0-			-0-
01	7533 X	1075	-0-	-6458	-0-	1075	2		N	-0-			-0-
02	6804 X	139	-0-	-6665	-0-	139	2		N	-0-			-0-
03	7533 X	-0-	-0-	-7533	-0-				N	-0-			-0-
04	7290 X	889	-0-	-6401	-0-	889	2		N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			100
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810 N	601	-0-	-209 B	-0-	594	2	7 9	N	6			225
12	961 N	961	-0-	-0- B	-0-	951	2	10 9	N	9			234
01	999 N	999	-0-	-0- B	-0-	982	2	17 9	N	15	178 1		71
02	759 N	759	-0-	-0- B	-0-	744	2	15 9	N	14			85
03	961 N	730	-0-	-231 B	-0-	712	2	18 9	N	16			101
04	960 N	450	-0-	-510 B	-0-	447	2	3 9	N	3			104

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (WILCOX 12200) 11381 410 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
COLORADO UNIT WELL #: 1 RRCID -> 190224 COMPL. DATE 02/26/2002 TOTAL DEPTH 13400 PERF.11854 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASIC ENERGY SERVICES, L.P. 054313
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5383 PERF. 3270 - 3330

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTLINE EXPLORATION, INC. 161945
DORNBURG UNIT WELL #: 2-C RRCID -> 172032 COMPL. DATE 11/16/1998 TOTAL DEPTH 5321 PERF. 4652 - 4670

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	X	2565	-0-	-0-	-0-	2510	2	55	9	N	50	184	1			31
12	2265	X	2265	-0-	-0-	-0-	2210	2	55	9	N	50					81
01	2232	X	1479	-0-	-753	-0-	1358	2	121	9	N	110	180	1			11
02	2016	X	1355	-0-	-661	-0-	1179	2	176	9	N	160	161	1			10
03	2232	N	1567	-0-	-665	-0-	1567	2			N	-0-					10
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					10

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

11	3993	X	3993	-0-	-0-	-0-	3970	2	23	9	N	21					52
12	3692	X	3692	-0-	-0-	-0-	3669	2	23	9	N	21					73
01	3011	X	3011	-0-	-0-	-0-	2988	2	23	9	N	21					94
02	2544	X	2544	-0-	-0-	-0-	2521	2	23	9	N	21					115
03	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					115
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					115

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

11	300	X	209	-0-	-91	B	-0-	209	2			N	-0-				-0-
12	451	X	451	-0-	-0-	B	-0-	451	2			N	-0-				-0-
01	341	X	341	-0-	-0-	B	-0-	341	2			N	-0-				-0-
02	280	X	280	-0-	-0-	B	-0-	280	2			N	-0-				-0-
03	496	X	259	-0-	-237	B	-0-	259	2			N	-0-				-0-
04	450	X	102	-0-	-348	B	-0-	102	2			N	-0-				-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304 N	1304	-0-	-0-	-0-	299	1	1005	2	Y	-0-					-0-
12	745 N	745	-0-	-0-	-0-	208	1	537	2	Y	-0-					-0-
01	1106 N	1106	-0-	-0-	-0-	273	1	833	2	Y	-0-					-0-
02	997 N	997	-0-	-0-	-0-	247	1	750	2	Y	-0-					-0-
03	744 N	631	-0-	-113	-0-	182	1	449	2	Y	-0-					-0-
04	900 N	623	-0-	-277	-0-	195	1	428	2	Y	-0-					-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

11	83398	83398	-0-	-0-	129466	81636	2	1762	9	N	1602	1250	1			632
12	87780	87780	-0-	-0-	129466	87011	2	769	9	N	699	715	1			616
01	36735	9664	-0-	-27071	102395	9655	2	9	9	N	8	564	1			60
02	DLQ G-10	35363	-0-	35363	137758	34880	2	483	9	N	439	362	1			137
03	DLQ G-10	58057	-0-	58057	195815	56767	2	1290	9	N	1173	752	1			558
04	DLQ G-10	72173	-0-	72173	267988	70110	2	2063	9	N	1875	1875	1			558

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GULF COAST ACQUISITIONS CO. L.C. 337752
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MILAGRO EXPLORATION, LLC 566789
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7541 X	7541	-0-	-0-	-0-	667	1	6852	2	N	20					228
						22	9									
12	9241 X	9241	-0-	-0-	-0-	744	1	8484	2	N	12					240
						13	9									
01	9007 X	9007	-0-	-0-	-0-	734	1	8205	2	N	62					302
						68	9									
02	7616 X	7031	-0-	-585	-0-	606	1	6374	2	N	46					348
						51	9									
03	9238 X	8621	-0-	-617	-0-	737	1	7808	2	N	69					417
						76	9									
04	8940 X	6294	-0-	-2646	-0-	708	1	5586	2	N	-0-					417

VENTEX OPERATING CORP. 884527
GSR WELL #: 1 RRCID -> 182914 COMPL. DATE 04/05/2001 TOTAL DEPTH 10500 PERF. 9690 - 9876

11	0	-0-	-0-	-0-	-0-					N	-0-					53
12	0	-0-	-0-	-0-	-0-					N	-0-					53
01	0	-0-	-0-	-0-	-0-					N	-0-					53
02	0	-0-	-0-	-0-	-0-					N	-0-	53	7			-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

11	3330 #	2875	-0-	-455	-0-	73	1	2637	2	N	150					272
						165	9									
12	6603	2777	-0-	-3826	-0-	140	1	2455	2	N	165	189	1			248
						182	9									
01	6603	1111	-0-	-5492	-0-	21	1	989	2	N	92	188	1			152
						101	9									
02	5964	1480	-0-	-4484	-0-	73	1	1256	2	N	137	188	1			101
						151	9									
03	4991 #	1593	-0-	-3398	-0-	94	1	1346	2	N	139					240
						153	9									
04	2880 #	2855	-0-	-25	-0-	176	1	2491	2	N	171					411
						188	9									

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2760) 12649 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SUNCOAST TECHNICAL SERVICES INC 829259
KERSTEN WELL #: 1 RRCID -> 258005 COMPL. DATE 04/09/2010 TOTAL DEPTH 3810 PERF. 2986 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
*04	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

11	14B2	EXT	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HALLADAY ENERGY, LLC 347005
HART, W. F. WELL #: 1 RRCID -> 244746 COMPL. DATE 06/16/2008 TOTAL DEPTH 4200 PERF. 4058 - 4078

11	0	W	-0-	-0-	-0-	B	742				N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	742				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	742				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	742				N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	B	742				N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	742				N	-0-					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

11	0	N	-0-	-0-	-0-		-0-				N	-0-					112
12	0	N	-0-	-0-	-0-		-0-				N	-0-					112
01	0	N	-0-	-0-	-0-		-0-				N	-0-					112
02	0	N	-0-	-0-	-0-		-0-				N	-0-					112
03	0	N	-0-	-0-	-0-		-0-				N	-0-					112
04	0	N	-0-	-0-	-0-		-0-				N	-0-					112

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GCER ONSHORE, LLC 298385
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5615	-0-	-85	-0-	5493	2	122	9	Y	111	31	1			136
12	5890	X	5279	-0-	-611	-0-	5154	2	125	9	Y	114	24	1			226
01	5859	X	5562	-0-	-297	-0-	5454	2	108	9	Y	98	199	1			125
02	5292	X	5097	-0-	-195	-0-	4945	2	152	9	Y	138	26	1			237
03	5797	X	4435	-0-	-1362	-0-	4318	2	117	9	Y	106	221	1			122
04	5610	X	4378	-0-	-1232	-0-	4273	2	105	9	Y	95	23	1			194

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

11	13260	X	8301	-0-	-4959	-0-	8113	2	188	9	Y	171	222	1			99
12	13702	X	13540	-0-	-162	-0-	13265	2	275	9	Y	250	238	1			111
01	13702	X	12802	-0-	-900	-0-	12587	2	215	9	Y	195	60	1			246
02	11269	X	11269	-0-	-0-	-0-	11045	2	224	9	Y	204	237	1			213
03	13547	X	12069	-0-	-1478	-0-	11886	2	183	9	Y	166	296	1			83
04	13110	X	11078	-0-	-2032	-0-	10847	2	231	9	Y	210	237	1			56

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

11	9459	X	9459	-0-	-0-	-0-	9290	2	169	9	Y	154	52	1			339
12	9822	X	9822	-0-	-0-	-0-	9635	2	187	9	Y	170	220	1			289
01	9952	X	9952	-0-	-0-	-0-	9775	2	177	9	Y	161	226	1			224
02	8893	X	8893	-0-	-0-	-0-	8711	2	182	9	Y	165	45	1			344
03	9163	X	9163	-0-	-0-	-0-	9051	2	112	9	Y	102	89	1			357
04	7530	X	6850	-0-	-680	-0-	6710	2	140	9	Y	127	37	1			447

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	14010	X	9701	-0-	-4309	-0-	9459	2	242	9	Y	220	230	1			291
12	14477	X	10882	-0-	-3595	-0-	10625	2	257	9	Y	234	228	1			297
01	14477	X	10462	-0-	-4015	-0-	10249	2	213	9	Y	194	227	1			264
02	10307	X	10307	-0-	-0-	-0-	10037	2	270	9	Y	245	52	1			457
03	11562	X	11562	-0-	-0-	-0-	11306	2	256	9	Y	233	453	1			237
*04	10852	X	10852	-0-	-0-	-0-	10593	2	259	9	Y	235	237	1			235

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

11	14520	X	12646	-0-	-1874	-0-	1111	1	11404	2	N	119	194	1			249
							131	9									
12	15004	X	14894	-0-	-110	-0-	1259	1	13411	2	N	204	192	1			261
							224	9									
01	14415	X	13476	-0-	-939	-0-	1173	1	12039	2	N	240	195	1			306
							264	9									
02	12489	X	12489	-0-	-0-	-0-	1073	1	11162	2	N	231	191	1			346
							254	9									
03	13868	X	13868	-0-	-0-	-0-	1206	1	12412	2	N	227	191	1			382
							250	9									
04	14400	X	NO RPT	-0-	-14400	-0-					N	NO RPT					382

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5431	-0-	-449	-0-	476	1	4892	2	N	57					222
							63	9									
12	6076	X	5577	-0-	-499	-0-	473	1	5034	2	N	64					286
							70	9									
01	6169	X	5440	-0-	-729	-0-	475	1	4881	2	N	76	192	1			170
							84	9									
02	5572	X	4804	-0-	-768	-0-	416	1	4323	2	N	59					229
							65	9									
03	5642	X	5338	-0-	-304	-0-	467	1	4807	2	N	58					287
							64	9									
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					287

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	8564	-0-	-916	-0-	752	1	7722	2	N	82	189	1			219
							90	9									
12	9796	X	9084	-0-	-712	-0-	772	1	8226	2	N	78					297
							86	9									
01	9548	X	9498	-0-	-50	-0-	834	1	8556	2	N	98	195	1			200
							108	9									
02	8176	X	8060	-0-	-116	-0-	700	1	7279	2	N	74					274
							81	9									
03	9052	X	9025	-0-	-27	-0-	786	1	8095	2	N	131	181	1			224
							144	9									
04	9180	X	NO RPT	-0-	-9180	-0-					N	NO RPT					224

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3747	-0-	-1923	-0-	326	1	3343	2	N	71					205
							78	9									
12	5456	X	4373	-0-	-1083	-0-	369	1	3936	2	N	62					267
							68	9									
01	5146	X	4408	-0-	-738	-0-	381	1	3913	2	N	104	191	1			180
							114	9									
02	4648	X	3930	-0-	-718	-0-	339	1	3525	2	N	60					240
							66	9									
03	4960	X	4374	-0-	-586	-0-	381	1	3920	2	N	66					306
							73	9									
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					306

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1046	-0-	-274	-0-	29	1	974	2	N	39					87
							43	9									
12	1205	N	1205	-0-	-0-	-0-	99	1	1054	2	N	47					134
							52	9									
01	1178	N	1150	-0-	-28	-0-	98	1	1010	2	N	38					172
							42	9									
02	1167	N	1167	-0-	-0-	-0-	99	1	1029	2	N	35					207
							39	9									
03	1459	N	1459	-0-	-0-	-0-	111	1	1309	2	N	35	189	1			53
							39	9									
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					53

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					266
12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					266
01	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					266
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					266
03	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					266
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					266

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290 X	5714	-0-	-1576	-0-	5630	2	84	9	N	76	180	1			150
12	7254 X	6364	-0-	-890	-0-	6276	2	88	9	N	80					230
01	7130 X	6290	-0-	-840	-0-	702	1	5449	2	N	126	182	1			174
						139	9									
02	5931 X	5931	-0-	-0-	-0-	702	1	5107	2	N	111					285
						122	9									
03	6434 X	6434	-0-	-0-	-0-	772	1	5555	2	N	97	182	1			200
						107	9									
04	6090 X	6002	-0-	-88	-0-	720	1	5176	2	N	96	179	1			117
						106	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

11	4456 X	4456	-0-	-0-	-0-	4281	2	175	9	N	159	179	1			229
12	4774 X	3603	-0-	-1171	-0-	3556	2	47	9	N	43					272
01	4774 X	4197	-0-	-577	-0-	632	1	3528	2	N	34					306
						37	9									
02	4312 X	3920	-0-	-392	-0-	527	1	3360	2	N	30					336
						33	9									
03	5279 X	5279	-0-	-0-	-0-	653	1	4576	2	N	45	175	1			206
						50	9									
*04	4952 X	4952	-0-	-0-	-0-	569	1	4339	2	N	40					246
						44	9									

WEBERNICK UNIT WELL #: 2 RRCID -> 212024 COMPL. DATE 09/17/2005 TOTAL DEPTH 12500 PERF.11165 - 11400

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

11	39990 X	33755	-0-	-6235	-0-	493	1	32826	2	N	396	191	1			463
						436	9									
12	41323 X	31923	-0-	-9400	-0-	527	1	31066	2	N	300	384	1			379
						330	9									
01	41323 X	29682	-0-	-11641	-0-	527	1	28818	2	N	306	389	1			296
						337	9									
02	33236 X	23439	-0-	-9797	-0-	476	1	22743	2	N	200					496
						220	9									
03	34875 X	29210	-0-	-5665	-0-	527	1	28378	2	N	277	579	1			194
						305	9									
04	33750 X	16339	-0-	-17411	-0-	510	1	15672	2	N	143	194	1			143
						157	9									

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	2146	-0-	-7904	-0-	510	1	1518	2	N	107					160
							118	9									
12	3193	X	2236	-0-	-957	-0-	527	1	1661	2	N	44					204
							48	9									
01	2139	X	1199	-0-	-940	-0-	442	1	735	2	N	20	177	1			47
							22	9									
02	2016	X	1213	-0-	-803	-0-	476	1	695	2	N	38					85
							42	9									
03	2232	X	2040	-0-	-192	-0-	527	1	1502	2	N	10					95
							11	9									
*04	3084	X	3084	-0-	-0-	-0-	510	1	2546	2	N	25					120
							28	9									

ASCHERE OPERATING COMPANY, LLC 033907
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1090	-0-	1090	1090	92	1	992	2	Y	5	5	1			-0-
							6	9									
01	14B2 EXT		866	-0-	866	1956	78	1	788	2	Y	-0-					-0-
02	2695	X	739	-0-	-1956	-0-	60	1	678	2	Y	1					1
							1	9									
03	471	X	471	-0-	-0-	-0-	29	1	439	2	Y	3	4	1			-0-
							3	9									
04	660	N	649	-0-	-11	-0-	61	1	584	2	Y	4					4
							4	9									

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

11	4085	X	1251	-0-	-2834	-0-	600	1	651	3	Y	-0-					68
12	976	X	976	-0-	-0-	-0-	344	1	632	3	Y	-0-					68
01	961	N	702	-0-	-259	-0-	289	1	413	3	Y	-0-					68
02	1176	N	794	-0-	-382	-0-	366	1	428	3	Y	-0-					68
03	961	N	748	-0-	-213	-0-	329	1	419	3	Y	-0-					68
*04	753	N	753	-0-	-0-	-0-	294	1	459	3	Y	-0-					68

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	X	-0-	-0-	-8	-0-					N	-0-					43
12	8	X	-0-	-0-	-8	-0-					N	-0-					43
01	8	X	-0-	-0-	-8	-0-					N	-0-					43
02	8	X	-0-	-0-	-8	-0-					N	2					45
03	8	X	-0-	-0-	-8	-0-					N	-0-					45
04	0	X	-0-	-0-	-0-	-0-					N	3					48

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	219	-0-	-51	-0-	16	1	203	3	N	-0-					62
12	248	X	191	-0-	-57	-0-	29	1	162	3	N	-0-					62
01	254	X	254	-0-	-0-	-0-	86	1	168	3	N	-0-					62
02	220	X	220	-0-	-0-	-0-	59	1	155	3	N	5					67
							6	9									
03	231	X	231	-0-	-0-	-0-	21	1	200	3	N	9					76
							10	9									
*04	254	X	254	-0-	-0-	-0-	52	1	184	3	N	16					92
							18	9									

CRIMSON EXPLORATION OPER., INC. 190005
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2657	N	2657	-0-	-0-	-0-	1175	1	1482	2	Y	-0-					67
12	2836	N	2836	-0-	-0-	-0-	446	1	2390	2	Y	-0-					67
01	2788	N	2788	-0-	-0-	-0-	711	1	2077	2	Y	-0-					67
02	2359	N	2359	-0-	-0-	-0-	429	1	1930	2	Y	-0-					67
03	2821	N	2611	-0-	-210	-0-	153	1	2458	2	Y	-0-					67
04	2700	N	1972	-0-	-728	-0-	73	1	1899	2	Y	-0-					67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	93	N	69	-0-	-24	-0-	11	1	58	2	Y	-0-					19
01	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
03	31	N	-0-	-0-	-31	-0-					Y	-0-					19
*04	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	103	1	129	2	Y	-0-					22
12	284	N	284	-0-	-0-	-0-	45	1	239	2	Y	-0-					22
01	239	N	239	-0-	-0-	-0-	61	1	178	2	Y	-0-					22
02	229	N	229	-0-	-0-	-0-	42	1	187	2	Y	-0-					22
03	279	N	200	-0-	-79	-0-	12	1	188	2	Y	-0-					22
04	240	N	231	-0-	-9	-0-	9	1	222	2	Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	83	-0-	-787	-0-	37	1	46	2	N	-0-					190
12	899	X	-0-	-0-	-899	-0-					N	-0-					190
01	256	X	256	-0-	-0-	-0-	65	1	191	2	N	-0-					190
02	600	X	600	-0-	-0-	-0-	109	1	491	2	N	-0-					190
03	124	X	-0-	-0-	-124	-0-					N	-0-					190
04	240	X	111	-0-	-129	-0-	4	1	107	2	N	-0-					190

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRUSHY CREEK (YEGUA 4850) 12649 610 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 8 RRCID -> 169363 COMPL. DATE 06/15/1998 TOTAL DEPTH 5366 PERF. 4829 - 4839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK (YEGUA 5050) 12649 620 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 7 RRCID -> 107269 COMPL. DATE 08/20/1983 TOTAL DEPTH 5395 PERF. 5008 - 5013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRIMSON EXPLORATION OPER., INC. 190005
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3114 X	3114	-0-	-0-	-0-	1377	1	1737	2	N	-0-			-0-
12	3178 X	3178	-0-	-0-	-0-	500	1	2678	2	N	-0-			-0-
01	3131 X	3127	-0-	-4	-0-	797	1	2330	2	N	-0-			-0-
02	2862 X	2862	-0-	-0-	-0-	521	1	2341	2	N	-0-			-0-
03	3224 X	2877	-0-	-347	-0-	168	1	2709	2	N	-0-			-0-
04	3120 X	2295	-0-	-825	-0-	85	1	2210	2	N	-0-			-0-

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			50
12	775 N	267	-0-	-508	-0-	42	1	225	2	N	-0-			50
01	3100 N	3111	-0-	11	11	793	1	2318	2	N	-0-			50
02	552 N	541	-0-	-11	-0-	98	1	443	2	N	-0-			50
03	279 N	-0-	-0-	-279	-0-					N	-0-			50
04	1800 N	1413	-0-	-387	-0-	52	1	1361	2	N	-0-			50

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	43 N	43	-0-	-0-	-0-	19	1	24	2	N	-0-			78
12	5 N	-0-	-0-	-5	-0-					N	-0-			78
01	25 N	25	-0-	-0-	-0-	6	1	19	2	N	-0-			78
02	47 N	47	-0-	-0-	-0-	9	1	38	2	N	-0-			78
03	39 N	39	-0-	-0-	-0-	2	1	37	2	N	-0-			78
04	30 N	6	-0-	-24	-0-	6	2			N	-0-			78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1427	-0-	-373	-0-	80	1	1347	2	N	-0-					60
12	1643	N	1611	-0-	-32	-0-	92	1	1519	2	N	-0-					60
01	1798	N	1594	-0-	-204	-0-	92	1	1502	2	N	-0-					60
02	1344	N	1258	-0-	-86	-0-	77	1	1181	2	N	-0-					60
03	1612	N	1272	-0-	-340	-0-	77	1	1195	2	N	-0-					60
04	1530	N	1160	-0-	-370	-0-	71	1	1089	2	N	-0-					60

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

11	0	#	-0-	-0-	-0-	-0-					N	-0-					56
12	0	#	-0-	-0-	-0-	-0-					N	-0-					56
01	0	#	-0-	-0-	-0-	-0-					N	-0-					56
02	0	#	-0-	-0-	-0-	-0-					N	-0-					56
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

11	18810	X	8883	-0-	-9927	-0-	299	1	8517	3	Y	61	180	1			77
							67	9									
12	19437	X	8213	-0-	-11224	-0-	523	1	7585	3	Y	95					172
							105	9									
01	18228	X	7856	-0-	-10372	-0-	400	1	7387	3	Y	63	188	1			47
							69	9									
02	14154	X	14154	-0-	-0-	-0-	546	1	13454	3	Y	140					187
							154	9									
03	12022	X	12022	-0-	-0-	-0-	467	1	11391	3	Y	149	189	1			147
							164	9									
*04	10474	X	10474	-0-	-0-	-0-	457	1	9911	3	Y	96					243
							106	9									

HAY, E.D. ET AL GAS UNIT WELL #: 1 RRCID -> 071049 COMPL. DATE 03/01/1977 TOTAL DEPTH 14600 PERF. N/A

11	90	N	89	-0-	-1	-0-	3	1	86	3	Y	-0-					-0-
12	155	N	56	-0-	-99	-0-	4	1	52	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	Y	-0-					-0-

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

11	12330	X	11068	-0-	-1262	-0-	370	1	10563	3	Y	123	181	1			102
							135	9									
12	12741	X	12416	-0-	-325	-0-	789	1	11445	3	Y	165	189	1			78
							182	9									
01	12524	X	11733	-0-	-791	-0-	595	1	10976	3	Y	147					225
							162	9									
02	11312	X	9518	-0-	-1794	-0-	366	1	9022	3	Y	118	188	1			155
							130	9									
03	12524	X	10482	-0-	-2042	-0-	409	1	9959	3	Y	104	179	1			80
							114	9									
04	12030	X	9902	-0-	-2128	-0-	430	1	9334	3	Y	125					205
							138	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5681	-0-	-19	-0-	191	1	5438	3	N	47					124
							52	9									
12	6395	X	6395	-0-	-0-	-0-	410	1	5950	3	N	32					156
							35	9									
01	7096	X	7096	-0-	-0-	-0-	361	1	6665	3	N	64					220
							70	9									
02	6144	X	6144	-0-	-0-	-0-	239	1	5896	3	N	8	162	1			66
							9	9									
03	6612	X	6612	-0-	-0-	-0-	260	1	6339	3	N	12					78
							13	9									
04	6870	X	5414	-0-	-1456	-0-	238	1	5168	3	N	7					85
							8	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

11	3780	X	3135	-0-	-645	-0-	103	1	2946	3	Y	78					212
							86	9									
12	3957	X	3957	-0-	-0-	-0-	246	1	3575	3	Y	124	177	1			159
							136	9									
01	3937	X	3817	-0-	-120	-0-	191	1	3520	3	Y	96	179	1			76
							106	9									
02	3556	X	3181	-0-	-375	-0-	120	1	2960	3	Y	92					168
							101	9									
03	3968	X	3756	-0-	-212	-0-	143	1	3485	3	Y	116	184	1			100
							128	9									
04	3840	X	3027	-0-	-813	-0-	129	1	2806	3	Y	84					184
							92	9									

GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

11	1080	N	636	-0-	-444	-0-	22	1	614	3	Y	-0-					-0-
12	1240	X	1138	-0-	-102	-0-	73	1	1065	3	Y	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	62	1	1146	3	Y	-0-					-0-
02	1120	X	786	-0-	-334	-0-	31	1	755	3	Y	-0-					-0-
03	1147	X	1009	-0-	-138	-0-	40	1	969	3	Y	-0-					-0-
04	1170	X	340	-0-	-830	-0-	15	1	325	3	Y	-0-					-0-

BUCHEL, N.E. (EDWARDS) 12869 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
COSTLOW GAS UNIT WELL #: 1 RRCID -> 221343 COMPL. DATE 08/18/2006 TOTAL DEPTH 14812 PERF.14011 - 14088

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULLER (10000 SAND) 13245 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
HARRISON WELL #: 1 RRCID -> 200831 COMPL. DATE 01/23/2004 TOTAL DEPTH 11900 PERF. 9783 - 9965

11	30	#	15	-0-	-15	-0-	1	1	14	2	N	-0-					167
12	31	#	15	-0-	-16	-0-	2	1	13	2	N	-0-					167
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					167
02	28	#	16	-0-	-12	-0-	16	2			N	-0-					167
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					167
04	30	#	18	-0-	-12	-0-	18	2			N	-0-					167

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2877	X	2877	-0-	-0-	-0-	2841	2	36	9	N	33					69
12	2480	X	1865	-0-	-615	-0-	1790	2	75	9	N	68					137
01	2480	X	577	-0-	-1903	-0-	553	2	24	9	N	22					159
02	2240	X	561	-0-	-1679	-0-	527	2	34	9	N	31					190
03	2480	X	1833	-0-	-647	-0-	1785	2	48	9	N	44	180	1			54
04	2400	X	1495	-0-	-905	-0-	1476	2	19	9	N	17					71

KEN PETROLEUM CORPORATION 455775
WHITE UNIT WELL #: 1 RRCID -> 163695 COMPL. DATE 04/18/1997 TOTAL DEPTH 10393 PERF. 9954 - 10143

11	0		-0-	-0-	-0-	-0-					N	-0-					149
12	0		-0-	-0-	-0-	-0-					N	-0-	149	1			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2014 - P&A 07/02/14

WILLIAMSON OIL & GAS, INC. 925909
LANDGREBE WELL #: 1 RRCID -> 198018 COMPL. DATE 07/02/2003 TOTAL DEPTH 10800 PERF.10048 - 10056

11	180	N	129	-0-	-51	-0-	129	3			N	-0-					52
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					52
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					52
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					52
03	186	N	109	-0-	-77	-0-	109	3			N	-0-					52
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					52

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

11	357	N	357	-0-	-0-	-0-	314	3	43	9	N	39					204
12	2907	N	2907	-0-	-0-	-0-	2798	3	109	9	N	99	193	1			110
01	659	N	659	-0-	-0-	-0-	604	3	55	9	N	50					160
02	724	N	724	-0-	-0-	-0-	674	3	50	9	N	45					205
03	370	N	370	-0-	-0-	-0-	353	3	17	9	N	15					220
*04	1283	N	1283	-0-	-0-	-0-	1222	3	61	9	N	55	191	1			84

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	227 N	227	-0-	-0-	-0-	194	3	33	9	N	30			122
12	454 N	454	-0-	-0-	-0-	435	3	19	9	N	17			139
01	155 N	155	-0-	-0-	-0-	121	3	34	9	N	31			170
02	237 N	237	-0-	-0-	-0-	222	3	15	9	N	14			184
03	109 N	109	-0-	-0-	-0-	97	3	12	9	N	11			195
*04	349 N	349	-0-	-0-	-0-	349	3			N	-0-			195

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880 X	2780	-0-	-100	-0-	606	1	2174	2	N	-0-			81
12	3749 X	3749	-0-	-0-	-0-	613	1	3129	2	N	6			87
						7	9							
01	3131 X	2276	-0-	-855	-0-	563	1	1713	2	N	-0-			87
02	3552 X	3552	-0-	-0-	-0-	630	1	2922	2	N	-0-			87
03	3751 X	2287	-0-	-1464	-0-	526	1	1761	2	N	-0-			87
04	3630 X	2639	-0-	-991	-0-	644	1	1995	2	N	-0-			87

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 03/10/2007 TOTAL DEPTH 5240 PERF. 4792 - 4798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNELL 13648 001 ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
DAHL WELL #: 1 RRCID -> 237435 COMPL. DATE 01/11/2008 TOTAL DEPTH 3500 PERF. 3421 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			144
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			144
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			144
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			144
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			144
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			144

PLUGGED AND ABANDONED_____ 10/03/2014 - PLUGGED 10/03/14

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360 N	247	-0-	-113	-0-	247	2		N	-0-			-0-
12	279 N	218	-0-	-61	-0-	218	2		N	-0-			-0-
01	248 N	175	-0-	-73	-0-	175	2		N	-0-			-0-
02	224 N	129	-0-	-95	-0-	129	2		N	-0-			-0-
03	217 N	152	-0-	-65	-0-	152	2		N	-0-			-0-
04	180 N	132	-0-	-48	-0-	132	2		N	-0-			-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
CYMRI, L.L.C. 195801
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 12/02/1958 TOTAL DEPTH N/A PERF. 6802 - 6838

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					Y	-0-			-0-
12	1743	N	1743	-0-	-0-	-0-	83	1	1660	3	Y	-0-			-0-
01	1521	N	1521	-0-	-0-	-0-	44	1	1477	3	Y	-0-			-0-
02	517	N	517	-0-	-0-	-0-	18	1	499	3	Y	-0-			-0-
03	1110	N	1110	-0-	-0-	-0-	33	1	1077	3	Y	-0-			-0-
*04	1154	N	1154	-0-	-0-	-0-	38	1	1116	3	Y	-0-			-0-

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

11	420	N	-0-	-0-	-420	-0-					Y	-0-			-0-
12	273	N	273	-0-	-0-	-0-	13	1	260	3	Y	-0-			-0-
01	439	N	439	-0-	-0-	-0-	12	1	427	3	Y	-0-			-0-
02	381	N	381	-0-	-0-	-0-	13	1	368	3	Y	-0-			-0-
03	415	N	415	-0-	-0-	-0-	12	1	403	3	Y	-0-			-0-
04	420	N	407	-0-	-13	-0-	13	1	394	3	Y	-0-			-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

11	450	N	446	-0-	-4	-0-	19	1	427	3	N	-0-			-0-
12	496	N	483	-0-	-13	-0-	23	1	460	3	N	-0-			-0-
01	585	N	585	-0-	-0-	-0-	17	1	568	3	N	-0-			-0-
02	610	N	610	-0-	-0-	-0-	21	1	589	3	N	-0-			-0-
03	510	N	510	-0-	-0-	-0-	15	1	495	3	N	-0-			-0-
04	570	N	484	-0-	-86	-0-	16	1	468	3	N	-0-			-0-

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

11	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-			-0-
12	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-			-0-
01	232	N	232	-0-	-0-	-0-	7	1	225	3	N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	7	1	193	3	N	-0-			-0-
03	219	N	219	-0-	-0-	-0-	7	1	212	3	N	-0-			-0-
04	210	N	186	-0-	-24	-0-	6	1	180	3	N	-0-			-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

11	360	N	247	-0-	-113	-0-	247	2			N	-0-			-0-
12	279	N	218	-0-	-61	-0-	218	2			N	-0-			-0-
01	248	N	174	-0-	-74	-0-	174	2			N	-0-			-0-
02	224	N	129	-0-	-95	-0-	129	2			N	-0-			-0-
03	217	N	152	-0-	-65	-0-	152	2			N	-0-			-0-
04	180	N	132	-0-	-48	-0-	132	2			N	-0-			-0-

CYMRI, L.L.C. 195801
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	253	-0-	253	253	7	1	246	3	Y	-0-					-0-
04	14B2	EXT	386	-0-	386	639	12	1	374	3	Y	-0-					-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

11	210	N	161	-0-	-49	-0-	7	1	154	3	Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	31	1	609	3	Y	-0-					-0-
01	734	N	734	-0-	-0-	-0-	21	1	713	3	Y	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	52	1	1447	3	Y	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	42	1	1356	3	Y	-0-					-0-
*04	1431	N	1431	-0-	-0-	-0-	48	1	1383	3	Y	-0-					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

11	4128	X	4128	-0-	-0-	-0-	176	1	3952	3	Y	-0-					-0-
12	3968	X	1981	-0-	-1987	-0-	98	1	1883	3	Y	-0-					-0-
01	5759	X	5759	-0-	-0-	-0-	171	1	5588	3	Y	-0-					-0-
02	5824	X	5083	-0-	-741	-0-	179	1	4904	3	Y	-0-					-0-
03	7661	X	7661	-0-	-0-	-0-	236	1	7425	3	Y	-0-					-0-
*04	7062	X	7062	-0-	-0-	-0-	239	1	6823	3	Y	-0-					-0-

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

11	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
12	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	3	1	115	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	3	1	109	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

11	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	8	1	271	3	Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	8	1	239	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	7	1	219	3	Y	-0-					-0-
04	270	N	222	-0-	-48	-0-	7	1	215	3	Y	-0-					-0-

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	300	N	110	-0-	-190	-0-	5	1	105	3	N	-0-					-0-
12	372	N	59	-0-	-313	-0-	3	1	56	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	4	1	141	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	4	1	109	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	8	1	272	3	N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	9	1	264	3	N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	3	1	63	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	3	1	81	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	2	1	60	3	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

11	300	N	180	-0-	-120	-0-	8	1	172	3	N	-0-					-0-
12	310	N	194	-0-	-116	-0-	9	1	185	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	7	1	223	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	7	1	191	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	7	1	209	3	N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	7	1	207	3	N	-0-					-0-

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) //CONT.// 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
CISCO WELL #: 3 RRCID -> 241968 COMPL. DATE 09/30/2008 TOTAL DEPTH 3900 PERF. 956 - 960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

11	870 #	740	-0-	-130	-0-	740	2			N	-0-					-0-
12	961 #	682	-0-	-279	-0-	682	2			N	-0-					-0-
01	868 #	833	-0-	-35	-0-	833	2			N	-0-					-0-
02	826 R	826	-0-	-0-	-0-	826	2			N	-0-					-0-
03	882 R	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*04	895 R	895	-0-	-0-	-0-	895	2			N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

11	1320 N	1088	-0-	-232	-0-	765	2	323	9	N	294	202	1			147
12	1240 N	1039	-0-	-201	-0-	776	2	263	9	N	239	174	1			212
01	1054 N	1043	-0-	-11	-0-	723	2	320	9	N	291	343	1			160
02	1008 N	851	-0-	-157	-0-	619	2	232	9	N	211	179	1			192
03	1054 N	892	-0-	-162	-0-	657	2	235	9	N	214	353	1			53
04	1020 N	944	-0-	-76	-0-	644	2	300	9	N	273	180	1			146

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

11	996 N	996	-0-	-0-	-0-	985	2	11	9	N	10					87
12	1021 N	1021	-0-	-0-	-0-	1010	2	11	9	N	10					97
01	995 N	995	-0-	-0-	-0-	984	2	11	9	N	10					107
02	656 N	656	-0-	-0-	-0-	645	2	11	9	N	10					117
*03	439 N	439	-0-	-0-	-0-	428	2	11	9	N	10	100	1			27
04	900 N	NO RPT	-0-	-900	-0-					N	NO RPT					27

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

11	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					18
12	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					18
01	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					18
02	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					18
03	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					18
04	90 N	NO RPT	-0-	-90	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

11	2482 N	2482	-0-	-0-	-0-	2350	2	132	9	N	120					131
12	2119 N	2119	-0-	-0-	-0-	2102	2	17	9	N	15					146
01	1938 N	1938	-0-	-0-	-0-	1921	2	17	9	N	15					161
02	1727 N	1727	-0-	-0-	-0-	1710	2	17	9	N	15	124	1			52
*03	1551 N	1551	-0-	-0-	-0-	1534	2	17	9	N	15					67
04	750 N	NO RPT	-0-	-750	-0-					N	NO RPT					67

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

11	2850 X	2219	-0-	-631	-0-	2054	2	165	9	Y	150	160	1			74
12	2945 X	2020	-0-	-925	-0-	1855	2	165	9	Y	150	172	1			52
01	2945 X	1963	-0-	-982	-0-	1798	2	165	9	Y	150	172	1			30
02	2660 X	1963	-0-	-697	-0-	1798	2	165	9	Y	150	145	1			35
03	2666 X	1188	-0-	-1478	-0-	1012	2	176	9	Y	160	180	1			15
04	2220 X	NO RPT	-0-	-2220	-0-					Y	NO RPT					15

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

11	4918 X	3098	-0-	-1820	-0-	3010	2	88	9	Y	80					177
12	2991 X	2991	-0-	-0-	-0-	2980	2	11	9	Y	10					187
01	2821 X	2821	-0-	-0-	-0-	2810	2	11	9	Y	10					197
02	2520 X	2292	-0-	-228	-0-	2281	2	11	9	Y	10	154	1			53
03	2790 X	2121	-0-	-669	-0-	2110	2	11	9	Y	10					63
04	2700 X	NO RPT	-0-	-2700	-0-					Y	NO RPT					63

PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1717 N	1717	-0-	-0-	-0-	1705	2	12	9	Y	11					78
12	2015 N	1666	-0-	-349	-0-	1654	2	12	9	Y	11					89
01	1464 N	1464	-0-	-0-	-0-	1452	2	12	9	Y	11					100
02	1293 N	1293	-0-	-0-	-0-	1281	2	12	9	Y	11					111
*03	1024 N	1024	-0-	-0-	-0-	1012	2	12	9	Y	11					122
04	1410 N	NO RPT	-0-	-1410	-0-					Y	NO RPT					122

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

11	14B2 EXT	351	-0-	351	761	351	2			N	-0-					-0-
12	1103 X	342	-0-	-761	-0-	342	2			N	-0-					-0-
01	295 N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	288 N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*03	280 N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300 N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					136
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					136
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					136
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

11	14B2 EXT	355	-0-	355	683	352	2	3	9	N	3					6
12	750	313	-0-	-437	246	310	2	3	9	N	3					9
01	704 N	458	-0-	-246	-0-	455	2	3	9	N	3					12
02	374 N	374	-0-	-0-	-0-	371	2	3	9	N	3					15
*03	323 N	323	-0-	-0-	-0-	320	2	3	9	N	3					18
04	450 N	NO RPT	-0-	-450	-0-					N	NO RPT					18

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	313	-0-	313	641	310	2	3	9	N	3					6
12	750	213	-0-	-537	104	210	2	3	9	N	3					9
01	309 N	205	-0-	-104	-0-	202	2	3	9	N	3					12
02	143 N	143	-0-	-0-	-0-	140	2	3	9	N	3					15
*03	133 N	133	-0-	-0-	-0-	130	2	3	9	N	3					18
04	210 N	NO RPT	-0-	-210	-0-					N	NO RPT					18

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	1704	-0-	-0-	6949	1538	2	166	9	N	151	161	1			14
12	2325	1568	-0-	-757	6192	1402	2	166	9	N	151	150	1			15
01	3100 N	1320	-0-	-1780	4412	1210	2	110	9	N	100					115
02	2800 N	869	-0-	-1931	2481	802	2	67	9	N	61					176
*03	3100 N	770	-0-	-2330	151	703	2	67	9	N	61	180	1			57
04	1290 N	NO RPT	-0-	-1290	-0-					N	NO RPT					57

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170 N	1001	-0-	-169	-0-	968	2	33	9	N	30					58
12	1085 N	897	-0-	-188	-0-	857	2	40	9	N	36					94
01	1054 N	888	-0-	-166	-0-	857	2	31	9	N	28					122
02	959 N	959	-0-	-0-	-0-	898	2	61	9	N	55	154	1			23
03	963 N	963	-0-	-0-	-0-	935	2	28	9	N	25					48
*04	1055 N	1055	-0-	-0-	-0-	1022	2	33	9	N	30					78

CABEZA CREEK, S. (COOK MT E) 14438 110 ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LAWSON WELL #: 1 RRCID -> 237632 COMPL. DATE 08/06/2008 TOTAL DEPTH 5300 PERF. 5178 - 5186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	75	178	1			84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	23					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	0 N	-0-	-0-	-0-	-0-					N	-0-					107
03	0 N	-0-	-0-	-0-	-0-					N	62					169
04	0 N	-0-	-0-	-0-	-0-					N	83					252

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (COOK MT S) //CONT.// 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	R	5	-0-	-0-	-0-	5	2			N	-0-					50
12	3	#	1	-0-	-2	-0-	1	2			N	-0-					50
01	3	#	2	-0-	-1	-0-	2	2			N	-0-					50
02	5	#	-0-	-0-	-5	-0-					N	-0-					50
03	5	#	3	-0-	-2	-0-	3	2			N	-0-					50
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	162	1	1572	2	N	-0-					61
12	1684	N	1684	-0-	-0-	-0-	162	1	1522	2	N	-0-					61
01	1767	N	1315	-0-	-452	-0-	151	1	1164	2	N	-0-					61
02	1624	N	1165	-0-	-459	-0-	140	1	1025	2	N	-0-					61
03	1674	N	1388	-0-	-286	-0-	162	1	1226	2	N	-0-					61
*04	2703	N	2703	-0-	-0-	-0-	162	1	2541	2	N	-0-					61

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2136	-0-	-264	-0-	401	1	1724	2	N	10					151
							11	9									
12	2449	X	1796	-0-	-653	-0-	253	1	1530	2	N	12					163
							13	9									
01	2201	X	1734	-0-	-467	-0-	337	1	1383	2	N	13					176
							14	9									
02	1988	X	1292	-0-	-696	-0-	314	1	959	2	N	17					193
							19	9									
03	2201	X	1783	-0-	-418	-0-	338	1	1400	2	N	41	175	1			59
							45	9									
*04	2346	X	2346	-0-	-0-	-0-	422	1	1916	2	N	7					66
							8	9									

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

11	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PROCUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

11	6367	6367	-0-	-0-	8310	6295	2	72	9	N	65					102
12	6620	6620	-0-	-0-	8310	6553	2	67	9	N	61					163
01	6813	6813	-0-	-0-	8310	6773	2	40	9	N	36					199
02	6120	6120	-0-	-0-	8310	6065	2	55	9	N	50					249
*03	1085	6952	-0-	5867	14177	6895	2	57	9	N	52					301
04	1050	5549	-0-	4499	18676	5479	2	70	9	N	64	190	1			175

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GAITHER PETROLEUM CORPORATION 292850
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

11	0	N	-0-	-0-	-0-	-0-	N	-0-			14
12	0	N	-0-	-0-	-0-	-0-	N	-0-			14
01	0	N	-0-	-0-	-0-	-0-	N	-0-			14
02	0	N	-0-	-0-	-0-	-0-	N	-0-			14
03	0	N	-0-	-0-	-0-	-0-	N	-0-			14
04	0	N	-0-	-0-	-0-	-0-	N	-0-			14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HANKEY OPERATING, INC. 354255
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5186	X	5186	-0-	-0-	-0-	569	1	4494	2	N	112	127	1			13
							123	9									
12	4929	X	4286	-0-	-643	-0-	528	1	3675	2	N	75					88
							83	9									
01	5394	X	4354	-0-	-1040	-0-	704	1	3501	2	N	135	182	1			41
							149	9									
02	4872	X	3919	-0-	-953	-0-	697	1	3037	2	N	168	183	1			26
							185	9									
03	5394	X	4903	-0-	-491	-0-	849	1	3793	2	N	237	180	1			83
							261	9									
04	5190	X	5127	-0-	-63	-0-	1008	1	3940	2	N	163	178	1			68
							179	9									

RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

11	79	N	79	-0-	-0-	-0-	54	2	25	9	N	23					78
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					78
01	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					80
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					80
03	407	N	407	-0-	-0-	-0-	216	2	191	9	N	174					254
*04	351	N	351	-0-	-0-	-0-	339	2	12	9	N	11	107	1			158

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: 3 RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			120
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			120
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			120
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			120
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			120
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			120

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690 #	611	-0-	-79 B	-15002	300 1	311 2	N	-0-			16
12	713 #	712	-0-	-1 B	-15003	310 1	402 2	N	-0-			16
01	713 #	497	-0-	-216 B	-15219	310 1	187 2	N	-0-			16
02	588 #	398	-0-	-190 B	-15409	280 1	118 2	N	-0-			16
03	713 #	166	-0-	-547 B	-15956	100 1	66 2	N	-0-			16
04	690 #	375	-0-	-315 B	-16271	300 1	75 2	N	-0-			16

EBERSTADT WELL #: 14 RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-18585			N	-0-			53
12	14B2 EXT	-0-	-0-	-0- B	-18585			N	-0-			53
01	14B2 EXT	-0-	-0-	-0- B	-18585			N	-0-			53
02	14B2 EXT	-0-	-0-	-0- B	-18585			N	-0-			53
03	14B2 EXT	-0-	-0-	-0- B	-18585			N	-0-			53
04	14B2 EXT	-0-	-0-	-0- B	-18585			N	-0-			53

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-25208			N	-0-			16
12	14B2 EXT	-0-	-0-	-0- B	-25208			N	-0-			16
01	14B2 EXT	-0-	-0-	-0- B	-25208			N	-0-			16
02	14B2 EXT	-0-	-0-	-0- B	-25208			N	-0-			16
03	14B2 EXT	-0-	-0-	-0- B	-25208			N	-0-			16
04	14B2 EXT	-0-	-0-	-0- B	-25208			N	-0-			16

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2346	-0-	-804	-0-	91	1	2210	2	Y	41					41
							45	9									
12	3255	X	2498	-0-	-757	-0-	108	1	2372	2	Y	16					57
							18	9									
01	3224	X	2598	-0-	-626	-0-	117	1	2461	2	Y	18	37	1			38
							20	9									
02	2856	X	2667	-0-	-189	-0-	119	1	2520	2	Y	25	46	1			17
							28	9									
03	3162	X	2832	-0-	-330	-0-	115	1	2622	2	Y	86					103
							95	9									
04	2520	X	2284	-0-	-236	-0-	92	1	2112	2	Y	73	109	1			67
							80	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

11	5550	X	4392	-0-	-1158	-0-	172	1	4208	2	Y	11					99
							12	9									
12	5735	X	5431	-0-	-304	-0-	235	1	5132	2	Y	58					157
							64	9									
01	5735	X	5353	-0-	-382	-0-	238	1	4993	2	Y	111	133	1			135
							122	9									
02	5152	X	4500	-0-	-652	-0-	201	1	4252	2	Y	43	132	1			46
							47	9									
03	5805	X	5805	-0-	-0-	-0-	240	1	5501	2	Y	58					104
							64	9									
04	5250	X	4952	-0-	-298	-0-	205	1	4739	2	Y	7	70	1			41
							8	9									

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHALE HUNTER, LLC 768667
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

11	1300	X	1300	-0-	-0-	-0-	1283	2	17	9	N	15					137
12	1364	X	1322	-0-	-42	-0-	1300	2	22	9	N	20					157
01	1364	X	628	-0-	-736	-0-	606	2	22	9	N	20					177
02	1232	X	509	-0-	-723	-0-	496	2	13	9	N	12					189
*03	426	X	426	-0-	-0-	-0-	390	2	36	9	N	33	188	2			34
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					34

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810 #	651	-0-	-159	-0-	300	1	351	2	N	-0-			-0-
12	806 #	790	-0-	-16	-0-	310	1	480	2	N	-0-			-0-
01	806 #	783	-0-	-23	-0-	310	1	473	2	N	-0-			-0-
02	680 R	680	-0-	-0-	-0-	280	1	400	2	N	-0-			-0-
03	775 #	647	-0-	-128	-0-	310	1	337	2	N	-0-			-0-
04	750 #	593	-0-	-157	-0-	300	1	293	2	N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

11	690 N	555	-0-	-135	-0-	300	1	255	2	N	-0-			67
12	620 N	498	-0-	-122	-0-	310	1	188	2	N	-0-			67
01	589 N	-0-	-0-	-589	-0-					N	-0-			67
02	532 N	-0-	-0-	-532	-0-					N	-0-			67
03	496 N	-0-	-0-	-496	-0-					N	-0-			67
04	0 N	-0-	-0-	-0-	-0-					N	-0-			67

EBERSTADT WELL #: 4 RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: 7 RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013 - PLUGGED 09-05-2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

11	810 X	535	-0-	-275	-0-	300	1	235	2	N	-0-			142
12	837 X	67	-0-	-770	-0-	10	1	57	2	N	-0-			142
01	713 X	524	-0-	-189	-0-	270	1	254	2	N	-0-			142
02	616 X	561	-0-	-55	-0-	280	1	281	2	N	-0-			142
03	682 X	187	-0-	-495	-0-	130	1	57	2	N	-0-			142
04	540 X	-0-	-0-	-540	-0-					N	-0-			142

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

11	543 N	543	-0-	-0-	-0-	300	1	243	2	N	-0-			22
12	558 N	441	-0-	-117	-0-	190	1	251	2	N	-0-			22
01	1088 N	1088	-0-	-0-	-0-	310	1	778	2	N	-0-			22
02	991 N	991	-0-	-0-	-0-	280	1	711	2	N	-0-			22
03	1001 N	1001	-0-	-0-	-0-	310	1	691	2	N	-0-			22
04	1050 N	911	-0-	-139	-0-	300	1	611	2	N	-0-			22

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	919	-0-	-191	-0-	300	1	619	2	N	-0-					42
12	1147	X	1024	-0-	-123	-0-	310	1	714	2	N	-0-					42
01	1090	X	1090	-0-	-0-	-0-	310	1	780	2	N	-0-					42
02	952	X	907	-0-	-45	-0-	280	1	627	2	N	-0-					42
03	1054	X	1053	-0-	-1	-0-	310	1	743	2	N	-0-					42
04	1050	X	908	-0-	-142	-0-	300	1	608	2	N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

11	4080	X	3707	-0-	-373	-0-	353	1	3073	2	N	255	369	1			89
							281	9									
12	4061	X	3980	-0-	-81	-0-	341	1	3295	2	N	313	189	1			213
							344	9									
01	3844	X	3770	-0-	-74	-0-	256	1	3184	2	N	300	368	1			145
							330	9									
02	3762	X	3762	-0-	-0-	-0-	256	1	3176	2	N	300	357	1			88
							330	9									
03	3968	X	3836	-0-	-132	-0-	353	1	3176	2	N	279	179	1			188
							307	9									
04	3840	X	3538	-0-	-302	-0-	256	1	2995	2	N	261	352	1			97
							287	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

11	10500	X	4981	-0-	-5519	-0-	604	1	4266	2	Y	101	184	1			136
							111	9									
12	10850	X	8383	-0-	-2467	-0-	730	1	7475	2	Y	162					298
							178	9									
01	10850	X	4037	-0-	-6813	-0-	353	1	3565	2	Y	108	186	1			220
							119	9									
02	8064	X	4351	-0-	-3713	-0-	412	1	3866	2	Y	66	188	1			98
							73	9									
03	8370	X	7982	-0-	-388	-0-	671	1	7103	2	Y	189					287
							208	9									
*04	8852	X	8852	-0-	-0-	-0-	581	1	8014	2	Y	234	367	1			154
							257	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	3	1	20	2	Y	2	1	1			1
							2	9									
12	62	N	41	-0-	-21	-0-	4	1	37	2	Y	-0-					1
01	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-	1	1			-0-
02	83	N	83	-0-	-0-	-0-	8	1	75	2	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	17	1	181	2	Y	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-

TIDAL PETROLEUM, INC. 859240
SOUTH GRISSOM WELL #: 1 RRCID -> 245520 COMPL. DATE 02/15/2010 TOTAL DEPTH 10067 PERF. 9180 - 9536

11	1110	X	615	-0-	-495	-0-	598	2	17	9	N	15					87
12	774	X	774	-0-	-0-	-0-	719	2	55	9	N	50	37	1			100
01	651	X	399	-0-	-252	-0-	391	2	8	9	N	7					107
02	588	X	587	-0-	-1	-0-	578	2	9	9	N	8					115
03	775	X	705	-0-	-70	-0-	686	2	19	9	N	17					132
04	750	X	721	-0-	-29	-0-	708	2	13	9	N	12					144

CALIENTE (10,600) 14736 550 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRATON OPERATING COMPANY 865452
HILBRICH-SELLERS WELL #: 3 RRCID -> 192220 COMPL. DATE 06/05/2002 TOTAL DEPTH 12500 PERF.10614 - 10630

11	0	A	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 11/18/2014 - PLUGGED 11/18/14

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

11	DLQ	G-10	NO RPT	-0-	-0-	1850				N	NO RPT		-0-
12	DLQ	G-10	NO RPT	-0-	-0-	1850				N	NO RPT		-0-
01	DLQ	G-10	NO RPT	-0-	-0-	1850				N	NO RPT		-0-
02	DLQ	G-10	NO RPT	-0-	-0-	1850				N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	1850				N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	1850				N	NO RPT		-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

11	2190	#	1924	-0-	-266	-0-	1924	2		N	-0-		-0-
12	2148	R	2148	-0-	-0-	-0-	2148	2		N	-0-		-0-
01	2046	#	1855	-0-	-191	-0-	1855	2		N	-0-		-0-
02	1848	#	558	-0-	-1290	-0-	558	2		N	-0-		-0-
03	1984	#	NO RPT	-0-	-1984	-0-				N	NO RPT		-0-
04	2070	#	NO RPT	-0-	-2070	-0-				N	NO RPT		-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		36
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		36
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		36
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		36
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		36
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT		36

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

11	26443 X	26443	-0-	-0-	-0-	25548	2	895	9	N	814	742	1			264
12	25637 X	24380	-0-	-1257	-0-	23710	2	670	9	N	609	567	1			306
01	25637 X	14841	-0-	-10796	-0-	14698	2	143	9	N	130	329	1			107
02	DLQ G-10	6533	-0-	6533	6533	6493	2	40	9	N	36					143
03	DLQ G-10	15757	-0-	15757	22290	15387	2	370	9	N	336	181	1			298
04	DLQ G-10	14693	-0-	14693	36983	14044	2	649	9	N	590	750	1			138

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

11	61684 X	61684	-0-	-0-	-0-	59139	2	2545	9	N	2314	1969	1			685
12	64332 X	64332	-0-	-0-	-0-	62510	2	1822	9	N	1656	1666	1			675
01	61752 X	38511	-0-	-23241	-0-	37696	2	815	9	N	741	556	1			860
02	DLQ G-10	19754	-0-	19754	19754	18773	2	981	9	N	892	1142	1			610
03	DLQ G-10	39469	-0-	39469	59223	38081	2	1388	9	N	1262	1116	1			756
04	DLQ G-10	39805	-0-	39805	99028	38709	2	1096	9	N	996	1475	1			277

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

11	3000 N	3895	-0-	895	895	3827	2	68	9	N	62					317
12	2323 N	1428	-0-	-895	-0-	1391	2	37	9	N	34	189	1			162
01	109 N	109	-0-	-0-	-0-	109	2			N	-0-					162
02	2660 X	348	-0-	-2312	-0-	348	2			N	-0-					162
03	2945 X	608	-0-	-2337	-0-	608	2			N	-0-					162
04	2850 X	1117	-0-	-1733	-0-	1053	2	64	9	N	58					220

BELICEK WELL #: 2 RRCID -> 250553 COMPL. DATE 05/12/2006 TOTAL DEPTH 10200 PERF. 9728 - 9742

11	0 N	-0-	-0-	-0-	-0-					N	15					287
12	0 N	-0-	-0-	-0-	-0-					N	16					303
01	0 N	-0-	-0-	-0-	-0-					N	14					317
02	0 N	-0-	-0-	-0-	-0-					N	18					335
03	0 N	-0-	-0-	-0-	-0-					N	19					354
04	0 N	-0-	-0-	-0-	-0-					N	13					367

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

11	3000 N	16232	-0-	13232	42729	1029	1	14653	3	N	500	364	1			401
						550	9									
12	3100 N	13755	-0-	10655	53384	870	1	12400	3	N	441	573	1			269
						485	9									
01	7716	7716	-0-	-0-	53384	486	1	6930	2	N	273	188	1			354
						300	9									
*02	11367	11367	-0-	-0-	53384	450	1	10441	2	N	433	387	1			400
						476	9									
*03	2542	10527	-0-	7985	61369	329	1	9729	2	N	426	381	1			445
						469	9									
*04	2460	NO RPT	-0-	-2460	58909					N	NO RPT					445

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
04	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

11	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

11	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
04	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

CANNAN, E. (10150 WILCOX) 15346 750 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
RILEY WELL #: 1 RRCID -> 212128 COMPL. DATE 05/25/2005 TOTAL DEPTH 11414 PERF.10146 - 10312

11	2460 #	507	-0-	-1953	-0-	175 6	1 9	326	2	N 5	165
12	2480 #	300	-0-	-2180	-0-	126 26	1 9	148	2	N 24	189
01	1891 #	557	-0-	-1334	-0-	84 9	1 9	464	2	N 8	197
02	1484 #	334	-0-	-1150	-0-	31	1	303	2	N -0-	197
03	899 #	315	-0-	-584	-0-	31	1	284	2	N -0-	197
04	540 #	239	-0-	-301	-0-	63	1	176	2	N -0-	197

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
RILEY WELL #: 1 RRCID -> 212101 COMPL. DATE 04/10/2005 TOTAL DEPTH 11414 PERF.10283 - 10312

11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

CANNAN, E. (10300 WILCOX) //CONT.// 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	4266	-0-	-1434	-0-	780	1	3475	2	N	10					242
						11	9									
12	5890	3091	-0-	-2799	-0-	204	1	2846	2	N	37					279
						41	9									
01	5890	1628	-0-	-4262	-0-	147	1	1451	2	N	27	186	1			120
						30	9									
02	4508 #	1636	-0-	-2872	-0-	181	1	1404	2	N	46					166
						51	9									
03	4619 #	2031	-0-	-2588	-0-	181	1	1825	2	N	23					189
						25	9									
04	4260 #	2703	-0-	-1557	-0-	215	1	2420	2	N	62					251
						68	9									

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

11	810 X	220	-0-	-590	-0-	14	1	206	2	N	-0-	30	1			60
12	837 X	623	-0-	-214	-0-	51	1	572	2	N	-0-					60
01	825 X	825	-0-	-0-	-0-	333	1	350	2	N	129					189
						142	9									
02	616 X	515	-0-	-101	-0-	289	1	160	2	N	60	236	1			13
						66	9									
03	620 X	96	-0-	-524	-0-	4	1	73	2	N	17					30
						19	9									
04	810 X	-0-	-0-	-810	-0-					N	-0-	20	1			10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

11	7157 X	7157	-0-	-0-	-0-	716	1	6250	2	N	174	30	1			194
						191	9									
12	7188 X	7188	-0-	-0-	-0-	759	1	6252	2	N	161	165	1			190
						177	9									
01	6893 X	6893	-0-	-0-	-0-	695	1	5998	2	N	182	182	1			190
						200	9									
02	6344 X	6344	-0-	-0-	-0-	599	1	5607	2	N	125	206	1			109
						138	9									
03	6904 X	6904	-0-	-0-	-0-	679	1	6134	2	N	83					192
						91	9									
*04	7223 X	7223	-0-	-0-	-0-	722	1	6406	2	N	86	86	1			192
						95	9									

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4981	-0-	-329	-0-	587	1	4310	2	N	76	30	1			186
							84	9									
12	5735	X	5546	-0-	-189	-0-	657	1	4838	2	N	46	169	1			63
							51	9									
01	5735	X	5249	-0-	-486	-0-	602	1	4547	2	N	91					154
							100	9									
02	5180	X	4960	-0-	-220	-0-	529	1	4370	2	N	55	151	1			58
							61	9									
03	5766	X	5766	-0-	-0-	-0-	615	1	5074	2	N	70					128
							77	9									
04	5370	X	4379	-0-	-991	-0-	543	1	3686	2	N	136	86	1			178
							150	9									

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

11	1320	X	1120	-0-	-200	-0-	66	1	990	2	N	58	31	1			87
							64	9									
12	1364	X	1002	-0-	-362	-0-	65	1	908	2	N	26					113
							29	9									
01	1209	X	473	-0-	-736	-0-	25	1	393	2	N	50					163
							55	9									
02	1092	X	-0-	-0-	-1092	-0-					N	-0-	150	1			13
03	1209	X	-0-	-0-	-1209	-0-					N	-0-					13
04	1110	X	-0-	-0-	-1110	-0-					N	-0-					13

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

11	3509	X	3509	-0-	-0-	-0-	426	1	3057	2	Y	24	15	1			57
							26	9									
12	3472	X	3323	-0-	-149	-0-	437	1	2878	2	Y	7					64
							8	9									
01	3472	X	3031	-0-	-441	-0-	397	1	2601	2	Y	30					94
							33	9									
02	3388	X	2973	-0-	-415	-0-	346	1	2473	2	Y	140	208	1			26
							154	9									
03	3751	X	3120	-0-	-631	-0-	392	1	2700	2	Y	25					51
							28	9									
04	3510	X	3324	-0-	-186	-0-	428	1	2776	2	Y	109	43	1			117
							120	9									

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

11	1245	N	1245	-0-	-0-	-0-	150	1	1078	2	Y	15	15	1			21
							17	9									
12	1158	N	1158	-0-	-0-	-0-	152	1	1003	2	Y	3					24
							3	9									
01	1070	N	1070	-0-	-0-	-0-	139	1	908	2	Y	21					45
							23	9									
02	1087	N	1087	-0-	-0-	-0-	126	1	902	2	Y	54	87	1			12
							59	9									
03	1147	N	1106	-0-	-41	-0-	138	1	953	2	Y	14					26
							15	9									
04	1050	N	799	-0-	-251	-0-	97	1	627	2	Y	68	43	1			51
							75	9									

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000		4254	-0-	-1746	-0-	4254	2			N	-0-					-0-
12	6200		2528	-0-	-3672	-0-	2528	2			N	-0-					-0-
01	6343		6343	-0-	-0-	-0-	6343	2			N	-0-					-0-
02	5516	#	5214	-0-	-302	-0-	5214	2			N	-0-					-0-
03	5549	#	4606	-0-	-943	-0-	4606	2			N	-0-					-0-
04	6000		6562	-0-	562	562	6562	2			N	-0-					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL (3750) 15731 575 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NORDSTRAND ENGINEERING, INC. 612858
LEE BROTHERS WELL #: 1 RRCID -> 245395 COMPL. DATE N/A TOTAL DEPTH 4858 PERF. 3828 - 3875

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
ROSE ETAL UNIT WELL #: 1 RRCID -> 254325 COMPL. DATE 10/13/2009 TOTAL DEPTH 4210 PERF. 3728 - 3730

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			112
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			112
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			112
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			112
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			112
04	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010 N	1347	-0-	-663 B	-64237	55	1	1292	3	N	-0-					-0-
12	2170 N	656	-0-	-1514 B	-64237	31	1	625	3	N	-0-					-0-
01	2015 N	1968	-0-	-47 B	-64237	56	1	1912	3	N	-0-					-0-
02	1260 N	1440	-0-	180 B	-64057	49	1	1391	3	N	-0-					-0-
03	651 N	2793	-0-	2142 B	-61915	83	1	2710	3	N	-0-					-0-
04	1890 N	2960	-0-	1070 B	-60845	96	1	2864	3	N	-0-					-0-

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

11	3691 X	3691	-0-	-0-	-0-	335	1	3336	2	Y	18	188	1			30
						20	9									
12	3536 X	3536	-0-	-0-	-0-	314	1	3222	2	Y	-0-					30
01	3472 X	3471	-0-	-1	-0-	352	1	3119	2	Y	-0-					30
02	3155 X	3155	-0-	-0-	-0-	327	1	2789	2	Y	35					65
						39	9									
03	3473 X	3473	-0-	-0-	-0-	355	1	3022	2	Y	87					152
						96	9									
*04	3406 X	3406	-0-	-0-	-0-	355	1	2960	2	Y	83	183	1			52
						91	9									

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

11	5790 X	4772	-0-	-1018	-0-	279	1	4493	2	N	-0-					273
12	5983 X	3195	-0-	-2788	-0-	232	1	2868	2	N	86	188	1			171
						95	9									
01	5983 X	1581	-0-	-4402	-0-	93	1	1463	2	N	23					194
						25	9									
02	4788 X	3107	-0-	-1681	-0-	197	1	2891	2	N	17					211
						19	9									
03	4929 X	1897	-0-	-3032	-0-	174	1	1710	2	N	12	178	1			45
						13	9									
04	4770 X	4082	-0-	-688	-0-	256	1	3782	2	N	40					85
						44	9									

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

11	1247 N	1247	-0-	-0-	-0-	1247	2		N	-0-				164
12	1004 N	1004	-0-	-0-	-0-	993	2	11 9	N	10				174
01	589 N	80	-0-	-509	-0-	79	2	1 9	N	1				175
02	1176 N	172	-0-	-1004	-0-	172	2		N	-0-				175
03	1012 N	1012	-0-	-0-	-0-	1012	2		N	-0-				175
*04	1102 N	1102	-0-	-0-	-0-	1102	2		N	-0-	74	1		101

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	#	1932	-0-	-858	-0-	1887	2	45	9	N	41	183	1			36
12	2263	#	-0-	-0-	-2263	-0-					N	-0-					36
01	2914	#	213	-0-	-2701	-0-	213	2			N	-0-					36
02	4359	R	4359	-0-	-0-	-0-	4336	2	23	9	N	21					57
03	4447	R	4447	-0-	-0-	-0-	4408	2	39	9	N	35					92
*04	3269	R	3269	-0-	-0-	-0-	3228	2	41	9	N	37					129

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HANKEY OPERATING, INC. 354255
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	#	3210	-0-	-1170	-0-	358	1	2822	2	N	27					114
							30	9									
12	4526	#	3308	-0-	-1218	-0-	413	1	2869	2	N	24					138
							26	9									
01	4526	#	3829	-0-	-697	-0-	630	1	3138	2	N	55	168	1			25
							61	9									
02	3528	#	2599	-0-	-929	-0-	478	1	2085	2	N	33					58
							36	9									
03	4037	R	4037	-0-	-0-	-0-	732	1	3272	2	N	30					88
							33	9									
04	3720	#	2709	-0-	-1011	-0-	546	1	2133	2	N	27					115
							30	9									

RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	599	2	6	9	N	5					662
12	734	N	734	-0-	-0-	-0-	728	2	6	9	N	5					667
01	509	N	509	-0-	-0-	-0-	507	2	2	9	N	2					669
02	0	N	-0-	-0-	-0-	-0-					N	-0-					669
*03	655	N	655	-0-	-0-	-0-	652	2	3	9	N	3					672
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					672

CHARLIE DAUBERT (9400) 17225 535 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
ANDERS, LEONA M. GAS UNIT WELL #: 1 RRCID -> 134964 COMPL. DATE 04/25/1990 TOTAL DEPTH 10300 PERF. 9425 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	16	-0-	-164	-0-	16	1			N	-0-					195
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	28	N	-0-	-0-	-28	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	140	3	10	9	N	9					145
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-	94	1			51
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					51
02	140	N	98	-0-	-42	-0-	87	3	11	9	N	10					61
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					61
04	180	N	111	-0-	-69	-0-	108	3	3	9	N	3					64

MCCOMBS ENERGY, LTD. 541739
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8968	-0-	-32	-0-	1358	1	7525	2	N	77					364
							85	9									
12	9626	X	9626	-0-	-0-	-0-	1403	1	8140	2	N	75	187	1			252
							83	9									
01	9300	X	8174	-0-	-1126	-0-	1312	1	6459	2	N	80					332
							315	4	88	9							
02	8680	X	7712	-0-	-968	-0-	1312	1	6313	2	N	79	194	1			217
							87	9									
03	9610	X	8847	-0-	-763	-0-	1402	1	7362	2	N	75					292
							83	9									
04	9300	X	8278	-0-	-1022	-0-	1402	1	6806	2	N	64	194	1			162
							70	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2169	-0-	-321	-0-	298	1	1761	2	N	100	185	1			184
							110	9									
12	2511	N	2351	-0-	-160	-0-	308	1	1892	2	N	137					321
							151	9									
01	2865	N	2865	-0-	-0-	-0-	288	1	2346	2	N	140					461
							77	4	154	9							
02	2654	N	2654	-0-	-0-	-0-	288	1	2253	2	N	103	193	1			371
							113	9									
03	3061	N	3061	-0-	-0-	-0-	309	1	2629	2	N	112	192	1			291
							123	9									
04	2760	N	2372	-0-	-388	-0-	308	1	1970	2	N	85					376
							94	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3083	X	3083	-0-	-0-	-0-	2999	2	84	9	N	76	167	1	3	8	179
12	3593	X	3593	-0-	-0-	-0-	3508	2	85	9	N	77	186	1	2	8	68
01	2790	X	2668	-0-	-122	-0-	2590	2	78	9	N	71	2	8			137
02	3252	X	3252	-0-	-0-	-0-	3146	2	106	9	N	96					233
03	3295	X	3295	-0-	-0-	-0-	3208	2	87	9	N	79	179	1			133
04	2700	X	2500	-0-	-200	-0-	2421	2	79	9	N	72					205

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CB ENERGY, LLC 119856
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2973	-0-	-1767	-0-	2916	2	57	9	N	52	185	1			161
12	5487	X	1996	-0-	-3491	-0-	1982	2	14	9	N	13					174
01	5611	X	1590	-0-	-4021	-0-	1562	2	28	9	N	25					199
02	5068	X	1974	-0-	-3094	-0-	1935	2	39	9	N	35					234
03	5611	X	1475	-0-	-4136	-0-	1442	2	33	9	N	30					264
04	2970	X	2709	-0-	-261	-0-	2644	2	65	9	N	59	183	1			140

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

11	1650	X	1369	-0-	-281	-0-	1282	2	87	9	N	79	193	1			462
12	2252	X	2252	-0-	-0-	-0-	2158	2	94	9	N	85					547
01	1705	X	1300	-0-	-405	-0-	1239	2	61	9	N	55					602
02	1573	X	1573	-0-	-0-	-0-	1481	2	92	9	N	84	195	1			491
03	2263	X	1196	-0-	-1067	-0-	1183	2	13	9	N	12					503
04	2190	X	1289	-0-	-901	-0-	1254	2	35	9	N	32					535

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WINN EXPLORATION CO., INC. 932465
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

11	11550	X	6724	-0-	-4826	-0-	6704	2	20	9	N	18	179	1			22
12	11935	X	10783	-0-	-1152	-0-	10746	2	37	9	N	34					56
01	11935	X	5620	-0-	-6315	-0-	5558	2	62	9	N	56					112
02	8680	X	6142	-0-	-2538	-0-	6040	2	102	9	N	93	182	1			23
03	11586	X	11586	-0-	-0-	-0-	11402	2	184	9	N	167	170	1			20
04	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					20

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

11	7495	X	7495	-0-	-0-	-0-	540	1	6916	2	N	35					80
							39	9									
12	6328	X	6328	-0-	-0-	-0-	540	1	5753	2	N	32					112
							35	9									
01	6637	X	6637	-0-	-0-	-0-	558	1	6039	2	N	36					148
							40	9									
02	5896	X	5896	-0-	-0-	-0-	504	1	5341	2	N	46					194
							51	9									
03	6221	X	6221	-0-	-0-	-0-	558	1	5624	2	N	35					229
							39	9									
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					229

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	126					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	3182	-0-	-3358	-0-	3141	2	41	9	Y	37					37
12	5332	X	3415	-0-	-1917	-0-	3368	2	47	9	Y	43					80
01	7440	X	6744	-0-	-696	-0-	6617	2	127	9	Y	115	178	1			17
02	6720	X	2764	-0-	-3956	-0-	2687	2	77	9	Y	70					87
*03	5100	X	5100	-0-	-0-	-0-	4989	2	111	9	Y	101	188	1			-0-
04	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

BUESING, WILLIE ET AL WELL #: 1 RRCID -> 053901 COMPL. DATE 11/09/1972 TOTAL DEPTH 11709 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LRE OPERATING, LLC 511727
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7477	-0-	-1463	-0-	548	1	6802	3	N	115					155
							127	9									
12	10330	X	10330	-0-	-0-	-0-	681	1	9499	3	N	136	182	1			109
							150	9									
01	10292	X	8422	-0-	-1870	-0-	578	1	7756	3	N	80					189
							88	9									
02	7952	X	5866	-0-	-2086	-0-	437	1	5397	3	N	29	179	1			39
							32	9									
03	8804	X	5650	-0-	-3154	-0-	433	1	5126	3	N	83					122
							91	9									
04	8520	X	6891	-0-	-1629	-0-	418	1	6396	3	N	70	181	1			11
							77	9									

MUELLER GAS UNIT ROGENE GREEN WELL #: RRCID -> 260824 COMPL. DATE 09/27/2010 TOTAL DEPTH 12000 PERF.11310 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

WORKED OVER ANOTHER ZONE.. 01/20/2012

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2 EXT	-0-	-0-	-0-	-0-					N	2	2	8			43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

11	319 N	319	-0-	-0-	-0-	10	1	294	3	N	14					167
						15	9									
12	312 N	312	-0-	-0-	-0-	10	1	281	3	N	19	160	1			26
						21	9									
01	403 N	316	-0-	-87	-0-	10	1	263	3	N	39					65
						43	9									
02	308 N	283	-0-	-25	-0-	8	1	240	3	N	32					97
						35	9									
03	310 N	310	-0-	-0-	-0-	9	1	261	3	N	36					133
						40	9									
04	180 N	-0-	-0-	-180	-0-					N	-0-					133

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

11	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	32930	N	NO RPT	-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

11	2545 N	2545	-0-	-0-	-0-	101	1	2444	2	N	-0-			87
12	2407 N	2407	-0-	-0-	-0-	98	1	2309	2	N	-0-			87
01	2821 N	2252	-0-	-569	-0-	92	1	2160	2	N	-0-			87
02	2380 N	1937	-0-	-443	-0-	81	1	1856	2	N	-0-			87
03	2418 N	1884	-0-	-534	-0-	81	1	1803	2	N	-0-			87
04	2190 N	1620	-0-	-570	-0-	75	1	1545	2	N	-0-			87

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMAREX ENERGY CO. OF COLORADO 153429
SPARKMAN, R. L. WELL #: 1 RRCID -> 060928 COMPL. DATE 01/07/1975 TOTAL DEPTH 12720 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			69
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			69
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			69

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
PATRICK HUGH BURNS WELL #: 1 RRCID -> 254984 COMPL. DATE 11/20/2009 TOTAL DEPTH 14835 PERF.10451 - 12677

11	60 N	31	-0-	-29 B	-0-	31	2	N	-0-			250
12	0 N	-0-	-0-	-0- B	-0-			N	6			256
01	0 N	-0-	-0-	-0- B	-0-			N	1			257
02	28 N	-0-	-0-	-28 B	-0-			N	1			258
03	0 N	-0-	-0-	-0- B	-0-			N	1			259
04	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			259

CLAY WEST (WILCOX 10400) //CONT.// 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39090	X	35286	-0-	-3804 B	-0-	33919	2	1367	9	N	1243	1273	1			436
12	40393	X	36114	-0-	-4279 B	-0-	34553	2	1561	9	N	1419	1469	1			386
01	40393	X	18584	-0-	-21809 B	-0-	17702	2	882	9	N	802	744	1			444
02	30716	X	24519	-0-	-6197 B	-0-	23365	2	1154	9	N	1049	1093	1			400
03	34007	X	24293	-0-	-9714 B	-0-	23044	2	1249	9	N	1135	919	1			616
04	32910	X	NO RPT	-0-	-32910 B	-0-					N	NO RPT					616

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HOLLIMON OIL CORPORATION 393345
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST (WILCOX 11200) 18749 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMAREX ENERGY CO. OF COLORADO 153429
BURNS WELL #: 1 RRCID -> 064667 COMPL. DATE 07/07/1975 TOTAL DEPTH 12450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3853	X	3853	-0-	-0-	-0-	3783	2	70	9	N	64					132
12	3751	X	3132	-0-	-619	-0-	3071	2	61	9	N	55					187
01	3751	X	3588	-0-	-163	-0-	3520	2	68	9	N	62					249
02	3584	X	3217	-0-	-367	-0-	3162	2	55	9	N	50	183	1			116
03	3968	X	3648	-0-	-320	-0-	3582	2	66	9	N	60					176
04	3840	X	3707	-0-	-133	-0-	3642	2	65	9	N	59					235

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

SAGE ENERGY COMPANY 743215
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE ENERGY COMPANY 743215
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	2788 N	2788	-0-	-0-	-0-	2755	2	33	9	Y	30					65
12	3100 N	3360	-0-	260	260	3290	2	70	9	Y	64	110	1			19
01	3100 N	3260	-0-	160	420	3174	2	86	9	Y	78					97
02	DLQ G-10	2466	-0-	2466	2886	2403	2	63	9	Y	57	118	1			36
*03	5847 X	2961	-0-	-2886	-0-	2906	2	55	9	Y	50					86
04	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					86

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JONES, EDWIN M. OIL CO. 441320
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3036 X	3036	-0-	-0-	-0-	191	1	2841	2	N	4					95
						4	9									
12	3252 X	3252	-0-	-0-	-0-	215	1	3030	2	N	6					101
						7	9									
01	3274 X	3274	-0-	-0-	-0-	200	1	3070	2	N	4					105
						4	9									
02	2682 X	2682	-0-	-0-	-0-	145	1	2531	2	N	5					110
						6	9									
03	2342 X	2342	-0-	-0-	-0-	128	1	2208	2	N	5					115
						6	9									
*04	3810 X	3810	-0-	-0-	-0-	225	1	3576	2	N	8					123
						9	9									

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
04	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

11	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT		60
12	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT		60
01	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT		60
02	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT		60
03	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT		60
04	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT		60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	1350 N	1277	-0-	-73	-0-	1262	2	15	9	Y	14				31
12	1402 N	1402	-0-	-0-	-0-	1373	2	29	9	Y	26	57	1		-0-
01	1373 N	1373	-0-	-0-	-0-	1337	2	36	9	Y	33				33
02	DLQ G-10	921	-0-	921	921	898	2	23	9	Y	21	54	1		-0-
03	DLQ G-10	1045	-0-	1045	1966	1025	2	20	9	Y	18				18
04	0 N	NO RPT	-0-	-0-	1966					Y	NO RPT				18

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

11	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
SAGE ENERGY COMPANY 743215
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					33
12	0 N	-0-	-0-	-0-	-0-					N	-0-					33
01	26 N	26	-0-	-0-	-0-	25	1	1	9	N	1					34
02	71 N	71	-0-	-0-	-0-	60	1	11	9	N	10					44
*03	36 N	36	-0-	-0-	-0-	35	1	1	9	N	1					45
*04	32 N	32	-0-	-0-	-0-	30	1	2	9	N	2					47

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MODERN EXPLORATION, INC. 573226
ZEPHYR WELL #: 1 RRCID -> 274971 COMPL. DATE 05/30/2012 TOTAL DEPTH 6910 PERF. 5193 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 W	228	-0-	228	14253	148	2	80	9	N	73					162
12	0 W	306	-0-	306	14559	295	2	11	9	N	10					172
01	0 W	199	-0-	199	14758	198	2	1	9	N	1					173
02	0 W	270	-0-	270	15028	270	2			N	-0-	87	1			86
03	0 W	52	-0-	52	15080	52	2			N	-0-					86
04	0 W	-0-	-0-	-0-	15080					N	-0-					86

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42 X	42	-0-	-0-	-0-	30	1	12	9	N	11					71
12	36 X	36	-0-	-0-	-0-	25	1	11	9	N	10					81
01	31 X	16	-0-	-15	-0-	15	1	1	9	N	1					82
02	61 X	61	-0-	-0-	-0-	50	1	11	9	N	10					92
*03	47 X	47	-0-	-0-	-0-	40	1	7	9	N	6					98
*04	43 X	43	-0-	-0-	-0-	32	1	11	9	N	10					108

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
BLOCK 70 UNIT WN WELL #: 1 U RRCID -> 035856 COMPL. DATE 02/20/1965 TOTAL DEPTH 7004 PERF. 6095 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
SAGE ENERGY COMPANY 743215
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

11	1980 #	1406	-0-	-574	-0-	1406	2			N	-0-					119
12	1798 #	1432	-0-	-366	-0-	1432	2			N	-0-					119
01	1674 #	1303	-0-	-371	-0-	1256	2	47	9	N	43					162
02	1316 #	1288	-0-	-28	-0-	1237	2	51	9	N	46	179	1			29
03	1457 #	1392	-0-	-65	-0-	1392	2			N	-0-					29
04	1410 #	1284	-0-	-126	-0-	1284	2			N	-0-					29

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CLAYTON (WILCOX 6875)                      18765 780   ASSOCIATED              CAPACITY                          CNTY: LIVE OAK
  AURORA RESOURCES CORPORATION             036931
    RYAN, NOLAN                      WELL #:    2 C  RRCID -> 217553  COMPL. DATE 10/27/2005  TOTAL DEPTH  8452 PERF. 6873 -  6878
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11    T. A.     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03    T. A.     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04    T. A.     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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  INLAND OCEAN, INC.                       424607
    NELSON                           WELL #:         RRCID -> 234239  COMPL. DATE 12/17/2007  TOTAL DEPTH  7121 PERF. 6876 -  6878
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 11 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                               144
 12 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                               144
 01 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                               144
 02 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                               144
 03 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                               144
 04 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                               144
                 PLUGGED AND ABANDONED_____ 06/26/2012

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    NELSON                           WELL #:    2    RRCID -> 241153  COMPL. DATE 07/28/2008  TOTAL DEPTH  8671 PERF. 8530 -  8540
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 11 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                19
 12 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                19
 01 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                19
 02 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                19
 03 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                19
 04 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                19
                 PLUGGED AND ABANDONED_____ 05/12/2014 - PLUGGED 05/12/14

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CLAYTON (WILCOX 7250)                      18765 925   ASSOCIATED              ONE WELL                          CNTY: LIVE OAK
  AURORA RESOURCES CORPORATION             036931
    RYAN, NOLAN                      WELL #:    2 T  RRCID -> 216801  COMPL. DATE 10/27/2005  TOTAL DEPTH  8452 PERF. 7053 -  7055
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 11    T. A.     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03    T. A.     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04    T. A.     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-

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CLAYTON (WILCOX 7360)                      18765 940   NON-ASSOCIATED          CAPACITY                          CNTY: LIVE OAK
  HEDRICK PRODUCTION INC.                  371616
    BLOCK 76 UNIT                    WELL #:    2    RRCID -> 130278  COMPL. DATE 02/16/1989  TOTAL DEPTH  7855 PERF. 7322 -  7350
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 11 PRTL PLG     NO RPT      -0-        -0-          -0-                                Y    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-          -0-                                Y    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-          -0-                                Y    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-          -0-                                Y    NO RPT                                -0-
 03 PRTL PLG     NO RPT      -0-        -0-          -0-                                Y    NO RPT                                -0-
 04 PRTL PLG     NO RPT      -0-        -0-          -0-                                Y    NO RPT                                -0-

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    BLOCK 76 UNIT                    WELL #:    3    RRCID -> 133397  COMPL. DATE 12/13/1989  TOTAL DEPTH  9800 PERF. 7364 -  7392
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 11      187 N       187     -0-        -0-          -0-         185  2        2  9    Y         2                                 7
 12      176 N       176     -0-        -0-          -0-         172  2        4  9    Y         4       11  1                -0-
 01      279 N       171     -0-       -108          -0-         167  2        4  9    Y         4                                 4
 02 DLQ G-10         137     -0-        137           137        134  2        3  9    Y         3        7  1                -0-
 03 DLQ G-10         174     -0-        174           311        171  2        3  9    Y         3                                 3
 04        0 N   NO RPT      -0-        -0-           311                                Y    NO RPT                                3
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CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	351	2	4	9	Y	4					9
12	400	N	400	-0-	-0-	-0-	391	2	9	9	Y	8	17	1			-0-
01	422	N	422	-0-	-0-	-0-	411	2	11	9	Y	10					10
02	DLQ G-10		298	-0-	298	298	290	2	8	9	Y	7	17	1			-0-
03	DLQ G-10		362	-0-	362	660	355	2	7	9	Y	6					6
04	0	N	NO RPT	-0-	-0-	660					Y	NO RPT					6

SAGE ENERGY COMPANY 743215
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

11	3840	X	3340	-0-	-500	-0-	3298	2	42	9	N	38	178	1			31
12	3472	X	3433	-0-	-39	-0-	3393	2	40	9	N	36					67
01	3472	X	3074	-0-	-398	-0-	3068	2	6	9	N	5					72
02	3108	X	2943	-0-	-165	-0-	2932	2	11	9	N	10					82
03	3441	X	3353	-0-	-88	-0-	3313	2	40	9	N	36					118
04	3330	X	2933	-0-	-397	-0-	2896	2	37	9	N	34					152

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

11	1350	N	1257	-0-	-93	-0-	1257	2			N	-0-					38
12	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					38
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					38
02	1176	N	1125	-0-	-51	-0-	1125	2			N	-0-					38
03	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					38
04	1140	N	1134	-0-	-6	-0-	1134	2			N	-0-					38

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			13

CLAYTON, NE. (1100) 18771 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
GEFFERT, ROBERT WELL #: 4 RRCID -> 147272 COMPL. DATE 09/29/1993 TOTAL DEPTH 1250 PERF. 1076 - 1090

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEGG (LULING 9600) 18867 225 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CAMCO SALTWATER TRANSPORT,L.L.C. 126807
EL PASO NATURAL GAS -C- WELL #: 1C RRCID -> 091843 COMPL. DATE 10/01/1998 TOTAL DEPTH 10322 PERF. 2695 - 2720

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGER HEIRS WELL #: 1 RRCID -> 135248 COMPL. DATE 11/19/1989 TOTAL DEPTH 1860 PERF. 1753 - 1762

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

PETRA OLEUM CORP. 659826
TERRELL "B" WELL #: 5R RRCID -> 146046 COMPL. DATE 06/09/1993 TOTAL DEPTH 2912 PERF. 2547 - 2553

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

11	2400 #	1760	-0-	-640	-0-	1760	2		N	-0-			-0-
12	2322 R	2322	-0-	-0-	-0-	2322	2		N	-0-			-0-
01	2263 #	2251	-0-	-12	-0-	2251	2		N	-0-			-0-
02	2044 #	1890	-0-	-154	-0-	1890	2		N	-0-			-0-
03	2325 #	1815	-0-	-510	-0-	1815	2		N	-0-			-0-
04	2250 #	1596	-0-	-654	-0-	1596	2		N	-0-			-0-

COLETTO CREEK (2250 STRAY) 19557 286 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 3 RRCID -> 108585 COMPL. DATE 09/15/1978 TOTAL DEPTH 2890 PERF. 2268 - 2272

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

11	60 X	2	-0-	-58	-0-	2	2		N	-0-			-0-
12	93 X	-0-	-0-	-93	-0-				N	-0-			-0-
01	93 X	-0-	-0-	-93	-0-				N	-0-			-0-
02	84 X	-0-	-0-	-84	-0-				N	-0-			-0-
03	62 X	-0-	-0-	-62	-0-				N	-0-			-0-
04	2 X	-0-	-0-	-2	-0-				N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

11	5340 X	3651	-0-	-1689	-0-	3651	2		N	-0-			-0-
12	5518 X	4786	-0-	-732	-0-	4786	2		N	-0-			-0-
01	5518 X	4148	-0-	-1370	-0-	4148	2		N	-0-			-0-
02	4984 X	4073	-0-	-911	-0-	4073	2		N	-0-			-0-
03	4774 X	4742	-0-	-32	-0-	4742	2		N	-0-			-0-
04	4620 X	4602	-0-	-18	-0-	4602	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

11	3660		598	-0-	-3062	-0-	598	2			N	-0-					-0-
12	3100	#	810	-0-	-2290	-0-	810	2			N	-0-					-0-
01	786	R	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	724	R	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	806	#	794	-0-	-12	-0-	794	2			N	-0-					-0-
*04	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 7 RRCID -> 178467 COMPL. DATE 04/20/2000 TOTAL DEPTH 3040 PERF. 2555 - 2557

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4300) 19557 611 ASSOCIATED 49B CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HENNIG UNIT WELL #: 1 RRCID -> 155919 COMPL. DATE 09/19/1995 TOTAL DEPTH 5058 PERF. 4273 - 4275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 #	17	-0-	-43	-0-	2	1	15	2	N	-0-					-0-
12	158 R	158	-0-	-0-	-0-	20	1	138	2	N	-0-					-0-
01	100 R	100	-0-	-0-	-0-	13	1	87	2	N	-0-					-0-
02	109 R	109	-0-	-0-	-0-	14	1	95	2	N	-0-					-0-
03	166 R	166	-0-	-0-	-0-	22	1	144	2	N	-0-					-0-
04	150 #	95	-0-	-55	-0-	12	1	83	2	N	-0-					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. LEASING CORP. 470568
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (1400) 19561 246 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HENNIG UNIT WELL #: 2 RRCID -> 139548 COMPL. DATE 09/04/1991 TOTAL DEPTH 1708 PERF. 1379 - 1384

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18 N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	66 N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	76 N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*03	79 N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	88 N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

11	17609	4767	-0-	-12842	6120	4756	2	11	9	N	10					49
12	7750	5700	-0-	-2050	4070	5689	2	11	9	N	10					59
01	7750	5717	-0-	-2033	2037	5697	2	20	9	N	18					77
02	7000	4963	-0-	-2037	-0-	4949	2	14	9	N	13					90
03	6356 R	6356	-0-	-0-	-0-	6322	2	34	9	N	31					121
04	5520 #	4464	-0-	-1056	-0-	4446	2	18	9	N	16					137

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

11	6120 X	6058	-0-	-62	-0-	6058	2			N	-0-					-0-
12	6315 X	6315	-0-	-0-	-0-	6315	2			N	-0-					-0-
01	6411 X	6411	-0-	-0-	-0-	6411	2			N	-0-					-0-
02	5705 X	5705	-0-	-0-	-0-	5705	2			N	-0-					-0-
*03	6728 X	6728	-0-	-0-	-0-	6728	2			N	-0-					-0-
*04	6641 X	6641	-0-	-0-	-0-	6641	2			N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
KOLLE GAS UNIT WELL #: 1 RRCID -> 113836 COMPL. DATE 11/27/1984 TOTAL DEPTH 4180 PERF. 2454 - 2464

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950 X	1639	-0-	-311	-0-	1639	2		N	-0-			-0-
12	2015 X	1574	-0-	-441	-0-	1574	2		N	-0-			-0-
01	2015 X	1421	-0-	-594	-0-	1421	2		N	-0-			-0-
02	1540 X	1382	-0-	-158	-0-	1382	2		N	-0-			-0-
03	1705 X	1499	-0-	-206	-0-	1499	2		N	-0-			-0-
04	1650 X	1437	-0-	-213	-0-	1437	2		N	-0-			-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

11	2314 X	2314	-0-	-0-	-0-	2314	2		N	-0-			-0-
12	2850 X	2850	-0-	-0-	-0-	2850	2		N	-0-			-0-
01	2573 X	2158	-0-	-415	-0-	2158	2		N	-0-			-0-
02	2627 X	2627	-0-	-0-	-0-	2627	2		N	-0-			-0-
03	2852 X	2646	-0-	-206	-0-	2646	2		N	-0-			-0-
04	2760 X	NO RPT	-0-	-2760	-0-				N	NO RPT			-0-

COLLIER (YEGUA Y-3) 19667 310 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
ROBINSON WELL #: 1 RRCID -> 202783 COMPL. DATE 01/28/2004 TOTAL DEPTH 8000 PERF. 7046 - 7050

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			47
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			47
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			47
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			47
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			47
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			47

WORKED OVER ANOTHER ZONE.. 02/13/2013

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1C RRCID -> 236042 COMPL. DATE 03/19/2008 TOTAL DEPTH 4807 PERF. 3604 - 3610

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

COLLIER (4050) 19667 879 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1T RRCID -> 236044 COMPL. DATE 03/18/2008 TOTAL DEPTH 4807 PERF. 4044 - 4047

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4290 #	3132	-0-	-1158	-0-	90	1	3042	2	N	-0-			-0-
12	4154 #	2393	-0-	-1761	-0-	94	1	2299	2	N	-0-			-0-
01	3968 #	2575	-0-	-1393	-0-	94	1	2481	2	N	-0-			-0-
02	3894 R	3894	-0-	-0-	-0-	84	1	3810	2	N	-0-			-0-
03	3675 R	3675	-0-	-0-	-0-	94	1	3581	2	N	-0-			-0-
*04	4763 R	4763	-0-	-0-	-0-	90	1	4673	2	N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

11	6 N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
12	14 N	14	-0-	-0-	-0-	14	2			N	-0-			-0-
01	17 N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
02	19 N	19	-0-	-0-	-0-	19	2			N	-0-			-0-
*03	20 N	20	-0-	-0-	-0-	20	2			N	-0-			-0-
*04	22 N	22	-0-	-0-	-0-	22	2			N	-0-			-0-

COLOGNE (1200) 19744 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 C RRCID -> 037250 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1185 - 1205

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLOGNE (1450) 19744 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 T RRCID -> 037249 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1425 - 1450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	7605				N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLOGNE (2870) //CONT.// 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	19	-0-	19 B	-404	19	2			N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-404					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-404					N	-0-					-0-
02	0 N	124	-0-	124 B	-280	124	2			N	-0-					-0-
03	0 N	-0-	-0-	-0- B	-280					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-280					N	-0-					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8 N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	38 N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	31 N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*03	42 N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	49 N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4040) //CONT.// 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 #	29	-0-	-31	-0-	4	1	25	2	N	-0-					-0-
12	144 R	144	-0-	-0-	-0-	18	1	126	2	N	-0-					-0-
01	184 R	184	-0-	-0-	-0-	24	1	160	2	N	-0-					-0-
02	155 R	155	-0-	-0-	-0-	20	1	135	2	N	-0-					-0-
03	232 R	232	-0-	-0-	-0-	30	1	202	2	N	-0-					-0-
04	180 #	95	-0-	-85	-0-	12	1	83	2	N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

11	30 #	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	52 R	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	62 R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	72 R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*03	99 R	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*04	83 R	83	-0-	-0-	-0-	83	2			N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

11	30 #	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	59 R	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	155 #	62	-0-	-93	-0-	62	2			N	-0-					-0-
02	140 #	68	-0-	-72	-0-	68	2			N	-0-					-0-
03	93 #	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	60 #	53	-0-	-7	-0-	53	2			N	-0-					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4550 FRIO E. SEGMENT) 19744 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 3 RRCID -> 133272 COMPL. DATE 01/05/1990 TOTAL DEPTH 5062 PERF. 4544 - 4547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

11	0	N	-0-	-0-	-0-	-0-				N	-0-					23
12	0	N	-0-	-0-	-0-	-0-				N	-0-					23
01	0	N	-0-	-0-	-0-	-0-				N	-0-					23
02	0	N	-0-	-0-	-0-	-0-				N	-0-					23
03	0	N	-0-	-0-	-0-	-0-				N	-0-					23
04	0	N	-0-	-0-	-0-	-0-				N	-0-					23

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

11	14B2	EXT	-0-	-0-	-0-	3573				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3573				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3573				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3573				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3573				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3573				N	-0-					-0-

COLOMA CREEK, NORTH (7575) 19766 500 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
MAC SERVICES, INC. 519600
HAHN, A.W. WELL #: 1 RRCID -> 098380 COMPL. DATE 06/18/1981 TOTAL DEPTH 8600 PERF. 7574 - 7590

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (7700) 19766 684 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLOMA OIL & GAS CORP. 168920
STOFER, M. A. WELL #: 1 C RRCID -> 001364 COMPL. DATE 04/06/1958 TOTAL DEPTH N/A PERF. 7710 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	948	-0-	-402	-0-	939	2	9	9	N	8					169
12	1395	X	849	-0-	-546	-0-	846	2	3	9	N	3					172
01	1271	X	921	-0-	-350	-0-	911	2	10	9	N	9					181
02	896	X	694	-0-	-202	-0-	688	2	6	9	N	5					186
03	2527	X	2527	-0-	-0-	-0-	2504	2	23	9	N	21					207
*04	2147	X	2147	-0-	-0-	-0-	2145	2	2	9	N	2					209

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

11	2430	X	2229	-0-	-201	-0-	2197	2	32	9	N	29					104
12	2511	X	2226	-0-	-285	-0-	2190	2	36	9	N	33					137
01	2511	X	2386	-0-	-125	-0-	2349	2	37	9	N	34					171
02	2113	X	2113	-0-	-0-	-0-	2074	2	39	9	N	35					206
03	2294	X	2111	-0-	-183	-0-	2097	2	14	9	N	13					219
04	2310	X	2131	-0-	-179	-0-	2125	2	6	9	N	5					224

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, EAST (ROEDER SAND) 20290 400 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
BROOKE WELL #: 2 RRCID -> 164465 COMPL. DATE 04/03/1997 TOTAL DEPTH 11970 PERF.10894 - 10918

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	0 N	-0-	-0-	-0-	-0-				N	-0-			108
12	0 N	-0-	-0-	-0-	-0-				N	-0-			108
01	0 N	-0-	-0-	-0-	-0-				N	-0-			108
02	0 N	-0-	-0-	-0-	-0-				N	-0-			108
03	0 N	-0-	-0-	-0-	-0-				N	-0-			108
04	0 N	-0-	-0-	-0-	-0-				N	-0-			108

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

11	0	X	-0-	-0-	-0-	-0-					N	-0-			27
12	0	X	-0-	-0-	-0-	-0-					N	-0-			27
01	0	X	-0-	-0-	-0-	-0-					N	-0-			27
02	0	X	-0-	-0-	-0-	-0-					N	-0-			27
03	0	X	-0-	-0-	-0-	-0-					N	-0-			27
04	0	X	-0-	-0-	-0-	-0-					N	-0-			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

11	0	N	-0-	-0-	-0-	-0-					N	-0-			24
12	1147	N	-0-	-0-	-1147	-0-					N	-0-			24
01	0	N	-0-	-0-	-0-	-0-					N	-0-			24
02	0	N	-0-	-0-	-0-	-0-					N	-0-			24
03	0	N	-0-	-0-	-0-	-0-					N	-0-			24
04	0	N	-0-	-0-	-0-	-0-					N	-0-			24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

11	4946	X	4946	-0-	-0-	-0-	1421	1	3516	2	N	8			71
							9	9							
12	4774	X	4389	-0-	-385	-0-	811	1	3568	2	N	9			80
							10	9							
01	5111	X	5111	-0-	-0-	-0-	1133	1	3971	2	N	6			86
							7	9							
02	4850	X	4850	-0-	-0-	-0-	1042	1	3804	2	N	4			90
							4	9							
03	6420	X	6420	-0-	-0-	-0-	1252	1	5167	2	N	1			91
							1	9							
*04	6271	X	6271	-0-	-0-	-0-	1125	1	5138	2	N	7			98
							8	9							

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

11	0	X	-0-	-0-	-0-	-0-					N	-0-			42
12	0	X	-0-	-0-	-0-	-0-					N	-0-			42
01	0	X	-0-	-0-	-0-	-0-					N	-0-			42
02	0	X	-0-	-0-	-0-	-0-					N	-0-			42
03	0	X	-0-	-0-	-0-	-0-					N	-0-			42
04	0	X	-0-	-0-	-0-	-0-					N	-0-			42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-		N	-0-			42
12	0	N	-0-	-0-	-0-	-0-		N	-0-			42
01	0	N	-0-	-0-	-0-	-0-		N	-0-			42
02	0	N	-0-	-0-	-0-	-0-		N	-0-			42
03	0	N	-0-	-0-	-0-	-0-		N	-0-			42
04	0	N	-0-	-0-	-0-	-0-		N	-0-			42

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC //CONT.// 566789
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

11	11 N	-0-	-0-	-11	-0-					N	-0-					126
12	62 N	-0-	-0-	-62	-0-					N	-0-					126
01	0 N	-0-	-0-	-0-	-0-					N	-0-					126
02	0 N	-0-	-0-	-0-	-0-					N	-0-					126
03	0 N	-0-	-0-	-0-	-0-					N	-0-					126
04	0 N	-0-	-0-	-0-	-0-					N	-0-					126

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

11	150 N	136	-0-	-14	-0-	39	1	97	2	N	-0-					8
12	155 N	102	-0-	-53	-0-	19	1	83	2	N	-0-					8
01	186 N	71	-0-	-115	-0-	16	1	55	2	N	-0-					8
02	140 N	25	-0-	-115	-0-	5	1	20	2	N	-0-					8
03	93 N	22	-0-	-71	-0-	4	1	18	2	N	-0-					8
*04	125 N	125	-0-	-0-	-0-	22	1	103	2	N	-0-					8

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

11	1110 N	1066	-0-	-44	-0-	304	1	752	2	N	9					108
						10	9									
12	1170 N	1170	-0-	-0-	-0-	214	1	939	2	N	15					123
						17	9									
01	1366 N	1366	-0-	-0-	-0-	302	1	1060	2	N	4					127
						4	9									
02	1225 N	1225	-0-	-0-	-0-	262	1	956	2	N	6					133
						7	9									
03	1178 N	884	-0-	-294	-0-	170	1	702	2	N	11	134	1			10
						12	9									
04	1200 N	1087	-0-	-113	-0-	194	1	886	2	N	6					16
						7	9									

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

11	5670	X	3326	-0-	-2344	-0-	510	1	2816	2	N	-0-					133
12	5859	X	2761	-0-	-3098	-0-	463	1	2298	2	N	-0-					133
01	5642	X	2967	-0-	-2675	-0-	509	1	2457	2	N	1					134
							1	9									
02	3108	X	2726	-0-	-382	-0-	454	1	2271	2	N	1					135
							1	9									
03	3441	X	1831	-0-	-1610	-0-	416	1	1413	2	N	2					137
							2	9									
04	3330	X	1945	-0-	-1385	-0-	302	1	1643	2	N	-0-					137

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

11	5910	X	4193	-0-	-1717	-0-	1207	1	2986	2	N	-0-					53
12	6107	X	3357	-0-	-2750	-0-	622	1	2735	2	N	-0-					53
01	5022	X	2370	-0-	-2652	-0-	526	1	1844	2	N	-0-					53
02	4536	X	2466	-0-	-2070	-0-	530	1	1936	2	N	-0-					53
03	5022	X	2257	-0-	-2765	-0-	440	1	1816	2	N	1	36	1			18
							1	9									
04	4200	X	2186	-0-	-2014	-0-	393	1	1793	2	N	-0-					18

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

11	240	X	164	-0-	-76	-0-	162	2	2	9	N	2					109
12	248	X	166	-0-	-82	-0-	166	2			N	-0-					109
01	248	X	228	-0-	-20	-0-	226	2	2	9	N	2					111
02	168	X	128	-0-	-40	-0-	125	2	3	9	N	3					114
03	155	X	109	-0-	-46	-0-	106	2	3	9	N	3					117
04	210	X	192	-0-	-18	-0-	188	2	4	9	N	4					121

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	282	N	282	-0-	-0-	-0-	282	2	N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	219	2	N	-0-			-0-
01	310	N	-0-	-0-	-310	-0-			N	-0-			-0-
02	252	N	-0-	-0-	-252	-0-			N	-0-			-0-
03	217	N	-0-	-0-	-217	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

11	11	X	11	-0-	-0-	-0-	11	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	11	X	-0-	-0-	-11	-0-			N	-0-			-0-
03	11	X	-0-	-0-	-11	-0-			N	-0-			-0-
04	11	X	-0-	-0-	-11	-0-			N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

11	270 #	-0-	-0-	-270	-0-			N	-0-			-0-
12	341 #	-0-	-0-	-341	-0-			N	-0-			-0-
01	341 #	-0-	-0-	-341	-0-			N	-0-			-0-
02	308 #	-0-	-0-	-308	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

11	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	40588			N	NO RPT			-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3190) 20585 798 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 12 T RRCID -> 129596 COMPL. DATE 12/24/1988 TOTAL DEPTH 3508 PERF. 3195 - 3205

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, EAST (2700) 20586 498 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JOHNSON, W. R. TRUSTEE 439300
SPENCER WELL #: 1 RRCID -> 001393 COMPL. DATE 10/09/1960 TOTAL DEPTH 3776 PERF. 2763 - 2768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1192	-0-	-548 B	-0-	1192	2			N	-0-					-0-
12	1798	X	-0-	-0-	-1798 B	-0-					N	-0-					-0-
01	2914	X	300	-0-	-2614 B	-0-	300	3			N	-0-					-0-
02	2632	X	90	-0-	-2542 B	-0-	90	3			N	-0-					-0-
03	2914	X	96	-0-	-2818 B	-0-	96	3			N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

11	0	#	-0-	-0-	-0-	-0-					N	627	660	1		166
12	0	#	-0-	-0-	-0-	-0-					N	534	357	1		343
01	0	#	-0-	-0-	-0-	-0-					N	524	712	1		155
02	0	#	-0-	-0-	-0-	-0-					N	425	357	1		223
03	0	#	-0-	-0-	-0-	-0-					N	487	538	1		172
04	0	#	-0-	-0-	-0-	-0-					N	515	538	1		149

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

CORDELE, EAST (YEGUA) 20586 950 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FREDCO 284921
WEARDEN CORPORATION WELL #: 1 A RRCID -> 155072 COMPL. DATE 06/06/1997 TOTAL DEPTH 7716 PERF. 3710 - 3730

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

11	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-

CORDELE, W. (BUSHMONKEY) 20593 060 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 3 RRCID -> 130670 COMPL. DATE 11/05/1991 TOTAL DEPTH 2805 PERF. 1984 - 1996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 2250) 20593 640 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 12 C RRCID -> 129595 COMPL. DATE 12/24/1988 TOTAL DEPTH 3508 PERF. 2249 - 2253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

11	3120 X	2399	-0-	-721	-0-	2399	2		N	-0-			-0-
12	3224 X	2085	-0-	-1139	-0-	2085	2		N	-0-			-0-
01	3565 X	1230	-0-	-2335	-0-	1230	2		N	-0-			-0-
02	DLQ G-10	3762	-0-	3762	3762	3762	2		N	-0-			-0-
03	10565 X	6803	-0-	-3762	-0-	6803	2		N	-0-			-0-
*04	3551 X	3551	-0-	-0-	-0-	3551	2		N	-0-			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (WILCOX LULING 7200) 20870 666 NON-ASSOCIATED EXEMPT CNTY: BEE
UNION SULPHUR CO. 876920
SPIELHAGEN, E. J. WELL #: 1 RRCID -> 001416 COMPL. DATE 08/01/1944 TOTAL DEPTH N/A PERF. 7170 - 7177

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

11	954	N	954	-0-	-0-	-0-	54	1	855	2	N	41						181
							45	9										
12	872	N	872	-0-	-0-	-0-	48	1	812	2	N	11						192
							12	9										
01	664	N	664	-0-	-0-	-0-	42	1	598	2	N	22	185	1				29
							24	9										
02	896	N	515	-0-	-381	-0-	43	1	441	2	N	28						57
							31	9										
03	868	N	580	-0-	-288	-0-	41	1	520	2	N	17						74
							19	9										
*04	706	N	706	-0-	-0-	-0-	72	1	628	2	N	5						79
							6	9										

WELDER EXPLORATION & PROD., INC. 907297
YOUNG, S.E. ET AL WELL #: 1 RRCID -> 094179 COMPL. DATE 04/28/1981 TOTAL DEPTH 9864 PERF. 9746 - 9755

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) //CONT.// 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAGE UNIT #2 WELL #: 1 RRCID -> 105733 COMPL. DATE 08/06/2003 TOTAL DEPTH 9895 PERF. 9267 - 9277

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
RR VENTURES LIMITED PARTNERSHIP 732217
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			57
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			57

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS BROTHERS 220830
PAGE -B- WELL #: 5 RRCID -> 001419 COMPL. DATE 10/28/1961 TOTAL DEPTH 4010 PERF. 2707 - 2715

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAGE ESTATE WELL #: B 3 RRCID -> 001420 COMPL. DATE 09/06/1960 TOTAL DEPTH N/A PERF. 2710 - 2730

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

COSDEN, WEST (VICKSBURG, UPPER) //CONT.// 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WALLIS ENERGY, INC. 893997
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

11	390	N	146	-0-	-244	B	-8647	17	1	122	2	Y	6	4	1			2
								7	9									
12	279	N	228	-0-	-51	B	-8647	20	1	208	2	Y	-0-					2
01	186	N	100	-0-	-86	B	-8647	9	1	91	2	Y	-0-	2	1			-0-
02	140	N	231	-0-	91	B	-8556	22	1	209	2	Y	-0-					-0-
03	217	N	159	-0-	-58	B	-8556	14	1	145	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	B	-8556					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

11	2490	N	2046	-0-	-444	B	-0-	2024	2	22	9	N	20					90
12	2336	N	2336	-0-	-0-	B	-0-	2302	2	34	9	N	31	93	1			28
01	2387	N	2174	-0-	-213	B	-0-	2150	2	24	9	N	22					50
02	2048	N	2048	-0-	-0-	B	-0-	2027	2	21	9	N	19					69
03	2330	N	2330	-0-	-0-	B	-0-	2308	2	22	9	N	20					89
04	2100	N	NO RPT	-0-	-2100	B	-0-					N	NO RPT					89

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

11	2100	N	1956	-0-	-144	B	-59980	1941	2	15	9	N	14					84
12	0	N	2024	-0-	2024	B	-57956	2005	2	19	9	N	17	93	1			8
01	1891	N	2044	-0-	153	B	-57803	2030	2	14	9	N	13					21
02	1820	N	1791	-0-	-29	B	-57803	1778	2	13	9	N	12					33
03	0	N	1868	-0-	1868	B	-55935	1853	2	15	9	N	14					47
04	1980	N	NO RPT	-0-	-1980	B	-55935					N	NO RPT					47

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
TIDAL PETROLEUM, INC. 859240
GRISSOM WELL #: 1 RRCID -> 214360 COMPL. DATE 06/29/2005 TOTAL DEPTH 9665 PERF. 9206 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	849	-0-	159 B	-18437	801	2	48	9	N	44					158
12	899	N	939	-0-	40 B	-18397	897	2	42	9	N	38	37	1			159
01	868	N	616	-0-	-252 B	-18397	613	2	3	9	N	3					162
02	784	N	328	-0-	-456 B	-18397	317	2	11	9	N	10					172
03	930	N	699	-0-	-231 B	-18397	644	2	55	9	N	50					222
04	600	N	1054	-0-	454 B	-17943	1036	2	18	9	N	16					238

GRISSOM UNIT WELL #: 4 RRCID -> 222043 COMPL. DATE 09/18/2006 TOTAL DEPTH 9077 PERF. 9013 - 9029

11	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					77
12	1019	N	1019	-0-	-0- B	-0-	978	2	41	9	N	37	37	1			77
01	806	N	799	-0-	-7 B	-0-	799	2			N	-0-					77
02	980	N	843	-0-	-137 B	-0-	843	2			N	-0-					77
03	1023	N	817	-0-	-206 B	-0-	817	2			N	-0-					77
*04	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					77

GRISSOM WELL #: 6 RRCID -> 225625 COMPL. DATE 01/29/2007 TOTAL DEPTH 9311 PERF. 8696 - 8758

11	420	N	384	-0-	-36 B	-0-	373	2	11	9	N	10					164
12	870	N	870	-0-	-0- B	-0-	813	2	57	9	N	52	37	1			179
01	539	N	539	-0-	-0- B	-0-	498	2	41	9	N	37					216
02	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					216
03	868	N	553	-0-	-315 B	-0-	553	2			N	-0-					216
04	510	N	510	-0-	-0- B	-0-	501	2	9	9	N	8					224

GRISSOM WELL #: 5 RRCID -> 226085 COMPL. DATE 01/30/2007 TOTAL DEPTH 9513 PERF. 9074 - 9139

11	971	N	971	-0-	-0- B	-0-	936	2	35	9	N	32					103
12	1273	N	1273	-0-	-0- B	-0-	1219	2	54	9	N	49	37	1			115
01	806	N	560	-0-	-246 B	-0-	520	2	40	9	N	36					151
02	960	N	960	-0-	-0- B	-0-	948	2	12	9	N	11					162
03	1271	N	1071	-0-	-200 B	-0-	1061	2	10	9	N	9					171
*04	1189	N	1189	-0-	-0- B	-0-	1178	2	11	9	N	10					181

SOUTH GRISSOM WELL #: 1 RRCID -> 259631 COMPL. DATE 08/16/2010 TOTAL DEPTH 10067 PERF. 9180 - 9536

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COSDEN, W. (2600 FRIO) 20876 925 NON-ASSOCIATED ONE WELL CNTY: BEE
SOUTH TEXAS INJECTION COMPANY 802713
DIRKS-MCKENZIE WELL #: 10 RRCID -> 086139 COMPL. DATE 01/10/1980 TOTAL DEPTH N/A PERF. 2654 - 2658

11	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COTTONWOOD, NW (12400) 21026 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
COLORADO UNIT WELL #: 2 RRCID -> 191820 COMPL. DATE 08/09/2002 TOTAL DEPTH 12910 PERF.12462 - 12514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630 #	-0-	-0-	-630	-0-					N	-0-					-0-
12	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
01	620 #	-0-	-0-	-620	-0-					N	-0-					-0-
02	392 #	-0-	-0-	-392	-0-					N	-0-					-0-
03	124 #	-0-	-0-	-124	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CB ENERGY, LLC 119856
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3003 X	3003	-0-	-0-	-0-	2845	2	158	9	N	144	196	1			225
12	3069 X	2648	-0-	-421	-0-	2535	2	113	9	N	103					328
01	3106 X	3106	-0-	-0-	-0-	2856	2	250	9	N	227	192	1			363
02	3048 X	3048	-0-	-0-	-0-	2910	2	138	9	N	125	196	1			292
03	3100 X	2522	-0-	-578	-0-	2368	2	154	9	N	140	192	1			240
04	3000 X	2553	-0-	-447	-0-	2413	2	140	9	N	127	190	1			177

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100 N	1254	-0-	-846	-0-	1234	2	20	9	N	18					440
12	1705 N	1573	-0-	-132	-0-	1527	2	46	9	N	42					482
01	1632 N	1632	-0-	-0-	-0-	1569	2	63	9	N	57	180	1			359
02	1222 N	1222	-0-	-0-	-0-	1170	2	52	9	N	47					406
03	1786 N	1786	-0-	-0-	-0-	1747	2	39	9	N	35					441
*04	1746 N	1746	-0-	-0-	-0-	1704	2	42	9	N	38					479

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FINALY RESOURCES LLC 268323
DRAPALLA, I WELL #: 1 RRCID -> 123686 COMPL. DATE 12/14/1995 TOTAL DEPTH 7618 PERF. 2178 - 2190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157 N	157	-0-	-0-	-0-	157	5			N	-0-					-0-
12	248 N	138	-0-	-110	-0-	138	5			N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
02	147 N	147	-0-	-0-	-0-	147	5			N	-0-					-0-
03	124 N	105	-0-	-19	-0-	105	5			N	-0-					-0-
*04	81 N	81	-0-	-0-	-0-	81	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	551					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-3282			N	NO RPT			-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

11	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

11	6960 X	6523	-0-	-437 B	-0-	1981	1	4542	3	Y	-0-					-0-
12	7099 X	5979	-0-	-1120 B	-0-	1695	1	4284	3	Y	-0-					-0-
01	6882 X	5564	-0-	-1318 B	-0-	1620	1	3944	3	Y	-0-					-0-
02	6076 X	5156	-0-	-920 B	-0-	1472	1	3684	3	Y	-0-					-0-
03	6727 X	5048	-0-	-1679 B	-0-	1562	1	3486	3	Y	-0-					-0-
04	6510 X	4850	-0-	-1660 B	-0-	1438	1	3412	3	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

11	3600 X	2347	-0-	-1253	-0-	546	1	1801	2	N	-0-					-0-
12	3441 X	2632	-0-	-809	-0-	2632	2			N	-0-					-0-
01	3441 X	1264	-0-	-2177	-0-	1263	2	1	9	N	1					1
02	2184 X	1598	-0-	-586	-0-	1598	2			N	-0-					1
03	2635 X	676	-0-	-1959	-0-	676	2			N	-0-					1
04	2550 X	980	-0-	-1570	-0-	980	2			N	-0-					1

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318 X	318	-0-	-0-	-0-	96	1	222	3	Y	-0-					-0-
12	372 X	47	-0-	-325	-0-	13	1	34	3	Y	-0-					-0-
01	372 X	-0-	-0-	-372	-0-					Y	-0-					-0-
02	308 N	-0-	-0-	-308	-0-					Y	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	634 N	634	-0-	-0-	-0-	188	1	446	3	Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3726 X	3726	-0-	-0-	-0-	423	1	3074	2	N	208					308
						229	9									
12	3595 X	3595	-0-	-0-	-0-	481	1	2874	2	N	218	184	1			342
						240	9									
01	3544 X	3544	-0-	-0-	-0-	433	1	2862	2	N	226	376	1			192
						249	9									
02	2901 X	2901	-0-	-0-	-0-	335	1	2378	2	N	171	188	1			175
						188	9									
03	3036 X	3036	-0-	-0-	-0-	425	1	2404	2	N	188	178	1			185
						207	9									
*04	2801 X	2801	-0-	-0-	-0-	353	1	2276	2	N	156	191	1			150
						172	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120 X	2836	-0-	-6284	-0-	793	1	1846	3	Y	179					413
						197	9									
12	8184 X	4386	-0-	-3798	-0-	1157	1	2952	3	Y	252	375	1			290
						277	9									
01	5301 X	4201	-0-	-1100	-0-	1125	1	2792	3	Y	258	183	1			365
						284	9									
02	3666 X	3666	-0-	-0-	-0-	977	1	2458	3	Y	210	190	1			385
						231	9									
03	4371 X	3636	-0-	-735	-0-	1057	1	2389	3	Y	173	189	1			369
						190	9									
04	4230 X	3618	-0-	-612	-0-	1022	1	2444	3	Y	138	259	1			248
						152	9									

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	37880	-0-	37880	301798	37620	2	260	9	N	236	172	1			189
12	0	W	38556	-0-	38556	340354	38290	2	266	9	N	242	176	1			255
01	380500	X	40146	-0-	-340354	-0-	39826	2	320	9	N	291	357	1			189
02	54938	X	54938	-0-	-0-	-0-	54600	2	338	9	N	307	354	1			142
*03	63532	X	63532	-0-	-0-	-0-	63275	2	257	9	N	234	177	1			199
*04	57571	X	57571	-0-	-0-	-0-	57003	2	568	9	N	516	535	1			180

CROFT (SLICK) 21781 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALTON, J. B. -HICKS & BROWN 895450
COPELAND, A. E. ET AL WELL #: 1 RRCID -> 001448 COMPL. DATE 05/21/1956 TOTAL DEPTH 7300 PERF. 6834 - 6848

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

11	2970	#	2969	-0-	-1	-0-	150	1	2772	3	N	43					116
							47	9									
12	3080	R	3080	-0-	-0-	-0-	150	1	2869	3	N	55					171
							61	9									
01	3069	#	3020	-0-	-49	-0-	150	1	2825	3	N	41					212
							45	9									
02	2772	#	2377	-0-	-395	-0-	150	1	2179	3	N	44	169	1			87
							48	9									
03	3093	R	3093	-0-	-0-	-0-	150	1	2877	3	N	60					147
							66	9									
04	2970	#	NO RPT	-0-	-2970	-0-					N	NO RPT					147

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

11	5100	X	4809	-0-	-291	-0-	510	1	4227	2	N	65					353
							72	9									
12	5270	X	4983	-0-	-287	-0-	527	1	4346	2	N	100	184	1			269
							110	9									
01	5270	X	3446	-0-	-1824	-0-	527	1	2856	2	N	57					326
							63	9									
02	5020	X	5020	-0-	-0-	-0-	476	1	4349	2	N	177	365	1			138
							195	9									
03	4991	X	3911	-0-	-1080	-0-	527	1	3308	2	N	69					207
							76	9									
04	4830	X	3620	-0-	-1210	-0-	510	1	3048	2	N	56	169	1			94
							62	9									

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2459	-0-	-1021	-0-	510	1	1909	2	N	36					215
							40	9									
12	3193	X	3032	-0-	-161	-0-	527	1	2481	2	N	22					237
							24	9									
01	4169	X	4169	-0-	-0-	-0-	527	1	3612	2	N	27					264
							30	9									
02	2968	X	2690	-0-	-278	-0-	476	1	2119	2	N	86					350
							95	9									
03	3286	X	2447	-0-	-839	-0-	527	1	1884	2	N	33	182	1			201
							36	9									
04	4020	X	2073	-0-	-1947	-0-	510	1	1517	2	N	42					243
							46	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	203	-0-	-97	-0-	41	1	35	2	N	115					145
							127	9									
12	647	N	647	-0-	-0-	-0-	310	1	337	9	N	306	177	1			274
01	482	N	482	-0-	-0-	-0-	310	1	172	9	N	156	184	1			246
02	682	N	682	-0-	-0-	-0-	280	1	402	9	N	365	432	1			179
03	651	N	591	-0-	-60	-0-	310	1	281	9	N	255	352	1			82
*04	596	N	596	-0-	-0-	-0-	300	1	296	9	N	269	175	1			176

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7529	X	7529	-0-	-0-	-0-	1307	1	6094	2	N	116	171	1			212
							128	9									
12	17887	X	7091	-0-	-10796	-0-	1314	1	5732	2	N	41	170	1			83
							45	9									
01	17887	X	5181	-0-	-12706	-0-	1487	1	3515	2	N	163					246
							179	9									
02	8266	X	8266	-0-	-0-	-0-	1358	1	6812	2	N	87	178	1			155
							96	9									
03	7132	X	7132	-0-	-0-	-0-	1420	1	5580	2	N	120	145	1			130
							132	9									
*04	7238	X	7238	-0-	-0-	-0-	1398	1	5707	2	N	121					251
							133	9									

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

11	1525	X	1525	-0-	-0-	-0-	596	1	661	2	N	244	170	1			330
							268	9									
12	1604	X	1604	-0-	-0-	-0-	652	1	746	2	N	187	351	1			166
							206	9									
01	1819	X	1819	-0-	-0-	-0-	760	1	963	2	N	87	180	1			73
							96	9									
02	2534	X	2534	-0-	-0-	-0-	666	1	1652	2	N	196	104	1			165
							216	9									
03	2171	X	2171	-0-	-0-	-0-	709	1	1233	2	N	208	347	1			26
							229	9									
*04	2808	X	2808	-0-	-0-	-0-	749	1	1861	2	N	180					206
							198	9									

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

11	2242	X	2242	-0-	-0-	-0-	395	1	1840	2	N	6					45
							7	9									
12	2213	X	2213	-0-	-0-	-0-	411	1	1790	2	N	11					56
							12	9									
01	1643	X	1305	-0-	-338	-0-	382	1	901	2	N	20					76
							22	9									
02	1791	X	1791	-0-	-0-	-0-	292	1	1464	2	N	32					108
							35	9									
03	2325	X	1706	-0-	-619	-0-	340	1	1338	2	N	25	102	1			31
							28	9									
04	2250	X	1691	-0-	-559	-0-	328	1	1341	2	N	20					51
							22	9									

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: 1 RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

DANIEL RANCH (YEGUA) //CONT.// 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. //CONT.// 830587
WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CORONADO MINERALS, LLC 179378
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

11	4950	X	4531	-0-	-419	-0-	4465	2	66	9	N	60					203
12	5115	X	4515	-0-	-600	-0-	4465	2	50	9	N	45	172	1			76
01	5115	X	3449	-0-	-1666	-0-	3406	2	43	9	N	39					115
02	4536	X	2673	-0-	-1863	-0-	2645	2	28	9	N	25					140
03	5022	X	2079	-0-	-2943	-0-	2061	2	18	9	N	16					156
04	4380	X	2311	-0-	-2069	-0-	2242	2	69	9	N	63					219

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
HOOKS WELL #: 1 RRCID -> 247053 COMPL. DATE 02/28/2009 TOTAL DEPTH 13313 PERF.13739 - 18525

11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2013 - PLUGGED 10/25/13

MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*08	12772	X	10004	-0-	-2768	B	-15112	598	1	7000	3	N	2187	2092	1			430
								2406	9									
*09	13080	X	11158	-0-	-1922	B	-15112	547	1	7475	3	N	2851	2612	1			669
								3136	9									
*10	13454	X	10964	-0-	-2490	B	-15112	604	1	7633	3	N	2479	2945	1			203
								2727	9									
11	13020	X	10300	-0-	-2720	B	-15112	599	1	6754	3	N	2679	2491	1			391
								2947	9									
12	11532	X	9691	-0-	-1841	B	-15112	624	1	6511	3	N	2324	2511	1			204
								2556	9									
01	11532	X	7804	-0-	-3728	B	-15112	716	1	4590	3	N	2271	1793	1			682
								2498	9									
02	11011	X	26123	-0-	15112	B	-0-	748	1	15957	3	N	8562	8630	1			614
								9418	9									
03	31313	X	31313	-0-	-0-	B	-0-	846	1	20249	3	N	9289	9779	1			124
								10218	9									
*04	17187	X	17187	-0-	-0-	B	-0-	885	1	10950	3	N	4865	4854	1			135
								5352	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710 X	9589	-0-	-4121 B	-0-	1333	1	6948	2	N	1189	1265	1			121
						1308	9									
12	12896 X	10123	-0-	-2773 B	-0-	1696	1	6806	2	N	1474	1418	1			177
						1621	9									
01	12555 X	10074	-0-	-2481 B	-0-	1513	1	7140	2	N	1292	1257	1			212
						1421	9									
02	11340 X	8996	-0-	-2344 B	-0-	1362	1	6293	2	N	1219	1284	1			147
						1341	9									
*03	12090 X	10446	-0-	-1644 B	-0-	1766	1	6759	2	N	1746	1780	1			113
						1921	9									
04	9810 X	6309	-0-	-3501 B	-0-	1245	1	3593	2	N	1337	1248	1			202
						1471	9									

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

11	13680 X	5367	-0-	-8313 B	-0-	548	1	3783	2	N	942	1052	1			157
						1036	9									
12	14136 X	-0-	-0-	-14136 B	-0-					N	-0-					157
01	14136 X	11	-0-	-14125 B	-0-	11	1			N	-0-					157
02	12768 X	-0-	-0-	-12768 B	-0-					N	-0-					157
03	14136 X	-0-	-0-	-14136 B	-0-					N	-0-					157
04	5370 X	-0-	-0-	-5370 B	-0-					N	-0-					157

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 08/04/2010 TOTAL DEPTH 13190 PERF.13470 - 17241

*08	9672 X	8813	-0-	-859 B	-0-	411	1	6283	2	N	1926	1945	1			254
						2119	9									
*09	9150 X	8357	-0-	-793 B	-0-	534	1	5949	2	N	1704	1742	1			216
						1874	9									
*10	8405 X	8405	-0-	-0- B	-0-	478	1	6004	2	N	1748	1811	1			153
						1923	9									
11	8520 X	667	-0-	-7853 B	-0-	40	1	405	2	N	202	186	1			169
						222	9									
12	10285 X	10285	-0-	-0- B	-0-	750	1	6935	2	N	2364	2179	1			354
						2600	9									
01	8804 X	8438	-0-	-366 B	-0-	277	1	5794	2	N	2152	2157	1			349
						2367	9									
02	7812 X	7130	-0-	-682 B	-0-	640	1	4943	2	N	1406	1600	1			155
						1547	9									
03	10292 X	8347	-0-	-1945 B	-0-	1176	1	5367	2	N	1640	1248	1			547
						1804	9									
04	9960 X	7259	-0-	-2701 B	-0-	360	1	5125	2	N	1613	1787	1			373
						1774	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

11	5100 X	4394	-0-	-706 B	-255760	643	1	2997	2	N	685	734	1			185
						754	9									
12	4526 X	4334	-0-	-192 B	-255760	293	1	3186	2	N	777	726	1			236
						855	9									
01	4464 X	3798	-0-	-666 B	-255760	685	1	2488	2	N	568	704	1			100
						625	9									
02	4088 X	4157	-0-	69 B	-255691	748	1	2702	2	N	643	532	1			211
						707	9									
03	4526 X	4206	-0-	-320 B	-255691	864	1	2773	2	N	517	555	1			173
						569	9									
04	4380 X	4362	-0-	-18 B	-255691	694	1	2703	2	N	877	907	1			143
						965	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960 X	5811	-0-	-4149 B	-0-	4	1	4499	2	N	1189	1109	1			244
						1308	9									
12	9641 X	5402	-0-	-4239 B	-0-	98	1	4538	2	N	696	722	1			218
						766	9									
01	8184 X	6372	-0-	-1812 B	-0-	987	1	4361	2	N	931	913	1			236
						1024	9									
02	6720 X	5823	-0-	-897 B	-0-	1124	1	3800	2	N	817	733	1			320
						899	9									
03	7006 X	4821	-0-	-2185 B	-0-	3962	2	859	9	N	781	916	1			185
04	6180 X	4439	-0-	-1741 B	-0-	8	1	3670	2	N	692	728	1			149
						761	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

11	7500 X	3750	-0-	-3750 B	-0-	1	1	3324	2	N	386	350	1			144
						425	9									
12	8091 X	3935	-0-	-4156 B	-0-	3	1	3220	2	N	647	552	1			239
						712	9									
01	8091 X	3730	-0-	-4361 B	-0-	23	1	3195	2	N	465	569	1			135
						512	9									
02	7308 X	3594	-0-	-3714 B	-0-	1	1	2747	2	N	769	555	1			349
						846	9									
03	3937 X	3301	-0-	-636 B	-0-	37	1	2868	2	N	360	365	1			344
						396	9									
04	3810 X	2834	-0-	-976 B	-0-	2700	2	134	9	N	122	363	1			103

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

11	23220 X	15417	-0-	-7803 B	-0-	376	1	12124	2	N	2652	2542	0	181	1	281
						2917	9									
12	23250 X	21277	-0-	-1973 B	-0-	392	1	17397	2	N	3171	3171	0			281
						3488	9									
01	23033 X	20182	-0-	-2851 B	-0-	357	1	16653	2	N	2884	2884	0			281
						3172	9									
02	20692 X	14220	-0-	-6472 B	-0-	362	1	11911	2	N	1770	353	0	1441	1	257
						1947	9									
03	21545 X	17350	-0-	-4195 B	-0-	558	1	13958	2	N	2576	1254	0	1305	1	274
						2834	9									
04	20580 X	16885	-0-	-3695 B	-0-	512	1	13465	2	N	2644	2322	1			596
						2908	9									

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

11	2940 X	1537	-0-	-1403 B	-0-	442	1	690	3	N	368	371	1			317
						405	9									
12	2976 X	2300	-0-	-676 B	-0-	540	1	1170	3	N	536	553	1			300
						590	9									
01	2976 X	2378	-0-	-598 B	-0-	528	1	1406	3	N	404	365	1			339
						444	9									
02	2520 X	2035	-0-	-485 B	-0-	387	1	1285	3	N	330	378	1			291
						363	9									
03	2790 X	2113	-0-	-677 B	-0-	366	1	1374	3	N	339	357	1			273
						373	9									
04	2310 X	2051	-0-	-259 B	-0-	417	1	1408	3	N	205	181	1			297
						226	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 02/21/2012 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26102	X	20749	-0-	-5353 B	-0-	602	1	15036	3	N	4646	3695	0	1057	1	126
							5111	9									
*09	25260	X	10617	-0-	-14643 B	-0-	716	1	7016	3	N	2623	177	0	2127	1	445
							2885	9									
*10	25916	X	23664	-0-	-2252 B	-0-	767	1	17318	3	N	5072	2306	0	3035	1	176
							5579	9									
11	25080	X	20257	-0-	-4823 B	-0-	794	1	14579	3	N	4440	1910	0	2510	1	196
							4884	9									
12	24180	X	19475	-0-	-4705 B	-0-	775	1	14393	3	N	3915	3294	0	550	1	267
							4307	9									
01	23653	X	18188	-0-	-5465 B	-0-	773	1	12701	3	N	4285	2179	0	2194	1	179
							4714	9									
02	21364	X	11565	-0-	-9799 B	-0-	759	1	7892	3	N	2649	996	0	1278	1	554
							2914	9									
03	23653	X	17171	-0-	-6482 B	-0-	780	1	11932	3	N	4054	4193	1			415
							4459	9									
04	20250	X	15345	-0-	-4905 B	-0-	700	1	10788	3	N	3506	3587	1			334
							3857	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4384	X	4384	-0-	-0- B	-0-	59	1	3807	2	N	471	731	1			109
							518	9									
12	4309	X	4118	-0-	-191 B	-0-	151	1	3287	2	N	618	556	1			171
							680	9									
01	4309	X	2277	-0-	-2032 B	-0-	187	1	1959	2	N	119	188	1			102
							131	9									
02	3892	X	879	-0-	-3013 B	-0-	127	1	369	2	N	348	338	1			112
							383	9									
03	4309	X	978	-0-	-3331 B	-0-	101	1	877	2	N	-0-					112
04	4170	X	1134	-0-	-3036 B	-0-	36	1	914	2	N	167	181	1			98
							184	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21242	X	21242	-0-	-0- B	-0-	3	1	16454	2	N	4350	2251	0	2144	1	216
							4785	9									
12	24435	X	24435	-0-	-0- B	-0-	119	1	19044	2	N	4793	4362	0	358	1	289
							5272	9									
01	18590	X	18590	-0-	-0- B	-0-	97	1	14153	2	N	3945	1557	0	2177	1	500
							4340	9									
02	18197	X	18197	-0-	-0- B	-0-	158	1	13944	2	N	3723	8	0	3612	1	603
							4095	9									
03	19630	X	19630	-0-	-0- B	-0-	116	1	15312	2	N	3820	4179	1			244
							4202	9									
*04	18432	X	18432	-0-	-0- B	-0-	14404	2	4028	9	N	3662	3424	1			482

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700	X	18670	-0-	-2030 B	-0-	274	1	15728	2	N	2425	2551	1			266
							2668	9									
12	20801	X	18536	-0-	-2265 B	-0-	343	1	15431	2	N	2511	2550	1			227
							2762	9									
01	20243	X	16836	-0-	-3407 B	-0-	185	1	14555	2	N	1905	2006	1			126
							2096	9									
02	19208	X	16044	-0-	-3164 B	-0-	109	1	13705	2	N	2027	2015	1			138
							2230	9									
03	19282	X	18254	-0-	-1028 B	-0-	40	1	15542	2	N	2429	2355	1			212
							2672	9									
04	18660	X	17136	-0-	-1524 B	-0-	299	1	14670	2	N	1970	1791	1			391
							2167	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	9808	-0-	-3092 B	-0-	583	1	8216	2	N	917	899	1			355
							1009	9									
12	11997	X	9693	-0-	-2304 B	-0-	591	1	8125	2	N	888	906	1			337
							977	9									
01	11594	X	9554	-0-	-2040 B	-0-	595	1	7943	2	N	924	918	1			343
							1016	9									
02	9968	X	7969	-0-	-1999 B	-0-	492	1	6861	2	N	560	544	1			359
							616	9									
03	10447	X	8639	-0-	-1808 B	-0-	367	1	7342	2	N	845	888	1			316
							930	9									
04	9810	X	8276	-0-	-1534 B	-0-	453	1	7035	2	N	716	719	1			313
							788	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

11	3960	X	3107	-0-	-853 B	-0-	247	1	2218	2	N	584	533	1			153
							642	9									
12	4092	X	3451	-0-	-641 B	-0-	270	1	2633	2	N	498	541	1			110
							548	9									
01	2883	X	1464	-0-	-1419 B	-0-	383	1	645	2	N	396	368	1			138
							436	9									
02	3192	X	736	-0-	-2456 B	-0-	548	1	188	9	N	171	179	1			130
03	3658	X	1916	-0-	-1742 B	-0-	724	1	605	2	N	534	540	1			124
							587	9									
04	3330	X	1094	-0-	-2236 B	-0-	624	1	286	2	N	167	180	1			111
							184	9									

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

11	15900	X	13204	-0-	-2696 B	-0-	270	1	10550	3	N	2167	2167	0			99
							2384	9									
12	15779	X	13949	-0-	-1830 B	-0-	234	1	11187	3	N	2298	2298	0			99
							2528	9									
01	15779	X	11168	-0-	-4611 B	-0-	247	1	8952	3	N	1790	1790	0			99
							1969	9									
02	14252	X	8030	-0-	-6222 B	-0-	202	1	6502	3	N	1205	1205	0			99
							1326	9									
03	14353	X	11256	-0-	-3097 B	-0-	204	1	9060	3	N	1811	1178	0	529	1	203
							1992	9									
04	13500	X	13118	-0-	-382 B	-0-	320	1	11674	3	N	1022	1072	1			153
							1124	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

11	13620	X	-0-	-0-	-13620 B	-0-					N	-0-					81
12	14074	X	-0-	-0-	-14074 B	-0-					N	-0-					81
01	12679	X	3764	-0-	-8915 B	-0-	2936	3	828	9	N	753	146	0			688
02	18790	X	18790	-0-	-0- B	-0-	15	1	15351	3	N	3113	3014	0	710	1	77
							3424	9									
03	23979	X	23979	-0-	-0- B	-0-	34	1	21258	3	N	2443	1231	0	1082	1	207
							2687	9									
*04	13263	X	13263	-0-	-0- B	-0-	165	1	11312	3	N	1624	1650	1			181
							1786	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17220 X	14163	-0-	-3057 B	-0-	424	1	12143	2	N	1451	1491	1			215
						1596	9									
12	16182 X	14460	-0-	-1722 B	-0-	488	1	12576	2	N	1269	1287	1			197
						1396	9									
01	16420 X	16420	-0-	-0- B	-0-	524	1	14283	2	N	1466	1460	1			203
						1613	9									
02	13860 X	13171	-0-	-689 B	-0-	404	1	11439	2	N	1207	1275	1			135
						1328	9									
03	14632 X	13489	-0-	-1143 B	-0-	462	1	11797	2	N	1118	1085	1			168
						1230	9									
04	15900 X	12708	-0-	-3192 B	-0-	366	1	10950	2	N	1265	1072	1			361
						1392	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 05/10/2012 TOTAL DEPTH 12933 PERF.13377 - 17570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270 X	9431	-0-	-2839 B	-0-	420	1	7013	2	N	1816	2151	1			353
						1998	9									
12	12679 X	9783	-0-	-2896 B	-0-	268	1	7415	2	N	1909	134	0	1641	1	487
						2100	9									
01	12245 X	8868	-0-	-3377 B	-0-	261	1	6763	2	N	1676	1779	1			384
						1844	9									
02	11060 X	8846	-0-	-2214 B	-0-	435	1	6387	2	N	1840	4	0	1812	1	408
						2024	9									
03	10664 X	10079	-0-	-585 B	-0-	682	1	7283	2	N	1922	1985	1			345
						2114	9									
04	9480 X	9197	-0-	-283 B	-0-	651	1	6849	2	N	1543	1628	1			260
						1697	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24630 X	10890	-0-	-13740 B	-0-	819	1	8352	2	N	1563	1480	1			159
						1719	9									
12	20181 X	9926	-0-	-10255 B	-0-	665	1	7962	2	N	1181	1228	1			112
						1299	9									
01	15965 X	9809	-0-	-6156 B	-0-	630	1	7570	2	N	1463	1273	1			302
						1609	9									
02	11844 X	8073	-0-	-3771 B	-0-	503	1	6335	2	N	1123	1300	1			125
						1235	9									
03	11966 X	8985	-0-	-2981 B	-0-	662	1	6889	2	N	1304	1275	1			154
						1434	9									
04	10890 X	8137	-0-	-2753 B	-0-	618	1	6267	2	N	1138	1081	1			211
						1252	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27780 X	24663	-0-	-3117 B	-0-	467	1	20096	3	N	3727	3727	0			211
						4100	9									
12	28706 X	22587	-0-	-6119 B	-0-	487	1	18083	3	N	3652	1400	0	2334	1	129
						4017	9									
01	28706 X	21278	-0-	-7428 B	-0-	235	1	17426	3	N	3288	3288	0			129
						3617	9									
02	25928 X	15195	-0-	-10733 B	-0-	221	1	11978	3	N	2724	1542	0	1219	1	92
						2996	9									
03	28706 X	19240	-0-	-9466 B	-0-	354	1	15296	3	N	3264	2855	1			501
						3590	9									
04	24660 X	9995	-0-	-14665 B	-0-	223	1	7925	3	N	1679	1787	1			393
						1847	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31110 X	21764	-0-	-9346 B	-0-	530	1	15430	3	N	5276	257	0	4916	1	275
						5804	9									
12	32147 X	21992	-0-	-10155 B	-0-	354	1	15662	3	N	5433	2047	0	3292	1	369
						5976	9									
01	29419 X	21141	-0-	-8278 B	-0-	437	1	15275	3	N	4935	4935	0			369
						5429	9									
02	24948 X	16133	-0-	-8815 B	-0-	319	1	11686	3	N	3753	3023	0	184	1	915
						4128	9									
*03	24552 X	18040	-0-	-6512 B	-0-	384	1	12924	3	N	4302	183	0	4397	1	637
						4732	9									
04	21750 X	16650	-0-	-5100 B	-0-	364	1	12105	3	N	3801	3961	1			477
						4181	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

11	32861 X	32861	-0-	-0- B	-0-	828	1	26933	2	N	4636	3335	0	1093	1	440
						5100	9									
12	32550 X	31415	-0-	-1135 B	-0-	833	1	26486	2	N	3724	3851	1			313
						4096	9									
01	32550 X	30741	-0-	-1809 B	-0-	570	1	25314	2	N	4415	2936	0	1270	1	522
						4857	9									
02	29400 X	25083	-0-	-4317 B	-0-	582	1	20738	2	N	3421	3168	0	552	1	223
						3763	9									
03	32550 X	26200	-0-	-6350 B	-0-	714	1	21934	2	N	3229	469	0	2747	1	236
						3552	9									
04	31500 X	25224	-0-	-6276 B	-0-	617	1	21229	2	N	3071	3107	1			200
						3378	9									

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

11	17010 X	11746	-0-	-5264 B	-0-	363	1	8401	2	N	2711	2713	1			297
						2982	9									
12	15903 X	11890	-0-	-4013 B	-0-	355	1	8776	2	N	2508	2553	1			252
						2759	9									
01	14415 X	10990	-0-	-3425 B	-0-	537	1	8022	2	N	2210	2348	1			114
						2431	9									
02	12096 X	9972	-0-	-2124 B	-0-	634	1	6728	2	N	2373	162	0	2156	1	169
						2610	9									
*03	13392 X	10215	-0-	-3177 B	-0-	778	1	6934	2	N	2275	26	0	2222	1	196
						2503	9									
04	11760 X	10458	-0-	-1302 B	-0-	601	1	6964	2	N	2630	1984	1			842
						2893	9									

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*08	79887 X	49550	-0-	-30337 B	-0-	467	1	36690	2	N	11266	11307	1			771
						12393	9									
*09	67410 X	39764	-0-	-27646 B	-0-	881	1	28583	2	N	9364	4556	0	5290	1	289
						10300	9									
*10	69657 X	37045	-0-	-32612 B	-0-	1278	1	25650	2	N	9197	8198	0	1066	1	222
						10117	9									
11	57960 X	32292	-0-	-25668 B	-0-	1186	1	22481	2	N	7841	5700	0	1836	1	527
						8625	9									
12	57877 X	23699	-0-	-34178 B	-0-	1066	1	16130	2	N	5912	3986	0	2010	1	443
						6503	9									
01	49538 X	33553	-0-	-15985 B	-0-	1087	1	23939	2	N	7752	3775	0	3997	1	423
						8527	9									
02	37100 X	26316	-0-	-10784 B	-0-	685	1	18226	2	N	6732	4999	0	1984	1	172
						7405	9									
*03	37045 X	23307	-0-	-13738 B	-0-	864	1	16368	2	N	5523	3031	0	1841	1	823
						6075	9									
04	32460 X	21356	-0-	-11104 B	-0-	849	1	14088	2	N	5835	356	0	5781	1	521
						6419	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26670	X	20482	-0-	-6188 B	-0-	41	1	17520	3	N	2655	2365	0	182	1	243
							2921	9									
12	27125	X	20293	-0-	-6832 B	-0-	47	1	17449	3	N	2543	2543	0			243
							2797	9									
01	27125	X	21673	-0-	-5452 B	-0-	36	1	18558	3	N	2799	2799	0			243
							3079	9									
02	23128	X	19205	-0-	-3923 B	-0-	96	1	16524	3	N	2350	2350	0			243
							2585	9									
03	23777	X	20694	-0-	-3083 B	-0-	122	1	18099	3	N	2248	1353	0	911	1	227
							2473	9									
04	20970	X	20433	-0-	-537 B	-0-	212	1	17668	3	N	2321	2335	1			213
							2553	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

11	21000	X	16567	-0-	-4433 B	-0-	13960	3	2607	9	N	2370	1900	0	536	1	121
12	19995	X	16924	-0-	-3071 B	-0-	19	1	13938	3	N	2697	2530	0	162	1	126
							2967	9									
01	19995	X	14245	-0-	-5750 B	-0-	240	1	11794	3	N	2010	2010	0			126
							2211	9									
02	16856	X	15058	-0-	-1798 B	-0-	70	1	12571	3	N	2197	2197	0			126
							2417	9									
03	18538	X	15434	-0-	-3104 B	-0-	134	1	12772	3	N	2298	1257	0	916	1	251
							2528	9									
04	16560	X	13572	-0-	-2988 B	-0-	17	1	11736	3	N	1654	1640	1			265
							1819	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

11	4865	X	4865	-0-	-0- B	-0-	854	1	3441	2	N	518	361	1			274
							570	9									
12	4811	X	4811	-0-	-0- B	-0-	1549	1	2814	2	N	407	532	1			149
							448	9									
01	3038	X	2542	-0-	-496 B	-0-	750	1	1473	2	N	290	360	1			79
							319	9									
02	3627	X	3627	-0-	-0- B	-0-	1839	1	1390	2	N	362	361	1			80
							398	9									
03	3919	X	3919	-0-	-0- B	-0-	1831	1	1664	2	N	385	363	1			102
							424	9									
*04	3998	X	3998	-0-	-0- B	-0-	1637	1	2001	2	N	327	350	1			79
							360	9									

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

11	24000	X	22009	-0-	-1991 B	-0-	865	1	16936	3	N	3825	3825	0			183
							4208	9									
12	24800	X	20957	-0-	-3843 B	-0-	1009	1	15973	3	N	3614	3614	0			183
							3975	9									
01	24614	X	21071	-0-	-3543 B	-0-	1294	1	15793	3	N	3622	3622	0			183
							3984	9									
02	21756	X	18050	-0-	-3706 B	-0-	762	1	13853	3	N	3123	3123	0			183
							3435	9									
03	22754	X	17893	-0-	-4861 B	-0-	491	1	14175	3	N	2934	1707	0	917	1	493
							3227	9									
04	22020	X	16692	-0-	-5328 B	-0-	387	1	13365	3	N	2673	2917	1			249
							2940	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	25800	X	301	-0-	-25499 B	-0-	21	1	182	3	N	89	174	1			253
							98	9									
*10	26660	X	-0-	-0-	-26660 B	-0-					N	-0-					253
*11	25800	X	-0-	-0-	-25800 B	-0-					N	-0-					253
*12	9300	X	831	-0-	-8469 B	-0-	70	1	605	3	N	142	180	1			215
							156	9									
01	330	X	330	-0-	-0- B	-0-	129	1	17	3	N	167	188	1			194
							184	9									
02	280	X	199	-0-	-81 B	-0-	113	1	86	3	N	-0-					194
03	837	X	-0-	-0-	-837 B	-0-					N	-0-					194
04	810	X	318	-0-	-492 B	-0-	114	1	60	3	N	131	180	1			145
							144	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

11	20700	X	16918	-0-	-3782 B	-0-	528	1	13203	2	N	2897	1252	0	1465	1	385
							3187	9									
12	21390	X	16109	-0-	-5281 B	-0-	425	1	12703	2	N	2710	1941	0	724	1	430
							2981	9									
01	21390	X	15391	-0-	-5999 B	-0-	8	1	12674	2	N	2463	56	0	2550	1	287
							2709	9									
02	18760	X	12980	-0-	-5780 B	-0-	52	1	10601	2	N	2115	52	0	2009	1	341
							2327	9									
03	19158	X	14066	-0-	-5092 B	-0-	11263	2	2803	9	N	2548	2693	1			196
04	16920	X	12967	-0-	-3953 B	-0-	10552	2	2415	9	N	2195	2161	1			230

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

11	37950	X	35788	-0-	-2162 B	-0-	864	1	29398	2	N	5024	4687	0	364	1	182
							5526	9									
12	39215	X	36261	-0-	-2954 B	-0-	880	1	29356	2	N	5477	5279	0	179	1	201
							6025	9									
01	39215	X	31463	-0-	-7752 B	-0-	378	1	25607	2	N	4980	4980	0			201
							5478	9									
02	35420	X	25444	-0-	-9976 B	-0-	250	1	20465	2	N	4299	4299	0			201
							4729	9									
03	39215	X	28081	-0-	-11134 B	-0-	366	1	23285	2	N	4027	2332	0	1621	1	275
							4430	9									
04	35790	X	25581	-0-	-10209 B	-0-	547	1	20982	2	N	3684	3453	1			506
							4052	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

11	30060	X	23972	-0-	-6088 B	-0-	3352	1	17039	2	N	3255	3275	1			579
							3581	9									
12	29295	X	24203	-0-	-5092 B	-0-	3457	1	16571	2	N	3795	3811	1			563
							4175	9									
01	27528	X	23018	-0-	-4510 B	-0-	2616	1	16434	2	N	3607	3638	1			532
							3968	9									
02	23912	X	20364	-0-	-3548 B	-0-	3500	1	13539	2	N	3023	2965	1			590
							3325	9									
03	25606	X	20634	-0-	-4972 B	-0-	3276	1	13784	2	N	3249	3423	1			416
							3574	9									
04	23970	X	18829	-0-	-5141 B	-0-	3220	1	12509	2	N	2818	2861	1			373
							3100	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25614	X	25614	-0-	-0-	B	-0-	176	1	18776	2	N	6056	6056	0			325
								6662	9									
12	25916	X	18059	-0-	-7857	B	-0-	192	1	13068	2	N	4363	4363	0			325
								4799	9									
01	24335	X	16777	-0-	-7558	B	-0-	317	1	12237	2	N	3839	1461	0	2366	1	337
								4223	9									
02	23912	X	17442	-0-	-6470	B	-0-	307	1	12517	2	N	4198	1751	0	2528	1	256
								4618	9									
03	26474	X	13737	-0-	-12737	B	-0-	301	1	10209	2	N	2934	558	0	2353	1	279
								3227	9									
04	25620	X	246	-0-	-25374	B	-0-	246	1			N	-0-					279

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25551	X	25551	-0-	-0-	B	-0-	474	1	20999	2	N	3707	3707	0			131
								4078	9									
12	25858	X	25858	-0-	-0-	B	-0-	267	1	21105	2	N	4078	3830	0	179	1	200
								4486	9									
01	24025	X	21245	-0-	-2780	B	-0-	81	1	17512	2	N	3320	3320	0			200
								3652	9									
02	21700	X	19777	-0-	-1923	B	-0-	125	1	16128	2	N	3204	3204	0			200
								3524	9									
03	0	W	20312	-0-	20312	B	20312	259	1	16699	2	N	3049	1226	0	1764	1	259
								3354	9									
04	0	W	18572	-0-	18572	B	38884	350	1	15167	2	N	2777	2516	1			520
								3055	9									

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/13/2014 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53100	X	51642	-0-	-1458	B	-0-	1372	1	45067	2	N	4730	4724	1			628
								5203	9									
12	54870	X	53868	-0-	-1002	B	-0-	1338	1	47670	2	N	4418	4576	1			470
								4860	9									
01	54870	X	44473	-0-	-10397	B	-0-	1506	1	38681	2	N	3896	4252	1			114
								4286	9									
02	49560	X	34636	-0-	-14924	B	-0-	1132	1	29961	2	N	3221	3131	1			204
								3543	9									
03	54870	X	42264	-0-	-12606	B	-0-	1465	1	36587	2	N	3829	3866	1			167
								4212	9									
04	52140	X	38347	-0-	-13793	B	-0-	1349	1	33320	2	N	3344	3317	1			194
								3678	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44850	X	9738	-0-	-35112	B	-0-	252	1	8042	2	N	1313	86	0	1265	1	105
								1444	9									
12	39804	X	27199	-0-	-12605	B	-0-	628	1	22043	2	N	4116	3922	1			299
								4528	9									
01	39804	X	28853	-0-	-10951	B	-0-	658	1	23924	2	N	3883	4005	1			177
								4271	9									
02	32788	X	24980	-0-	-7808	B	-0-	515	1	20487	2	N	3616	1436	0	2200	1	157
								3978	9									
03	27187	X	26053	-0-	-1134	B	-0-	469	1	21341	2	N	3857	1949	0	1493	1	572
								4243	9									
04	28590	X	22456	-0-	-6134	B	-0-	425	1	18841	2	N	2900	3067	1			405
								3190	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE		AMT CODE		C M	COND PROD	* * DISPOSITIONS * * AMT CODE		AMT CODE		EOM BALANCE
11	43560 X	23883	-0-	-19677 B	-0-	1255	1	20495	2	N	1939	1798	1			221
						2133	9									
12	39835 X	33365	-0-	-6470 B	-0-	1420	1	29085	2	N	2600	2404	1			417
						2860	9									
01	37696 X	33470	-0-	-4226 B	-0-	1590	1	29464	2	N	2196	2425	1			188
						2416	9									
02	35023 X	35023	-0-	-0- B	-0-	1567	1	30242	2	N	2922	2936	1			174
						3214	9									
03	37391 X	37391	-0-	-0- B	-0-	1760	1	32583	2	N	2771	2743	1			202
						3048	9									
*04	33454 X	33454	-0-	-0- B	-0-	1838	1	28964	2	N	2411	2359	1			254
						2652	9									

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

11	47760 X	30184	-0-	-17576 B	-0-	1361	1	24389	2	N	4031	4206	1			251
						4434	9									
12	49352 X	28208	-0-	-21144 B	-0-	1422	1	22098	2	N	4262	4212	1			301
						4688	9									
01	42563 X	26660	-0-	-15903 B	-0-	1496	1	21015	2	N	3772	3996	1			77
						4149	9									
02	35560 X	22456	-0-	-13104 B	-0-	1312	1	17570	2	N	3249	3115	1			211
						3574	9									
03	35929 X	23516	-0-	-12413 B	-0-	1365	1	17949	2	N	3820	3788	1			243
						4202	9									
04	30180 X	21130	-0-	-9050 B	-0-	1076	1	16651	2	N	3094	3189	1			148
						3403	9									

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

11	34014 X	34014	-0-	-0- B	-0-	896	1	26619	2	N	5908	5843	1			721
						6499	9									
12	32969 X	32969	-0-	-0- B	-0-	386	1	26591	2	N	5447	5606	1			562
						5992	9									
01	31993 X	31993	-0-	-0- B	-0-	90	1	25976	2	N	5388	5346	1			604
						5927	9									
02	25619 X	25619	-0-	-0- B	-0-	431	1	20731	2	N	4052	4366	1			290
						4457	9									
03	28964 X	28964	-0-	-0- B	-0-	422	1	23055	2	N	4988	4745	1			533
						5487	9									
*04	25934 X	25934	-0-	-0- B	-0-	677	1	20754	2	N	4094	3985	1			642
						4503	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

11	56280 X	40970	-0-	-15310 B	-0-	211	1	37705	2	N	2776	2776	0			119
						3054	9									
12	58156 X	39144	-0-	-19012 B	-0-	221	1	35877	2	N	2769	2769	0			119
						3046	9									
01	58156 X	36519	-0-	-21637 B	-0-	262	1	33346	2	N	2646	2646	0			119
						2911	9									
02	46536 X	30064	-0-	-16472 B	-0-	336	1	27476	2	N	2047	2047	0			119
						2252	9									
03	42780 X	31631	-0-	-11149 B	-0-	397	1	28914	2	N	2109	1171	0	725	1	332
						2320	9									
04	40980 X	27308	-0-	-13672 B	-0-	295	1	25213	2	N	1636	1643	1			325
						1800	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44847 X	44847	-0-	-0- B	-0-	116	1	38265	2	N	5878	4659	0	1081	1	244
						6466	9									
12	42184 X	42184	-0-	-0- B	-0-	108	1	36061	2	N	5468	5347	0	189	1	176
						6015	9									
01	40093 X	40093	-0-	-0- B	-0-	9	1	34496	2	N	5080	4565	0	554	1	137
						5588	9									
02	32866 X	32866	-0-	-0- B	-0-	6	1	28142	2	N	4289	4289	0			137
						4718	9									
03	31448 X	31448	-0-	-0- B	-0-	6	1	26945	2	N	4088	1409	0	2530	1	286
						4497	9									
*04	27284 X	27284	-0-	-0- B	-0-	33	1	23600	2	N	3319	3243	1			362
						3651	9									

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*08	24757 X	24757	-0-	-0- B	-0-	443	1	18051	2	N	5694	4346	0	1613	1	86
						6263	9									
*09	23070 X	20907	-0-	-2163 B	-0-	36	1	15427	2	N	4949	4949	0			86
						5444	9									
*10	23839 X	20079	-0-	-3760 B	-0-	69	1	15200	2	N	4373	2038	0	2312	1	109
						4810	9									
11	23070 X	17862	-0-	-5208 B	-0-	392	1	12615	2	N	4414	12	0	4187	1	324
						4855	9									
12	23839 X	19099	-0-	-4740 B	-0-	474	1	13258	2	N	4879	1274	0	3615	1	314
						5367	9									
01	23839 X	18066	-0-	-5773 B	-0-	551	1	13032	2	N	4075	3888	0	188	1	313
						4483	9									
02	19516 X	15829	-0-	-3687 B	-0-	438	1	11446	2	N	3586	3334	0	185	1	380
						3945	9									
*03	20088 X	13940	-0-	-6148 B	-0-	798	1	9521	2	N	3292	683	0	2729	1	260
						3621	9									
04	18480 X	13803	-0-	-4677 B	-0-	263	1	10216	2	N	3022	3102	1			180
						3324	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

11	49190 X	49190	-0-	-0- B	-0-	2025	1	35867	2	N	10271	10160	1			470
						11298	9									
12	43871 X	43871	-0-	-0- B	-0-	1937	1	33062	2	N	8065	8095	1			440
						8872	9									
01	47286 X	47286	-0-	-0- B	-0-	1769	1	35896	2	N	8746	8646	1			540
						9621	9									
02	37893 X	37893	-0-	-0- B	-0-	1206	1	29253	2	N	6758	6881	1			417
						7434	9									
03	41170 X	41170	-0-	-0- B	-0-	1292	1	31652	2	N	7478	7472	1			423
						8226	9									
*04	35596 X	35596	-0-	-0- B	-0-	824	1	27747	2	N	6386	6408	1			401
						7025	9									

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

11	33450 X	19484	-0-	-13966 B	-0-	391	1	15723	2	N	3064	2876	1			265
						3370	9									
12	31124 X	21036	-0-	-10088 B	-0-	564	1	17603	2	N	2608	2741	1			132
						2869	9									
01	27156 X	20692	-0-	-6464 B	-0-	761	1	16499	2	N	3120	3145	1			107
						3432	9									
02	21868 X	16414	-0-	-5454 B	-0-	567	1	13464	2	N	2166	2027	1			246
						2383	9									
03	22072 X	17388	-0-	-4684 B	-0-	451	1	13835	2	N	2820	2935	1			131
						3102	9									
04	20370 X	15865	-0-	-4505 B	-0-	412	1	12724	2	N	2481	2390	1			222
						2729	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 06/04/2014 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49380 X	32509	-0-	-16871 B	-0-	301	1	24538	2	N	6973	6657	0	349	1	194
						7670	9									
12	51026 X	31379	-0-	-19647 B	-0-	337	1	23642	2	N	6727	5019	0	1607	1	295
						7400	9									
01	46283 X	28479	-0-	-17804 B	-0-	279	1	21145	2	N	6414	5800	0	744	1	165
						7055	9									
02	36120 X	24739	-0-	-11381 B	-0-	216	1	18272	2	N	5683	5683	0			165
						6251	9									
03	39990 X	26094	-0-	-13896 B	-0-	367	1	19064	2	N	6057	3188	0	2533	1	501
						6663	9									
04	32520 X	23658	-0-	-8862 B	-0-	651	1	17228	2	N	5254	5196	1			559
						5779	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

11	20166 X	20166	-0-	-0- B	-0-	1644	1	14559	2	N	3603	3354	0	186	1	197
						3963	9									
12	20801 X	19648	-0-	-1153 B	-0-	1741	1	14061	2	N	3496	3204	0	367	1	122
						3846	9									
01	20801 X	17933	-0-	-2868 B	-0-	1702	1	12815	2	N	3105	3105	0			122
						3416	9									
02	18788 X	11255	-0-	-7533 B	-0-	1061	1	8208	2	N	1805	1307	0	370	1	250
						1986	9									
03	20801 X	18433	-0-	-2368 B	-0-	1896	1	12996	2	N	3219	1911	0	1244	1	314
						3541	9									
04	20130 X	13996	-0-	-6134 B	-0-	1625	1	9559	2	N	2556	2178	1			692
						2812	9									

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

11	27990 X	21828	-0-	-6162 B	-0-	194	1	18939	2	N	2450	2548	1			342
						2695	9									
12	27063 X	21896	-0-	-5167 B	-0-	122	1	18857	2	N	2652	2549	1			445
						2917	9									
01	26598 X	21446	-0-	-5152 B	-0-	275	1	18236	2	N	2668	2057	0	727	1	329
						2935	9									
02	24024 X	18229	-0-	-5795 B	-0-	270	1	15604	2	N	2141	2141	0			329
						2355	9									
03	24149 X	18947	-0-	-5202 B	-0-	308	1	16119	2	N	2291	1208	0	1108	1	304
						2520	9									
04	21840 X	14696	-0-	-7144 B	-0-	235	1	12516	2	N	1768	1658	1			414
						1945	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

11	36180 X	23999	-0-	-12181 B	-0-	414	1	19530	2	N	3686	3686	0			253
						4055	9									
12	37386 X	20268	-0-	-17118 B	-0-	289	1	16306	2	N	3339	3339	0			253
						3673	9									
01	33759 X	23882	-0-	-9877 B	-0-	366	1	19361	2	N	3777	3777	0			253
						4155	9									
02	28728 X	18595	-0-	-10133 B	-0-	996	1	14130	2	N	3154	2965	0	181	1	261
						3469	9									
03	29760 X	20718	-0-	-9042 B	-0-	1261	1	15933	2	N	3204	1984	0	897	1	584
						3524	9									
04	24000 X	20263	-0-	-3737 B	-0-	873	1	15851	2	N	3217	3262	1			539
						3539	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10456	X	10456	-0-	-0- B	-0-	344	1	8752	2	N	1236	1259	1			279
							1360	9									
12	13545	X	13545	-0-	-0- B	-0-	223	1	12238	2	N	985	903	1			361
							1084	9									
01	12996	X	12996	-0-	-0- B	-0-	384	1	11405	2	N	1097	1095	1			363
							1207	9									
02	11222	X	11222	-0-	-0- B	-0-	362	1	9787	2	N	975	888	1			450
							1073	9									
03	11435	X	11435	-0-	-0- B	-0-	336	1	10053	2	N	951	1083	1			318
							1046	9									
*04	10592	X	10592	-0-	-0- B	-0-	297	1	9232	2	N	966	911	1			373
							1063	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	8269	-0-	-4541 B	-0-	203	1	7466	2	N	545	541	1			189
							600	9									
12	13237	X	7949	-0-	-5288 B	-0-	219	1	7117	2	N	557	7	0	550	1	189
							613	9									
01	13237	X	7502	-0-	-5735 B	-0-	51	1	6849	2	N	547	543	1			193
							602	9									
02	12269	X	12269	-0-	-0- B	-0-	1	1	10652	2	N	1469	1269	1			393
							1616	9									
03	13916	X	13916	-0-	-0- B	-0-	1	1	12276	2	N	1490	1639	1			244
							1639	9									
*04	12829	X	12829	-0-	-0- B	-0-	16	1	11077	2	N	1578	1590	1			232
							1736	9									

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25500	X	21527	-0-	-3973 B	-0-	474	1	19030	2	N	1839	650	0	1080	1	244
							2023	9									
12	26350	X	25498	-0-	-852 B	-0-	527	1	22794	2	N	1979	9	0	1823	1	391
							2177	9									
01	25952	X	25952	-0-	-0- B	-0-	822	1	23102	2	N	1844	12	0	1800	1	423
							2028	9									
02	23268	X	19310	-0-	-3958 B	-0-	721	1	16640	2	N	1772	1647	1			548
							1949	9									
03	25761	X	14135	-0-	-11626 B	-0-	821	1	11350	2	N	1785	1782	1			551
							1964	9									
04	25110	X	16149	-0-	-8961 B	-0-	614	1	13806	2	N	1572	1619	1			504
							1729	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19530 X	12565	-0-	-6965 B	-0-	1300	1	10077	2	N	1080	1059	1			245
						1188	9									
12	19313 X	12404	-0-	-6909 B	-0-	1651	1	9520	2	N	1121	1097	1			269
						1233	9									
01	16399 X	11519	-0-	-4880 B	-0-	1390	1	9148	2	N	892	913	1			248
						981	9									
02	14812 X	10848	-0-	-3964 B	-0-	1573	1	8383	2	N	811	739	1			320
						892	9									
03	15903 X	10131	-0-	-5772 B	-0-	1615	1	7593	2	N	839	737	1			422
						923	9									
04	12570 X	8498	-0-	-4072 B	-0-	1524	1	6205	2	N	699	864	1			257
						769	9									

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

11	45570 X	23293	-0-	-22277 B	-0-	222	1	16843	2	N	5662	3460	0	1841	1	624
						6228	9									
12	47089 X	20727	-0-	-26362 B	-0-	15089	2	5638	9	N	5125	3936	0	1631	1	182
01	37572 X	17320	-0-	-20252 B	-0-	12287	2	5033	9	N	4575	4575	0			182
02	27748 X	16769	-0-	-10979 B	-0-	12702	2	4067	9	N	3697	3035	0	563	1	281
03	26939 X	16900	-0-	-10039 B	-0-	171	1	12539	2	N	3809	2458	0	1439	1	193
						4190	9									
04	23280 X	13968	-0-	-9312 B	-0-	549	1	10146	2	N	2975	153	0	2892	1	123
						3273	9									

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

11	51420 X	31129	-0-	-20291 B	-0-	156	1	23077	2	N	7178	5341	0	1808	1	208
						7896	9									
12	53134 X	29416	-0-	-23718 B	-0-	308	1	21430	2	N	6980	6717	0	180	1	291
						7678	9									
01	46872 X	26826	-0-	-20046 B	-0-	349	1	19599	2	N	6253	5935	0	352	1	257
						6878	9									
02	36288 X	22206	-0-	-14082 B	-0-	318	1	16018	2	N	5336	5336	0			257
						5870	9									
03	36425 X	23880	-0-	-12545 B	-0-	149	1	17947	2	N	5258	2213	0	2741	1	561
						5784	9									
04	31140 X	22179	-0-	-8961 B	-0-	17073	2	5106	9	N	4642	4700	1			503

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

11	39900 X	23455	-0-	-16445 B	-0-	1	1	18284	2	N	4700	2992	0	1455	1	332
						5170	9									
12	41230 X	21882	-0-	-19348 B	-0-	17131	2	4751	9	N	4319	4401	1			250
01	34472 X	20114	-0-	-14358 B	-0-	15540	2	4574	9	N	4158	29	0	4132	1	247
02	26320 X	17150	-0-	-9170 B	-0-	1	1	13059	2	N	3718	554	0	3300	1	111
						4090	9									
03	27559 X	17228	-0-	-10331 B	-0-	149	1	12744	2	N	3941	2298	0	1600	1	154
						4335	9									
04	23460 X	14088	-0-	-9372 B	-0-	108	1	11169	2	N	2555	159	0	2354	1	196
						2811	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	X	14990	-0-	-6610 B	-0-	2	1	11883	2	N	2823	2823	0			181
							3105	9									
12	19902	X	14745	-0-	-5157 B	-0-	11	1	11735	2	N	2726	2726	0			181
							2999	9									
01	18383	X	13128	-0-	-5255 B	-0-	432	1	10219	2	N	2252	1311	0	903	1	219
							2477	9									
02	15456	X	11083	-0-	-4373 B	-0-	411	1	8355	2	N	2106	115	0	1990	1	220
							2317	9									
03	16058	X	12041	-0-	-4017 B	-0-	452	1	8722	2	N	2606	2524	1			302
							2867	9									
04	15000	X	10979	-0-	-4021 B	-0-	375	1	8188	2	N	2196	2189	1			309
							2416	9									

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

11	42210	X	25190	-0-	-17020 B	-0-	554	1	20344	2	N	3902	4255	1			167
							4292	9									
12	43617	X	31779	-0-	-11838 B	-0-	646	1	26130	2	N	4548	4392	1			323
							5003	9									
01	43617	X	26744	-0-	-16873 B	-0-	523	1	21895	2	N	3933	4051	1			205
							4326	9									
02	38696	X	23781	-0-	-14915 B	-0-	277	1	19769	2	N	3395	3331	1			269
							3735	9									
03	37355	X	24121	-0-	-13234 B	-0-	226	1	19696	2	N	3817	3890	1			196
							4199	9									
04	30750	X	20886	-0-	-9864 B	-0-	211	1	16896	2	N	3435	3302	1			329
							3779	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

11	40320	X	33191	-0-	-7129 B	-0-	337	1	24656	2	N	7453	1689	0	5524	1	770
							8198	9									
12	41664	X	33028	-0-	-8636 B	-0-	258	1	25243	2	N	6843	7120	1			493
							7527	9									
01	41664	X	31616	-0-	-10048 B	-0-	262	1	23145	2	N	7463	25	0	7504	1	427
							8209	9									
02	37632	X	27280	-0-	-10352 B	-0-	979	1	18811	2	N	6809	3650	0	3448	1	138
							7490	9									
03	39897	X	25939	-0-	-13958 B	-0-	575	1	18890	2	N	5885	2684	0	3051	1	288
							6474	9									
04	33180	X	21049	-0-	-12131 B	-0-	58	1	15450	2	N	5037	171	0	4139	1	1015
							5541	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

11	50280	X	25148	-0-	-25132 B	-0-	59	1	20082	2	N	4552	4061	0	548	1	223
							5007	9									
12	49910	X	22865	-0-	-27045 B	-0-	311	1	17778	2	N	4342	3779	0	545	1	241
							4776	9									
*01	39649	X	19935	-0-	-19714 B	-0-	219	1	15875	2	N	3492	761	0	2741	1	231
							3841	9									
02	34692	X	22062	-0-	-12630 B	-0-	191	1	17744	2	N	3752	3477	1			506
							4127	9									
*03	32581	X	23616	-0-	-8965 B	-0-	325	1	19489	2	N	3456	3787	1			175
							3802	9									
04	25140	X	20443	-0-	-4697 B	-0-	401	1	16711	2	N	3028	2926	1			277
							3331	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 09/20/2013 TOTAL DEPTH 13725 PERF.13951 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60152	X	60152	-0-	-0-	B	-0-	424	1	51122	2	N	7824	6606	0	1298	1	131
								8606	9									
12	46749	X	46749	-0-	-0-	B	-0-	426	1	38773	2	N	6864	6522	0	346	1	127
								7550	9									
01	52867	X	52867	-0-	-0-	B	-0-	465	1	44285	2	N	7379	7379	0			127
								8117	9									
02	44916	X	44916	-0-	-0-	B	-0-	493	1	37419	2	N	6367	6367	0			127
								7004	9									
03	43926	X	43926	-0-	-0-	B	-0-	661	1	37008	2	N	5688	2645	0	2953	1	217
								6257	9									
04	40560	X	37214	-0-	-3346	B	-0-	149	1	31668	2	N	4906	4703	1			420
								5397	9									

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

11	38760	X	20854	-0-	-17906	B	-0-	30	1	15750	2	N	4613	4516	1			249
								5074	9									
12	40052	X	18839	-0-	-21213	B	-0-	42	1	13888	2	N	4463	4393	1			319
								4909	9									
01	34348	X	9490	-0-	-24858	B	-0-	85	1	6581	2	N	2567	2359	1			527
								2824	9									
02	26348	X	11610	-0-	-14738	B	-0-	25	1	8392	2	N	2903	1337	0	1807	1	286
								3193	9									
03	25699	X	18639	-0-	-7060	B	-0-	15	1	14713	2	N	3555	2079	0	1453	1	309
								3911	9									
04	20850	X	14315	-0-	-6535	B	-0-	424	1	10837	2	N	2776	2500	1			585
								3054	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

11	55315	X	55315	-0-	-0-	B	-0-	352	1	41847	2	N	11924	12431	1			422
								13116	9									
12	41850	X	40538	-0-	-1312	B	-0-	365	1	30603	2	N	8700	8301	1			821
								9570	9									
01	50096	X	38152	-0-	-11944	B	-0-	692	1	28251	2	N	8372	8790	1			403
								9209	9									
02	45248	X	30563	-0-	-14685	B	-0-	607	1	22853	2	N	6457	6443	1			417
								7103	9									
03	50096	X	24631	-0-	-25465	B	-0-	548	1	18320	2	N	5239	5364	1			292
								5763	9									
04	48480	X	6500	-0-	-41980	B	-0-	272	1	4471	2	N	1597	1633	1			256
								1757	9									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

11	40905	X	40905	-0-	-0-	B	-0-	462	1	32739	2	N	7004	7358	1			447
								7704	9									
12	20456	X	20456	-0-	-0-	B	-0-	300	1	16376	2	N	3436	3451	1			432
								3780	9									
01	18352	X	11358	-0-	-6994	B	-0-	347	1	9199	2	N	1647	1846	1			233
								1812	9									
02	17360	X	7684	-0-	-9676	B	-0-	674	1	6386	2	N	567	549	1			251
								624	9									
03	19220	X	4373	-0-	-14847	B	-0-	722	1	3243	2	N	371	372	1			250
								408	9									
04	18600	X	4385	-0-	-14215	B	-0-	899	1	2779	2	N	643	733	1			160
								707	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46890 X	39943	-0-	-6947 B	-0-	646	1	28650	2	N	9679	8360	0	1433	1	139
						10647	9									
12	48453 X	41392	-0-	-7061 B	-0-	571	1	29421	2	N	10364	10364	0			139
						11400	9									
01	53165 X	35659	-0-	-17506 B	-0-	429	1	26044	2	N	8351	7129	0	1091	1	270
						9186	9									
02	45640 X	28236	-0-	-17404 B	-0-	371	1	21075	2	N	6173	5997	0	184	1	262
						6790	9									
03	46221 X	33078	-0-	-13143 B	-0-	478	1	24603	2	N	7270	1901	0	5441	1	190
						7997	9									
04	40050 X	28264	-0-	-11786 B	-0-	569	1	20525	2	N	6518	6171	1			537
						7170	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 04/08/2014 TOTAL DEPTH 13174 PERF.13593 - 17882

11	68760 X	31426	-0-	-37334 B	-0-	420	1	23553	2	N	6775	7094	1			300
						7453	9									
12	71052 X	44142	-0-	-26910 B	-0-	654	1	32669	2	N	9835	9792	1			343
						10819	9									
01	36394 X	35267	-0-	-1127 B	-0-	645	1	25826	2	N	7996	7931	1			408
						8796	9									
02	32872 X	28940	-0-	-3932 B	-0-	599	1	21187	2	N	6504	6617	1			295
						7154	9									
03	36606 X	36606	-0-	-0- B	-0-	565	1	27343	2	N	7907	2150	0	5890	1	162
						8698	9									
*04	42700 X	42700	-0-	-0- B	-0-	739	1	32527	2	N	8576	400	0	7928	1	410
						9434	9									

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 01/31/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

11	79080 X	54245	-0-	-24835 B	-0-	1165	1	45252	2	N	7116	7409	1			228
						7828	9									
12	74865 X	43805	-0-	-31060 B	-0-	476	1	36862	2	N	5879	5994	1			113
						6467	9									
01	72168 X	51877	-0-	-20291 B	-0-	717	1	43454	2	N	7005	6871	1			247
						7706	9									
02	65184 X	39323	-0-	-25861 B	-0-	520	1	32832	2	N	5428	5494	1			181
						5971	9									
03	63054 X	35963	-0-	-27091 B	-0-	530	1	30039	2	N	4904	4726	1			359
						5394	9									
04	54240 X	29748	-0-	-24492 B	-0-	667	1	24784	2	N	3906	3922	1			343
						4297	9									

S. WALLIS UNIT A WELL #: 4 RRCID -> 270904 COMPL. DATE 09/09/2013 TOTAL DEPTH 13155 PERF. N/A

11	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10863 04/23/2014

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

S. WALLIS UNIT A WELL #: 2 RRCID -> 270905 COMPL. DATE 08/16/2013 TOTAL DEPTH 13157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10863 03/28/2014

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

11	40560	X	30764	-0-	-9796	B	-0-	475	1	25537	2	N	4320	4544	1			209
								4752	9									
12	41912	X	27231	-0-	-14681	B	-0-	338	1	22340	2	N	4139	4013	1			335
								4553	9									
01	41912	X	23191	-0-	-18721	B	-0-	260	1	18805	2	N	3751	3827	1			259
								4126	9									
02	37856	X	17563	-0-	-20293	B	-0-	403	1	14458	2	N	2456	2569	1			146
								2702	9									
*03	31775	X	17447	-0-	-14328	B	-0-	412	1	14222	2	N	2557	2567	1			136
								2813	9									
04	30750	X	14975	-0-	-15775	B	-0-	343	1	12266	2	N	2151	1970	1			317
								2366	9									

S. WALLIS UNIT A WELL #: 6 RRCID -> 272308 COMPL. DATE 09/26/2013 TOTAL DEPTH 13143 PERF. N/A

11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10863 04/05/2014

S. WALLIS UNIT A WELL #: 8 RRCID -> 272309 COMPL. DATE 10/18/2013 TOTAL DEPTH 13144 PERF. N/A

11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10863 03/28/2014

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 01/31/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

11	65100	X	60739	-0-	-4361	B	-0-	322	1	50241	2	N	9251	9326	1			448
								10176	9									
12	67270	X	47846	-0-	-19424	B	-0-	335	1	39970	2	N	6855	6743	1			560
								7541	9									
01	67270	X	57088	-0-	-10182	B	-0-	315	1	48084	2	N	7899	8041	1			418
								8689	9									
02	60760	X	45146	-0-	-15614	B	-0-	369	1	37670	2	N	6461	6731	1			148
								7107	9									
03	67270	X	43217	-0-	-24053	B	-0-	346	1	35981	2	N	6264	6007	1			405
								6890	9									
04	60750	X	36762	-0-	-23988	B	-0-	75	1	30744	2	N	5403	5460	1			348
								5943	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 2 RRCID -> 272311 COMPL. DATE 01/23/2014 TOTAL DEPTH 13127 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	3991	-0-	3991 B	3991	37	1	2600	2	N	1231	1231	0			-0-
						1354	9									
*09	SHUT IN	63835	-0-	63835 B	67826	80	1	44211	2	N	17767	17767	0			-0-
						19544	9									
10	SHUT IN	8962	-0-	8962 B	76788	60	1	6113	2	N	2535	2535	0			-0-
						2789	9									
11	SHUT IN	56461	-0-	56461 B	133249	1	1	39381	2	N	15526	15526	0			-0-
						17079	9									
12	T. A.	51234	-0-	51234 B	184483	1	1	36199	2	N	13667	10746	0	2896	1	25
						15034	9									
01	T. A.	52315	-0-	52315 B	236798	34	1	37066	2	N	13832	13033	0	737	1	87
						15215	9									
02	T. A.	37944	-0-	37944 B	274742	202	1	26634	2	N	10098	9943	0	181	1	61
						11108	9									
03	T. A.	40362	-0-	40362 B	315104	525	1	28116	2	N	10655	10655	0			61
						11721	9									
04	T. A.	31487	-0-	31487 B	346591	523	1	21824	2	N	8309	4379	0	3836	1	155
						9140	9									

SEIDEL UNIT A WELL #: 3 RRCID -> 272312 COMPL. DATE 02/16/2014 TOTAL DEPTH 13099 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	1320	-0-	1320 B	1320	16	1	874	2	N	391	391	0			-0-
						430	9									
*09	SHUT IN	41693	-0-	41693 B	43013	301	1	29020	2	N	11247	10988	0	178	1	81
						12372	9									
*10	SHUT IN	-0-	-0-	-0- B	43013					N	-0-					81
11	SHUT IN	49953	-0-	49953 B	92966	295	1	35080	2	N	13253	13253	0			81
						14578	9									
12	T. A.	53436	-0-	53436 B	146402	477	1	37819	2	N	13764	10796	0	2933	1	116
						15140	9									
01	T. A.	54942	-0-	54942 B	201344	488	1	39106	2	N	13953	12870	0	1083	1	116
						15348	9									
02	T. A.	56967	-0-	56967 B	258311	286	1	41003	2	N	14253	14253	0			116
						15678	9									
03	T. A.	68002	-0-	68002 B	326313	23	1	49080	2	N	17181	17181	0			116
						18899	9									
04	T. A.	48951	-0-	48951 B	375264	19	1	35440	2	N	12265	10967	0	1389	1	25
						13492	9									

SEIDEL UNIT A WELL #: 4 RRCID -> 272313 COMPL. DATE 12/30/2013 TOTAL DEPTH 13131 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	2899	-0-	2899 B	2899	3	1	1929	2	N	879	879	0			-0-
						967	9									
*09	SHUT IN	83246	-0-	83246 B	86145	1	1	58582	2	N	22421	22421	0			-0-
						24663	9									
10	SHUT IN	16189	-0-	16189 B	102334	11495	2	4694	9	N	4267	4267	0			-0-
11	SHUT IN	78146	-0-	78146 B	180480	8	1	55503	2	N	20577	20577	0			-0-
						22635	9									
12	T. A.	62427	-0-	62427 B	242907	44455	2	17972	9	N	16338	12492	0	3806	1	40
01	T. A.	56069	-0-	56069 B	298976	39823	2	16246	9	N	14769	13438	0	1276	1	95
02	T. A.	40007	-0-	40007 B	338983	3	1	28037	2	N	10879	6741	0	3814	1	419
						11967	9									
*03	T. A.	30626	-0-	30626 B	369609	21877	2	8749	9	N	7954	2292	0	6012	1	69
04	T. A.	29348	-0-	29348 B	398957	20845	2	8503	9	N	7730	4019	0	3446	1	334

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 16241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	3682	-0-	3682 B	3682	11	1	2455	2	N	1105	1105	0			-0-
						1216	9									
*09	76230 X	69865	-0-	-6365 B	-0-	398	1	49537	2	N	18118	17729	0	363	1	26
						19930	9									
*10	100616 X	100616	-0-	-0- B	-0-	383	1	73343	2	N	24445	22189	0	2132	1	150
						26890	9									
11	76230 X	58171	-0-	-18059 B	-0-	397	1	41844	2	N	14482	14482	0			150
						15930	9									
12	78865 X	78865	-0-	-0- B	-0-	512	1	57936	2	N	18561	14994	0	3617	1	100
						20417	9									
01	78771 X	71476	-0-	-7295 B	-0-	472	1	52208	2	N	17087	15258	0	1843	1	86
						18796	9									
02	71148 X	56534	-0-	-14614 B	-0-	406	1	40732	2	N	13996	13615	0	360	1	107
						15396	9									
03	78771 X	77645	-0-	-1126 B	-0-	380	1	57048	2	N	18379	18236	0	173	1	77
						20217	9									
04	76230 X	33011	-0-	-43219 B	-0-	391	1	23623	2	N	8179	3101	0	5129	1	26
						8997	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

11	107471 X	107471	-0-	-0- B	-0-	381	1	94439	2	N	11501	11586	1			686
						12651	9									
12	105048 X	105048	-0-	-0- B	-0-	388	1	92325	2	N	11214	11180	1			720
						12335	9									
01	89972 X	89972	-0-	-0- B	-0-	353	1	79585	2	N	9122	9470	1			372
						10034	9									
02	77883 X	77883	-0-	-0- B	-0-	466	1	67981	2	N	8578	8356	1			594
						9436	9									
03	79591 X	79591	-0-	-0- B	-0-	447	1	69876	2	N	8425	8631	1			388
						9268	9									
04	74820 X	68928	-0-	-5892 B	-0-	334	1	61156	2	N	6762	6643	1			507
						7438	9									

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 03/27/2014 TOTAL DEPTH 13348 PERF.13355 - 19606

*08	122750 X	122750	-0-	-0- B	-0-	337	1	92402	2	N	27283	26912	0	369	1	102
						30011	9									
*09	95810 X	95810	-0-	-0- B	-0-	303	1	71517	2	N	21809	20034	0	1787	1	90
						23990	9									
*10	126632 X	126632	-0-	-0- B	-0-	405	1	96017	2	N	27464	26704	0	704	1	146
						30210	9									
11	107863 X	107863	-0-	-0- B	-0-	413	1	81567	2	N	23530	23027	0	548	1	101
						25883	9									
12	105279 X	105279	-0-	-0- B	-0-	402	1	79413	2	N	23149	22836	0	368	1	46
						25464	9									
01	102278 X	102278	-0-	-0- B	-0-	370	1	77671	2	N	22034	21839	0	187	1	54
						24237	9									
02	0 W	111090	-0-	111090 B	111090	377	1	86011	2	N	22456	22456	0			54
						24702	9									
03	0 W	69694	-0-	69694 B	180784	558	1	52720	2	N	14924	14664	0	180	1	134
						16416	9									
04	0 W	59162	-0-	59162 B	239946	433	1	44513	2	N	12924	10423	0	2523	1	112
						14216	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 09/28/2013 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42480 X	38496	-0-	-3984 B	-0-	29783	2	8713	9	N	7921	5203	0	3055	1	141
12	43896 X	34726	-0-	-9170 B	-0-	27110	2	7616	9	N	6924	6924	0			141
01	43896 X	27907	-0-	-15989 B	-0-	40	1	21844	2	N	5475	1665	0	3444	1	507
						6023	9									
02	39648 X	23342	-0-	-16306 B	-0-	86	1	18973	2	N	3894	4008	1			393
						4283	9									
03	39773 X	22869	-0-	-16904 B	-0-	342	1	18117	2	N	4009	4186	1			216
						4410	9									
04	38490 X	17324	-0-	-21166 B	-0-	163	1	13775	2	N	3078	2906	1			388
						3386	9									

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 10/01/2014 TOTAL DEPTH 13269 PERF.13021 - 19394

11	SHUT IN	60391	-0-	60391 B	119813	90	1	44314	2	N	14534	14534	0			-0-
						15987	9									
12	SHUT IN	94022	-0-	94022 B	213835	5	1	70306	2	N	21555	21555	0			-0-
						23711	9									
*01	310564 X	96729	-0-	-213835 B	-0-	18	1	73382	2	N	21208	21208	0			-0-
						23329	9									
*02	117318 X	117318	-0-	-0- B	-0-	89645	2	27673	9	N	25157	25157	0			-0-
*03	136188 X	136188	-0-	-0- B	-0-	1	1	104596	2	N	28719	28719	0			-0-
						31591	9									
*04	139243 X	139243	-0-	-0- B	-0-	107744	2	31499	9	N	28635	28635	0			-0-

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 05/29/2014 TOTAL DEPTH 13193 PERF. N/A

11	SHUT IN	41791	-0-	41791 B	97725	388	1	30110	2	N	10266	10266	0			-0-
						11293	9									
12	SHUT IN	84134	-0-	84134 B	181859	521	1	62878	2	N	18850	18850	0			-0-
						20735	9									
01	SHUT IN	67660	-0-	67660 B	249519	688	1	50704	2	N	14789	12343	0	2158	1	288
						16268	9									
02	T. A.	67054	-0-	67054 B	316573	785	1	50401	2	N	14425	14425	0	181	1	107
						15868	9									
03	T. A.	98684	-0-	98684 B	415257	731	1	75588	2	N	20332	19891	0	362	1	186
						22365	9									
04	T. A.	115941	-0-	115941 B	531198	474	1	90114	2	N	23048	22691	0	355	1	188
						25353	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 11/04/2014 TOTAL DEPTH 13155 PERF.13011 - 19012

11	SHUT IN	66075	-0-	66075 B	66075	317	1	47184	2	N	16885	16885	0			-0-
						18574	9									
12	SHUT IN	85252	-0-	85252 B	151327	277	1	64069	2	N	19005	18798	0	167	1	40
						20906	9									
*01	252610 X	101283	-0-	-151327 B	-0-	313	1	75023	2	N	23588	23001	0	551	1	76
						25947	9									
*02	89481 X	89481	-0-	-0- B	-0-	201	1	67370	2	N	19918	18975	0	542	1	477
						21910	9									
*03	108741 X	108741	-0-	-0- B	-0-	361	1	81756	2	N	24204	23027	0	1619	1	35
						26624	9									
*04	124397 X	124397	-0-	-0- B	-0-	360	1	95598	2	N	25854	25185	0	544	1	160
						28439	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93890	X	93890	-0-	-0-	B	-0-	346	1	75920	2	N	16022	16022	0			21
								17624	9									
12	72493	X	72493	-0-	-0-	B	-0-	407	1	57864	2	N	12929	11992	0	537	1	421
								14222	9									
01	84331	X	84331	-0-	-0-	B	-0-	605	1	67679	2	N	14588	13867	0	1108	1	34
								16047	9									
02	64603	X	64603	-0-	-0-	B	-0-	442	1	51732	2	N	11299	10953	0	358	1	22
								12429	9									
03	74094	X	74094	-0-	-0-	B	-0-	476	1	59396	2	N	12929	12929	0			22
								14222	9									
*04	65523	X	65523	-0-	-0-	B	-0-	422	1	53044	2	N	10961	5692	0	4961	1	330
								12057	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 09/10/2014 TOTAL DEPTH 13740 PERF.13688 - 17874

11	186234	X	60669	-0-	-125565	B	-0-	29	1	50711	2	N	9026	8246	0	723	1	57
								9929	9									
12	76198	X	55762	-0-	-20436	B	-0-	125	1	46310	2	N	8479	8479	0			57
								9327	9									
01	76198	X	51608	-0-	-24590	B	-0-	44	1	42788	2	N	7978	7978	0			57
								8776	9									
02	68824	X	41091	-0-	-27733	B	-0-	34204	2	6887	9	N	6261	6261	0			57
03	76198	X	41704	-0-	-34494	B	-0-	13	1	34787	2	N	6276	6276	0			57
								6904	9									
04	73740	X	34815	-0-	-38925	B	-0-	1676	1	27940	2	N	4726	1744	0	2828	1	211
								5199	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 12/16/2014 TOTAL DEPTH 13385 PERF.13519 - 18655

12	0		29012	-0-	29012	B	29012	361	1	23644	2	N	4552	4552	0			-0-
								5007	9									
*01	130947	X	101935	-0-	-29012	B	-0-	682	1	81334	2	N	18108	18108	0			-0-
								19919	9									
*02	111457	X	111457	-0-	-0-	B	-0-	3061	1	87396	2	N	19091	19091	0			-0-
								21000	9									
*03	124421	X	124421	-0-	-0-	B	-0-	955	1	99875	2	N	21446	21446	0			-0-
								23591	9									
*04	140116	X	140116	-0-	-0-	B	-0-	853	1	114130	2	N	22848	22409	0	375	1	64
								25133	9									

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 12/16/2014 TOTAL DEPTH 13044 PERF.13590 - 18651

12	0		26605	-0-	26605	B	26605	20437	2	6168	9	N	5607	5607	0			-0-
*01	116966	X	90361	-0-	-26605	B	-0-	71959	2	18402	9	N	16729	16729	0			-0-
*02	106899	X	106899	-0-	-0-	B	-0-	37	1	86624	2	N	18398	18398	0			-0-
								20238	9									
*03	120115	X	120115	-0-	-0-	B	-0-	97535	2	22580	9	N	20527	20527	0			-0-
*04	111091	X	111091	-0-	-0-	B	-0-	91269	2	19822	9	N	18020	16906	0	1089	1	25

HAMILTON TRUST A-405 WELL #: 4 RRCID -> 276682 COMPL. DATE 08/10/2014 TOTAL DEPTH 12997 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CWR MANAGMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 16798 PERF.11105 - 16787

11	1140 N	657	-0-	-483 B	-0-	467	1	190	9	N	173	195	1			100
12	930 N	692	-0-	-238 B	-0-	527	1	165	9	N	150	152	1			98
01	651 N	622	-0-	-29 B	-0-	527	1	95	9	N	86	121	1			63
02	616 N	431	-0-	-185 B	-0-	425	1	6	9	N	5					68
03	718 N	718	-0-	-0- B	-0-	527	1	191	9	N	174	185	1			57
*04	618 N	618	-0-	-0- B	-0-	510	1	108	9	N	98					155

KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 16500 PERF.13375 - 16375

*10	9188 X	9188	-0-	-0- B	-0-	585	1	6858	3	N	1586	1394	1			491
						1745	9									
*11	9688 X	9688	-0-	-0- B	-0-	749	1	6868	3	N	1883	2037	1			337
						2071	9									
*12	6540 X	6540	-0-	-0- B	-0-	753	1	3767	3	N	1836	1811	1			362
						2020	9									
*01	2000 X	2000	-0-	-0- B	-0-	1	1	1999	9	N	1817	1985	1			194
*02	2308 X	2308	-0-	-0- B	-0-	695	1	1613	9	N	1466	1376	1			284
*03	3280 X	3280	-0-	-0- B	-0-	1331	1	1949	9	N	1772	1809	1			247
*04	6848 X	6848	-0-	-0- B	-0-	1581	1	3533	4	N	1576	1568	1			255
						1734	9									

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

11	7196 X	7681	-0-	485 B	-0-	794	1	5415	3	N	1338	1174	1			389
						1472	9									
12	7099 X	6098	-0-	-1001 B	-0-	893	1	3771	3	N	1304	1311	1			382
						1434	9									
01	7099 X	6640	-0-	-459 B	-0-	774	1	4633	3	N	1121	547	1			956
						1233	9									
02	8464 X	8464	-0-	-0- B	-0-	811	1	7653	3	N	-0-					956
03	9999 X	9999	-0-	-0- B	-0-	805	1	7587	3	N	1461	1420	1			462
						1607	9									
04	6870 X	3204	-0-	-3666 B	-0-	669	1	1767	3	N	698	1036	1			124
						768	9									

KICKENDAHL UNIT 1 WELL #: 1 RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

*10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					122
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					122
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					122
*01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					122
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					122
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					122
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					122

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9793	X	9793	-0-	-0- B	-0-	263	1	6988	3	N	2311	2525	1			103
							2542	9									
*11	10875	X	10875	-0-	-0- B	-0-	652	1	7269	3	N	2685	2583	1			205
							2954	9									
*12	8958	X	8958	-0-	-0- B	-0-	596	1	5807	3	N	2323	2369	1			159
							2555	9									
*01	8028	X	8028	-0-	-0- B	-0-	744	1	4706	3	N	2344	2041	1			462
							2578	9									
*02	8521	X	8521	-0-	-0- B	-0-	697	1	5090	3	N	2485	2485	1			135
							2734	9									
*03	8561	X	8561	-0-	-0- B	-0-	555	1	5630	3	N	2160	1626	1			669
							2376	9									
*04	19369	X	19369	-0-	-0- B	-0-	689	1	16290	3	N	2173	2692	1			150
							2390	9									

OLIVER A WELL #: 1 RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

11	10650	X	2285	-0-	-8365 B	-0-	299	1	1451	3	N	486	715	1			168
							535	9									
12	11005	X	12	-0-	-10993 B	-0-	4	3	8	9	N	7					175
01	11005	X	-0-	-0-	-11005 B	-0-					N	-0-					175
02	9940	X	-0-	-0-	-9940 B	-0-					N	-0-					175
03	11005	X	-0-	-0-	-11005 B	-0-					N	-0-					175
04	2280	X	1666	-0-	-614 B	-0-	112	1	1191	3	N	330	357	1			148
							363	9									

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

11	1410	X	8237	-0-	6827 B	-91243	1172	1	4836	3	N	2026	1701	1			425
							2229	9									
12	1457	X	8108	-0-	6651 B	-84592	1286	1	4764	3	N	1871	1583	1			713
							2058	9									
01	1457	X	1909	-0-	452 B	-84140	330	1	966	3	N	557	1217	1			53
							613	9									
02	1316	X	-0-	-0-	-1316 B	-84140					N	-0-					53
03	1457	X	-0-	-0-	-1457 B	-84140					N	-0-					53
04	1410	X	7360	-0-	5950 B	-78190	348	1	4969	3	N	1857	1521	1			389
							2043	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

11	18030	X	10128	-0-	-7902 B	-210289	855	1	5860	3	N	3103	3189	1			738
							3413	9									
12	18631	X	8819	-0-	-9812 B	-210289	868	1	4947	3	N	2731	3205	1			264
							3004	9									
01	18631	X	7236	-0-	-11395 B	-210289	667	1	4576	3	N	1812	1844	1			232
							1993	9									
02	16604	X	4059	-0-	-12545 B	-210289	766	1	3293	3	N	-0-					232
03	10478	X	1836	-0-	-8642 B	-210289	263	1	507	3	N	969	969	1			304
							1066	9									
04	10140	X	-0-	-0-	-10140 B	-210289					N	-0-					304

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR C WELL #: 1H RRCID -> 260035 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	1100	-0-	-3220 B	-962	65	1	309	3	N	660	553	1			465
							726	9									
12	4650	X	1634	-0-	-3016 B	-962	104	1	819	3	N	646	743	1			368
							711	9									
01	4650	X	1943	-0-	-2707 B	-962	76	1	1150	3	N	652	742	1			278
							717	9									
02	4200	X	1664	-0-	-2536 B	-962	285	1	1377	3	N	2					280
							2	9									
03	4650	X	2333	-0-	-2317 B	-962	279	1	1457	3	N	543	521	1			302
							597	9									
*04	6604	X	7566	-0-	962 B	-0-	358	1	6551	3	N	597	551	1			348
							657	9									

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

11	7470	X	6880	-0-	-590 B	-31087	832	1	5070	3	N	889	747	1			493
							978	9									
12	7502	X	6339	-0-	-1163 B	-31087	884	1	4406	3	N	954	1173	1			274
							1049	9									
01	7533	X	6358	-0-	-1175 B	-31087	833	1	4514	3	N	919	1035	1			158
							1011	9									
02	6776	X	4631	-0-	-2145 B	-31087	737	1	3760	3	N	122					280
							134	9									
03	8153	X	1751	-0-	-6402 B	-31087	803	1	342	3	N	551	544	1			287
							606	9									
04	7890	X	4736	-0-	-3154 B	-31087	865	1	2940	3	N	846	891	1			242
							931	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

11	18420	X	15637	-0-	-2783 B	-2902	510	1	12421	3	N	2460	2110	1			455
							2706	9									
12	18631	X	13109	-0-	-5522 B	-2902	518	1	10233	3	N	2144	2362	1			237
							2358	9									
01	17763	X	18557	-0-	794 B	-2108	383	1	16302	3	N	1702	1517	1			422
							1872	9									
02	15904	X	12690	-0-	-3214 B	-2108	476	1	12214	3	N	-0-					422
03	16802	X	12015	-0-	-4787 B	-2108	384	1	10022	3	N	1463	1461	1			215
							1609	9									
04	17970	X	16870	-0-	-1100 B	-2108	510	1	13916	3	N	2222	2149	1			288
							2444	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

11	5550	X	3345	-0-	-2205 B	-0-	1092	1	1177	3	N	978	921	1			219
							1076	9									
12	5735	X	5108	-0-	-627 B	-0-	1357	1	2614	3	N	1034	1080	1			173
							1137	9									
01	5735	X	4541	-0-	-1194 B	-0-	1364	1	2172	3	N	914	721	1			366
							1005	9									
02	5180	X	3351	-0-	-1829 B	-0-	1232	1	2119	3	N	-0-					366
03	5084	X	4445	-0-	-639 B	-0-	1328	1	2173	3	N	858	895	1			243
							944	9									
04	4920	X	3768	-0-	-1152 B	-0-	1320	1	1685	3	N	694	733	1			204
							763	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEEN A WELL #: 1H RRCID -> 262171 COMPL. DATE 07/10/2011 TOTAL DEPTH 12489 PERF.12332 - 16989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

*10	10695 X	5748	-0-	-4947 B	-114520	752	1	4685	3	N	283	199	1			326
						311	9									
*11	7680 X	2355	-0-	-5325 B	-114520	164	1	2105	3	N	78	196	1			208
						86	9									
*12	7378 X	4808	-0-	-2570 B	-114520	79	1	4359	3	N	336	362	1			182
						370	9									
*01	6603 X	4191	-0-	-2412 B	-114520	3898	3	293	9	N	266	355	1			93
*02	5404 X	3259	-0-	-2145 B	-114520	2986	3	273	9	N	248					341
*03	5859 X	3564	-0-	-2295 B	-114520	3172	3	392	9	N	356	356	1			288
04	4800 X	3298	-0-	-1502 B	-114520	3020	3	278	9	N	253	384	1			157

J-HERMANN A WELL #: 1H RRCID -> 263739 COMPL. DATE 11/21/2011 TOTAL DEPTH 13660 PERF.13794 - 18586

11	8160 X	6519	-0-	-1641 B	-45173	345	1	5464	3	N	645	770	1			386
						710	9									
12	8432 X	6051	-0-	-2381 B	-45173	272	1	5142	3	N	579	500	1			465
						637	9									
01	8432 X	4333	-0-	-4099 B	-45173	207	1	3657	3	N	426	382	1			509
						469	9									
02	7616 X	4832	-0-	-2784 B	-45173	159	1	4529	3	N	131					640
						144	9									
03	8432 X	4797	-0-	-3635 B	-45173	538	1	4259	3	N	-0-	194	1			446
04	6510 X	3267	-0-	-3243 B	-45173	402	1	2642	3	N	203	194	1			455
						223	9									

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

11	5760 X	5722	-0-	-38 B	-0-	1053	1	4085	3	N	531	556	1			130
						584	9									
12	5859 X	5729	-0-	-130 B	-0-	1094	1	4126	3	N	463	383	1			210
						509	9									
01	5704 X	4068	-0-	-1636 B	-0-	819	1	2688	3	N	510	487	1			233
						561	9									
02	5208 X	3894	-0-	-1314 B	-0-	1103	1	2728	3	N	57					290
						63	9									
03	5766 X	3968	-0-	-1798 B	-0-	1090	1	2666	3	N	193	366	1			117
						212	9									
04	5580 X	3823	-0-	-1757 B	-0-	1196	1	2211	3	N	378	187	1			308
						416	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	11948	-0-	-3472	B	-0-	583	1	9790	3	N	1432	1444	1			308
								1575	9									
12	16628	X	16628	-0-	-0-	B	-0-	657	1	13801	3	N	1973	1996	1			285
								2170	9									
01	17577	X	12644	-0-	-4933	B	-0-	489	1	10414	3	N	1583	1503	1			365
								1741	9									
02	16464	X	10817	-0-	-5647	B	-0-	401	1	10416	3	N	-0-					365
03	18228	X	10046	-0-	-8182	B	-0-	455	1	8088	3	N	1366	1032	1			537
								1503	9									
04	17640	X	10576	-0-	-7064	B	-0-	342	1	8303	3	N	1755	2124	1			168
								1931	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

11	3875	X	3875	-0-	-0-	B	-0-	971	1	2686	3	N	198	191	1			230
								218	9									
12	4030	X	3933	-0-	-97	B	-0-	1038	1	2720	3	N	159	199	1			190
								175	9									
01	4340	X	3194	-0-	-1146	B	-0-	641	1	2364	3	N	172	196	1			166
								189	9									
02	3920	X	3511	-0-	-409	B	-0-	912	1	2599	3	N	-0-					166
03	4340	X	3585	-0-	-755	B	-0-	1075	1	2383	3	N	115	193	1			78
								127	9									
04	4020	X	2871	-0-	-1149	B	-0-	1181	1	1589	3	N	92					170
								101	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

*11	15060	X	13775	-0-	-1285	B	-10243	1020	1	11974	3	N	710	583	1			267
								781	9									
*12	15128	X	13101	-0-	-2027	B	-10243	1054	1	11420	3	N	570	585	1			252
								627	9									
*01	14353	X	8841	-0-	-5512	B	-10243	1032	1	7291	3	N	471	513	1			210
								518	9									
*02	12992	X	9761	-0-	-3231	B	-10243	858	1	8493	3	N	373	381	1			202
								410	9									
*03	14384	X	7505	-0-	-6879	B	-10243	944	1	6085	3	N	433	355	1			280
								476	9									
04	13920	X	5950	-0-	-7970	B	-10243	934	1	4588	3	N	389	472	1			197
								428	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

11	9180	X	4462	-0-	-4718	B	-0-	784	1	3034	3	N	585	341	1			344
								644	9									
12	9486	X	3053	-0-	-6433	B	-0-	743	1	1875	3	N	395	630	1			109
								435	9									
01	9486	X	-0-	-0-	-9486	B	-0-					N	-0-					109
02	8260	X	2359	-0-	-5901	B	-0-	220	1	1978	3	N	146					255
								161	9									
03	6138	X	1955	-0-	-4183	B	-0-	219	1	1736	3	N	-0-					255
04	4470	X	-0-	-0-	-4470	B	-0-					N	7					262

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4094 X	4094	-0-	-0- B	-0-	1200	1	2298	3	N	542	509	1			216
						596	9									
12	3088 X	3088	-0-	-0- B	-0-	1200	1	1292	3	N	542	450	1			308
						596	9									
01	2516 X	2516	-0-	-0- B	-0-	1240	1	672	3	N	549	554	1			303
						604	9									
02	2231 X	2231	-0-	-0- B	-0-	1097	1	1134	3	N	-0-					303
03	4035 X	4035	-0-	-0- B	-0-	1240	1	2337	3	N	416	356	1			306
						458	9									
*04	3669 X	3669	-0-	-0- B	-0-	1141	1	1990	3	N	489	573	1			222
						538	9									

STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590 X	3514	-0-	-1076 B	-0-	471	1	2567	3	N	433	354	1			183
						476	9									
12	4495 X	3440	-0-	-1055 B	-0-	487	1	2554	3	N	363	373	1			173
						399	9									
01	4371 X	2809	-0-	-1562 B	-0-	440	1	1893	3	N	433	382	1			224
						476	9									
02	3948 X	2379	-0-	-1569 B	-0-	637	1	1742	3	N	-0-					224
03	3813 X	2657	-0-	-1156 B	-0-	644	1	1732	3	N	255	170	1			244
						281	9									
04	3510 X	2872	-0-	-638 B	-0-	690	1	1762	3	N	382	380	1			246
						420	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687 X	1687	-0-	-0- B	-0-	437	1	1029	3	N	201	187	1			247
						221	9									
12	6308 X	6308	-0-	-0- B	-0-	269	1	5104	3	N	850	878	1			219
						935	9									
01	1446 X	1446	-0-	-0- B	-0-	78	1	1041	3	N	297	178	1			338
						327	9									
02	5864 X	5864	-0-	-0- B	-0-	238	1	5620	3	N	5					343
						6	9									
03	7948 X	7948	-0-	-0- B	-0-	266	1	7293	3	N	354	526	1			171
						389	9									
*04	6419 X	6419	-0-	-0- B	-0-	291	1	5434	3	N	631	565	1			237
						694	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 10/11/2011 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21483 X	2045	-0-	-19438 B	-0-	8	1	1730	3	N	279	295	1			232
						307	9									
*11	20790 X	966	-0-	-19824 B	-0-	10	1	956	3	N	-0-					232
*12	13454 X	912	-0-	-12542 B	-0-	66	1	649	3	N	179	163	1			248
						197	9									
*01	8184 X	488	-0-	-7696 B	-0-	107	1	333	3	N	44	172	1			120
						48	9									
*02	3164 X	3140	-0-	-24 B	-0-	855	1	1671	3	N	558	558	1			62
						614	9									
*03	2480 X	2162	-0-	-318 B	-0-	771	1	1097	3	N	267	162	1			167
						294	9									
*04	4151 X	4151	-0-	-0- B	-0-	323	1	3704	3	N	113	187	1			93
						124	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	44376	X	44376	-0-	-0-	B	-0-	591	1	34787	3	N	8180	8847	1			450
								8998	9									
*11	41850	X	35841	-0-	-6009	B	-0-	525	1	28256	3	N	6418	6023	1			845
								7060	9									
*12	43245	X	38738	-0-	-4507	B	-0-	1166	1	30081	3	N	6810	7007	1			648
								7491	9									
*01	41788	X	23818	-0-	-17970	B	-0-	691	1	18102	3	N	4568	5013	1			203
								5025	9									
*02	37744	X	-0-	-0-	-37744	B	-0-					N	-0-					203
*03	38068	X	28	-0-	-38040	B	-0-	18	3	10	9	N	9					212
04	31980	X	-0-	-0-	-31980	B	-0-					N	304	189	1			327

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

11	9810	X	5622	-0-	-4188	B	-0-	364	1	4614	3	N	585	544	1			228
								644	9									
12	9734	X	6273	-0-	-3461	B	-0-	310	1	5207	3	N	687	573	1			342
								756	9									
01	9672	X	9634	-0-	-38	B	-0-	328	1	8517	3	N	717	746	1			313
								789	9									
02	8596	X	6026	-0-	-2570	B	-0-	292	1	5734	3	N	-0-					313
03	8835	X	5409	-0-	-3426	B	-0-	443	1	4306	3	N	600	362	1			403
								660	9									
04	9330	X	6563	-0-	-2767	B	-0-	381	1	5822	3	N	327	536	1			194
								360	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

11	9750	X	-0-	-0-	-9750	B	-0-					N	-0-					72
12	10075	X	-0-	-0-	-10075	B	-0-					N	-0-					72
01	9393	X	-0-	-0-	-9393	B	-0-					N	1					73
02	7364	X	2548	-0-	-4816	B	-0-	92	1	2379	3	N	70					142
								77	9									
03	7043	X	7043	-0-	-0-	B	-0-	220	1	3659	3	N	2876	2488	1			530
								3164	9									
*04	5380	X	5380	-0-	-0-	B	-0-	342	1	2540	3	N	2271	2609	1			192
								2498	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

11	5100	X	4874	-0-	-226	B	-0-	834	1	3443	3	N	543	389	1			283
								597	9									
12	6231	X	4952	-0-	-1279	B	-0-	777	1	3799	3	N	342	386	1			239
								376	9									
01	6231	X	3943	-0-	-2288	B	-0-	703	1	3034	3	N	187	190	1			236
								206	9									
02	5628	X	2491	-0-	-3137	B	-0-	563	1	1676	3	N	229	357	1			109
								252	9									
03	5425	X	1828	-0-	-3597	B	-0-	886	1	559	3	N	348	193	1			264
								383	9									
04	4860	X	3965	-0-	-895	B	-0-	842	1	2794	3	N	299	385	1			178
								329	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4378	-0-	-392 B	-0-	870	1	2991	3	N	470	199	1			475
							517	9									
12	5378	X	5378	-0-	-0- B	-0-	899	1	3860	3	N	563	691	1			347
							619	9									
01	4929	X	4258	-0-	-671 B	-0-	870	1	2841	3	N	497	536	1			308
							547	9									
02	4452	X	2878	-0-	-1574 B	-0-	812	1	2066	3	N	-0-					308
03	4929	X	3933	-0-	-996 B	-0-	850	1	2732	3	N	319	190	1			344
							351	9									
04	4770	X	3632	-0-	-1138 B	-0-	857	1	2344	3	N	392	489	1			247
							431	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	1256	-0-	-6064 B	-0-	751	1	450	3	N	50	151	1			102
							55	9									
12	7099	X	900	-0-	-6199 B	-0-	590	1	310	3	N	-0-					102
01	5642	X	1747	-0-	-3895 B	-0-	438	1	1050	3	N	235					337
							259	9									
02	8637	X	8637	-0-	-0- B	-0-	1232	1	7241	3	N	149	176	1			310
							164	9									
03	6318	X	6318	-0-	-0- B	-0-	1364	1	4924	3	N	27	179	1			158
							30	9									
*04	6033	X	6033	-0-	-0- B	-0-	1276	1	4409	3	N	316	192	1			282
							348	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3940	-0-	-650 B	-0-	322	1	3386	3	N	211	198	1			374
							232	9									
12	4743	X	4506	-0-	-237 B	-0-	246	1	3998	3	N	238	168	1			444
							262	9									
01	4712	X	4105	-0-	-607 B	-0-	171	1	3669	3	N	241	384	1			301
							265	9									
02	6535	X	6535	-0-	-0- B	-0-	298	1	6198	3	N	35					336
							39	9									
03	5351	X	5351	-0-	-0- B	-0-	427	1	4760	3	N	149	189	1			296
							164	9									
*04	8512	X	8512	-0-	-0- B	-0-	458	1	7695	3	N	326	379	1			243
							359	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 07/24/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	1688	-0-	1688 B	-7547	43	1	1522	3	N	112					275
							123	9									
12	0	X	3573	-0-	3573 B	-3974	138	1	2881	3	N	504	383	1			396
							554	9									
01	0	X	2782	-0-	2782 B	-1192	95	1	2348	3	N	308	381	1			323
							339	9									
02	1568	X	2447	-0-	879 B	-313	74	1	2362	3	N	10					333
							11	9									
03	3069	X	2836	-0-	-233 B	-313	217	1	2469	3	N	136	193	1			276
							150	9									
04	2970	X	1333	-0-	-1637 B	-313	134	1	883	3	N	287	370	1			193
							316	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10058	X	10058	-0-	-0- B	-0-	232	1	8144	3	N	1529	1507	1			372
							1682	9									
12	7436	X	7436	-0-	-0- B	-0-	84	1	6056	3	N	1178	1122	1			428
							1296	9									
01	7161	X	5613	-0-	-1548 B	-0-	23	1	4417	3	N	1066	1121	1			373
							1173	9									
02	6468	X	5629	-0-	-839 B	-0-	4378	3	1251	9	N	1137	1324	1			186
03	7161	X	6055	-0-	-1106 B	-0-	38	1	4864	3	N	1048	1113	1			121
							1153	9									
04	6930	X	6131	-0-	-799 B	-0-	327	1	4564	3	N	1127	1120	1			128
							1240	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20940	X	6603	-0-	-14337 B	-0-	435	1	4808	3	N	1236	1211	1			275
							1360	9									
12	21638	X	6521	-0-	-15117 B	-0-	393	1	4776	3	N	1229	999	1			505
							1352	9									
01	21638	X	6888	-0-	-14750 B	-0-	306	1	5193	3	N	1263	1624	1			144
							1389	9									
02	19544	X	5228	-0-	-14316 B	-0-	226	1	5002	3	N	-0-					323
03	6851	X	-0-	-0-	-6851 B	-0-					N	821	778	1			280
04	6630	X	5064	-0-	-1566 B	-0-	224	1	3513	3	N	1206	1243	1			243
							1327	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 11/23/2011 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34159	X	34159	-0-	-0- B	-0-	417	1	20456	3	N	12078	13238	1			195
							13286	9									
12	14208	X	14208	-0-	-0- B	-0-	510	1	7955	3	N	5221	4641	1			775
							5743	9									
01	30390	X	30390	-0-	-0- B	-0-	527	1	18029	3	N	10758	10840	1			693
							11834	9									
02	28961	X	28961	-0-	-0- B	-0-	476	1	17132	3	N	10321	10639	1			375
							11353	9									
03	30492	X	30492	-0-	-0- B	-0-	526	1	18490	3	N	10433	10010	1			798
							11476	9									
*04	27856	X	27856	-0-	-0- B	-0-	510	1	16680	3	N	9696	10129	1			365
							10666	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		5645	-0-	5645 B	31473	351	1	4864	3	Y	391	392	1			34
							430	9									
11	36795	X	5322	-0-	-31473 B	-0-	473	1	4501	3	Y	316	304	1			46
							348	9									
*12	6021	X	6021	-0-	-0- B	-0-	539	1	4809	3	Y	612	585	1			73
							673	9									
*01	8990	X	3149	-0-	-5841 B	-0-	242	1	2618	3	Y	263	282	1			54
							289	9									
*02	6888	X	2468	-0-	-4420 B	-0-	168	1	2300	3	Y	-0-	54	1			-0-
*03	6014	X	3742	-0-	-2272 B	-0-	236	1	3506	3	Y	-0-					-0-
04	5820	X	4391	-0-	-1429 B	-0-	450	1	3816	3	Y	114	91	1			23
							125	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980 X	15536	-0-	-1444 B	-0-	1080	1	10620	3	N	3487	3337	1			566
						3836	9									
12	17546 X	12508	-0-	-5038 B	-0-	9040	3	3468	9	N	3153	3211	1			508
01	21412 X	21412	-0-	-0- B	-0-	8243	1	9564	3	N	3277	3586	1			199
						3605	9									
02	14504 X	9425	-0-	-5079 B	-0-	413	1	8880	3	N	120					319
						132	9									
03	16058 X	2914	-0-	-13144 B	-0-	116	1	2798	3	N	-0-					319
04	20730 X	726	-0-	-20004 B	-0-	461	3	265	9	N	241	334	1			226

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2012 TOTAL DEPTH 13206 PERF.13543 - 16655

11	16530 X	-0-	-0-	-16530 B	-0-					N	3464	3659	1			380
12	17081 X	-0-	-0-	-17081 B	-0-					N	3552	3440	1			492
01	17081 X	16845	-0-	-236 B	-0-	524	1	12238	3	N	3712	3739	1			465
						4083	9									
02	15428 X	10773	-0-	-4655 B	-0-	453	1	10320	3	N	-0-					465
03	17081 X	15572	-0-	-1509 B	-0-	422	1	12380	3	N	2518	2558	1			387
						2770	9									
04	16290 X	4045	-0-	-12245 B	-0-	230	1	3815	9	N	3468	3517	1			338

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

11	18050 X	18050	-0-	-0- B	-0-	681	1	14572	3	N	2543	2663	1			187
						2797	9									
12	14612 X	14612	-0-	-0- B	-0-	702	1	11643	3	N	2061	1970	1			278
						2267	9									
01	15641 X	15641	-0-	-0- B	-0-	700	1	12525	3	N	2196	1999	1			475
						2416	9									
02	16324 X	10512	-0-	-5812 B	-0-	479	1	10033	3	N	-0-					475
03	18073 X	9769	-0-	-8304 B	-0-	653	1	6782	3	N	2122	2050	1			305
						2334	9									
04	17490 X	7422	-0-	-10068 B	-0-	481	1	5152	3	N	1626	1724	1			207
						1789	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

*09	0 N	84	-0-	84 B	-1793	15	1	63	3	N	5					127
						6	9									
*10	0 N	-0-	-0-	-0- B	-1793					N	-0-					127
*11	0 N	-0-	-0-	-0- B	-1793					N	-0-					127
*12	93 N	26	-0-	-67 B	-1793	2	1	24	3	N	-0-					127
*01	0 N	-0-	-0-	-0- B	-1793					N	-0-					127
*02	0 N	-0-	-0-	-0- B	-1793					N	-0-					127
*03	62 N	-0-	-0-	-62 B	-1793					N	-0-					127
04	0 N	-0-	-0-	-0- B	-1793					N	-0-					127

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

11	2190 X	1902	-0-	-288 B	-0-	330	1	1323	3	N	226	190	1			186
						249	9									
12	4044 X	4044	-0-	-0- B	-0-	177	1	3362	3	N	459	387	1			258
						505	9									
01	2328 X	2328	-0-	-0- B	-0-	135	1	1827	3	N	333	338	1			253
						366	9									
02	3423 X	3423	-0-	-0- B	-0-	141	1	3282	3	N	-0-					253
03	4488 X	4488	-0-	-0- B	-0-	199	1	3964	3	N	295	276	1			222
						325	9									
*04	5772 X	5772	-0-	-0- B	-0-	278	1	5179	3	N	286	308	1			200
						315	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	10688	-0-	-622 B	-0-	421	1	9132	3	N	1032	1124	1			140
							1135	9									
12	11687	X	7463	-0-	-4224 B	-0-	360	1	6135	3	N	880	852	1			168
							968	9									
01	11687	X	7799	-0-	-3888 B	-0-	352	1	6468	3	N	890	718	1			340
							979	9									
02	10556	X	5379	-0-	-5177 B	-0-	245	1	5134	3	N	-0-					340
03	11687	X	4514	-0-	-7173 B	-0-	271	1	3339	3	N	822	735	1			252
							904	9									
04	11310	X	4444	-0-	-6866 B	-0-	480	1	3067	3	N	815	972	1			95
							897	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

11	13440	X	11221	-0-	-2219 B	-0-	395	1	8527	3	N	2090	1998	1			360
							2299	9									
12	13888	X	13497	-0-	-391 B	-0-	452	1	10520	3	N	2295	2265	1			390
							2525	9									
01	14032	X	14032	-0-	-0- B	-0-	620	1	11327	3	N	1895	2135	1			150
							2085	9									
02	12320	X	11843	-0-	-477 B	-0-	473	1	11246	3	N	113					263
							124	9									
03	16439	X	16439	-0-	-0- B	-0-	671	1	13536	3	N	2029	2144	1			148
							2232	9									
*04	14880	X	14880	-0-	-0- B	-0-	785	1	12277	3	N	1653	1584	1			217
							1818	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

11	0	W	-0-	-0-	-0- B	51					N	-0-					212
12	0	W	-0-	-0-	-0- B	51					N	-0-					212
01	102	N	51	-0-	-51 B	-0-	51	1			N	-0-					212
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					212
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					212
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					212

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

*10	21325	X	21325	-0-	-0- B	-0-	471	1	16336	3	N	4107	3962	1			265
							4518	9									
*11	20820	X	20820	-0-	-0- B	-0-	510	1	15495	3	N	4377	4185	1			457
							4815	9									
*12	21045	X	21045	-0-	-0- B	-0-	525	1	15659	3	N	4419	4412	1			464
							4861	9									
*01	23217	X	23217	-0-	-0- B	-0-	484	1	17703	3	N	4573	4707	1			330
							5030	9									
*02	21864	X	21864	-0-	-0- B	-0-	449	1	16984	3	N	4028	4027	1			224
							4431	9									
*03	25665	X	25665	-0-	-0- B	-0-	599	1	19424	3	N	5129	5044	1			309
							5642	9									
*04	20200	X	20200	-0-	-0- B	-0-	586	1	15717	3	N	3543	3688	1			164
							3897	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4184	-0-	-796 B	-0-	1017	1	1770	3	N	1270	1731	1			117
							1397	9									
12	5146	X	1570	-0-	-3576 B	-0-	1029	1	70	3	N	428	358	1			187
							471	9									
01	5146	X	1058	-0-	-4088 B	-0-	638	1	37	3	N	348	165	1			370
							383	9									
02	4648	X	1365	-0-	-3283 B	-0-	806	1	270	3	N	263	486	1			147
							289	9									
03	4309	X	1238	-0-	-3071 B	-0-	799	1	172	3	N	243	177	1			213
							267	9									
04	4170	X	1488	-0-	-2682 B	-0-	1162	1	5	3	N	292					505
							321	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

11	480	N	-0-	-0-	-480 B	-0-					N	-0-					155
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					155
01	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					155
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					155
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					155
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					155

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

11	17260	X	17260	-0-	-0- B	-0-	15458	3	1802	9	N	1638	1725	1			255
12	18939	X	18939	-0-	-0- B	-0-	16917	3	2022	9	N	1838	1868	1			225
01	16275	X	12135	-0-	-4140 B	-0-	291	1	10628	3	N	1105	1075	1			255
							1216	9									
02	16772	X	646	-0-	-16126 B	-0-	646	3			N	-0-					255
03	18569	X	6654	-0-	-11915 B	-0-	144	1	5650	3	N	782	743	1			177
							860	9									
04	17970	X	17098	-0-	-872 B	-0-	220	1	14715	3	N	1966	1673	1			470
							2163	9									

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

11	11400	X	5396	-0-	-6004 B	-0-	5102	3	294	9	N	267	379	1			110
12	11521	X	11521	-0-	-0- B	-0-	11255	3	266	9	N	242	189	1			163
01	11253	X	10174	-0-	-1079 B	-0-	9871	3	303	9	N	275	380	1			58
02	9744	X	9321	-0-	-423 B	-0-	29	1	9062	3	N	209					267
							230	9									
03	13502	X	13502	-0-	-0- B	-0-	467	1	12980	3	N	50	177	1			140
							55	9									
04	11160	X	6817	-0-	-4343 B	-0-	497	1	6096	3	N	204	194	1			150
							224	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

11	7380	X	79	-0-	-7301 B	-0-	16	1	35	3	N	25					287
							28	9									
12	6758	X	39	-0-	-6719 B	-0-	6	1	33	3	N	-0-					287
01	6758	X	2669	-0-	-4089 B	-0-	264	1	1539	3	N	787	609	1			465
							866	9									
02	4243	X	4243	-0-	-0- B	-0-	379	1	3864	3	N	-0-	166	1			299
03	2121	X	2121	-0-	-0- B	-0-	422	1	1514	3	N	168	290	1			177
							185	9									
*04	9130	X	9130	-0-	-0- B	-0-	8229	3	901	9	N	819	694	1			302

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7391	X	7391	-0-	-0-	B	-0-	6541	3	850	9	N	773	541	1			332
12	7863	X	7863	-0-	-0-	B	-0-	7235	3	628	9	N	571	578	1			325
01	9278	X	9278	-0-	-0-	B	-0-	8576	3	702	9	N	638	665	1			298
02	6887	X	6887	-0-	-0-	B	-0-	6887	3			N	-0-					298
03	7440	X	6429	-0-	-1011	B	-0-	6277	3	152	9	N	138	190	1			283
*04	12618	X	12618	-0-	-0-	B	-0-	12017	3	601	9	N	546	591	1			238

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

11	7050	X	6901	-0-	-149	B	-0-	359	1	6037	3	N	459	337	1			311
								505	9									
12	7285	X	6767	-0-	-518	B	-0-	290	1	5993	3	N	440	562	1			189
								484	9									
01	7285	X	3242	-0-	-4043	B	-0-	133	1	2843	3	N	242	192	1			239
								266	9									
02	6580	X	4119	-0-	-2461	B	-0-	135	1	3984	3	N	-0-					239
03	7285	X	3045	-0-	-4240	B	-0-	222	1	2497	3	N	296	191	1			342
								326	9									
04	6900	X	4556	-0-	-2344	B	-0-	542	1	3561	3	N	412	546	1			208
								453	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

11	13664	X	13664	-0-	-0-	B	-0-	97	1	11101	3	N	2242	2007	1			494
								2466	9									
12	15209	X	15209	-0-	-0-	B	-0-	551	1	12198	3	N	2236	2443	1			287
								2460	9									
01	11758	X	11758	-0-	-0-	B	-0-	335	1	9236	3	N	1988	2095	1			180
								2187	9									
02	10492	X	10492	-0-	-0-	B	-0-	1128	1	9325	3	N	35					215
								39	9									
03	12708	X	12708	-0-	-0-	B	-0-	11488	3	1220	9	N	1109	1094	1			230
*04	13986	X	13986	-0-	-0-	B	-0-	464	1	11451	3	N	1883	2011	1			102
								2071	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

11	12150	X	10612	-0-	-1538	B	-0-	366	1	9110	3	N	1033	949	1			525
								1136	9									
12	12555	X	8623	-0-	-3932	B	-0-	219	1	7570	3	N	758	888	1			395
								834	9									
01	12152	X	9967	-0-	-2185	B	-0-	258	1	8863	3	N	769	974	1			190
								846	9									
02	10948	X	9947	-0-	-1001	B	-0-	220	1	8826	3	N	819	757	1			252
								901	9									
03	12121	X	10479	-0-	-1642	B	-0-	324	1	9791	3	N	331	193	1			390
								364	9									
04	10620	X	10009	-0-	-611	B	-0-	313	1	8931	3	N	695	763	1			322
								765	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	10695	-0-	-855 B	-0-	383	1	9495	3	N	743	704	1			262
							817	9									
12	11935	X	10794	-0-	-1141 B	-0-	271	1	9685	3	N	762	567	1			457
							838	9									
01	11935	X	11025	-0-	-910 B	-0-	290	1	9928	3	N	734	953	1			238
							807	9									
02	10780	X	10007	-0-	-773 B	-0-	227	1	9080	3	N	636	452	1			422
							700	9									
03	11067	X	10632	-0-	-435 B	-0-	331	1	9995	3	N	278	388	1			312
							306	9									
04	10710	X	10656	-0-	-54 B	-0-	338	1	9652	3	N	605	705	1			212
							666	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	9869	-0-	1829 B	-36269	524	1	8546	3	N	726	582	1			333
							799	9									
12	8308	X	10590	-0-	2282 B	-33987	369	1	9271	3	N	864	887	1			310
							950	9									
01	8308	X	10150	-0-	1842 B	-32145	380	1	9011	3	N	690	557	1			443
							759	9									
02	7504	X	7964	-0-	460 B	-31685	7964	1			N	-0-					443
03	8308	X	9030	-0-	722 B	-30963	7078	1	1711	3	N	219	174	1			330
							241	9									
04	8040	X	4383	-0-	-3657 B	-30963	2148	1	2035	3	N	182	377	1			135
							200	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15240	X	12717	-0-	-2523 B	-0-	504	1	11540	3	N	612	580	1			255
							673	9									
12	15407	X	12675	-0-	-2732 B	-0-	521	1	11508	3	N	587	564	1			278
							646	9									
01	14942	X	12115	-0-	-2827 B	-0-	515	1	10980	3	N	564	707	1			135
							620	9									
02	12684	X	12627	-0-	-57 B	-0-	201	1	12305	3	N	110					245
							121	9									
03	15163	X	15163	-0-	-0- B	-0-	554	1	14145	3	N	422	557	1			110
							464	9									
04	12720	X	9335	-0-	-3385 B	-0-	582	1	8250	3	N	457	372	1			195
							503	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 10/04/2013 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21827	X	21827	-0-	-0- B	-0-	476	1	15045	3	N	5733	5731	0	481	1	63
							6306	9									
12	25773	X	25773	-0-	-0- B	-0-	514	1	16703	3	N	7778	6918	1			923
							8556	9									
01	33511	X	33511	-0-	-0- B	-0-	455	1	22856	3	N	9273	9963	1			233
							10200	9									
02	14028	X	3757	-0-	-10271 B	-0-	436	1	2981	3	N	309					233
							340	9									
03	15531	X	9581	-0-	-5950 B	-0-	452	1	6039	3	N	2809	2606	1			303
							3090	9									
04	15030	X	10309	-0-	-4721 B	-0-	58	1	6751	3	N	3182	3132	1			353
							3500	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	6221	-0-	-2749 B	-0-	1120	1	4512	3	N	535	515	1			328
							589	9									
12	9238	X	6863	-0-	-2375 B	-0-	1127	1	5147	3	N	535	339	1			524
							589	9									
01	8928	X	8184	-0-	-744 B	-0-	1147	1	6366	3	N	610	944	1			190
							671	9									
02	7364	X	4837	-0-	-2527 B	-0-	981	1	3328	3	N	480	191	1			479
							528	9									
03	8153	X	5474	-0-	-2679 B	-0-	1272	1	3807	3	N	359	706	1			132
							395	9									
04	7920	X	5744	-0-	-2176 B	-0-	1166	1	4036	3	N	493	345	1			280
							542	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50706	X	50706	-0-	-0- B	-0-	510	1	46128	3	N	3698	3292	1			573
							4068	9									
12	45770	X	45770	-0-	-0- B	-0-	511	1	41724	3	N	3214	3484	1			303
							3535	9									
01	44261	X	44261	-0-	-0- B	-0-	527	1	40343	3	N	3083	3214	1			172
							3391	9									
02	35458	X	35458	-0-	-0- B	-0-	476	1	32110	3	N	2611	2513	1			270
							2872	9									
03	34206	X	34206	-0-	-0- B	-0-	30	1	31563	3	N	2375	2325	1			320
							2613	9									
*04	33611	X	33611	-0-	-0- B	-0-	469	1	30173	3	N	2699	2716	1			303
							2969	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1099	-0-	-1571 B	-0-	665	1	333	3	N	92					165
							101	9									
12	1953	N	1051	-0-	-902 B	-0-	529	1	417	3	N	95	170	1			90
							105	9									
01	1420	N	1420	-0-	-0- B	-0-	658	1	633	3	N	117					207
							129	9									
02	952	N	904	-0-	-48 B	-0-	602	1	302	3	N	-0-					207
03	1367	N	1367	-0-	-0- B	-0-	777	1	520	3	N	64	186	1			80
							70	9									
04	1380	N	1352	-0-	-28 B	-0-	788	1	439	3	N	114					194
							125	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18480	X	13681	-0-	-4799 B	-0-	486	1	10797	3	N	2180	1815	1			503
							2398	9									
12	19096	X	14366	-0-	-4730 B	-0-	502	1	11530	3	N	2122	2180	1			445
							2334	9									
01	18631	X	12641	-0-	-5990 B	-0-	379	1	10139	3	N	1930	1998	1			377
							2123	9									
02	15484	X	9853	-0-	-5631 B	-0-	304	1	9549	3	N	-0-					377
03	15438	X	12667	-0-	-2771 B	-0-	459	1	10975	3	N	1121	1238	1			178
							1233	9									
*04	14319	X	14319	-0-	-0- B	-0-	541	1	11887	3	N	1719	1232	1			665
							1891	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34110	X	26698	-0-	-7412 B	-0-	510	1	23709	3	N	2254	1879	1			463
							2479	9									
12	26009	X	25215	-0-	-794 B	-0-	527	1	22485	3	N	2003	2088	1			378
							2203	9									
01	31062	X	22979	-0-	-8083 B	-0-	516	1	20394	3	N	1881	2051	1			208
							2069	9									
02	28056	X	15195	-0-	-12861 B	-0-	808	1	13060	3	N	1206	1221	1			193
							1327	9									
03	45856	X	45856	-0-	-0- B	-0-	23139	1	21382	3	N	1214	1194	1			213
							1335	9									
*04	42310	X	42310	-0-	-0- B	-0-	20606	1	19775	3	N	1754	1625	1			342
							1929	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	9058	-0-	-1742 B	-0-	439	1	5977	3	N	2402	1863	1			632
							2642	9									
12	10478	X	7314	-0-	-3164 B	-0-	449	1	5402	3	N	1330	1804	1			158
							1463	9									
01	11443	X	11443	-0-	-0- B	-0-	225	1	8619	3	N	2363	2098	1			423
							2599	9									
02	9352	X	8819	-0-	-533 B	-0-	8734	3	85	9	N	77					500
03	9331	X	7823	-0-	-1508 B	-0-	412	1	6690	3	N	655	1045	1			110
							721	9									
*04	15073	X	15073	-0-	-0- B	-0-	12642	3	2431	9	N	2210	1710	1			610

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11980	X	11980	-0-	-0- B	-0-	1307	1	10193	3	N	436	298	1			363
							480	9									
12	11635	X	11635	-0-	-0- B	-0-	1364	1	9831	3	N	400	395	1			368
							440	9									
01	11038	X	11038	-0-	-0- B	-0-	1364	1	9223	3	N	410	576	1			202
							451	9									
02	9324	X	9294	-0-	-30 B	-0-	1056	1	7842	3	N	360	289	1			273
							396	9									
03	11287	X	11287	-0-	-0- B	-0-	1364	1	9653	3	N	245	331	1			187
							270	9									
04	9990	X	8957	-0-	-1033 B	-0-	1313	1	7300	3	N	313	347	1			153
							344	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	14164	-0-	-3026 B	-0-	510	1	12223	3	N	1301	1356	1			130
							1431	9									
12	16647	X	9094	-0-	-7553 B	-0-	510	1	7654	3	N	845	820	1			155
							930	9									
01	15686	X	12835	-0-	-2851 B	-0-	466	1	10971	3	N	1271	1358	1			68
							1398	9									
02	14168	X	10272	-0-	-3896 B	-0-	459	1	9800	3	N	12					143
							13	9									
03	17107	X	17107	-0-	-0- B	-0-	519	1	14747	3	N	1674	1469	1			348
							1841	9									
*04	18043	X	18043	-0-	-0- B	-0-	682	1	15927	3	N	1304	1539	1			113
							1434	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18880	X	18880	-0-	-0- B	-0-	496	1	17119	3	N	1150	1150	1			194
							1265	9									
12	17763	X	16561	-0-	-1202 B	-0-	518	1	14818	3	N	1114	929	1			379
							1225	9									
01	19118	X	19118	-0-	-0- B	-0-	499	1	17414	3	N	1095	1237	1			237
							1205	9									
02	16268	X	13938	-0-	-2330 B	-0-	418	1	12462	3	N	962	1032	1			167
							1058	9									
03	46906	X	46906	-0-	-0- B	-0-	23117	1	22590	3	N	1090	1098	1			159
							1199	9									
*04	38757	X	38757	-0-	-0- B	-0-	19194	1	18388	3	N	1068	963	1			264
							1175	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	368	309	1			201
12	3720	X	-0-	-0-	-3720 B	-0-					N	365	338	1			228
01	3720	X	530	-0-	-3190 B	-0-	133	1	302	3	N	86					314
							95	9									
02	3360	X	2176	-0-	-1184 B	-0-	269	1	1661	3	N	224					538
							246	9									
03	3007	X	2286	-0-	-721 B	-0-	411	1	1875	3	N	-0-	186	1			352
*04	2623	X	2623	-0-	-0- B	-0-	500	1	1844	3	N	254	365	1			241
							279	9									

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10816	X	10816	-0-	-0- B	-0-	3360	1	7246	3	N	191	183	1			193
							210	9									
12	5896	X	5896	-0-	-0- B	-0-	158	1	5571	3	N	152					345
							167	9									
01	7687	X	7687	-0-	-0- B	-0-	12	1	7535	3	N	127	192	1			280
							140	9									
02	4900	X	3782	-0-	-1118 B	-0-	3658	3	124	9	N	113	193	1			200
03	5425	X	2704	-0-	-2721 B	-0-	110	1	2484	3	N	100					300
							110	9									
*04	8172	X	8172	-0-	-0- B	-0-	4220	1	3784	3	N	153	196	1			257
							168	9									

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6804	X	6804	-0-	-0- B	-0-	1122	1	5029	3	N	594	558	1			298
							653	9									
12	5202	X	5202	-0-	-0- B	-0-	1240	1	3351	3	N	555	381	1			472
							611	9									
01	6356	X	6356	-0-	-0- B	-0-	1226	1	4648	3	N	438	645	1			265
							482	9									
02	4565	X	4565	-0-	-0- B	-0-	1120	1	3445	3	N	-0-					265
03	4991	X	4844	-0-	-147 B	-0-	1173	1	3067	3	N	549	552	1			245
							604	9									
04	4830	X	4782	-0-	-48 B	-0-	1200	1	3028	3	N	504	381	1			368
							554	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3128	-0-	-1372 B	-0-	943	1	2052	3	N	121					223
							133	9									
12	4377	X	4377	-0-	-0- B	-0-	1257	1	2931	3	N	172	195	1			200
							189	9									
01	6722	X	6722	-0-	-0- B	-0-	1278	1	5156	3	N	262	190	1			272
							288	9									
02	4116	X	3346	-0-	-770 B	-0-	1219	1	2127	3	N	-0-					272
03	4557	X	2207	-0-	-2350 B	-0-	1194	1	1013	3	N	-0-					272
04	6210	X	2573	-0-	-3637 B	-0-	1194	1	1379	3	N	-0-	174	1			98

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5804	X	5804	-0-	-0- B	-0-	1034	1	3867	3	N	821	569	1			421
							903	9									
12	6246	X	6246	-0-	-0- B	-0-	1147	1	4100	3	N	908	1090	1			239
							999	9									
01	5965	X	5965	-0-	-0- B	-0-	1136	1	3908	3	N	837	838	1			238
							921	9									
02	5159	X	5159	-0-	-0- B	-0-	1055	1	4013	3	N	83					321
							91	9									
03	5562	X	5562	-0-	-0- B	-0-	1187	1	3697	3	N	616	553	1			384
							678	9									
*04	5096	X	5096	-0-	-0- B	-0-	1027	1	3251	3	N	744	742	1			386
							818	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5278	X	5278	-0-	-0- B	-0-	1270	1	3447	3	N	510	565	1			163
							561	9									
12	5856	X	5856	-0-	-0- B	-0-	1340	1	3985	3	N	483	509	1			137
							531	9									
01	4242	X	4242	-0-	-0- B	-0-	1229	1	2523	3	N	445	285	1			297
							490	9									
02	3824	X	3824	-0-	-0- B	-0-	1110	1	2714	3	N	-0-					297
03	4061	X	3478	-0-	-583 B	-0-	1104	1	2036	3	N	307	190	1			350
							338	9									
*04	5022	X	5022	-0-	-0- B	-0-	1297	1	3198	3	N	479	561	1			268
							527	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3737	-0-	-1933 B	-0-	216	1	2621	3	N	818	538	1			405
							900	9									
12	5859	X	4840	-0-	-1019 B	-0-	374	1	3561	3	N	823	755	1			473
							905	9									
01	5859	X	4423	-0-	-1436 B	-0-	245	1	3342	3	N	760	941	1			292
							836	9									
02	5292	X	3710	-0-	-1582 B	-0-	284	1	3426	3	N	-0-					292
03	4836	X	3960	-0-	-876 B	-0-	293	1	3324	3	N	312	384	1			178
							343	9									
*04	6829	X	6829	-0-	-0- B	-0-	329	1	5731	3	N	699	594	1			283
							769	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					145
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					145
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					145
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					145
03	0	N	-0-	-0-	-0- B	-0-					N	53					198
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					198

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32209 X	17248	-0-	-14961 B	-0-	326	1	14769	3	N	1957	2182	1			212
						2153	9									
*11	31170 X	11865	-0-	-19305 B	-0-	213	1	10122	3	N	1391	1291	1			312
						1530	9									
*12	32209 X	15926	-0-	-16283 B	-0-	246	1	13700	3	N	1800	2040	1			72
						1980	9									
*01	32209 X	-0-	-0-	-32209 B	-0-					N	-0-					72
*02	23016 X	-0-	-0-	-23016 B	-0-					N	-0-					72
*03	17453 X	-0-	-0-	-17453 B	-0-					N	-0-					72
04	16230 X	-0-	-0-	-16230 B	-0-					N	-0-					72

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

11	5850 X	3165	-0-	-2685 B	-0-	295	1	2261	3	N	554	546	1			358
						609	9									
12	6045 X	3045	-0-	-3000 B	-0-	296	1	2147	3	N	547	389	1			516
						602	9									
01	6045 X	2801	-0-	-3244 B	-0-	198	1	2031	3	N	520	788	1			248
						572	9									
02	5460 X	1653	-0-	-3807 B	-0-	507	1	1146	3	N	-0-					248
03	3751 X	2378	-0-	-1373 B	-0-	570	1	1428	3	N	345	190	1			363
						380	9									
*04	15484 X	15484	-0-	-0- B	-0-	635	1	14340	3	N	463	541	1			285
						509	9									

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

*10	47305 X	47305	-0-	-0- B	-0-	41367	3	5938	9	N	5398	5531	1			449
*11	39750 X	21156	-0-	-18594 B	-0-	18440	3	2716	9	N	2469	2476	1			442
*12	41075 X	6879	-0-	-34196 B	-0-	5668	3	1211	9	N	1101	1311	1			232
*01	41075 X	6055	-0-	-35020 B	-0-	4992	3	1063	9	N	966	968	1			230
*02	37100 X	5855	-0-	-31245 B	-0-	4837	3	1018	9	N	925	780	1			375
*03	41075 X	5995	-0-	-35080 B	-0-	60	1	4932	3	N	912	1035	1			252
						1003	9									
04	21420 X	8470	-0-	-12950 B	-0-	339	1	7113	3	N	925	704	1			473
						1018	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

11	5640 X	4154	-0-	-1486 B	-0-	253	1	3117	3	N	713	551	1			287
						784	9									
12	5828 X	5147	-0-	-681 B	-0-	247	1	4192	3	N	644	687	1			244
						708	9									
01	5828 X	4383	-0-	-1445 B	-0-	389	1	3375	3	N	563	568	1			239
						619	9									
02	5816 X	5816	-0-	-0- B	-0-	259	1	5516	3	N	37					276
						41	9									
03	9879 X	9879	-0-	-0- B	-0-	430	1	9029	3	N	382	318	1			340
						420	9									
*04	5055 X	5055	-0-	-0- B	-0-	387	1	4137	3	N	483	555	1			268
						531	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5128	-0-	-1382 B	-0-	634	1	3692	3	N	729	626	1			315
							802	9									
12	6727	X	6130	-0-	-597 B	-0-	540	1	4697	3	N	812	902	1			225
							893	9									
01	6727	X	4617	-0-	-2110 B	-0-	358	1	3439	3	N	745	758	1			212
							820	9									
02	6076	X	3245	-0-	-2831 B	-0-	358	1	2856	3	N	28					240
							31	9									
03	6727	X	4548	-0-	-2179 B	-0-	348	1	3716	3	N	440	363	1			317
							484	9									
04	5940	X	4854	-0-	-1086 B	-0-	357	1	3823	3	N	613	670	1			260
							674	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17130	X	17126	-0-	-4 B	-0-	494	1	14004	3	N	2389	2389	0			48
							2628	9									
12	17701	X	16204	-0-	-1497 B	-0-	527	1	13060	3	N	2379	2379	0			48
							2617	9									
01	17701	X	14072	-0-	-3629 B	-0-	476	1	11291	3	N	2095	679	0	1351	1	113
							2305	9									
02	15988	X	-0-	-0-	-15988 B	-0-					N	-0-					113
03	43821	X	43821	-0-	-0- B	-0-	512	1	36414	3	N	6268	5984	1			397
							6895	9									
*04	40477	X	40477	-0-	-0- B	-0-	510	1	31643	3	N	7567	7771	1			193
							8324	9									

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8451	X	8451	-0-	-0- B	-0-	1200	1	6717	3	N	485	376	1			422
							534	9									
12	8153	X	6941	-0-	-1212 B	-0-	1234	1	5220	3	N	443	580	1			285
							487	9									
01	8370	X	6741	-0-	-1629 B	-0-	1230	1	4943	3	N	516	583	1			218
							568	9									
02	7560	X	4302	-0-	-3258 B	-0-	1120	1	3066	3	N	105					323
							116	9									
03	8370	X	3665	-0-	-4705 B	-0-	1134	1	2411	3	N	109	185	1			247
							120	9									
04	7620	X	5566	-0-	-2054 B	-0-	768	1	4383	3	N	377	326	1			298
							415	9									

FISHER B WELL #: 1H RRCID -> 267703 COMPL. DATE 03/02/2012 TOTAL DEPTH 13148 PERF.13646 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	X	119	-0-	-0- B	-0-	34	1	74	3	N	10					79
							11	9									
12	22947	X	22947	-0-	-0- B	-0-	17561	3	5386	9	N	4896	4568	1			407
01	0	X	-0-	-0-	-0- B	-0-					N	4465	4437	1			435
02	9019	X	9019	-0-	-0- B	-0-	6153	3	2866	9	N	2605	2725	1			315
03	23405	X	14910	-0-	-8495 B	-0-	12328	3	2582	9	N	2347	2427	1			235
04	22650	X	16350	-0-	-6300 B	-0-	24	1	12665	3	N	3328	3245	1			318
							3661	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4160	-0-	-370 B	-0-	846	1	3086	3	N	207	270	1			140
							228	9									
12	4526	X	4186	-0-	-340 B	-0-	840	1	3142	3	N	185					325
							204	9									
01	4402	X	3954	-0-	-448 B	-0-	621	1	3112	3	N	201	198	1			328
							221	9									
02	3892	X	2592	-0-	-1300 B	-0-	640	1	1700	3	N	229	295	1			262
							252	9									
03	4309	X	2240	-0-	-2069 B	-0-	863	1	1304	3	N	66					328
							73	9									
04	4170	X	2366	-0-	-1804 B	-0-	870	1	1377	3	N	108	194	1			242
							119	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

*10	21700	X	17475	-0-	-4225 B	-0-	15392	3	2083	9	N	1894	1919	1			535
*11	21000	X	16266	-0-	-4734 B	-0-	14150	3	2116	9	N	1924	1834	1			625
*12	21700	X	16178	-0-	-5522 B	-0-	14068	3	2110	9	N	1918	1948	1			595
*01	20677	X	15371	-0-	-5306 B	-0-	13297	3	2074	9	N	1885	2139	1			341
*02	18172	X	13066	-0-	-5106 B	-0-	11362	3	1704	9	N	1549	1409	1			481
*03	17980	X	15072	-0-	-2908 B	-0-	488	1	12718	3	N	1696	1777	1			400
							1866	9									
04	15750	X	14066	-0-	-1684 B	-0-	107	1	12243	3	N	1560	1597	1			363
							1716	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/27/2013 TOTAL DEPTH 13164 PERF.13724 - 18225

11	76	N	76	-0-	-0- B	-0-	11	1	46	3	N	17					80
							19	9									
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
01	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					80
02	4260	X	4260	-0-	-0- B	-0-	3921	3	339	9	N	308	191	1			197
03	19423	X	19423	-0-	-0- B	-0-	725	1	16234	3	N	2240	1982	1			455
							2464	9									
*04	22195	X	22195	-0-	-0- B	-0-	560	1	17627	3	N	3644	3737	1			362
							4008	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

11	18810	X	12766	-0-	-6044 B	-0-	510	1	11684	3	N	520	582	1			158
							572	9									
12	17763	X	13800	-0-	-3963 B	-0-	527	1	12604	3	N	608	391	1			375
							669	9									
01	16895	X	7556	-0-	-9339 B	-0-	732	1	5812	3	N	920	1187	1			108
							1012	9									
02	15260	X	15059	-0-	-201 B	-0-	13948	1	980	3	N	119					227
							131	9									
03	14973	X	13985	-0-	-988 B	-0-	12460	1	1143	3	N	347	332	1			242
							382	9									
04	0	W	26211	-0-	26211 B	26211	13191	1	12505	3	N	468	378	1			332
							515	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 08/27/2013 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20760	X	18309	-0-	-2451 B	-0-	473	1	15112	3	N	2476	2476	0			80
							2724	9									
12	21452	X	19510	-0-	-1942 B	-0-	527	1	16186	3	N	2543	2543	0			80
							2797	9									
01	21452	X	18232	-0-	-3220 B	-0-	497	1	15441	3	N	2085	1686	0	362	1	117
							2294	9									
02	19376	X	3040	-0-	-16336 B	-0-	1108	3	1932	9	N	1756	1776	1			97
03	21359	X	15720	-0-	-5639 B	-0-	14078	3	1642	9	N	1493	1420	1			170
04	19140	X	18931	-0-	-209 B	-0-	512	1	16092	3	N	2115	2077	1			208
							2327	9									

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

11	12720	X	11993	-0-	-727 B	-0-	504	1	10936	3	N	503	583	1			188
							553	9									
12	12865	X	12038	-0-	-827 B	-0-	527	1	10939	3	N	520	388	1			320
							572	9									
01	12679	X	1871	-0-	-10808 B	-0-	61	1	1374	3	N	396	573	1			143
							436	9									
02	12553	X	12553	-0-	-0- B	-0-	11518	1	952	3	N	75					218
							83	9									
03	12400	X	11794	-0-	-606 B	-0-	10510	1	962	3	N	293	369	1			142
							322	9									
*04	19734	X	19734	-0-	-0- B	-0-	9672	1	9613	3	N	408	373	1			177
							449	9									

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

11	7200	X	6921	-0-	-279 B	-0-	1297	1	4668	3	N	869	576	1			402
							956	9									
12	7594	X	7594	-0-	-0- B	-0-	1364	1	5415	3	N	741	959	1			184
							815	9									
01	7440	X	6167	-0-	-1273 B	-0-	1170	1	4264	3	N	666	523	1			327
							733	9									
02	6720	X	5849	-0-	-871 B	-0-	1230	1	4619	3	N	-0-					327
03	7440	X	6187	-0-	-1253 B	-0-	1293	1	4198	3	N	633	748	1			124
							696	9									
04	7200	X	6453	-0-	-747 B	-0-	1313	1	4680	3	N	418	378	1			164
							460	9									

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

*10	32085	X	29617	-0-	-2468 B	-0-	527	1	26486	3	N	2367	2617	1			243
							2604	9									
*11	31050	X	12674	-0-	-18376 B	-0-	277	1	11095	3	N	1184	1164	1			263
							1302	9									
*12	32085	X	36	-0-	-32049 B	-0-	36	1			N	-0-					263
*01	32085	X	68	-0-	-32017 B	-0-	68	1			N	-0-					263
*02	28980	X	-0-	-0-	-28980 B	-0-					N	-0-					263
*03	29698	X	-0-	-0-	-29698 B	-0-					N	-0-					263
04	12480	X	17	-0-	-12463 B	-0-	17	3			N	-0-					263

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24087 X	20124	-0-	-3963 B	-0-	514	1	17393	3	N	2015	2300	1			237
						2217	9									
*11	23310 X	17630	-0-	-5680 B	-0-	468	1	14986	3	N	1978	1592	1			623
						2176	9									
*12	24087 X	8236	-0-	-15851 B	-0-	216	1	7093	3	N	843	1304	1			162
						927	9									
*01	23250 X	-0-	-0-	-23250 B	-0-					N	-0-					162
*02	20440 X	-0-	-0-	-20440 B	-0-					N	-0-					162
*03	20212 X	4	-0-	-20208 B	-0-	4	3			N	-0-					160
04	16470 X	-0-	-0-	-16470 B	-0-					N	-0-					160

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

11	6815 X	6815	-0-	-0- B	-0-	1200	1	4920	3	N	632	377	1			375
						695	9									
12	5691 X	5691	-0-	-0- B	-0-	1240	1	3806	3	N	586	759	1			202
						645	9									
01	4371 X	4305	-0-	-66 B	-0-	1081	1	2655	3	N	517	376	1			343
						569	9									
02	4805 X	4805	-0-	-0- B	-0-	1098	1	3692	3	N	14					357
						15	9									
03	4371 X	1561	-0-	-2810 B	-0-	480	1	1062	3	N	17	189	1			185
						19	9									
04	4230 X	62	-0-	-4168 B	-0-	61	1	1	3	N	-0-					185

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

11	26880 X	11185	-0-	-15695 B	-0-	502	1	9814	3	N	790	772	1			186
						869	9									
12	26257 X	11799	-0-	-14458 B	-0-	527	1	10357	3	N	832	735	1			283
						915	9									
01	24800 X	11121	-0-	-13679 B	-0-	527	1	9681	3	N	830	900	1			213
						913	9									
02	12488 X	4835	-0-	-7653 B	-0-	27	1	4437	3	N	337	388	1			162
						371	9									
03	11811 X	814	-0-	-10997 B	-0-	411	1	364	3	N	35					197
						39	9									
*04	20997 X	20997	-0-	-0- B	-0-	12034	1	7876	3	N	988	887	1			298
						1087	9									

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 08/29/2013 TOTAL DEPTH 13138 PERF.13570 - 19223

11	34807 X	34807	-0-	-0- B	-0-	510	1	29151	3	N	4678	4141	1			832
						5146	9									
12	33325 X	33325	-0-	-0- B	-0-	527	1	27699	3	N	4635	5249	1			218
						5099	9									
01	30714 X	30714	-0-	-0- B	-0-	527	1	25365	3	N	4384	4257	1			345
						4822	9									
02	26629 X	26629	-0-	-0- B	-0-	476	1	22000	3	N	3775	3855	1			265
						4153	9									
03	24404 X	24404	-0-	-0- B	-0-	20	1	20720	3	N	3331	3264	1			332
						3664	9									
*04	22930 X	22930	-0-	-0- B	-0-	292	1	18840	3	N	3453	3460	1			325
						3798	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5579	-0-	-571 B	-0-	1200	1	3891	3	N	444	376	1			311
							488	9									
12	6076	X	5613	-0-	-463 B	-0-	1195	1	3931	3	N	443	558	1			196
							487	9									
01	6138	X	5276	-0-	-862 B	-0-	1196	1	3607	3	N	430	373	1			253
							473	9									
02	5544	X	4334	-0-	-1210 B	-0-	1078	1	3256	3	N	-0-					253
03	6138	X	4477	-0-	-1661 B	-0-	1240	1	2898	3	N	308	378	1			165
							339	9									
04	5580	X	4537	-0-	-1043 B	-0-	1181	1	2948	3	N	371	188	1			348
							408	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	7454	-0-	-2236 B	-0-	479	1	6289	3	N	624	110	0	530	1	263
							686	9									
12	9393	X	7486	-0-	-1907 B	-0-	493	1	6187	3	N	733	660	0	71	1	265
							806	9									
01	8866	X	6916	-0-	-1950 B	-0-	421	1	6151	3	N	313	100	0	356	1	122
							344	9									
02	7840	X	7056	-0-	-784 B	-0-	496	1	6353	3	N	188					310
							207	9									
03	16381	X	16381	-0-	-0- B	-0-	8519	1	7200	3	N	602	470	1			442
							662	9									
*04	15336	X	15336	-0-	-0- B	-0-	7862	1	6883	3	N	537	657	1			322
							591	9									

BIG OAK B WELL #: 1H RRCID -> 268920 COMPL. DATE 07/04/2013 TOTAL DEPTH 12547 PERF.12869 - 16994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5264	-0-	5264 B	14446	510	1	3296	3	N	1325	893	1			760
							1458	9									
12	0	W	12288	-0-	12288 B	26734	527	1	9444	3	N	2106	2261	1			605
							2317	9									
01	0	W	11113	-0-	11113 B	37847	527	1	9506	3	N	982	1227	1			360
							1080	9									
02	0	W	3247	-0-	3247 B	41094	473	1	2591	3	N	166					526
							183	9									
03	0	W	4881	-0-	4881 B	45975	466	1	3096	3	N	1199	1215	1			510
							1319	9									
04	0	W	3973	-0-	3973 B	49948	451	1	2327	3	N	1086	1255	1			341
							1195	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15900	X	10017	-0-	-5883 B	-0-	344	1	7638	3	N	1850	1509	1			538
							2035	9									
12	14756	X	9463	-0-	-5293 B	-0-	235	1	7490	3	N	1580	1708	1			410
							1738	9									
01	13392	X	9306	-0-	-4086 B	-0-	140	1	7487	3	N	1526	1743	1			193
							1679	9									
02	11368	X	7063	-0-	-4305 B	-0-	195	1	6725	3	N	130					323
							143	9									
03	11718	X	9167	-0-	-2551 B	-0-	245	1	7309	3	N	1466	1681	1			108
							1613	9									
*04	11939	X	11939	-0-	-0- B	-0-	370	1	9483	3	N	1896	1762	1			242
							2086	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5052	X	5052	-0-	-0- B	-0-	510	1	3154	3	N	1262	1069	1			596
							1388	9									
12	8640	X	8640	-0-	-0- B	-0-	527	1	6883	3	N	1118	1226	1			488
							1230	9									
01	9454	X	9454	-0-	-0- B	-0-	527	1	7419	3	N	1371	1461	1			398
							1508	9									
02	5096	X	2559	-0-	-2537 B	-0-	476	1	2083	3	N	-0-					398
03	5642	X	3537	-0-	-2105 B	-0-	333	1	2245	3	N	872	713	1			454
							959	9									
04	5460	X	3567	-0-	-1893 B	-0-	451	1	2130	3	N	896	1087	1			263
							986	9									

KRAUSE B WELL #: 2H RRCID -> 269286 COMPL. DATE 07/16/2014 TOTAL DEPTH 12584 PERF.13286 - 19044

*11	0	W	64423	-0-	64423 B	218661	279	1	46084	3	N	16418	16089	1			768
							18060	9									

WORKED OVER ANOTHER ZONE.. 12/01/2014

HANSEN A WELL #: 1H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18768

11	8460	X	-0-	-0-	-8460 B	-0-					N	-0-					130
12	8742	X	-0-	-0-	-8742 B	-0-					N	-0-					130
01	4123	X	-0-	-0-	-4123 B	-0-					N	-0-					130
02	336	X	-0-	-0-	-336 B	-0-					N	125					255
03	372	X	-0-	-0-	-372 B	-0-					N	-0-					255
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					255

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 04/04/2013 TOTAL DEPTH 13013 PERF.13002 - 19281

11	49639	X	49639	-0-	-0- B	-0-	115	1	34842	3	N	13347	2213	0	11047	1	206
							14682	9									
12	53801	X	53801	-0-	-0- B	-0-	85	1	40332	3	N	12167	12167	0			206
							13384	9									
01	44692	X	44692	-0-	-0- B	-0-	33540	3	11152	9	N	10138	9246	0	906	1	192
02	37996	X	36106	-0-	-1890 B	-0-	28613	3	7493	9	N	6812	6533	0			471
03	42067	X	26648	-0-	-15419 B	-0-	463	1	19808	3	N	5797	5797	0	498	1	-0-
							6377	9									
04	40710	X	23838	-0-	-16872 B	-0-	440	1	17512	3	N	5351	1481	0	3519	1	379
							5886	9									

S. WITTE A WELL #: 1H RRCID -> 271165 COMPL. DATE 05/28/2013 TOTAL DEPTH 12510 PERF.13017 - 16528

11	0	A	NO RPT	-0-	-0- B	147954					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10862 03/26/2014

W. BUTLER A WELL #: 1H RRCID -> 271536 COMPL. DATE 10/08/2012 TOTAL DEPTH 12996 PERF.13431 - 19136

11	14B2	EXT	4913	-0-	4913 B	388712	88	1	4360	3	N	423	554	1			212
							465	9									
12	14B2	EXT	35027	-0-	35027 B	423739	227	1	24299	3	N	9546	8631	1			1127
							10501	9									
01	14B2	EXT	57795	-0-	57795 B	481534	397	1	40502	3	N	15360	16312	1			175
							16896	9									
02	14B2	EXT	29348	-0-	29348 B	510882	1091	1	28050	3	N	188					363
							207	9									
03	14B2	EXT	32588	-0-	32588 B	543470	1100	1	22032	3	N	8596	8562	1			397
							9456	9									
04	14B2	EXT	19770	-0-	19770 B	563240	788	1	13267	3	N	5195	5449	1			143
							5715	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340 X	371	-0-	-10969 B	-0-	103	1	268	9	N	244	238	1	3	8	79
12	1244 X	1244	-0-	-0- B	-0-	46	1	840	3	N	325	318	1	3	8	83
						358	9									
01	3081 X	3081	-0-	-0- B	-0-	158	1	1937	3	N	896	787	1	2	8	190
						986	9									
02	6664 X	3680	-0-	-2984 B	-0-	17	1	1797	3	N	1696	1657	1	1	8	228
						1866	9									
03	5039 X	5039	-0-	-0- B	-0-	29	1	3149	3	N	1692	1687	1			233
						1861	9									
*04	3329 X	3329	-0-	-0- B	-0-	16	1	2451	3	N	784	935	1			82
						862	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

11	13500 X	7627	-0-	-5873 B	-0-	7283	3	344	9	Y	313	152	0	178	1	80
12	41448 X	41448	-0-	-0- B	-0-	41279	3	169	9	Y	154	145	1			89
01	35420 X	35420	-0-	-0- B	-0-	35274	3	146	9	Y	133	124	1			98
02	9072 X	6211	-0-	-2861 B	-0-	6179	3	32	9	Y	29	34	1			93
03	8680 X	6284	-0-	-2396 B	-0-	6126	3	158	9	Y	144	201	1			36
04	15990 X	6115	-0-	-9875 B	-0-	5932	3	183	9	Y	166	160	1			42

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

11	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0 W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0 W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

11	33570 X	20145	-0-	-13425 B	-0-	19412	3	733	9	Y	666	405	0	256	1	163
12	93387 X	93387	-0-	-0- B	-0-	93176	3	211	9	Y	192	199	1			156
01	85240 X	85240	-0-	-0- B	-0-	85088	3	152	9	Y	138	141	1			153
02	22400 X	14139	-0-	-8261 B	-0-	14137	3	2	9	Y	2	26	1			125
03	23157 X	14474	-0-	-8683 B	-0-	14170	3	304	9	Y	276	331	1			70
04	40260 X	14054	-0-	-26206 B	-0-	13615	3	439	9	Y	399	368	1			101

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

11	23310 X	14071	-0-	-9239 B	-0-	13675	3	396	9	Y	360	283	0	76	1	83
12	44089 X	44089	-0-	-0- B	-0-	44011	3	78	9	Y	71	68	1			86
01	DLQ G-10	57262	-0-	57262 B	57262	57120	3	142	9	Y	129	91	1			124
02	DLQ G-10	9425	-0-	9425 B	66687	9388	3	37	9	Y	34	50	1			40
03	DLQ G-10	12216	-0-	12216 B	78903	12019	3	197	9	Y	179	174	1			45
04	DLQ G-10	10770	-0-	10770 B	89673	10701	3	69	9	Y	63	92	1			16

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

11	19110 X	12565	-0-	-6545 B	-0-	12207	3	358	9	Y	325	248	0	72	1	75
12	55741 X	55741	-0-	-0- B	-0-	55700	3	41	9	Y	37	45	1			67
01	DLQ G-10	58502	-0-	58502 B	58502	58416	3	86	9	Y	78	53	1			92
02	DLQ G-10	8970	-0-	8970 B	67472	8924	3	46	9	Y	42	33	1			17
03	DLQ G-10	8621	-0-	8621 B	76093	8587	3	34	9	Y	31	40	1			8
04	DLQ G-10	7527	-0-	7527 B	83620	7466	3	61	9	Y	55	49	1			14

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29910 X	17300	-0-	-12610 B	-0-	16457	3	843	9	Y	766	340	0	420	1	199
12	79371 X	79371	-0-	-0- B	-0-	78990	3	381	9	Y	346	344	1			201
01	DLQ G-10	28168	-0-	28168 B	28168	28034	3	134	9	Y	122	191	1			132
02	DLQ G-10	62	-0-	62 B	28230	3	3	59	9	Y	54	52	1			26
03	DLQ G-10	20974	-0-	20974 B	49204	20361	3	613	9	Y	557	442	1			141
04	DLQ G-10	14702	-0-	14702 B	63906	14150	3	552	9	Y	502	516	1			127

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

11	10950 X	5873	-0-	-5077 B	-0-	5319	3	554	9	N	504	504	1			-0-
12	10354 X	6586	-0-	-3768 B	-0-	5904	3	682	9	N	620	620	1			-0-
01	8742 X	5305	-0-	-3437 B	-0-	4767	3	538	9	N	489	489	1			-0-
02	7444 X	7444	-0-	-0- B	-0-	6758	3	686	9	N	624	624	1			-0-
03	6177 X	6177	-0-	-0- B	-0-	5635	3	542	9	N	493	493	1			-0-
*04	7318 X	7318	-0-	-0- B	-0-	6702	3	616	9	N	560	560	1			-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

11	19758 X	19758	-0-	-0- B	-0-	14404	3	5354	9	Y	4867	4867	1			-0-
12	18482 X	18482	-0-	-0- B	-0-	13433	3	5049	9	Y	4590	4590	1			-0-
01	14977 X	14977	-0-	-0- B	-0-	10766	3	4211	9	Y	3828	3828	1			-0-
02	12096 X	10577	-0-	-1519 B	-0-	7606	3	2971	9	Y	2701	2701	1			-0-
03	13392 X	8589	-0-	-4803 B	-0-	6075	3	2514	9	Y	2285	2285	1			-0-
04	12960 X	7322	-0-	-5638 B	-0-	5379	3	1943	9	Y	1766	1766	1			-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

11	12900 X	10904	-0-	-1996 B	-0-	9387	3	1517	9	Y	1379	1379	1			-0-
12	9860 X	9860	-0-	-0- B	-0-	8463	3	1397	9	Y	1270	1270	1			-0-
01	10850 X	10354	-0-	-496 B	-0-	8727	3	1627	9	Y	1479	1479	1			-0-
02	10164 X	8474	-0-	-1690 B	-0-	7121	3	1353	9	Y	1230	1230	1			-0-
03	11253 X	9393	-0-	-1860 B	-0-	7822	3	1571	9	Y	1428	1428	1			-0-
04	10890 X	8843	-0-	-2047 B	-0-	7478	3	1365	9	Y	1241	1241	1			-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

11	12660 X	7353	-0-	-5307 B	-0-	6592	3	761	9	Y	692	692	1			-0-
12	15599 X	15599	-0-	-0- B	-0-	13990	3	1609	9	Y	1463	1463	1			-0-
01	13051 X	12425	-0-	-626 B	-0-	11163	3	1262	9	Y	1147	1147	1			-0-
02	10612 X	8272	-0-	-2340 B	-0-	7377	3	895	9	Y	814	813	1	1	8	-0-
03	14570 X	10439	-0-	-4131 B	-0-	9284	3	1155	9	Y	1050	1050	1			-0-
04	14100 X	10547	-0-	-3553 B	-0-	9454	3	1093	9	Y	994	994	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	8482	-0-	-1808 B	-0-	8182	3	300	9	Y	273	273	1			-0-
12	9734	X	9061	-0-	-673 B	-0-	8743	3	318	9	Y	289	289	1			-0-
01	9157	X	9157	-0-	-0- B	-0-	8831	3	326	9	Y	296	296	1			-0-
02	8372	X	7474	-0-	-898 B	-0-	7190	3	284	9	Y	258	258	1			-0-
03	9269	X	7868	-0-	-1401 B	-0-	7564	3	304	9	Y	276	276	1			-0-
04	8850	X	7397	-0-	-1453 B	-0-	7137	3	260	9	Y	236	236	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

11	6093	X	6093	-0-	-0- B	-0-	5740	3	353	9	N	321	321	1			-0-
12	6724	X	6724	-0-	-0- B	-0-	6304	3	420	9	N	382	382	1			-0-
01	11209	X	11209	-0-	-0- B	-0-	10580	3	629	9	N	572	572	1			-0-
02	11945	X	11945	-0-	-0- B	-0-	11339	3	606	9	N	551	551	1			-0-
03	12527	X	12527	-0-	-0- B	-0-	11871	3	656	9	N	596	596	1			-0-
*04	11703	X	11703	-0-	-0- B	-0-	11127	3	576	9	N	524	524	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

11	19773	X	19773	-0-	-0- B	-0-	14780	3	4993	9	Y	4539	4539	1			-0-
12	16740	X	16740	-0-	-0- B	-0-	12420	3	4320	9	Y	3927	3927	1			-0-
01	DLQ G-10		14966	-0-	14966 B	14966	11114	3	3852	9	Y	3502	3502	1			-0-
02	26516	X	11550	-0-	-14966 B	-0-	8554	3	2996	9	Y	2724	2710	1	14	8	-0-
03	19189	X	11468	-0-	-7721 B	-0-	8470	3	2998	9	Y	2725	2725	1			-0-
04	18570	X	10130	-0-	-8440 B	-0-	7521	3	2609	9	Y	2372	2372	1			-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

11	10650	X	8320	-0-	-2330 B	-0-	7960	3	360	9	Y	327	327	1			-0-
12	11005	X	9222	-0-	-1783 B	-0-	8789	3	433	9	Y	394	394	1			-0-
01	11005	X	9897	-0-	-1108 B	-0-	9471	3	426	9	Y	387	387	1			-0-
02	9408	X	8008	-0-	-1400 B	-0-	7638	3	370	9	Y	336	336	1			-0-
03	10018	X	10018	-0-	-0- B	-0-	9619	3	399	9	Y	363	363	1			-0-
04	9570	X	8141	-0-	-1429 B	-0-	7836	3	305	9	Y	277	277	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

11	7920	X	7818	-0-	-102 B	-0-	7523	3	295	9	N	268	268	1			-0-
12	8091	X	7642	-0-	-449 B	-0-	7331	3	311	9	N	283	283	1			-0-
01	8091	X	7753	-0-	-338 B	-0-	7443	3	310	9	N	282	282	1			-0-
02	7308	X	7099	-0-	-209 B	-0-	6845	3	254	9	N	231	231	1			-0-
03	8091	X	7885	-0-	-206 B	-0-	7615	3	270	9	N	245	245	1			-0-
04	7830	X	7477	-0-	-353 B	-0-	7242	3	235	9	N	214	214	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

11	10020	X	9596	-0-	-424 B	-0-	9263	3	333	9	Y	303	303	1			-0-
12	9951	X	9261	-0-	-690 B	-0-	8929	3	332	9	Y	302	302	1			-0-
01	8635	X	8635	-0-	-0- B	-0-	8251	3	384	9	Y	349	349	1			-0-
02	8960	X	8103	-0-	-857 B	-0-	7764	3	339	9	Y	308	308	1			-0-
03	9920	X	8664	-0-	-1256 B	-0-	8288	3	376	9	Y	342	342	1			-0-
04	9600	X	7730	-0-	-1870 B	-0-	7488	3	242	9	Y	220	220	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

11	9990	X	9414	-0-	-576 B	-0-	8330	3	1084	9	Y	985	985	1			-0-
12	9982	X	9201	-0-	-781 B	-0-	8081	3	1120	9	Y	1018	1018	1			-0-
01	8438	X	8438	-0-	-0- B	-0-	7483	3	955	9	Y	868	868	1			-0-
02	10133	X	10133	-0-	-0- B	-0-	8823	3	1310	9	Y	1191	1191	1			-0-
03	10689	X	10689	-0-	-0- B	-0-	9279	3	1410	9	Y	1282	1282	1			-0-
*04	9992	X	9992	-0-	-0- B	-0-	8500	3	1492	9	Y	1356	1356	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21090	X	18911	-0-	-2179 B	-0-	16824	3	2087	9	Y	1897	1897	1			-0-
12	21545	X	19146	-0-	-2399 B	-0-	16968	3	2178	9	Y	1980	1980	1			-0-
01	21049	X	18516	-0-	-2533 B	-0-	16326	3	2190	9	Y	1991	1991	1			-0-
02	18200	X	17101	-0-	-1099 B	-0-	15180	3	1921	9	Y	1746	1746	1			-0-
03	20026	X	17812	-0-	-2214 B	-0-	15715	3	2097	9	Y	1906	1906	1			-0-
04	18900	X	16999	-0-	-1901 B	-0-	14987	3	2012	9	Y	1829	1829	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	6548	-0-	-1492 B	-0-	6204	3	344	9	N	313	313	1			-0-
12	7936	X	6481	-0-	-1455 B	-0-	6129	3	352	9	N	320	320	1			-0-
01	7499	X	7499	-0-	-0- B	-0-	7034	3	465	9	N	423	423	1			-0-
02	6524	X	5788	-0-	-736 B	-0-	5415	3	373	9	N	339	339	1			-0-
03	6913	X	6151	-0-	-762 B	-0-	5785	3	366	9	N	333	333	1			-0-
04	7260	X	5692	-0-	-1568 B	-0-	5419	3	273	9	N	248	248	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5060	-0-	-610 B	-0-	4585	3	475	9	Y	432	432	1			-0-
12	5859	X	4883	-0-	-976 B	-0-	4397	3	486	9	Y	442	442	1			-0-
01	5394	X	5106	-0-	-288 B	-0-	4609	3	497	9	Y	452	452	1			-0-
02	4732	X	4424	-0-	-308 B	-0-	3965	3	459	9	Y	417	417	1			-0-
03	5239	X	4732	-0-	-507 B	-0-	4205	3	527	9	Y	479	479	1			-0-
04	5070	X	4326	-0-	-744 B	-0-	3889	3	437	9	Y	397	397	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11869	-0-	-581 B	-0-	11139	3	730	9	Y	664	664	1			-0-
12	13302	X	13302	-0-	-0- B	-0-	12405	3	897	9	Y	815	815	1			-0-
01	12493	X	10679	-0-	-1814 B	-0-	9991	3	688	9	Y	625	625	1			-0-
02	12439	X	12439	-0-	-0- B	-0-	11688	3	751	9	Y	683	683	1			-0-
03	13299	X	13028	-0-	-271 B	-0-	12247	3	781	9	Y	710	710	1			-0-
04	12870	X	11459	-0-	-1411 B	-0-	10796	3	663	9	Y	603	603	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19710	X	13048	-0-	-6662 B	-0-	9973	3	3075	9	Y	2795	2795	1			-0-
12	16678	X	11779	-0-	-4899 B	-0-	8751	3	3028	9	Y	2753	2753	1			-0-
01	14787	X	11625	-0-	-3162 B	-0-	8732	3	2893	9	Y	2630	2630	1			-0-
02	13356	X	9567	-0-	-3789 B	-0-	7130	3	2437	9	Y	2215	2215	1			-0-
03	14105	X	10000	-0-	-4105 B	-0-	7592	3	2408	9	Y	2189	2189	1			-0-
04	13050	X	9243	-0-	-3807 B	-0-	6936	3	2307	9	Y	2097	2097	1			-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18540	X	14435	-0-	-4105 B	-0-	10743	3	3692	9	Y	3356	3356	1			-0-
12	16061	X	13822	-0-	-2239 B	-0-	10370	3	3452	9	Y	3138	3138	1			-0-
01	12926	X	12926	-0-	-0- B	-0-	9888	3	3038	9	Y	2762	2762	1			-0-
02	13804	X	11079	-0-	-2725 B	-0-	8373	3	2706	9	Y	2460	2460	1			-0-
03	15283	X	7164	-0-	-8119 B	-0-	5371	3	1793	9	Y	1630	1630	1			-0-
04	14430	X	-0-	-0-	-14430 B	-0-					Y	-0-					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20280	X	16361	-0-	-3919 B	-0-	13288	3	3073	9	Y	2794	2794	1			-0-
12	17696	X	16205	-0-	-1491 B	-0-	13112	3	3093	9	Y	2812	2812	1			-0-
01	15906	X	15906	-0-	-0- B	-0-	12998	3	2908	9	Y	2644	2644	1			-0-
02	15400	X	15203	-0-	-197 B	-0-	12505	3	2698	9	Y	2453	2453	1			-0-
03	17050	X	16233	-0-	-817 B	-0-	13312	3	2921	9	Y	2655	2655	1			-0-
04	16350	X	9751	-0-	-6599 B	-0-	8067	3	1684	9	Y	1531	1531	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	14007	-0-	-423 B	-0-	11048	3	2959	9	Y	2690	2690	1			-0-
12	15153	X	15153	-0-	-0- B	-0-	11986	3	3167	9	Y	2879	2879	1			-0-
01	15035	X	15035	-0-	-0- B	-0-	11886	3	3149	9	Y	2863	2863	1			-0-
02	13076	X	12409	-0-	-667 B	-0-	9846	3	2563	9	Y	2330	2330	1			-0-
03	15159	X	10937	-0-	-4222 B	-0-	8517	3	2420	9	Y	2200	2200	1			-0-
04	14670	X	11957	-0-	-2713 B	-0-	9391	3	2566	9	Y	2333	2333	1			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

11	4206	X	4206	-0-	-0- B	-0-	3909	3	297	9	N	270	270	1			-0-
12	4092	X	4013	-0-	-79 B	-0-	3728	3	285	9	N	259	259	1			-0-
01	3902	X	3902	-0-	-0- B	-0-	3623	3	279	9	N	254	254	1			-0-
02	3920	X	2765	-0-	-1155 B	-0-	2524	3	241	9	N	219	219	1			-0-
03	4340	X	3027	-0-	-1313 B	-0-	2772	3	255	9	N	232	232	1			-0-
04	4200	X	2927	-0-	-1273 B	-0-	2663	3	264	9	N	240	240	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

11	41520	X	23779	-0-	-17741 B	-0-	17566	3	6213	9	Y	5648	5648	1			-0-
12	34317	X	20673	-0-	-13644 B	-0-	15133	3	5540	9	Y	5036	5036	1			-0-
01	18932	X	18932	-0-	-0- B	-0-	14018	3	4914	9	Y	4467	4467	1			-0-
02	22204	X	14768	-0-	-7436 B	-0-	10789	3	3979	9	Y	3617	3617	1			-0-
03	24583	X	15195	-0-	-9388 B	-0-	11239	3	3956	9	Y	3596	3596	1			-0-
04	23790	X	8735	-0-	-15055 B	-0-	6433	3	2302	9	Y	2093	2093	1			-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

11	9870	X	6789	-0-	-3081 B	-0-	6288	3	501	9	Y	455	455	1			-0-
12	10440	X	10440	-0-	-0- B	-0-	9796	3	644	9	Y	585	585	1			-0-
01	10711	X	10711	-0-	-0- B	-0-	10107	3	604	9	Y	549	549	1			-0-
02	9619	X	9619	-0-	-0- B	-0-	9121	3	498	9	Y	453	453	1			-0-
03	10758	X	10758	-0-	-0- B	-0-	10231	3	527	9	Y	479	479	1			-0-
04	10380	X	9635	-0-	-745 B	-0-	9163	3	472	9	Y	429	429	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

11	16260	X	-0-	-0-	-16260 B	-0-					Y	-0-					-0-
12	15531	X	5462	-0-	-10069 B	-0-	4169	3	1293	9	Y	1175	1175	1			-0-
01	12340	X	12340	-0-	-0- B	-0-	9436	3	2904	9	Y	2640	2640	1			-0-
02	17808	X	12758	-0-	-5050 B	-0-	9796	3	2962	9	Y	2693	2693	1			-0-
03	19716	X	16626	-0-	-3090 B	-0-	12832	3	3794	9	Y	3449	3449	1			-0-
*04	12489	X	12489	-0-	-0- B	-0-	9868	3	2621	9	Y	2383	2383	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

11	7530	X	6221	-0-	-1309 B	-0-	5971	3	250	9	N	227	227	1			-0-
12	7719	X	6326	-0-	-1393 B	-0-	6071	3	255	9	N	232	232	1			-0-
01	7192	X	6358	-0-	-834 B	-0-	6051	3	307	9	N	279	279	1			-0-
02	5852	X	5748	-0-	-104 B	-0-	5431	3	317	9	N	288	288	1			-0-
03	6448	X	6277	-0-	-171 B	-0-	5935	3	342	9	N	311	311	1			-0-
04	6210	X	5605	-0-	-605 B	-0-	5351	3	254	9	N	231	231	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

11	10110	X	7623	-0-	-2487 B	-0-	7492	3	131	9	N	119	119	1			-0-
12	10137	X	8904	-0-	-1233 B	-0-	8750	3	154	9	N	140	140	1			-0-
01	9579	X	8557	-0-	-1022 B	-0-	8444	3	113	9	N	103	103	1			-0-
02	8568	X	7346	-0-	-1222 B	-0-	7233	3	113	9	N	103	103	1			-0-
03	9145	X	7668	-0-	-1477 B	-0-	7537	3	131	9	N	119	119	1			-0-
04	8610	X	7039	-0-	-1571 B	-0-	6911	3	128	9	N	116	116	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	5803	-0-	-1427 B	-0-	5430	3	373	9	Y	339	339	1			-0-
12	7471	X	5860	-0-	-1611 B	-0-	5457	3	403	9	Y	366	366	1			-0-
01	4352	X	4352	-0-	-0- B	-0-	4109	3	243	9	Y	221	221	1			-0-
02	6405	X	6405	-0-	-0- B	-0-	5961	3	444	9	Y	404	404	1			-0-
03	6107	X	5826	-0-	-281 B	-0-	5418	3	408	9	Y	371	371	1			-0-
04	5790	X	5495	-0-	-295 B	-0-	5123	3	372	9	Y	338	338	1			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

11	43440	X	31133	-0-	-12307 B	-0-	27787	3	3346	9	Y	3042	3042	1			-0-
12	40657	X	31096	-0-	-9561 B	-0-	27601	3	3495	9	Y	3177	3177	1			-0-
01	30937	X	30937	-0-	-0- B	-0-	27600	3	3337	9	Y	3034	3034	1			-0-
02	31864	X	25633	-0-	-6231 B	-0-	22665	3	2968	9	Y	2698	2698	1			-0-
03	33046	X	27699	-0-	-5347 B	-0-	24519	3	3180	9	Y	2891	2891	1			-0-
04	31140	X	25480	-0-	-5660 B	-0-	22569	3	2911	9	Y	2646	2646	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

11	3750	X	3746	-0-	-4 B	-0-	3625	3	121	9	Y	110	110	1			-0-
12	4182	X	4182	-0-	-0- B	-0-	4061	3	121	9	Y	110	110	1			-0-
01	5355	X	5355	-0-	-0- B	-0-	5169	3	186	9	Y	169	169	1			-0-
02	3690	X	3690	-0-	-0- B	-0-	3436	3	254	9	Y	231	231	1			-0-
03	4185	X	3043	-0-	-1142 B	-0-	2779	3	264	9	Y	240	240	1			-0-
04	5190	X	2410	-0-	-2780 B	-0-	2253	3	157	9	Y	143	143	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

11	5018	X	5018	-0-	-0- B	-0-	4373	3	645	9	Y	586	586	1			-0-
12	29154	X	29154	-0-	-0- B	-0-	25630	3	3524	9	Y	3204	3204	1			-0-
01	24562	X	24562	-0-	-0- B	-0-	21665	3	2897	9	Y	2634	2634	1			-0-
02	23268	X	20830	-0-	-2438 B	-0-	18353	3	2477	9	Y	2252	2250	1	2	8	-0-
03	29140	X	21418	-0-	-7722 B	-0-	18908	3	2510	9	Y	2282	2282	1			-0-
04	28200	X	19741	-0-	-8459 B	-0-	17490	3	2251	9	Y	2046	2046	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

11	33750	X	28436	-0-	-5314 B	-0-	23409	3	5027	9	Y	4570	4570	1			-0-
12	32984	X	26724	-0-	-6260 B	-0-	21885	3	4839	9	Y	4399	4399	1			-0-
01	26010	X	26010	-0-	-0- B	-0-	21365	3	4645	9	Y	4223	4223	1			-0-
02	31752	X	21794	-0-	-9958 B	-0-	17837	3	3957	9	Y	3597	3597	1			-0-
03	35154	X	21527	-0-	-13627 B	-0-	17630	3	3897	9	Y	3543	3543	1			-0-
04	28440	X	20377	-0-	-8063 B	-0-	16711	3	3666	9	Y	3333	3333	1			-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

11	7380	X	6179	-0-	-1201 B	-0-	6070	3	109	9	Y	99	99	1			-0-
12	7347	X	6330	-0-	-1017 B	-0-	6225	3	105	9	Y	95	95	1			-0-
01	6708	X	6708	-0-	-0- B	-0-	6581	3	127	9	Y	115	115	1			-0-
02	6160	X	5093	-0-	-1067 B	-0-	4986	3	107	9	Y	97	97	1			-0-
03	6696	X	5748	-0-	-948 B	-0-	5593	3	155	9	Y	141	141	1			-0-
04	6480	X	5358	-0-	-1122 B	-0-	5206	3	152	9	Y	138	138	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

11	9930	X	7265	-0-	-2665 B	-0-	6850	3	415	9	Y	377	377	1			-0-
12	9858	X	7753	-0-	-2105 B	-0-	7329	3	424	9	Y	385	385	1			-0-
01	7255	X	7255	-0-	-0- B	-0-	6681	3	574	9	Y	522	522	1			-0-
02	7560	X	6150	-0-	-1410 B	-0-	5803	3	347	9	Y	315	315	1			-0-
03	8060	X	6903	-0-	-1157 B	-0-	6526	3	377	9	Y	343	343	1			-0-
04	7500	X	6346	-0-	-1154 B	-0-	6018	3	328	9	Y	298	298	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21030	X	17303	-0-	-3727 B	-0-	15255	3	2048	9	Y	1862	1862	1			-0-
12	20770	X	17676	-0-	-3094 B	-0-	15575	3	2101	9	Y	1910	1910	1			-0-
01	15583	X	15583	-0-	-0- B	-0-	13626	3	1957	9	Y	1779	1779	1			-0-
02	16660	X	15310	-0-	-1350 B	-0-	13454	3	1856	9	Y	1687	1687	1			-0-
03	18445	X	14125	-0-	-4320 B	-0-	12135	3	1990	9	Y	1809	1809	1			-0-
04	17310	X	12894	-0-	-4416 B	-0-	11071	3	1823	9	Y	1657	1657	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

11	26880	X	5298	-0-	-21582 B	-0-	4074	3	1224	9	Y	1113	1113	1			-0-
12	28048	X	28048	-0-	-0- B	-0-	21756	3	6292	9	Y	5720	5720	1			-0-
01	21357	X	21357	-0-	-0- B	-0-	16564	3	4793	9	Y	4357	4357	1			-0-
02	18088	X	17553	-0-	-535 B	-0-	13757	3	3796	9	Y	3451	3451	1			-0-
03	28055	X	18712	-0-	-9343 B	-0-	14491	3	4221	9	Y	3837	3837	1			-0-
04	27150	X	17186	-0-	-9964 B	-0-	13444	3	3742	9	Y	3402	3402	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

11	4260	X	3375	-0-	-885 B	-0-	3221	3	154	9	Y	140	140	1			-0-
12	3999	X	3967	-0-	-32 B	-0-	3782	3	185	9	Y	168	168	1			-0-
01	4323	X	4323	-0-	-0- B	-0-	4177	3	146	9	Y	133	133	1			-0-
02	3489	X	3489	-0-	-0- B	-0-	3356	3	133	9	Y	121	121	1			-0-
03	3968	X	3105	-0-	-863 B	-0-	2974	3	131	9	Y	119	119	1			-0-
04	4170	X	3164	-0-	-1006 B	-0-	3014	3	150	9	Y	136	136	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

11	7740	X	6398	-0-	-1342 B	-0-	6123	3	275	9	Y	250	250	1			-0-
12	7998	X	6390	-0-	-1608 B	-0-	6118	3	272	9	Y	247	247	1			-0-
01	6201	X	6201	-0-	-0- B	-0-	5933	3	268	9	Y	244	244	1			-0-
02	6272	X	5287	-0-	-985 B	-0-	5039	3	248	9	Y	225	225	1			-0-
03	6789	X	6290	-0-	-499 B	-0-	6034	3	256	9	Y	233	233	1			-0-
04	6390	X	5644	-0-	-746 B	-0-	5304	3	340	9	Y	309	309	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

11	18960	X	17208	-0-	-1752 B	-0-	14014	3	3194	9	Y	2904	2904	1			-0-
12	19096	X	16697	-0-	-2399 B	-0-	13574	3	3123	9	Y	2839	2839	1			-0-
01	17116	X	17116	-0-	-0- B	-0-	14073	3	3043	9	Y	2766	2766	1			-0-
02	16476	X	16476	-0-	-0- B	-0-	13691	3	2785	9	Y	2532	2532	1			-0-
03	19151	X	19151	-0-	-0- B	-0-	15928	3	3223	9	Y	2930	2930	1			-0-
*04	19220	X	19220	-0-	-0- B	-0-	16199	3	3021	9	Y	2746	2746	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

11	16440	X	13469	-0-	-2971 B	-0-	12632	3	837	9	Y	761	761	1			-0-
12	16988	X	11933	-0-	-5055 B	-0-	11139	3	794	9	Y	722	722	1			-0-
01	13970	X	13970	-0-	-0- B	-0-	12947	3	1023	9	Y	930	930	1			-0-
02	13860	X	12765	-0-	-1095 B	-0-	11930	3	835	9	Y	759	759	1			-0-
03	13919	X	13685	-0-	-234 B	-0-	12776	3	909	9	Y	826	826	1			-0-
04	13530	X	12520	-0-	-1010 B	-0-	11717	3	803	9	Y	730	730	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

11	12000	X	9393	-0-	-2607 B	-0-	8775	3	618	9	N	562	562	1			-0-
12	11563	X	11087	-0-	-476 B	-0-	10379	3	708	9	N	644	644	1			-0-
01	9736	X	9736	-0-	-0- B	-0-	9198	3	538	9	N	489	489	1			-0-
02	9688	X	8304	-0-	-1384 B	-0-	7681	3	623	9	N	566	566	1			-0-
03	11098	X	9687	-0-	-1411 B	-0-	9071	3	616	9	N	560	560	1			-0-
04	10740	X	8822	-0-	-1918 B	-0-	8310	3	512	9	N	465	465	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42430	X	42430	-0-	-0-	B	-0-	34662	3	7768	9	Y	7062	7062	1			-0-
12	34255	X	34255	-0-	-0-	B	-0-	27855	3	6400	9	Y	5818	5818	1			-0-
01	31184	X	31184	-0-	-0-	B	-0-	25403	3	5781	9	Y	5255	5255	1			-0-
02	39592	X	23036	-0-	-16556	B	-0-	18819	3	4217	9	Y	3834	3834	1			-0-
03	43834	X	20900	-0-	-22934	B	-0-	17046	3	3854	9	Y	3504	3504	1			-0-
04	42420	X	16931	-0-	-25489	B	-0-	13850	3	3081	9	Y	2801	2801	1			-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

11	20760	X	18006	-0-	-2754	B	-0-	14208	3	3798	9	Y	3453	3453	1			-0-
12	20739	X	16339	-0-	-4400	B	-0-	12888	3	3451	9	Y	3137	3137	1			-0-
01	15684	X	15684	-0-	-0-	B	-0-	12578	3	3106	9	Y	2824	2824	1			-0-
02	16800	X	12676	-0-	-4124	B	-0-	10073	3	2603	9	Y	2366	2366	1			-0-
03	18600	X	13366	-0-	-5234	B	-0-	10509	3	2857	9	Y	2597	2597	1			-0-
04	18000	X	12342	-0-	-5658	B	-0-	9761	3	2581	9	Y	2346	2346	1			-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

11	4410	X	2460	-0-	-1950	B	-0-	2447	3	13	9	Y	12	12	1			-0-
12	3658	X	2502	-0-	-1156	B	-0-	2483	3	19	9	Y	17	17	1			-0-
01	3193	X	3193	-0-	-0-	B	-0-	3174	3	19	9	Y	17	17	1			-0-
02	2968	X	2440	-0-	-528	B	-0-	2426	3	14	9	Y	13	13	1			-0-
03	3247	X	3247	-0-	-0-	B	-0-	3230	3	17	9	Y	15	15	1			-0-
04	3090	X	2573	-0-	-517	B	-0-	2563	3	10	9	Y	9	9	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

11	6120	X	5109	-0-	-1011	B	-0-	4866	3	243	9	Y	221	221	1			-0-
12	6076	X	5313	-0-	-763	B	-0-	5074	3	239	9	Y	217	217	1			-0-
01	5186	X	5186	-0-	-0-	B	-0-	4943	3	243	9	Y	221	221	1			-0-
02	5068	X	4399	-0-	-669	B	-0-	4183	3	216	9	Y	196	196	1			-0-
03	5456	X	4804	-0-	-652	B	-0-	4572	3	232	9	Y	211	211	1			-0-
04	5130	X	4585	-0-	-545	B	-0-	4345	3	240	9	Y	218	218	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

11	18060	X	-0-	-0-	-18060	B	-0-					Y	-0-					-0-
12	12240	X	8877	-0-	-3363	B	-0-	6855	3	2022	9	Y	1838	1838	1			-0-
01	24325	X	24325	-0-	-0-	B	-0-	19297	3	5028	9	Y	4571	4571	1			-0-
02	24617	X	24617	-0-	-0-	B	-0-	19414	3	5203	9	Y	4730	4730	1			-0-
03	18304	X	18304	-0-	-0-	B	-0-	14502	3	3802	9	Y	3456	3456	1			-0-
04	10620	X	9258	-0-	-1362	B	-0-	7290	3	1968	9	Y	1789	1789	1			-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

11	10920	X	9024	-0-	-1896	B	-0-	7854	3	1170	9	Y	1064	1064	1			-0-
12	11005	X	8906	-0-	-2099	B	-0-	7659	3	1247	9	Y	1134	1134	1			-0-
01	8589	X	8589	-0-	-0-	B	-0-	7351	3	1238	9	Y	1125	1125	1			-0-
02	9296	X	7823	-0-	-1473	B	-0-	6603	3	1220	9	Y	1109	1109	1			-0-
03	9982	X	9252	-0-	-730	B	-0-	7979	3	1273	9	Y	1157	1157	1			-0-
*04	9063	X	9063	-0-	-0-	B	-0-	7954	3	1109	9	Y	1008	1008	1			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

11	7740	X	6498	-0-	-1242	B	-0-	6266	3	232	9	Y	211	211	1			-0-
12	7874	X	7244	-0-	-630	B	-0-	6991	3	253	9	Y	230	230	1			-0-
01	8003	X	8003	-0-	-0-	B	-0-	7761	3	242	9	Y	220	220	1			-0-
02	6636	X	6275	-0-	-361	B	-0-	6059	3	216	9	Y	196	196	1			-0-
03	7254	X	6301	-0-	-953	B	-0-	6068	3	233	9	Y	212	212	1			-0-
04	7740	X	5599	-0-	-2141	B	-0-	5388	3	211	9	Y	192	192	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700 X	6082	-0-	-2618 B	-0-	5468	3	614	9	Y	558	558	1			-0-
12	8215 X	6007	-0-	-2208 B	-0-	5363	3	644	9	Y	585	585	1			-0-
01	5647 X	5647	-0-	-0- B	-0-	4996	3	651	9	Y	592	592	1			-0-
02	6048 X	5680	-0-	-368 B	-0-	5073	3	607	9	Y	552	552	1			-0-
03	6603 X	6051	-0-	-552 B	-0-	5421	3	630	9	Y	573	573	1			-0-
04	6090 X	5649	-0-	-441 B	-0-	5064	3	585	9	Y	532	532	1			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

11	990 X	589	-0-	-401 B	-0-	504	3	85	9	Y	77	77	1			-0-
12	6607 X	6607	-0-	-0- B	-0-	5630	3	977	9	Y	888	888	1			-0-
01	6639 X	6639	-0-	-0- B	-0-	5794	3	845	9	Y	768	768	1			-0-
02	5070 X	5070	-0-	-0- B	-0-	4344	3	726	9	Y	660	660	1			-0-
03	5115 X	5115	-0-	-0- B	-0-	4357	3	758	9	Y	689	689	1			-0-
*04	5013 X	5013	-0-	-0- B	-0-	4323	3	690	9	Y	627	627	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

11	23190 X	20274	-0-	-2916 B	-0-	17120	3	3154	9	Y	2867	2867	1			-0-
12	22320 X	18802	-0-	-3518 B	-0-	15856	3	2946	9	Y	2678	2678	1			-0-
01	9398 X	9398	-0-	-0- B	-0-	7956	3	1442	9	Y	1311	1311	1			-0-
02	22099 X	22099	-0-	-0- B	-0-	18582	3	3517	9	Y	3197	3197	1			-0-
03	22009 X	22009	-0-	-0- B	-0-	18606	3	3403	9	Y	3094	3094	1			-0-
04	20280 X	19872	-0-	-408 B	-0-	16863	3	3009	9	Y	2735	2735	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

11	5935 X	5935	-0-	-0- B	-0-	5725	3	210	9	Y	191	191	1			-0-
12	5797 X	4622	-0-	-1175 B	-0-	4461	3	161	9	Y	146	146	1			-0-
01	4887 X	4887	-0-	-0- B	-0-	4687	3	200	9	Y	182	182	1			-0-
02	5544 X	3650	-0-	-1894 B	-0-	3522	3	128	9	Y	116	116	1			-0-
03	6138 X	4661	-0-	-1477 B	-0-	4506	3	155	9	Y	141	141	1			-0-
04	5940 X	4202	-0-	-1738 B	-0-	4064	3	138	9	Y	125	125	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

11	7500 X	5606	-0-	-1894 B	-0-	5443	3	163	9	Y	148	148	1			-0-
12	7533 X	5812	-0-	-1721 B	-0-	5643	3	169	9	Y	154	154	1			-0-
01	6758 X	5600	-0-	-1158 B	-0-	5444	3	156	9	Y	142	142	1			-0-
02	5796 X	4598	-0-	-1198 B	-0-	4447	3	151	9	Y	137	137	1			-0-
03	6138 X	5159	-0-	-979 B	-0-	4987	3	172	9	Y	156	156	1			-0-
04	5610 X	4639	-0-	-971 B	-0-	4478	3	161	9	Y	146	146	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

11	11340 X	9243	-0-	-2097 B	-0-	8920	3	323	9	N	294	294	1			-0-
12	11222 X	8990	-0-	-2232 B	-0-	8671	3	319	9	N	290	290	1			-0-
01	8988 X	8988	-0-	-0- B	-0-	8673	3	315	9	N	286	286	1			-0-
02	9240 X	8119	-0-	-1121 B	-0-	7794	3	325	9	N	295	295	1			-0-
03	9734 X	8597	-0-	-1137 B	-0-	8243	3	354	9	N	322	322	1			-0-
04	9240 X	7936	-0-	-1304 B	-0-	7735	3	201	9	N	183	183	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

11	5970 X	5105	-0-	-865 B	-0-	5043	3	62	9	Y	56	56	1			-0-
12	5797 X	5188	-0-	-609 B	-0-	5110	3	78	9	Y	71	71	1			-0-
01	6043 X	6043	-0-	-0- B	-0-	5962	3	81	9	Y	74	74	1			-0-
02	5668 X	5668	-0-	-0- B	-0-	5589	3	79	9	Y	72	72	1			-0-
03	6053 X	6053	-0-	-0- B	-0-	5952	3	101	9	Y	92	92	1			-0-
04	5850 X	5741	-0-	-109 B	-0-	5738	3	3	9	Y	3	3	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3954	-0-	-816 B	-0-	3888	3	13	4	N	48					93
							53	9									
12	4929	X	4529	-0-	-400 B	-0-	4355	3	13	4	N	146	192	1			47
							161	9									
01	4929	X	4195	-0-	-734 B	-0-	4089	3	11	4	N	86					133
							95	9									
02	3920	X	3550	-0-	-370 B	-0-	3469	3	9	4	N	65					198
							72	9									
03	4526	X	3828	-0-	-698 B	-0-	3734	3	8	4	N	78	189	1			87
							86	9									
04	4380	X	3496	-0-	-884 B	-0-	3428	3	10	4	N	53					140
							58	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

11	4470	X	3538	-0-	-932 B	-0-	3493	3	45	9	Y	41	41	1			-0-
12	4526	X	3750	-0-	-776 B	-0-	3700	3	50	9	Y	45	45	1			-0-
01	3926	X	3926	-0-	-0- B	-0-	3863	3	63	9	Y	57	57	1			-0-
02	3892	X	3040	-0-	-852 B	-0-	2964	3	76	9	Y	69	69	1			-0-
03	3999	X	3378	-0-	-621 B	-0-	3327	3	51	9	Y	46	46	1			-0-
04	3810	X	3125	-0-	-685 B	-0-	3084	3	41	9	Y	37	37	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

11	21480	X	8424	-0-	-13056 B	-0-	6874	3	1550	9	Y	1409	1409	1			-0-
12	19771	X	-0-	-0-	-19771 B	-0-					Y	-0-					-0-
01	6939	X	6939	-0-	-0- B	-0-	5279	3	1660	9	Y	1509	1509	1			-0-
02	15481	X	15481	-0-	-0- B	-0-	11943	3	3538	9	Y	3216	3216	1			-0-
03	16089	X	12251	-0-	-3838 B	-0-	9401	3	2850	9	Y	2591	2591	1			-0-
*04	10272	X	10272	-0-	-0- B	-0-	7936	3	2336	9	Y	2124	2124	1			-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

11	31890	X	31230	-0-	-660 B	-0-	23956	3	7274	9	Y	6613	6613	1			-0-
12	30862	X	27647	-0-	-3215 B	-0-	21183	3	6464	9	Y	5876	5876	1			-0-
01	24628	X	24628	-0-	-0- B	-0-	18702	3	5926	9	Y	5387	5387	1			-0-
02	26320	X	21541	-0-	-4779 B	-0-	16527	3	5014	9	Y	4558	4558	1			-0-
03	29140	X	23287	-0-	-5853 B	-0-	17978	3	5309	9	Y	4826	4826	1			-0-
04	28200	X	20655	-0-	-7545 B	-0-	15996	3	4659	9	Y	4235	4235	1			-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

11	30060	X	6060	-0-	-24000 B	-0-	4360	3	1700	9	Y	1545	1545	1			-0-
12	33670	X	33670	-0-	-0- B	-0-	24104	3	9566	9	Y	8696	8696	1			-0-
01	31038	X	31038	-0-	-0- B	-0-	22391	3	8647	9	Y	7861	7861	1			-0-
02	24669	X	24669	-0-	-0- B	-0-	17790	3	6879	9	Y	6254	6254	1			-0-
03	31744	X	25605	-0-	-6139 B	-0-	18501	3	7104	9	Y	6458	6458	1			-0-
04	30720	X	23116	-0-	-7604 B	-0-	16805	3	6311	9	Y	5737	5737	1			-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

11	19860	X	18896	-0-	-964 B	-0-	17180	3	1716	9	Y	1560	1560	1			-0-
12	20522	X	16996	-0-	-3526 B	-0-	15371	3	1625	9	Y	1477	1477	1			-0-
01	14487	X	14487	-0-	-0- B	-0-	13076	3	1411	9	Y	1283	1283	1			-0-
02	17640	X	11675	-0-	-5965 B	-0-	10382	3	1293	9	Y	1175	1175	1			-0-
03	19530	X	12854	-0-	-6676 B	-0-	11048	3	1806	9	Y	1642	1642	1			-0-
04	18900	X	12142	-0-	-6758 B	-0-	10855	3	1287	9	Y	1170	1170	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23730 X	17645	-0-	-6085 B	-0-	14029	3	3616	9	Y	3287	3287	1			-0-
12	23002 X	16724	-0-	-6278 B	-0-	13189	3	3535	9	Y	3214	3214	1			-0-
01	17218 X	17218	-0-	-0- B	-0-	13947	3	3271	9	Y	2974	2974	1			-0-
02	16912 X	13784	-0-	-3128 B	-0-	10915	3	2869	9	Y	2608	2608	1			-0-
03	18724 X	14597	-0-	-4127 B	-0-	11547	3	3050	9	Y	2773	2773	1			-0-
04	17640 X	13288	-0-	-4352 B	-0-	10483	3	2805	9	Y	2550	2550	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

11	28081 X	28081	-0-	-0- B	-0-	21385	3	6696	9	Y	6087	6087	1			-0-
12	25203 X	23699	-0-	-1504 B	-0-	18083	3	5616	9	Y	5105	5105	1			-0-
01	22515 X	22515	-0-	-0- B	-0-	17467	3	5048	9	Y	4589	4589	1			-0-
02	24976 X	18674	-0-	-6302 B	-0-	14402	3	4272	9	Y	3884	3884	1			-0-
03	27652 X	22834	-0-	-4818 B	-0-	17889	3	4945	9	Y	4495	4495	1			-0-
04	26760 X	19959	-0-	-6801 B	-0-	15648	3	4311	9	Y	3919	3919	1			-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

11	9960 X	7985	-0-	-1975 B	-0-	7796	3	189	9	Y	172	172	1			-0-
12	9610 X	9093	-0-	-517 B	-0-	8928	3	165	9	Y	150	150	1			-0-
01	9176 X	9013	-0-	-163 B	-0-	8878	3	135	9	Y	123	123	1			-0-
02	7980 X	7807	-0-	-173 B	-0-	7652	3	155	9	Y	141	141	1			-0-
03	9083 X	8339	-0-	-744 B	-0-	8209	3	130	9	Y	118	118	1			-0-
04	8790 X	7484	-0-	-1306 B	-0-	7370	3	114	9	Y	104	104	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

11	30600 X	25045	-0-	-5555 B	-0-	19416	3	5629	9	Y	5117	5117	1			-0-
12	29388 X	23739	-0-	-5649 B	-0-	18440	3	5299	9	Y	4817	4817	1			-0-
01	17853 X	17853	-0-	-0- B	-0-	13484	3	4369	9	Y	3972	3972	1			-0-
02	23380 X	18883	-0-	-4497 B	-0-	14601	3	4282	9	Y	3893	3892	1	1	8	-0-
03	25885 X	19600	-0-	-6285 B	-0-	15289	3	4311	9	Y	3919	3919	1			-0-
04	25050 X	18039	-0-	-7011 B	-0-	14153	3	3886	9	Y	3533	3533	1			-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

11	42600 X	22931	-0-	-19669 B	-0-	17214	3	5717	9	Y	5197	5197	1			-0-
12	44020 X	33572	-0-	-10448 B	-0-	25341	3	8231	9	Y	7483	7483	1			-0-
01	DLQ G-10	35266	-0-	35266 B	35266	26932	3	8334	9	Y	7576	7576	1			-0-
02	65107 X	29841	-0-	-35266 B	-0-	23002	3	6839	9	Y	6217	6217	1			-0-
03	32581 X	32562	-0-	-19 B	-0-	25257	3	7305	9	Y	6641	6641	1			-0-
04	31530 X	29730	-0-	-1800 B	-0-	23219	3	6511	9	Y	5919	5919	1			-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

11	21090 X	16875	-0-	-4215 B	-0-	15084	3	1791	9	Y	1628	1628	1			-0-
12	21359 X	17543	-0-	-3816 B	-0-	15628	3	1915	9	Y	1741	1741	1			-0-
01	16344 X	16344	-0-	-0- B	-0-	14439	3	1905	9	Y	1732	1732	1			-0-
02	16996 X	15289	-0-	-1707 B	-0-	13412	3	1877	9	Y	1706	1706	1			-0-
03	18817 X	18484	-0-	-333 B	-0-	16461	3	2023	9	Y	1839	1839	1			-0-
04	16980 X	14893	-0-	-2087 B	-0-	13052	3	1841	9	Y	1674	1674	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

11	38430 X	28427	-0-	-10003 B	-0-	22659	3	5768	9	Y	5244	5244	1			-0-
12	34672 X	27434	-0-	-7238 B	-0-	21724	3	5710	9	Y	5191	5191	1			-0-
01	26313 X	26313	-0-	-0- B	-0-	20810	3	5503	9	Y	5003	5003	1			-0-
02	26208 X	22337	-0-	-3871 B	-0-	17724	3	4613	9	Y	4194	4194	1			-0-
03	29016 X	23215	-0-	-5801 B	-0-	18303	3	4912	9	Y	4465	4465	1			-0-
04	28080 X	21356	-0-	-6724 B	-0-	16908	3	4448	9	Y	4044	4044	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19860 X	13196	-0-	-6664 B	-0-	12309	3	887	9	Y	806	806	1			-0-
12	19561 X	15670	-0-	-3891 B	-0-	14593	3	1077	9	Y	979	979	1			-0-
01	18662 X	16142	-0-	-2520 B	-0-	14956	3	1186	9	Y	1078	1078	1			-0-
02	16212 X	15656	-0-	-556 B	-0-	14611	3	1045	9	Y	950	950	1			-0-
03	16988 X	14874	-0-	-2114 B	-0-	13866	3	1008	9	Y	916	916	1			-0-
*04	19290 X	19290	-0-	-0- B	-0-	18128	3	1162	9	Y	1056	1056	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

11	23880 X	-0-	-0-	-23880 B	-0-					Y	-0-					-0-
12	21888 X	4889	-0-	-16999 B	-0-	3760	3	1129	9	Y	1026	1026	1			-0-
01	20274 X	20274	-0-	-0- B	-0-	16136	3	4138	9	Y	3762	3762	1			-0-
02	31589 X	31589	-0-	-0- B	-0-	25335	3	6254	9	Y	5685	5685	1			-0-
03	33877 X	33877	-0-	-0- B	-0-	27044	3	6833	9	Y	6212	6212	1			-0-
*04	28284 X	28284	-0-	-0- B	-0-	22511	3	5773	9	Y	5248	5248	1			-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

11	19530 X	7761	-0-	-11769 B	-0-	6017	3	1744	9	Y	1585	1585	1			-0-
12	16523 X	9032	-0-	-7491 B	-0-	6854	3	2178	9	Y	1980	1980	1			-0-
01	8598 X	8598	-0-	-0- B	-0-	6665	3	1933	9	Y	1757	1757	1			-0-
02	11032 X	7428	-0-	-3604 B	-0-	5749	3	1679	9	Y	1526	1526	1			-0-
03	10664 X	8490	-0-	-2174 B	-0-	6647	3	1843	9	Y	1675	1675	1			-0-
04	8730 X	7972	-0-	-758 B	-0-	6183	3	1789	9	Y	1626	1626	1			-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

11	42540 X	27207	-0-	-15333 B	-0-	21122	3	6085	9	Y	5532	5532	1			-0-
12	43958 X	35490	-0-	-8468 B	-0-	27297	3	8193	9	Y	7448	7448	1			-0-
01	DLQ G-10	37234	-0-	37234 B	37234	29013	3	8221	9	Y	7474	7474	1			-0-
02	69625 X	32391	-0-	-37234 B	-0-	25399	3	6992	9	Y	6356	6356	1			-0-
03	34240 X	34240	-0-	-0- B	-0-	26979	3	7261	9	Y	6601	6601	1			-0-
04	31260 X	31236	-0-	-24 B	-0-	24768	3	6468	9	Y	5880	5880	1			-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

11	49860 X	26751	-0-	-23109 B	-0-	20723	3	6028	9	Y	5480	5480	1			-0-
12	49135 X	29933	-0-	-19202 B	-0-	22809	3	7124	9	Y	6476	6476	1			-0-
01	DLQ G-10	30533	-0-	30533 B	30533	24450	3	6083	9	Y	5530	5530	1			-0-
02	54628 X	24095	-0-	-30533 B	-0-	18815	3	5280	9	Y	4800	4800	1			-0-
03	31961 X	24847	-0-	-7114 B	-0-	19355	3	5492	9	Y	4993	4993	1			-0-
04	29550 X	23165	-0-	-6385 B	-0-	18217	3	4948	9	Y	4498	4498	1			-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

11	19710 X	18161	-0-	-1549 B	-0-	15168	3	2993	9	Y	2721	2721	1			-0-
12	20150 X	17782	-0-	-2368 B	-0-	14838	3	2944	9	Y	2676	2676	1			-0-
01	17741 X	17741	-0-	-0- B	-0-	14655	3	3086	9	Y	2805	2805	1			-0-
02	16940 X	14512	-0-	-2428 B	-0-	11926	3	2586	9	Y	2351	2351	1			-0-
03	18755 X	15145	-0-	-3610 B	-0-	12450	3	2695	9	Y	2450	2450	1			-0-
04	18150 X	14527	-0-	-3623 B	-0-	11965	3	2562	9	Y	2329	2329	1			-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

11	32220 X	24986	-0-	-7234 B	-0-	21012	3	3974	9	Y	3613	3613	1			-0-
12	31305 X	24397	-0-	-6908 B	-0-	20250	3	4147	9	Y	3770	3770	1			-0-
01	23640 X	23640	-0-	-0- B	-0-	19705	3	3935	9	Y	3577	3577	1			-0-
02	23268 X	20825	-0-	-2443 B	-0-	17200	3	3625	9	Y	3295	3295	1			-0-
03	25761 X	21505	-0-	-4256 B	-0-	17821	3	3684	9	Y	3349	3349	1			-0-
04	24930 X	13302	-0-	-11628 B	-0-	11047	3	2255	9	Y	2050	2050	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9898 X	9898	-0-	-0- B	-0-	8813	3	1085	9	Y	986	986	1			-0-
12	9734 X	8379	-0-	-1355 B	-0-	7474	3	905	9	Y	823	823	1			-0-
01	6898 X	6898	-0-	-0- B	-0-	6133	3	765	9	Y	695	695	1			-0-
02	11074 X	11074	-0-	-0- B	-0-	9951	3	1123	9	Y	1021	1021	1			-0-
03	10609 X	10609	-0-	-0- B	-0-	9478	3	1131	9	Y	1028	1028	1			-0-
04	9900 X	8631	-0-	-1269 B	-0-	7652	3	979	9	Y	890	890	1			-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

11	33570 X	25789	-0-	-7781 B	-0-	20998	3	4791	9	Y	4355	4355	1			-0-
12	31872 X	25262	-0-	-6610 B	-0-	20633	3	4629	9	Y	4208	4208	1			-0-
01	24360 X	24360	-0-	-0- B	-0-	20157	3	4203	9	Y	3821	3821	1			-0-
02	23464 X	21034	-0-	-2430 B	-0-	17408	3	3626	9	Y	3296	3296	1			-0-
03	25978 X	22078	-0-	-3900 B	-0-	18175	3	3903	9	Y	3548	3548	1			-0-
04	25140 X	20207	-0-	-4933 B	-0-	16575	3	3632	9	Y	3302	3302	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

11	42000 X	31514	-0-	-10486 B	-0-	24804	3	6710	9	Y	6100	6100	1			-0-
12	37187 X	31365	-0-	-5822 B	-0-	24607	3	6758	9	Y	6144	6144	1			-0-
01	29818 X	29818	-0-	-0- B	-0-	23359	3	6459	9	Y	5872	5872	1			-0-
02	28644 X	25569	-0-	-3075 B	-0-	20047	3	5522	9	Y	5020	5020	1			-0-
03	31713 X	27017	-0-	-4696 B	-0-	21178	3	5839	9	Y	5308	5308	1			-0-
04	30690 X	25011	-0-	-5679 B	-0-	19699	3	5312	9	Y	4829	4829	1			-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

11	35340 X	28921	-0-	-6419 B	-0-	27040	3	1881	9	Y	1710	1710	1			-0-
12	34472 X	29526	-0-	-4946 B	-0-	27613	3	1913	9	Y	1739	1739	1			-0-
01	32581 X	29758	-0-	-2823 B	-0-	27955	3	1803	9	Y	1639	1639	1			-0-
02	28448 X	25902	-0-	-2546 B	-0-	24131	3	1771	9	Y	1610	1610	1			-0-
03	31496 X	27350	-0-	-4146 B	-0-	25361	3	1989	9	Y	1808	1808	1			-0-
04	28920 X	25295	-0-	-3625 B	-0-	23401	3	1894	9	Y	1722	1722	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

11	34860 X	25762	-0-	-9098 B	-0-	22119	3	3643	9	Y	3312	3312	1			-0-
12	28303 X	25267	-0-	-3036 B	-0-	21710	3	3557	9	Y	3234	3234	1			-0-
01	24147 X	24147	-0-	-0- B	-0-	20803	3	3344	9	Y	3040	3040	1			-0-
02	25564 X	19633	-0-	-5931 B	-0-	16783	3	2850	9	Y	2591	2591	1			-0-
03	28303 X	22504	-0-	-5799 B	-0-	19453	3	3051	9	Y	2774	2774	1			-0-
04	25770 X	20645	-0-	-5125 B	-0-	17889	3	2756	9	Y	2505	2505	1			-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

11	48840 X	38909	-0-	-9931 B	-0-	33777	3	5132	9	Y	4665	4665	1			-0-
12	49910 X	38640	-0-	-11270 B	-0-	33459	3	5181	9	Y	4710	4710	1			-0-
01	36324 X	36324	-0-	-0- B	-0-	31643	3	4681	9	Y	4255	4255	1			-0-
02	39564 X	33389	-0-	-6175 B	-0-	29023	3	4366	9	Y	3969	3969	1			-0-
03	43803 X	35548	-0-	-8255 B	-0-	30858	3	4690	9	Y	4264	4264	1			-0-
04	38910 X	34694	-0-	-4216 B	-0-	30268	3	4426	9	Y	4024	4024	1			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

11	25590 X	18159	-0-	-7431 B	-0-	15220	3	2939	9	Y	2672	2672	1			-0-
12	20491 X	18189	-0-	-2302 B	-0-	15363	3	2826	9	Y	2569	2569	1			-0-
01	18494 X	18494	-0-	-0- B	-0-	15736	3	2758	9	Y	2507	2507	1			-0-
02	16940 X	15141	-0-	-1799 B	-0-	13009	3	2132	9	Y	1938	1938	1			-0-
03	18755 X	15549	-0-	-3206 B	-0-	13108	3	2441	9	Y	2219	2219	1			-0-
04	18150 X	14804	-0-	-3346 B	-0-	12615	3	2189	9	Y	1990	1990	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26880	X	19745	-0-	-7135 B	-0-	16801	3	2944	9	Y	2676	2676	1			-0-
12	21824	X	19035	-0-	-2789 B	-0-	16182	3	2853	9	Y	2594	2594	1			-0-
01	17873	X	17873	-0-	-0- B	-0-	15131	3	2742	9	Y	2493	2493	1			-0-
02	19712	X	15087	-0-	-4625 B	-0-	12743	3	2344	9	Y	2131	2131	1			-0-
03	21824	X	16743	-0-	-5081 B	-0-	14279	3	2464	9	Y	2240	2240	1			-0-
04	19740	X	15283	-0-	-4457 B	-0-	13097	3	2186	9	Y	1987	1987	1			-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	18053	-0-	18053 B	83945	17799	3	254	9	Y	231	231	1			-0-
12	0	W	17812	-0-	17812 B	101757	17549	3	263	9	Y	239	239	1			-0-
01	117884	X	16127	-0-	-101757 B	-0-	15840	3	287	9	Y	261	261	1			-0-
02	19992	X	14250	-0-	-5742 B	-0-	14032	3	218	9	Y	198	198	1			-0-
03	20398	X	15062	-0-	-5336 B	-0-	14814	3	248	9	Y	225	225	1			-0-
04	18060	X	13719	-0-	-4341 B	-0-	13508	3	211	9	Y	192	192	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67110	X	49629	-0-	-17481 B	-0-	38164	3	11465	9	N	10423	10423	1			-0-
12	57863	X	48022	-0-	-9841 B	-0-	37003	3	11019	9	N	10017	10017	1			-0-
01	46289	X	46289	-0-	-0- B	-0-	35655	3	10634	9	N	9667	9667	1			-0-
02	51548	X	40130	-0-	-11418 B	-0-	30974	3	9156	9	N	8324	8324	1			-0-
03	55521	X	43916	-0-	-11605 B	-0-	33941	3	9975	9	N	9068	9068	1			-0-
04	49620	X	39997	-0-	-9623 B	-0-	31008	3	8989	9	N	8172	8172	1			-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100650	X	83053	-0-	-17597 B	-0-	67300	3	15753	9	N	14321	14321	1			-0-
12	94829	X	84929	-0-	-9900 B	-0-	68664	3	16265	9	N	14786	14786	1			-0-
01	94829	X	82044	-0-	-12785 B	-0-	66123	3	15921	9	N	14474	14474	1			-0-
02	85652	X	72463	-0-	-13189 B	-0-	58677	3	13786	9	N	12533	12533	1			-0-
03	93465	X	76255	-0-	-17210 B	-0-	61479	3	14776	9	N	13433	13433	1			-0-
04	83040	X	71156	-0-	-11884 B	-0-	57391	3	13765	9	N	12514	12514	1			-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43620	X	26883	-0-	-16737 B	-0-	25901	3	982	9	Y	893	893	1			-0-
12	39897	X	25681	-0-	-14216 B	-0-	24657	3	1024	9	Y	931	931	1			-0-
01	23943	X	23943	-0-	-0- B	-0-	22934	3	1009	9	Y	917	917	1			-0-
02	29484	X	21048	-0-	-8436 B	-0-	20209	3	839	9	Y	763	763	1			-0-
03	30628	X	22090	-0-	-8538 B	-0-	21158	3	932	9	Y	847	847	1			-0-
04	26880	X	20006	-0-	-6874 B	-0-	19181	3	825	9	Y	750	750	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65354	X	65354	-0-	-0- B	-0-	52623	3	12731	9	N	11574	11574	1			-0-
12	67084	X	65186	-0-	-1898 B	-0-	52489	3	12697	9	N	11543	11543	1			-0-
01	67084	X	61527	-0-	-5557 B	-0-	49222	3	12305	9	N	11186	11186	1			-0-
02	60592	X	54779	-0-	-5813 B	-0-	44182	3	10597	9	N	9634	9634	1			-0-
03	67084	X	57867	-0-	-9217 B	-0-	46654	3	11213	9	N	10194	10194	1			-0-
04	64920	X	53821	-0-	-11099 B	-0-	43451	3	10370	9	N	9427	9427	1			-0-

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54630	X	-0-	-0-	-54630 B	-0-					N	-0-					-0-
12	53227	X	38026	-0-	-15201 B	-0-	29162	3	8864	9	N	8058	8058	1			-0-
01	50127	X	42835	-0-	-7292 B	-0-	33578	3	9257	9	N	8415	8415	1			-0-
02	36932	X	35340	-0-	-1592 B	-0-	27926	3	7414	9	N	6740	6740	1			-0-
03	38037	X	36830	-0-	-1207 B	-0-	29233	3	7597	9	N	6906	6906	1			-0-
04	41460	X	33019	-0-	-8441 B	-0-	26318	3	6701	9	N	6092	6092	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60943 X	60943	-0-	-0- B	-0-	45586	3	15357	9	N	13961	13961	1			-0-
12	58125 X	56072	-0-	-2053 B	-0-	41796	3	14276	9	N	12978	12978	1			-0-
01	56544 X	50713	-0-	-5831 B	-0-	37848	3	12865	9	N	11695	11695	1			-0-
02	55188 X	42155	-0-	-13033 B	-0-	31633	3	10522	9	N	9565	9565	1			-0-
03	61101 X	43419	-0-	-17682 B	-0-	32576	3	10843	9	N	9857	9857	1			-0-
04	59130 X	39349	-0-	-19781 B	-0-	29622	3	9727	9	N	8843	8843	1			-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

11	72270 X	60155	-0-	-12115 B	-0-	47056	3	13099	9	N	11908	11908	1			-0-
12	64513 X	63619	-0-	-894 B	-0-	49772	3	13847	9	N	12588	12588	1			-0-
01	57912 X	57912	-0-	-0- B	-0-	45067	3	12845	9	N	11677	11677	1			-0-
02	57372 X	53492	-0-	-3880 B	-0-	41886	3	11606	9	N	10551	10551	1			-0-
03	63519 X	61622	-0-	-1897 B	-0-	48519	3	13103	9	N	11912	11912	1			-0-
04	61470 X	13344	-0-	-48126 B	-0-	10448	3	2896	9	N	2633	2633	1			-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

11	71100 X	44467	-0-	-26633 B	-0-	35157	3	9310	9	N	8464	8464	1			-0-
12	66869 X	42929	-0-	-23940 B	-0-	33907	3	9022	9	N	8202	8202	1			-0-
01	39707 X	39707	-0-	-0- B	-0-	31219	3	8488	9	N	7716	7716	1			-0-
02	43820 X	33306	-0-	-10514 B	-0-	26384	3	6922	9	N	6293	6293	1			-0-
03	48515 X	34902	-0-	-13613 B	-0-	27708	3	7194	9	N	6540	6540	1			-0-
04	44460 X	31257	-0-	-13203 B	-0-	24892	3	6365	9	N	5786	5786	1			-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

11	74340 X	55330	-0-	-19010 B	-0-	43732	3	11598	9	N	10544	10544	1			-0-
12	55453 X	55453	-0-	-0- B	-0-	43763	3	11690	9	N	10627	10627	1			-0-
01	51789 X	51789	-0-	-0- B	-0-	40775	3	11014	9	N	10013	10013	1			-0-
02	44174 X	44174	-0-	-0- B	-0-	34805	3	9369	9	N	8517	8517	1			-0-
03	48515 X	45683	-0-	-2832 B	-0-	36104	3	9579	9	N	8708	8708	1			-0-
04	46950 X	10571	-0-	-36379 B	-0-	8341	3	2230	9	N	2027	2027	1			-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

11	58650 X	45692	-0-	-12958 B	-0-	35771	3	9921	9	N	9019	9019	1			-0-
12	54945 X	54945	-0-	-0- B	-0-	42911	3	12034	9	N	10940	10940	1			-0-
01	55472 X	55472	-0-	-0- B	-0-	43107	3	12365	9	N	11241	11241	1			-0-
02	49784 X	47036	-0-	-2748 B	-0-	36703	3	10333	9	N	9394	9394	1			-0-
03	54932 X	48295	-0-	-6637 B	-0-	37831	3	10464	9	N	9513	9513	1			-0-
04	53340 X	11928	-0-	-41412 B	-0-	9288	3	2640	9	N	2400	2400	1			-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

11	58350 X	36661	-0-	-21689 B	-0-	33866	3	2795	9	N	2541	2541	1			-0-
12	55306 X	35373	-0-	-19933 B	-0-	32626	3	2747	9	N	2497	2497	1			-0-
01	41003 X	41003	-0-	-0- B	-0-	38122	3	2881	9	N	2619	2619	1			-0-
02	38024 X	22019	-0-	-16005 B	-0-	20222	3	1797	9	N	1634	1634	1			-0-
03	42098 X	28223	-0-	-13875 B	-0-	25995	3	2228	9	N	2025	2025	1			-0-
04	39690 X	24931	-0-	-14759 B	-0-	23099	3	1832	9	N	1665	1665	1			-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

11	68670 X	38782	-0-	-29888 B	-0-	32981	3	5801	9	N	5274	5274	1			-0-
12	54688 X	36978	-0-	-17710 B	-0-	31504	3	5474	9	N	4976	4976	1			-0-
01	32599 X	32599	-0-	-0- B	-0-	27812	3	4787	9	N	4352	4352	1			-0-
02	41860 X	26352	-0-	-15508 B	-0-	22593	3	3759	9	N	3417	3417	1			-0-
03	40083 X	26581	-0-	-13502 B	-0-	22802	3	3779	9	N	3435	3435	1			-0-
04	38790 X	22876	-0-	-15914 B	-0-	19745	3	3131	9	N	2846	2846	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86760	X	27273	-0-	-59487 B	-0-	24370	3	2903	9	N	2639	2639	1			-0-
12	68718	X	42460	-0-	-26258 B	-0-	37779	3	4681	9	N	4255	4255	1			-0-
01	56030	X	56030	-0-	-0- B	-0-	50032	3	5998	9	N	5453	5453	1			-0-
02	57596	X	41517	-0-	-16079 B	-0-	36999	3	4518	9	N	4107	4107	1			-0-
03	58311	X	44419	-0-	-13892 B	-0-	39646	3	4773	9	N	4339	4339	1			-0-
04	54210	X	43290	-0-	-10920 B	-0-	39014	3	4276	9	N	3887	3887	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

11	81390	X	29836	-0-	-51554 B	-0-	26636	3	3200	9	N	2909	2909	1			-0-
12	73004	X	37674	-0-	-35330 B	-0-	33282	3	4392	9	N	3993	3993	1			-0-
01	54962	X	54962	-0-	-0- B	-0-	48801	3	6161	9	N	5601	5601	1			-0-
02	61096	X	43676	-0-	-17420 B	-0-	39038	3	4638	9	N	4216	4216	1			-0-
03	62496	X	44133	-0-	-18363 B	-0-	39392	3	4741	9	N	4310	4310	1			-0-
04	53190	X	38807	-0-	-14383 B	-0-	34747	3	4060	9	N	3691	3691	1			-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

11	66030	X	50409	-0-	-15621 B	-0-	42453	3	7956	9	N	7233	7233	1			-0-
12	58255	X	49048	-0-	-9207 B	-0-	41177	3	7871	9	N	7155	7155	1			-0-
01	46066	X	46066	-0-	-0- B	-0-	39002	3	7064	9	N	6422	6422	1			-0-
02	51996	X	37885	-0-	-14111 B	-0-	31945	3	5940	9	N	5400	5400	1			-0-
03	52080	X	39962	-0-	-12118 B	-0-	33833	3	6129	9	N	5572	5572	1			-0-
04	50400	X	36115	-0-	-14285 B	-0-	30784	3	5331	9	N	4846	4846	1			-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

11	76140	X	41603	-0-	-34537 B	-0-	33142	3	8461	9	Y	7692	7692	1			-0-
12	71362	X	40541	-0-	-30821 B	-0-	32141	3	8400	9	Y	7636	7636	1			-0-
01	64883	X	37010	-0-	-27873 B	-0-	29554	3	7456	9	Y	6778	6778	1			-0-
02	50456	X	30641	-0-	-19815 B	-0-	24554	3	6087	9	Y	5534	5534	1			-0-
03	45570	X	30889	-0-	-14681 B	-0-	24854	3	6035	9	Y	5486	5486	1			-0-
04	41610	X	27053	-0-	-14557 B	-0-	21907	3	5146	9	Y	4678	4678	1			-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	58286	X	58286	-0-	-0- B	-0-	46659	3	11627	9	N	10570	10570	1			-0-
12	0	W	52744	-0-	52744 B	52744	41952	3	10792	9	N	9811	9811	1			-0-
01	0	W	46541	-0-	46541 B	99285	37651	3	8890	9	N	8082	8082	1			-0-
02	137746	X	38461	-0-	-99285 B	-0-	31200	3	7261	9	N	6601	6601	1			-0-
03	64077	X	35107	-0-	-28970 B	-0-	28495	3	6612	9	N	6011	6011	1			-0-
04	58290	X	45877	-0-	-12413 B	-0-	37727	3	8150	9	N	7409	7409	1			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 04/02/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

11	76050	X	34490	-0-	-41560 B	-0-	27573	3	6917	9	N	6288	6288	1			-0-
12	0	W	26070	-0-	26070 B	26070	20874	3	5196	9	N	4724	4724	1			-0-
01	0	W	32450	-0-	32450 B	58520	26038	3	6412	9	N	5829	5829	1			-0-
02	83293	X	24773	-0-	-58520 B	-0-	19925	3	4848	9	N	4407	4407	1			-0-
03	41354	X	23671	-0-	-17683 B	-0-	19106	3	4565	9	N	4150	4150	1			-0-
04	34500	X	20268	-0-	-14232 B	-0-	16471	3	3797	9	N	3452	3452	1			-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

11	70470	X	33922	-0-	-36548 B	-0-	27194	3	6728	9	N	6116	6116	1			-0-
12	0	W	31569	-0-	31569 B	31569	25309	3	6260	9	N	5691	5691	1			-0-
01	0	W	25228	-0-	25228 B	56797	19935	3	5293	9	N	4812	4812	1			-0-
02	0	W	21763	-0-	21763 B	78560	17632	3	4131	9	N	3755	3755	1			-0-
03	99968	X	21408	-0-	-78560 B	-0-	17541	3	3867	9	N	3515	3515	1			-0-
04	33930	X	17010	-0-	-16920 B	-0-	13893	3	3117	9	N	2834	2834	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72270 X	34877	-0-	-37393 B	-0-	27763	3	7114	9	N	6467	6467	1			-0-
12	67655 X	29982	-0-	-37673 B	-0-	23809	3	6173	9	N	5612	5612	1			-0-
01	26689 X	26689	-0-	-0- B	-0-	21230	3	5459	9	N	4963	4963	1			-0-
02	48132 X	24384	-0-	-23748 B	-0-	19389	3	4995	9	N	4541	4541	1			-0-
03	46686 X	29846	-0-	-16840 B	-0-	24130	3	5716	9	N	5196	5196	1			-0-
04	34890 X	26563	-0-	-8327 B	-0-	21629	3	4934	9	N	4485	4485	1			-0-

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

11	74640 X	39885	-0-	-34755 B	-0-	31895	3	7990	9	N	7264	7264	1			-0-
12	55642 X	37311	-0-	-18331 B	-0-	30027	3	7284	9	N	6622	6622	1			-0-
01	37469 X	37469	-0-	-0- B	-0-	30973	3	6496	9	N	5905	5905	1			-0-
02	43204 X	27910	-0-	-15294 B	-0-	22795	3	5115	9	N	4650	4650	1			-0-
03	41230 X	26431	-0-	-14799 B	-0-	21589	3	4842	9	N	4402	4402	1			-0-
04	39900 X	22446	-0-	-17454 B	-0-	18389	3	4057	9	N	3688	3688	1			-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

11	72270 X	42384	-0-	-29886 B	-0-	34577	3	7807	9	N	7097	7097	1			-0-
12	51275 X	37182	-0-	-14093 B	-0-	30122	3	7060	9	N	6418	6418	1			-0-
01	32790 X	32790	-0-	-0- B	-0-	26578	3	6212	9	N	5647	5647	1			-0-
02	41552 X	26540	-0-	-15012 B	-0-	21641	3	4899	9	N	4454	4454	1			-0-
03	43803 X	24807	-0-	-18996 B	-0-	20106	3	4701	9	N	4274	4274	1			-0-
04	42390 X	21020	-0-	-21370 B	-0-	17093	3	3927	9	N	3570	3570	1			-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 04/11/2014 TOTAL DEPTH 13520 PERF.13590 - 18171

11	76080 X	32536	-0-	-43544 B	-0-	25982	3	6554	9	N	5958	5958	1			-0-
12	49659 X	38761	-0-	-10898 B	-0-	30871	3	7890	9	N	7173	7173	1			-0-
01	31651 X	31651	-0-	-0- B	-0-	25313	3	6338	9	N	5762	5762	1			-0-
02	42420 X	23889	-0-	-18531 B	-0-	19075	3	4814	9	N	4376	4376	1			-0-
03	45725 X	24079	-0-	-21646 B	-0-	19466	3	4613	9	N	4194	4194	1			-0-
04	37500 X	15267	-0-	-22233 B	-0-	12203	3	3064	9	N	2785	2785	1			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 04/12/2014 TOTAL DEPTH 13452 PERF.13590 - 18171

11	75690 X	28402	-0-	-47288 B	-0-	22662	3	5740	9	N	5218	5218	1			-0-
12	56107 X	1034	-0-	-55073 B	-0-	811	3	223	9	N	203	203	1			-0-
01	37300 X	37300	-0-	-0- B	-0-	29564	3	7736	9	N	7033	7033	1			-0-
02	47796 X	36244	-0-	-11552 B	-0-	29017	3	7227	9	N	6570	6570	1			-0-
03	52917 X	34473	-0-	-18444 B	-0-	27638	3	6835	9	N	6214	6214	1			-0-
04	36090 X	28518	-0-	-7572 B	-0-	22843	3	5675	9	N	5159	5159	1			-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	53201 X	53201	-0-	-0- B	-0-	42958	3	10243	9	N	9312	9312	1			-0-
12	0 W	51539	-0-	51539 B	51539	42020	3	9519	9	N	8654	8654	1			-0-
01	0 W	45998	-0-	45998 B	97537	37455	3	8543	9	N	7766	7766	1			-0-
02	134697 X	37160	-0-	-97537 B	-0-	30329	3	6831	9	N	6210	6210	1			-0-
03	60760 X	23428	-0-	-37332 B	-0-	19126	3	4302	9	N	3911	3911	1			-0-
04	53190 X	43473	-0-	-9717 B	-0-	36059	3	7414	9	N	6740	6740	1			-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

11	56880 X	25620	-0-	-31260 B	-0-	20074	3	5546	9	Y	5042	5042	1			-0-
12	50437 X	45880	-0-	-4557 B	-0-	35868	3	10012	9	Y	9102	9102	1			-0-
01	42910 X	42910	-0-	-0- B	-0-	33859	3	9051	9	Y	8228	8228	1			-0-
02	37016 X	36081	-0-	-935 B	-0-	28612	3	7469	9	Y	6790	6790	1			-0-
03	45880 X	35188	-0-	-10692 B	-0-	27983	3	7205	9	Y	6550	6550	1			-0-
04	44400 X	30085	-0-	-14315 B	-0-	24016	3	6069	9	Y	5517	5517	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82680	X	56940	-0-	-25740	B	-0-	43814	3	13126	9	Y	11933	11933	1			-0-
12	65045	X	58730	-0-	-6315	B	-0-	45199	3	13531	9	Y	12301	12301	1			-0-
01	53158	X	53158	-0-	-0-	B	-0-	40739	3	12419	9	Y	11290	11290	1			-0-
02	56308	X	46606	-0-	-9702	B	-0-	35943	3	10663	9	Y	9694	9694	1			-0-
03	61969	X	48982	-0-	-12987	B	-0-	37793	3	11189	9	Y	10172	10172	1			-0-
04	56940	X	44164	-0-	-12776	B	-0-	34159	3	10005	9	Y	9095	9095	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

11	89370	X	47764	-0-	-41606	B	-0-	40772	3	6992	9	Y	6356	6356	1			-0-
12	92349	X	41990	-0-	-50359	B	-0-	35999	3	5991	9	Y	5446	5446	1			-0-
01	92349	X	39353	-0-	-52996	B	-0-	33676	3	5677	9	Y	5161	5161	1			-0-
02	83412	X	30739	-0-	-52673	B	-0-	26348	3	4391	9	Y	3992	3992	1			-0-
03	49352	X	31117	-0-	-18235	B	-0-	26902	3	4215	9	Y	3832	3832	1			-0-
04	47760	X	27409	-0-	-20351	B	-0-	23823	3	3586	9	Y	3260	3260	1			-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	53235	X	53235	-0-	-0-	B	-0-	42807	3	10428	9	Y	9480	9480	1			-0-
12	49732	X	49732	-0-	-0-	B	-0-	40035	3	9697	9	Y	8815	8815	1			-0-
01	44585	X	44585	-0-	-0-	B	-0-	35856	3	8729	9	Y	7935	7935	1			-0-
02	37187	X	37187	-0-	-0-	B	-0-	30020	3	7167	9	Y	6515	6515	1			-0-
03	29573	X	29573	-0-	-0-	B	-0-	23867	3	5706	9	Y	5187	5187	1			-0-
*04	45325	X	45325	-0-	-0-	B	-0-	36896	3	8429	9	Y	7663	7663	1			-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 04/25/2014 TOTAL DEPTH 13337 PERF.13690 - 20081

11	81750	X	59709	-0-	-22041	B	-0-	45676	3	14033	9	Y	12757	12757	1			-0-
12	79701	X	58525	-0-	-21176	B	-0-	44652	3	13873	9	Y	12612	12612	1			-0-
01	74803	X	56045	-0-	-18758	B	-0-	43052	3	12993	9	Y	11812	11812	1			-0-
02	63308	X	46306	-0-	-17002	B	-0-	35402	3	10904	9	Y	9913	9910	1	3	8	-0-
03	67146	X	47861	-0-	-19285	B	-0-	36734	3	11127	9	Y	10115	10115	1			-0-
04	59700	X	35462	-0-	-24238	B	-0-	27333	3	8129	9	Y	7390	7390	1			-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/01/2014 TOTAL DEPTH 13343 PERF.13540 - 20571

11	54630	X	45375	-0-	-9255	B	-0-	34272	3	11103	9	Y	10094	10094	1			-0-
12	91845	X	91845	-0-	-0-	B	-0-	69699	3	22146	9	Y	20133	20133	1			-0-
01	78534	X	78534	-0-	-0-	B	-0-	59701	3	18833	9	Y	17121	17121	1			-0-
02	66344	X	66344	-0-	-0-	B	-0-	50441	3	15903	9	Y	14457	14457	1			-0-
03	65784	X	65784	-0-	-0-	B	-0-	49930	3	15854	9	Y	14413	14413	1			-0-
*04	61054	X	61054	-0-	-0-	B	-0-	46347	3	14707	9	Y	13370	13370	1			-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/01/2014 TOTAL DEPTH 13263 PERF.13510 - 20431

11	0	W	45928	-0-	45928	B	45928	34474	3	11454	9	Y	10413	10413	1			-0-
12	0	W	87443	-0-	87443	B	133371	65792	3	21651	9	Y	19683	19683	1			-0-
01	0	W	75267	-0-	75267	B	208638	56678	3	18589	9	Y	16899	16899	1			-0-
02	0	W	63485	-0-	63485	B	272123	47938	3	15547	9	Y	14134	14134	1			-0-
03	336656	X	64533	-0-	-272123	B	-0-	48783	3	15750	9	Y	14318	14318	1			-0-
04	84630	X	56657	-0-	-27973	B	-0-	42855	3	13802	9	Y	12547	12547	1			-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/01/2014 TOTAL DEPTH 13359 PERF.13660 - 20291

11	0	W	12386	-0-	12386	B	12386	9167	3	3219	9	Y	2926	2926	1			-0-
12	0	W	84201	-0-	84201	B	96587	63386	3	20815	9	Y	18923	18923	1			-0-
01	0	W	74801	-0-	74801	B	171388	56807	3	17994	9	Y	16358	16358	1			-0-
02	0	W	62324	-0-	62324	B	233712	47562	3	14762	9	Y	13420	13420	1			-0-
03	297649	X	63937	-0-	-233712	B	-0-	48863	3	15074	9	Y	13704	13704	1			-0-
*04	56327	X	56327	-0-	-0-	B	-0-	43137	3	13190	9	Y	11991	11991	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 04/25/2014 TOTAL DEPTH 13240 PERF.13711 - 19940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71746	X	71746	-0-	-0- B	-0-	54633	3	17113	9	Y	15557	15557	1			-0-
12	69281	X	69281	-0-	-0- B	-0-	52828	3	16453	9	Y	14957	14957	1			-0-
01	63666	X	63666	-0-	-0- B	-0-	48145	3	15521	9	Y	14110	14110	1			-0-
02	54505	X	54505	-0-	-0- B	-0-	41308	3	13197	9	Y	11997	11997	1			-0-
03	56092	X	56092	-0-	-0- B	-0-	42542	3	13550	9	Y	12318	12318	1			-0-
*04	9157	X	9157	-0-	-0- B	-0-	6935	3	2222	9	Y	2020	2020	1			-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 04/27/2014 TOTAL DEPTH 13470 PERF.13590 - 18401

11	0	W	49275	-0-	49275 B	530226	39071	3	10204	9	Y	9276	9276	1			-0-
12	0	W	48373	-0-	48373 B	578599	38760	3	9613	9	Y	8739	8739	1			-0-
01	0	W	42194	-0-	42194 B	620793	33630	3	8564	9	Y	7785	7785	1			-0-
02	0	W	34234	-0-	34234 B	655027	27484	3	6750	9	Y	6136	6136	1			-0-
*03	0	W	10317	-0-	10317 B	665344	8273	3	2044	9	Y	1858	1858	1			-0-
*04	665344	X	-0-	-0-	-665344 B	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 09/21/2014 TOTAL DEPTH 13665 PERF.13552 - 20001

11	114674	X	114674	-0-	-0- B	-0-	93746	3	20928	9	N	19025	19025	1			-0-
12	135722	X	135722	-0-	-0- B	-0-	112286	3	23436	9	N	21305	21305	1			-0-
01	107061	X	107061	-0-	-0- B	-0-	87910	3	19151	9	N	17410	17410	1			-0-
02	96079	X	96079	-0-	-0- B	-0-	79364	3	16715	9	N	15195	15195	1			-0-
03	107396	X	107396	-0-	-0- B	-0-	89075	3	18321	9	N	16655	16655	1			-0-
*04	98891	X	98891	-0-	-0- B	-0-	82049	3	16842	9	N	15311	15311	1			-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 10/06/2014 TOTAL DEPTH 13754 PERF.13740 - 18422

11	199956	X	102564	-0-	-97392 B	-0-	85070	3	17494	9	N	15904	15904	1			-0-
12	91423	X	91423	-0-	-0- B	-0-	75569	3	15854	9	N	14413	14413	1			-0-
01	81034	X	78394	-0-	-2640 B	-0-	64678	3	13716	9	N	12469	12469	1			-0-
02	73192	X	60131	-0-	-13061 B	-0-	49557	3	10574	9	N	9613	9613	1			-0-
03	81034	X	56640	-0-	-24394 B	-0-	46776	3	9864	9	N	8967	8967	1			-0-
04	78420	X	47273	-0-	-31147 B	-0-	39126	3	8147	9	N	7406	7406	1			-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 09/21/2014 TOTAL DEPTH 13566 PERF.13640 - 19812

11	111761	X	111761	-0-	-0- B	-0-	90078	3	21683	9	N	19712	19712	1			-0-
12	123137	X	123137	-0-	-0- B	-0-	99963	3	23174	9	N	21067	21067	1			-0-
01	114373	X	114373	-0-	-0- B	-0-	93261	3	21112	9	N	19193	19193	1			-0-
02	97812	X	97812	-0-	-0- B	-0-	80123	3	17689	9	N	16081	16081	1			-0-
03	101930	X	101930	-0-	-0- B	-0-	83670	3	18260	9	N	16600	16600	1			-0-
*04	86274	X	86274	-0-	-0- B	-0-	70684	3	15590	9	N	14173	14173	1			-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 09/21/2014 TOTAL DEPTH 13654 PERF.13710 - 19943

11	115216	X	115216	-0-	-0- B	-0-	93317	3	21899	9	N	19908	19908	1			-0-
12	135321	X	135321	-0-	-0- B	-0-	110858	3	24463	9	N	22239	22239	1			-0-
01	126141	X	126141	-0-	-0- B	-0-	103360	3	22781	9	N	20710	20710	1			-0-
02	105173	X	105173	-0-	-0- B	-0-	86177	3	18996	9	N	17269	17269	1			-0-
03	99962	X	99962	-0-	-0- B	-0-	81739	3	18223	9	N	16566	16566	1			-0-
04	83400	X	79397	-0-	-4003 B	-0-	64639	3	14758	9	N	13416	13416	1			-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 10/06/2014 TOTAL DEPTH 13822 PERF.13720 - 17302

11	201583	X	101699	-0-	-99884 B	-0-	85373	3	16326	9	N	14842	14842	1			-0-
12	84392	X	84392	-0-	-0- B	-0-	70624	3	13768	9	N	12516	12516	1			-0-
01	81220	X	65558	-0-	-15662 B	-0-	54264	3	11294	9	N	10267	10267	1			-0-
02	73360	X	56328	-0-	-17032 B	-0-	46935	3	9393	9	N	8539	8539	1			-0-
03	81220	X	57716	-0-	-23504 B	-0-	48184	3	9532	9	N	8665	8665	1			-0-
04	78600	X	51104	-0-	-27496 B	-0-	42715	3	8389	9	N	7626	7626	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 10/06/2014 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210409	X	103895	-0-	-106514 B	-0-	86474	3	17421	9	N	15837	15837	1			-0-
12	87884	X	87884	-0-	-0- B	-0-	73088	3	14796	9	N	13451	13451	1			-0-
01	84599	X	70477	-0-	-14122 B	-0-	58357	3	12120	9	N	11018	11018	1			-0-
02	76412	X	56577	-0-	-19835 B	-0-	46994	3	9583	9	N	8712	8712	1			-0-
03	84599	X	52160	-0-	-32439 B	-0-	43382	3	8778	9	N	7980	7980	1			-0-
04	81870	X	40744	-0-	-41126 B	-0-	33862	3	6882	9	N	6256	6256	1			-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 09/21/2014 TOTAL DEPTH 13608 PERF.13540 - 19692

11	106722	X	106722	-0-	-0- B	-0-	86547	3	20175	9	N	18341	18341	1			-0-
12	115620	X	115620	-0-	-0- B	-0-	94634	3	20986	9	N	19078	19078	1			-0-
01	109035	X	109035	-0-	-0- B	-0-	89805	3	19230	9	N	17482	17482	1			-0-
02	92190	X	92190	-0-	-0- B	-0-	76013	3	16177	9	N	14706	14706	1			-0-
03	87846	X	87846	-0-	-0- B	-0-	72284	3	15562	9	N	14147	14147	1			-0-
04	79830	X	74235	-0-	-5595 B	-0-	60985	3	13250	9	N	12045	12045	1			-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 09/21/2014 TOTAL DEPTH 13530 PERF.13610 - 19942

11	109834	X	109834	-0-	-0- B	-0-	87448	3	22386	9	N	20351	20351	1			-0-
12	124778	X	124778	-0-	-0- B	-0-	100181	3	24597	9	N	22361	22361	1			-0-
01	116749	X	116749	-0-	-0- B	-0-	93825	3	22924	9	N	20840	20840	1			-0-
02	101453	X	101453	-0-	-0- B	-0-	81889	3	19564	9	N	17785	17785	1			-0-
03	105886	X	105886	-0-	-0- B	-0-	85587	3	20299	9	N	18454	18454	1			-0-
*04	96801	X	96801	-0-	-0- B	-0-	78413	3	18388	9	N	16716	16716	1			-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 09/26/2014 TOTAL DEPTH 13516 PERF.13930 - 20132

11	289615	X	139087	-0-	-150528 B	-0-	106413	3	32674	9	N	29704	29704	1			-0-
12	153488	X	153488	-0-	-0- B	-0-	118953	3	34535	9	N	31395	31395	1			-0-
01	132319	X	132319	-0-	-0- B	-0-	101541	3	30778	9	N	27980	27980	1			-0-
02	112058	X	112058	-0-	-0- B	-0-	87580	3	24478	9	N	22253	22253	1			-0-
03	111236	X	111236	-0-	-0- B	-0-	86957	3	24279	9	N	22072	22072	1			-0-
*04	87201	X	87201	-0-	-0- B	-0-	67589	3	19612	9	N	17829	17829	1			-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 09/26/2014 TOTAL DEPTH 13452 PERF.13780 - 20102

11	0	W	128935	-0-	128935 B	285076	97512	3	31423	9	N	28566	28566	1			-0-
12	0	W	145833	-0-	145833 B	430909	112063	3	33770	9	N	30700	30700	1			-0-
01	0	W	130428	-0-	130428 B	561337	100328	3	30100	9	N	27364	27364	1			-0-
02	0	W	98819	-0-	98819 B	660156	75750	3	23069	9	N	20972	20972	1			-0-
03	0	W	91073	-0-	91073 B	751229	69468	3	21605	9	N	19641	19641	1			-0-
04	0	W	69401	-0-	69401 B	820630	52823	3	16578	9	N	15071	15071	1			-0-

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 10/06/2014 TOTAL DEPTH 13787 PERF.13790 - 16222

11	204910	X	102253	-0-	-102657 B	-0-	85281	3	16972	9	N	15429	15429	1			-0-
12	94147	X	93141	-0-	-1006 B	-0-	77740	3	15401	9	N	14001	14001	1			-0-
01	94147	X	78466	-0-	-15681 B	-0-	64813	3	13653	9	N	12412	12412	1			-0-
02	85036	X	60199	-0-	-24837 B	-0-	49945	3	10254	9	N	9322	9322	1			-0-
03	94147	X	58451	-0-	-35696 B	-0-	48770	3	9681	9	N	8801	8801	1			-0-
04	91110	X	48706	-0-	-42404 B	-0-	40764	3	7942	9	N	7220	7220	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 09/21/2014 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	37204	-0-	37204	B	37204	29880	3	7324	9	Y	6658	6658	1			-0-
*10	171966 X	134762	-0-	-37204	B	-0-	109003	3	25759	9	Y	23417	23417	1			-0-
*11	114770 X	114770	-0-	-0-	B	-0-	93001	3	21769	9	Y	19790	19790	1			-0-
*12	126301 X	126301	-0-	-0-	B	-0-	103102	3	23199	9	Y	21090	21090	1			-0-
*01	119493 X	119493	-0-	-0-	B	-0-	97634	3	21859	9	Y	19872	19872	1			-0-
*02	101318 X	101318	-0-	-0-	B	-0-	82955	3	18363	9	Y	16694	16694	1			-0-
*03	100326 X	100326	-0-	-0-	B	-0-	81980	3	18346	9	Y	16678	16678	1			-0-
*04	91523 X	91523	-0-	-0-	B	-0-	74744	3	16779	9	Y	15254	15254	1			-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 12/02/2014 TOTAL DEPTH 13589 PERF.13940 - 18772

11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	122538	-0-	122538	B	122538	96415	3	26123	9	N	23748	23748	1			-0-
*01	251049 X	128511	-0-	-122538	B	-0-	102867	3	25644	9	N	23313	23313	1			-0-
*02	103010 X	103010	-0-	-0-	B	-0-	82445	3	20565	9	N	18695	18695	1			-0-
*03	98052 X	98052	-0-	-0-	B	-0-	78529	3	19523	9	N	17748	17748	1			-0-
*04	93030 X	90596	-0-	-2434	B	-0-	72621	3	17975	9	N	16341	16341	1			-0-

PYOTE WELL SERVICE, LLC 684431
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SABINE OIL & GAS CORPORATION 742143
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

11	13320 X	8254	-0-	-5066	B	-0-	193	1	6346	2	N	1559	1701	1			326
							1715	9									
12	5700 X	5700	-0-	-0-	B	-0-	137	1	3995	2	N	1425	1353	1			398
							1568	9									
01	19096 X	8226	-0-	-10870	B	-0-	192	1	6355	2	N	1526	1659	1			265
							1679	9									
02	17248 X	6368	-0-	-10880	B	-0-	178	1	4859	2	N	1210	1246	1			229
							1331	9									
03	19096 X	7322	-0-	-11774	B	-0-	199	1	5667	2	N	1324	1295	1			258
							1456	9									
04	8250 X	6209	-0-	-2041	B	-0-	192	1	4750	2	N	1152	1129	1			281
							1267	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

11	29490 X	8612	-0-	-20878	B	-0-	221	1	6662	2	N	1572	1482	1			502
							1729	9									
12	22971 X	5068	-0-	-17903	B	-0-	155	1	4042	2	N	792	959	1			335
							871	9									
01	9300 X	1342	-0-	-7958	B	-0-	121	1	961	2	N	236	190	1			381
							260	9									
02	10369 X	10369	-0-	-0-	B	-0-	241	1	8349	2	N	1617	1665	1			333
							1779	9									
03	11133 X	11133	-0-	-0-	B	-0-	270	1	9459	2	N	1276	1352	1			257
							1404	9									
*04	9021 X	9021	-0-	-0-	B	-0-	258	1	7309	2	N	1322	1316	1			263
							1454	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40546 X	3458	-0-	-37088 B	-0-	467	1	1967	2	Y	931	910	1			445
						1024	9									
12	14663 X	4870	-0-	-9793 B	-0-	510	1	3158	2	Y	1093	901	1			637
						1202	9									
01	13981 X	8140	-0-	-5841 B	-0-	851	1	6367	2	Y	838	902	1			573
						922	9									
02	7000 X	4462	-0-	-2538 B	-0-	647	1	2917	2	Y	816	831	1			558
						898	9									
03	4867 X	3693	-0-	-1174 B	-0-	546	1	2246	2	Y	819	793	1			584
						901	9									
04	7890 X	4197	-0-	-3693 B	-0-	571	1	2676	2	Y	864	901	1			547
						950	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24870 X	1213	-0-	-23657 B	-0-	33	1	1172	2	N	7					159
						8	9									
12	9021 X	-0-	-0-	-9021 B	-0-					N	213	213	1			159
01	9982 X	5151	-0-	-4831 B	-0-	551	1	3775	2	N	750	571	1			338
						825	9									
02	5404 X	4708	-0-	-696 B	-0-	725	1	3281	2	N	638	752	1			224
						702	9									
03	2914 X	-0-	-0-	-2914 B	-0-					N	-0-					224
04	4980 X	-0-	-0-	-4980 B	-0-					N	-0-					224

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110 X	5090	-0-	-5020 B	-0-	834	1	3516	2	Y	673	626	1			300
						740	9									
12	7409 X	3109	-0-	-4300 B	-0-	321	1	1987	2	Y	728	605	1			423
						801	9									
01	7409 X	4863	-0-	-2546 B	-0-	501	1	3743	2	Y	563	607	1			379
						619	9									
02	6692 X	3771	-0-	-2921 B	-0-	568	1	2564	2	Y	581	577	1			383
						639	9									
03	5270 X	4730	-0-	-540 B	-0-	800	1	3295	2	Y	577	556	1			404
						635	9									
04	5100 X	4818	-0-	-282 B	-0-	734	1	3435	2	Y	590	621	1			373
						649	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22080 X	13382	-0-	-8698 B	-0-	93	1	10770	2	Y	2290	2902	1			806
						2519	9									
12	21204 X	10532	-0-	-10672 B	-0-	62	1	9053	2	Y	1288	1755	1			339
						1417	9									
01	17298 X	13737	-0-	-3561 B	-0-	66	1	11754	2	Y	1743	1983	1			99
						1917	9									
02	12488 X	11677	-0-	-811 B	-0-	71	1	9953	2	Y	1503	1520	1			82
						1653	9									
03	13826 X	11382	-0-	-2444 B	-0-	78	1	9801	2	Y	1366	1326	1			122
						1503	9									
04	13380 X	11033	-0-	-2347 B	-0-	95	1	9236	2	Y	1547	1468	1			201
						1702	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21570 X	8433	-0-	-13137 B	-0-	58	1	6878	2	Y	1361	1270	1			352
						1497	9									
12	19778 X	6972	-0-	-12806 B	-0-	50	1	5609	2	Y	1194	1297	1			249
						1313	9									
01	10239 X	10239	-0-	-0- B	-0-	56	1	8395	2	Y	1625	1788	1			86
						1788	9									
02	10646 X	10646	-0-	-0- B	-0-	65	1	9097	2	Y	1349	1365	1			70
						1484	9									
03	9348 X	9348	-0-	-0- B	-0-	69	1	7898	2	Y	1255	1216	1			109
						1381	9									
04	8340 X	8331	-0-	-9 B	-0-	83	1	6673	2	Y	1432	1359	1			182
						1575	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23820 X	12066	-0-	-11754 B	-0-	349	1	9135	2	N	2347	2116	1			700
						2582	9									
12	15221 X	9832	-0-	-5389 B	-0-	272	1	7306	2	N	2049	2400	1			349
						2254	9									
01	13609 X	13119	-0-	-490 B	-0-	360	1	10207	2	N	2320	2280	1			389
						2552	9									
02	12292 X	10973	-0-	-1319 B	-0-	325	1	8565	2	N	1894	1889	1			394
						2083	9									
03	13609 X	11282	-0-	-2327 B	-0-	362	1	8804	2	N	1924	2052	1			266
						2116	9									
04	12690 X	10995	-0-	-1695 B	-0-	351	1	8562	2	N	1893	1690	1			469
						2082	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 01/02/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32340 X	6894	-0-	-25446 B	-0-	83	1	5549	2	N	1147	1346	1			398
						1262	9									
12	21700 X	4404	-0-	-17296 B	-0-	62	1	3107	2	N	1123	1076	1			445
						1235	9									
01	6944 X	5722	-0-	-1222 B	-0-	47	1	4035	2	N	1491	1392	1			544
						1640	9									
02	6440 X	6047	-0-	-393 B	-0-	93	1	4252	2	N	1547	1496	1			595
						1702	9									
03	7130 X	6784	-0-	-346 B	-0-	105	1	4988	2	N	1537	1609	1			523
						1691	9									
04	6900 X	4888	-0-	-2012 B	-0-	99	1	3389	2	N	1273	1453	1			343
						1400	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25710 X	14578	-0-	-11132 B	-0-	343	1	12012	2	Y	2021	2031	1			316
						2223	9									
12	22475 X	13877	-0-	-8598 B	-0-	339	1	11331	2	Y	2006	2126	1			196
						2207	9									
01	19251 X	15957	-0-	-3294 B	-0-	417	1	13508	2	Y	1847	1811	1			232
						2032	9									
02	16520 X	8522	-0-	-7998 B	-0-	253	1	6599	2	Y	1518	1523	1			227
						1670	9									
03	16678 X	9904	-0-	-6774 B	-0-	313	1	7764	2	Y	1661	1693	1			195
						1827	9									
04	15450 X	12845	-0-	-2605 B	-0-	370	1	10871	2	Y	1458	1453	1			200
						1604	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25410 X	16737	-0-	-8673 B	-0-	399	1	13940	2	Y	2180	2200	1			342
						2398	9									
12	24738 X	14577	-0-	-10161 B	-0-	367	1	11871	2	Y	2126	2260	1			208
						2339	9									
01	19158 X	14898	-0-	-4260 B	-0-	386	1	12431	2	Y	1892	1860	1			240
						2081	9									
02	17304 X	12089	-0-	-5215 B	-0-	389	1	10059	2	Y	1492	1505	1			227
						1641	9									
03	18073 X	12937	-0-	-5136 B	-0-	425	1	10594	2	Y	1744	1763	1			208
						1918	9									
04	16740 X	15640	-0-	-1100 B	-0-	454	1	13463	2	Y	1566	1555	1			219
						1723	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35550 X	15702	-0-	-19848 B	-0-	780	1	13125	2	N	1634	1686	1			233
						1797	9									
12	29760 X	14042	-0-	-15718 B	-0-	623	1	11903	2	N	1378	1449	1			162
						1516	9									
01	25885 X	14743	-0-	-11142 B	-0-	957	1	12049	2	N	1579	1467	1			274
						1737	9									
02	21784 X	12374	-0-	-9410 B	-0-	868	1	10133	2	N	1248	1307	1			215
						1373	9									
03	19561 X	12205	-0-	-7356 B	-0-	961	1	9882	2	N	1238	1131	1			322
						1362	9									
04	15690 X	11063	-0-	-4627 B	-0-	930	1	8802	2	N	1210	1272	1			260
						1331	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33270 X	16117	-0-	-17153 B	-0-	395	1	13826	2	Y	1724	1732	1			270
						1896	9									
12	27776 X	15418	-0-	-12358 B	-0-	386	1	13152	2	Y	1709	1811	1			168
						1880	9									
01	23715 X	15845	-0-	-7870 B	-0-	406	1	13722	2	Y	1561	1532	1			197
						1717	9									
02	19824 X	13631	-0-	-6193 B	-0-	450	1	11769	2	Y	1284	1287	1			194
						1412	9									
03	19065 X	13831	-0-	-5234 B	-0-	471	1	11796	2	Y	1422	1447	1			169
						1564	9									
04	16110 X	12003	-0-	-4107 B	-0-	346	1	10271	2	Y	1260	1255	1			174
						1386	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113880 X	56622	-0-	-57258 B	-0-	1051	1	50274	2	Y	4815	4777	1			296
						5297	9									
12	117676 X	44598	-0-	-73078 B	-0-	957	1	39629	2	Y	3647	3645	1			298
						4012	9									
01	73129 X	37132	-0-	-35997 B	-0-	975	1	32133	2	Y	3658	3661	1			295
						4024	9									
02	66052 X	31302	-0-	-34750 B	-0-	838	1	27221	2	Y	2948	2923	1			320
						3243	9									
03	66867 X	30881	-0-	-35986 B	-0-	978	1	26340	2	Y	3239	3296	1			263
						3563	9									
04	56610 X	30643	-0-	-25967 B	-0-	889	1	26547	2	Y	2915	2938	1			240
						3207	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65400	X	20986	-0-	-44414 B	-0-	361	1	17183	2	Y	3129	3130	1			189
							3442	9									
12	52328	X	19526	-0-	-32802 B	-0-	394	1	16005	2	Y	2843	2804	1			228
							3127	9									
01	28086	X	21114	-0-	-6972 B	-0-	535	1	17474	2	Y	2823	2826	1			225
							3105	9									
02	25368	X	20195	-0-	-5173 B	-0-	527	1	16948	2	Y	2473	2433	1			265
							2720	9									
03	28086	X	12587	-0-	-15499 B	-0-	355	1	9550	2	Y	2438	2503	1			200
							2682	9									
*04	21071	X	21071	-0-	-0- B	-0-	634	1	18168	2	Y	2063	2091	1			172
							2269	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

11	63750	X	17348	-0-	-46402 B	-0-	267	1	13918	2	Y	2875	2760	1			164
							3163	9									
12	65875	X	19484	-0-	-46391 B	-0-	394	1	16306	2	Y	2531	2496	1			199
							2784	9									
01	46004	X	19941	-0-	-26063 B	-0-	505	1	16647	2	Y	2535	2535	1			199
							2789	9									
02	29260	X	19469	-0-	-9791 B	-0-	511	1	16554	2	Y	2185	2154	1			230
							2404	9									
03	20220	X	20220	-0-	-0- B	-0-	637	1	17159	2	Y	2204	2257	1			177
							2424	9									
04	19290	X	17727	-0-	-1563 B	-0-	514	1	14867	2	Y	2133	2139	1			171
							2346	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

11	110100	X	33030	-0-	-77070 B	-0-	591	1	28264	2	Y	3795	3801	1			229
							4175	9									
12	74338	X	29511	-0-	-44827 B	-0-	605	1	25077	2	Y	3481	3432	1			278
							3829	9									
01	49104	X	30998	-0-	-18106 B	-0-	795	1	26322	2	Y	3528	3525	1			281
							3881	9									
02	43848	X	26378	-0-	-17470 B	-0-	697	1	22564	2	Y	2834	2812	1			303
							3117	9									
03	36828	X	24743	-0-	-12085 B	-0-	823	1	21635	2	Y	2077	2206	1			174
							2285	9									
04	33030	X	22785	-0-	-10245 B	-0-	659	1	19053	2	Y	2794	2746	1			222
							3073	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

11	53850	X	31003	-0-	-22847 B	-0-	930	1	27693	2	N	2164	2095	1			342
							2380	9									
12	47895	X	29218	-0-	-18677 B	-0-	961	1	26199	2	N	1871	2057	1			156
							2058	9									
01	35898	X	25985	-0-	-9913 B	-0-	961	1	22911	2	N	1921	1695	1			382
							2113	9									
02	32424	X	22296	-0-	-10128 B	-0-	868	1	19715	2	N	1557	1710	1			229
							1713	9									
03	34689	X	23806	-0-	-10883 B	-0-	961	1	21160	2	N	1532	1516	1			245
							1685	9									
04	30990	X	21892	-0-	-9098 B	-0-	930	1	19378	2	N	1440	1459	1			226
							1584	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149760	X	48868	-0-	-100892 B	-0-	810	1	42277	2	N	5255	4655	1			953
							5781	9									
12	154752	X	42271	-0-	-112481 B	-0-	837	1	36811	2	N	4203	4581	1			575
							4623	9									
01	100099	X	43398	-0-	-56701 B	-0-	837	1	37838	2	N	4294	4486	1			383
							4723	9									
02	64960	X	32557	-0-	-32403 B	-0-	756	1	27791	2	N	3645	3711	1			317
							4010	9									
03	62837	X	33783	-0-	-29054 B	-0-	837	1	29254	2	N	3356	3346	1			327
							3692	9									
04	48870	X	30104	-0-	-18766 B	-0-	810	1	25995	2	N	2999	3030	1			296
							3299	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

11	90780	X	39589	-0-	-51191 B	-0-	730	1	34913	2	Y	3587	3596	1			224
							3946	9									
12	93806	X	32879	-0-	-60927 B	-0-	690	1	28537	2	Y	3320	3276	1			268
							3652	9									
01	67518	X	29081	-0-	-38437 B	-0-	755	1	24667	2	Y	3326	3327	1			267
							3659	9									
02	53228	X	24694	-0-	-28534 B	-0-	647	1	21054	2	Y	2721	2695	1			293
							2993	9									
03	48360	X	24310	-0-	-24050 B	-0-	772	1	20769	2	Y	2517	2603	1			207
							2769	9									
04	39600	X	25527	-0-	-14073 B	-0-	754	1	21825	2	Y	2680	2670	1			217
							2948	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

11	0	W	22140	-0-	22140 B	195316	1775	1	16545	2	Y	3473	3282	1			409
							3820	9									
12	214050	X	18734	-0-	-195316 B	-0-	1332	1	13846	2	Y	3233	3301	1			341
							3556	9									
01	39215	X	15993	-0-	-23222 B	-0-	1291	1	11592	2	Y	2827	2892	1			276
							3110	9									
02	27972	X	12886	-0-	-15086 B	-0-	1231	1	9563	2	Y	1902	1884	1			294
							2092	9									
03	26629	X	16106	-0-	-10523 B	-0-	1730	1	12154	2	Y	2020	2034	1			280
							2222	9									
04	22140	X	13921	-0-	-8219 B	-0-	1504	1	10533	2	Y	1713	1863	1			130
							1884	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

11	45420	X	18784	-0-	-26636 B	-0-	1584	1	14809	2	Y	2174	2054	1			252
							2391	9									
12	46934	X	16229	-0-	-30705 B	-0-	1229	1	12810	2	Y	1991	2038	1			205
							2190	9									
01	31682	X	17348	-0-	-14334 B	-0-	1507	1	13522	2	Y	2108	2119	1			194
							2319	9									
02	23380	X	14277	-0-	-9103 B	-0-	1365	1	10621	2	Y	2083	1978	1			299
							2291	9									
03	22568	X	12289	-0-	-10279 B	-0-	1215	1	8534	2	Y	2309	2302	1			306
							2540	9									
04	18780	X	12710	-0-	-6070 B	-0-	1304	1	9140	2	Y	2060	2220	1			146
							2266	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 11/28/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	915	-0-	915 B	915	91	1	738	2	Y	78	69	1			9
						86	9									
12	SHUT IN	4346	-0-	4346 B	5261	429	1	3506	2	Y	374	348	1			35
						411	9									
01	37603 X	7125	-0-	-30478 B	-0-	767	1	5662	2	Y	633	611	1			57
						696	9									
02	33964 X	5239	-0-	-28725 B	-0-	624	1	4122	2	Y	448	439	1			66
						493	9									
03	37603 X	4952	-0-	-32651 B	-0-	620	1	3993	2	Y	308	330	1			44
						339	9									
04	36390 X	5259	-0-	-31131 B	-0-	642	1	4321	2	Y	269	294	1			19
						296	9									

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

11	67350 X	23648	-0-	-43702 B	-0-	212	1	17393	2	Y	5494	5771	1			531
						6043	9									
12	69595 X	12938	-0-	-56657 B	-0-	175	1	9179	2	Y	3258	2835	1			954
						3584	9									
01	20340 X	20340	-0-	-0- B	-0-	145	1	14619	2	Y	5069	5522	1			501
						5576	9									
02	39144 X	13200	-0-	-25944 B	-0-	95	1	9105	2	Y	3636	3532	1			605
						4000	9									
03	31000 X	13252	-0-	-17748 B	-0-	110	1	9339	2	Y	3457	3134	1			928
						3803	9									
04	23640 X	19293	-0-	-4347 B	-0-	124	1	15327	2	Y	3493	3787	1			634
						3842	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

11	67530 X	34970	-0-	-32560 B	-0-	289	1	24939	2	Y	8856	8849	1			895
						9742	9									
12	69781 X	26350	-0-	-43431 B	-0-	346	1	18920	2	Y	6440	6455	1			880
						7084	9									
01	69781 X	26353	-0-	-43428 B	-0-	128	1	19366	2	Y	6235	6340	1			775
						6859	9									
02	45948 X	18688	-0-	-27260 B	-0-	130	1	14563	2	Y	3632	3978	1			429
						3995	9									
03	40114 X	21242	-0-	-18872 B	-0-	223	1	15265	2	Y	5231	5081	1			579
						5754	9									
04	34980 X	18800	-0-	-16180 B	-0-	237	1	12492	2	Y	5519	5727	1			371
						6071	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

11	85710 X	46830	-0-	-38880 B	-0-	438	1	37749	2	Y	7857	8038	1			811
						8643	9									
12	88567 X	32983	-0-	-55584 B	-0-	333	1	26366	2	Y	5713	5750	1			774
						6284	9									
01	88567 X	33077	-0-	-55490 B	-0-	131	1	26879	2	Y	5515	5612	1			677
						6067	9									
02	66920 X	27379	-0-	-39541 B	-0-	172	1	22158	2	Y	4590	4762	1			505
						5049	9									
03	52514 X	27317	-0-	-25197 B	-0-	239	1	21273	2	Y	5277	5196	1			586
						5805	9									
04	46830 X	24005	-0-	-22825 B	-0-	209	1	19027	2	Y	4335	4629	1			292
						4769	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58410	X	20136	-0-	-38274 B	-0-	101	1	16627	2	Y	3098	3214	1			82
							3408	9									
12	60357	X	13920	-0-	-46437 B	-0-	88	1	11853	2	Y	1799	1699	1			182
							1979	9									
01	60357	X	20670	-0-	-39687 B	-0-	104	1	17656	2	Y	2645	2627	1			200
							2910	9									
02	35672	X	15898	-0-	-19774 B	-0-	113	1	12879	2	Y	2642	2520	1			322
							2906	9									
03	39494	X	16911	-0-	-22583 B	-0-	135	1	13580	2	Y	2905	2906	1			321
							3196	9									
04	20130	X	15828	-0-	-4302 B	-0-	145	1	12435	2	Y	2953	2807	1			467
							3248	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112740	X	43776	-0-	-68964 B	-0-	218	1	35557	2	Y	7274	7538	1			180
							8001	9									
12	116498	X	19348	-0-	-97150 B	-0-	157	1	15090	2	Y	3728	3535	1			373
							4101	9									
01	116498	X	35892	-0-	-80606 B	-0-	207	1	29438	2	Y	5679	5631	1			421
							6247	9									
02	72016	X	29514	-0-	-42502 B	-0-	208	1	23982	2	Y	4840	4670	1			591
							5324	9									
03	70773	X	28660	-0-	-42113 B	-0-	216	1	23463	2	Y	4528	4619	1			500
							4981	9									
04	43770	X	22962	-0-	-20808 B	-0-	169	1	19377	2	Y	3105	3098	1			507
							3416	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77700	X	50844	-0-	-26856 B	-0-	260	1	40471	2	Y	9194	9496	1			225
							10113	9									
12	80290	X	28047	-0-	-52243 B	-0-	239	1	21382	2	Y	5842	5491	1			576
							6426	9									
01	80290	X	34916	-0-	-45374 B	-0-	215	1	28021	2	Y	6073	6188	1			461
							6680	9									
02	72520	X	27556	-0-	-44964 B	-0-	172	1	23201	2	Y	3803	3788	1			476
							4183	9									
03	26678	X	26678	-0-	-0- B	-0-	179	1	22581	2	Y	3562	3645	1			393
							3918	9									
04	50850	X	22686	-0-	-28164 B	-0-	173	1	18924	2	Y	3263	3144	1			512
							3589	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79140	X	41075	-0-	-38065 B	-0-	237	1	31644	2	N	8358	8423	1			253
							9194	9									
12	81778	X	31050	-0-	-50728 B	-0-	259	1	22975	2	N	7105	6936	1			422
							7816	9									
01	81778	X	33233	-0-	-48545 B	-0-	246	1	26322	2	N	6059	6172	1			309
							6665	9									
02	73864	X	25806	-0-	-48058 B	-0-	231	1	19925	2	N	5136	5119	1			326
							5650	9									
03	25048	X	25048	-0-	-0- B	-0-	266	1	19584	2	N	4725	4724	1			327
							5198	9									
04	41070	X	19512	-0-	-21558 B	-0-	227	1	15346	2	N	3581	3780	1			128
							3939	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107460 X	56217	-0-	-51243 B	-0-	277	1	43737	2	Y	11094	11491	1			273
						12203	9									
12	111042 X	29493	-0-	-81549 B	-0-	261	1	22094	2	Y	6489	6115	1			647
						7138	9									
01	111042 X	49946	-0-	-61096 B	-0-	309	1	40065	2	Y	8702	8696	1			653
						9572	9									
02	100296 X	31259	-0-	-69037 B	-0-	238	1	24732	2	Y	5717	5654	1			716
						6289	9									
03	111042 X	34405	-0-	-76637 B	-0-	294	1	26954	2	Y	6506	6513	1			709
						7157	9									
04	107460 X	31608	-0-	-75852 B	-0-	302	1	24463	2	Y	6221	5952	1			978
						6843	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

11	88350 X	64832	-0-	-23518 B	-0-	382	1	51838	2	N	11465	11403	1			431
						12612	9									
12	91295 X	43697	-0-	-47598 B	-0-	314	1	35030	2	N	7594	7466	1			559
						8353	9									
01	91295 X	37772	-0-	-53523 B	-0-	321	1	28663	2	N	7989	8094	1			454
						8788	9									
02	82460 X	37010	-0-	-45450 B	-0-	289	1	29756	2	N	6332	6496	1			290
						6965	9									
03	91295 X	34266	-0-	-57029 B	-0-	311	1	27838	2	N	5561	5660	1			191
						6117	9									
04	88350 X	29395	-0-	-58955 B	-0-	320	1	23488	2	N	5079	5109	1			161
						5587	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

11	95094 X	46756	-0-	-48338 B	-0-	315	1	36905	2	N	8669	8660	1			571
						9536	9									
12	78988 X	31625	-0-	-47363 B	-0-	282	1	23980	2	N	6694	6740	1			525
						7363	9									
01	78988 X	27363	-0-	-51625 B	-0-	263	1	21418	2	N	5165	5153	1			537
						5682	9									
02	71344 X	24246	-0-	-47098 B	-0-	262	1	19092	2	N	4447	4548	1			436
						4892	9									
03	78988 X	24168	-0-	-54820 B	-0-	293	1	19215	2	N	4236	4187	1			485
						4660	9									
04	76440 X	21429	-0-	-55011 B	-0-	282	1	16943	2	N	3822	3897	1			410
						4204	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

11	58849 X	27660	-0-	-31189 B	-0-	791	1	20411	2	N	5871	5600	1			782
						6458	9									
12	33201 X	16726	-0-	-16475 B	-0-	631	1	11788	2	N	3915	4286	1			411
						4307	9									
01	33201 X	19618	-0-	-13583 B	-0-	802	1	14548	2	N	3880	3930	1			361
						4268	9									
02	29988 X	11511	-0-	-18477 B	-0-	691	1	8007	2	N	2557	2310	1			608
						2813	9									
03	33201 X	10781	-0-	-22420 B	-0-	692	1	7288	2	N	2546	2710	1			444
						2801	9									
04	32130 X	10846	-0-	-21284 B	-0-	744	1	7557	2	N	2314	2114	1			644
						2545	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50490	X	17362	-0-	-33128 B	-0-	147	1	11998	2	Y	4743	4973	1			462
							5217	9									
12	52173	X	9578	-0-	-42595 B	-0-	146	1	6379	2	Y	2775	2421	1			816
							3053	9									
01	52173	X	16621	-0-	-35552 B	-0-	128	1	11430	2	Y	4603	4970	1			449
							5063	9									
02	47124	X	7533	-0-	-39591 B	-0-	71	1	4175	2	Y	2988	2936	1			501
							3287	9									
03	52173	X	5361	-0-	-46812 B	-0-	73	1	2373	2	Y	2650	2431	1			720
							2915	9									
04	50490	X	8875	-0-	-41615 B	-0-	79	1	5952	2	Y	2585	2833	1			472
							2844	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

01	0		42786	-0-	42786 B	42786	513	1	35491	2	Y	6165	5495	1			670
							6782	9									
02	0		79490	-0-	79490 B	122276	466	1	65780	2	Y	12040	11480	1			1230
							13244	9									
03	182251	X	59975	-0-	-122276 B	-0-	367	1	52136	2	Y	6793	7202	1			821
							7472	9									
04	97020	X	52467	-0-	-44553 B	-0-	347	1	45215	2	Y	6277	6666	1			432
							6905	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

11	68221	X	33866	-0-	-34355 B	-0-	260	1	25333	2	N	7521	7935	1			381
							8273	9									
12	54653	X	22846	-0-	-31807 B	-0-	242	1	16938	2	N	5151	4916	1			616
							5666	9									
01	54653	X	18842	-0-	-35811 B	-0-	239	1	14245	2	N	3962	4150	1			428
							4358	9									
02	49364	X	14736	-0-	-34628 B	-0-	219	1	11037	2	N	3164	3178	1			414
							3480	9									
03	54653	X	12569	-0-	-42084 B	-0-	239	1	9228	2	N	2820	2999	1			235
							3102	9									
04	52890	X	13495	-0-	-39395 B	-0-	237	1	10398	2	N	2600	2592	1			243
							2860	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

12	0		25269	-0-	25269 B	25269	198	1	19613	2	Y	4962	4164	1			798
							5458	9									
01	90171	X	64902	-0-	-25269 B	-0-	341	1	53967	2	Y	9631	9936	1			493
							10594	9									
02	91364	X	38549	-0-	-52815 B	-0-	278	1	31425	2	Y	6224	6375	1			342
							6846	9									
03	101153	X	35865	-0-	-65288 B	-0-	294	1	29416	2	Y	5595	5440	1			497
							6155	9									
04	97890	X	30997	-0-	-66893 B	-0-	254	1	26279	2	Y	4058	4010	1			545
							4464	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	24853	-0-	24853 B	24853	210	1	18681	2	Y	5420	4547	1			873
						5962	9									
01	103835 X	78982	-0-	-24853 B	-0-	417	1	65582	2	Y	11803	12076	1			600
						12983	9									
02	90832 X	54016	-0-	-36816 B	-0-	340	1	45726	2	Y	7227	7429	1			398
						7950	9									
03	100564 X	51317	-0-	-49247 B	-0-	391	1	42962	2	Y	7240	7003	1			635
						7964	9									
04	97320 X	46581	-0-	-50739 B	-0-	373	1	39718	2	Y	5900	5754	1			781
						6490	9									

STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

11	12314 X	12314	-0-	-0- B	-0-	11717	2	597	9	N	543	543	0			193
12	12710 X	11907	-0-	-803 B	-0-	10931	2	976	9	N	887	887	0			193
01	12735 X	12735	-0-	-0- B	-0-	11735	2	1000	9	N	909	909	0			193
02	12071 X	12071	-0-	-0- B	-0-	11264	2	807	9	N	734	734	0			193
03	17907 X	17907	-0-	-0- B	-0-	16981	2	926	9	N	842	842	0			193
*04	16932 X	16932	-0-	-0- B	-0-	16095	2	837	9	N	761	761	0			193

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

11	14550 X	7921	-0-	-6629 B	-0-	7071	2	850	9	N	773	773	0			29
12	12648 X	12057	-0-	-591 B	-0-	10337	2	1720	9	N	1564	1564	0			29
01	18972 X	8343	-0-	-10629 B	-0-	7476	2	867	9	N	788	788	0			29
02	19880 X	9417	-0-	-10463 B	-0-	8508	2	909	9	N	826	826	0			29
03	18817 X	12292	-0-	-6525 B	-0-	10980	2	1312	9	N	1193	1193	0			29
*04	12044 X	12044	-0-	-0- B	-0-	10405	2	1639	9	N	1490	1490	0			29

STINGRAY WELLS, LLC 821899
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

11	14B2 EXT	NO RPT	-0-	-0-	2915					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2915					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2915					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2915					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2915					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2915					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL E WELL #: 1 RRCID -> 248518 COMPL. DATE 12/16/2004 TOTAL DEPTH 5959 PERF. 5052 - 5064

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (TOM LYNE) 24888 740 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JAMEX, INC. 429659
WOLTERS WELL #: 1 RRCID -> 248808 COMPL. DATE 04/17/2009 TOTAL DEPTH 14360 PERF.14012 - 14050

11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/25/2014 - PLUGGED 03/25/14

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	151	-0-	151	151	151	2			N	-0-					-0-
01	14B DENY	1404	-0-	1404	1555	1404	2			N	-0-					-0-
02	14B DENY	2340	-0-	2340	3895	2340	2			N	-0-					-0-
03	14B DENY	2832	-0-	2832	6727	2832	2			N	-0-					-0-
04	14B DENY	3016	-0-	3016	9743	3016	2			N	-0-					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

11	1110 X	950	-0-	-160 B	-0-	862	2	88	9	N	80					148
12	1147 X	972	-0-	-175 B	-0-	840	2	132	9	N	120	156	1			112
01	1147 X	853	-0-	-294 B	-0-	720	2	133	9	N	121	173	1			60
02	1036 X	582	-0-	-454 B	-0-	527	2	55	9	N	50					110
03	1147 X	687	-0-	-460 B	-0-	574	2	113	9	N	103	162	1			51
04	960 X	798	-0-	-162 B	-0-	671	2	127	9	N	115	8	1			158

DINERO, W. (YEGUA 5300) //CONT.// 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KOVAR OPERATING, LLC 448984
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

11	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	34					114
12	62 X	62	-0-	-0- B	-0-	42	2	20	9	N	18					132
01	91 X	91	-0-	-0- B	-0-	61	2	30	9	N	27					159
02	135 N	135	-0-	-0- B	-0-	106	2	29	9	N	26					185
03	202 N	202	-0-	-0- B	-0-	178	2	24	9	N	22					207
*04	249 N	249	-0-	-0- B	-0-	230	2	19	9	N	17					224

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	23					175
12	141 X	141	-0-	-0- B	-0-	124	2	17	9	N	15	171	1			19
01	288 X	288	-0-	-0- B	-0-	237	2	51	9	N	46					65
02	268 N	268	-0-	-0- B	-0-	228	2	40	9	N	36					101
03	271 N	271	-0-	-0- B	-0-	227	2	44	9	N	40					141
*04	297 N	297	-0-	-0- B	-0-	260	2	37	9	N	34					175

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	47	1	292	3	N	-0-					10
12	341	N	339	-0-	-2	-0-	46	1	293	3	N	-0-					10
01	337	N	337	-0-	-0-	-0-	48	1	289	3	N	-0-					10
02	315	N	315	-0-	-0-	-0-	43	1	272	3	N	-0-					10
03	341	N	323	-0-	-18	-0-	39	1	284	3	N	-0-					10
04	330	N	309	-0-	-21	-0-	38	1	271	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RR VENTURES LIMITED PARTNERSHIP 732217
DIRKS-MCKENZIE WELL #: 2 RRCID -> 131462 COMPL. DATE 04/26/1989 TOTAL DEPTH 3689 PERF. 3130 - 3136

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

11	1020	N	1016	-0-	-4	-0-	140	1	876	3	N	-0-					-0-
12	1023	N	1017	-0-	-6	-0-	139	1	878	3	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	143	1	868	3	N	-0-					-0-
02	952	N	945	-0-	-7	-0-	128	1	817	3	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	117	1	851	3	N	-0-					-0-
04	990	N	926	-0-	-64	-0-	112	1	814	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

11	362	N	362	-0-	-0-	-0-	82	1	280	2	N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	92	1	276	2	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	91	1	264	2	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	52	1	250	2	N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	52	1	278	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) //CONT.// 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION //CONT.// 859552
PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

11	3420 X	3074	-0-	-346	-0-	226	1	2826	2	N	20				120
						22	9								
12	3410 X	2876	-0-	-534	-0-	123	1	2695	2	N	53				173
						58	9								
01	3410 X	2974	-0-	-436	-0-	135	1	2807	2	N	29				202
						32	9								
02	3080 X	2671	-0-	-409	-0-	111	1	2527	2	N	30	170	1		62
						33	9								
03	3410 X	2828	-0-	-582	-0-	117	1	2668	2	N	39				101
						43	9								
04	3060 X	2869	-0-	-191	-0-	137	1	2680	2	N	47				148
						52	9								

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XTO ENERGY INC. 945936
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

11	3630 X	2897	-0-	-733	-0-	853	1	2044	3	N	-0-					-0-
12	3751 X	2876	-0-	-875	-0-	898	1	1978	3	N	-0-					-0-
01	3534 X	2066	-0-	-1468	-0-	900	1	1166	3	N	-0-					-0-
02	2744 X	1747	-0-	-997	-0-	679	1	1068	3	N	-0-					-0-
03	3007 X	227	-0-	-2780	-0-	108	1	119	3	N	-0-					-0-
04	2910 X	-0-	-0-	-2910	-0-					N	-0-					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

11	2640 X	1306	-0-	-1334 B	-0-	1280	2	26	9	N	24					158
12	2728 X	1109	-0-	-1619 B	-0-	1083	2	26	9	N	24	156	1			26
01	1550 X	518	-0-	-1032 B	-0-	506	2	12	9	N	11					37
02	1232 X	799	-0-	-433 B	-0-	767	2	32	9	N	29					66
03	1364 X	743	-0-	-621 B	-0-	715	2	28	9	N	25					91
04	1320 X	1130	-0-	-190 B	-0-	1100	2	30	9	N	27					118

CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 1 RRCID -> 156538 COMPL. DATE 02/24/2005 TOTAL DEPTH 13606 PERF.11052 - 11238

11	1860 N	1837	-0-	-23 B	-0-	73	1	21	2	N	24	24	8			-0-
						1717	3	26	9							
12	1736 N	1337	-0-	-399 B	-0-	46	1	9	2	N	9	9	8			-0-
						1272	3	10	9							
01	1754 N	1754	-0-	-0- B	-0-	58	1	11	2	N	86	86	8			-0-
						1590	3	95	9							
02	1708 N	1482	-0-	-226 B	-0-	34	1	7	2	N	104	104	8			-0-
						1327	3	114	9							
03	1491 N	1491	-0-	-0- B	-0-	42	1	8	2	N	4	4	8			-0-
						1437	3	4	9							
04	1710 N	1548	-0-	-162 B	-0-	52	1	9	2	N	5	5	8			-0-
						1481	3	6	9							

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MILAGRO EXPLORATION, LLC 566789
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

11	6198 X	6198	-0-	-0-	-0-	1340	1	4858	2	N	-0-					-0-
12	7636 X	7636	-0-	-0-	-0-	1416	1	6220	2	N	-0-					-0-
01	3081 X	3081	-0-	-0-	-0-	1182	1	1899	2	N	-0-					-0-
02	4300 X	4300	-0-	-0-	-0-	1342	1	2958	2	N	-0-					-0-
03	3803 X	3803	-0-	-0-	-0-	1527	1	2276	2	N	-0-					-0-
*04	4322 X	4322	-0-	-0-	-0-	1480	1	2842	2	N	-0-					-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MILAGRO EXPLORATION, LLC //CONT.// 566789
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570 X	1018	-0-	-2552	-0-	633	1	385	2	N	-0-					-0-
12	3131 X	2160	-0-	-971	-0-	1026	1	1134	2	N	-0-					-0-
01	2976 X	1479	-0-	-1497	-0-	992	1	487	2	N	-0-					-0-
02	2688 X	1344	-0-	-1344	-0-	877	1	467	2	N	-0-					-0-
03	2976 X	2494	-0-	-482	-0-	1024	1	1470	2	N	-0-					-0-
04	2100 X	1540	-0-	-560	-0-	1005	1	535	2	N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MILAGRO EXPLORATION, LLC 566789
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

11	1663 N	1663	-0-	-0-	-0-	67	1	19	2	N	-0-					-0-
						1577	3									
12	1632 N	1632	-0-	-0-	-0-	56	1	12	2	N	-0-					-0-
						1564	3									
01	1692 N	1692	-0-	-0-	-0-	59	1	11	2	N	-0-					-0-
						1622	3									
02	1540 N	1518	-0-	-22	-0-	38	1	8	2	N	1	1	8			-0-
						1471	3	1	9							
03	1643 N	1610	-0-	-33	-0-	46	1	8	2	N	-0-					-0-
						1556	3									
*04	1797 N	1797	-0-	-0-	-0-	60	1	10	2	N	-0-					-0-
						1727	3									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MILAGRO EXPLORATION, LLC 566789
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	2310 X	1793	-0-	-517	-0-	127	1	1666	2	N	-0-			-0-
12	2387 X	2192	-0-	-195	-0-	164	1	2028	2	N	-0-			-0-
01	2542 X	1951	-0-	-591	-0-	198	1	1753	2	N	-0-			-0-
02	2296 X	1434	-0-	-862	-0-	144	1	1290	2	N	-0-			-0-
03	2542 X	1863	-0-	-679	-0-	179	1	1684	2	N	-0-			-0-
*04	2456 X	2456	-0-	-0-	-0-	170	1	2286	2	N	-0-			-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.B. FITZHENRY HEIRS GAS UNIT WELL #: 1 RRCID -> 272364 COMPL. DATE 12/22/2013 TOTAL DEPTH 15914 PERF.12818 - 12836

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-	77	1			-0-
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2014 - PLUGGED 12/04/14

DRY HOLLOW (WILCOX DAGG) 26214 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
DAGG, HILDA S. WELL #: 1 RRCID -> 102263 COMPL. DATE 12/28/2004 TOTAL DEPTH 13601 PERF.11574 - 11663

*11	400 N	94661	-0-	94261	94261	3772	1	1070	2	N	1505	1243	1			287
						88163	3	1656	9							
*12	14B2 EXT	114817	-0-	114817	209078	3892	1	804	2	N	1594	1619	1			262
						108368	3	1753	9							
*01	14B2 EXT	-0-	-0-	-0-	209078					N	1406	1431	1			237
*02	14B2 EXT	-0-	-0-	-0-	209078					N	1083	1064	1			256
*03	14B2 EXT	-0-	-0-	-0-	209078					N	1024	891	1			389
*04	14B2 EXT	-0-	-0-	-0-	209078					N	876	1079	1			186

HILDA DAGG GU2 WELL #: 1 RRCID -> 106174 COMPL. DATE 04/16/2006 TOTAL DEPTH 15775 PERF.11558 - 11679

11	8760 X	573	-0-	-8187	-0-	23	1	7	2	N	-0-					141
						543	3									
12	8897 X	-0-	-0-	-8897	-0-					N	-0-					141
01	8897 X	-0-	-0-	-8897	-0-					N	-0-					141
02	8036 X	-0-	-0-	-8036	-0-					N	-0-	141	1			-0-
03	7037 X	-0-	-0-	-7037	-0-					N	-0-					-0-
04	570 X	-0-	-0-	-570	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 4 RRCID -> 135274 COMPL. DATE 06/27/1990 TOTAL DEPTH 16717 PERF.11565 - 11627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	68					123
12	14B2 EXT	-0-	-0-	-0-	-0-					N	47					170
01	14B2 EXT	-0-	-0-	-0-	-0-					N	30					200
02	14B2 EXT	-0-	-0-	-0-	-0-					N	13					213
03	14B2 EXT	-0-	-0-	-0-	-0-					N	23	179	1			57
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	10					67

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

11	3270 X	2574	-0-	-696	-0-	104	1	30	2	N	1	1	8			-0-
						2439	3	1	9							
12	3596 X	2755	-0-	-841	-0-	95	1	20	2	N	-0-					-0-
						2640	3									
01	3596 X	2786	-0-	-810	-0-	98	1	18	2	N	1	1	8			-0-
						2669	3	1	9							
02	3248 X	1926	-0-	-1322	-0-	48	1	10	2	N	-0-					-0-
						1868	3									
03	2790 X	2020	-0-	-770	-0-	57	1	11	2	N	-0-					-0-
						1952	3									
04	2700 X	1846	-0-	-854	-0-	62	1	11	2	N	-0-					-0-
						1773	3									

MILAGRO EXPLORATION, LLC 566789
GARRETT WELL #: 1-T RRCID -> 150148 COMPL. DATE 05/30/1994 TOTAL DEPTH 11853 PERF.11593 - 11642

11	2750 X	2750	-0-	-0-	-0-	325	1	2424	2	Y	1					235
						1	9									
12	2824 X	2824	-0-	-0-	-0-	328	1	2496	2	Y	-0-					235
01	3342 X	3342	-0-	-0-	-0-	309	1	3033	2	Y	-0-					235
02	3307 X	3307	-0-	-0-	-0-	270	1	2956	2	Y	74	182	1			127
						81	9									
03	3756 X	3756	-0-	-0-	-0-	322	1	3428	2	Y	5					132
						6	9									
04	3240 X	3210	-0-	-30	-0-	317	1	2893	2	Y	-0-					132

ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

11	600 X	278	-0-	-322	-0-	20	1	258	2	N	-0-					-0-
12	496 X	258	-0-	-238	-0-	19	1	239	2	N	-0-					-0-
01	496 X	337	-0-	-159	-0-	34	1	303	2	N	-0-					-0-
02	364 X	323	-0-	-41	-0-	32	1	291	2	N	-0-					-0-
03	442 X	442	-0-	-0-	-0-	42	1	400	2	N	-0-					-0-
04	330 X	191	-0-	-139	-0-	13	1	178	2	N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 177327 COMPL. DATE 10/27/1999 TOTAL DEPTH 16543 PERF.12772 - 13018

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	289	-0-	-221	-0-	12	1	3	2	N	-0-			46
							274	3							
12	279	N	25	-0-	-254	-0-	1	1	24	3	N	-0-			46
01	496	N	305	-0-	-191	-0-	11	1	2	2	N	-0-			46
							292	3							
02	280	N	-0-	-0-	-280	-0-					N	-0-			46
03	31	N	-0-	-0-	-31	-0-					N	-0-			46
04	300	N	-0-	-0-	-300	-0-					N	-0-			46

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	T. A.		-0-	-0-	-0-	7					Y	-0-			12
12	T. A.		-0-	-0-	-0-	7					Y	-0-			12
01	T. A.		224	-0-	224	231	8	1	1	2	Y	-0-			12
							215	3							
02	T. A.		14	-0-	14	245	14	3			Y	-0-			12
03	T. A.		4	-0-	4	249	4	3			Y	-0-			12
04	T. A.		-0-	-0-	-0-	249					Y	-0-			12

DAGG RANCH WELL #: 2 RRCID -> 223659 COMPL. DATE 11/16/2006 TOTAL DEPTH 16600 PERF.12102 - 12142

11	670	N	670	-0-	-0-	-0-	27	1	8	2	Y	-0-			13
							635	3							
12	747	N	747	-0-	-0-	-0-	26	1	5	2	Y	-0-			13
							716	3							
01	599	N	599	-0-	-0-	-0-	21	1	4	2	Y	-0-			13
							574	3							
02	616	N	168	-0-	-448	-0-	4	1	1	2	Y	-0-			13
							163	3							
03	1045	N	1045	-0-	-0-	-0-	30	1	5	2	Y	-0-			13
							1010	3							
*04	1207	N	1207	-0-	-0-	-0-	40	1	7	2	Y	-0-			13
							1160	3							

EP ENERGY E&P COMPANY, L.P. 253385
O.A. LAMPLEY GU 1 WELL #: RRCID -> 219627 COMPL. DATE 01/05/2006 TOTAL DEPTH 14200 PERF.12432 - 12444

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			30

PLUGGED AND ABANDONED_____ 11/02/2011

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 6 RRCID -> 173945 COMPL. DATE 06/20/1999 TOTAL DEPTH 15300 PERF.14092 - 14694

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 175890 COMPL. DATE 08/28/1999 TOTAL DEPTH 17000 PERF.14748 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	-0-	-0-	-2130	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 177210 COMPL. DATE 04/29/2005 TOTAL DEPTH 16700 PERF.13600 - 15721

11	2280	X	2280	-0-	-0-	-0-	92	1	26	2	N	2	2	8			-0-
							2160	3	2	9							
12	2170	X	-0-	-0-	-2170	-0-					N	1	1	8			-0-
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	2128	X	-0-	-0-	-2128	-0-					N	-0-					-0-
03	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

11	1230	X	1186	-0-	-44	-0-	48	1	14	2	N	-0-					-0-
							1124	3									
12	1333	X	1170	-0-	-163	-0-	40	1	8	2	N	-0-					-0-
							1122	3									
01	1333	X	1185	-0-	-148	-0-	42	1	8	2	N	-0-					-0-
							1135	3									
02	1204	X	955	-0-	-249	-0-	24	1	5	2	N	-0-					-0-
							926	3									
03	1302	X	1103	-0-	-199	-0-	31	1	6	2	N	-0-					-0-
							1066	3									
04	1200	X	1184	-0-	-16	-0-	40	1	7	2	N	-0-					-0-
							1137	3									

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 15 RRCID -> 191749 COMPL. DATE 01/20/2010 TOTAL DEPTH 17166 PERF.14070 - 15862

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 205897 COMPL. DATE 07/19/2005 TOTAL DEPTH 16033 PERF.14086 - 15530

11	690	X	676	-0-	-14	-0-	27	1	8	2	N	-0-					-0-
							641	3									
12	744	X	653	-0-	-91	-0-	22	1	5	2	N	-0-					-0-
							626	3									
01	744	X	320	-0-	-424	-0-	11	1	2	2	N	-0-					-0-
							307	3									
02	672	X	483	-0-	-189	-0-	12	1	3	2	N	-0-					-0-
							468	3									
03	713	X	214	-0-	-499	-0-	6	1	1	2	N	-0-					-0-
							207	3									
04	690	X	225	-0-	-465	-0-	8	1	1	2	N	-0-					-0-
							216	3									

FRANK GAS UNIT WELL #: 1 RRCID -> 240607 COMPL. DATE 08/26/2009 TOTAL DEPTH 12280 PERF.11077 - 11660

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

11	6810	X	6376	-0-	-434	-0-	255	1	72	2	N	73	178	1			58
							5969	3	80	9							
12	6727	X	6111	-0-	-616	-0-	207	1	43	2	N	86	1	8			143
							5766	3	95	9							
01	6727	X	6480	-0-	-247	-0-	224	1	41	2	N	97	178	1			62
							6108	3	107	9							
02	5992	X	5440	-0-	-552	-0-	135	1	29	2	N	73					135
							5196	3	80	9							
03	6603	X	6268	-0-	-335	-0-	175	1	32	2	N	93	185	1			43
							5959	3	102	9							
04	6390	X	6041	-0-	-349	-0-	199	1	35	2	N	79					122
							5720	3	87	9							

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

11	19770	X	17209	-0-	-2561	-0-	693	1	197	2	Y	111	179	1			156
							16197	3	122	9							
12	19995	X	16885	-0-	-3110	-0-	573	1	118	2	Y	229	275	1			110
							15942	3	252	9							
01	18569	X	16881	-0-	-1688	-0-	587	1	108	2	Y	137	107	1			140
							16035	3	151	9							
02	16772	X	15034	-0-	-1738	-0-	374	1	81	2	Y	114	65	1			189
							14454	3	125	9							
03	18011	X	16595	-0-	-1416	-0-	467	1	86	2	Y	121	180	1			130
							15909	3	133	9							
04	17220	X	16064	-0-	-1156	-0-	534	1	93	2	Y	96	89	1	1	8	136
							15331	3	106	9							

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FRANK GU WELL #: 4 RRCID -> 254864 COMPL. DATE 02/06/2010 TOTAL DEPTH 13147 PERF.11686 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2982	-0-	-558	-0-	120	1	34	2	N	28					97
							2797	3	31	9							
12	3596	X	2850	-0-	-746	-0-	97	1	20	2	N	41	16	8			122
							2688	3	45	9							
01	3472	X	2737	-0-	-735	-0-	95	1	17	2	N	29					151
							2593	3	32	9							
02	3080	X	2312	-0-	-768	-0-	57	1	12	2	N	22	1	8			172
							2219	3	24	9							
03	3317	X	2368	-0-	-949	-0-	66	1	12	2	N	28	174	1	1	8	25
							2259	3	31	9							
04	2970	X	2240	-0-	-730	-0-	74	1	13	2	N	20	1	8			44
							2131	3	22	9							

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 09/04/1982 TOTAL DEPTH 13601 PERF. N/A

11	0		94661	-0-	94661	94661	3772	1	1070	2	N	1505	1243	1			287
							88163	3	1656	9							
12	0		114817	-0-	114817	209478	3892	1	804	2	N	1594	1619	1			262
							108368	3	1753	9							
01	0	Z	105493	-0-	105493	314971	3649	1	668	2	N	1406	1431	1			237
							99629	3	1547	9							
02	0	Z	89329	-0-	89329	404300	2213	1	478	2	N	1083	1064	1			256
							85447	3	1191	9							
03	0	Z	88345	-0-	88345	492645	2472	1	456	2	N	1024	891	1			389
							84291	3	1126	9							
04	0	Z	74900	-0-	74900	567545	2475	1	430	2	N	877	1080	1			186
							71030	3	965	9							

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MILAGRO EXPLORATION, LLC 566789
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 01/06/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

11	12630		6	-0-	-12624	4378	6	3			Y	-0-					-0-
12	23154		23149	-0-	-5	4373	791	1	163	2	Y	162	83	1	2	8	77
							22017	3	178	9							
01	18323		18323	-0-	-0-	4373	638	1	117	2	Y	138	75	1			140
							17416	3	152	9							
02	16227		11854	-0-	-4373	-0-	294	1	64	2	Y	115	65	1			190
							11369	3	127	9							
03	13051		11812	-0-	-1239	-0-	331	1	61	2	Y	121	181	1			130
							11287	3	133	9							
*04	12630		10450	-0-	-2180	-0-	346	1	60	2	Y	96	90	1			136
							9938	3	106	9							

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692

EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

11	8760 X	7127	-0-	-1633	-0-	289	1	82	2	Y	-0-			4
						6756	3							
12	9021 X	5798	-0-	-3223	-0-	200	1	41	2	Y	-0-			4
						5557	3							
01	9021 X	5601	-0-	-3420	-0-	197	1	36	2	Y	-0-			4
						5368	3							
02	8148 X	4810	-0-	-3338	-0-	121	1	26	2	Y	-0-			4
						4663	3							
03	7378 X	5133	-0-	-2245	-0-	145	1	27	2	Y	-0-			4
						4961	3							
04	7140 X	4747	-0-	-2393	-0-	159	1	28	2	Y	-0-			4
						4560	3							

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			2
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			2
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			2
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			2
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			2
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			2

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

11	1260 X	1260	-0-	-0-	-0-	51	1	14	2	N	-0-			-0-
						1195	3							
12	1229 X	1229	-0-	-0-	-0-	42	1	9	2	N	-0-			-0-
						1178	3							
01	653 X	653	-0-	-0-	-0-	23	1	4	2	N	-0-			-0-
						626	3							
02	1176 X	1161	-0-	-15	-0-	29	1	6	2	N	-0-			-0-
						1126	3							
03	1302 X	1175	-0-	-127	-0-	33	1	6	2	N	-0-			-0-
						1136	3							
04	1260 X	166	-0-	-1094	-0-	6	1	1	2	N	-0-			-0-
						159	3							

VESELY GU 1 WELL #: 2 RRCID -> 226826 COMPL. DATE 02/04/2005 TOTAL DEPTH 14593 PERF.14242 - 15128

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MILAGRO EXPLORATION, LLC 566789
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

11	360 N	329	-0-	-31	-0-	23	1	306	2	N	-0-			-0-
12	337 N	337	-0-	-0-	-0-	25	1	312	2	N	-0-			-0-
01	341 N	234	-0-	-107	-0-	24	1	210	2	N	-0-			-0-
02	308 N	170	-0-	-138	-0-	17	1	153	2	N	-0-			-0-
03	341 N	250	-0-	-91	-0-	24	1	226	2	N	-0-			-0-
*04	323 N	323	-0-	-0-	-0-	22	1	301	2	N	-0-			-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

11	4165 X	4165	-0-	-0-	-0-	1109	1	3056	2	N	-0-			-0-
12	5007 X	5007	-0-	-0-	-0-	1296	1	3711	2	N	-0-			-0-
01	4810 X	4810	-0-	-0-	-0-	1275	1	3535	2	N	-0-			-0-
02	3631 X	3631	-0-	-0-	-0-	1146	1	2485	2	N	-0-			-0-
03	5366 X	5366	-0-	-0-	-0-	1075	1	4291	2	N	-0-			-0-
*04	6119 X	6119	-0-	-0-	-0-	997	1	5122	2	N	-0-			-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MILAGRO EXPLORATION, LLC 566789
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

11	300 N	273	-0-	-27	-0-	19	1	254	2	N	-0-			-0-
12	445 N	445	-0-	-0-	-0-	33	1	412	2	N	-0-			-0-
01	279 N	268	-0-	-11	-0-	27	1	241	2	N	-0-			-0-
02	252 N	237	-0-	-15	-0-	24	1	213	2	N	-0-			-0-
03	434 N	152	-0-	-282	-0-	15	1	137	2	N	-0-			-0-
*04	333 N	333	-0-	-0-	-0-	23	1	310	2	N	-0-			-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MILAGRO EXPLORATION, LLC 566789
GARRETT WELL #: 1-U RRCID -> 147786 COMPL. DATE 10/16/1993 TOTAL DEPTH 11853 PERF.11014 - 11030

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUDLEY CAMPBELL (FRIO 6200) 26325 215 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 275006 COMPL. DATE 09/16/2014 TOTAL DEPTH 6810 PERF. 6186 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8344	8344	-0-	-0-	-0-	480	1	7500	2	N	331	287	1			395
						364	9									
12	9030	9030	-0-	-0-	-0-	496	1	8020	2	N	467	671	1			191
						514	9									
01	7409	7060	-0-	-349	-0-	496	1	5596	2	N	880	719	1			352
						968	9									
02	6692	6027	-0-	-665	-0-	448	1	4486	2	N	994	887	1			459
						1093	9									
*03	9321	9321	-0-	-0-	-0-	496	1	7216	2	N	1463	1435	1			487
						1609	9									
04	7170	9896	-0-	2726	2726	1080	1	7058	2	N	1598	1784	1			301
						1758	9									

DUDLEY CAMPBELL (1800) 26325 260 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 2 RRCID -> 260563 COMPL. DATE 12/30/2010 TOTAL DEPTH 3804 PERF. 1836 - 1854

11	0 #	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0 #	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0 #	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0 #	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0 #	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

11	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

EHF (WILCOX 8600) 26980 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
A.O.E. OPERATORS, INC. 000555
HAMILTON FEE WELL #: B 3 RRCID -> 200210 COMPL. DATE 10/01/2003 TOTAL DEPTH 9010 PERF. 8518 - 8538

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				1
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				1
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				1
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				1
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				1

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

11	73260 X	48692	-0-	-24568	-0-	48684	3	8	9	N	7	7	8			-0-
12	75702 X	45832	-0-	-29870	-0-	45787	3	45	9	N	41	41	8			-0-
01	62542 X	40895	-0-	-21647	-0-	40885	3	10	9	N	9	9	8			-0-
02	34431 X	34431	-0-	-0-	-0-	34420	3	11	9	N	10	10	8			-0-
03	55087 X	-0-	-0-	-55087	-0-					N	-0-					-0-
04	45135 X	-0-	-0-	-45135	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 273216 COMPL. DATE 08/18/2013 TOTAL DEPTH 12444 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10873 05/22/2014

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

11	26310	X	4235	-0-	-22075	-0-	32	1	3922	2	N	255	449	1					182
							281	9											
12	23591	X	19358	-0-	-4233	-0-	104	1	17935	2	N	1199	1072	1					309
							1319	9											
01	20336	X	14670	-0-	-5666	-0-	102	1	13563	2	N	914	903	1					320
							1005	9											
02	15120	X	12002	-0-	-3118	-0-	96	1	11144	2	N	693	722	1					291
							762	9											
03	19344	X	11902	-0-	-7442	-0-	107	1	10996	2	N	726	549	1	7	8			461
							799	9											
04	18720	X	11848	-0-	-6872	-0-	116	1	10936	2	N	724	892	1					293
							796	9											

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

11	140040	X	43478	-0-	-96562	-0-	156	1	40922	2	N	2182	2106	1					627
							2400	9											
12	119288	X	76393	-0-	-42895	-0-	206	1	72484	2	N	3366	3539	1					454
							3703	9											
01	104160	X	60068	-0-	-44092	-0-	212	1	56770	2	N	2805	2943	1					316
							3086	9											
02	77168	X	54196	-0-	-22972	-0-	204	1	51352	2	N	2400	2379	1					337
							2640	9											
03	76384	X	58422	-0-	-17962	-0-	226	1	55454	2	N	2493	2393	1	4	8			433
							2742	9											
04	73920	X	48653	-0-	-25267	-0-	218	1	45807	2	N	2389	2347	1					475
							2628	9											

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113070	X	4321	-0-	-108749	-0-	15	1	4009	2	N	270	103	1			370
							297	9									
12	99572	X	74754	-0-	-24818	-0-	202	1	71055	2	N	3179	3105	1			444
							3497	9									
01	86149	X	48194	-0-	-37955	-0-	170	1	45747	2	N	2070	2199	1			315
							2277	9									
02	59948	X	43427	-0-	-16521	-0-	164	1	41422	2	N	1674	1441	1			548
							1841	9									
03	74741	X	46869	-0-	-27872	-0-	182	1	44693	2	N	1813	1827	1	4	8	530
							1994	9									
04	72330	X	38934	-0-	-33396	-0-	177	1	37050	2	N	1552	1616	1			466
							1707	9									

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111480	X	6518	-0-	-104962	-0-	50	1	6061	2	N	370	612	1			182
							407	9									
12	100781	X	75154	-0-	-25627	-0-	413	1	71368	2	N	3066	2900	1			348
							3373	9									
01	89063	X	51588	-0-	-37475	-0-	369	1	48793	2	N	2205	2223	1			330
							2426	9									
02	60452	X	44356	-0-	-16096	-0-	360	1	42074	2	N	1747	1655	1			422
							1922	9									
03	75144	X	42899	-0-	-32245	-0-	395	1	40774	2	N	1573	1449	1			546
							1730	9									
04	72720	X	37972	-0-	-34748	-0-	380	1	35769	2	N	1657	1958	1			245
							1823	9									

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114420	X	28007	-0-	-86413	-0-	215	1	26326	2	N	1333	1447	1			412
							1466	9									
12	97588	X	58374	-0-	-39214	-0-	320	1	55205	2	N	2590	2233	1			769
							2849	9									
01	81375	X	43465	-0-	-37910	-0-	312	1	41230	2	N	1748	2207	1			310
							1923	9									
02	56840	X	37255	-0-	-19585	-0-	300	1	35088	2	N	1697	1646	1			361
							1867	9									
03	58373	X	36749	-0-	-21624	-0-	335	1	34538	2	N	1705	1814	1	2	8	250
							1876	9									
04	56490	X	31471	-0-	-25019	-0-	314	1	29534	2	N	1475	1257	1			468
							1623	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MUIR B WELL #: 1H RRCID -> 259941 COMPL. DATE 07/12/2011 TOTAL DEPTH 13111 PERF.12891 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2359	-0-	2359	5527	769	1	1116	3	N	431	555	1			203
							474	9									
12	0	W	1759	-0-	1759	7286	695	1	626	3	N	398	371	1			230
							438	9									
01	0	%	2891	-0-	2891	10177	673	1	1646	3	N	520	545	1			205
							572	9									
02	0	%	1469	-0-	1469	11646	768	1	615	3	N	78					283
							86	9									
03	0	%	2288	-0-	2288	13934	846	1	853	3	N	535	558	1			260
							589	9									
04	0	%	1756	-0-	1756	15690	866	1	419	3	N	428	371	1			317
							471	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 10620 01/03/2015

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 1H RRCID -> 266862 COMPL. DATE 03/02/2012 TOTAL DEPTH 13491 PERF.15814 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	34	1	278	3	N	25					180
							28	9									
12	117	N	117	-0-	-0-	-0-	62	3	55	9	N	50					230
01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	2800	N	4880	-0-	2080	2080	4018	3	862	9	N	784	756	1			258
03	3100	N	4527	-0-	1427	3507	4145	3	382	9	N	347	338	1			267
*04	3000	N	3624	-0-	624	4131	6	1	3046	3	N	520	580	1			207
							572	9									

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

*10	T. A.		23810	-0-	23810	108702	685	1	22080	3	N	950	1080	1			45
							1045	9									
*11	131188	X	22486	-0-	-108702	-0-	706	1	20669	3	N	1010	934	1			121
							1111	9									
*12	22326	X	22326	-0-	-0-	-0-	829	1	20239	3	N	1144	1076	1			189
							1258	9									
*01	34751	X	20697	-0-	-14054	-0-	2802	1	16707	3	N	1080	916	1			353
							1188	9									
*02	26292	X	16245	-0-	-10047	-0-	2154	1	13123	3	N	880	786	1			447
							968	9									
*03	24118	X	16707	-0-	-7411	-0-	1908	1	13674	3	N	1023	1259	1			211
							1125	9									
04	23070	X	16456	-0-	-6614	-0-	2294	1	13141	3	N	928	914	1			225
							1021	9									

SABINE OIL & GAS CORPORATION 742143
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

11	1015	N	1015	-0-	-0-	-0-	176	1	682	2	N	143	164	1			201
							157	9									
12	1395	N	1395	-0-	-0-	-0-	192	1	1028	2	N	159					360
							175	9									
01	1791	N	1791	-0-	-0-	-0-	216	1	1385	2	N	173	179	1			354
							190	9									
02	1169	N	1169	-0-	-0-	-0-	224	1	835	2	N	100	206	1			248
							110	9									
03	1547	N	1547	-0-	-0-	-0-	248	1	1071	2	N	207	199	1			256
							228	9									
*04	1451	N	1451	-0-	-0-	-0-	240	1	1012	2	N	181	187	1			250
							199	9									

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

11	885	N	885	-0-	-0-	-0-	179	1	685	2	N	19					111
							21	9									
12	775	N	433	-0-	-342	-0-	69	1	354	2	N	9					120
							10	9									
01	1947	N	1947	-0-	-0-	-0-	330	1	1556	2	N	55					175
							61	9									
02	908	N	908	-0-	-0-	-0-	182	1	698	2	N	25					200
							28	9									
03	1525	N	1525	-0-	-0-	-0-	372	1	1103	2	N	45					245
							50	9									
*04	1109	N	1109	-0-	-0-	-0-	178	1	866	2	N	59					304
							65	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC //CONT.// 950545
GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	4879	-0-	-2801	-0-	996	1	3794	2	N	81	184	1			218
							89	9									
12	7936	X	6022	-0-	-1914	-0-	956	1	4898	2	N	153					371
							168	9									
01	7936	X	5445	-0-	-2491	-0-	934	1	4410	2	N	92	181	1			282
							101	9									
02	8092	X	6321	-0-	-1771	-0-	1278	1	4903	2	N	127					409
							140	9									
03	7254	X	6156	-0-	-1098	-0-	1523	1	4506	2	N	115	180	1			344
							127	9									
*04	6015	X	6015	-0-	-0-	-0-	1008	1	4893	2	N	104	179	1			269
							114	9									

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210 N	202	-0-	-8	-0-	202	2		N	-0-			-0-
12	186 N	186	-0-	-0-	-0-	186	2		N	-0-			-0-
01	143 N	143	-0-	-0-	-0-	143	2		N	-0-			-0-
02	196 N	134	-0-	-62	-0-	134	2		N	-0-			-0-
03	294 N	294	-0-	-0-	-0-	294	2		N	-0-			-0-
*04	164 N	164	-0-	-0-	-0-	164	2		N	-0-			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

11	2517 X	2517	-0-	-0-	-0-	2517	2		N	-0-			-0-
12	2516 X	2516	-0-	-0-	-0-	2516	2		N	-0-			-0-
01	2382 X	2382	-0-	-0-	-0-	2382	2		N	-0-			-0-
02	2352 X	2280	-0-	-72	-0-	2280	2		N	-0-			-0-
03	2604 X	2195	-0-	-409	-0-	2195	2		N	-0-			-0-
04	2520 X	2045	-0-	-475	-0-	2045	2		N	-0-			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

11	2040 X	1825	-0-	-215	-0-	1825	2		N	-0-			-0-
12	1898 X	1898	-0-	-0-	-0-	1898	2		N	-0-			-0-
01	1829 X	1304	-0-	-525	-0-	1304	2		N	-0-			-0-
02	2001 X	2001	-0-	-0-	-0-	2001	2		N	-0-			-0-
03	1891 X	235	-0-	-1656	-0-	235	2		N	-0-			-0-
04	1830 X	1398	-0-	-432	-0-	1398	2		N	-0-			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

11	2850 X	2570	-0-	-280	-0-	2570	2		N	-0-			-0-
12	2945 X	2390	-0-	-555	-0-	2390	2		N	-0-			-0-
01	2265 X	2265	-0-	-0-	-0-	2265	2		N	-0-			-0-
02	2408 X	2098	-0-	-310	-0-	2098	2		N	-0-			-0-
03	2666 X	2410	-0-	-256	-0-	2410	2		N	-0-			-0-
04	2580 X	2401	-0-	-179	-0-	2401	2		N	-0-			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

11	4500 #	3136	-0-	-1364	-0-	3136	2		N	-0-			-0-
12	4650 #	3614	-0-	-1036	-0-	3614	2		N	-0-			-0-
01	4371 #	3909	-0-	-462	-0-	3909	2		N	-0-			-0-
02	3276 #	2782	-0-	-494	-0-	2782	2		N	-0-			-0-
03	3627 #	3518	-0-	-109	-0-	3518	2		N	-0-			-0-
*04	3810 R	3810	-0-	-0-	-0-	3810	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HOLLIMON OIL CORPORATION 393345
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

11	3900 X	2350	-0-	-1550 B	-0-	2094	2	256	9	N	233					382
12	4030 X	3088	-0-	-942 B	-0-	2829	2	259	9	N	235	188	1			429
01	2759 X	2726	-0-	-33 B	-0-	2296	2	430	9	N	391	372	1			448
02	2492 X	2093	-0-	-399 B	-0-	1910	2	183	9	N	166	190	1			424
03	3100 X	3010	-0-	-90 B	-0-	2704	2	306	9	N	278	188	1			514
04	3000 X	2943	-0-	-57 B	-0-	2692	2	251	9	N	228	365	1			377

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

11	6300 X	2216	-0-	-4084 B	-0-	2154	2	62	9	N	56	183	1			77
12	5611 X	3663	-0-	-1948 B	-0-	3487	2	176	9	N	160					237
01	5611 X	3198	-0-	-2413 B	-0-	3060	2	138	9	N	125					362
02	4032 X	3356	-0-	-676 B	-0-	3212	2	144	9	N	131	366	1			127
03	4216 X	2403	-0-	-1813 B	-0-	2281	2	122	9	N	111					238
*04	5710 X	5710	-0-	-0- B	-0-	5451	2	259	9	N	235	184	1			289

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					95
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					95
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					95

PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALTA MESA SERVICES, LP //CONT.// 015721
ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

11	1557 N	1557	-0-	-0- B	-0-	319	1	1175	2	N	57					236
						63	9									
12	1705 N	1156	-0-	-549 B	-0-	1047	2	109	9	N	99	189	1			146
01	1705 N	1331	-0-	-374 B	-0-	136	1	1070	2	N	114					260
						125	9									
02	1456 N	1456	-0-	-0- B	-0-	366	1	904	2	N	169	192	1			237
						186	9									
03	1483 N	1483	-0-	-0- B	-0-	281	1	1033	2	N	154	161	1			230
						169	9									
*04	1347 N	1347	-0-	-0- B	-0-	276	1	955	2	N	105	177	1			158
						116	9									

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

11	55110 X	46311	-0-	-8799 B	-0-	259	1	44191	2	N	1692	1662	1			527
						1861	9									
12	56947 X	37595	-0-	-19352 B	-0-	559	1	35558	2	N	1344	1470	1			401
						1478	9									
01	56947 X	33476	-0-	-23471 B	-0-	168	1	32139	2	N	1063	942	1			522
						1169	9									
02	46592 X	35934	-0-	-10658 B	-0-	211	1	34473	2	N	1136	1132	1			526
						1250	9									
03	51584 X	35119	-0-	-16465 B	-0-	208	1	33765	2	N	1042	1127	1			441
						1146	9									
04	46320 X	36069	-0-	-10251 B	-0-	201	1	34649	2	N	1108	1098	1			451
						1219	9									

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

11	4170 X	3848	-0-	-322 B	-0-	3322	2	526	9	N	478	533	1			359
12	4309 X	3961	-0-	-348 B	-0-	3422	2	539	9	N	490	530	1			319
01	4309 X	3894	-0-	-415 B	-0-	3376	2	518	9	N	471	539	1			251
02	3892 X	3433	-0-	-459 B	-0-	2993	2	440	9	N	400	511	1			140
03	4154 X	3912	-0-	-242 B	-0-	3414	2	498	9	N	453	361	1			232
04	3840 X	3651	-0-	-189 B	-0-	3165	2	486	9	N	442	178	1			496

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

11	12510	2214	-0-	-10296	32908	2142	2	72	9	N	65					239
12	12927	3432	-0-	-9495	23413	3249	2	183	9	N	166	191	1			214
01	12927	1662	-0-	-11265	12148	1528	2	134	9	N	122	187	1			149
02	11676	2045	-0-	-9631	2517	1850	2	195	9	N	177	181	1			145
03	4668 R	2151	-0-	-2517	-0-	2024	2	127	9	N	115					260
04	3330 #	1920	-0-	-1410	-0-	1768	2	152	9	N	138	187	1			211

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 1 RRCID -> 249509 COMPL. DATE 10/03/2006 TOTAL DEPTH 4400 PERF. 3963 - 4206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

11	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	49327				N	NO RPT			-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 7 RRCID -> 204123 COMPL. DATE 01/07/2004 TOTAL DEPTH 4500 PERF. 4222 - 4227

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GEP,LP/GOFF MINERAL TRUST WELL #: 3 RRCID -> 249506 COMPL. DATE 11/14/2006 TOTAL DEPTH 4500 PERF. 3730 - 3733

11	14B2 EXT	-0-	-0-	-0-	B	-594			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-594			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-594			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-594			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-594			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-594			N	-0-			-0-

GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

11	14B2 EXT	NO RPT	-0-	-0-	B	-1758			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-1758			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-1758			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-1758			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-1758			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-1758			N	NO RPT			-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HOLLIMON OIL CORPORATION 393345
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

11	721 N	721	-0-	-0-	-0-	488	2	233	9	Y	212	235	1			79
12	697 N	697	-0-	-0-	-0-	481	2	216	9	Y	196	122	1			153
01	682 N	560	-0-	-122	-0-	341	2	219	9	Y	199	263	1			89
02	404 N	404	-0-	-0-	-0-	236	2	168	9	Y	153	125	1			117
03	713 N	446	-0-	-267	-0-	233	2	213	9	Y	194	233	1			78
04	540 N	274	-0-	-266	-0-	105	2	169	9	Y	154	122	1			111

ELOISE, NW. (6200) 28662 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JMM ENERGY LLC 433110
LENTZ, ZAC WELL #: 1 RRCID -> 125368 COMPL. DATE 05/19/1988 TOTAL DEPTH 6800 PERF. 4454 - 4469

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

11	INJECT	-0-	-0-	-0-	121292					N	-0-					17
12	INJECT	-0-	-0-	-0-	121292					N	-0-					17
01	INJECT	-0-	-0-	-0-	121292					N	-0-					17
02	INJECT	-0-	-0-	-0-	121292					N	-0-					17
03	INJECT	-0-	-0-	-0-	121292					N	-0-					17
04	INJECT	-0-	-0-	-0-	121292					N	-0-					17

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

11	2040 #	1545	-0-	-495	-0-	925	1	620	2	N	-0-			126
12	2077 #	1654	-0-	-423	-0-	992	1	662	2	N	-0-			126
01	2077 #	1683	-0-	-394	-0-	992	1	691	2	N	-0-			126
02	1876 #	1500	-0-	-376	-0-	896	1	602	2	N	2			128
						2	9							
03	1955 R	1955	-0-	-0-	-0-	975	1	980	2	N	-0-	118	1	10
*04	1947 R	1947	-0-	-0-	-0-	960	1	987	2	N	-0-			10

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	N	2009	-0-	-2011 B	-0-	1949	2	6	4	Y	49	45	0			15
							54	9									
12	3751	N	1858	-0-	-1893 B	-0-	1770	2	54	4	Y	31	36	0			10
							34	9									
01	2325	N	1408	-0-	-917 B	-0-	1360	2	15	4	Y	30	31	0			9
							33	9									
02	1876	N	1192	-0-	-684 B	-0-	1096	2	50	4	Y	42	38	0			13
							46	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1638	-0-	-222 B	-0-	1593	2	8	4	Y	34	36	0			11
							37	9									
*04	1714	N	1714	-0-	-0- B	-0-	1678	2	1	4	Y	32	32	0			11
							35	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESPERANZA (DAGG) 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 177228 COMPL. DATE 09/20/2006 TOTAL DEPTH 11575 PERF.10761 - 10842

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIBLEY ESTATE WELL #: 4 RRCID -> 274577 COMPL. DATE 06/07/2014 TOTAL DEPTH 14661 PERF.10770 - 10852

11	1020	X	11	-0-	-1009	-0-	1	1	10	3	Y	-0-					-0-
12	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

11	4350	4013	-0-	-337	2699	4013	1			N	-0-					-0-
12	4495	2270	-0-	-2225	474	2270	2			N	-0-					-0-
01	4495	746	-0-	-3749	-0-	746	1			N	-0-					-0-
02	4060	1047	-0-	-3013	-0-	1047	2			N	-0-					-0-
03	4495	1120	-0-	-3375	-0-	1120	2			N	-0-					-0-
04	4020 #	685	-0-	-3335	-0-	685	2			N	-0-					-0-

BORCHERS WELL #: 13 RRCID -> 217398 COMPL. DATE 10/06/2005 TOTAL DEPTH 4000 PERF. 3306 - 3309

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

11	35520	32672	-0-	-2848	52549	31792	2	880	9	N	800	751	1					281
12	36704	34002	-0-	-2702	49847	33142	2	860	9	N	782	756	1					307
01	36704	33083	-0-	-3621	46226	32137	2	946	9	N	860	1060	1					107
02	74549	28323	-0-	-46226	-0-	27613	2	710	9	N	645	580	1					172
03	36549	30622	-0-	-5927	-0-	29878	2	744	9	N	676	711	1					137
04	32910 #	28390	-0-	-4520	-0-	27713	2	677	9	N	615	552	1					200

ESPERANZA (10560) 29361 870 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 269865 COMPL. DATE 01/22/2013 TOTAL DEPTH 16552 PERF.10542 - 10552

11	19230 #	14235	-0-	-4995	-0-	735	1	13452	3	N	44							124
						48	9											
12	19871 #	13901	-0-	-5970	-0-	861	1	13001	3	N	35							159
						39	9											
01	18631 #	12507	-0-	-6124	-0-	853	1	11615	3	N	35							194
						39	9											
02	14392	10617	-0-	-3775	-0-	826	1	9756	3	N	32	171	1					55
						35	9											
03	15934	9775	-0-	-6159	-0-	980	1	8771	3	N	22							77
						24	9											
04	14250 #	7690	-0-	-6560	-0-	1020	1	6650	3	N	18							95
						20	9											

ESPERANZA (10560) //CONT.// 29361 870 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 272583 COMPL. DATE 01/29/2014 TOTAL DEPTH 11575 PERF.10536 - 10546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640 #	3250	-0-	-2390	-0-	167	1	3060	3	Y	21					205
						23	9									
12	4340 #	3776	-0-	-564	-0-	234	1	3540	3	Y	2	169	1			38
						2	9									
01	3906 #	3321	-0-	-585	-0-	226	1	3078	3	Y	15					53
						17	9									
02	3360 #	2379	-0-	-981	-0-	185	1	2180	3	Y	13					66
						14	9									
03	3782 #	2667	-0-	-1115	-0-	267	1	2392	3	Y	7					73
						8	9									
04	3660 #	2560	-0-	-1100	-0-	338	1	2202	3	Y	18					91
						20	9									

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

11	14B2 EXT	-0-	-0-	-0-	B	-1199	Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1199	Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1199	Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1199	Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1199	Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-1199	Y	-0-			-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	717	-0-	-93	-0-	717	2			N	-0-					-0-
12	837	N	707	-0-	-130	-0-	707	2			N	-0-					-0-
01	837	N	233	-0-	-604	-0-	233	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	713	N	198	-0-	-515	-0-	198	1			N	-0-					-0-
04	240	N	140	-0-	-100	-0-	140	1			N	-0-					-0-

ANDERSON, MARY ALICE ET AL 'A' WELL #: 11 RRCID -> 272686 COMPL. DATE 07/31/2013 TOTAL DEPTH 7800 PERF. 1878 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6801	-0-	6801	36174	600	1	6201	2	N	-0-					-0-
12	0	W	6771	-0-	6771	42945	620	1	6151	2	N	-0-					-0-
01	0	W	4602	-0-	4602	47547	620	1	3982	2	N	-0-					-0-
02	T. A.		2861	-0-	2861	50408	560	1	2301	2	N	-0-					-0-
03	T. A.		895	-0-	895	51303	300	1	595	2	N	-0-					-0-
*04	5200		-0-	-0-	-5200	46103					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	556	-0-	-344	-0-	150	1	406	2	N	-0-					-0-
12	806	N	741	-0-	-65	-0-	155	1	586	2	N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	185	1	1052	2	N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	170	1	926	2	N	-0-					-0-
03	1099	N	1099	-0-	-0-	-0-	185	1	914	2	N	-0-					-0-
04	1200	N	1081	-0-	-119	-0-	180	1	901	2	N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	530	-0-	-280	-0-	150	1	380	2	N	-0-					-0-
12	775	N	645	-0-	-130	-0-	155	1	490	2	N	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	185	1	844	2	N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	170	1	674	2	N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	185	1	910	2	N	-0-					-0-
*04	1054	N	1054	-0-	-0-	-0-	180	1	874	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5000	1736	-0-	-3264	7586	41	1	1695	2	N	-0-			-0-
12	7750	1323	-0-	-6427	1159	36	1	1287	2	N	-0-			-0-
01	2604 #	547	-0-	-2057	-0-	14	1	533	2	N	-0-			-0-
02	2016 #	-0-	-0-	-2016	-0-					N	-0-			-0-
03	2046 #	-0-	-0-	-2046	-0-					N	-0-			-0-
04	1740 #	-0-	-0-	-1740	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

11	1740 N	896	-0-	-844	-0-	150	1	746	2	N	-0-			-0-
12	1581 N	1122	-0-	-459	-0-	155	1	967	2	N	-0-			-0-
01	1991 N	1991	-0-	-0-	-0-	185	1	1806	2	N	-0-			-0-
02	2221 N	2221	-0-	-0-	-0-	170	1	2051	2	N	-0-			-0-
03	2074 N	2074	-0-	-0-	-0-	185	1	1889	2	N	-0-			-0-
*04	2266 N	2266	-0-	-0-	-0-	180	1	2086	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

11	660 N	356	-0-	-304	-0-	150	1	206	2	N	-0-			-0-
12	558 N	421	-0-	-137	-0-	155	1	266	2	N	-0-			-0-
01	635 N	635	-0-	-0-	-0-	185	1	450	2	N	-0-			-0-
02	612 N	612	-0-	-0-	-0-	170	1	442	2	N	-0-			-0-
03	665 N	665	-0-	-0-	-0-	185	1	480	2	N	-0-			-0-
*04	747 N	747	-0-	-0-	-0-	180	1	567	2	N	-0-			-0-

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677 X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	717 X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	665 X	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	644 X	523	-0-	-121	-0-	523	2			N	-0-					-0-
03	713 X	701	-0-	-12	-0-	701	2			N	-0-					-0-
04	690 X	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

11	1440 #	637	-0-	-803	-0-	637	2			N	-0-					-0-
12	1488 #	326	-0-	-1162	-0-	326	2			N	-0-					-0-
01	1488 #	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1064 #	99	-0-	-965	-0-	99	2			N	-0-					-0-
03	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
04	630 #	-0-	-0-	-630	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (4100) 30175 950 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
STRATIGRAPHIC RESEARCH INC. 825485
WAITSCHIES, A. WELL #: 1 RRCID -> 127473 COMPL. DATE 04/13/1988 TOTAL DEPTH 4235 PERF. 4197 - 4201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4312 R	4312	-0-	-0-	-0-	264	1	4048	2	N	-0-			-0-
12	4371 #	3976	-0-	-395	-0-	241	1	3735	2	N	-0-			-0-
01	4371 #	3631	-0-	-740	-0-	220	1	3411	2	N	-0-			-0-
02	4032 #	3275	-0-	-757	-0-	200	1	3075	2	N	-0-			-0-
03	4464 #	3881	-0-	-583	-0-	236	1	3645	2	N	-0-			-0-
04	4320 #	3485	-0-	-835	-0-	224	1	3261	2	N	-0-			-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FANNIN, SOUTH (4800) 30178 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: RRCID -> 244742 COMPL. DATE 07/20/2008 TOTAL DEPTH 5055 PERF. 4884 - 4887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			4
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			4
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			4
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			4
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			4
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			4

WORKED OVER ANOTHER ZONE.. 04/20/2010

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
LRE OPERATING, LLC 511727
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1712 N	1712	-0-	-0-	-0-	116	1	1560	3	N	33	34	1			51
						36	9									
12	1681 N	1681	-0-	-0-	-0-	122	1	1498	3	N	55					106
						61	9									
01	1797 N	1797	-0-	-0-	-0-	117	1	1625	3	N	50					156
						55	9									
02	1596 N	1567	-0-	-29	-0-	106	1	1397	3	N	58	33	1			181
						64	9									
03	1674 N	1547	-0-	-127	-0-	117	1	1406	3	N	22					203
						24	9									
04	1740 N	1683	-0-	-57	-0-	109	1	1542	3	N	29	33	1			199
						32	9									

PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2567 N	2567	-0-	-0-	-0-	171	1	2289	3	N	97	45	1			225
						107	9									
12	2623 N	2623	-0-	-0-	-0-	190	1	2336	3	N	88	194	1			119
						97	9									
01	2780 N	2780	-0-	-0-	-0-	181	1	2508	3	N	83					202
						91	9									
02	2311 N	2311	-0-	-0-	-0-	156	1	2056	3	N	90	234	1			58
						99	9									
03	2480 N	2363	-0-	-117	-0-	176	1	2109	3	N	71					129
						78	9									
*04	2528 N	2528	-0-	-0-	-0-	159	1	2253	3	N	105	49	1			185
						116	9									

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC //CONT.// 511727
PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	16	1	52	3	N	7					137
							8	9									
12	134	N	134	-0-	-0-	-0-	34	1	99	3	N	1					138
							1	9									
01	527	N	125	-0-	-402	-0-	14	1	111	3	N	-0-					138
02	293	N	293	-0-	-0-	-0-	32	1	258	3	N	3					141
							3	9									
03	196	N	196	-0-	-0-	-0-	21	1	172	3	N	3					144
							3	9									
*04	284	N	284	-0-	-0-	-0-	29	1	254	3	N	1					145
							1	9									

OXY USA INC. 630591
STANLEY PAWLIK GAS UNIT WELL #: 2 RRCID -> 163882 COMPL. DATE 03/29/1997 TOTAL DEPTH 10981 PERF.10143 - 10158

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01		3	3	-0-	-0-	-0-	3	2			N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					102

SHERIDAN PRODUCTION COMPANY, LLC 775854
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					8
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					8
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					8
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					8
03	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					8
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					8

PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
LRE OPERATING, LLC 511727
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

11	4290 X	4250	-0-	-40	-0-	986	1	3220	3	N	40					59
						44	9									
12	5208 X	3660	-0-	-1548	-0-	925	1	2696	3	N	35					94
						39	9									
01	5208 X	3421	-0-	-1787	-0-	828	1	2461	3	N	120					214
						132	9									
02	3976 X	2660	-0-	-1316	-0-	851	1	1795	3	N	13					227
						14	9									
03	4402 X	2713	-0-	-1689	-0-	823	1	1888	3	N	2					229
						2	9									
04	4260 X	2683	-0-	-1577	-0-	800	1	1869	3	N	13	193	1			49
						14	9									

FELIX (5500) 30545 500 NON-ASSOCIATED EXEMPT CNTY: BEE
COLOMA OIL & GAS CORP. 168920
CARLISLE, R. E. WELL #: 1 RRCID -> 001574 COMPL. DATE 07/16/1954 TOTAL DEPTH 5912 PERF. 5522 - 3594

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNER (FRIO 4075) 30635 740 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RAMSEY PRODUCTION COMPANY, LLC 690051
MEGAN WELL #: 1 RRCID -> 206294 COMPL. DATE 03/25/2004 TOTAL DEPTH 4600 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1876	N	1876	-0-	-0-	-0-	50	1	1826	2	N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FENNER, EAST (FRIO 4350) 30638 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
GLENEAGLES WELL #: 1 RRCID -> 221327 COMPL. DATE 07/24/2006 TOTAL DEPTH 4700 PERF. 4316 - 4318

11	480	#	-0-	-0-	-480	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

11	3360	X	603	-0-	-2757	-0-	533	2	70	9	N	64	176	1			58
12	3472	X	1902	-0-	-1570	-0-	1902	2			N	-0-					58
01	3534	X	1279	-0-	-2255	-0-	1279	2			N	-0-					58
02	3444	X	1078	-0-	-2366	-0-	949	2	129	9	N	117	175	1			-0-
03	1891	X	1508	-0-	-383	-0-	1508	2			N	-0-					-0-
04	1830	X	1060	-0-	-770	-0-	1060	2			N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

11	900	X	896	-0-	-4	-0-	896	1			N	-0-					-0-
12	992	X	949	-0-	-43	-0-	949	1			N	-0-					-0-
01	992	X	849	-0-	-143	-0-	849	1			N	-0-					-0-
02	896	X	811	-0-	-85	-0-	811	1			N	-0-					-0-
03	961	X	909	-0-	-52	-0-	909	1			N	-0-					-0-
04	930	X	865	-0-	-65	-0-	865	1			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

11	4200	X	3681	-0-	-519	-0-	1290	1	2391	2	N	-0-					-0-
12	4185	X	3725	-0-	-460	-0-	1333	1	2392	2	N	-0-					-0-
01	3937	X	3699	-0-	-238	-0-	1333	1	2366	2	N	-0-					-0-
02	3444	X	3283	-0-	-161	-0-	1191	1	2092	2	N	-0-					-0-
03	3813	X	3524	-0-	-289	-0-	1333	1	2191	2	N	-0-					-0-
04	3690	X	3454	-0-	-236	-0-	1290	1	2164	2	N	-0-					-0-

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

11	900	X	354	-0-	-546	-0-	38	1	316	2	N	-0-					-0-
12	930	X	429	-0-	-501	-0-	41	1	388	2	N	-0-					-0-
01	930	X	469	-0-	-461	-0-	35	1	434	2	N	-0-					-0-
02	973	X	973	-0-	-0-	-0-	40	1	933	2	N	-0-					-0-
03	1641	X	1641	-0-	-0-	-0-	88	1	1553	2	N	-0-					-0-
*04	698	X	698	-0-	-0-	-0-	22	1	676	2	N	-0-					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

FLINTSTONE (CRETACEOUS CHALK) //CONT.// 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	483	-0-	-139 B	-374	463	3	20	9	N	18					90
12	1457	773	-0-	-684 B	-1058	751	3	22	9	N	20					110
01	477	940	-0-	463 B	-595	921	3	19	9	N	17					127
02	421	484	-0-	63 B	-532	484	3			N	-0-					127
03/01 BALANCING DATE STATUS ->				-532												
03	0	647	-0-	647 B	115	636	3	11	9	N	10					137
04	900 N	452	-0-	-448 B	-0-	448	3	4	9	N	4					141

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
GRANBERRY-JACKSON WELL #: 2 RRCID -> 245448 COMPL. DATE 06/07/2008 TOTAL DEPTH 5510 PERF. 5013 - 5017

11	0 X	-0-	-0-	-0-	B	-4760	N	-0-				-0-
12	0 X	-0-	-0-	-0-	B	-4760	N	-0-				-0-
01	0 X	-0-	-0-	-0-	B	-4760	N	-0-				-0-
02	0 X	-0-	-0-	-0-	B	-4760	N	-0-				-0-
03	0 X	-0-	-0-	-0-	B	-4760	N	-0-				-0-
04	0 X	NO RPT	-0-	-0-	B	-4760	N	NO RPT				-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

*11	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				184
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT				184
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT				184
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT				184
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT				184
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT				184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

11	10920 X	7105	-0-	-3815	-0-	7105	2	N	-0-			270
12	11284 X	3026	-0-	-8258	-0-	3026	2	N	-0-			270
01	12338 X	3084	-0-	-9254	-0-	3084	2	N	-0-			270
02	11900 X	6737	-0-	-5163	-0-	6737	2	N	-0-			270
03	13175 X	7061	-0-	-6114	-0-	7061	2	N	-0-			270
04	7110 X	NO RPT	-0-	-7110	-0-			N	NO RPT			270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11001	X	11001	-0-	-0-	-0-	831	1	10170	2	N	-0-					56
12	5982	X	5982	-0-	-0-	-0-	522	1	5460	2	N	-0-					56
01	10462	X	10462	-0-	-0-	-0-	883	1	9579	2	N	-0-					56
02	7896	X	7896	-0-	-0-	-0-	1019	1	6877	2	N	-0-					56
03	7555	X	7555	-0-	-0-	-0-	1339	1	6216	2	N	-0-					56
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	11817	-0-	-453	-0-	11817	2			N	-0-					-0-
12	13423	X	13423	-0-	-0-	-0-	13423	2			N	-0-					-0-
01	14012	X	14012	-0-	-0-	-0-	14012	2			N	-0-					-0-
02	10192	X	8722	-0-	-1470	-0-	8722	2			N	-0-					-0-
03	11284	X	8884	-0-	-2400	-0-	8884	2			N	-0-					-0-
04	12990	X	NO RPT	-0-	-12990	-0-					N	NO RPT					-0-

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
01	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-
02	840	N	507	-0-	-333	-0-	507	2			N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24750 X	21515	-0-	-3235	-0-	21237	2	278	9	N	253	186	1			187
12	24831 X	21789	-0-	-3042	-0-	21512	2	277	9	N	252	185	1			254
01	21328 X	16400	-0-	-4928	-0-	16158	2	242	9	N	220	370	1			104
02	20076 X	19270	-0-	-806	-0-	19022	2	248	9	N	225	182	1			147
03	22227 X	21255	-0-	-972	-0-	20782	2	473	9	N	430	367	1			210
04	21510 X	19659	-0-	-1851	-0-	19421	2	238	9	N	216	179	1			247

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950 #	6219	-0-	-1731	-0-	1251	1	4936	3	N	29	178	1			40
						32	9									
12	8215 #	6606	-0-	-1609	-0-	1209	1	5387	3	N	9					49
						10	9									
01	7998 #	7021	-0-	-977	-0-	1286	1	5724	3	N	10					59
						11	9									
02	7084	5486	-0-	-1598	-0-	1161	1	4318	3	N	6					65
						7	9									
*03	7843	4469	-0-	-3374	-0-	691	1	3759	3	N	17					82
						19	9									
04	6780 #	-0-	-0-	-6780	-0-					N	42					124

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS (TRULL 8990) 32533 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
RENFRO WELL #: 1 RRCID -> 203212 COMPL. DATE 04/16/2004 TOTAL DEPTH 9400 PERF. 8960 - 8969

11	570 N	466	-0-	-104	-0-	440	2	26	9	N	24					179
12	598 N	598	-0-	-0-	-0-	55	1	509	2	N	31					210
						34	9									
01	589 N	492	-0-	-97	-0-	289	1	170	2	N	30					240
						33	9									
02	483 N	483	-0-	-0-	-0-	101	1	356	2	N	24					264
						26	9									
03	589 N	533	-0-	-56	-0-	110	1	386	2	N	34					298
						37	9									
*04	479 N	479	-0-	-0-	-0-	128	1	322	2	N	26	1	8			323
						29	9									

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CHESAPEAKE OPERATING, L.L.C. 147699
KUBECKA WELL #: 3 RRCID -> 234930 COMPL. DATE 04/15/2008 TOTAL DEPTH 12000 PERF.11029 - 11650

11	0 N	-0-	-0-	-0-	-0-					N	-0-					49
12	0 N	-0-	-0-	-0-	-0-					N	-0-					49
01	0 N	-0-	-0-	-0-	-0-					N	-0-					49
02	0 N	-0-	-0-	-0-	-0-					N	-0-					49
*03	0 N	-0-	-0-	-0-	-0-					N	-0-					49
04	0 N	-0-	-0-	-0-	-0-					N	-0-					49

FRANCITAS, SOUTH (10,100) //CONT.// 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150 X	9024	-0-	-3126	-0-	8473	2	551	9	N	501	368	1			464
12	12090 X	9548	-0-	-2542	-0-	8820	2	728	9	N	662	728	1			398
01	12090 X	446	-0-	-11644	-0-	387	2	59	9	N	54					452
02	10920 X	23	-0-	-10897	-0-	23	2			N	-0-					452
03	10137 X	3619	-0-	-6518	-0-	3510	2	109	9	N	99	185	1			366
04	9240 X	892	-0-	-8348	-0-	760	2	132	9	N	120	356	1			130

FRANKE (YEGUA) 32625 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

11	0 X	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 X	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0 X	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

11	36 N	36	-0-	-0-	-0-	36	3				N	-0-				-0-
12	38 N	38	-0-	-0-	-0-	38	1				N	-0-				-0-
01	38 N	38	-0-	-0-	-0-	38	1				N	-0-				-0-
02	34 N	34	-0-	-0-	-0-	34	3				N	-0-				-0-
03	39 N	39	-0-	-0-	-0-	39	1				N	-0-				-0-
*04	36 N	36	-0-	-0-	-0-	36	1				N	-0-				-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840 #	55	-0-	-785 B	-20428	12	1	40	2	N	3					133
						3	9									
12	868 #	-0-	-0-	-868 B	-21296					N	-0-					133
01	837 #	652	-0-	-185 B	-21481	326	1	326	2	N	-0-					133
02	672 #	5093	-0-	4421 B	-17060	444	1	4553	2	N	87					220
						96	9									
03	713 #	5826	-0-	5113 B	-11947	433	1	5292	2	N	92	169	1			143
						101	9									
04	630 #	5531	-0-	4901 B	-7046	398	1	5038	2	N	86					229
						95	9									

KOVAR OPERATING, LLC 448984
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

11	90 N	123	-0-	33 B	-4363	20	1	67	2	Y	33	5	1			263
						36	9									
12	0 N	113	-0-	113 B	-4250	12	1	56	2	Y	41	181	1			123
						45	9									
01	93 N	109	-0-	16 B	-4234	12	1	74	2	Y	21					144
						23	9									
02	112 N	78	-0-	-34 B	-4234	5	1	54	2	Y	17					161
						19	9									
03	124 N	60	-0-	-64 B	-4234	2	1	36	2	Y	20					181
						22	9									
04	120 N	-0-	-0-	-120 B	-4234					Y	-0-					181

FREEMAN, C. N. WELL #: 2R RRCID -> 197344 COMPL. DATE 06/27/2003 TOTAL DEPTH 5700 PERF. 4734 - 4745

11	650 N	650	-0-	-0- B	-0-	133	1	465	2	Y	47	22	1			172
						52	9									
12	605 N	605	-0-	-0- B	-0-	92	1	468	2	Y	41	146	1			67
						45	9									
01	743 N	743	-0-	-0- B	-0-	95	1	623	2	Y	23					90
						25	9									
02	805 N	805	-0-	-0- B	-0-	60	1	618	2	Y	115	169	1			36
						127	9									
03	822 N	822	-0-	-0- B	-0-	52	1	640	2	Y	118					154
						130	9									
*04	703 N	703	-0-	-0- B	-0-	45	1	577	2	Y	74	131	1			97
						81	9									

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

11	T. A.	784	-0-	784	3714	784	3			N	-0-					58
12	14B2 EXT	939	-0-	939	4653	939	3			N	-0-					58
01	5192 X	539	-0-	-4653	-0-	539	3			N	-0-					58
02	266 X	266	-0-	-0-	-0-	266	3			N	-0-					58
*03	930 N	80	-0-	-850	-0-	80	3			N	-0-					58
04	510 N	-0-	-0-	-510	-0-					N	-0-					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	201	3	165	9	N	150	90	1			171
12	527	N	-0-	-0-	-527	-0-					N	-0-	171	1			-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	X	516	-0-	-0-	-0-	1	1	282	3	N	212	88	1			170
							233	9									
12	914	X	914	-0-	-0-	-0-	1	1	529	3	N	349	353	1			166
							384	9									
01	558	X	365	-0-	-193	-0-	157	3	208	9	N	189	129	1			226
02	504	X	150	-0-	-354	-0-	8	3	142	9	N	129	235	1			120
03	899	X	-0-	-0-	-899	-0-					N	131	110	1			141
04	870	X	-0-	-0-	-870	-0-					N	119	213	1			47

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	X	1615	-0-	-0-	-0-	342	1	1229	3	N	40					120
							44	9									
12	1581	X	1456	-0-	-125	-0-	332	1	1124	3	N	-0-					120
01	1581	X	1484	-0-	-97	-0-	330	1	1143	3	N	10					130
							11	9									
02	1579	X	1579	-0-	-0-	-0-	275	1	1301	3	N	3					133
							3	9									
03	1674	X	1571	-0-	-103	-0-	416	1	1143	3	N	11					144
							12	9									
04	1620	X	1602	-0-	-18	-0-	486	1	1114	3	N	2					146
							2	9									

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3066	-0-	3066	13721	4	1	3045	3	N	15					134
							17	9									
12	15597	X	1876	-0-	-13721	-0-	5	1	1860	3	N	10					144
							11	9									
01	5673	X	1079	-0-	-4594	-0-	2	1	1071	3	N	5					149
							6	9									
02	5124	X	888	-0-	-4236	-0-	2	1	825	3	N	55					204
							61	9									
03	5673	X	646	-0-	-5027	-0-	1	1	590	3	N	50					254
							55	9									
*04	3060	X	465	-0-	-2595	-0-	465	3			N	-0-	33	6			221

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	9210	-0-	-3330	-0-	2001	1	7178	3	N	28					274
							31	9									
12	10447	X	8923	-0-	-1524	-0-	2037	1	6886	3	N	-0-	187	1			87
01	10602	X	7263	-0-	-3339	-0-	1628	1	5624	3	N	10					97
							11	9									
02	4431	X	4431	-0-	-0-	-0-	768	1	3632	3	N	28					125
							31	9									
03	2523	X	2523	-0-	-0-	-0-	672	1	1842	3	N	8					133
							9	9									
04	8700	X	3418	-0-	-5282	-0-	1034	1	2373	3	N	10					143
							11	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	11184	-0-	-756	-0-	2424	1	8698	3	N	56	191	1			119
							62	9									
12	12338	X	11350	-0-	-988	-0-	2576	1	8705	3	N	63	131	1			51
							69	9									
01	11935	X	11544	-0-	-391	-0-	2576	1	8900	3	N	62					113
							68	9									
02	10051	X	10051	-0-	-0-	-0-	1745	1	8247	3	N	54					167
							59	9									
03	11334	X	11334	-0-	-0-	-0-	3011	1	8257	3	N	60	178	1			49
							66	9									
04	11190	X	10388	-0-	-802	-0-	3136	1	7194	3	N	53					102
							58	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

11	46494	X	46494	-0-	-0-	-0-	62	1	46171	3	N	237					296
							261	9									
12	45793	X	45793	-0-	-0-	-0-	107	1	45440	3	N	224	371	1			149
							246	9									
01	47554	X	45488	-0-	-2066	-0-	66	1	45290	3	N	120	181	1			88
							132	9									
02	39476	X	39476	-0-	-0-	-0-	53	1	39218	3	N	186	179	1			95
							205	9									
03	43087	X	43087	-0-	-0-	-0-	69	1	42791	3	N	206	180	1			121
							227	9									
04	44850	X	41568	-0-	-3282	-0-	41353	3	215	9	N	195	180	1			136

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	32	-0-	32	32	7	1	25	3	N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	32					N	7					69
02	91	X	59	-0-	-32	-0-	11	1	48	3	N	-0-					69
03	0	X	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

11	3600	X	31	-0-	-3569	-0-	6	1	25	3	N	-0-					3
12	3720	X	145	-0-	-3575	-0-	33	1	112	3	N	-0-					3
01	3720	X	1867	-0-	-1853	-0-	409	1	1412	3	N	42					45
							46	9									
02	9595	X	9595	-0-	-0-	-0-	1675	1	7920	3	N	-0-					45
03	3720	X	3113	-0-	-607	-0-	826	1	2268	3	N	17					62
							19	9									
04	1800	X	180	-0-	-1620	-0-	55	1	125	3	N	-0-					62

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	225	-0-	225	225	49	1	176	3	N	-0-			-0-
12	14B2 EXT	105	-0-	105	330	24	1	81	3	N	-0-			-0-
01	486 X	156	-0-	-330	-0-	35	1	121	3	N	-0-			-0-
02	160 X	160	-0-	-0-	-0-	28	1	132	3	N	-0-			-0-
03	93 N	82	-0-	-11	-0-	22	1	60	3	N	-0-			-0-
04	150 N	73	-0-	-77	-0-	23	1	50	3	N	-0-			-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

11	600 X	278	-0-	-322	-0-	61	1	217	3	N	-0-			-0-
12	527 X	230	-0-	-297	-0-	53	1	177	3	N	-0-			-0-
01	465 X	308	-0-	-157	-0-	69	1	239	3	N	-0-			-0-
02	420 X	361	-0-	-59	-0-	63	1	298	3	N	-0-			-0-
03	372 X	361	-0-	-11	-0-	97	1	264	3	N	-0-			-0-
*04	417 X	417	-0-	-0-	-0-	126	1	291	3	N	-0-			-0-

PETROLEUM RESOURCE MANAGEMENT CO 660819
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

11	1530 X	1044	-0-	-486	-0-	200	1	838	2	N	5			204
						6	9							
12	1705 X	1274	-0-	-431	-0-	200	1	1067	2	N	6			210
						7	9							
01	1705 X	1685	-0-	-20	-0-	100	1	1578	2	N	6			216
						7	9							
02	1540 X	789	-0-	-751	-0-	100	1	685	2	N	4			220
						4	9							
03	1519 X	363	-0-	-1156	-0-	20	1	332	2	N	10			230
						11	9							
04	1620 X	680	-0-	-940	-0-	15	1	663	2	N	2			232
						2	9							

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

11	330 X	211	-0-	-119	-0-	50	1	157	2	N	4			224
						4	9							
12	403 X	225	-0-	-178	-0-	100	1	123	2	N	2			226
						2	9							
01	403 X	221	-0-	-182	-0-	50	1	163	2	N	7			233
						8	9							
02	364 X	-0-	-0-	-364	-0-					N	-0-	168	1	65
03	341 X	-0-	-0-	-341	-0-					N	-0-			65
*04	256 X	256	-0-	-0-	-0-	5	1	251	2	N	-0-			65

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

11	1110 X	546	-0-	-564	-0-	546	2			N	-0-			-0-
12	1147 X	631	-0-	-516	-0-	631	2			N	-0-			-0-
01	1147 X	522	-0-	-625	-0-	522	2			N	-0-			-0-
02	812 X	441	-0-	-371	-0-	441	2			N	-0-			-0-
03	899 X	474	-0-	-425	-0-	474	2			N	-0-			-0-
*04	706 X	706	-0-	-0-	-0-	706	2			N	-0-			-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	X	1539	-0-	-0-	-0-	1503	2	36	9	N	33					199
12	1633	X	1633	-0-	-0-	-0-	1608	2	25	9	N	23	173	1			49
01	1581	X	1439	-0-	-142	-0-	1410	2	29	9	N	26					75
02	1428	X	1324	-0-	-104	-0-	1294	2	30	9	N	27					102
03	1581	X	1564	-0-	-17	-0-	1386	2	178	9	N	162					264
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					264

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

11	3360	X	2238	-0-	-1122	-0-	2228	2	10	9	N	9					120
12	3317	X	2267	-0-	-1050	-0-	2253	2	14	9	N	13					133
01	3193	X	2288	-0-	-905	-0-	2269	2	19	9	N	17					150
02	2520	X	1985	-0-	-535	-0-	1974	2	11	9	N	10					160
03	2789	X	2789	-0-	-0-	-0-	2768	2	21	9	N	19					179
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					179

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

11	90	X	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	X	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	X	58	-0-	-26	-0-	58	3			N	-0-					-0-
03	93	X	55	-0-	-38	-0-	55	3			N	-0-					-0-
04	90	X	69	-0-	-21	-0-	69	3			N	-0-					-0-

RR VENTURES LIMITED PARTNERSHIP 732217
HUGHES, DAN A. WELL #: 4 RRCID -> 089885 COMPL. DATE 09/03/1980 TOTAL DEPTH 3647 PERF. 3509 - 3515

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FRIO (3580) 33037 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VIPER S.W.D., LLC 886209
MT. GILEAD BAPTIST CHURCH WELL #: 1 RRCID -> 266637 COMPL. DATE 06/03/2010 TOTAL DEPTH 4254 PERF. 3815 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330		888	-0-	558	123631	888	2			N	-0-					-0-
12	3100	N	919	-0-	-2181	121450	919	2			N	-0-					-0-
01	3100	N	610	-0-	-2490	118960	610	2			N	-0-					-0-
02	2800	N	551	-0-	-2249	116711	551	2			N	-0-					-0-
03	3100	N	517	-0-	-2583	114128	517	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	113798					N	NO RPT					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	504	N	296	-0-	-208	-0-	296	2			N	-0-					-0-
03	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-

GAFFNEY (4700) 33638 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 C RRCID -> 067528 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAFFNEY (5300) 33638 568 ASSOCIATED ONE WELL CNTY: VICTORIA
ARKANSAS FUEL OIL CORP. 030600
TERRELL, ETTA WELL #: A 2 RRCID -> 001631 COMPL. DATE 06/06/1945 TOTAL DEPTH 5652 PERF. 5312 - 5323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 T RRCID -> 067529 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5579	5579	-0-	-0-	13760	113	1	5466	2	N	-0-					-0-
12	5580	5244	-0-	-336	13424	152	1	5092	2	N	-0-					-0-
01	5721	5721	-0-	-0-	13424	165	1	5556	2	N	-0-					-0-
02	17712	4288	-0-	-13424	-0-	124	1	4164	2	N	-0-					-0-
03	5580	5404	-0-	-176	-0-	166	1	5238	2	N	-0-					-0-
04	5400	4555	-0-	-845	-0-	148	1	4407	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIO RANCHO UNIT WELL #: 1 RRCID -> 258043 COMPL. DATE 03/09/2011 TOTAL DEPTH 5200 PERF. 4928 - 4934

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

11	5487 X	5487	-0-	-0-	-0-	5487	2			N	-0-					56
12	4954 X	4954	-0-	-0-	-0-	4954	2			N	-0-					56
01	4216 X	3675	-0-	-541	-0-	3675	2			N	-0-					56
02	5124 X	3243	-0-	-1881	-0-	3243	2			N	-0-					56
03	5673 X	3499	-0-	-2174	-0-	3499	2			N	-0-					56
04	5490 X	3819	-0-	-1671	-0-	3819	2			N	-0-					56

GAFFNEY, SW. (5200) 33648 580 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
JOHNSTON WELL #: 1 RRCID -> 257338 COMPL. DATE 03/08/2011 TOTAL DEPTH 5300 PERF. 5050 - 5056

11	10015 X	10015	-0-	-0-	-0-	10015	2			N	-0-					70
12	7750 X	6249	-0-	-1501	-0-	6249	2			N	-0-					70
01	13480 X	13480	-0-	-0-	-0-	13480	2			N	-0-					70
02	11726 X	11726	-0-	-0-	-0-	11726	2			N	-0-					70
03	12404 X	12404	-0-	-0-	-0-	12262	2	142	9	N	129	181	1			18
*04	14698 X	14698	-0-	-0-	-0-	14687	2	11	9	N	10					28

JOHNSTON WELL #: 2 RRCID -> 261896 COMPL. DATE 04/20/2011 TOTAL DEPTH 5350 PERF. 5042 - 5048

11	5700 X	-0-	-0-	-5700	-0-					N	-0-					-0-
12	124 X	-0-	-0-	-124	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

11	417 N	417	-0-	-0-	-0-	417	2			N	-0-					30
12	527 N	516	-0-	-11	-0-	510	2	6	9	N	5					35
01	107 N	107	-0-	-0-	-0-	106	2	1	9	N	1					36
02	392 N	391	-0-	-1	-0-	381	2	10	9	N	9					45
03	313 N	313	-0-	-0-	-0-	304	2	9	9	N	8					53
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

GAMBLE GULLY (LULING) //CONT.// 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	310			N	NO RPT			-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356 N	356	-0-	-0-	-0-	356	2			Y	-0-					93
12	478 N	478	-0-	-0-	-0-	471	2	7	9	Y	6					99
01	99 N	99	-0-	-0-	-0-	97	2	2	9	Y	2					101
02	DLQ G-10	333	-0-	333	333	324	2	9	9	Y	8					109
03	DLQ G-10	300	-0-	300	633	292	2	8	9	Y	7					116
04	DLQ G-10	NO RPT	-0-	-0-	633					Y	NO RPT					116

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F- 3-A LOWER) 33889 091 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 29 RRCID -> 209898 COMPL. DATE N/A TOTAL DEPTH 7725 PERF. 5392 - 5397

11	120 N	-0-	-0-	-120	-0-					Y	2	2	1			34
12	372 N	307	-0-	-65	-0-	85	1	222	2	Y	-0-					34
01	496 N	-0-	-0-	-496	-0-					Y	-0-					34
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					34

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					240
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					240
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					240
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					240
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					240
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-					240

ROSS GAS UNIT (AT4) WELL #: 10 RRCID -> 219615 COMPL. DATE 10/17/2005 TOTAL DEPTH 6715 PERF. 5930 - 5934

11	810 X	-0-	-0-	-810	B	-0-				Y	-0-					175
12	837 X	-0-	-0-	-837	B	-0-				Y	-0-					175
01	372 X	-0-	-0-	-372	B	-0-				Y	-0-					175
02	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-					175
03	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					175
04	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					175

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30 N	3	-0-	-27	-0-	1	1	2	2	Y	-0-					-0-
12	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	21	-0-	21	21	10	1	11	2	Y	-0-					-0-
04	T. A.	12	-0-	12	33	7	1	5	2	Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

11	7500	18335	-0-	10835	164402	4151	1	14152	2	N	29	178	1			-0-
						32	9									
12	7750	19053	-0-	11303	175705	5254	1	13668	2	N	119	118	1			1
						131	9									
01	7750	17245	-0-	9495	185200	5138	1	12002	2	N	95	96	1			-0-
						105	9									
02	DLQ G-10	5452	-0-	5452	190652	1936	1	3481	2	N	32	32	1			-0-
						35	9									
03	7750	2859	-0-	-4891	185761	1366	1	1493	2	N	-0-					-0-
04	11760	917	-0-	-10843	174918	550	1	360	2	N	6	6	1			-0-
						7	9									

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

11	423 N	423	-0-	-0-	-0-	423	2			N	-0-					21
12	888 N	888	-0-	-0-	-0-	888	2			N	-0-					21
01	36 N	36	-0-	-0-	-0-	36	2			N	-0-					21
02	59 N	59	-0-	-0-	-0-	59	2			N	-0-					21
03	40 N	40	-0-	-0-	-0-	40	2			N	-0-					21
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					21

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FORMATION RESOURCES LLC 276936
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 5550) 33889 604 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 14 RRCID -> 248396 COMPL. DATE 02/04/2008 TOTAL DEPTH 6865 PERF. 5494 - 5500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			70
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			70
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			70
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			70
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			70
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			70

PLUGGED AND ABANDONED_____ 12/02/2013 - PLUGGED 12/02/13

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

11	0 W	-0-	-0-	-0-	3438			Y	328	393	1	-0-
12	0 W	-0-	-0-	-0-	3438			Y	298	295	1	3
01	0 W	-0-	-0-	-0-	3438			Y	316	319	1	-0-
02	0 W	-0-	-0-	-0-	3438			Y	318	318	1	-0-
03	2201	-0-	-0-	-2201	1237			Y	343	343	1	-0-
*04	1237 N	-0-	-0-	-1237	-0-			Y	284	284	1	-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) //CONT.// 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS, HANNA WELL #: 8 RRCID -> 056775 COMPL. DATE 06/12/1973 TOTAL DEPTH 5513 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
FORMATION RESOURCES LLC 276936
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (HULTQUIST NORTH) 33890 333 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SKALICKY, ET AL GAS UNIT WELL #: 1 RRCID -> 267660 COMPL. DATE 04/16/2012 TOTAL DEPTH 7300 PERF. 6520 - 6524

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
NIEBUHR, A. L. WELL #: 7 D RRCID -> 064386 COMPL. DATE 11/04/1975 TOTAL DEPTH 6350 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANTT (COOK MTN) 33926 250 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VICTOR OIL & GAS CORP. 885240
GANTT, ADA E. WELL #: 1A RRCID -> 072636 COMPL. DATE 05/20/1977 TOTAL DEPTH 10360 PERF. 5352 - 5358

11	14B DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

11	35460	31790	-0-	-3670	-0-	30440	2	1350	9	N	1227	1079	1			590
12	34968 #	32483	-0-	-2485	-0-	31130	2	1353	9	N	1230	1453	1			367
01	34968 #	32089	-0-	-2879	-0-	30707	2	1382	9	N	1256	1244	1			379
02	29680	29162	-0-	-518	-0-	27959	2	1203	9	N	1094	1085	1			388
03	32860	32174	-0-	-686	-0-	30896	2	1278	9	N	1162	1163	1			387
04	31800	31069	-0-	-731	-0-	29828	2	1241	9	N	1128	1074	1			441

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5819	-0-	2819	2819	320	1	5083	2	Y	378	306	1			112
							416	9									
12	3100	N	5487	-0-	2387	5206	290	1	4866	2	Y	301	179	1			234
							331	9									
01	3100	N	1863	-0-	-1237	3969	111	1	1592	2	Y	145	171	1			208
							160	9									
02	4911	X	942	-0-	-3969	-0-	70	1	717	2	Y	141	156	1			193
							155	9									
03	4650	X	908	-0-	-3742	-0-	60	1	764	2	Y	76	130	1			139
							84	9									
04	4500	X	803	-0-	-3697	-0-	67	1	584	2	Y	138	136	1			141
							152	9									

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

11	456	X	456	-0-	-0-	-0-	27	1	422	2	N	6					197
							7	9									
12	465	X	462	-0-	-3	-0-	25	1	426	2	N	10					207
							11	9									
01	558	X	285	-0-	-273	-0-	18	1	257	2	N	9	181	1			35
							10	9									
02	504	X	269	-0-	-235	-0-	24	1	245	2	N	-0-					35
03	558	X	333	-0-	-225	-0-	24	1	296	2	N	12					47
							13	9									
04	450	X	354	-0-	-96	-0-	36	1	312	2	N	5					52
							6	9									

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

11	2940	X	1686	-0-	-1254	-0-	100	1	1586	2	Y	-0-	64	1			-0-
12	3038	X	2749	-0-	-289	-0-	155	1	2594	2	Y	-0-					-0-
01	3038	X	2185	-0-	-853	-0-	140	1	2013	2	Y	29	14	1			15
							32	9									
02	1995	N	1995	-0-	-0-	-0-	174	1	1774	2	Y	43	26	1			32
							47	9									
03	2377	N	2377	-0-	-0-	-0-	168	1	2131	2	Y	71	50	1			53
							78	9									
*04	2854	N	2854	-0-	-0-	-0-	291	1	2523	2	Y	36	44	1			45
							40	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

11	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

11	5070 #	4212	-0-	-858	-0-	678	1	3491	3	Y	39					73
						43	9									
12	5239 #	4677	-0-	-562	-0-	738	1	3877	3	Y	56	90	1			39
						62	9									
01	4789 R	4789	-0-	-0-	-0-	754	1	3987	3	Y	44					83
						48	9									
02	4323 R	4323	-0-	-0-	-0-	676	1	3580	3	Y	61	80	1			64
						67	9									
03	4681 #	4676	-0-	-5	-0-	762	1	3831	3	Y	75					139
						83	9									
04	4620 #	4365	-0-	-255	-0-	730	1	3587	3	Y	44	123	1			60
						48	9									

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

11	0 N	-0-	-0-	-0-	-0-					N	-0-					6
12	0 N	-0-	-0-	-0-	-0-					N	-0-					6
01	0 N	-0-	-0-	-0-	-0-					N	-0-					6
02	0 N	-0-	-0-	-0-	-0-					N	-0-					6
03	0 N	-0-	-0-	-0-	-0-					N	-0-					6
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1684 N	1684	-0-	-0-	-0-	213	1	1471	3	Y	-0-					-0-
12	1133 N	1133	-0-	-0-	-0-	196	1	937	3	Y	-0-					-0-
01	837 N	788	-0-	-49	-0-	151	1	637	3	Y	-0-					-0-
02	1510 N	1510	-0-	-0-	-0-	226	1	1284	3	Y	-0-					-0-
03	1834 N	1834	-0-	-0-	-0-	259	1	1575	3	Y	-0-					-0-
*04	1823 N	1823	-0-	-0-	-0-	246	1	1577	3	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750 X	4592	-0-	-2158	-0-	827	1	3729	3	Y	33					77
						36	9									
12	6975 X	5828	-0-	-1147	-0-	907	1	4858	3	Y	57	94	1			40
						63	9									
01	7016 X	7016	-0-	-0-	-0-	1047	1	5894	3	Y	68					108
						75	9									
02	6821 X	6821	-0-	-0-	-0-	1013	1	5763	3	Y	41	107	1			42
						45	9									
03	7271 X	7271	-0-	-0-	-0-	1099	1	6143	3	Y	26					68
						29	9									
*04	6424 X	6424	-0-	-0-	-0-	1076	1	5323	3	Y	23	61	1			30
						25	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1726	2013	-0-	287 B	-124	1989	2	24	9	N	22					62
12	2605	3103	-0-	498 B	374	3082	2	21	9	N	19					81
01	3091	2443	-0-	-648 B	-274	2422	2	21	9	N	19					100
02	1918	2777	-0-	859 B	585	2744	2	33	9	N	30					130
03/01 BALANCING DATE STATUS -> 585																
03	3100 #	2335	-0-	-765 B	-180	2305	2	30	9	N	27					157
04	3000 #	2945	-0-	-55 B	-235	2938	2	7	9	N	6					163

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

11	2250 #	1672	-0-	-578 B	-578	344	1	1316	2	N	11					72
						12	9									
12	2356 N	2424	-0-	68 B	-510	449	1	1968	2	N	6					78
						7	9									
01	2201 N	2154	-0-	-47 B	-510	443	1	1701	2	N	9					87
						10	9									
02	1270 N	1780	-0-	510 B	-0-	362	1	1401	2	N	15					102
						17	9									
03/01 BALANCING DATE STATUS -> -0-																
03	2418 N	1782	-0-	-636 B	-0-	380	1	1374	2	N	25					127
						28	9									
*04	1902 N	1902	-0-	-0- B	-0-	389	1	1513	2	N	-0-					127

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

11	1068 N	1068	-0-	-0- B	-0-	221	1	847	2	N	-0-					111
12	961 N	717	-0-	-244 B	-0-	133	1	584	2	N	-0-					111
01	1085 N	716	-0-	-369 B	-0-	148	1	568	2	N	-0-					111
02	833 N	588	-0-	-245 B	-0-	121	1	467	2	N	-0-					111
03/01 BALANCING DATE STATUS -> -0-																
03	713 N	582	-0-	-131 B	-0-	126	1	456	2	N	-0-					111
04	690 N	577	-0-	-113 B	-0-	118	1	459	2	N	-0-					111

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

11	3360 X	2203	-0-	-1157	-0-	2180	2	23	9	N	21					189
12	3472 X	2538	-0-	-934	-0-	2513	2	25	9	N	23					212
01	3069 X	2837	-0-	-232	-0-	2822	2	15	9	N	14					226
02	2772 X	1607	-0-	-1165	-0-	1594	2	13	9	N	12					238
03	2542 X	1856	-0-	-686	-0-	1844	2	12	9	N	11	175	1			74
04	2760 X	2253	-0-	-507	-0-	2203	2	50	9	N	45					119

GEORGE WEST, W. (7250) 34501 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 2 RRCID -> 102064 COMPL. DATE 12/03/2001 TOTAL DEPTH 9500 PERF. 3860 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2267 N	2267	-0-	-0-	-0-	2267	2		N	-0-			-0-
12	2170 N	478	-0-	-1692	-0-	478	2		N	-0-			-0-
01	2263 N	297	-0-	-1966	-0-	297	2		N	-0-			-0-
02	2128 N	84	-0-	-2044	-0-	84	2		N	-0-			-0-
*03	903 N	903	-0-	-0-	-0-	903	2		N	-0-			-0-
*04	988 N	988	-0-	-0-	-0-	988	2		N	-0-			-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
LRE OPERATING, LLC 511727
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	711	3	2	9	N	2					102
12	3100	N	4872	-0-	1772	1772	4860	3	12	9	N	11	100	1			13
01	1983	N	211	-0-	-1772	-0-	203	3	8	9	N	7					20
02	672	N	428	-0-	-244	-0-	425	3	3	9	N	3					23
03	868		475	-0-	-393	-0-	457	3	18	9	N	16					39
04	840		309	-0-	-531	-0-	273	3	36	9	N	33					72

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

11	13920	X	9076	-0-	-4844	-0-	704	1	8336	2	N	33	37	0				156
							36	9										
12	14384	X	8996	-0-	-5388	-0-	704	1	7548	2	Y	676	341	0				335
							744	9										
01	15500	X	7416	-0-	-8084	-0-	649	1	6338	2	Y	390	431	0				294
							429	9										
02	8652	X	7516	-0-	-1136	-0-	632	1	6366	2	Y	471	397	0				368
							518	9										
*03	9579	X	2176	-0-	-7403	-0-	284	1	1740	2	Y	138	135	0	138	1		233
							152	9										
*04	11976	X	11976	-0-	-0-	-0-	1035	1	10380	2	Y	510	540	0				217
							561	9										

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

11	44340	X	21668	-0-	-22672	-0-	1608	1	19042	2	N	925	984	0				446
							1018	9										
12	33914	X	22458	-0-	-11456	-0-	1853	1	19869	2	Y	669	501	0				168
							736	9										
01	49910	X	18157	-0-	-31753	-0-	1633	1	15948	2	Y	524	574	0				118
							576	9										
02	21364	X	17174	-0-	-4190	-0-	1519	1	15295	2	Y	327	313	0				132
							360	9										
*03	23653	X	3813	-0-	-19840	-0-	515	1	3158	2	Y	127	54	0				205
							140	9										
04	21720	X	15992	-0-	-5728	-0-	1410	1	14142	2	Y	400	394	0				135
							440	9										

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3379	-0-	-431	-0-	725	1	2593	2	N	55					232
							61	9									
12	3937	X	3720	-0-	-217	-0-	750	1	2914	2	N	51	181	1			102
							56	9									
01	3937	X	3917	-0-	-20	-0-	700	1	3160	2	N	52					154
							57	9									
02	3680	X	3680	-0-	-0-	-0-	675	1	2954	2	N	46					200
							51	9									
03	5177	X	5177	-0-	-0-	-0-	775	1	4350	2	N	47	189	1			58
							52	9									
*04	4917	X	4917	-0-	-0-	-0-	750	1	4080	2	N	79					137
							87	9									

LRE OPERATING, LLC 511727
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

11	494	N	494	-0-	-0-	-0-	34	1	454	3	N	5	12	1			42
							6	9									
12	573	N	573	-0-	-0-	-0-	43	1	527	3	N	3					45
							3	9									
01	829	N	829	-0-	-0-	-0-	55	1	768	3	N	5					50
							6	9									
02	637	N	637	-0-	-0-	-0-	44	1	585	3	N	7	12	1			45
							8	9									
03	860	N	860	-0-	-0-	-0-	66	1	787	3	N	6					51
							7	9									
*04	754	N	754	-0-	-0-	-0-	49	1	698	3	N	6	15	1			42
							7	9									

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

11	10920	X	10725	-0-	-195	-0-	947	1	9567	3	N	192	188	1			329
							211	9									
12	11284	X	9660	-0-	-1624	-0-	908	1	8601	3	N	137	193	1			273
							151	9									
01	10447	X	9488	-0-	-959	-0-	802	1	8536	3	N	136					409
							150	9									
02	10024	X	9996	-0-	-28	-0-	895	1	8856	3	N	223	388	1			244
							245	9									
03	11098	X	8539	-0-	-2559	-0-	809	1	7495	3	N	214	194	1			264
							235	9									
*04	11004	X	11004	-0-	-0-	-0-	915	1	9823	3	N	242	198	1			308
							266	9									

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

11	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1					1
							1	9									
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-	1	1			-0-
03	31	N	29	-0-	-2	-0-	2	1	26	3	N	1					1
							1	9									
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-	1	1			-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020 X	3338	-0-	-682 B	-0-	3266	2	72	9	N	65					234
12	4030 X	3578	-0-	-452 B	-0-	3499	2	79	9	N	72	182	1			124
01	3968 X	3608	-0-	-360 B	-0-	3531	2	77	9	N	70					194
02	3584 X	3428	-0-	-156 B	-0-	3310	2	118	9	N	107					301
03	3720 X	3577	-0-	-143 B	-0-	3465	2	112	9	N	102	181	1			222
04	3480 X	3416	-0-	-64 B	-0-	3285	2	131	9	N	119					341

OXY USA INC. 630591
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

11	2460 X	2266	-0-	-194 B	-0-	167	1	1981	2	N	107	7	0			267
						118	9									
12	2542 X	2468	-0-	-74 B	-0-	199	1	2133	2	N	124	191	0			200
						136	9									
01	2635 X	2409	-0-	-226 B	-0-	213	1	2077	2	N	108	190	0			118
						119	9									
02	2380 X	2134	-0-	-246 B	-0-	183	1	1841	2	N	100	3	0			215
						110	9									
*03	2635 X	2324	-0-	-311 B	-0-	310	1	1903	2	N	101	185	0			131
						111	9									
04	2400 X	2240	-0-	-160 B	-0-	192	1	1923	2	N	114	17	0			242
						125	9									

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

11	5520 X	4953	-0-	-567 B	-0-	383	1	4538	2	N	29	17	0			137
						32	9									
12	5704 X	5508	-0-	-196 B	-0-	457	1	4895	2	N	142	203	0			76
						156	9									
01	6510 X	5026	-0-	-1484 B	-0-	462	1	4511	2	N	48	24	0			100
						53	9									
02	5880 X	4473	-0-	-1407 B	-0-	403	1	4057	2	N	12	6	0			106
						13	9									
*03	6510 X	5118	-0-	-1392 B	-0-	716	1	4393	2	N	8					114
						9	9									
04	5340 X	5106	-0-	-234 B	-0-	455	1	4559	2	N	84	215	0			16
						92	9									

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

11	2220 X	2132	-0-	-88 B	-0-	144	1	1705	2	N	257	6	0	346	1	102
						283	9									
12	2449 X	1829	-0-	-620 B	-0-	143	1	1534	2	N	138	7	0	177	1	56
						152	9									
01	2511 X	2188	-0-	-323 B	-0-	173	1	1692	2	N	294	21	0	179	1	150
						323	9									
02	2268 X	2036	-0-	-232 B	-0-	166	1	1671	2	N	181	15	0	170	1	146
						199	9									
*03	2511 X	2154	-0-	-357 B	-0-	270	1	1655	2	N	208	169	1			185
						229	9									
04	2130 X	1642	-0-	-488 B	-0-	136	1	1362	2	N	131	29	0	166	1	82
						144	9									

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
LRE OPERATING, LLC 511727
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	3854	-0-	-436	-0-	405	1	3348	3	N	92	82	1			103
						101	9									
12	4433	4245	-0-	-188	-0-	464	1	3683	3	N	89					192
						98	9									
01	4433	4382	-0-	-51	-0-	422	1	3835	3	N	114	194	1			112
						125	9									
02	4004	3287	-0-	-717	-0-	381	1	2812	3	N	85	78	1			119
						94	9									
03	4433	3940	-0-	-493	-0-	472	1	3341	3	N	115					234
						127	9									
04	4230 #	3792	-0-	-438	-0-	478	1	3237	3	N	70	75	1			229
						77	9									

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	1080 #	228	-0-	-852	-0-	220	2	8	9	N	7					166
12	1116 #	480	-0-	-636	-0-	465	2	15	9	N	14					180
01	1116 #	346	-0-	-770	-0-	338	2	8	9	N	7					187
02	980 #	526	-0-	-454	-0-	513	2	13	9	N	12					199
03	310 #	256	-0-	-54	-0-	248	2	8	9	N	7					206
04	330 #	NO RPT	-0-	-330	-0-					N	NO RPT					206

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

11	20550 X	14747	-0-	-5803 B	-0-	14160	2	587	9	N	534	553	1			218
12	20057 X	14216	-0-	-5841 B	-0-	13688	2	528	9	N	480	568	1			130
01	19065 X	13844	-0-	-5221 B	-0-	13224	2	620	9	N	564	589	1			105
02	16940 X	13853	-0-	-3087 B	-0-	13275	2	578	9	N	525	389	1			241
03	18755 X	13258	-0-	-5497 B	-0-	12696	2	562	9	N	511	556	1			196
*04	16283 X	16283	-0-	-0- B	-0-	15675	2	608	9	N	553	567	1			182

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	6540 X	5383	-0-	-1157 B	-0-	5014	2	369	9	N	335	194	1			290
12	6200 X	5071	-0-	-1129 B	-0-	4713	2	358	9	N	325	372	1			243
01	5890 X	4871	-0-	-1019 B	-0-	4516	2	355	9	N	323	381	1			185
02	5152 X	4324	-0-	-828 B	-0-	4051	2	273	9	N	248	178	1			255
03	5704 X	4388	-0-	-1316 B	-0-	4083	2	305	9	N	277	397	1			135
04	5370 X	4366	-0-	-1004 B	-0-	4083	2	283	9	N	257	176	1			216

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4197 X	4197	-0-	-0- B	-0-	4109	2	88	9	N	80					178
12	4278 X	3919	-0-	-359 B	-0-	3845	2	74	9	N	67	192	1			53
01	4278 X	2922	-0-	-1356 B	-0-	2845	2	77	9	N	70					123
02	3920 X	3493	-0-	-427 B	-0-	3414	2	79	9	N	72					195
03	4340 X	4225	-0-	-115 B	-0-	4125	2	100	9	N	91	197	1			89
04	4200 X	2767	-0-	-1433 B	-0-	2708	2	59	9	N	54					143

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

11	2820 X	2002	-0-	-818 B	-0-	2002	2			N	-0-					95
12	2914 X	1916	-0-	-998 B	-0-	1883	2	33	9	N	30					125
01	2511 X	1417	-0-	-1094 B	-0-	1407	2	10	9	N	9					134
02	2240 X	1755	-0-	-485 B	-0-	1747	2	8	9	N	7					141
03	2480 X	1581	-0-	-899 B	-0-	1574	2	7	9	N	6					147
04	2010 X	1476	-0-	-534 B	-0-	1476	2			N	-0-					147

GOHLKE,N. (YEGUA 5370) 35552 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCCOY, HERTHA HELEN WELL #: 1 RRCID -> 073189 COMPL. DATE 08/08/1977 TOTAL DEPTH 5515 PERF. 5368 - 5373

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CAMOIL, INC. 127449
GOFF MINERAL TRUST WELL #: 02 RRCID -> 184459 COMPL. DATE 08/10/2001 TOTAL DEPTH 6900 PERF. 6716 - 6730

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
CREWS WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					20
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CICO OIL & GAS COMPANY 153410
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	372	-0-	-2658	-0-	24	1	348	2	N	-0-					219
12	3069	X	385	-0-	-2684	-0-	5	1	380	2	N	-0-					219
01	3069	X	407	-0-	-2662	-0-	11	1	396	2	N	-0-					219
02	2660	X	1045	-0-	-1615	-0-	21	1	1024	2	N	-0-					219
03	1692	X	1692	-0-	-0-	-0-	30	1	1662	2	N	-0-					219
*04	798	X	798	-0-	-0-	-0-	26	1	772	2	N	-0-					219

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					53
12	31	N	-0-	-0-	-31	-0-					N	-0-					53
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					53
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					53
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					53
04	210	N	-0-	-0-	-210	-0-					N	-0-					53

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CREWS WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

11	3150 #	2646	-0-	-504	-0-	525	1	2096	2	Y	23	17	1			49
						25	9									
12	3255 #	2805	-0-	-450	-0-	542	1	2219	2	Y	40	61	1			28
						44	9									
01	3255 #	2784	-0-	-471	-0-	561	1	2184	2	Y	35	29	1			34
						39	9									
02	2708	2708	-0-	-0-	-0-	586	1	2090	2	Y	29	15	1			48
						32	9									
*03	3075	3075	-0-	-0-	-0-	670	1	2364	2	Y	37	16	1			69
						41	9									
*04	2850	3294	-0-	444	444	661	1	2603	2	Y	27	50	1			46
						30	9									

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OAK ENERGY, LLC 617101
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

11	106 N	106	-0-	-0-	-0-	106	2			N	-0-					87
12	61 N	61	-0-	-0-	-0-	61	2			N	-0-					87
01	31 N	24	-0-	-7	-0-	24	2			N	-0-					87
02	112 N	15	-0-	-97	-0-	15	2			N	-0-					87
03	62 N	7	-0-	-55	-0-	7	2			N	-0-					87
04	30 N	-0-	-0-	-30	-0-					N	-0-					87

FUNK, ET AL GAS UNIT WELL #: 1A RRCID -> 267082 COMPL. DATE 08/06/2011 TOTAL DEPTH 12882 PERF.11322 - 11336

11	0 W	335	-0-	335	3082	199	2	136	9	N	124					288
12	3100 N	324	-0-	-2776	306	301	2	23	9	N	21	179	1			130
01	700 N	394	-0-	-306	-0-	228	2	166	9	N	151	161	1			120
02	308 N	128	-0-	-180	-0-	74	2	54	9	N	49					169
03	310 N	55	-0-	-255	-0-	21	2	34	9	N	31					200
04	390 N	-0-	-0-	-390	-0-					N	97	180	1			117

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

11	150 N	115	-0-	-35	-0-	115	2			N	-0-					170
12	128 N	128	-0-	-0-	-0-	126	2	2	9	N	2					172
01	124 N	108	-0-	-16	-0-	105	2	3	9	N	3					175
02	141 N	141	-0-	-0-	-0-	130	2	11	9	N	10					185
03	148 N	148	-0-	-0-	-0-	126	2	22	9	N	20					205
*04	295 N	295	-0-	-0-	-0-	267	2	28	9	N	25					230

GOOD HOPE (WICK 10100) //CONT.// 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. //CONT.// 093620
GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	472	-0-	-548	-0-	461	2	11	9	N	10					135
12	837	N	382	-0-	-455	-0-	379	2	3	9	N	3					138
01	465	N	192	-0-	-273	-0-	188	2	4	9	N	4					142
02	448	N	396	-0-	-52	-0-	378	2	18	9	N	16					158
03	372	N	347	-0-	-25	-0-	329	2	18	9	N	16					174
*04	445	N	445	-0-	-0-	-0-	431	2	14	9	N	13					187

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
DENNIS REITZ WELL #: 3 RRCID -> 264410 COMPL. DATE 12/30/2011 TOTAL DEPTH 5200 PERF. 4981 - 4986

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2014 - P/A 11-17-2014

GOTTSCHALT (THIRD YEGUA) //CONT.// 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	1			N	-0-					23
12	217	N	201	-0-	-16	-0-	201	1			N	-0-					23
01	217	N	201	-0-	-16	-0-	201	1			N	-0-					23
02	201	N	201	-0-	-0-	-0-	201	1			N	-0-					23
03	201	N	201	-0-	-0-	-0-	201	1			N	-0-					23
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					23

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
HANNES WELL #: 1 RRCID -> 236173 COMPL. DATE 01/10/2008 TOTAL DEPTH 5300 PERF. 4591 - 4599

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	225	176	1			169
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	211	179	1			201
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	187	180	1			208
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	154	182	1			180
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	165	180	1			165
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	170	173	1			162

NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

11	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
12	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
01	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
02	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
03	102	X	102	-0-	-0-	B	-0-	102	1		N	-0-					37
04	90	X	NO RPT	-0-	-90	B	-0-				N	NO RPT					37

GRACE (FRIO 4450) 36180 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 3 RRCID -> 202579 COMPL. DATE 11/10/2003 TOTAL DEPTH 4789 PERF. 4387 - 4393

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600 X	508	-0-	-92	-0-	508	5		Y	-0-			-0-
12	620 X	272	-0-	-348	-0-	272	5		Y	-0-			-0-
01	744 X	446	-0-	-298	-0-	446	5		Y	-0-			-0-
02	DLQ G-10	446	-0-	446	446	446	5		Y	-0-			-0-
03	DLQ G-10	219	-0-	219	665	219	5		Y	-0-			-0-
*04	DLQ G-10	323	-0-	323	988	323	5		Y	-0-			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
ABEL, M.D. CO. 001506
GORDON WELL #: 1 RRCID -> 192282 COMPL. DATE 08/05/2002 TOTAL DEPTH 6446 PERF. 5529 - 5783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150 N	150	-0-	-0-	-0-	150	1		N	-0-			-0-
12	155 N	155	-0-	-0-	-0-	155	1		N	-0-			-0-
01	155 N	155	-0-	-0-	-0-	155	1		N	-0-			-0-
02	140 N	140	-0-	-0-	-0-	140	1		N	-0-			-0-
03	155 N	155	-0-	-0-	-0-	155	1		N	-0-			-0-
*04	150 N	150	-0-	-0-	-0-	150	1		N	-0-			-0-

MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660 #	2850	-0-	-810	-0-	2793	2	57	9	N	52					232
12	3472 #	3179	-0-	-293	-0-	3098	1	81	9	N	74	178	1			128
01	3905 R	3905	-0-	-0-	-0-	3830	2	75	9	N	68					196
02	3136 #	2879	-0-	-257	-0-	2788	2	91	9	N	83	165	1			114
03	3276 R	3276	-0-	-0-	-0-	3244	2	32	9	N	29					143
04	3780 #	3230	-0-	-550	-0-	3164	2	66	9	N	60	86	1			117

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150 N	-0-	-0-	-150	-0-					N	-0-			-0-
12	217 N	199	-0-	-18	-0-	12	1	187	2	N	-0-			-0-
01	186 N	183	-0-	-3	-0-	13	1	170	2	N	-0-			-0-
02	204 N	204	-0-	-0-	-0-	14	1	190	2	N	-0-			-0-
03	186 N	-0-	-0-	-186	-0-					N	-0-			-0-
*04	273 N	273	-0-	-0-	-0-	21	1	252	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD FANNIE V W WELL #: 29 RRCID -> 203915 COMPL. DATE 09/28/2004 TOTAL DEPTH 4505 PERF. 3500 - 3800

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 04/02/1989 TOTAL DEPTH 4450 PERF. 4086 - 4092

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760 X	1584	-0-	-1176	-0-	1584	2			N	-0-					-0-
12	1304 X	1304	-0-	-0-	-0-	81	1	1223	2	N	-0-					-0-
01	1178 X	159	-0-	-1019	-0-	13	1	146	2	N	-0-					-0-
02	1484 X	26	-0-	-1458	-0-	2	1	24	2	N	-0-					-0-
03	1302 N	-0-	-0-	-1302	-0-					N	-0-					-0-
04	150 N	-0-	-0-	-150	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2-A) 36867 144 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 5 RRCID -> 255960 COMPL. DATE 11/05/2009 TOTAL DEPTH 5700 PERF. 5197 - 5212

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED PRORATED CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7000		9091	-0-	2091	2796	9087	2	4	9	N	4	3	1			1
12	7750		11382	-0-	3632	6428	701	1	10656	2	N	23	19	1			5
							25	9									
01	28718		15020	-0-	-13698	-0-	1190	1	13797	2	N	30	28	1			7
							33	9									
02	7000		14348	-0-	7348	7348	1080	1	13238	2	Y	27	23	1			11
							30	9									
03	7750		19725	-0-	11975	19323	1039	1	18655	2	Y	28	28	1			11
							31	9									
04	14550		13069	-0-	-1481 B	17842	1081	1	11971	2	Y	15	22	1			4
							17	9									

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

11	1230 N		1175	-0-	-55	-0-	1175	2			N	-0-					-0-
12	1314 N		1314	-0-	-0-	-0-	81	1	1233	2	N	-0-					-0-
01	1207 N		1207	-0-	-0-	-0-	96	1	1111	2	N	-0-					-0-
02	1092 N		1015	-0-	-77	-0-	76	1	939	2	N	-0-					-0-
03	1302 N		845	-0-	-457	-0-	45	1	800	2	N	-0-					-0-
*04	1548 N		1548	-0-	-0-	-0-	128	1	1420	2	N	-0-					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-				-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-				-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	2	N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J.M. WELL #: 52 RRCID -> 127502 COMPL. DATE 04/30/1988 TOTAL DEPTH 4387 PERF. 1870 - 1880

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150 N	-0-	-0-	-150	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	279 N	-0-	-0-	-279	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	442 N	442	-0-	-0-	-0-	23	1	419	2	N	-0-			-0-
*04	797 N	797	-0-	-0-	-0-	66	1	731	2	N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1734 N	1734	-0-	-0-	-0-	1734	2			N	-0-			-0-
12	1795 N	1795	-0-	-0-	-0-	111	1	1684	2	N	-0-			-0-
01	1664 N	1664	-0-	-0-	-0-	132	1	1532	2	N	-0-			-0-
02	1624 N	776	-0-	-848	-0-	58	1	718	2	N	-0-			-0-
03	1798 N	-0-	-0-	-1798	-0-					N	-0-			-0-
04	1620 N	1587	-0-	-33	-0-	131	1	1456	2	N	-0-			-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	241	-0-	-359	-0-	241	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	30	1	459	2	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	39	1	457	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	496	N	332	-0-	-164	-0-	18	1	314	2	N	-0-					-0-
04	480	N	172	-0-	-308	-0-	14	1	158	2	N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	593	-0-	-427	-0-	593	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	68	1	1039	2	N	-0-					-0-
01	930	N	801	-0-	-129	-0-	64	1	737	2	N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	1116	N	1086	-0-	-30	-0-	57	1	1029	2	N	-0-					-0-
*04	1270	N	1270	-0-	-0-	-0-	105	1	1165	2	N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	19	1	280	2	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	23	1	270	2	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	23	1	275	2	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	17	1	307	2	N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	26	1	286	2	N	-0-					-0-

O'BRIEN, J.J. B WELL #: 1 RRCID -> 150108 COMPL. DATE 05/12/1994 TOTAL DEPTH 4400 PERF. 2043 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

11	150 N	121	-0-	-29	-0-	39	1	79	2	N	-0-			-0-
						3	3							
12	124 N	57	-0-	-67	-0-	43	1	3	2	N	-0-			-0-
						11	3							
01	124 N	86	-0-	-38	-0-	65	1	4	2	N	-0-			-0-
						17	3							
02	112 N	103	-0-	-9	-0-	75	1	7	2	N	-0-			-0-
						21	3							
03	62 N	60	-0-	-2	-0-	49	1	2	2	N	-0-			-0-
						9	3							
*04	94 N	94	-0-	-0-	-0-	73	1	1	2	N	-0-			-0-
						20	3							

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

11	0 X	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	372 X	-0-	-0-	-372 B	-0-			N	-0-			-0-
01	992 X	-0-	-0-	-992 B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. "D & E" (P) WELL #: 1 RRCID -> 137031 COMPL. DATE 11/21/1990 TOTAL DEPTH 4405 PERF. 2638 - 2644

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

11	439 N	439	-0-	-0-	-0-	439	1		N	-0-			-0-
12	284 N	284	-0-	-0-	-0-	284	1		N	-0-			-0-
01	496 N	200	-0-	-296	-0-	200	1		N	-0-			-0-
02	420 N	323	-0-	-97	-0-	323	1		N	-0-			-0-
03	279 N	-0-	-0-	-279	-0-				N	-0-			-0-
04	180 N	-0-	-0-	-180	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

11	14B2	EXT	3300	-0-	3300	6829	3300	2			N	-0-					-0-
12	8386	X	1557	-0-	-6829	-0-	96	1	1461	2	N	-0-					-0-
01	2356	X	517	-0-	-1839	-0-	41	1	476	2	N	-0-					-0-
02	3080	X	132	-0-	-2948	-0-	10	1	122	2	N	-0-					-0-
03	3410	X	494	-0-	-2916	-0-	26	1	468	2	N	-0-					-0-
04	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-6) 36867 624 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, TOM WELL #: 4 RRCID -> 147792 COMPL. DATE 12/09/1993 TOTAL DEPTH 4420 PERF. 3262 - 3266

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

11	726 N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	1206 N	1206	-0-	-0-	-0-	75	1	1131	2	N	-0-					-0-
01	948 N	948	-0-	-0-	-0-	75	1	873	2	N	-0-					-0-
02	758 N	758	-0-	-0-	-0-	57	1	701	2	N	-0-					-0-
03	698 N	698	-0-	-0-	-0-	37	1	661	2	N	-0-					-0-
*04	611 N	611	-0-	-0-	-0-	51	1	560	2	N	-0-					-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) //CONT.// 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 20 RRCID -> 254192 COMPL. DATE 09/08/2009 TOTAL DEPTH 5700 PERF. 5302 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5439		5439	-0-	-0-	34543	5437	2	2	9	N	2	2	1			34
12	3723		3723	-0-	-0-	34543	230	1	3493	2	N	-0-					34
01	2951		2951	-0-	-0-	34543	233	1	2706	2	N	11					45
							12	9									
02	2660		2492	-0-	-168	34375	188	1	2304	2	N	-0-					45
03	2945		2200	-0-	-745	33630	116	1	2083	2	N	1					46
							1	9									
04	2850		1986	-0-	-864	32766	165	1	1821	2	N	-0-					46

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805 N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	606 N	606	-0-	-0-	-0-	37	1	569	2	N	-0-					-0-
01	1173 N	1173	-0-	-0-	-0-	93	1	1080	2	N	-0-					-0-
02	1105 N	1105	-0-	-0-	-0-	83	1	1022	2	N	-0-					-0-
03	3100 N	7582	-0-	4482	4482	400	1	7182	2	N	-0-					-0-
*04	3000 N	4718	-0-	1718	6200	391	1	4327	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

11	3840 #	3670	-0-	-170	-0-	3666	2	4	9	N	4					64
12	4441 R	4441	-0-	-0-	-0-	274	1	4160	2	N	6					70
						7	9									
01	4498 R	4498	-0-	-0-	-0-	356	1	4132	2	N	9					79
						10	9									
02	4681 R	4681	-0-	-0-	-0-	353	1	4320	2	N	7					86
						8	9									
03	4796 R	4796	-0-	-0-	-0-	253	1	4534	2	N	8					94
						9	9									
*04	4969 R	4969	-0-	-0-	-0-	412	1	4556	2	N	1					95
						1	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373 N	373	-0-	-0-	-0-	112	2	261	9	N	237	359	1			67
12	676 N	676	-0-	-0-	-0-	14	1	215	2	N	406	310	1			163
						447	9									
01	939 N	939	-0-	-0-	-0-	29	1	335	2	N	523	466	1			220
						575	9									
02	978 N	978	-0-	-0-	-0-	33	1	398	2	N	497	627	1			90
						547	9									
03	1033 N	1033	-0-	-0-	-0-	25	1	457	2	N	501	475	1			116
						551	9									
*04	809 N	809	-0-	-0-	-0-	33	1	372	2	N	367	312	1			171
						404	9									

GRETA, NORTH (6300 FRIO) 36870 600 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 34 RRCID -> 245908 COMPL. DATE 01/19/2009 TOTAL DEPTH 7560 PERF. 6347 - 6404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360 #	2353	-0-	-1007	-0-	48	1	2305	2	N	-0-					26
12	3472 #	2429	-0-	-1043	-0-	70	1	2359	2	N	-0-					26
01	3472 #	2394	-0-	-1078	-0-	69	1	2307	2	N	16					42
						18	9									
02	2576 #	2020	-0-	-556	-0-	58	1	1962	2	N	-0-					42
03	2852 #	2504	-0-	-348	-0-	75	1	2367	2	N	56					98
						62	9									
04	2340 #	2082	-0-	-258	-0-	67	1	1992	2	N	21					119
						23	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750 N	713	-0-	-37	-0-	542	2	171	9	N	155	154	1			135
12	706 N	706	-0-	-0-	-0-	33	1	498	2	N	159	158	1			136
						175	9									
01	713 N	666	-0-	-47	-0-	40	1	458	2	N	153	153	1			136
						168	9									
02	672 N	396	-0-	-276	-0-	23	1	282	2	N	83					219
						91	9									
03	713 N	582	-0-	-131	-0-	25	1	455	2	N	93	167	1			145
						102	9									
*04	735 N	735	-0-	-0-	-0-	48	1	530	2	N	143	157	1			131
						157	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960 X	3842	-0-	-118	-0-	957	1	2850	2	Y	32	66	1			65
						35	9									
12	4143 X	4143	-0-	-0-	-0-	989	1	3125	2	Y	26					91
						29	9									
01	3906 X	3483	-0-	-423	-0-	989	1	2462	2	Y	29	15	1			105
						32	9									
02	3584 X	3451	-0-	-133	-0-	893	1	2529	2	Y	26					131
						29	9									
03	4154 X	3943	-0-	-211	-0-	989	1	2893	2	Y	55					186
						61	9									
04	4020 X	983	-0-	-3037	-0-	957	1	26	9	Y	24	14	1			196

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
01	0 N	-0-	-0-	-0-	-0-					N	-0-					43
02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43
04	0 N	-0-	-0-	-0-	-0-					N	-0-					43

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4281 X	4281	-0-	-0-	-0-	1030	1	3212	2	Y	35	33	1			94
						39	9									
12	3449 X	3449	-0-	-0-	-0-	1064	1	2333	2	Y	47					141
						52	9									
01	3379 X	3188	-0-	-191	-0-	1064	1	2093	2	Y	28	16	1			153
						31	9									
02	3864 X	2677	-0-	-1187	-0-	961	1	1688	2	Y	25					178
						28	9									
03	4278 X	2152	-0-	-2126	-0-	1064	1	1068	2	Y	18					196
						20	9									
*04	4263 X	4263	-0-	-0-	-0-	1030	1	3213	2	Y	18	14	1			200
						20	9									

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

11	1263 N	1263	-0-	-0-	-0-	263	1	1000	2	Y	-0-					83
12	1757 N	1757	-0-	-0-	-0-	272	1	1400	2	Y	77					160
						85	9									
01	3100 N	3590	-0-	490	490	272	1	3318	2	Y	-0-					160
02	2800 N	3546	-0-	746	1236	245	1	3301	2	Y	-0-					160
03	3100 N	3371	-0-	271	1507	272	1	3080	2	Y	17					177
						19	9									
*04	1794 X	287	-0-	-1507	-0-	263	1	24	9	Y	22	14	1			185

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

11	2670 X	1927	-0-	-743	-0-	738	1	1113	2	Y	69	66	1			124
						76	9									
12	2821 X	2009	-0-	-812	-0-	762	1	1169	2	Y	71					195
						78	9									
01	2790 X	2149	-0-	-641	-0-	762	1	1296	2	Y	83	46	1			232
						91	9									
02	2240 X	1884	-0-	-356	-0-	688	1	1116	2	Y	73					305
						80	9									
03	2480 X	2174	-0-	-306	-0-	762	1	1333	2	Y	72					377
						79	9									
*04	2380 X	2380	-0-	-0-	-0-	738	1	1581	2	Y	55	43	1			389
						61	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070 X	6698	-0-	-1372	-0-	1811	1	4834	2	Y	48	99	1			109
						53	9									
12	8339 X	6741	-0-	-1598	-0-	1872	1	4813	2	Y	51					160
						56	9									
01	7750 X	5866	-0-	-1884	-0-	1872	1	3930	2	Y	58	31	1			187
						64	9									
02	6440 X	5551	-0-	-889	-0-	1690	1	3804	2	Y	52					239
						57	9									
03	7130 X	6416	-0-	-714	-0-	1872	1	4482	2	Y	56					295
						62	9									
04	6690 X	6686	-0-	-4	-0-	1811	1	4822	2	Y	48	28	1			315
						53	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

11	1688 N	1688	-0-	-0-	-0-	555	1	1133	2	Y	-0-					23
12	1562 N	1562	-0-	-0-	-0-	574	1	988	2	Y	-0-					23
01	1798 N	1267	-0-	-531	-0-	574	1	693	2	Y	-0-					23
02	1922 N	1922	-0-	-0-	-0-	518	1	1404	2	Y	-0-					23
03	1687 N	1687	-0-	-0-	-0-	574	1	1076	2	Y	34					57
						37	9									
*04	2262 N	2262	-0-	-0-	-0-	555	1	1707	2	Y	-0-					57

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

11	4320 X	3265	-0-	-1055	-0-	869	1	2318	2	Y	71					153
						78	9									
12	3720 X	3103	-0-	-617	-0-	898	1	2186	2	Y	17	33	1			137
						19	9									
01	3534 X	2893	-0-	-641	-0-	898	1	1889	2	Y	96					233
						106	9									
02	3052 X	2543	-0-	-509	-0-	811	1	1627	2	Y	95	180	1			148
						105	9									
03	3379 X	2863	-0-	-516	-0-	898	1	1909	2	Y	51					199
						56	9									
04	3270 X	3036	-0-	-234	-0-	869	1	2094	2	Y	66	135	1			130
						73	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

11	2340 X	2280	-0-	-60	-0-	562	1	1700	2	Y	16	33	1			15
						18	9									
12	2201 X	2194	-0-	-7	-0-	581	1	1584	2	Y	26					41
						29	9									
01	2170 X	2054	-0-	-116	-0-	581	1	1441	2	Y	29	16	1			54
						32	9									
02	2128 X	1700	-0-	-428	-0-	525	1	1146	2	Y	26					80
						29	9									
03	2356 X	1897	-0-	-459	-0-	581	1	1316	2	Y	-0-					80
*04	2758 X	2758	-0-	-0-	-0-	562	1	2170	2	Y	24	14	1			90
						26	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1797	-0-	-603	-0-	248	1	1510	2	Y	35	33	1			86
							39	9									
12	2263	X	1818	-0-	-445	-0-	257	1	1535	2	Y	24					110
							26	9									
01	2418	X	1760	-0-	-658	-0-	257	1	1442	2	Y	55	31	1			134
							61	9									
02	1517	N	1517	-0-	-0-	-0-	232	1	1231	2	Y	49					183
							54	9									
03	1643	N	1468	-0-	-175	-0-	257	1	1152	2	Y	54					237
							59	9									
04	1590	N	1115	-0-	-475	-0-	248	1	826	2	Y	37	28	1			246
							41	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

11	3137	X	3137	-0-	-0-	-0-	300	1	2812	2	N	-0-					274
							25	5									
12	3193	X	3103	-0-	-90	-0-	310	1	2770	2	N	-0-	177	1			97
							23	5									
01	3193	X	3017	-0-	-176	-0-	310	1	2691	2	N	-0-					97
							16	5									
02	2940	X	2578	-0-	-362	-0-	280	1	2263	2	N	-0-					97
							35	5									
03	3255	X	2785	-0-	-470	-0-	310	1	2456	2	N	15					112
							2	5	17	9							
04	3150	X	2902	-0-	-248	-0-	300	1	2586	2	N	-0-					112
							16	5									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

11	443	N	443	-0-	-0-	-0-	424	1	19	9	Y	17					261
12	589	N	485	-0-	-104	-0-	438	1	47	9	Y	43					304
01	473	N	473	-0-	-0-	-0-	438	1	35	9	Y	32					336
02	1009	N	1009	-0-	-0-	-0-	395	1	595	2	Y	17					353
							19	9									
03	1040	N	1040	-0-	-0-	-0-	438	1	580	2	Y	20					373
							22	9									
*04	1307	N	1307	-0-	-0-	-0-	424	1	872	2	Y	10					383
							11	9									

GUN POINT, S. (WILCOX, LOWER) //CONT.// 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16000 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2647	X	2647	-0-	-0-	-0-	343	1	2296	2	N	7					137
							8	9									
12	2154	X	2154	-0-	-0-	-0-	355	1	1797	2	N	2					139
							2	9									
01	2262	X	2262	-0-	-0-	-0-	355	1	1899	2	N	7					146
							8	9									
02	2464	X	1952	-0-	-512	-0-	320	1	1632	2	N	-0-					146
03	2728	X	1764	-0-	-964	-0-	355	1	1403	2	N	5					151
							6	9									
04	2640	X	1913	-0-	-727	-0-	343	1	1570	2	N	-0-					151

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

11	120	N	106	-0-	-14	-0-	106	1			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	107	1	7	2	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	1			N	-0-					-0-

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

11	446	N	446	-0-	-0-	-0-	21	1	425	2	N	-0-					-0-
12	806	N	532	-0-	-274	-0-	25	1	507	2	N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	19	1	371	2	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	7	1	483	2	N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	97	1	490	2	N	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	79	1	406	2	N	-0-					-0-

SHARP, HARRY F. WELL #: 1 RRCID -> 137773 COMPL. DATE 11/29/1990 TOTAL DEPTH 3250 PERF. 2840 - 2851

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	224	N	19	-0-	-205	-0-	19	2			N	-0-					-0-
03	372	N	52	-0-	-320	-0-	52	2			N	-0-					-0-
04	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. 082967
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3227 X	3227	-0-	-0-	-0-	343	1	2672	2	Y	193	168	1			94
						212	9									
12	3469 X	3469	-0-	-0-	-0-	381	1	2871	2	Y	197	166	1			125
						217	9									
01	3224 X	3224	-0-	-0-	-0-	249	1	2765	2	Y	191	165	1			151
						210	9									
02	3080 X	2895	-0-	-185	-0-	301	1	2404	2	Y	173	166	1			158
						190	9									
03	3410 X	3309	-0-	-101	-0-	357	1	2729	2	Y	203	170	1			191
						223	9									
04	3300 X	3175	-0-	-125	-0-	209	1	2759	2	Y	188	178	1			201
						207	9									

NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390 X	390	-0-	-0-	-0-	44	1	346	2	Y	-0-					2
12	49 X	49	-0-	-0-	-0-	4	1	34	2	Y	10					12
						11	9									
01	124 X	37	-0-	-87	-0-	3	1	34	2	Y	-0-	12	1			-0-
02	364 X	30	-0-	-334	-0-	3	1	27	2	Y	-0-					-0-
03	403 X	42	-0-	-361	-0-	4	1	32	2	Y	5					5
						6	9									
04	390 X	-0-	-0-	-390	-0-					Y	-0-					5

CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9363 X	9363	-0-	-0-	-0-	170	1	8002	2	Y	115	115	1			1
						1064	3	127	9							
12	9865 X	9865	-0-	-0-	-0-	167	1	8342	2	Y	122	122	2			1
						1222	3	134	9							
01	9672 X	9508	-0-	-164	-0-	170	1	7943	2	Y	123	123	2			1
						1260	3	135	9							
02	8315 X	8315	-0-	-0-	-0-	256	1	6842	2	Y	113	113	2			1
						1093	3	124	9							
03	8775 X	8775	-0-	-0-	-0-	203	1	7809	2	Y	128	128	2			1
						622	3	141	9							
*04	8475 X	8475	-0-	-0-	-0-	296	1	7445	2	Y	110	110	2			1
						613	3	121	9							

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
GOLSCH, MARY B. WELL #: 7 RRCID -> 194116 COMPL. DATE 10/03/2003 TOTAL DEPTH 9370 PERF. 7946 - 7966

11	791	N	791	-0-	-0-	-0-	19	1	753	3	N	17				64
							19	9								
12	317	N	317	-0-	-0-	-0-	6	1	302	3	N	8				72
							9	9								
01	399	N	399	-0-	-0-	-0-	9	1	390	3	N	-0-				72
02	728	N	98	-0-	-630	-0-	3	1	95	3	N	-0-				72
03	370	N	370	-0-	-0-	-0-	10	1	336	3	N	22				94
							24	9								
04	390	N	367	-0-	-23	-0-	10	1	350	3	N	6				100
							7	9								

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CRAWFORD HUGHES OPERATING CO. 186835
E. HERMES WELL #: 1 RRCID -> 257241 COMPL. DATE 07/16/2010 TOTAL DEPTH 9760 PERF. 8732 - 8737

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			129
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-			129
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-			129
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			129
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-			129
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-			129

PLUGGED AND ABANDONED_____ 07/25/2013 - PLUGGED 07-25-2013

HNH GU WELL #: 1 RRCID -> 262125 COMPL. DATE 05/22/2010 TOTAL DEPTH 11580 PERF. 8740 - 8760

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			167
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-			167
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-			167
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			167
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-			167
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-			167

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2976	#	2873	-0-	-103	-0-	775	1	2045	2	N	48					160
							53	9									
*06	2880	#	2777	-0-	-103	-0-	700	1	2045	2	N	29	136	1			53
							32	9									
*07	2777	R	2777	-0-	-0-	-0-	750	1	2008	2	N	17					70
							19	9									
*08	3007	#	2652	-0-	-355	-0-	775	1	1834	2	N	39					109
							43	9									
*09	2910	#	2642	-0-	-268	-0-	725	1	1873	2	N	40					149
							44	9									
*10	3007	#	2485	-0-	-522	-0-	675	1	1779	2	N	28	120	1			57
							31	9									
*11	2610	#	2584	-0-	-26	-0-	750	1	1822	2	N	11					68
							12	9									
*12	2759	#	2734	-0-	-25	-0-	775	1	1930	2	N	26					94
							29	9									
*01	2759	#	2388	-0-	-371	-0-	325	1	2024	2	N	35					129
							39	9									
02	2492	#	2194	-0-	-298	-0-	225	1	1891	2	N	71					200
							78	9									
*03	2855	R	2855	-0-	-0-	-0-	750	1	2071	2	N	31	168	1			63
							34	9									
04	2640	#	2585	-0-	-55	-0-	750	1	1811	2	N	22					85
							24	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. 082967
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

11	T. A.		882	-0-	882	882	129	1	692	2	Y	55	1	1			54
							61	9									
12	979	X	97	-0-	-882	-0-	21	1	75	2	Y	1					55
							1	9									
01	192	X	192	-0-	-0-	-0-	42	1	135	2	Y	14	45	1			24
							15	9									
02	812	X	159	-0-	-653	-0-	40	1	113	2	Y	5	14	1			15
							6	9									
03	899	X	133	-0-	-766	-0-	32	1	100	2	Y	1	9	1			7
							1	9									
04	870	X	144	-0-	-726	-0-	32	1	112	2	Y	-0-	4	1			3

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	135	X	135	-0-	-0-	-0-	29	1	105	2	Y	1					1
							1	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6422	-0-	-1198	-0-	980	1	5258	2	Y	167	185	1			165
							184	9									
12	7341	X	5878	-0-	-1463	-0-	1248	1	4535	2	Y	86					251
							95	9									
01	7037	X	5423	-0-	-1614	-0-	1245	1	4003	2	Y	159	206	1			204
							175	9									
02	6076	X	4430	-0-	-1646	-0-	1119	1	3165	2	Y	133	119	1			218
							146	9									
03	6634	X	5399	-0-	-1235	-0-	1258	1	3979	2	Y	147	132	1			233
							162	9									
04	6420	X	5587	-0-	-833	-0-	1223	1	4239	2	Y	114	133	1			214
							125	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

11	3330	X	1100	-0-	-2230	-0-	166	1	892	2	Y	38	114	1			38
							42	9									
12	3441	X	-0-	-0-	-3441	-0-					Y	-0-					38
01	3317	X	-0-	-0-	-3317	-0-					Y	-0-	31	1			7
02	2604	X	-0-	-0-	-2604	-0-					Y	-0-	4	1			3
03	2666	X	-0-	-0-	-2666	-0-					Y	-0-	2	1			1
04	1110	X	-0-	-0-	-1110	-0-					Y	-0-	1	1			-0-

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

11	557	N	557	-0-	-0-	-0-	71	1	383	2	Y	94	86	1			93
							103	9									
12	479	N	479	-0-	-0-	-0-	95	1	345	2	Y	35					128
							39	9									
01	523	N	523	-0-	-0-	-0-	105	1	337	2	Y	74	104	1			98
							81	9									
02	434	N	434	-0-	-0-	-0-	98	1	277	2	Y	54	58	1			94
							59	9									
03	490	N	490	-0-	-0-	-0-	102	1	322	2	Y	60	57	1			97
							66	9									
*04	463	N	463	-0-	-0-	-0-	92	1	319	2	Y	47	55	1			89
							52	9									

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					175
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					175
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					175
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					175
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					175
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					175

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	2061	-0-	-5499	-0-	50	1	1964	3	N	43					138
							47	9									
12	5580	X	1869	-0-	-3711	-0-	35	1	1773	3	N	55					193
							61	9									
01	5031	X	5031	-0-	-0-	-0-	114	1	4727	3	N	173	190	1			176
							190	9									
02	1550	X	1550	-0-	-0-	-0-	47	1	1475	3	N	25					201
							28	9									
03	2422	X	2422	-0-	-0-	-0-	67	1	2314	3	N	37	188	1			50
							41	9									
04	4860	X	1199	-0-	-3661	-0-	34	1	1158	3	N	6					56
							7	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

11	3840	X	3638	-0-	-202	-0-	88	1	3462	3	N	80					164
							88	9									
12	3968	X	1766	-0-	-2202	-0-	34	1	1708	3	N	22	157	1			29
							24	9									
01	3968	X	3075	-0-	-893	-0-	70	1	2904	3	N	92					121
							101	9									
02	3528	X	2727	-0-	-801	-0-	81	1	2535	3	N	101					222
							111	9									
03	3906	X	3283	-0-	-623	-0-	89	1	3078	3	N	105	232	1			95
							116	9									
04	3630	X	3003	-0-	-627	-0-	85	1	2894	3	N	22					117
							24	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

11	19860	X	18246	-0-	-1614	-0-	91	1	17728	2	Y	388	440	1			41
							427	9									
12	20522	X	18968	-0-	-1554	-0-	1296	1	17135	2	Y	488	441	2			88
							537	9									
01	20398	X	19098	-0-	-1300	-0-	1458	1	17086	2	Y	504	527	2			65
							554	9									
02	16940	X	15877	-0-	-1063	-0-	387	1	15041	2	Y	408	351	2			122
							449	9									
03	18876	X	18876	-0-	-0-	-0-	240	1	18111	2	Y	477	539	2			60
							525	9									
*04	18618	X	18618	-0-	-0-	-0-	253	1	17872	2	Y	448	453	2			55
							493	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

11	12493	X	12493	-0-	-0-	-0-	62	1	12023	2	Y	371	417	1			-0-
							408	9									
12	12555	X	12537	-0-	-18	-0-	851	1	11243	2	Y	403	364	2			39
							443	9									
01	12600	X	12600	-0-	-0-	-0-	955	1	11188	2	Y	415	434	2			20
							457	9									
02	11386	X	11386	-0-	-0-	-0-	275	1	10709	2	Y	365	314	2			71
							402	9									
03	12524	X	12459	-0-	-65	-0-	157	1	11870	2	Y	393	445	2			19
							432	9									
04	12120	X	12072	-0-	-48	-0-	163	1	11510	2	Y	363	367	2			15
							399	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6757	-0-	-473	-0-	33	1	6504	2	Y	200	227	1			23
							220	9									
12	8601	X	8601	-0-	-0-	-0-	596	1	7876	2	Y	117	106	2			34
							129	9									
01	8797	X	8797	-0-	-0-	-0-	681	1	7981	2	Y	123	128	2			29
							135	9									
02	5486	X	5486	-0-	-0-	-0-	135	1	5270	2	Y	74	64	2			39
							81	9									
03	8566	X	8566	-0-	-0-	-0-	110	1	8331	2	Y	114	129	2			24
							125	9									
*04	9022	X	9022	-0-	-0-	-0-	124	1	8771	2	Y	115	116	2			23
							127	9									

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

11	90	N	86	-0-	-4	-0-	86	2			Y	-0-					95
12	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					95
01	186	N	119	-0-	-67	-0-	119	2			Y	-0-					95
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					95
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-					47
04	120	N	91	-0-	-29	-0-	91	2			Y	-0-					47

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	750	N	574	-0-	-176	-0-	571	2	3	9	N	3					189
12	829	N	829	-0-	-0-	-0-	784	2	45	9	N	41	173	1			57
01	775	N	692	-0-	-83	-0-	681	2	11	9	N	10					67
02	532	N	386	-0-	-146	-0-	380	2	6	9	N	5					72
03	837	N	213	-0-	-624	-0-	213	2			N	-0-					72
04	660	N	443	-0-	-217	-0-	408	2	35	9	N	32					104

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RENGER-SASSIN WELL #: 1 RRCID -> 220935 COMPL. DATE 05/16/2006 TOTAL DEPTH 7180 PERF. 6858 - 6919

11	2070	X	199	-0-	-1871	-0-	75	1	115	2	N	8					63
							9	9									
12	1209	X	95	-0-	-1114	-0-	60	1	34	2	N	1					64
							1	9									
01	527	X	153	-0-	-374	-0-	60	1	91	2	N	2					66
							2	9									
02	336	X	156	-0-	-180	-0-	50	1	102	2	N	4					70
							4	9									
03	279	X	-0-	-0-	-279	-0-					N	-0-					70
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					70

HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	9600	X	6651	-0-	-2949	-0-	406	1	6198	2	N	43					141
							47	9									
12	9641	X	4768	-0-	-4873	-0-	336	1	4375	2	N	52					193
							57	9									
01	9641	X	5201	-0-	-4440	-0-	364	1	4769	2	N	62	183	1			72
							68	9									
02	8708	X	3780	-0-	-4928	-0-	266	1	3458	2	N	51					123
							56	9									
03	6882	X	4386	-0-	-2496	-0-	294	1	4048	2	N	40					163
							44	9									
04	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					163

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17

HARMON (STRAY 6500) 39116 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 26 H RRCID -> 057402 COMPL. DATE 09/10/1973 TOTAL DEPTH 6712 PERF. 6489 - 6495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

HARMON, SOUTH (6400) 39120 498 ASSOCIATED 49B CNTY: JACKSON
GEMARMI INC. 298884
SCHEEL, ANNIE WELL #: 1 RRCID -> 213979 COMPL. DATE 07/01/2000 TOTAL DEPTH 6501 PERF. 6396 - 6400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 #	-0-	-0-	-30	-0-			N	436	352 1		285
12	31 #	-0-	-0-	-31	-0-			N	439	518 1		206
01	93 #	-0-	-0-	-93	-0-			N	-0-			206
02	84 #	NO RPT	-0-	-84	-0-			N	NO RPT			206
03	62 #	NO RPT	-0-	-62	-0-			N	NO RPT			206
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			206

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	5	-0-	5	5	5	2			Y	-0-					-0-
12	T. A.	17	-0-	17	22	2	1	13	2	Y	2	2	8			-0-
						2	9									
01	T. A.	2	-0-	2	24	2	2			Y	-0-					-0-
02	24 X	-0-	-0-	-24	-0-					Y	-0-					-0-
03	12 X	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
*04	29 N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

11	3000 N	2908	-0-	-92	23	419	1	2476	2	Y	12	3	8			121
						13	9									
12	2852 N	2073	-0-	-779	-0-	608	1	1459	2	Y	5					126
						6	9									
01	2883 X	2485	-0-	-398	-0-	593	1	1884	2	Y	7					133
						8	9									
02	2084 X	2084	-0-	-0-	-0-	616	1	1464	2	Y	4					137
						4	9									
03	2252 X	2252	-0-	-0-	-0-	677	1	1547	2	Y	25	23	8			139
						28	9									
*04	2411 X	2411	-0-	-0-	-0-	674	1	1731	2	Y	5					144
						6	9									

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

11	3780 #	-0-	-0-	-3780	-0-					Y	13	13	8			19
12	3906 #	161	-0-	-3745	-0-	14	1	118	2	Y	26	26	8			19
						29	9									
01	3906 #	309	-0-	-3597	-0-	41	1	268	2	Y	-0-					19
02	DLQ G-10	86	-0-	86	86	21	1	65	2	Y	-0-					19
03	190 R	104	-0-	-86	-0-	23	1	69	2	Y	11	11	8			19
						12	9									
04	210	122	-0-	-88	-0-	30	1	92	2	Y	-0-					19

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		32
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		32
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		32
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		32
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		32
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

11	14040	#	12350	-0-	-1690	-0-	235	1	12115	3	N	-0-					83
12	13981	#	12155	-0-	-1826	-0-	243	1	11912	3	N	-0-					83
01	13609	#	11616	-0-	-1993	-0-	242	1	11374	3	N	-0-					83
02	11956		10267	-0-	-1689	-0-	219	1	10048	3	N	-0-					83
03	12772	#	10549	-0-	-2223	-0-	219	1	10330	3	N	-0-					83
04	12360	#	9996	-0-	-2364	-0-	234	1	9762	3	N	-0-					83

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC 559362
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

11	6450	X	5123	-0-	-1327	B	-0-	719	1	4404	3	N	-0-				39
12	7099	X	4626	-0-	-2473	B	-0-	755	1	3871	3	N	-0-				39
01	7099	X	4101	-0-	-2998	B	-0-	661	1	3440	3	N	-0-				39
02	5832	X	5832	-0-	-0-	B	-0-	989	1	4843	3	N	-0-				39
03	5270	X	-0-	-0-	-5270	B	-0-					N	-0-				39
04	5100	X	2115	-0-	-2985	B	-0-	471	1	1644	3	N	-0-				39

MILAGRO EXPLORATION, LLC 566789
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

11	209	N	209	-0-	-0-	B	-0-	15	1	194	2	Y	-0-				-0-
12	249	N	249	-0-	-0-	B	-0-	16	1	233	2	Y	-0-				-0-
01	248	N	18	-0-	-230	B	-0-	1	1	17	2	Y	-0-				-0-
02	196	N	-0-	-0-	-196	B	-0-					Y	-0-				-0-
03	248	N	-0-	-0-	-248	B	-0-					Y	-0-				-0-
04	30	N	-0-	-0-	-30	B	-0-					Y	-0-				-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

11	145	N	145	-0-	-0-	-0-	10	1	135	2	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	12	1	169	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	9	1	126	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HEARD RANCH (2900) //CONT.// 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1744	X	1744	-0-	-0-	-0-	122	1	1622	2	N	-0-			-0-
12	2111	X	2111	-0-	-0-	-0-	136	1	1975	2	N	-0-			-0-
01	2169	X	2169	-0-	-0-	-0-	145	1	2024	2	N	-0-			-0-
02	1788	X	1788	-0-	-0-	-0-	120	1	1668	2	N	-0-			-0-
03	1550	X	-0-	-0-	-1550	-0-					N	-0-			-0-
04	1500	N	-0-	-0-	-1500	-0-					N	-0-			-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	39	1	521	2	Y	-0-			-0-
12	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-			-0-
01	589	N	578	-0-	-11	-0-	39	1	539	2	Y	-0-			-0-
02	420	N	-0-	-0-	-420	-0-					Y	-0-			-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-			-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	696	-0-	-114	-0-	49	1	647	2	Y	-0-			-0-
12	837	N	807	-0-	-30	-0-	52	1	755	2	Y	-0-			-0-
01	806	N	700	-0-	-106	-0-	47	1	653	2	Y	-0-			-0-
02	644	N	541	-0-	-103	-0-	36	1	505	2	Y	-0-			-0-
03	806	N	672	-0-	-134	-0-	43	1	629	2	Y	-0-			-0-
04	690	N	688	-0-	-2	-0-	43	1	645	2	Y	-0-			-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	5	1	64	2	Y	-0-			-0-
12	124	N	71	-0-	-53	-0-	5	1	66	2	Y	-0-			-0-
01	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 08/24/2005 TOTAL DEPTH 4806 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	93	1	1240	2	Y	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	91	1	1320	2	Y	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	78	1	1089	2	Y	-0-					-0-
02	1232	N	879	-0-	-353	-0-	59	1	820	2	Y	-0-					-0-
03	1426	N	1064	-0-	-362	-0-	68	1	996	2	Y	-0-					-0-
*04	1157	N	1157	-0-	-0-	-0-	73	1	1084	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 08/22/2006 TOTAL DEPTH 5000 PERF. 3668 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	80	-0-	-70	-0-	6	1	74	2	Y	-0-					-0-
12	155	N	44	-0-	-111	-0-	3	1	41	2	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
12	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3376	-0-	-134	-0-	236	1	3140	2	Y	-0-					11
12	3925	X	3925	-0-	-0-	-0-	252	1	3673	2	Y	-0-					11
01	3596	X	3373	-0-	-223	-0-	225	1	3148	2	Y	-0-					11
02	3248	X	3030	-0-	-218	-0-	203	1	2827	2	Y	-0-					11
03	3937	X	2110	-0-	-1827	-0-	135	1	1975	2	Y	-0-					11
04	3810	X	2366	-0-	-1444	-0-	148	1	2218	2	Y	-0-					11

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	29	1	390	2	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	32	1	451	2	Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3882	-0-	-378	-0-	271	1	3611	2	N	-0-					-0-
12	4617	X	4617	-0-	-0-	-0-	297	1	4320	2	N	-0-					-0-
01	4247	X	3990	-0-	-257	-0-	266	1	3724	2	N	-0-					-0-
02	3668	X	3193	-0-	-475	-0-	214	1	2979	2	N	-0-					-0-
03	4619	X	3522	-0-	-1097	-0-	225	1	3297	2	N	-0-					-0-
04	4470	X	3579	-0-	-891	-0-	224	1	3355	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680 X	1611	-0-	-69	-0-	113	1	1498	2	N	-0-			-0-
12	1832 X	1832	-0-	-0-	-0-	118	1	1714	2	N	-0-			-0-
01	1643 X	1344	-0-	-299	-0-	90	1	1254	2	N	-0-			-0-
02	1512 X	1172	-0-	-340	-0-	79	1	1093	2	N	-0-			-0-
03	1829 X	1455	-0-	-374	-0-	93	1	1362	2	N	-0-			-0-
04	1770 X	1463	-0-	-307	-0-	92	1	1371	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

11	2666 N	2666	-0-	-0-	-0-	186	1	2480	2	N	-0-			-0-
12	3083 N	3083	-0-	-0-	-0-	198	1	2885	2	N	-0-			-0-
01	2688 N	2688	-0-	-0-	-0-	179	1	2509	2	N	-0-			-0-
02	2103 N	2103	-0-	-0-	-0-	141	1	1962	2	N	-0-			-0-
03	2402 N	2402	-0-	-0-	-0-	153	1	2249	2	N	-0-			-0-
*04	2413 N	2413	-0-	-0-	-0-	151	1	2262	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

11	2040 N	1691	-0-	-349	-0-	118	1	1573	2	N	-0-			-0-
12	2015 N	1335	-0-	-680	-0-	86	1	1249	2	N	-0-			-0-
01	2077 N	1923	-0-	-154	-0-	128	1	1795	2	N	-0-			-0-
02	1568 N	1532	-0-	-36	-0-	103	1	1429	2	N	-0-			-0-
03	1850 N	1850	-0-	-0-	-0-	118	1	1732	2	N	-0-			-0-
*04	1963 N	1963	-0-	-0-	-0-	123	1	1840	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

11	4530 X	3811	-0-	-719	-0-	266	1	3545	2	N	-0-			-0-
12	4464 X	4268	-0-	-196	-0-	274	1	3994	2	N	-0-			-0-
01	4278 X	3625	-0-	-653	-0-	242	1	3383	2	N	-0-			-0-
02	3864 X	3063	-0-	-801	-0-	206	1	2857	2	N	-0-			-0-
03	4278 X	3593	-0-	-685	-0-	229	1	3364	2	N	-0-			-0-
04	4140 X	3122	-0-	-1018	-0-	196	1	2926	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
MEGO RESOURCES, LLC 559362
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

11	1996 N	1996	-0-	-0-	-0-	139	1	1857	2	Y	-0-			-0-
12	2045 N	2045	-0-	-0-	-0-	131	1	1914	2	Y	-0-			-0-
01	1898 N	1898	-0-	-0-	-0-	127	1	1771	2	Y	-0-			-0-
02	1876 N	1763	-0-	-113	-0-	118	1	1645	2	Y	-0-			-0-
03	2046 N	263	-0-	-1783	-0-	17	1	246	2	Y	-0-			-0-
*04	2271 N	2271	-0-	-0-	-0-	142	1	2129	2	Y	-0-			-0-

HEARD RANCH (3900) //CONT.// 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

11	5308	5308	-0-	-0-	-0-	371	1	4937	2	N	-0-					-0-
12	5515	5515	-0-	-0-	-0-	354	1	5161	2	N	-0-					-0-
01	4957	4957	-0-	-0-	-0-	331	1	4626	2	N	-0-					-0-
02	3836	3829	-0-	-7	-0-	257	1	3572	2	N	-0-					-0-
03	4247	4182	-0-	-65	-0-	267	1	3915	2	N	-0-					-0-
04	4110	4294	-0-	184	184	269	1	4025	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC 559362
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	567 N	567	-0-	-0-	-0-	78	1	489	3	N	-0-					-0-
12	1333 N	501	-0-	-832	-0-	80	1	421	3	N	-0-					-0-
01	723 N	723	-0-	-0-	-0-	116	1	607	3	N	-0-					-0-
02	552 N	552	-0-	-0-	-0-	94	1	458	3	N	-0-					-0-
03	496 N	-0-	-0-	-496	-0-					N	-0-					-0-
04	690 N	60	-0-	-630	-0-	13	1	47	3	N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

11	3090 X	2876	-0-	-214	-0-	201	1	2675	2	Y	-0-					-0-
12	3193 X	2988	-0-	-205	-0-	192	1	2796	2	Y	-0-					-0-
01	3193 X	2885	-0-	-308	-0-	192	1	2693	2	Y	-0-					-0-
02	2912 X	2360	-0-	-552	-0-	158	1	2202	2	Y	-0-					-0-
03	3038 X	2979	-0-	-59	-0-	190	1	2789	2	Y	-0-					-0-
*04	3002 X	3002	-0-	-0-	-0-	188	1	2814	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	927	-0-	-243	-0-	65	1	862	2	Y	-0-			-0-
12	1395	N	454	-0-	-941	-0-	29	1	425	2	Y	-0-			-0-
01	1147	N	248	-0-	-899	-0-	17	1	231	2	Y	-0-			-0-
02	868	N	150	-0-	-718	-0-	10	1	140	2	Y	-0-			-0-
03	582	N	582	-0-	-0-	-0-	37	1	545	2	Y	-0-			-0-
*04	1003	N	1003	-0-	-0-	-0-	63	1	940	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 04/01/2007 TOTAL DEPTH 4991 PERF. 4236 - 4428

11	1161	N	1161	-0-	-0-	-0-	81	1	1080	2	Y	-0-			-0-
12	1347	N	1347	-0-	-0-	-0-	87	1	1260	2	Y	-0-			-0-
01	1209	N	950	-0-	-259	-0-	63	1	887	2	Y	-0-			-0-
02	1092	N	745	-0-	-347	-0-	50	1	695	2	Y	-0-			-0-
03	1333	N	959	-0-	-374	-0-	61	1	898	2	Y	-0-			-0-
04	930	N	748	-0-	-182	-0-	47	1	701	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

11	1290	N	1118	-0-	-172	-0-	78	1	1040	2	Y	-0-			-0-
12	1443	N	1443	-0-	-0-	-0-	93	1	1350	2	Y	-0-			-0-
01	1383	N	1383	-0-	-0-	-0-	92	1	1291	2	Y	-0-			-0-
02	1175	N	1175	-0-	-0-	-0-	79	1	1096	2	Y	-0-			-0-
03	1457	N	1077	-0-	-380	-0-	69	1	1008	2	Y	-0-			-0-
04	1350	N	1057	-0-	-293	-0-	66	1	991	2	Y	-0-			-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
THOMSON, LAURA D. "B" WELL #: 3 RRCID -> 136457 COMPL. DATE 09/19/1990 TOTAL DEPTH 5200 PERF. 4444 - 4449

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/15/2014 - PLUGGED 12/15/14

MEGO RESOURCES, LLC 559362
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

11	8490	X	7699	-0-	-791	-0-	1089	1	6610	3	N	-0-			33
12	9920	X	7215	-0-	-2705	-0-	1177	1	6038	3	N	-0-			33
01	9920	X	6473	-0-	-3447	-0-	1043	1	5430	3	N	-0-			33
02	6300	X	3694	-0-	-2606	-0-	625	1	3069	3	N	-0-			33
03	6975	X	-0-	-0-	-6975	-0-					N	-0-			33
04	6750	X	577	-0-	-6173	-0-	128	1	449	3	N	-0-			33

MILAGRO EXPLORATION, LLC 566789
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

11	1258	N	1258	-0-	-0-	-0-	88	1	1170	2	Y	-0-			-0-
12	1200	N	1200	-0-	-0-	-0-	77	1	1123	2	Y	-0-			-0-
01	1202	N	1202	-0-	-0-	-0-	80	1	1122	2	Y	-0-			-0-
02	1176	N	1050	-0-	-126	-0-	70	1	980	2	Y	-0-			-0-
03	1209	N	1163	-0-	-46	-0-	74	1	1089	2	Y	-0-			-0-
*04	1276	N	1276	-0-	-0-	-0-	80	1	1196	2	Y	-0-			-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6268	X	6268	-0-	-0-	-0-	437	1	5817	2	Y	13					51
							14	9									
12	7087	X	7087	-0-	-0-	-0-	454	1	6615	2	Y	16					67
							18	9									
01	6665	X	6060	-0-	-605	-0-	403	1	5645	2	Y	11					78
							12	9									
02	6020	X	4063	-0-	-1957	-0-	272	1	3781	2	Y	9					87
							10	9									
03	7099	X	4826	-0-	-2273	-0-	307	1	4499	2	Y	18					105
							20	9									
04	6870	X	4314	-0-	-2556	-0-	269	1	4026	2	Y	17	88	1			34
							19	9									

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

11	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
12	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

11	3676	X	3676	-0-	-0-	-0-	257	1	3419	2	Y	-0-					15
12	4264	X	4264	-0-	-0-	-0-	274	1	3990	2	Y	-0-					15
01	3733	X	3733	-0-	-0-	-0-	249	1	3484	2	Y	-0-					15
02	3444	X	3189	-0-	-255	-0-	214	1	2975	2	Y	-0-					15
03	4278	X	3733	-0-	-545	-0-	238	1	3495	2	Y	-0-					15
04	4140	X	4045	-0-	-95	-0-	254	1	3791	2	Y	-0-					15

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

11	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3201	-0-	-1449	-0-	223	1	2964	2	Y	13					51
							14	9									
12	4805	X	3699	-0-	-1106	-0-	236	1	3445	2	Y	16					67
							18	9									
01	4247	X	2904	-0-	-1343	-0-	193	1	2699	2	Y	11					78
							12	9									
02	3220	X	2346	-0-	-874	-0-	157	1	2179	2	Y	9					87
							10	9									
03	3689	X	2734	-0-	-955	-0-	173	1	2541	2	Y	18					105
							20	9									
04	3570	X	2526	-0-	-1044	-0-	157	1	2351	2	Y	16	88	1			33
							18	9									

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

11	1200	N	927	-0-	-273	-0-	65	1	862	2	Y	-0-					-0-
12	1240	N	1072	-0-	-168	-0-	69	1	1003	2	Y	-0-					-0-
01	1085	N	1023	-0-	-62	-0-	68	1	955	2	Y	-0-					-0-
02	868	N	736	-0-	-132	-0-	49	1	687	2	Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	71	1	1047	2	Y	-0-					-0-
*04	3000	N	3050	-0-	50	50	191	1	2859	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

11	4260	R	4260	-0-	-0-	-0-	298	1	3962	2	Y	-0-					-0-
12	4185	#	-0-	-0-	-4185	-0-					Y	-0-					-0-
01	4440	R	4440	-0-	-0-	-0-	296	1	4144	2	Y	-0-					-0-
02	4369		4369	-0-	-0-	-0-	293	1	4076	2	Y	-0-					-0-
03	3255		4907	-0-	1652	1652	313	1	4594	2	Y	-0-					-0-
04	3150		5155	-0-	2005	3657	323	1	4832	2	Y	-0-					-0-

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

11	5250	X	4685	-0-	-565	-0-	327	1	4358	2	Y	-0-					-0-
12	5538	X	5538	-0-	-0-	-0-	356	1	5182	2	Y	-0-					-0-
01	5137	X	5137	-0-	-0-	-0-	343	1	4794	2	Y	-0-					-0-
02	4526	X	4526	-0-	-0-	-0-	304	1	4222	2	Y	-0-					-0-
03	4706	X	4706	-0-	-0-	-0-	300	1	4406	2	Y	-0-					-0-
*04	4825	X	4825	-0-	-0-	-0-	303	1	4522	2	Y	-0-					-0-

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1219	-0-	1219	9013	1200	2	19	9	Y	17					113
12	10175	X	1162	-0-	-9013	-0-	1151	2	11	9	Y	10					123
01	4619	X	1176	-0-	-3443	-0-	1162	2	14	9	Y	13					136
*02	4172	X	1335	-0-	-2837	-0-	1318	2	17	9	Y	15					151
03	4619	X	1413	-0-	-3206	-0-	1392	2	21	9	Y	19					170
04	1230	X	NO RPT	-0-	-1230	-0-					Y	NO RPT					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		152	-0-	152	1494	152	2			Y	-0-					-0-
12	1677	N	183	-0-	-1494	-0-	183	2			Y	-0-					-0-
01	651	N	379	-0-	-272	-0-	379	2			Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (FRIO 3300) 40231 165 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER WELL #: 21 RRCID -> 263765 COMPL. DATE 09/03/2011 TOTAL DEPTH 5790 PERF. 3286 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	#	331	-0-	-3509	-0-	331	2			N	-0-					-0-
12	3968	#	139	-0-	-3829	-0-	139	2			N	-0-					-0-
01	3968	#	124	-0-	-3844	-0-	124	2			N	-0-					-0-
02	2856	#	48	-0-	-2808	-0-	48	2			N	-0-					-0-
03	1767	#	222	-0-	-1545	-0-	222	2			N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

11	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

11	3780 X	3461	-0-	-319 B	-0-	597	1	2864	3	N	-0-			102
12	3906 X	3479	-0-	-427 B	-0-	617	1	2859	3	N	3			105
						3	9							
01	3751 X	3159	-0-	-592 B	-0-	617	1	2531	3	N	10			115
						11	9							
02	3057 X	3057	-0-	-0- B	-0-	557	1	2498	3	N	2			117
						2	9							
03	3642 X	3642	-0-	-0- B	-0-	617	1	3005	3	N	18			135
						20	9							
*04	3359 X	3359	-0-	-0- B	-0-	597	1	2753	3	N	8			143
						9	9							

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

11	1186 N	1186	-0-	-0- B	-0-	1186	2	Y	-0-			-0-
12	1508 N	1508	-0-	-0- B	-0-	1508	2	Y	-0-			-0-
01	1147 N	1118	-0-	-29 B	-0-	1118	2	Y	-0-			-0-
02	1120 N	402	-0-	-718 B	-0-	402	2	Y	-0-			-0-
03	1519 N	958	-0-	-561 B	-0-	958	2	Y	-0-			-0-
04	1080 N	1068	-0-	-12 B	-0-	1068	2	Y	-0-			-0-

HELEN GOHLKE (WILCOX, LO.) //CONT.// 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY //CONT.// 881167
E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	418	-0-	-422 B	-0-	418	2			Y	-0-					-0-
12	868	N	445	-0-	-423 B	-0-	445	2			Y	-0-					-0-
01	806	N	411	-0-	-395 B	-0-	411	2			Y	-0-					-0-
02	392	N	237	-0-	-155 B	-0-	237	2			Y	-0-					-0-
03	434	N	314	-0-	-120 B	-0-	314	2			Y	-0-					-0-
*04	397	N	397	-0-	-0- B	-0-	397	2			Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	#	2414	-0-	-316	-0-	2377	2	37	9	N	34					141
12	2759	#	2296	-0-	-463	-0-	2256	2	40	9	N	36					177
01	2759	#	2504	-0-	-255	-0-	2439	2	65	9	N	59					236
02	2492	#	2142	-0-	-350	-0-	2095	2	47	9	N	43	188	1			91
03	2595	R	2595	-0-	-0-	-0-	2551	2	44	9	N	40					131
04	2430	#	NO RPT	-0-	-2430	-0-					N	NO RPT					131

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
REMORA MANAGEMENT, LLC 701560
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (YEGUA 5400) 40231 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER WELL #: RRCID -> 250767 COMPL. DATE 05/17/2009 TOTAL DEPTH 5790 PERF. 5430 - 5434

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 09/03/2011

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
OMEGA ENERGY, LLC 622657
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

11	22890 X	22031	-0-	-859	-0-	21765	2	266	9	N	242				341
12	23653 X	22489	-0-	-1164	-0-	22300	2	189	9	N	172	346	1		167
01	23467 X	22626	-0-	-841	-0-	22300	2	326	9	N	296	363	1		100
02	18595 X	18595	-0-	-0-	-0-	18353	2	242	9	N	220				320
03	23033 X	19595	-0-	-3438	-0-	19371	2	224	9	N	204	357	1		167
04	22020 X	19172	-0-	-2848	-0-	18915	2	257	9	N	234	182	1		219

HELEN GOHLKE, E. (11060) //CONT.// 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY //CONT.// 818425
JACOBS BRUMUND GAS UNIT WELL #: 2 RRCID -> 187539 COMPL. DATE 06/10/2012 TOTAL DEPTH 12454 PERF.11106 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1031	2	13	9	N	12					92
12	1212	N	1212	-0-	-0-	-0-	1209	2	3	9	N	3					95
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					95
02	661	N	661	-0-	-0-	-0-	658	2	3	9	N	3					98
03	840	N	840	-0-	-0-	-0-	830	2	10	9	N	9					107
*04	819	N	819	-0-	-0-	-0-	816	2	3	9	N	3					110

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. 501545
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

11	3750	X	3663	-0-	-87	-0-	1303	1	2310	3	Y	45					126
							50	9									
12	4061	X	1625	-0-	-2436	-0-	351	1	1217	2	Y	52	114	1			64
							57	9									
01	4216	X	3163	-0-	-1053	-0-	679	1	2419	2	Y	59					123
							65	9									
02	DLQ G-10		3581	-0-	3581	3581	802	1	2718	2	Y	55					178
							61	9									
03	DLQ G-10		4085	-0-	4085	7666	945	1	3086	2	Y	49	114	1			113
							54	9									
*04	11772	X	4106	-0-	-7666	-0-	994	1	3060	2	Y	47					160
							52	9									

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

11	2715	N	2715	-0-	-0-	-0-	2659	3	56	9	N	51	184	1			35
12	3100	N	4494	-0-	1394	1394	990	1	3429	2	N	68					103
							75	9									
01	2706	N	1312	-0-	-1394	-0-	275	1	980	2	N	52					155
							57	9									
02	2754	N	2754	-0-	-0-	-0-	620	1	2100	2	N	31					186
							34	9									
03	2536	N	2536	-0-	-0-	-0-	584	1	1905	2	N	43					229
							47	9									
*04	1636	X	1636	-0-	-0-	-0-	394	1	1214	2	N	25					254
							28	9									

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					27
12	1500	N	1500	-0-	-0-	-0-	1466	2	34	9	Y	31					58
01	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					58
02	1484	N	1283	-0-	-201	-0-	1283	2			Y	-0-					58
03	1613	N	1613	-0-	-0-	-0-	1613	2			Y	-0-					58
*04	1685	N	1685	-0-	-0-	-0-	1576	2	109	9	Y	99					157

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

11	10680	X	9889	-0-	-791	-0-	9547	2	342	9	N	311	323	1			54
12	11028	X	11028	-0-	-0-	-0-	10701	2	327	9	N	297	309	1			42
01	12550	X	12550	-0-	-0-	-0-	12210	2	340	9	N	309	64	1			287
02	9870	X	9870	-0-	-0-	-0-	9826	2	44	9	N	40	303	1			24
03	11036	X	10679	-0-	-357	-0-	10204	2	475	9	N	432	287	1			169
04	12150	X	10712	-0-	-1438	-0-	10587	2	125	9	N	114	151	1			132

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. 501545
GONZALES, MAURO ESTATE WELL #: 6 RRCID -> 206600 COMPL. DATE N/A TOTAL DEPTH 5837 PERF. 5398 - 5718

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

11	4470	#	4370	-0-	-100	-0-	4231	2	139	9	N	126	177	1			94
12	4650	#	4179	-0-	-471	-0-	4179	2			N	-0-					94
01	4898	#	4004	-0-	-894	-0-	4004	2			N	-0-					94
02	4424	#	3964	-0-	-460	-0-	3800	2	164	9	N	149	180	1			63
03	4898	#	4138	-0-	-760	-0-	4138	2			N	-0-					63
04	4380	#	3317	-0-	-1063	-0-	3317	2			N	-0-					63

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

11	2220 #	2088	-0-	-132	-0-	2042	2	46	9	N	42					100
12	2076 R	2076	-0-	-0-	-0-	2033	2	43	9	N	39					139
*01	1779 R	1779	-0-	-0-	-0-	1716	2	63	9	N	57	191	1			5
*02	1556 R	1556	-0-	-0-	-0-	1504	2	52	9	N	47					52
*03	1781 R	1781	-0-	-0-	-0-	1738	2	43	9	N	39					91
*04	2100 #	NO RPT	-0-	-2100	-0-					N	NO RPT					91

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RAGARS OIL & GAS CO. 687920
KERLICK, ELLA LEE WELL #: 1 RRCID -> 052439 COMPL. DATE 04/20/1972 TOTAL DEPTH 12452 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINN EXPLORATION CO., INC. 932465
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

11	52500 X	46111	-0-	-6389	-0-	45054	2	1057	9	N	961	1097	1			227
12	52266 X	47203	-0-	-5063	-0-	46133	2	1070	9	N	973	918	1			282
01	50902 X	38694	-0-	-12208	-0-	37792	2	902	9	N	820	741	1			361
02	43400 X	40108	-0-	-3292	-0-	39215	2	893	9	N	812	555	1			618
03	48050 X	33077	-0-	-14973	-0-	32294	2	783	9	N	712	914	1			416
04	46110 X	NO RPT	-0-	-46110	-0-					N	NO RPT					416

HENZE, E (YEGUA 4725) 40618 666 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 267653 COMPL. DATE 04/17/2012 TOTAL DEPTH 5160 PERF. 4847 - 4851

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

WORKED OVER ANOTHER ZONE.. 03/03/2014 - W/O TO 02-274173

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 221086 COMPL. DATE 06/17/2012 TOTAL DEPTH 3800 PERF. 1791 - 1794

11	2234 R	2234	-0-	-0-	-0-	2234	3		N	-0-			-0-
12	1829 #	955	-0-	-874	-0-	955	3		N	-0-			-0-
01	3472 #	1153	-0-	-2319	-0-	1153	3		N	-0-			-0-
02	3136 #	1059	-0-	-2077	-0-	1059	3		N	-0-			-0-
03	3472 #	927	-0-	-2545	-0-	927	3		N	-0-			-0-
04	2220 #	NO RPT	-0-	-2220	-0-				N	NO RPT			-0-

PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

11	7500	5006	-0-	-2494	65	5006	3		N	-0-			-0-
12	5046	4981	-0-	-65	-0-	4981	3		N	-0-			-0-
01	4030	3508	-0-	-522	-0-	3508	3		N	-0-			-0-
02	3640	3309	-0-	-331	-0-	3309	3		N	-0-			-0-
03	4030	2393	-0-	-1637	-0-	2393	3		N	-0-			-0-
04	3900	NO RPT	-0-	-3900	-0-				N	NO RPT			-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XOG OPERATING LLC 945921
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC //CONT.// 945921
WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

11	2490 #	1974	-0-	-516	-0-	1974	2	N	-0-			-0-
12	2449 #	1955	-0-	-494	-0-	1955	2	N	-0-			-0-
01	2294 #	1739	-0-	-555	-0-	1739	1	N	-0-			-0-
02	2016 #	1583	-0-	-433	-0-	1583	1	N	-0-			-0-
03	2046 #	1519	-0-	-527	-0-	1519	1	N	-0-			-0-
04	1980 #	1405	-0-	-575	-0-	1405	1	N	-0-			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XOG OPERATING LLC 945921
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XOG OPERATING LLC 945921
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101 R	101	-0-	-0-	-0-	101	2		N	-0-			-0-
12	93 #	70	-0-	-23	-0-	70	2		N	-0-			-0-
01	111 R	111	-0-	-0-	-0-	111	2		N	-0-			-0-
02	84 #	-0-	-0-	-84	-0-				N	-0-			-0-
03	93 #	89	-0-	-4	-0-	89	2		N	-0-			-0-
04	120 #	61	-0-	-59	-0-	61	2		N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) //CONT.// 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

11	110 N	110	-0-	-0-	-0-	110	2		Y	-0-			-0-
12	93 N	82	-0-	-11	-0-	82	2		Y	-0-			-0-
01	104 N	104	-0-	-0-	-0-	104	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	98	-0-	98	98	98	2		Y	-0-			-0-
04	DLQ G-10	43	-0-	43	141	43	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

11	309 N	309	-0-	-0-	-0-	309	2		N	-0-			-0-
12	248 N	129	-0-	-119	-0-	129	2		N	-0-			-0-
01	248 N	214	-0-	-34	-0-	214	2		N	-0-			-0-
02	280 N	-0-	-0-	-280	-0-				N	-0-			-0-
03	191 N	191	-0-	-0-	-0-	191	2		N	-0-			-0-
04	210 N	23	-0-	-187	-0-	23	2		N	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836

BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	1			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	1			N	-0-					-0-
03	403	N	320	-0-	-83	-0-	320	1			N	-0-					-0-
04	390	N	290	-0-	-100	-0-	290	1			N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	106 N	106	-0-	-0-	-0-	106	2		Y	-0-			-0-
12	66 N	66	-0-	-0-	-0-	66	2		Y	-0-			-0-
01	203 N	203	-0-	-0-	-0-	203	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	106	-0-	106	106	106	2		Y	-0-			-0-
04	DLQ G-10	36	-0-	36	142	36	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

11	98 N	98	-0-	-0-	-0-	98	2		Y	-0-			-0-
12	93 N	57	-0-	-36	-0-	57	2		Y	-0-			-0-
01	118 N	118	-0-	-0-	-0-	118	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	102	-0-	102	102	102	2		Y	-0-			-0-
04	DLQ G-10	77	-0-	77	179	77	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

11	DLQ G-10	53	-0-	53	152	53	2		Y	-0-			-0-
12	DLQ G-10	39	-0-	39	191	39	2		Y	-0-			-0-
01	298 N	107	-0-	-191	-0-	107	2		Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	105 N	105	-0-	-0-	-0-	105	2		Y	-0-			-0-
04	90 N	40	-0-	-50	-0-	40	2		Y	-0-			-0-

XOG OPERATING LLC 945921
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC //CONT.// 945921
WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

11	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	58	-0-	58 B	-23	58	2		Y	-0-			-0-
12	DLQ G-10	37	-0-	37 B	14	37	2		Y	-0-			-0-
01	91 R	77	-0-	-14 B	-0-	77	2		Y	-0-			-0-
02	0 #	-0-	-0-	-0- B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 #	33	-0-	-29 B	-29	33	2		Y	-0-			-0-
04	60 #	-0-	-0-	-60 B	-89				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PONTIAC OIL, INC. 670449
WILLIAMS, L. D. (PF) WELL #: 1 RRCID -> 089495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WILLIAMS, L. D. WELL #: 2 RRCID -> 089894 COMPL. DATE 11/25/1939 TOTAL DEPTH 5585 PERF. 5477 - 5487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	12350			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	12350			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	12350			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	12350			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 12350												
03	14B DENY	NO RPT	-0-	-0- B	12350			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	12350			N	NO RPT			-0-

XOG OPERATING LLC 945921
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
XOG OPERATING LLC //CONT.// 945921
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210 #	-0-	-0-	-210	-0-			Y	-0-			64
12	93 #	-0-	-0-	-93	-0-			Y	-0-			64
01	93 #	-0-	-0-	-93	-0-			Y	-0-			64
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			64
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			64
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3420 X	1422	-0-	-1998	-0-	1408 2	14 9	Y	13			162
12	3441 X	2892	-0-	-549	-0-	2884 2	8 9	Y	7			169
01	3224 X	1172	-0-	-2052	-0-	1166 2	6 9	Y	5			174
02	2970 X	2970	-0-	-0-	-0-	2952 2	18 9	Y	16			190
03	3670 X	3670	-0-	-0-	-0-	155 1	3449 2	Y	60	190 1		60
						66 9						
*04	3524 X	3524	-0-	-0-	-0-	150 1	3331 2	Y	39			99
						43 9						

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

11	1984 X	1984	-0-	-0-	-0-	1984	2	N	-0-			66
12	2177 X	2177	-0-	-0-	-0-	2177	2	N	-0-			66
01	2177 X	2177	-0-	-0-	-0-	2177	2	N	-0-			66
02	2471 X	2471	-0-	-0-	-0-	2471	2	N	-0-			66
03	2572 X	2572	-0-	-0-	-0-	2572	2	N	-0-			66
*04	2378 N	2378	-0-	-0-	-0-	2378	2	N	-0-			66

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

11	2130 X	637	-0-	-1493	-0-	637	2	N	-0-			164
12	2201 X	1411	-0-	-790	-0-	1411	2	N	-0-			164
01	2201 X	1411	-0-	-790	-0-	1411	2	N	-0-			164
02	1762 X	1762	-0-	-0-	-0-	1762	2	N	-0-			164
03	1515 X	1515	-0-	-0-	-0-	1515	2	N	-0-			164
*04	1542 X	1542	-0-	-0-	-0-	1542	2	N	-0-			164

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470 X	1148	-0-	-322	-0-	1148	2			N	-0-					19
12	1519 X	1230	-0-	-289	-0-	1230	2			N	-0-					19
01	1395 X	1230	-0-	-165	-0-	1230	2			N	-0-					19
02	1260 X	1191	-0-	-69	-0-	1191	2			N	-0-					19
03	1395 X	1051	-0-	-344	-0-	1051	2			N	-0-					19
*04	1352 X	1352	-0-	-0-	-0-	1352	2			N	-0-					19

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

11	30 X	-0-	-0-	-30	-0-					N	-0-					16
12	1184 X	1184	-0-	-0-	-0-	1184	2			N	-0-					16
01	1184 X	1184	-0-	-0-	-0-	1184	2			N	-0-					16
02	411 X	411	-0-	-0-	-0-	411	2			N	-0-					16
03	1178 X	525	-0-	-653	-0-	525	2			N	-0-					16
04	1140 X	20	-0-	-1120	-0-	20	2			N	-0-					16

GISLER, ALFREDA WELL #: 1 RRCID -> 221908 COMPL. DATE 09/25/2006 TOTAL DEPTH 7200 PERF. 7011 - 7016

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					57
01	0 A	-0-	-0-	-0-	-0-					N	-0-	57	6			-0-
02	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/03/2014 - PLUGGED 12/03/14

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

11	2790 X	1606	-0-	-1184	-0-	1606	2			N	-0-					-0-
12	1736 X	1713	-0-	-23	-0-	1713	2			N	-0-					-0-
01	1713 X	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
02	1512 X	1490	-0-	-22	-0-	1490	2			N	-0-					-0-
03	2210 X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
*04	2155 X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

11	10507	10507	-0-	-0-	6550	390	1	10117	2	N	-0-					-0-
12	10243	10243	-0-	-0-	6550	403	1	9840	2	N	-0-					-0-
01	9424	2471	-0-	-6953	-0-	65	1	2406	2	N	-0-					-0-
02	7504	893	-0-	-6611	-0-	199	1	694	2	N	-0-					-0-
03	8308	3644	-0-	-4664	-0-	728	1	2916	2	N	-0-					-0-
04	8040	7318	-0-	-722	-0-	828	1	6490	2	N	-0-					-0-

HINNANT (WILSON) 41609 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 1 RRCID -> 264538 COMPL. DATE 09/10/2011 TOTAL DEPTH 6350 PERF. 6248 - 6289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3215	-0-	-2485	-0-	166	1	3027	3	Y	20	20	1			3
							22	9									
12	5115	X	3757	-0-	-1358	-0-	173	1	3561	3	Y	21	20	1			4
							23	9									
01	4681	X	2572	-0-	-2109	-0-	154	1	2404	3	Y	13	17	1			-0-
							14	9									
02	3556	X	-0-	-0-	-3556	-0-					N	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
04	3630	X	-0-	-0-	-3630	-0-					N	-0-					-0-

HINNANT HEIRS 'B' WELL #: 2 RRCID -> 274411 COMPL. DATE 05/15/2014 TOTAL DEPTH 6547 PERF. 6237 - 6250

*11	0	W	-0-	-0-	-0-	8885					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	8885					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	8885					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	8885					N	-0-					-0-
03	0	W	-0-	-0-	-0-	8885					N	-0-					-0-
04	0	W	-0-	-0-	-0-	8885					N	-0-					-0-

HINNANT (YEGUA 1ST) 41609 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS WELL #: 2 RRCID -> 272449 COMPL. DATE 10/20/2013 TOTAL DEPTH 6501 PERF. 6082 - 6206

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/13/2014 - P/A 11/13/14

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 12/29/2011 TOTAL DEPTH 5912 PERF. 1871 - 1874

11	5700		3121	-0-	-2579	9873	241	1	2880	3	N	-0-					-0-
12	5890		4207	-0-	-1683	8190	251	1	3956	3	N	-0-					-0-
01	5890		3849	-0-	-2041	6149	189	1	3660	3	N	-0-					-0-
02	8552		2403	-0-	-6149	-0-	148	1	2255	3	N	-0-					-0-
03	4216	#	3772	-0-	-444	-0-	214	1	3558	3	N	-0-					-0-
04	4080	#	3049	-0-	-1031	-0-	259	1	2790	3	N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

11	5250	X	3888	-0-	-1362	-0-	241	1	3544	3	Y	94	130	1			122
							103	9									
12	5022	X	3876	-0-	-1146	-0-	245	1	3524	3	Y	97	123	1			96
							107	9									
01	5022	X	4859	-0-	-163	-0-	223	1	4574	3	Y	56	128	1			24
							62	9									
02	4139	X	4139	-0-	-0-	-0-	165	1	3912	3	Y	56	40	1			40
							62	9									
03	3813	X	2479	-0-	-1334	-0-	150	1	2272	3	Y	52	70	1			22
							57	9									
04	3690	X	2779	-0-	-911	-0-	168	1	2557	3	Y	49	38	1			33
							54	9									

HINNANT (5500) //CONT.// 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
LUCAS, R. WELL #: 2 RRCID -> 264393 COMPL. DATE 10/06/2011 TOTAL DEPTH 6200 PERF. 5607 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	222	1	42	3	Y	47	47	1			47
							52	9									
12	336	N	336	-0-	-0-	-0-	228	1	45	3	Y	57	58	1			46
							63	9									
01	310	N	91	-0-	-219	-0-	52	1	27	3	Y	11	48	1			9
							12	9									
02	335	N	335	-0-	-0-	-0-	101	1	219	3	Y	14	12	1			11
							15	9									
03	341	N	310	-0-	-31	-0-	146	1	133	3	Y	28	29	1			10
							31	9									
*04	107	N	107	-0-	-0-	-0-	39	1	62	3	Y	5	8	1			7
							6	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

11	212	N	212	-0-	-0-	-0-	48	1	164	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	52	1	148	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	51	1	149	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	35	1	165	2	N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	31	1	169	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

11	703	N	703	-0-	-0-	-0-	160	1	543	2	N	-0-					74
12	710	N	710	-0-	-0-	-0-	183	1	527	2	N	-0-					74
01	715	N	715	-0-	-0-	-0-	182	1	533	2	N	-0-					74
02	622	N	622	-0-	-0-	-0-	107	1	515	2	N	-0-					74
*03	632	N	632	-0-	-0-	-0-	99	1	533	2	N	-0-					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BURTON, V.C. OIL & GAS, INC. 112360
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	62	N	36	-0-	-26	-0-	4	1	32	2	N	-0-					13
01	42	N	42	-0-	-0-	-0-	6	1	36	2	N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	31	N	-0-	-0-	-31	-0-					N	-0-					13
04	30	N	-0-	-0-	-30	-0-					N	-0-					13

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
BURTON, V.C. OIL & GAS, INC. 112360
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110 N	773	-0-	-337	-0-	94	1	679	2	N	-0-					996
12	1612 N	879	-0-	-733	-0-	107	1	772	2	N	-0-					996
01	1085 N	321	-0-	-764	-0-	39	1	282	2	N	-0-					996
02	728 N	-0-	-0-	-728	-0-					N	-0-					996
03	868 N	-0-	-0-	-868	-0-					N	-0-					996
04	300 N	-0-	-0-	-300	-0-					N	-0-					996

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, NW. (3050) 42265 800 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MORRISON, FRANK A. 588680
BOLDT, AMELIA WELL #: 1 T RRCID -> 034281 COMPL. DATE 10/02/1964 TOTAL DEPTH N/A PERF. 3056 - 3058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

11	0 W	3936	-0-	3936	42682	3936	2			N	-0-			74
12	0 W	3370	-0-	3370	46052	3370	2			N	-0-			74
01	0 W	1122	-0-	1122	47174	1122	2			N	-0-			74
02	0 W	1339	-0-	1339	48513	1339	2			N	-0-			74
03	0 W	1685	-0-	1685	50198	1685	2			N	-0-			74
04	0 W	NO RPT	-0-	-0-	50198					N	NO RPT			74

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHAPARRAL ENERGY, L.L.C. 144535
RICHARD GERBERT WELL #: 2 RRCID -> 228038 COMPL. DATE 05/04/2007 TOTAL DEPTH 4680 PERF. 1724 - 1732

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

11	10620 #	1954	-0-	-8666	-0-	132	1	1822	2	N	-0-			-0-
12	10974 #	2176	-0-	-8798	-0-	114	1	2062	2	N	-0-			-0-
01	10478 #	-0-	-0-	-10478	-0-					N	-0-			-0-
02	5124	-0-	-0-	-5124	-0-					N	-0-			-0-
03	5673	-0-	-0-	-5673	-0-					N	-0-			-0-
04	2100 #	-0-	-0-	-2100	-0-					N	-0-			-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: 1 RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50
04	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			50

PLUGGED AND ABANDONED_____ 05/29/2013 - PLUGGED 05-29-2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			42
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			42
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: 1-R RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54

PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	-0-	1920	2	2	9	N	2					205
12	0	N	-0-	-0-	-0-	-0-					N	-0-					205
01	3100	N	3461	-0-	361	361	3374	2	87	9	N	79					284
02	2800	N	4133	-0-	1333	1694	3683	2	450	9	N	409	572	1			121
03	3100	N	2167	-0-	-933	761	1687	2	480	9	N	436	323	1			234
*04	761	N	-0-	-0-	-761	-0-					N	32	122	1			144

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

11	6450	X	5501	-0-	-949	-0-	443	1	5026	2	N	29					196
							32	9									
12	6665	X	6059	-0-	-606	-0-	432	1	5592	2	N	32					228
							35	9									
01	6324	X	4924	-0-	-1400	-0-	626	1	4256	2	N	38					266
							42	9									
02	5712	X	2949	-0-	-2763	-0-	374	1	2547	2	N	25					291
							28	9									
03	6138	X	3666	-0-	-2472	-0-	404	1	3256	2	N	5	185	1			111
							6	9									
04	5850	X	3863	-0-	-1987	-0-	510	1	3327	2	N	24					135
							26	9									

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

11	3363	X	3363	-0-	-0-	-0-	272	1	3091	2	N	-0-					93
12	3221	X	3221	-0-	-0-	-0-	231	1	2990	2	N	-0-					93
01	3193	X	2353	-0-	-840	-0-	294	1	2001	2	N	53					146
							58	9									
02	3136	X	2096	-0-	-1040	-0-	264	1	1800	2	N	29					175
							32	9									
03	3472	X	3238	-0-	-234	-0-	355	1	2862	2	N	19					194
							21	9									
04	3360	X	2920	-0-	-440	-0-	385	1	2511	2	N	22					216
							24	9									

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

11	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 164643 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 2934 - 2936

11	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	4	1	62	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	2	1	35	2	N	-0-					-0-

HOPE (FRIO 2950) //CONT.// 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DJ EXPLORATION, INC. 221664
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SUNCOAST TECHNICAL SERVICES INC 829259
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

11	3396 X	3396	-0-	-0-	-0-	3396	3		N	-0-			-0-
12	3392 X	3392	-0-	-0-	-0-	3392	3		N	-0-			-0-
01	3483 X	3483	-0-	-0-	-0-	3483	3		N	-0-			-0-
02	3271 X	3271	-0-	-0-	-0-	3271	3		N	-0-			-0-
03	3856 X	3856	-0-	-0-	-0-	3856	3		N	-0-			-0-
*04	2705 X	2705	-0-	-0-	-0-	2705	3		N	-0-			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

SUNCOAST TECHNICAL SERVICES INC 829259
KERSTEN WELL #: 1 RRCID -> 225909 COMPL. DATE 11/20/2006 TOTAL DEPTH 3810 PERF. 3108 - 3110

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) //CONT.// 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3772 R	3772	-0-	-0-	-0-	3772	2		N	-0-			-0-
12	4030 #	4000	-0-	-30	-0-	4000	2		N	-0-			-0-
01	4030 #	3459	-0-	-571	-0-	3459	2		N	-0-			-0-
02	3640 #	3411	-0-	-229	-0-	3411	2		N	-0-			-0-
03	3906 #	3423	-0-	-483	-0-	3423	2		N	-0-			-0-
04	3870 #	NO RPT	-0-	-3870	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410 X	1190	-0-	-220	-0-	1190	2		N	-0-			-0-
12	1364 X	1240	-0-	-124	-0-	1240	2		N	-0-			-0-
01	1395 X	981	-0-	-414	-0-	981	2		N	-0-			-0-
02	1260 X	1019	-0-	-241	-0-	1019	2		N	-0-			-0-
03	1395 X	1062	-0-	-333	-0-	1062	2		N	-0-			-0-
04	1200 X	NO RPT	-0-	-1200	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SUNCOAST TECHNICAL SERVICES INC 829259
WILSON UNIT WELL #: 1 RRCID -> 269823 COMPL. DATE 05/27/2013 TOTAL DEPTH 3710 PERF. 2560 - 2564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

11	87 X	-0-	-0-	-87	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1 N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SUNCOAST TECHNICAL SERVICES INC 829259
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

11	4620 #	4314	-0-	-306	-0-	4314	3			N	-0-					-0-
12	4433 #	4085	-0-	-348	-0-	4085	3			N	-0-					-0-
01	4404 R	4404	-0-	-0-	-0-	4404	3			N	-0-					-0-
02	4126 R	4126	-0-	-0-	-0-	4126	3			N	-0-					-0-
03	4762 R	4762	-0-	-0-	-0-	4762	3			N	-0-					-0-
04	4320 #	3293	-0-	-1027	-0-	3293	3			N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063 X	-0-	-0-	-1063	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	155 N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	T. A.	9	-0-	9	9	4	1	5	3	Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	9					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	9					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

11	5733 X	5733	-0-	-0-	-0-	232	1	5390	2	N	101	186	1			54
						111	9									
12	5226 X	5226	-0-	-0-	-0-	240	1	4914	2	N	65					119
						72	9									
01	4990 X	4990	-0-	-0-	-0-	216	1	4687	2	N	79					198
						87	9									
02	4865 X	4865	-0-	-0-	-0-	208	1	4579	2	N	71	178	1			91
						78	9									
03	4447 X	4447	-0-	-0-	-0-	224	1	4116	2	N	97					188
						107	9									
04	2850 X	1868	-0-	-982	-0-	176	1	1652	2	N	36	161	1			63
						40	9									

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

11	8112 X	-0-	-0-	-8112	-0-					Y	-0-					40
12	3867 X	3867	-0-	-0-	-0-	1360	1	2501	3	Y	5					45
						6	9									
01	3751 X	3599	-0-	-152	-0-	1479	1	2109	3	Y	10					55
						11	9									
02	3388 X	2322	-0-	-1066	-0-	1060	1	1240	3	Y	20					75
						22	9									
03	3875 X	2406	-0-	-1469	-0-	1052	1	1341	3	Y	12					87
						13	9									
04	3750 X	2453	-0-	-1297	-0-	947	1	1476	3	Y	27					114
						30	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5437	-0-	-233	-0-	2582	1	2803	3	N	47	171	1			63
							52	9									
12	DLQ G-10		5385	-0-	5385	5385	1880	1	3458	3	N	43					106
							47	9									
01	DLQ G-10		5340	-0-	5340	10725	2171	1	3096	3	N	66					172
							73	9									
02	15349	X	4624	-0-	-10725	-0-	2122	1	2484	3	N	16	160	1			28
							18	9									
03	5429	X	5429	-0-	-0-	-0-	2364	1	3014	3	N	46					74
							51	9									
04	5430	X	4961	-0-	-469	-0-	1922	1	2995	3	N	40					114
							44	9									

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

11	270	N	219	-0-	-51	-0-	16	1	202	3	Y	1					72
							1	9									
12	DLQ G-10		265	-0-	265	265	39	1	218	3	Y	7					79
							8	9									
01	DLQ G-10		300	-0-	300	565	102	1	198	3	Y	-0-					79
02	815	N	250	-0-	-565	-0-	68	1	179	3	Y	3					82
							3	9									
03	251	N	251	-0-	-0-	-0-	24	1	225	3	Y	2					84
							2	9									
04	300	N	209	-0-	-91	-0-	46	1	161	3	Y	2					86
							2	9									

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					57
12	1078	N	1078	-0-	-0-	-0-	13	1	1065	2	Y	-0-					57
01	1056	N	1056	-0-	-0-	-0-	45	1	1011	2	Y	-0-					57
02	883	N	883	-0-	-0-	-0-	107	1	776	2	Y	-0-					57
03	899	N	899	-0-	-0-	-0-	60	1	839	2	Y	-0-					57
*04	738	N	738	-0-	-0-	-0-	61	1	677	2	Y	-0-					57

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	4710	X	4416	-0-	-294	-0-	4416	2			N	-0-					224
12	4519	X	4519	-0-	-0-	-0-	53	1	4466	2	N	-0-					224
01	4805	X	4703	-0-	-102	-0-	201	1	4502	2	N	-0-					224
02	4340	X	4132	-0-	-208	-0-	501	1	3631	2	N	-0-					224
03	4650	X	4055	-0-	-595	-0-	273	1	3782	2	N	-0-					224
04	4560	X	4268	-0-	-292	-0-	356	1	3912	2	N	-0-					224

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

11	5010	X	3806	-0-	-1204	-0-	3806	2			N	-0-					185
12	3849	X	3849	-0-	-0-	-0-	45	1	3804	2	N	-0-					185
01	4805	X	4214	-0-	-591	-0-	180	1	4034	2	N	-0-					185
02	4505	X	4505	-0-	-0-	-0-	546	1	3959	2	N	-0-					185
03	4482	X	4482	-0-	-0-	-0-	301	1	4181	2	N	-0-					185
*04	4466	X	4466	-0-	-0-	-0-	372	1	4094	2	N	-0-					185

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					38
12	217	N	217	-0-	-0-	-0-	3	1	214	2	Y	-0-					38
01	186	N	180	-0-	-6	-0-	8	1	172	2	Y	-0-					38
02	168	N	154	-0-	-14	-0-	19	1	135	2	Y	-0-					38
03	186	N	109	-0-	-77	-0-	7	1	102	2	Y	-0-					38
*04	336	N	336	-0-	-0-	-0-	28	1	308	2	Y	-0-					38

LAMAY CORPORATION 484025
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

11	1440	X	775	-0-	-665	-0-	771	2	4	9	N	4					148
12	1488	X	1150	-0-	-338	-0-	1132	2	18	9	N	16					164
01	1488	X	773	-0-	-715	-0-	771	2	2	9	N	2					166
02	1260	X	1198	-0-	-62	-0-	1186	2	12	9	N	11					177
03	1395	X	1176	-0-	-219	-0-	1169	2	7	9	N	6					183
04	1110	X	897	-0-	-213	-0-	889	2	8	9	N	7					190

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

HOPE (WILCOX 8800) 42528 600 ASSOCIATED EXEMPT CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

11	15	X	-0-	-0-	-15	-0-					N	-0-					31
12	31	X	5	-0-	-26	-0-	5	1			N	-0-					31
01	31	X	-0-	-0-	-31	-0-					N	-0-					31
02	28	X	-0-	-0-	-28	-0-					N	-0-					31
03	31	X	-0-	-0-	-31	-0-					N	-0-					31
04	5	X	-0-	-0-	-5	-0-					N	-0-					31

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

11	19816	19816	-0-	-0-	2142	1588	1	18115	2	Y	103	155	1			88
						113	9									
12	19375	18278	-0-	-1097	1045	1544	1	16645	2	Y	81	144	1			25
						89	9									
01	19375	17571	-0-	-1804	-0-	1568	1	15949	2	Y	49					74
						54	9									
02	15424 R	15424	-0-	-0-	-0-	1245	1	14155	2	Y	22					96
						24	9									
03	17763	15558	-0-	-2205	-0-	946	1	14495	2	Y	106	148	1			54
						117	9									
*04	17190	13068	-0-	-4122	-0-	1225	1	11758	2	Y	77					131
						85	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

11	14 N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					Y	1					1
02	DLQ G-10	32	-0-	32	32	3	1	29	2	Y	-0-					1
03	DLQ G-10	-0-	-0-	-0-	32					Y	-0-					1
04	T. A.	-0-	-0-	-0-	32					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

11	1934 N	1934	-0-	-0-	-0-	155	1	1768	2	Y	10	15	1			8
						11	9									
12	1731 N	1731	-0-	-0-	-0-	146	1	1576	2	Y	8	14	1			2
						9	9									
01	1891 N	1696	-0-	-195	-0-	151	1	1539	2	Y	5					7
						6	9									
02	DLQ G-10	1483	-0-	1483	1483	120	1	1361	2	Y	2					9
						2	9									
03	DLQ G-10	1470	-0-	1470	2953	89	1	1370	2	Y	10	14	1			5
						11	9									
*04	1900 N	1240	-0-	-660	2293	116	1	1116	2	Y	7					12
						8	9									

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3146 X	3146	-0-	-0-	-0-	252	1	2875	2	Y	17	25	1			12
						19	9									
12	3162 X	2906	-0-	-256	-0-	245	1	2647	2	Y	13	23	1			2
						14	9									
01	3162 X	2927	-0-	-235	-0-	262	1	2661	2	Y	4					6
						4	9									
02	DLQ G-10	2596	-0-	2596	2596	210	1	2383	2	Y	3					9
						3	9									
03	DLQ G-10	2734	-0-	2734	5330	166	1	2547	2	Y	19	26	1			2
						21	9									
*04	7717 X	2387	-0-	-5330	-0-	224	1	2148	2	Y	14					16
						15	9									

CANTERA OPERATING, LLC 129692
FITZHENRY, W. B. HEIRS GAS UNIT WELL #: 1 RRCID -> 202615 COMPL. DATE 03/29/2004 TOTAL DEPTH 15914 PERF.13398 - 14288

11	0 X	-0-	-0-	-0-	-0-	N	-0-							77
12	0 X	-0-	-0-	-0-	-0-	N	-0-							77
01	0 X	-0-	-0-	-0-	-0-	N	-0-	77	1					-0-
02	0 X	-0-	-0-	-0-	-0-	N	-0-							-0-
03	0 X	-0-	-0-	-0-	-0-	N	-0-							-0-
04	0 X	-0-	-0-	-0-	-0-	N	-0-							-0-

W. B. FITZHENRY HEIRS GU1 WELL #: 2 RRCID -> 205502 COMPL. DATE 05/21/2004 TOTAL DEPTH 14830 PERF.13467 - 14292

11	0 X	-0-	-0-	-0-	-0-	N	-0-							-0-

PLUGGED AND ABANDONED_____ 11/13/2014 - P&A 11/13/14

W. B. FITZHENRY HEIRS GU2 WELL #: 1 RRCID -> 215232 COMPL. DATE 12/12/2004 TOTAL DEPTH 15230 PERF.12728 - 14580

11	P&A-COND	-0-	-0-	-0-	-0-	N	-0-							52
12	P&A-COND	-0-	-0-	-0-	-0-	N	-0-							52
01	P&A-COND	-0-	-0-	-0-	-0-	N	-0-							52
02	P&A-COND	-0-	-0-	-0-	-0-	N	-0-							52
03	P&A-COND	-0-	-0-	-0-	-0-	N	-0-	52	1					-0-
04	P&A-COND	NO RPT	-0-	-0-	-0-	N	NO RPT							-0-

PLUGGED AND ABANDONED_____ 10/30/2014 - P&A 10/30/14

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT							-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT							-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT							-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT							-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT							-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT							-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SCHINDLER EXPLORATION INC. 752125
DEBORD, L. E. WELL #: 1 RRCID -> 102821 COMPL. DATE 02/10/1982 TOTAL DEPTH 7991 PERF. 2706 - 2716

11	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT							-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT							-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT							-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT							-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT							-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT							-0-

HOPE, NE. (2700) //CONT.// 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

11	30 N	17	-0-	-13	-0-	17	2	N	-0-			-0-
12	31 N	17	-0-	-14	-0-	17	2	N	-0-			-0-
01	207 N	207	-0-	-0-	-0-	207	2	N	-0-			-0-
02	28 N	2	-0-	-26	-0-	2	2	N	-0-			-0-
03	249 N	249	-0-	-0-	-0-	249	2	N	-0-			-0-
04	210 N	23	-0-	-187	-0-	23	2	N	-0-			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 225088 COMPL. DATE 10/29/2006 TOTAL DEPTH 11269 PERF. 7884 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			57
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			57
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			57
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			57
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			57
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			57

WORKED OVER ANOTHER ZONE.. 03/07/2012

PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

11	20670 X	18195	-0-	-2475	-0-	3947	1	14248	2	N	-0-			78
12	21359 X	17498	-0-	-3861	-0-	4069	1	13429	2	N	-0-			78
01	19716 X	16998	-0-	-2718	-0-	3905	1	13093	2	N	-0-			78
02	17808 X	15380	-0-	-2428	-0-	3808	1	11572	2	N	-0-			78
03	18879 X	17384	-0-	-1495	-0-	3519	1	13865	2	N	-0-			78
04	18210 X	17084	-0-	-1126	-0-	2979	1	14105	2	N	-0-			78

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

11	4650 X	-0-	-0-	-4650	-0-					N	-0-			-0-
12	4805 X	-0-	-0-	-4805	-0-					N	-0-			-0-
01	4805 X	-0-	-0-	-4805	-0-					N	-0-			-0-
02	84 X	-0-	-0-	-84	-0-					N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

11	3788 X	3788	-0-	-0-	-0-	31	1	3757	2	N	-0-			200
12	3730 X	3730	-0-	-0-	-0-	43	1	3687	2	N	-0-			200
01	2710 X	2710	-0-	-0-	-0-	5	1	2705	2	N	-0-			200
02	3528 X	1491	-0-	-2037	-0-	2	1	1489	2	N	-0-			200
03	3906 X	1852	-0-	-2054	-0-	13	1	1837	2	N	2	2	8	200
						2	9							
04	3780 X	856	-0-	-2924	-0-	3	1	853	2	N	-0-			200

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 205521 COMPL. DATE 06/13/2004 TOTAL DEPTH 13043 PERF.12434 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	24033	-0-	21033	21033	193	1	23840	2	N	-0-					-0-
12	3100	N	24230	-0-	21130	42163	280	1	23950	2	N	-0-					-0-
01	3100	N	26070	-0-	22970	65133	44	1	25245	2	N	710	184	1			526
							781	9									
02	88604	X	23471	-0-	-65133	-0-	33	1	23105	2	N	303	385	1			444
							333	9									
03	25782	X	25782	-0-	-0-	-0-	173	1	25487	2	N	111	179	1	2	8	374
							122	9									
*04	22489	X	22489	-0-	-0-	-0-	88	1	22211	2	N	173	202	1			345
							190	9									

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 02/01/2007 TOTAL DEPTH 13030 PERF.11781 - 11811

11	630	X	501	-0-	-129	-0-	4	1	497	2	N	-0-					132
12	651	X	566	-0-	-85	-0-	7	1	559	2	N	-0-					132
01	806	X	587	-0-	-219	-0-	1	1	585	2	N	1	1	8			132
							1	9									
02	728	X	716	-0-	-12	-0-	1	1	715	2	N	-0-					132
03	806	X	446	-0-	-360	-0-	3	1	437	2	N	5	5	8			132
							6	9									
04	570	X	409	-0-	-161	-0-	2	1	407	2	N	-0-					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

11	2100	#	1589	-0-	-511	-0-	90	1	1499	3	N	-0-					101
12	2015	#	1986	-0-	-29	-0-	93	1	1893	3	N	-0-					101
01	2015	#	1321	-0-	-694	-0-	93	1	1228	3	N	-0-					101
02	1484	#	1464	-0-	-20	-0-	84	1	1380	3	N	-0-					101
03	1984	#	1629	-0-	-355	-0-	93	1	1534	3	N	2					103
							2	9									
04	1920	#	872	-0-	-1048	-0-	90	1	779	3	N	3					106
							3	9									

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 08/24/1982 TOTAL DEPTH 5090 PERF. 4876 - 4882

11	2730	#	2688	-0-	-42	-0-	2680	2	8	9	Y	7					232
12	2852	#	2761	-0-	-91	-0-	2758	2	3	9	Y	3					235
01	2852	#	2474	-0-	-378	-0-	2470	2	4	9	Y	4					239
02	2576	#	2407	-0-	-169	-0-	2407	2			Y	-0-					239
03	2790	#	2683	-0-	-107	-0-	2648	2	35	9	Y	32					271
04	2700	#	2693	-0-	-7	-0-	2653	2	40	9	Y	36	178	1			129

HORDES CREEK, NORTH (SLICK) 42577 664 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DESANA DEVELOPMENT CORPORATION 216536
POWELL, GENTRY T. SR. WELL #: 2 RRCID -> 128643 COMPL. DATE 02/22/1991 TOTAL DEPTH 7812 PERF. 7408 - 7411

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK, SOUTH (PETTUS) 42580 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DESANA DEVELOPMENT CORPORATION 216536
POWELL -A- WELL #: 2 RRCID -> 126386 COMPL. DATE 11/25/1987 TOTAL DEPTH 5111 PERF. 4245 - 4253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810 #	597	-0-	-213	-0-	597	2		N	-0-			-0-
12	744 #	590	-0-	-154	-0-	590	2		N	-0-			-0-
01	713 #	442	-0-	-271	-0-	442	2		N	-0-			-0-
02	560 #	451	-0-	-109	-0-	451	2		N	-0-			-0-
03	620 #	358	-0-	-262	-0-	358	2		N	-0-			-0-
04	600 #	327	-0-	-273	-0-	327	2		N	-0-			-0-

HOUDMAN (COLE 1700) 42833 100 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BRIGHT NORTH EXPLORATIONS LTD. 093101
HOLLE, ERWIN ET AL UNIT 1 WELL #: 1 RRCID -> 125026 COMPL. DATE 01/25/1995 TOTAL DEPTH 3312 PERF. 1874 - 1878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEINMEYER, A. H. WELL #: 1 RRCID -> 143522 COMPL. DATE 10/23/1992 TOTAL DEPTH 3508 PERF. 1747 - 1751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUDMAN (PETTUS) 42833 400 ASSOCIATED 49B CNTY: LIVE OAK
BRIGHT NORTH EXPLORATIONS LTD. 093101
HOLLE, ERWIN ET AL UNIT #1 WELL #: 3 RRCID -> 153197 COMPL. DATE 12/03/1994 TOTAL DEPTH 3510 PERF. 3135 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUDMAN (PETTUS B) 42833 425 ASSOCIATED ONE WELL CNTY: LIVE OAK
BRIGHT NORTH EXPLORATIONS LTD. 093101
MOORE, BILL ET AL WELL #: 1 RRCID -> 153206 COMPL. DATE 01/18/1995 TOTAL DEPTH 3508 PERF. 3147 - 3157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	776	-0-	-3634 B	-0-	87	1	649	2	Y	36					187
							40	9									
12	5890	X	4411	-0-	-1479 B	-0-	580	1	3753	2	Y	71	109	1			149
							78	9									
01	5890	X	3784	-0-	-2106 B	-0-	520	1	3189	2	Y	68	134	1			83
							75	9									
02	3920	X	3907	-0-	-13 B	-0-	494	1	3361	2	Y	47					130
							52	9									
03	4340	X	4281	-0-	-59 B	-0-	570	1	3676	2	Y	32	122	1			40
							35	9									
04	4200	X	3913	-0-	-287 B	-0-	476	1	3363	2	Y	67					107
							74	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10118	X	10118	-0-	-0- B	-0-	1218	1	8843	2	N	52					161
							57	9									
12	5146	X	5008	-0-	-138 B	-0-	667	1	4279	2	N	56					217
							62	9									
01	6975	X	3960	-0-	-3015 B	-0-	644	1	3244	2	N	65	183	1			99
							72	9									
02	6300	X	4765	-0-	-1535 B	-0-	648	1	4062	2	N	50					149
							55	9									
03	6975	X	5555	-0-	-1420 B	-0-	720	1	4788	2	N	43					192
							47	9									
04	6750	X	5878	-0-	-872 B	-0-	750	1	5082	2	N	42	172	1			62
							46	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	X	1718	-0-	-0- B	-0-	203	1	1497	2	Y	16					178
							18	9									
12	1519	X	948	-0-	-571 B	-0-	145	1	803	2	Y	-0-	75	1			103
01	1767	X	468	-0-	-1299 B	-0-	125	1	319	2	Y	22	43	1			82
							24	9									
02	1596	X	186	-0-	-1410 B	-0-	12	1	168	2	Y	5					87
							6	9									
03	1767	X	-0-	-0-	-1767 B	-0-					Y	17	65	1			39
04	1710	X	44	-0-	-1666 B	-0-	22	2	22	9	Y	20					59

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	1818	-0-	-4482 B	-0-	203	1	1565	2	N	45					107
							50	9									
12	6510	X	3781	-0-	-2729 B	-0-	493	1	3253	2	N	32					139
							35	9									
01	6510	X	3093	-0-	-3417 B	-0-	459	1	2587	2	N	43					182
							47	9									
02	5460	X	3508	-0-	-1952 B	-0-	486	1	2990	2	N	29	184	1			27
							32	9									
03	4567	X	4567	-0-	-0- B	-0-	558	1	3984	2	N	23					50
							25	9									
*04	4328	X	4328	-0-	-0- B	-0-	551	1	3760	2	N	15					65
							17	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

11	5160 X	3322	-0-	-1838 B	-0-	378	1	2839	2	N	95					192
						105	9									
12	4464 X	4294	-0-	-170 B	-0-	493	1	3735	2	N	60					252
						66	9									
01	4216 X	3907	-0-	-309 B	-0-	432	1	3420	2	N	50	183	1			119
						55	9									
02	3808 X	3567	-0-	-241 B	-0-	459	1	3085	2	N	21					140
						23	9									
03	4462 X	4462	-0-	-0- B	-0-	527	1	3907	2	N	25					165
						28	9									
04	4170 X	4004	-0-	-166 B	-0-	551	1	3425	2	N	25					190
						28	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

11	3312 X	3312	-0-	-0- B	-0-	3268	2	44	9	N	40					216
12	4047 X	4047	-0-	-0- B	-0-	3991	2	56	9	N	51	177	1			90
01	4871 X	4871	-0-	-0- B	-0-	4821	2	50	9	N	45					135
02	5085 X	5085	-0-	-0- B	-0-	5044	2	41	9	N	37					172
03	5444 X	5444	-0-	-0- B	-0-	5387	2	57	9	N	52					224
*04	5334 X	5334	-0-	-0- B	-0-	5295	2	39	9	N	35					259

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

11	3667 X	3667	-0-	-0- B	-0-	448	1	3190	2	N	26					256
						29	9									
12	3658 X	2034	-0-	-1624 B	-0-	153	1	1864	2	N	15					271
						17	9									
01	3658 X	2258	-0-	-1400 B	-0-	150	1	2096	2	N	11					282
						12	9									
02	3416 X	2950	-0-	-466 B	-0-	378	1	2544	2	N	25					307
						28	9									
03	3805 X	3805	-0-	-0- B	-0-	434	1	3343	2	N	25					332
						28	9									
04	3660 X	2917	-0-	-743 B	-0-	406	1	2511	2	N	-0-					332

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

11	4260 X	4128	-0-	-132 B	-0-	486	1	3618	2	N	22	178	1			145
						24	9									
12	3627 X	3432	-0-	-195 B	-0-	406	1	2998	2	N	25					170
						28	9									
01	4154 X	3551	-0-	-603 B	-0-	406	1	3117	2	N	25					195
						28	9									
02	3864 X	2986	-0-	-878 B	-0-	378	1	2580	2	N	25	180	1			40
						28	9									
03	4278 X	3627	-0-	-651 B	-0-	434	1	3165	2	N	25					65
						28	9									
04	4140 X	3490	-0-	-650 B	-0-	464	1	2998	2	N	25					90
						28	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	462	-0-	-438 B	-0-	401	2	61	9	N	55					219
12	930	X	811	-0-	-119 B	-0-	722	2	89	9	N	81	180	1			120
01	992	X	906	-0-	-86 B	-0-	873	2	33	9	N	30					150
02	946	X	946	-0-	-0- B	-0-	885	2	61	9	N	55					205
03	1083	X	1083	-0-	-0- B	-0-	1007	2	76	9	N	69					274
04	870	X	799	-0-	-71 B	-0-	757	2	42	9	N	38	187	0			125

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

11	2850	X	493	-0-	-2357 B	-0-	22	1	426	2	N	41					140
							45	9									
12	2945	X	2462	-0-	-483 B	-0-	190	1	2140	2	N	120	180	1			80
							132	9									
01	2945	X	2545	-0-	-400 B	-0-	210	1	2177	2	N	144					224
							158	9									
02	2660	X	1058	-0-	-1602 B	-0-	75	1	897	2	N	78					302
							86	9									
03	2449	X	536	-0-	-1913 B	-0-	40	1	476	2	N	18	181	1			139
							20	9									
04	2460	X	282	-0-	-2178 B	-0-	5	1	248	2	N	26					165
							29	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

11	2836	X	2836	-0-	-0- B	-0-	330	1	2236	2	N	245	176	1			305
							270	9									
12	2170	X	1391	-0-	-779 B	-0-	145	1	997	2	N	226	184	1			347
							249	9									
01	2077	X	1303	-0-	-774 B	-0-	140	1	952	2	N	192	360	1			179
							211	9									
02	2660	X	1725	-0-	-935 B	-0-	216	1	1338	2	N	155					334
							171	9									
03	2945	X	2056	-0-	-889 B	-0-	240	1	1582	2	N	213	183	1			364
							234	9									
04	2850	X	2257	-0-	-593 B	-0-	270	1	1767	2	N	200	360	1			204
							220	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

11	7440	X	5805	-0-	-1635	-0-	177	1	5542	2	Y	78					180
							86	9									
12	7626	X	6701	-0-	-925	-0-	205	1	6433	2	Y	57	79	1			158
							63	9									
01	6986	X	6986	-0-	-0-	-0-	227	1	6694	2	Y	59					217
							65	9									
02	DLQ G-10		6743	-0-	6743	6743	920	1	5757	2	Y	60	175	1			102
							66	9									
03	13997	X	7254	-0-	-6743	-0-	1016	1	6176	2	Y	56					158
							62	9									
*04	7003	X	7003	-0-	-0-	-0-	975	1	5963	2	Y	59					217
							65	9									

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4488 X	4130	-0-	-358	-0-	128	1	4002	2	Y	-0-					96
12	4309 X	3924	-0-	-385	-0-	121	1	3803	2	Y	-0-	96	1			-0-
01	4309 X	4095	-0-	-214	-0-	134	1	3961	2	Y	-0-					-0-
02	3991 X	3991	-0-	-0-	-0-	550	1	3441	2	Y	-0-					-0-
03	4330 X	4330	-0-	-0-	-0-	611	1	3719	2	Y	-0-					-0-
*04	4178 X	4178	-0-	-0-	-0-	587	1	3591	2	Y	-0-					-0-

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

11	9515 X	9515	-0-	-0-	-0-	295	1	9220	2	N	-0-					86
12	9512 X	9512	-0-	-0-	-0-	294	1	9218	2	N	-0-					86
01	9486 X	8814	-0-	-672	-0-	289	1	8525	2	N	-0-					86
02	DLQ G-10	9655	-0-	9655	9655	1330	1	8325	2	N	-0-					86
03	20089 X	10434	-0-	-9655	-0-	1473	1	8961	2	N	-0-					86
*04	10237 X	10237	-0-	-0-	-0-	1438	1	8799	2	N	-0-					86

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

11	1080 N	881	-0-	-199	-0-	881	2			N	-0-					30
12	782 N	782	-0-	-0-	-0-	782	2			N	-0-					30
01	1147 N	283	-0-	-864	-0-	283	2			N	-0-					30
02	812 N	518	-0-	-294	-0-	518	2			N	-0-					30
03	942 N	942	-0-	-0-	-0-	942	2			N	-0-					30
*04	949 N	949	-0-	-0-	-0-	949	2			N	-0-					30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 1 WELL #: 1 C RRCID -> 055665 COMPL. DATE 06/27/1973 TOTAL DEPTH 6013 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	1			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	1			N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

11	180	N	22	-0-	-158	-0-	22	1			N	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	1			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CRIMSON EXPLORATION OPER., INC. 190005
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

11	3240	X	2191	-0-	-1049	-0-	777	1	1414	2	N	-0-					-0-
12	3100	X	2738	-0-	-362	-0-	1101	1	1637	2	N	-0-					-0-
01	2918	X	2918	-0-	-0-	-0-	952	1	1966	2	N	-0-					-0-
02	2644	X	2644	-0-	-0-	-0-	1041	1	1603	2	N	-0-					-0-
03	2946	N	2946	-0-	-0-	-0-	1265	1	1681	2	N	-0-					-0-
04	2820	N	2767	-0-	-53	-0-	1215	1	1552	2	N	-0-					-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 2 WELL #: 3 RRCID -> 126681 COMPL. DATE 12/30/1987 TOTAL DEPTH 5510 PERF. 2570 - 2574

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 1 WELL #: 1 T RRCID -> 055666 COMPL. DATE 06/27/1973 TOTAL DEPTH 6013 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC //CONT.// 328364
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU-1 WELL #: 6 RRCID -> 035792 COMPL. DATE 02/19/1965 TOTAL DEPTH N/A PERF. 2876 - 2884

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2900) //CONT.// 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

11	180 #	32	-0-	-148 B	-1652	32	1	N	-0-			-0-
12	186 #	1	-0-	-185 B	-1837	1	1	N	-0-			-0-
01	155 #	252	-0-	97 B	-1740	252	1	N	-0-			-0-
02	84 #	270	-0-	186 B	-1554	270	1	N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-441	CANCELLED UNDERAGE ->		-1113							
03	93 #	255	-0-	162 B	-279	255	1	N	-0-			-0-
04	240 #	55	-0-	-185 B	-464	55	1	N	-0-			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

11	108 N	108	-0-	-0-	-0-	108	1	N	-0-			-0-
12	105 N	105	-0-	-0-	-0-	105	1	N	-0-			-0-
01	62 N	-0-	-0-	-62	-0-			N	-0-			-0-
02	112 N	-0-	-0-	-112	-0-			N	-0-			-0-
03	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES RANCH (6700) 44014 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KIRKWOOD & MORGAN, INC. 469710
HYNES -B- WELL #: B 1 C RRCID -> 002253 COMPL. DATE 06/17/1961 TOTAL DEPTH 7330 PERF. 6667 - 6672

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES RANCH (7160) 44014 924 ASSOCIATED PRORATED CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 34 RRCID -> 274398 COMPL. DATE 03/26/2014 TOTAL DEPTH 7716 PERF. 7019 - 7023

11	0	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	DELQ PR	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	DELQ PR	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY III, LP 338746
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

11	3630 X	3460	-0-	-170 B	-0-	3406	3	54	9	N	49			150
12	3689 X	3360	-0-	-329 B	-0-	3306	3	54	9	N	49			199
01	3751 X	3380	-0-	-371 B	-0-	3377	3	3	9	N	3			202
02	3388 X	2878	-0-	-510 B	-0-	2878	3			N	-0-			202
03	3565 X	2399	-0-	-1166 B	-0-	2399	3			N	-0-			202
04	3450 X	1761	-0-	-1689 B	-0-	1761	3			N	-0-			202

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

11	5040 X	3976	-0-	-1064 B	-0-	3913	2	63	9	N	57			195
12	5208 X	3844	-0-	-1364 B	-0-	3844	2			N	-0-			195
01	5208 X	4069	-0-	-1139 B	-0-	4003	2	66	9	N	60	187	1	68
02	4648 X	3024	-0-	-1624 B	-0-	3003	2	21	9	N	19			87
03	5146 X	5104	-0-	-42 B	-0-	5042	2	62	9	N	56			143
04	3990 X	3387	-0-	-603 B	-0-	3337	2	50	9	N	45			188

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

11	3960 X	3489	-0-	-471 B	-0-	3466	2	23	9	N	21			244
12	4092 X	2116	-0-	-1976 B	-0-	2094	2	22	9	N	20	169	1	95
01	4092 X	3897	-0-	-195 B	-0-	3851	2	46	9	N	42			137
02	4524 X	4524	-0-	-0- B	-0-	4510	2	14	9	N	13			150
03	4583 X	4583	-0-	-0- B	-0-	4524	2	59	9	N	54			204
04	3780 X	3441	-0-	-339 B	-0-	3429	2	12	9	N	11			215

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11910 X	9925	-0-	-1985 B	-0-	9818 2	107 9	N	97			182
12	12307 X	9065	-0-	-3242 B	-0-	8956 2	109 9	N	99	179 1		102
01	12307 X	9576	-0-	-2731 B	-0-	9537 2	39 9	N	35			137
02	10472 X	8979	-0-	-1493 B	-0-	8871 2	108 9	N	98			235
03	11594 X	10250	-0-	-1344 B	-0-	10203 2	47 9	N	43	180 1		98
*04	10567 X	10567	-0-	-0- B	-0-	10418 2	149 9	N	135	183 1		50

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

11	2280 X	1643	-0-	-637 B	-0-	1624 2	19 9	N	17			55
12	2356 X	1438	-0-	-918 B	-0-	1418 2	20 9	N	18			73
01	2263 X	1256	-0-	-1007 B	-0-	1243 2	13 9	N	12			85
02	2044 X	849	-0-	-1195 B	-0-	849 2		N	-0-			85
03	2263 X	1044	-0-	-1219 B	-0-	1044 2		N	-0-			85
*04	1777 X	1777	-0-	-0- B	-0-	1766 2	11 9	N	10			95

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	11880 X	11720	-0-	-160 B	-0-	11574 2	146 9	N	133	200 1		88
12	11284 X	11180	-0-	-104 B	-0-	11046 2	134 9	N	122			210
01	12090 X	11930	-0-	-160 B	-0-	11858 2	72 9	N	65	193 1		82
02	10948 X	10274	-0-	-674 B	-0-	10118 2	156 9	N	142	179 1		45
03	12121 X	8914	-0-	-3207 B	-0-	8859 2	55 9	N	50			95
04	11730 X	9711	-0-	-2019 B	-0-	9568 2	143 9	N	130			225

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

11	390 #	31	-0-	-359	-0-	31 2	N	-0-		-0-
12	1085 #	-0-	-0-	-1085	-0-		N	-0-		-0-
01	1085 #	-0-	-0-	-1085	-0-		N	-0-		-0-
02	980 #	-0-	-0-	-980	-0-		N	-0-		-0-
03	31 #	-0-	-0-	-31	-0-		N	-0-		-0-
04	30 #	-0-	-0-	-30	-0-		N	-0-		-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ (YEGUA 9060) 44522 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARQUEE CORPORATION 526675
GARZA UNIT WELL #: 1 RRCID -> 269102 COMPL. DATE 02/21/2012 TOTAL DEPTH 9316 PERF. 9013 - 9019

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/11/2014 - PLUGGED 12/11/14

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

11	3270 #	4813	-0-	1543 B	-14262	4813	3	N	-0-			-0-
12	3379 #	4803	-0-	1424 B	-12838	4803	3	N	-0-			-0-
01	4061	4296	-0-	235 B	-12603	4296	3	N	-0-			-0-
02	3668	3693	-0-	25 B	-12578	3693	3	N	-0-			-0-
03	4061	4256	-0-	195 B	-12383	4256	3	N	-0-			-0-
04	3930	3736	-0-	-194 B	-12577	3736	3	N	-0-			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 4410) 45337 352 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
WITTENBURG UNIT WELL #: 1 RRCID -> 234416 COMPL. DATE 03/18/2008 TOTAL DEPTH 5000 PERF. 4244 - 4247

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

11	1110 X	880	-0-	-230	-0-	756	2	124	9	N	113					176
12	1147 X	884	-0-	-263	-0-	759	2	125	9	N	114	170	1			120
01	1147 X	811	-0-	-336	-0-	656	2	155	9	N	141	171	1			90
02	980 X	788	-0-	-192	-0-	694	2	94	9	N	85					175
03	1085 X	747	-0-	-338	-0-	653	2	94	9	N	85	162	1			98
04	870 X	788	-0-	-82	-0-	669	2	119	9	N	108	171	1			35

MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

11	1860 X	1472	-0-	-388	-0-	1389	2	83	9	N	75	44	1			223
12	1922 X	1427	-0-	-495	-0-	1417	2	10	9	N	9					232
01	1922 X	1435	-0-	-487	-0-	1392	2	43	9	N	39	186	1			85
02	1596 X	1596	-0-	-0-	-0-	1518	2	78	9	N	71					156
03	1578 X	1578	-0-	-0-	-0-	1541	2	37	9	N	34					190
04	1470 X	1379	-0-	-91	-0-	1371	2	8	9	N	7					197

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	431	-0-	-169	-0-	370	2	61	9	N	55	11	1			62
12	620	X	497	-0-	-123	-0-	420	2	77	9	N	70					132
01	558	X	460	-0-	-98	-0-	404	2	56	9	N	51	165	1			18
02	420	X	150	-0-	-270	-0-	150	2			N	-0-					18
03	496	X	280	-0-	-216	-0-	104	2	176	9	N	160					178
04	480	X	22	-0-	-458	-0-	22	2			N	-0-					178

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

11	14B2	EXT	-0-	-0-	-0-	B	-28889					N	5				99
12	0	#	1422	-0-	1422	B	-27467	1422	2			N	-0-				99
01	0	#	3795	-0-	3795	B	-23672	3770	2	25	9	N	23				122
02	0	N	1350	-0-	1350	B	-22322	1331	2	19	9	N	17				139
03	961	N	636	-0-	-325	B	-22322	629	2	7	9	N	6				145
04	930		262	-0-	-668	B	-22990	256	2	6	9	N	5				150

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				82

JANSKY (WILCOX 10700) 45740 775 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
LEON BARNES G U 1 WELL #: 1 RRCID -> 077826 COMPL. DATE 04/10/2014 TOTAL DEPTH 10715 PERF.10170 - 10614

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				104
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				104
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				104
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				104
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				104
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				104

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3166 X	3166	-0-	-0-	-0-	76	1	2998	3	N	84	169	1			96
						92	9									
12	2821 X	1225	-0-	-1596	-0-	23	1	1150	3	N	47					143
						52	9									
01	3162 X	2439	-0-	-723	-0-	56	1	2314	3	N	63	168	1			38
						69	9									
02	2968 X	2242	-0-	-726	-0-	66	1	2066	3	N	100					138
						110	9									
03	3286 X	2705	-0-	-581	-0-	72	1	2498	3	N	123	173	1			88
						135	9									
04	3180 X	2454	-0-	-726	-0-	68	1	2338	3	N	44					132
						48	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

11	30 N	8	-0-	-22	-0-	5	1	3	9	N	3					82
12	62 N	61	-0-	-1	-0-	11	1	50	9	N	45					127
01	66 N	66	-0-	-0-	-0-	25	1	41	9	N	37					164
02	20 N	20	-0-	-0-	-0-	2	1	18	9	N	16					180
03	62 N	61	-0-	-1	-0-	10	1	51	9	N	46					226
04	60 N	24	-0-	-36	-0-	10	1	14	9	N	13	182	1			57

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OXY USA INC. 630591
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

11	3956 R	3956	-0-	-0-	-0-	330	1	3596	2	Y	27					176
						30	9									
12	3087 R	3087	-0-	-0-	-0-	322	1	2644	2	Y	110					286
						121	9									
01	3903 R	3903	-0-	-0-	-0-	648	1	3255	2	Y	-0-					286
02	2324	1763	-0-	-561	-0-	209	1	1554	2	Y	-0-					286
03	2573	-0-	-0-	-2573	-0-					Y	12	111	0			187
04	2490	-0-	-0-	-2490	-0-					Y	-0-	111	0			76

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OXY USA INC. 630591
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

11	3280 R	3280	-0-	-0-	-0-	276	1	3004	2	Y	-0-					157
12	7440 #	2373	-0-	-5067	-0-	258	1	2115	2	Y	-0-					157
01	7440 #	1569	-0-	-5871	-0-	257	1	1290	2	Y	20					177
						22	9									
02	3104	3104	-0-	-0-	-0-	366	1	2729	2	Y	8					185
						9	9									
*03	8033	8033	-0-	-0-	-0-	784	1	7231	2	Y	16	71	0			130
						18	9									
04	1410	4349	-0-	2939	2939	749	1	3600	2	Y	-0-	77	0			53

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8511	X	8511	-0-	-0-	-0-	411	1	7810	3	N	264	123	1			333
							290	9									
12	8966	X	8966	-0-	-0-	-0-	282	1	8451	3	N	212	425	1			120
							233	9									
01	9592	X	9592	-0-	-0-	-0-	252	1	9088	3	N	229	150	1			199
							252	9									
02	7754	X	7754	-0-	-0-	-0-	225	1	7393	3	N	124	261	1			62
							136	9									
03	1333	X	880	-0-	-453	-0-	27	1	828	3	N	23	14	1			71
							25	9									
*04	11056	X	11056	-0-	-0-	-0-	303	1	10496	3	N	234	248	1			57
							257	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4078	-0-	-752	-0-	193	1	3677	3	N	189	60	1			306
							208	9									
12	4929	X	4398	-0-	-531	-0-	139	1	4147	3	N	102	216	1			192
							112	9									
01	4805	X	4613	-0-	-192	-0-	120	1	4328	3	N	150	72	1			270
							165	9									
02	4677	X	4677	-0-	-0-	-0-	134	1	4403	3	N	127	229	1			168
							140	9									
03	6041	X	6041	-0-	-0-	-0-	185	1	5679	3	N	161	40	1			289
							177	9									
*04	4794	X	4794	-0-	-0-	-0-	133	1	4582	3	N	72	218	1			143
							79	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		76	-0-	76	160	4	1	62	3	N	9	1	1			25
							10	9									
12	14B2 EXT		83	-0-	83	243	3	1	76	3	N	4	1	1			28
							4	9									
01	245	X	2	-0-	-243	-0-	2	3			N	-0-					28
02	64	X	64	-0-	-0-	-0-	2	1	61	3	N	1	1	1			28
							1	9									
03	126	N	126	-0-	-0-	-0-	4	1	114	3	N	7	1	1			34
							8	9									
*04	133	N	133	-0-	-0-	-0-	4	1	128	3	N	1	1	1			34
							1	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2396	-0-	-214	-0-	112	1	2123	3	N	146	29	1			263
							161	9									
12	2542	X	2409	-0-	-133	-0-	73	1	2186	3	N	136	203	1			196
							150	9									
01	2759	X	2759	-0-	-0-	-0-	71	1	2531	3	N	143	231	1			108
							157	9									
02	2768	X	2768	-0-	-0-	-0-	79	1	2599	3	N	82	126	1			64
							90	9									
03	3324	X	3324	-0-	-0-	-0-	101	1	3085	3	N	125	22	1			167
							138	9									
04	2670	X	2544	-0-	-126	-0-	68	1	2359	3	N	106	200	1			73
							117	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	-0-	-0-	-3750	-0-					N	-0-					23
12	24523	X	24523	-0-	-0-	-0-	762	1	22846	3	N	832	474	1			381
							915	9									
01	30949	X	30949	-0-	-0-	-0-	795	1	28650	3	N	1367	1496	1			252
							1504	9									
02	12748	X	12748	-0-	-0-	-0-	350	1	11498	3	N	818	872	1			198
							900	9									
03	5526	X	5526	-0-	-0-	-0-	151	1	4623	3	N	684	600	1			282
							752	9									
04	29940	X	15974	-0-	-13966	-0-	425	1	14737	3	N	738	837	1			183
							812	9									

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	-0-	-0-	-4380	-0-					N	-0-	53	1			139
12	4526	X	266	-0-	-4260	-0-	8	1	247	3	N	10	1	1			148
							11	9									
01	6296	X	6296	-0-	-0-	-0-	165	1	5971	3	N	145	51	1			242
							160	9									
02	5608	X	5608	-0-	-0-	-0-	162	1	5324	3	N	111	314	1			39
							122	9									
03	13104	X	13104	-0-	-0-	-0-	405	1	12429	3	N	245	83	1			201
							270	9									
*04	10427	X	10427	-0-	-0-	-0-	287	1	9940	3	N	182	249	1			134
							200	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3743	-0-	-247	-0-	183	1	3482	3	N	71	55	1			152
							78	9									
12	4061	X	3931	-0-	-130	-0-	125	1	3742	3	N	58	22	1			188
							64	9									
01	4177	X	4177	-0-	-0-	-0-	111	1	3999	3	N	61	66	1			183
							67	9									
02	4600	X	4600	-0-	-0-	-0-	134	1	4392	3	N	67	219	1			31
							74	9									
03	5824	X	5824	-0-	-0-	-0-	181	1	5568	3	N	68	39	1			60
							75	9									
*04	4468	X	4468	-0-	-0-	-0-	124	1	4289	3	N	50	30	1			80
							55	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5431	-0-	-119	-0-	257	1	4879	3	N	268	260	1			230
							295	9									
12	5673	X	5330	-0-	-343	-0-	164	1	4898	3	N	244	29	1			445
							268	9									
01	5741	X	5741	-0-	-0-	-0-	148	1	5344	3	N	226	88	1			583
							249	9									
02	5388	X	5388	-0-	-0-	-0-	158	1	5185	3	N	41	426	1			198
							45	9									
03	6280	X	6280	-0-	-0-	-0-	192	1	5878	3	N	191	231	1			158
							210	9									
*04	5585	X	5585	-0-	-0-	-0-	151	1	5214	3	N	200	219	1			139
							220	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4197	-0-	-663	-0-	201	1	3809	3	N	170	234	1			241
							187	9									
12	4805	X	3941	-0-	-864	-0-	122	1	3637	3	N	165	202	1			204
							182	9									
01	4774	X	4728	-0-	-46	-0-	123	1	4409	3	N	178	255	1			127
							196	9									
02	5515	X	5515	-0-	-0-	-0-	158	1	5177	3	N	164	231	1			60
							180	9									
03	5890	X	5890	-0-	-0-	-0-	179	1	5492	3	N	199	40	1			219
							219	9									
*04	4755	X	4755	-0-	-0-	-0-	129	1	4457	3	N	154	211	1			162
							169	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3147	-0-	-513	-0-	150	1	2843	3	N	140	42	1			324
							154	9									
12	3751	X	3448	-0-	-303	-0-	108	1	3210	3	N	118	203	1			239
							130	9									
01	3689	X	3373	-0-	-316	-0-	88	1	3145	3	N	127	246	1			120
							140	9									
02	3146	X	3146	-0-	-0-	-0-	91	1	2968	3	N	79	30	1			169
							87	9									
03	4013	X	4013	-0-	-0-	-0-	123	1	3774	3	N	105	27	1			247
							116	9									
*04	4083	X	4083	-0-	-0-	-0-	113	1	3893	3	N	70	210	1			107
							77	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700	X	20700	-0-	-0-	-0-	998	1	18952	3	N	682	615	1			392
							750	9									
12	23197	X	23197	-0-	-0-	-0-	727	1	21801	3	N	608	495	1			505
							669	9									
01	24996	X	24996	-0-	-0-	-0-	651	1	23461	3	N	804	935	1			374
							884	9									
02	26338	X	26338	-0-	-0-	-0-	759	1	24869	3	N	645	811	1			208
							710	9									
03	30354	X	30354	-0-	-0-	-0-	934	1	28650	3	N	700	586	1			322
							770	9									
*04	25450	X	25450	-0-	-0-	-0-	697	1	24175	3	N	525	740	1			107
							578	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	X	1747	-0-	-0-	-0-	79	1	1507	3	N	146	22	1			238
							161	9									
12	2526	X	2526	-0-	-0-	-0-	76	1	2274	3	N	160	202	1			196
							176	9									
01	2747	X	2747	-0-	-0-	-0-	69	1	2504	3	N	158	223	1			131
							174	9									
02	3066	X	3066	-0-	-0-	-0-	86	1	2829	3	N	137	216	1			52
							151	9									
03	3543	X	3543	-0-	-0-	-0-	107	1	3272	3	N	149	23	1			178
							164	9									
*04	2694	X	2694	-0-	-0-	-0-	71	1	2480	3	N	130	199	1			109
							143	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			39

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTONE (LOWER FRIO) 47065 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW "A" WELL #: 4 RRCID -> 247541 COMPL. DATE 09/30/2008 TOTAL DEPTH 5600 PERF. 5151 - 5156

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
02	0 X	-0-	-0-	-0-	-0-				N	-0-			118
03	0 N	-0-	-0-	-0-	-0-				N	-0-			118
04	0 N	-0-	-0-	-0-	-0-				N	-0-			118

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
O'CONNOR WELL #: 3-C RRCID -> 181516 COMPL. DATE 08/26/2000 TOTAL DEPTH 5910 PERF. 4770 - 4774

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSTONE (MIDDLE FRIO) //CONT.// 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 1 C RRCID -> 238854 COMPL. DATE 11/15/2007 TOTAL DEPTH 5602 PERF. 4527 - 4530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3

NEW ESTATE WELL #: 1 RRCID -> 244870 COMPL. DATE 11/26/2008 TOTAL DEPTH 5450 PERF. 4755 - 4757

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

NEW WELL #: 5 RRCID -> 255239 COMPL. DATE 12/24/2008 TOTAL DEPTH 5550 PERF. 4834 - 4836

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 3 RRCID -> 002278 COMPL. DATE 04/12/1962 TOTAL DEPTH 4933 PERF. 2122 - 2130

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) //CONT.// 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2500) 48104 564 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
GOHLKE, M. F. WELL #: 10 RRCID -> 096748 COMPL. DATE 10/12/1981 TOTAL DEPTH 2555 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

11	14B2 EXT	-0-	-0-	-0-	8846			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	8846			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	8846			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	5761	-0-	5761	5761	692	1	4995	2	Y	67	63	1			22
						74	9									
12	DLQ G-10	7139	-0-	7139	12900	824	1	6180	2	Y	123	107	1			38
						135	9									
01	DLQ G-10	2309	-0-	2309	15209	345	1	1902	2	Y	56	59	1			35
						62	9									
02	DLQ G-10	4724	-0-	4724	19933	4707	2	17	9	Y	15	43	1			7
*03	25339 R	5406	-0-	-19933	-0-	5377	2	29	9	Y	26	18	1			15
04	6900 #	NO RPT	-0-	-6900	-0-					Y	NO RPT					15

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	31	-0-	31	31	4	1	27	2	Y	-0-					-0-
12	DLQ G-10	34	-0-	34	65	4	1	29	2	Y	1	1	1			-0-
						1	9									
01	DLQ G-10	61	-0-	61	126	4	1	23	2	Y	31	12	1			19
						34	9									
02	DLQ G-10	104	-0-	104	230	24	2	80	9	Y	73	62	1			30
*03	232 R	2	-0-	-230	-0-	1	2	1	9	Y	1	31	1			-0-
04	30 #	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 11 RRCID -> 063957 COMPL. DATE 05/27/1954 TOTAL DEPTH 7249 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

11	DLQ G-10	531	-0-	531	531	64	1	459	2	Y	7	6	1			2
						8	9									
12	DLQ G-10	564	-0-	564	1095	65	1	489	2	Y	9	8	1			3
						10	9									
01	DLQ G-10	500	-0-	500	1595	72	1	394	2	Y	31	15	1			19
						34	9									
02	DLQ G-10	496	-0-	496	2091	416	2	80	9	Y	73	62	1			30
*03	2671 R	580	-0-	-2091	-0-	446	2	134	9	Y	122	84	1			68
04	510 #	NO RPT	-0-	-510	-0-					Y	NO RPT					68

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	68	-0-	68	68	8	1	59	2	Y	1	1	1			-0-
						1	9									
12	DLQ G-10	72	-0-	72	140	8	1	63	2	Y	1	1	1			-0-
						1	9									
01	DLQ G-10	94	-0-	94	234	9	1	51	2	Y	31	12	1			19
						34	9									
02	DLQ G-10	133	-0-	133	367	53	2	80	9	Y	73	62	1			30
*03	373 R	6	-0-	-367	-0-	2	2	4	9	Y	4	32	1			2
04	60 #	NO RPT	-0-	-60	-0-					Y	NO RPT					2

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	9593	-0-	9593	9593	1152	1	8311	2	Y	118	105	1			36
						130	9									
12	DLQ G-10	11077	-0-	11077	20670	1278	1	9590	2	Y	190	166	1			60
						209	9									
01	DLQ G-10	9780	-0-	9780	30450	1486	1	8193	2	Y	92	94	1			58
						101	9									
02	DLQ G-10	7019	-0-	7019	37469	6950	2	69	9	Y	63	95	1			26
*03	45374 R	7905	-0-	-37469	-0-	7789	2	116	9	Y	105	72	1			59
04	9330 #	NO RPT	-0-	-9330	-0-					Y	NO RPT					59

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	16375	-0-	16375	16375	1967	1	14190	2	Y	198	179	1			61
						218	9									
12	DLQ G-10	17123	-0-	17123	33498	1977	1	14830	2	Y	287	256	1			92
						316	9									
01	DLQ G-10	14242	-0-	14242	47740	2162	1	11920	2	Y	145	144	1			93
						160	9									
02	DLQ G-10	12209	-0-	12209	59949	12195	2	14	9	Y	13	100	1			6
*03	62820	13811	-0-	-49009	10940	13786	2	25	9	Y	23	16	1			13
04	16230 #	NO RPT	-0-	-16230	-0-					Y	NO RPT					13

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	342	-0-	342	342	41	1	297	2	Y	4	4	1			1
						4	9									
12	DLQ G-10	366	-0-	366	708	42	1	317	2	Y	6	5	1			2
						7	9									
01	DLQ G-10	328	-0-	328	1036	45	1	249	2	Y	31	14	1			19
						34	9									
02	DLQ G-10	349	-0-	349	1385	269	2	80	9	Y	73	62	1			30
*03	1808 R	423	-0-	-1385	-0-	289	2	134	9	Y	122	84	1			68
04	330 #	NO RPT	-0-	-330	-0-					Y	NO RPT					68

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

11	DLQ G-10	93	-0-	93	93	11	1	81	2	Y	1	1	1			-0-
						1	9									
12	DLQ G-10	100	-0-	100	193	12	1	86	2	Y	2	1	1			1
						2	9									
01	DLQ G-10	115	-0-	115	308	13	1	69	2	Y	30	12	1			19
						33	9									
02	DLQ G-10	153	-0-	153	461	73	2	80	9	Y	73	62	1			30
*03	465 R	4	-0-	-461	-0-	3	2	1	9	Y	1	31	1			-0-
04	60 #	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7727 PERF. 7430 - 7438

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

11	0 X	-0-	-0-	-0-	-0-					N	-0-					133
12	0 X	-0-	-0-	-0-	-0-					N	17	38	1			112
01	0 X	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

KARON (MACKHANK, LOWER) 48146 338 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN WELL #: 2 RRCID -> 275805 COMPL. DATE 10/02/2014 TOTAL DEPTH 8461 PERF. 8072 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35040	455	-0-	-34585	-0-	70	1	377	2	N	7					150
						8	9									
12	36208	55	-0-	-36153	-0-	42	1	13	9	N	12	140	1			22
01	36208	457	-0-	-35751	-0-	457	2			N	-0-					22
02	32704	275	-0-	-32429	-0-	275	2			N	-0-					22
03	36208	252	-0-	-35956	-0-	252	2			N	-0-					22
04	450 #	53	-0-	-397	-0-	53	2			N	-0-					22

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 09/09/1960 TOTAL DEPTH 7727 PERF. 6992 - 7037

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

11	1286 N	1286	-0-	-0-	-0-	1282	2	4	9	Y	4					54
12	1479 N	1479	-0-	-0-	-0-	1455	2	24	9	Y	22					76
01	1485 N	1485	-0-	-0-	-0-	1451	2	34	9	Y	31					107
02	1468 N	1468	-0-	-0-	-0-	1458	2	10	9	Y	9					116
03	1488 N	-0-	-0-	-1488	-0-					Y	8					124
04	1440 N	1127	-0-	-313	-0-	1125	2	2	9	Y	2					126

COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

11	3030 X	2649	-0-	-381	-0-	322	1	2327	2	N	-0-					96
12	3131 X	2822	-0-	-309	-0-	332	1	2490	2	N	-0-					96
01	3100 X	2140	-0-	-960	-0-	326	1	1799	2	N	14					110
						15	9									
02	2716 X	1591	-0-	-1125	-0-	1591	2			N	-0-					110
03	2976 X	1751	-0-	-1225	-0-	1734	2	17	9	N	15					125
04	2730 X	NO RPT	-0-	-2730	-0-					N	NO RPT					125

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

11	6360 X	5642	-0-	-718	-0-	687	1	4955	2	N	-0-					86
12	6572 X	4961	-0-	-1611	-0-	571	1	4282	2	N	98					184
						108	9									
01	6076 X	4288	-0-	-1788	-0-	650	1	3585	2	N	48					232
						53	9									
02	5488 X	4692	-0-	-796	-0-	4645	2	47	9	N	43	178	1			97
03	6076 X	3602	-0-	-2474	-0-	3589	2	13	9	N	12					109
04	5640 X	NO RPT	-0-	-5640	-0-					N	NO RPT					109

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

11	5798	X	5798	-0-	-0-	-0-	609	1	5114	3	Y	68					311
							75	9									
12	5617	X	5617	-0-	-0-	-0-	595	1	4933	3	Y	81	177	1			215
							89	9									
01	5394	X	4827	-0-	-567	-0-	325	1	4474	3	Y	25	175	1			65
							28	9									
02	6691	X	6691	-0-	-0-	-0-	480	1	6145	3	Y	60					125
							66	9									
03	6355	X	6042	-0-	-313	-0-	534	1	5434	3	Y	67	133	1			59
							74	9									
*04	6336	X	6336	-0-	-0-	-0-	527	1	5750	3	Y	54					113
							59	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETRO-HUNT, L.L.C. 660043
BARRY WELL #: 1 RRCID -> 205501 COMPL. DATE 05/20/2004 TOTAL DEPTH 16033 PERF.14386 - 15572

11	6450	X	5671	-0-	-779	-0-	759	1	4912	2	N	-0-					26
12	6386	X	4433	-0-	-1953	-0-	745	1	3688	2	N	-0-					26
01	6572	X	6572	-0-	-0-	-0-	806	1	5766	2	N	-0-					26
02	5768	X	5708	-0-	-60	-0-	716	1	4992	2	N	-0-					26
03	5983	X	5839	-0-	-144	-0-	814	1	5025	2	N	-0-					26
04	6360	X	5928	-0-	-432	-0-	762	1	5166	2	N	-0-					26

KATIE WELDER (F-4) 48268 100 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	15862	-0-	15862	15862	15749	2	113	9	N	103					103
01	0	Z	28606	-0-	28606	44468	28405	2	201	9	N	183	169	1			117
02	0	Z	34878	-0-	34878	79346	34644	2	234	9	N	213	177	1			153
03	0	Z	43708	-0-	43708	123054	43419	2	289	9	N	263	161	1			255
04	0	Z	NO RPT	-0-	-0-	123054					N	NO RPT					255

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2					9
12	0	N	-0-	-0-	-0-	-0-					N	1					10
01	0	N	-0-	-0-	-0-	-0-					N	1					11
02	0	N	-0-	-0-	-0-	-0-					N	10	9	1			12
03	0	N	-0-	-0-	-0-	-0-					N	3					15
04	0	N	-0-	-0-	-0-	-0-					N	9	17	1			7

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-				-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-				-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-				-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-				-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-				-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-				-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-				-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-				-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-				-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-				-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-				-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

11	2265	X	2265	-0-	-0-	-0-	600	1	1665	2	N	-0-				23
12	2294	X	1653	-0-	-641	-0-	520	1	1133	2	N	-0-				23
01	2294	X	1318	-0-	-976	-0-	600	1	718	2	N	-0-				23
02	T.	A.	1216	-0-	1216	1216	400	1	804	2	N	11				34
							12	9								
03	T.	A.	3142	-0-	3142	4358	600	1	2437	2	N	95				129
							105	9								
*04	4715	X	357	-0-	-4358	-0-	200	1	155	2	N	2				131
							2	9								

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			217
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			217
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			217
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	120	0	97
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			97
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			97

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

11	7110 X	6863	-0-	-247	-0-	6863	2		N	-0-			10
12	6637 X	6637	-0-	-0-	-0-	6637	2		N	-0-			10
01	6222 X	6222	-0-	-0-	-0-	6222	2		N	-0-			10
02	6583 X	6583	-0-	-0-	-0-	6583	2		N	-0-			10
03	7157 X	7157	-0-	-0-	-0-	7157	2		N	-0-			10
*04	4909 X	4909	-0-	-0-	-0-	4909	2		N	-0-			10

DAVILA WELL #: 1 RRCID -> 166663 COMPL. DATE 03/01/1997 TOTAL DEPTH 14000 PERF.13789 - 13822

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					120
12	10	10	-0-	-0-	-0-	10	2			N	-0-					120
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					120
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					120
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					120
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					148
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					148
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					148
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					148
03	14B2 EXT	25310	-0-	25310	25310	25207	2	103	9	N	94	94	0	109	1	39
04	14B2 EXT	26081	-0-	26081	51391	25990	2	91	9	N	83	83	0			39

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

11	T. A.	11248	-0-	11248	11739	11184	2	64	9	N	58	191	1			17
12	T. A.	36	-0-	36	11775	36	2			N	-0-					17
01	T. A.	11622	-0-	11622	23397	11622	2			N	-0-					17
02	T. A.	5808	-0-	5808	29205	5768	2	40	9	N	36					53
03	T. A.	16740	-0-	16740	45945	16598	2	142	9	N	129					182
04	T. A.	18072	-0-	18072	64017	18007	2	65	9	N	59	163	1			78

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION //CONT.// 643402
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

*05	7726 X	7726	-0-	-0-	-0-	7726	2			N	-0-			86
*06	0 W	6287	-0-	6287	6287	6287	2			N	-0-			86
*07	0 W	6458	-0-	6458	12745	6458	2			N	-0-			86
*08	0 W	5407	-0-	5407	18152	5407	2			N	-0-			86
09	0 W	3497	-0-	3497	21649	3497	2			N	-0-			86
*10	0 W	4332	-0-	4332	25981	4332	2			N	-0-			86
*11	0 W	-0-	-0-	-0-	25981					N	-0-			86
*12	0 W	-0-	-0-	-0-	25981					N	-0-			86
*01	0 W	-0-	-0-	-0-	25981					N	-0-			86
*02	0 W	-0-	-0-	-0-	25981					N	-0-			86
*03	0 W	-0-	-0-	-0-	25981					N	-0-			86
04	0 W	NO RPT	-0-	-0-	25981					N	NO RPT			86

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 25F RRCID -> 194145 COMPL. DATE 02/06/2003 TOTAL DEPTH 4000 PERF. 1745 - 1750

11	0 A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 11/12/2014 - PLUGGED 11/12/14

MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

11	720 #	220	-0-	-500	-0-	206	1	14	2	N	-0-			-0-
12	744 #	51	-0-	-693	-0-	50	1	1	2	N	-0-			-0-
01	496 #	152	-0-	-344	-0-	139	1	13	2	N	-0-			-0-
02	448 #	-0-	-0-	-448	-0-					N	-0-			-0-
03	496 #	16	-0-	-480	-0-	15	1	1	2	N	-0-			-0-
*04	232 R	232	-0-	-0-	-0-	211	1	21	2	N	-0-			-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 34 F RRCID -> 132982 COMPL. DATE 08/10/1989 TOTAL DEPTH 5500 PERF. 1898 - 1908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

11	345 N	345	-0-	-0-	-0-	323	1	22	2	Y	-0-					-0-
12	434 N	154	-0-	-280	-0-	151	1	3	2	Y	-0-					-0-
01	496 N	304	-0-	-192	-0-	278	1	26	2	Y	-0-					-0-
02	790 N	790	-0-	-0-	-0-	786	1	4	2	Y	-0-					-0-
03	173 N	173	-0-	-0-	-0-	162	1	11	2	Y	-0-					-0-
*04	1959 N	1959	-0-	-0-	-0-	1782	1	177	2	Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

11	540 #	-0-	-0-	-540	-0-					N	-0-					-0-
12	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
01	175 N	175	-0-	-0-	-0-	160	1	15	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180 N	11	-0-	-169	-0-	10	1	1	2	N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 25 D RRCID -> 131138 COMPL. DATE 04/29/1989 TOTAL DEPTH 4000 PERF. 2931 - 2936

11	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2014 - PLUGGED 11/12/14

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 T RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN (3900) //CONT.// 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (5565) 48452 342 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 3 RRCID -> 254176 COMPL. DATE 08/25/2009 TOTAL DEPTH 7610 PERF. 5494 - 5602

11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ZACHRY EXPLORATION, LLC 950468
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 11/17/2011 TOTAL DEPTH 6514 PERF. 5827 - 5868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	1552	-0-	-6698	927	1552	2			Y	-0-					109
12	8525	-0-	-0-	-8525	-0-					Y	1					110
01	8525	5760	-0-	-2765	-0-	5758	2	2	9	Y	2					112
*02	8326 X	8326	-0-	-0-	-0-	8318	2	8	9	Y	7					119
*03	10125 X	10125	-0-	-0-	-0-	10119	2	6	9	Y	5					124
04	5250	10552	-0-	5302	5302	10552	2			Y	-0-					124

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6150) 48452 551 ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
KEERAN WELL #: 1-U RRCID -> 162011 COMPL. DATE 12/10/1996 TOTAL DEPTH 7236 PERF. 5871 - 5887

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

11	161 N	161	-0-	-0-	-0-	25	1	136	9	Y	124	117	1			13
12	186 N	182	-0-	-4	-0-	28	1	154	9	Y	140	152	1			1
01	186 N	164	-0-	-22	-0-	25	2	139	9	Y	126	121	1			6
02	DLQ G-10	145	-0-	145	145	22	1	123	9	Y	112	111	1			7
03	DLQ G-10	173	-0-	173	318	27	1	146	9	Y	133	128	1			12
04	0 N	NO RPT	-0-	-0-	318					Y	NO RPT					12

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 2 RRCID -> 156171 COMPL. DATE 09/08/1995 TOTAL DEPTH 7110 PERF. 6416 - 6422

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN (6400) //CONT.// 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC //CONT.// 701560
KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301 N	301	-0-	-0-	-0-	46	1	255	9	Y	232	220	1			25
12	310 N	269	-0-	-41	-0-	42	1	227	9	Y	206	229	1			2
01	372 N	225	-0-	-147	-0-	35	2	190	9	Y	173	166	1			9
02	DLQ G-10	215	-0-	215	215	33	1	182	9	Y	165	163	1			11
03	DLQ G-10	236	-0-	236	451	36	1	200	9	Y	182	176	1			17
04	0 N	NO RPT	-0-	-0-	451					Y	NO RPT					17

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

11	109 N	109	-0-	-0-	-0-	12	2	97	9	Y	88	86	1			9
12	155 N	145	-0-	-10	-0-	4	2	141	9	Y	128	136	1			1
01	186 N	-0-	-0-	-186	-0-					Y	84	81	1			4
02	DLQ G-10	121	-0-	121	121	19	1	102	9	Y	93	91	1			6
03	DLQ G-10	175	-0-	175	296	26	1	149	9	Y	135	129	1			12
04	0 N	NO RPT	-0-	-0-	296					Y	NO RPT					12

KEERAN (6650) 48452 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
KEERAN WELL #: 1-L RRCID -> 162013 COMPL. DATE 01/08/1998 TOTAL DEPTH 7236 PERF. 6594 - 6706

11	T. A.	-0-	-0-	-0-	5572					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	5572					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	5572					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	5572					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	5572					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	5572					Y	-0-					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 11/03/2005 TOTAL DEPTH 7700 PERF. 5406 - 5426

11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, NORTH (4700) 48454 355 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SUNRAY MID-CONTINENT OIL CO. 829640
KEERAN -A- WELL #: 2 RRCID -> 002381 COMPL. DATE 04/26/1955 TOTAL DEPTH N/A PERF. 4678 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	115	-0-	-5	-0-	115	1			N	-0-					-0-
12	124 N	104	-0-	-20	-0-	104	1			N	-0-					-0-
01	124 N	115	-0-	-9	-0-	115	1			N	-0-					-0-
02	112 N	109	-0-	-3	-0-	109	1			N	-0-					-0-
03	117 N	117	-0-	-0-	-0-	117	5			N	-0-					-0-
*04	300 N	300	-0-	-0-	-0-	300	5			N	-0-					-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, E. (1775) 48699 350 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEISER OPERATING, INC. 298984
LAMPLEY WELL #: 1R RRCID -> 272967 COMPL. DATE 11/07/2013 TOTAL DEPTH 1690 PERF. 1688 - 1690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6630	6017	-0-	-613	9842	6017	2		N	-0-			-0-
12	6851	6408	-0-	-443	9399	6408	2		N	-0-			-0-
01	6851	6320	-0-	-531	8868	6320	2		N	-0-			-0-
02	6188	5745	-0-	-443	8425	5745	2		N	-0-			-0-
03	6851	6562	-0-	-289	8136	6562	2		N	-0-			-0-
*04	6630	6283	-0-	-347	7789	6283	2		N	-0-			-0-

KEMPER, EAST (3120) 48699 400 NON-ASSOCIATED EXEMPT CNTY: LAVACA
GEISER OPERATING, INC. 298984
GARRETT WELL #: 1 RRCID -> 275847 COMPL. DATE 04/04/2014 TOTAL DEPTH 5810 PERF. 3179 - 3182

05	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 Z	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	B	-0-			N	-0-			-0-

NEW CENTURY EXPLORATION, INC. 606055
DOBBS WELL #: 1 RRCID -> 236275 COMPL. DATE 10/13/2007 TOTAL DEPTH 3500 PERF. 3062 - 3070

11	14B2 EXT	NO RPT	-0-	-0-	B	-19244			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-19244			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-19244			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-19244			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-19244			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-19244			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			79
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			79
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			79
02	P&A COND	-0-	-0-	-0-		-0-			N	-0-			79
03	P&A COND	-0-	-0-	-0-		-0-			N	-0-			79
04	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

GEISER OPERATING, INC. 298984
LAMPLEY WELL #: 1R RRCID -> 268084 COMPL. DATE 02/22/2012 TOTAL DEPTH 1690 PERF. 5384 - 5388

11	P&A COND	-0-	-0-	-0-		-0-			N	-0-			13
12	P&A COND	-0-	-0-	-0-		-0-			N	-0-			13
01	P&A COND	-0-	-0-	-0-		-0-			N	-0-			13
02	P&A COND	-0-	-0-	-0-		-0-			N	-0-			13
03	P&A COND	-0-	-0-	-0-		-0-			N	-0-			13
04	P&A COND	-0-	-0-	-0-		-0-			N	-0-			13

WORKED OVER ANOTHER ZONE.. 01/12/2014 - W/O TO 02-272967

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

11	888	X	888	-0-	-0-	-0-	187	1	689	3	N	11				134
							12	9								
12	775	X	737	-0-	-38	-0-	146	1	589	3	N	2	112	1		24
							2	9								
01	1209	X	1209	-0-	-0-	-0-	201	1	1008	3	N	-0-				24
02	883	X	883	-0-	-0-	-0-	883	3			N	-0-				24
03	947	X	947	-0-	-0-	-0-	947	3			N	-0-				24
04	1170	X	819	-0-	-351	-0-	819	3			N	-0-				24

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

11	10320	X	923	-0-	-9397	-0-	455	1	453	3	Y	14	181	1		95
							15	9								
12	10664	X	1604	-0-	-9060	-0-	525	1	1069	3	Y	9				104
							10	9								
01	17280	X	17280	-0-	-0-	-0-	661	1	16600	3	Y	17				121
							19	9								
02	808	X	808	-0-	-0-	-0-	400	1	404	3	Y	4				125
							4	9								
03	6014	X	695	-0-	-5319	-0-	378	1	262	3	Y	50				175
							55	9								
04	16710	X	1465	-0-	-15245	-0-	542	1	909	3	Y	13				188
							14	9								

HOMEYER WELL #: 2H RRCID -> 136025 COMPL. DATE 07/07/1992 TOTAL DEPTH 14289 PERF.12870 - 12970

11	690	N	613	-0-	-77	-0-	107	1	506	3	Y	-0-				-0-
12	682	N	596	-0-	-86	-0-	79	1	517	3	Y	-0-				-0-
01	804	N	804	-0-	-0-	-0-	27	1	777	3	Y	-0-				-0-
02	677	N	677	-0-	-0-	-0-	78	1	599	3	Y	-0-				-0-
03	661	N	661	-0-	-0-	-0-	68	1	593	3	Y	-0-				-0-
04	780	N	625	-0-	-155	-0-	75	1	550	3	Y	-0-				-0-

HOMEYER GAS UNIT #1 WELL #: 3 RRCID -> 255106 COMPL. DATE 06/08/2007 TOTAL DEPTH 12929 PERF.12930 - 12975

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	93	N	-0-	-0-	-93	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

11	6690	X	3571	-0-	-3119	-0-	698	1	2873	2	N	-0-					164
12	7564	X	5833	-0-	-1731	-0-	1111	1	4722	2	N	-0-					164
01	7564	X	5500	-0-	-2064	-0-	1017	1	4483	2	N	-0-					164
02	6832	X	4314	-0-	-2518	-0-	778	1	3536	2	N	-0-					164
03	6727	X	6030	-0-	-697	-0-	1230	1	4800	2	N	-0-					164
04	5640	X	5363	-0-	-277	-0-	682	1	4681	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

11	5340	X	4738	-0-	-602	-0-	926	1	3812	2	N	-0-					204
12	5518	X	4627	-0-	-891	-0-	881	1	3746	2	N	-0-					204
01	5518	X	5250	-0-	-268	-0-	970	1	4280	2	N	-0-					204
02	6048	X	5142	-0-	-906	-0-	927	1	4215	2	N	-0-					204
03	4898	X	4701	-0-	-197	-0-	959	1	3742	2	N	-0-					204
04	5070	X	1896	-0-	-3174	-0-	241	1	1655	2	N	-0-					204

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

11	1603	X	1603	-0-	-0-	-0-	313	1	1290	2	N	-0-					64
12	2605	X	2605	-0-	-0-	-0-	496	1	2109	2	N	-0-					64
01	2949	X	2949	-0-	-0-	-0-	545	1	2404	2	N	-0-					64
02	2290	X	2290	-0-	-0-	-0-	413	1	1877	2	N	-0-					64
03	2842	X	2842	-0-	-0-	-0-	580	1	2262	2	N	-0-					64
*04	3000	N	4755	-0-	1755	1755	605	1	4150	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

11	7740	X	7740	-0-	-0-	-0-	1520	1	6220	2	N	-0-					26
12	5514	X	5514	-0-	-0-	-0-	1027	1	4363	2	N	113					139
							124	9									
01	6964	X	6964	-0-	-0-	-0-	1277	1	5634	2	N	48					187
							53	9									
02	8275	X	8275	-0-	-0-	-0-	1492	1	6783	2	N	-0-					187
03	7998	X	7001	-0-	-997	-0-	1428	1	5573	2	N	-0-					187
04	7740	X	314	-0-	-7426	-0-	40	1	274	2	N	-0-					187

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 2 RRCID -> 103874 COMPL. DATE 11/27/2000 TOTAL DEPTH 13400 PERF.13005 - 15350

11 DLQ G-10			5565	-0-	5565	22587	475	1	5078	3	Y	11					24
							12	9									
12 DLQ G-10			5681	-0-	5681	28268	446	1	5223	3	Y	11					35
							12	9									
01	32785	X	4517	-0-	-28268	-0-	408	1	4098	3	Y	10					45
							11	9									
02	4950	X	4950	-0-	-0-	-0-	366	1	4584	3	Y	-0-					45
03	5766	X	4603	-0-	-1163	-0-	392	1	4186	3	Y	23	50	1			18
							25	9									
04	5580	X	5424	-0-	-156	-0-	441	1	4977	3	Y	5					23
							6	9									

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	4581	-0-	4581	16647	391	1	4178	3	Y	11					25
						12	9									
12	DLQ G-10	4361	-0-	4361	21008	342	1	4005	3	Y	13					38
						14	9									
01	25085 X	4077	-0-	-21008	-0-	367	1	3684	3	Y	24					62
						26	9									
02	3699 X	3699	-0-	-0-	-0-	274	1	3425	3	Y	-0-					62
03	4743 X	4009	-0-	-734	-0-	341	1	3646	3	Y	20	66	1			16
						22	9									
04	4590 X	4017	-0-	-573	-0-	326	1	3687	3	Y	4					20
						4	9									

WERNLI GU #1 WELL #: 2 RRCID -> 127476 COMPL. DATE 12/21/1987 TOTAL DEPTH 13600 PERF.12995 - 13217

11	DLQ G-10	361	-0-	361	1227	31	1	330	3	Y	-0-					-0-
12	DLQ G-10	569	-0-	569	1796	45	1	524	3	Y	-0-					-0-
01	1800 N	576	-0-	-1224	572	52	1	524	3	Y	-0-					-0-
02	1284 N	712	-0-	-572	-0-	53	1	659	3	Y	-0-					-0-
03	623 N	623	-0-	-0-	-0-	53	1	570	3	Y	-0-					-0-
*04	640 N	640	-0-	-0-	-0-	52	1	588	3	Y	-0-					-0-

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

11	DLQ G-10	5580	-0-	5580	21072	477	1	5091	3	Y	11					27
						12	9									
12	DLQ G-10	5655	-0-	5655	26727	444	1	5196	3	Y	14					41
						15	9									
01	31220 X	4493	-0-	-26727	-0-	406	1	4078	3	Y	8					49
						9	9									
02	4470 X	4470	-0-	-0-	-0-	331	1	4139	3	Y	-0-					49
03	5766 X	5212	-0-	-554	-0-	444	1	4746	3	Y	20	53	1			16
						22	9									
04	5580 X	5008	-0-	-572	-0-	407	1	4597	3	Y	4					20
						4	9									

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 6 RRCID -> 142027 COMPL. DATE 06/28/1992 TOTAL DEPTH 13539 PERF.13061 - 13239

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNLI GU #1 WELL #: 3 RRCID -> 199006 COMPL. DATE 09/26/2003 TOTAL DEPTH 13600 PERF.13056 - 13204

11	DLQ G-10	484	-0-	484	1931	41	1	443	3	N	-0-					-0-
12	DLQ G-10	233	-0-	233	2164	18	1	215	3	N	-0-					-0-
01	2310 X	146	-0-	-2164	-0-	13	1	133	3	N	-0-					-0-
02	475 X	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
03	496 X	347	-0-	-149	-0-	30	1	317	3	N	-0-					-0-
04	480 X	309	-0-	-171	-0-	25	1	284	3	N	-0-					-0-

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT T. EPPERSON PROD CO, LLC 716624
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

11	5310		4931	-0-	-379	-0-	4931	2			N	-0-					-0-
12	5487		4709	-0-	-778	-0-	4709	2			N	-0-					-0-
01	5425	#	4386	-0-	-1039	-0-	4386	2			N	-0-					-0-
02	4340		4112	-0-	-228	-0-	4112	2			N	-0-					-0-
03	4805		4398	-0-	-407	-0-	4398	2			N	-0-					-0-
04	4650		4396	-0-	-254	-0-	4396	2			N	-0-					-0-

KENEDY, S.W., (WILCOX 8100) 48850 450 NON-ASSOCIATED EXEMPT CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748
WERNLI GU 1 WELL #: 4 RRCID -> 264849 COMPL. DATE 12/01/2011 TOTAL DEPTH 13080 PERF. 8120 - 8130

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

11	15420	X	9370	-0-	-6050	-0-	1434	1	7929	3	Y	6					265
							7	9									
12	15934	X	6222	-0-	-9712	-0-	1373	1	4819	3	Y	27	156	1			136
							30	9									
01	14384	X	8616	-0-	-5768	-0-	1513	1	7044	3	Y	54					190
							59	9									
02	12740	X	12420	-0-	-320	-0-	1457	1	10930	3	Y	30					220
							33	9									
03	12219	X	12219	-0-	-0-	-0-	2064	1	10056	3	Y	90	168	1			142
							99	9									
*04	12030	X	12030	-0-	-0-	-0-	2164	1	9767	3	Y	90	168	1			142
							99	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	38	1	209	3	Y	-0-					7
12	341	N	247	-0-	-94	-0-	55	1	191	3	Y	1	4	1			4
							1	9									
01	279	N	183	-0-	-96	-0-	32	1	150	3	Y	1					5
							1	9									
02	293	N	293	-0-	-0-	-0-	34	1	259	3	Y	-0-					5
03	297	N	297	-0-	-0-	-0-	50	1	245	3	Y	2	4	1			3
							2	9									
*04	371	N	371	-0-	-0-	-0-	67	1	302	3	Y	2	4	1			3
							2	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

11	1020	N	829	-0-	-191	-0-	127	1	702	3	Y	-0-					21
12	1426	N	625	-0-	-801	-0-	138	1	484	3	Y	3	13	1			11
							3	9									
01	332	N	332	-0-	-0-	-0-	58	1	272	3	Y	2					13
							2	9									
02	956	N	956	-0-	-0-	-0-	112	1	842	3	Y	2					15
							2	9									
03	620	N	407	-0-	-213	-0-	69	1	335	3	Y	3	12	1			6
							3	9									
04	330	N	274	-0-	-56	-0-	49	1	222	3	Y	3	12	1			6
							3	9									

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	2787			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2787			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2787			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2787			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2787			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	2787			Y	-0-			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

11	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) //CONT.// 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY WELL #: 120 RRCID -> 262921 COMPL. DATE 10/18/2010 TOTAL DEPTH 10600 PERF. 8333 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10-31-2013

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

11	458 N	458	-0-	-0-	-0-	458	3			N	-0-					25
12	1143 N	1143	-0-	-0-	-0-	1143	3			N	-0-					25
01	992 N	-0-	-0-	-992	-0-					N	-0-					25
02	420 N	92	-0-	-328	-0-	92	3			N	-0-					25
03	1147 N	-0-	-0-	-1147	-0-					N	-0-					25
04	0 N	-0-	-0-	-0-	-0-					N	-0-					25

KITTIE WEST (PETTUS "C") 49762 588 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROGAS PROPERTIES, INC. 681150
OPAL WILSON ET AL UNIT WELL #: 1 RRCID -> 135801 COMPL. DATE 03/12/1990 TOTAL DEPTH 2710 PERF. 2640 - 2643

11	14B DENY	NO RPT	-0-	-0-	9134					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9134					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9134					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9134					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9134					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	9134					N	NO RPT					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

11	1620 S	1277	-0-	-343	-0-	30	1	1243	2	N	4					163
						4	9									
12	1798 S	1285	-0-	-513	-0-	30	1	1247	2	N	7					170
						8	9									
01	1736 S	1051	-0-	-685	-0-	30	1	1015	2	N	5					175
						6	9									
02	1204 S	1107	-0-	-97	-0-	30	1	1068	2	N	8					183
						9	9									
03	1338 S	1338	-0-	-0-	-0-	30	1	1302	2	N	5					188
						6	9									
*04	1661 S	1661	-0-	-0-	-0-	30	1	1623	2	N	7					195
						8	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					50

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

11	6330 X	5372	-0-	-958 B	-0-	760	1	4435	2	N	161					489
						177	9									
12	6541 X	3038	-0-	-3503 B	-0-	422	1	2516	2	N	91	313	1			267
						100	9									
01	6541 X	2463	-0-	-4078 B	-0-	344	1	2020	2	N	90	199	1			158
						99	9									
02	5908 X	3713	-0-	-2195 B	-0-	795	1	2918	2	N	-0-					158
03	5580 X	5268	-0-	-312 B	-0-	1015	1	4129	2	N	113	89	1			182
						124	9									
04	5370 X	2888	-0-	-2482 B	-0-	669	1	2156	2	N	57					239
						63	9									

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

11	780 N	293	-0-	-487 B	-0-	37	1	213	2	N	39					265
						43	9									
12	3351 X	3351	-0-	-0- B	-0-	469	1	2792	2	N	82	222	1			125
						90	9									
01	1844 N	1844	-0-	-0- B	-0-	256	1	1499	2	N	81					206
						89	9									
02	2066 N	2066	-0-	-0- B	-0-	427	1	1570	2	N	63	178	1			91
						69	9									
03	3207 X	3207	-0-	-0- B	-0-	622	1	2528	2	N	52	73	1			70
						57	9									
*04	4018 X	4018	-0-	-0- B	-0-	932	1	3005	2	N	74					144
						81	9									

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

11	660 #	553	-0-	-107	-0-	29	1	483	2	N	37					71
						41	9									
12	713 #	470	-0-	-243	-0-	23	1	377	2	N	64	107	1			28
						70	9									
01	837 #	697	-0-	-140	-0-	37	1	615	2	N	41					69
						45	9									
02	756 #	692	-0-	-64	-0-	35	1	578	2	N	72	104	1			37
						79	9									
03	837 #	829	-0-	-8	-0-	44	1	738	2	N	43					80
						47	9									
*04	881 R	881	-0-	-0-	-0-	51	1	763	2	N	61	111	1			30
						67	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRAND ENERGY, L.C. 824758
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5971	-0-	-29 B	-0-	360	1	5545	2	N	60					129
							66	9									
12	6169	X	3055	-0-	-3114 B	-0-	134	1	2814	2	N	97	190	1			36
							107	9									
01	6200	X	93	-0-	-6107 B	-0-	5	1	88	2	N	-0-					36
02	5600	X	-0-	-0-	-5600 B	-0-					N	-0-					36
03	6200	X	-0-	-0-	-6200 B	-0-					N	-0-					36
04	5970	X	-0-	-0-	-5970 B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5781	-0-	-1239 B	-0-	349	1	5376	2	N	51					195
							56	9									
12	7254	X	1372	-0-	-5882 B	-0-	68	1	1284	2	N	18	178	1			35
							20	9									
01	7254	X	2512	-0-	-4742 B	-0-	153	1	2302	2	N	52					87
							57	9									
02	6384	X	4652	-0-	-1732 B	-0-	294	1	4286	2	N	65					152
							72	9									
03	6851	X	5606	-0-	-1245 B	-0-	407	1	5108	2	N	83					235
							91	9									
04	5790	X	5496	-0-	-294 B	-0-	407	1	5017	2	N	65	191	1			109
							72	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	X	924	-0-	-0- B	-0-	168	1	717	2	N	35					178
							39	9									
12	775	X	591	-0-	-184 B	-0-	154	1	416	2	N	19					197
							21	9									
01	925	X	925	-0-	-0- B	-0-	126	1	714	2	N	77	188	1			86
							85	9									
02	1458	X	1458	-0-	-0- B	-0-	168	1	1229	2	N	55					141
							61	9									
03	1874	X	1874	-0-	-0- B	-0-	224	1	1553	2	N	88					229
							97	9									
04	1710	X	NO RPT	-0-	-1710 B	-0-					N	NO RPT					229

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4680) //CONT.// 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 07/29/2005 TOTAL DEPTH 7150 PERF. 4692 - 4696

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

11	0 W	8781	-0-	8781	40996	8781	2		N	-0-	1 1		-0-
12	0 W	8805	-0-	8805	49801	8805	2		N	-0-			-0-
01	0 W	8560	-0-	8560	58361	8560	2		N	-0-			-0-
02	0 W	6700	-0-	6700	65061	6700	2		N	-0-			-0-
03	7316	5610	-0-	-1706	63355	5610	2		N	-0-			-0-
04	7080	-0-	-0-	-7080	56275				N	-0-			-0-

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

11	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L. RANCH, NORTH (8720) 50570 500 ASSOCIATED PRORATED CNTY: JACKSON
HURD ENTERPRISES, LTD. 419886
L RANCH WELL #: 1 RRCID -> 274289 COMPL. DATE 02/27/2014 TOTAL DEPTH 8910 PERF. 8728 - 8738

*11	0	4287	-0-	4287	B	273949	4272	2	15	9	N	14				111
*12	0	7355	-0-	7355	B	281304	7345	2	10	9	N	9				120
*01	0	2640	-0-	2640	B	283944	2636	2	4	9	N	4				124
*02	0	2956	-0-	2956	B	286900	2912	2	44	9	N	40				164
03/01 BALANCING DATE STATUS -> 286900																
*03	9858	7887	-0-	-1971	B	284929	7817	2	70	9	N	64	179	1		49
*04	7110	4739	-0-	-2371	B	282558	4710	2	29	9	N	26				75

LA BAHIA, E. (3900) 50624 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
MCCAMPBELL WELL #: 1 RRCID -> 164389 COMPL. DATE 02/29/1996 TOTAL DEPTH 4110 PERF. 3897 - 3903

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

11	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHRISTOPHER OIL & GAS INC 153205
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

11	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

11	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

11	3000	N	474	-0-	-2526	73134	474	2	Y	-0-			-0-
12	3100	N	752	-0-	-2348	70786	752	2	Y	-0-			-0-
01	3100	N	349	-0-	-2751	68035	349	2	Y	-0-			-0-
02	2800	N	481	-0-	-2319	65716	481	2	Y	-0-			-0-
03	3100	N	716	-0-	-2384	63332	716	2	Y	-0-			-0-
04	330	N	NO RPT	-0-	-330	63002			Y	NO RPT			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

11	3000	N	91	-0-	-2909	6521	91	2	N	-0-			-0-
12	3100	N	334	-0-	-2766	3755	334	2	N	-0-			-0-
01	3100	N	381	-0-	-2719	1036	381	2	N	-0-			-0-
02	1365	N	329	-0-	-1036	-0-	329	2	N	-0-			-0-
03	476	N	476	-0-	-0-	-0-	476	2	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

11	660 N	641	-0-	-19	-0-	641	2		N	-0-			-0-
12	682 N	29	-0-	-653	-0-	29	2		N	-0-			-0-
01	682 N	61	-0-	-621	-0-	61	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	108 N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 50 RRCID -> 219475 COMPL. DATE 12/10/2005 TOTAL DEPTH 6910 PERF. 6190 - 6193

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 07/07/2006 TOTAL DEPTH 8350 PERF. 6060 - 6066

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

11	2384 X	2384	-0-	-0-	-0-	2300	2	84	9	N	76	84	1			25
12	2504 X	2504	-0-	-0-	-0-	2383	2	121	9	N	110	101	1			34
01	6789 X	1435	-0-	-5354	-0-	1301	2	134	9	N	122	128	1			28
02	6132 X	3299	-0-	-2833	-0-	3235	2	64	9	N	58	71	1			15
03	6950 X	6950	-0-	-0-	-0-	6884	2	66	9	N	60	61	1			14
04	2430 X	NO RPT	-0-	-2430	-0-					N	NO RPT					14

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA, NORTH (3550) 50977 481 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EDDY, L. R. & MESSER, MARION 242320
CHURCHILL, T. WELL #: 2 C RRCID -> 002458 COMPL. DATE 06/04/1960 TOTAL DEPTH 6306 PERF. 3554 - 3556

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

11	150	#	-0-	-0-	-150	-0-					N	-0-					46
12	155	#	51	-0-	-104	-0-	51	2			N	-0-					46
01	31	#	-0-	-0-	-31	-0-					N	-0-					46
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					46
03	62	#	-0-	-0-	-62	-0-					N	-0-	46	7			-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	12				Y	-0-			-0-
12	T. A.	119	-0-	119	131	119	2		Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	131				Y	-0-			-0-
02	140	23	-0-	-117	14	23	2		Y	-0-			-0-
03	124 N	-0-	-0-	-124	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

11	1290 #	-0-	-0-	-1290	-0-				Y	-0-			2
12	1271 #	-0-	-0-	-1271	-0-				Y	-0-			2
01	372 #	-0-	-0-	-372	-0-				Y	-0-			2
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			2
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-	2	7	-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

11	2850 #	1371	-0-	-1479	-0-	1371	2		Y	-0-			27
12	2418 #	1308	-0-	-1110	-0-	1308	2		Y	-0-			27
01	2108 #	1266	-0-	-842	-0-	1266	2		Y	-0-			27
02	967 N	967	-0-	-0-	-0-	967	2		Y	-0-			27
03	1302 N	-0-	-0-	-1302	-0-				Y	-0-	27	7	-0-
04	1230 N	-0-	-0-	-1230	-0-				Y	-0-			-0-

LA SALLE (7150) 51025 980 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 1 RRCID -> 221874 COMPL. DATE 08/23/2006 TOTAL DEPTH 7300 PERF. 7152 - 7156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	98					Y	-0-					-0-
12	T. A.	20	-0-	20	118	20	2			Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	118					Y	-0-					-0-
02	138 R	20	-0-	-118	-0-	20	2			Y	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 09/13/2000 TOTAL DEPTH 5220 PERF. 4724 - 4728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUSS WELL #: 19 RRCID -> 238938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5360 PERF. 4754 - 4769

11	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	50					Y	-0-					-0-

STRAUSS WELL #: 18 RRCID -> 240932 COMPL. DATE 02/06/2008 TOTAL DEPTH 7009 PERF. 4722 - 4726

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELSH OIL & GAS COMPANY 908480
WOODRUFF, A. P. WELL #: 1 RRCID -> 002498 COMPL. DATE 04/12/1961 TOTAL DEPTH 5284 PERF. 4713 - 4717

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

11	0	N	-0-	-0-	-0-	-0-					Y	15	21	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	30	30	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	34	30	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	28	24	1			8
03	0	N	-0-	-0-	-0-	-0-					Y	33	36	1			5
04	0	N	-0-	-0-	-0-	-0-					Y	16	21	1			-0-

LA WARD, NORTH (5500) //CONT.// 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GORDIN ESTATE WELL #: 37 RRCID -> 159740 COMPL. DATE 05/27/2010 TOTAL DEPTH 7107 PERF. 5626 - 5630

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PREMIER NATURAL RESOURCES, LLC 676073
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
CROSSROADS WELL #: 1 RRCID -> 183658 COMPL. DATE 04/22/2001 TOTAL DEPTH 6510 PERF. 6348 - 6351

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

11	0 #	-0-	-0-	-0-	-0-					N	-0-					35
12	0 #	-0-	-0-	-0-	-0-					N	-0-					35
01	0 #	-0-	-0-	-0-	-0-					N	-0-					35
02	0 #	-0-	-0-	-0-	-0-					N	-0-					35
03	0 #	-0-	-0-	-0-	-0-					N	-0-					35
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

11	6660 X	4876	-0-	-1784	-0-	324	1	4436	3	N	105	180	1	1	8	124
						116	9									
12	6665 X	4919	-0-	-1746	-0-	321	1	4554	3	N	40					164
						44	9									
01	6665 X	4230	-0-	-2435	-0-	331	1	3855	3	N	40					204
						44	9									
02	5096 X	3327	-0-	-1769	-0-	291	1	2992	3	N	40					244
						44	9									
03	5425 X	3322	-0-	-2103	-0-	426	1	2859	3	N	34	179	1			99
						37	9									
04	4890 X	3041	-0-	-1849	-0-	22	1	2213	3	N	733	536	1			296
						806	9									

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

11	7050 X	6934	-0-	-116	-0-	380	1	6525	3	Y	26	2	8			36
						29	9									
12	7285 X	6648	-0-	-637	-0-	389	1	6230	3	Y	26	40	1			22
						29	9									
01	7285 X	7158	-0-	-127	-0-	386	1	6720	3	Y	47	51	1			18
						52	9									
02	6188 X	5612	-0-	-576	-0-	341	1	5242	3	Y	26					44
						29	9									
03	6851 X	6231	-0-	-620	-0-	335	1	5846	3	Y	45	50	1			39
						50	9									
04	6630 X	4431	-0-	-2199	-0-	377	1	4021	3	Y	30	42	1			27
						33	9									

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

11	6600 #	3710	-0-	-2890	-0-	364	1	3238	3	Y	98					138
						108	9									
12	6324 #	4123	-0-	-2201	-0-	375	1	3667	3	Y	74	137	1			75
						81	9									
01	5890 #	3736	-0-	-2154	-0-	367	1	3259	3	Y	100	130	1			45
						110	9									
02	4004	2867	-0-	-1137	-0-	331	1	2450	3	Y	78					123
						86	9									
03	4433	3183	-0-	-1250	-0-	328	1	2738	3	Y	106	129	1			100
						117	9									
04	3990 #	2668	-0-	-1322	-0-	376	1	2168	3	Y	113	131	1			82
						124	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

11	14130 #	7783	-0-	-6347	-0-	264	1	7320	3	Y	181	184	1			25
						199	9									
12	14601 #	7135	-0-	-7466	-0-	265	1	6673	3	Y	179	170	1			34
						197	9									
01	12059 #	6424	-0-	-5635	-0-	260	1	5976	3	Y	171	171	1			34
						188	9									
02	6468	4750	-0-	-1718	-0-	156	1	4460	3	Y	122	112	1			44
						134	9									
*03	26208	26208	-0-	-0-	-0-	175	1	25263	3	Y	700	702	1			42
						770	9									
*04	7500	37214	-0-	29714	29714	367	1	35679	3	Y	1062	990	1			114
						1168	9									

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12A RRCID -> 221844 COMPL. DATE 08/29/2006 TOTAL DEPTH 5760 PERF. 4114 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

11	2100 X	1366	-0-	-734	-0-	506	1	640	2	N	-0-			-0-
						220	3							
12	2356 X	1295	-0-	-1061	-0-	392	1	722	2	N	-0-			-0-
						181	3							
01	2356 X	1409	-0-	-947	-0-	368	1	914	2	N	-0-			-0-
						127	3							
02	2128 X	1595	-0-	-533	-0-	294	1	1103	2	N	-0-			-0-
						198	3							
03	2139 X	1869	-0-	-270	-0-	565	1	1148	2	N	-0-			-0-
						156	3							
04	1380 X	842	-0-	-538	-0-	198	1	520	2	N	-0-			-0-
						124	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1018	-0-	-62	-0-	377	1	477	2	N	-0-					-0-
							164	3									
12	1147	N	1102	-0-	-45	-0-	334	1	615	2	N	-0-					-0-
							153	3									
01	1089	N	1089	-0-	-0-	-0-	285	1	706	2	N	-0-					-0-
							98	3									
02	1075	N	1075	-0-	-0-	-0-	198	1	743	2	N	-0-					-0-
							134	3									
03	1347	N	1347	-0-	-0-	-0-	407	1	827	2	N	-0-					-0-
							113	3									
*04	1379	N	1379	-0-	-0-	-0-	324	1	852	2	N	-0-					-0-
							203	3									

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

11	4110		2959	-0-	-1151	-0-	2959	2			N	-0-					-0-
12	4247		2724	-0-	-1523	-0-	2724	2			N	-0-					-0-
01	4247		2274	-0-	-1973	-0-	2274	2			N	-0-					-0-
02	2380		1936	-0-	-444	-0-	1936	2			N	-0-					-0-
03	2635		2213	-0-	-422	-0-	2213	2			N	-0-					-0-
04	2550		1810	-0-	-740	-0-	1810	2			N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

11	1260 N	1055	-0-	-205	-0-	1055	3		N	-0-			-0-
12	1209 N	1028	-0-	-181	-0-	1028	3		N	-0-			-0-
01	1292 N	1292	-0-	-0-	-0-	1292	3		N	-0-			-0-
02	1027 N	1027	-0-	-0-	-0-	1027	3		N	-0-			-0-
03	1084 N	1084	-0-	-0-	-0-	1084	3		N	-0-			-0-
04	1260 N	913	-0-	-347	-0-	913	3		N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 07/11/2012 TOTAL DEPTH 5186 PERF. 3825 - 3833

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-503) //CONT.// 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 21 RRCID -> 237009 COMPL. DATE 05/01/2008 TOTAL DEPTH 6200 PERF. 5395 - 4501

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 19 RRCID -> 140262 COMPL. DATE 09/16/1994 TOTAL DEPTH 7857 PERF. 5533 - 5537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-585) 51512 760 ASSOCIATED 49B CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 16 RRCID -> 276406 COMPL. DATE 10/29/2014 TOTAL DEPTH 7413 PERF. 5677 - 5681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	2657	-0-	2657	3136	2657	2			N	-0-					-0-
12	5200 #	1186	-0-	-4014	-0-	1186	2			N	-0-					-0-
01	6448 #	583	-0-	-5865	-0-	583	2			N	-0-					-0-
02	5824 #	691	-0-	-5133	-0-	691	2			N	-0-					-0-
03	6448 #	839	-0-	-5609	-0-	839	2			N	-0-					-0-
04	6240 #	1805	-0-	-4435	-0-	1805	2			N	-0-					-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610 #	5544	-0-	-66	-0-	5393	2	151	9	N	137	162	1			78
12	8856	8856	-0-	-0-	-0-	8528	2	328	9	N	298	327	1			49
01	8581	8581	-0-	-0-	-0-	8392	2	189	9	N	172	176	1			45
02	6532 R	6532	-0-	-0-	-0-	6116	2	416	9	N	378	333	1			90
03	7750	4638	-0-	-3112	-0-	4410	2	228	9	N	207	159	1			138
04	7500	2749	-0-	-4751	-0-	2641	2	108	9	N	98	177	1			59

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
WELDER HEIRS WELL #: 1 RRCID -> 232689 COMPL. DATE 08/10/2007 TOTAL DEPTH 7350 PERF. 6917 - 6920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0 A	-0-	-0-	-0-	-0-					N	-0-	39	7			-0-
10	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2014 - PLUGGED 07/09/14

SHELTON WELL #: 5 RRCID -> 233811 COMPL. DATE 01/02/2008 TOTAL DEPTH 7300 PERF. 6906 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7625 X	7625	-0-	-0-	-0-	7467	2	158	9	N	144	178	1			80
12	8333 X	8333	-0-	-0-	-0-	7969	2	364	9	N	331	345	1			66
01	5115 X	4683	-0-	-432	-0-	4562	2	121	9	N	110	156	1			20
02	7809 X	7809	-0-	-0-	-0-	7729	2	80	9	N	73					93
03	8243 X	8243	-0-	-0-	-0-	8058	2	185	9	N	168	181	1			80
*04	5565 X	5565	-0-	-0-	-0-	5422	2	143	9	N	130	173	1			37

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ETAL -A- WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670 N	2266	-0-	-404	-0-	841	1	1062	2	N	-0-					-0-
						363	3									
12	2839 N	2839	-0-	-0-	-0-	860	1	1584	2	N	-0-					-0-
						395	3									
01	2816 N	2816	-0-	-0-	-0-	736	1	1826	2	N	-0-					-0-
						254	3									
02	2800 N	2822	-0-	22	22	519	1	1952	2	N	-0-					-0-
						351	3									
03	3100 N	3268	-0-	168	190	989	1	2007	2	N	-0-					-0-
						272	3									
*04	3000 N	3445	-0-	445	635	810	1	2129	2	N	-0-					-0-
						506	3									

WILLIAMS, MAUDE ET AL 'A' WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D180 RRCID -> 206550 COMPL. DATE 09/22/2004 TOTAL DEPTH 4681 PERF. 4398 - 4420

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

11	3640 X	3640	-0-	-0-	-0-	1350	1	1706	2	N	-0-			-0-
						584	3							
12	3809 X	3809	-0-	-0-	-0-	1154	1	2125	2	N	-0-			-0-
						530	3							
01	3435 X	3435	-0-	-0-	-0-	899	1	2228	2	N	-0-			-0-
						308	3							
02	3282 X	3282	-0-	-0-	-0-	605	1	2270	2	N	-0-			-0-
						407	3							
03	3311 X	3311	-0-	-0-	-0-	1002	1	2033	2	N	-0-			-0-
						276	3							
*04	3360 X	3360	-0-	-0-	-0-	791	1	2076	2	N	-0-			-0-
						493	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4655 PERF. 4368 - 4399

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

11	5264 X	5264	-0-	-0-	-0-	1952	1	2468	2	N	-0-			-0-
						844	3							
12	5161 X	5161	-0-	-0-	-0-	1564	1	2879	2	N	-0-			-0-
						718	3							
01	5110 X	5110	-0-	-0-	-0-	1336	1	3314	2	N	-0-			-0-
						460	3							
02	4892 X	4892	-0-	-0-	-0-	901	1	3383	2	N	-0-			-0-
						608	3							
03	5177 X	5177	-0-	-0-	-0-	1566	1	3181	2	N	-0-			-0-
						430	3							
04	5250 X	5201	-0-	-49	-0-	1224	1	3213	2	N	-0-			-0-
						764	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE, ETAL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 11/25/1996 TOTAL DEPTH 6050 PERF. 4480 - 4484

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

11	1840 N	1840	-0-	-0-	-0-	1840	3		N	-0-			-0-
12	1860 N	1704	-0-	-156	-0-	1704	3		N	-0-			-0-
01	1891 N	1822	-0-	-69	-0-	1822	3		N	-0-			-0-
02	1708 N	1603	-0-	-105	-0-	1603	3		N	-0-			-0-
03	1712 N	1712	-0-	-0-	-0-	1712	3		N	-0-			-0-
04	1770 N	1729	-0-	-41	-0-	1729	3		N	-0-			-0-

O'CONNOR, T-C OIL CO. WELL #: 79 RRCID -> 206761 COMPL. DATE 09/16/2004 TOTAL DEPTH 4625 PERF. 4382 - 4408

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

11	660 N	-0-	-0-	-660	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

11	3060 X	2691	-0-	-369	-0-	2691	3		N	-0-			-0-
12	3007 X	2628	-0-	-379	-0-	2628	3		N	-0-			-0-
01	3840 X	3840	-0-	-0-	-0-	3840	3		N	-0-			-0-
02	3502 X	3502	-0-	-0-	-0-	3502	3		N	-0-			-0-
03	3100 N	3857	-0-	757	757	3857	3		N	-0-			-0-
*04	4568 X	3811	-0-	-757	-0-	3811	3		N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

11	7050 X	1417	-0-	-5633	-0-	1417	3		N	-0-			-0-
12	7440 X	1423	-0-	-6017	-0-	1423	3		N	-0-			-0-
01	7440 X	-0-	-0-	-7440	-0-				N	-0-			-0-
02	7336 X	-0-	-0-	-7336	-0-				N	-0-			-0-
03	5270 X	-0-	-0-	-5270	-0-				N	-0-			-0-
04	1410 X	-0-	-0-	-1410	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

11	3870 X	3618	-0-	-252	-0-	3618	3		N	-0-			-0-
12	4092 X	2838	-0-	-1254	-0-	2838	3		N	-0-			-0-
01	4322 X	4322	-0-	-0-	-0-	4322	3		N	-0-			-0-
02	3727 X	3727	-0-	-0-	-0-	3727	3		N	-0-			-0-
03	4369 X	4369	-0-	-0-	-0-	4369	3		N	-0-			-0-
*04	4027 X	4027	-0-	-0-	-0-	4027	3		N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 87 RRCID -> 227410 COMPL. DATE 04/13/2007 TOTAL DEPTH 4716 PERF. 4414 - 4439

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

11	2130 X	1771	-0-	-359	-0-	657	1	830	2	N	-0-			-0-
						284	3							
12	2201 X	2111	-0-	-90	-0-	640	1	1178	2	N	-0-			-0-
						293	3							
01	2046 X	1763	-0-	-283	-0-	462	1	1143	2	N	-0-			-0-
						158	3							
02	1764 X	1630	-0-	-134	-0-	300	1	1128	2	N	-0-			-0-
						202	3							
03	2108 X	1715	-0-	-393	-0-	519	1	1053	2	N	-0-			-0-
						143	3							
04	2040 X	1882	-0-	-158	-0-	443	1	1163	2	N	-0-			-0-
						276	3							

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

11	1560 N	1197	-0-	-363	-0-	1197	3	N	-0-			-0-
12	2294 N	1290	-0-	-1004	-0-	1290	3	N	-0-			-0-
01	1550 N	877	-0-	-673	-0-	877	3	N	-0-			-0-
02	1443 N	1443	-0-	-0-	-0-	1443	3	N	-0-			-0-
03	1529 N	1529	-0-	-0-	-0-	1529	3	N	-0-			-0-
*04	1374 N	1374	-0-	-0-	-0-	1374	3	N	-0-			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
STRIP WELL #: 1 RRCID -> 226309 COMPL. DATE 03/09/2007 TOTAL DEPTH 3800 PERF. 2083 - 2091

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

LAKE PASTURE (M-295) //CONT.// 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

11	2220 X	1811	-0-	-409	-0-	672	1	849	2	N	-0-			-0-
						290	3							
12	2201 X	278	-0-	-1923	-0-	84	1	155	2	N	-0-			-0-
						39	3							
01	2108 X	-0-	-0-	-2108	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

11	14B2	EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-8981			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D201R RRCID -> 205741 COMPL. DATE 09/20/2004 TOTAL DEPTH 8210 PERF. 8100 - 8136

11	2250	X	1914	-0-	-336	-0-	710	1	897	2	N	-0-			-0-
							307	3							
12	2178	X	2178	-0-	-0-	-0-	660	1	1215	2	N	-0-			-0-
							303	3							
01	2108	X	1808	-0-	-300	-0-	473	1	1172	2	N	-0-			-0-
							163	3							
02	2118	X	2118	-0-	-0-	-0-	390	1	1465	2	N	-0-			-0-
							263	3							
03	2424	X	2424	-0-	-0-	-0-	734	1	1488	2	N	-0-			-0-
							202	3							
*04	2172	X	2172	-0-	-0-	-0-	511	1	1342	2	N	-0-			-0-
							319	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

11	5234	X	5234	-0-	-0-	-0-	1941	1	2453	2	N	-0-			-0-
							840	3							
12	5097	X	5097	-0-	-0-	-0-	1545	1	2843	2	N	-0-			-0-
							709	3							
01	5053	X	4772	-0-	-281	-0-	1248	1	3095	2	N	-0-			-0-
							429	3							
02	4760	X	4760	-0-	-0-	-0-	876	1	3292	2	N	-0-			-0-
							592	3							
03	4996	X	4996	-0-	-0-	-0-	1512	1	3069	2	N	-0-			-0-
							415	3							
04	5220	X	4947	-0-	-273	-0-	1165	1	3056	2	N	-0-			-0-
							726	3							

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46560 X	42726	-0-	-3834 B	-0-	163 326	1 9	42237	2	N	296	182	1			286
12	46872 X	42946	-0-	-3926 B	-0-	165 241	1 9	42540	2	N	219	346	1			159
01	46190 X	42142	-0-	-4048 B	-0-	162 229	1 9	41751	2	N	208	174	1			193
02	37829 X	37829	-0-	-0- B	-0-	145 194	1 9	37490	2	N	176	175	1			194
03	42302 X	42302	-0-	-0- B	-0-	156 215	1 9	41931	2	N	195	189	1			200
04	40290 X	40050	-0-	-240 B	-0-	148 281	1 9	39621	2	N	255	383	1			72

ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

11	5550 X	3903	-0-	-1647 B	-0-	15 30	1 9	3858	2	N	27					147
12	5115 X	4769	-0-	-346 B	-0-	18 44	1 9	4707	2	N	40					187
01	4991 X	1690	-0-	-3301 B	-0-	6 20	1 9	1664	2	N	18					205
02	4116 X	1514	-0-	-2602 B	-0-	6 21	1 9	1487	2	N	19					224
03	4774 X	2113	-0-	-2661 B	-0-	8 68	1 9	2037	2	N	62					286
04	4620 X	4550	-0-	-70 B	-0-	17 62	1 9	4471	2	N	56					342

LAURA (8100) 52264 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FULLER, ANCIL T. 288583
TRAYLOR, GENE C. WELL #: 1 T RRCID -> 126956 COMPL. DATE 12/13/1987 TOTAL DEPTH 8610 PERF. 8100 - 8102

11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LAURA THOMSON (4850) 52285 166 NON-ASSOCIATED 49B CNTY: BEE
DURANGO RESOURCES CORP. 235945
BARROW, LAURA T. WELL #: 15 RRCID -> 091875 COMPL. DATE 11/26/1980 TOTAL DEPTH 5710 PERF. 4850 - 4857

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

LAURA THOMSON, S. (5200) 52290 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
BARROW, LAURA T. WELL #: 14 RRCID -> 058175 COMPL. DATE 02/17/1974 TOTAL DEPTH 6050 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

LAVACA (AUSTIN CHALK, LOWER) 52352 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ETZLER GAS UNIT WELL #: 1 RRCID -> 259602 COMPL. DATE 10/20/2011 TOTAL DEPTH 14180 PERF.14489 - 18625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 #	44	-0-	-76	-0-	37	3	7	9	N	6					138
12	124 #	90	-0-	-34	-0-	90	3			N	-0-					138
01	124 #	53	-0-	-71	-0-	53	3			N	-0-					138
02	112 #	67	-0-	-45	-0-	67	3			N	-0-					138
03	93 #	87	-0-	-6	-0-	87	3			N	-0-					138
*04	114 R	114	-0-	-0-	-0-	114	3			N	-0-					138

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

11	1500 N	436	-0-	-1064	-0-	110	1	295	3	N	28	28	0			-0-
						31	9									
12	837 N	436	-0-	-401	-0-	110	1	295	3	N	28	28	0			-0-
						31	9									
01	1576 N	1576	-0-	-0-	-0-	1459	3	117	9	N	106	106	0			-0-
02	1434 X	1434	-0-	-0-	-0-	1331	3	103	9	N	94	94	0			-0-
03	1533 X	1533	-0-	-0-	-0-	1419	3	114	9	N	104	104	0			-0-
04	1530 X	1246	-0-	-284	-0-	1145	3	101	9	N	92	92	0			-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

11	11974 X	11974	-0-	-0-	-0-	11478	3	496	9	N	451	451	0			-0-
12	11949 X	11949	-0-	-0-	-0-	11477	3	472	9	N	429	429	0			-0-
01	11377 X	10307	-0-	-1070	-0-	10251	3	56	9	N	51	51	0			-0-
02	9128 X	5900	-0-	-3228	-0-	5869	3	31	9	N	28	28	0			-0-
03	11433 X	11433	-0-	-0-	-0-	11370	3	63	9	N	57	57	0			-0-
*04	11486 X	11486	-0-	-0-	-0-	11417	3	69	9	N	63	63	0			-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

11	1080 N	1024	-0-	-56	-0-	1024	3			N	-0-					-0-
12	985 N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	1054 N	1003	-0-	-51	-0-	948	3	55	9	N	50	50	0			-0-
02	1034 N	1034	-0-	-0-	-0-	979	3	55	9	N	50	50	0			-0-
03	1207 N	1207	-0-	-0-	-0-	1140	3	67	9	N	61	61	0			-0-
*04	1061 N	1061	-0-	-0-	-0-	997	3	64	9	N	58	58	0			-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

11	2880 X	2148	-0-	-732	-0-	2148	3			N	-0-					-0-
12	2976 X	2059	-0-	-917	-0-	2059	3			N	-0-					-0-
01	2883 X	1942	-0-	-941	-0-	1920	3	22	9	N	20	20	0			-0-
02	2070 X	2070	-0-	-0-	-0-	2048	3	22	9	N	20	20	0			-0-
03	2232 X	1083	-0-	-1149	-0-	1071	3	12	9	N	11	11	0			-0-
04	2160 X	834	-0-	-1326	-0-	824	3	10	9	N	9	9	0			-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

11	18360 X	17009	-0-	-1351	-0-	16185	3	824	9	N	749	749	0			-0-
12	18972 X	16881	-0-	-2091	-0-	16102	3	779	9	N	708	708	0			-0-
01	18972 X	11586	-0-	-7386	-0-	11193	3	393	9	N	357	357	0			-0-
02	16800 X	10060	-0-	-6740	-0-	9728	3	332	9	N	302	302	0			-0-
03	18600 X	11000	-0-	-7600	-0-	10623	3	377	9	N	343	343	0			-0-
04	17010 X	10475	-0-	-6535	-0-	10083	3	392	9	N	356	356	0			-0-

LAVACA BAY (F-40-B) //CONT.// 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142 N	1142	-0-	-0-	-0-	967	3	175	9	N	159	159	0			-0-
12	806 N	729	-0-	-77	-0-	622	3	107	9	N	97	97	0			-0-
01	930 N	584	-0-	-346	-0-	503	3	81	9	N	74	74	0			-0-
02	840 N	397	-0-	-443	-0-	343	3	54	9	N	49	49	0			-0-
03	744 N	670	-0-	-74	-0-	575	3	95	9	N	86	86	0			-0-
*04	630 N	630	-0-	-0-	-0-	534	3	96	9	N	87	87	0			-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

11	558 N	558	-0-	-0-	-0-	330	1	228	3	N	-0-					-0-
12	554 N	554	-0-	-0-	-0-	330	1	224	3	N	-0-					-0-
01	1674 N	1674	-0-	-0-	-0-	286	1	1015	3	N	339	339	0			-0-
						373	9									
02	1575 N	1575	-0-	-0-	-0-	242	1	982	3	N	319	319	0			-0-
						351	9									
03	1711 N	1711	-0-	-0-	-0-	341	1	998	3	N	338	338	0			-0-
						372	9									
*04	1563 N	1563	-0-	-0-	-0-	330	1	877	3	N	324	324	0			-0-
						356	9									

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

11	2070 N	1736	-0-	-334	-0-	1578	3	158	9	N	144	144	0			-0-
12	2108 N	1972	-0-	-136	-0-	1800	3	172	9	N	156	156	0			-0-
01	2139 N	1058	-0-	-1081	-0-	806	3	252	9	N	229	229	0			-0-
02	1624 N	1002	-0-	-622	-0-	769	3	233	9	N	212	212	0			-0-
03	1984 N	1162	-0-	-822	-0-	883	3	279	9	N	254	254	0			-0-
*04	1084 N	1084	-0-	-0-	-0-	806	3	278	9	N	253	253	0			-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

11	6369	6369	-0-	-0-	-0-	5730	3	639	9	N	581	581	0			-0-
12	6401	6401	-0-	-0-	-0-	5787	3	614	9	N	558	558	0			-0-
01	6138	5481	-0-	-657	-0-	4980	3	501	9	N	455	455	0			-0-
02	5964 #	5006	-0-	-958	-0-	4560	3	446	9	N	405	405	0			-0-
03	6603 #	5524	-0-	-1079	-0-	5014	3	510	9	N	464	464	0			-0-
04	6360 #	5299	-0-	-1061	-0-	4769	3	530	9	N	482	482	0			-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

11	4786 X	4786	-0-	-0-	-0-	4723	3	63	9	N	57	57	0			-0-
12	4309 X	4052	-0-	-257	-0-	4001	3	51	9	N	46	46	0			-0-
01	4309 X	3078	-0-	-1231	-0-	2442	3	636	9	N	578	578	0			-0-
02	4004 X	3206	-0-	-798	-0-	308	1	2313	3	N	532	532	0			-0-
						585	9									
03	4433 X	3327	-0-	-1106	-0-	341	1	2363	3	N	566	566	0			-0-
						623	9									
04	4290 X	3238	-0-	-1052	-0-	330	1	2258	3	N	591	591	0			-0-
						650	9									

LAVACA BAY (F-45) //CONT.// 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3704 RRCID -> 250579 COMPL. DATE 02/07/2008 TOTAL DEPTH 13200 PERF.11672 - 11710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2864 X	2864	-0-	-0-	-0-	2756	3	108	9	N	98	98	0			-0-
12	2991 X	2991	-0-	-0-	-0-	2883	3	108	9	N	98	98	0			-0-
01	3264 X	3264	-0-	-0-	-0-	3081	3	183	9	N	166	166	0			-0-
02	2800 N	2824	-0-	24	24	2670	3	154	9	N	140	140	0			-0-
03	2976 N	2929	-0-	-47	-0-	2763	3	166	9	N	151	151	0			-0-
04	2880 X	2413	-0-	-467	-0-	2264	3	149	9	N	135	135	0			-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

11	4770 X	4322	-0-	-448 B	-0-	330	1	3687	3	N	277	277	0			-0-
						305	9									
12	4929 X	2524	-0-	-2405 B	-0-	231	1	2126	3	N	152	152	0			-0-
						167	9									
01	4929 X	2466	-0-	-2463 B	-0-	341	1	1794	3	N	301	301	0			-0-
						331	9									
02	4032 X	2495	-0-	-1537 B	-0-	198	1	1947	3	N	318	318	0			-0-
						350	9									
03	4464 X	2030	-0-	-2434 B	-0-	341	1	1423	3	N	242	242	0			-0-
						266	9									
04	4320 X	1021	-0-	-3299 B	-0-	330	1	573	3	N	107	107	0			-0-
						118	9									

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

11	5400 X	3858	-0-	-1542 B	-0-	3734	3	124	9	N	113	113	0			-0-
12	5580 X	4000	-0-	-1580 B	-0-	3877	3	123	9	N	112	112	0			-0-
01	5580 X	2057	-0-	-3523 B	-0-	1938	3	119	9	N	108	108	0			-0-
02	3612 X	1235	-0-	-2377 B	-0-	1166	3	69	9	N	63	63	0			-0-
03	3999 X	599	-0-	-3400 B	-0-	564	3	35	9	N	32	32	0			-0-
04	3870 X	267	-0-	-3603 B	-0-	250	3	17	9	N	15	15	0			-0-

QUAIL RIDGE/STATE UNIT WELL #: 3905 RRCID -> 267712 COMPL. DATE 04/19/2012 TOTAL DEPTH 12904 PERF.11228 - 11244

11	28890 X	25225	-0-	-3665 B	-0-	330	1	24585	3	N	282	282	0			-0-
						310	9									
12	28489 X	22089	-0-	-6400 B	-0-	341	1	21551	3	N	179	179	0			-0-
						197	9									
01	30039 X	22380	-0-	-7659 B	-0-	341	1	21812	3	N	206	206	0			-0-
						227	9									
02	27132 X	24879	-0-	-2253 B	-0-	308	1	24244	3	N	297	297	0			-0-
						327	9									
03	30039 X	19299	-0-	-10740 B	-0-	341	1	18735	3	N	203	203	0			-0-
						223	9									
04	25230 X	14537	-0-	-10693 B	-0-	330	1	14050	3	N	143	143	0			-0-
						157	9									

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

11	44094 X	44094	-0-	-0- B	-0-	316	1	40860	3	N	2653	2653	0			-0-
						2918	9									
12	43123 X	43123	-0-	-0- B	-0-	326	1	39986	3	N	2555	2555	0			-0-
						2811	9									
01	40690 X	40690	-0-	-0- B	-0-	326	1	37790	3	N	2340	2340	0			-0-
						2574	9									
02	36520 X	36520	-0-	-0- B	-0-	295	1	33934	3	N	2083	2083	0			-0-
						2291	9									
03	39574 X	39574	-0-	-0- B	-0-	36998	3	2576	9	N	2342	2342	0			-0-
*04	38326 X	38326	-0-	-0- B	-0-	316	1	35593	3	N	2197	2197	0			-0-
						2417	9									

LAVACA RIVER (FRIO 4400) 52365 530 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-GATOR WELL #: 1 RRCID -> 240713 COMPL. DATE 09/17/2008 TOTAL DEPTH 5000 PERF. 4085 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1058	-0-	-652	-0-	4	1	1054	2	N	-0-					-0-
12	1705	X	1190	-0-	-515	-0-	5	1	1185	2	N	-0-					-0-
01	1426	X	1285	-0-	-141	-0-	5	1	1280	2	N	-0-					-0-
02	1150	X	1150	-0-	-0-	-0-	4	1	1146	2	N	-0-					-0-
03	1178	X	524	-0-	-654	-0-	2	1	522	2	N	-0-					-0-
*04	7198	X	7198	-0-	-0-	-0-	27	1	7171	2	N	-0-					-0-

ROBINSON-LONGHORN WELL #: 1 RRCID -> 247324 COMPL. DATE 02/12/2009 TOTAL DEPTH 5100 PERF. 4372 - 4376

11	16590	X	5248	-0-	-11342	-0-	5248	2			N	-0-					-0-
12	17143	X	2766	-0-	-14377	-0-	2766	2			N	-0-					-0-
01	15810	X	1285	-0-	-14525	-0-	1285	2			N	-0-					-0-
02	2884	X	22	-0-	-2862	-0-	22	2			N	-0-					-0-
03	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
*04	5457	X	5457	-0-	-0-	-0-	5457	2			N	-0-					-0-

CLARA HICKS UNIT WELL #: 1 RRCID -> 247327 COMPL. DATE 02/10/2009 TOTAL DEPTH 5106 PERF. 4368 - 4372

11	1590	X	1453	-0-	-137	-0-	1453	2			N	-0-					-0-
12	2139	X	1470	-0-	-669	-0-	1470	2			N	-0-					-0-
01	2139	X	493	-0-	-1646	-0-	493	2			N	-0-					-0-
02	1932	X	240	-0-	-1692	-0-	240	2			N	-0-					-0-
03	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
*04	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

11	1860	#	1553	-0-	-307	B	-37724	1553	2		N	-0-					-0-
12	1829	#	1769	-0-	-60	B	-37784	1769	2		N	-0-					-0-
01	1829	#	1220	-0-	-609	B	-38393	1220	2		N	-0-					-0-
02	1652	#	1581	-0-	-71	B	-38464	1581	2		N	-0-					-0-
03	1767	#	1618	-0-	-149	B	-38613	1618	2		N	-0-					-0-
04	1710	#	NO RPT	-0-	-1710	B	-40323				N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

11	2250	#	1694	-0-	-556	B	-27675	1694	2		N	-0-					-0-
12	2263	#	1842	-0-	-421	B	-28096	1842	2		N	-0-					-0-
01	2263	#	1345	-0-	-918	B	-29014	1345	2		N	-0-					-0-
02	1960	#	1369	-0-	-591	B	-29605	1369	2		N	-0-					-0-
03	1922	#	2216	-0-	294	B	-29311	2216	2		N	-0-					-0-
04	1770	#	NO RPT	-0-	-1770	B	-31081				N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4470 #	3965	-0-	-505 B	-15803	3965	2		N	-0-			-0-
12	4154 #	3980	-0-	-174 B	-15977	3980	2		N	-0-			-0-
01	4154 #	3507	-0-	-647 B	-16624	3507	2		N	-0-			-0-
02	3752 #	3120	-0-	-632 B	-17256	3120	2		N	-0-			-0-
03	4092 #	3589	-0-	-503 B	-17759	3589	2		N	-0-			-0-
04	3960 #	NO RPT	-0-	-3960 B	-21719				N	NO RPT			-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

11	2250 #	1880	-0-	-370 B	-17866	1880	2		N	-0-			-0-
12	2232 #	1897	-0-	-335 B	-18201	1897	2		N	-0-			-0-
01	2077 #	1874	-0-	-203 B	-18404	1874	2		N	-0-			-0-
02	1876 #	1878	-0-	2 B	-18402	1878	2		N	-0-			-0-
03	2077 #	2537	-0-	460 B	-17942	2537	2		N	-0-			-0-
04	1890 #	NO RPT	-0-	-1890 B	-19832				N	NO RPT			-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

11	900 #	810	-0-	-90 B	-39125	810	2		N	-0-			-0-
12	868 #	1036	-0-	168 B	-38957	1036	2		N	-0-			-0-
01	961 #	929	-0-	-32 B	-38989	929	2		N	-0-			-0-
02	868 #	805	-0-	-63 B	-39052	805	2		N	-0-			-0-
03	1023 #	830	-0-	-193 B	-39245	830	2		N	-0-			-0-
04	990 #	883	-0-	-107 B	-39352	883	2		N	-0-			-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
GARRISON LTD. 295861
LEGACY WELL #: 3 RRCID -> 194160 COMPL. DATE 01/13/2003 TOTAL DEPTH 2573 PERF. 2044 - 2054

11	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - PLUGGED 11/20/14

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAVACA RIVER (4000 FRIO) 52365 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
WHD UNIT WELL #: 1 RRCID -> 247325 COMPL. DATE 02/10/2009 TOTAL DEPTH 5100 PERF. 4750 - 4752

11	30 #	10	-0-	-20	-0-	10	2		N	-0-			-0-
12	31 #	7	-0-	-24	-0-	7	2		N	-0-			-0-
01	41 R	41	-0-	-0-	-0-	41	2		N	-0-			-0-
02	28 #	-0-	-0-	-28	-0-				N	-0-			-0-
03	31 #	-0-	-0-	-31	-0-				N	-0-			-0-
04	30 #	-0-	-0-	-30	-0-				N	-0-			-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5508 X	5508	-0-	-0-	-0-	5487	2	21	9	N	19	182	1			100
12	5487 X	2835	-0-	-2652	-0-	2824	2	11	9	N	10					110
01	5487 X	3921	-0-	-1566	-0-	3906	2	15	9	N	14					124
02	5152 X	3858	-0-	-1294	-0-	3841	2	17	9	N	15					139
03	5704 X	3394	-0-	-2310	-0-	3379	2	15	9	N	14					153
04	5520 X	3040	-0-	-2480	-0-	3027	2	13	9	N	12					165

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

11	DLQ G-10	2584	-0-	2584	13184	820	1	1764	2	N	-0-					-0-
12	16146 X	2962	-0-	-13184	-0-	821	1	2141	2	N	-0-					-0-
01	3720 X	3443	-0-	-277	-0-	877	1	2566	2	N	-0-					-0-
02	3360 X	2679	-0-	-681	-0-	643	1	2036	2	N	-0-					-0-
03	3720 X	1961	-0-	-1759	-0-	493	1	1468	2	N	-0-					-0-
04	3330 X	3219	-0-	-111	-0-	555	1	2664	2	N	-0-					-0-

OXY USA INC. 630591
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

11	90 N	89	-0-	-1	-0-	89	2			N	-0-					27
12	124 N	-0-	-0-	-124	-0-					N	-0-					27
01	155 N	-0-	-0-	-155	-0-					N	-0-					27
02	84 N	-0-	-0-	-84	-0-					N	-0-					27
03	0 N	-0-	-0-	-0-	-0-					N	-0-					27
*04	195 N	195	-0-	-0-	-0-	189	2	6	9	N	5					32

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

11	10980 X	9700	-0-	-1280 B	-0-	1015	1	8593	2	N	84	174	1			62
						92	9									
12	10354 X	9643	-0-	-711 B	-0-	1085	1	8501	2	N	52					114
						57	9									
01	10168 X	9435	-0-	-733 B	-0-	945	1	8443	2	N	43					157
						47	9									
02	8680 X	7210	-0-	-1470 B	-0-	875	1	6262	2	N	66	180	1			43
						73	9									
03	9610 X	9216	-0-	-394 B	-0-	910	1	8199	2	N	97					140
						107	9									
04	9300 X	7905	-0-	-1395 B	-0-	770	1	7036	2	N	90	183	1			47
						99	9									

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

11	0 X	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	351	168	1	183
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	79			262

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

11	480 N	-0-	-0-	-480	-0-				N	-0-			19
12	0 N	-0-	-0-	-0-	-0-				N	-0-			19
01	0 N	-0-	-0-	-0-	-0-				N	-0-			19
02	0 N	-0-	-0-	-0-	-0-				N	-0-			19
03	0 N	-0-	-0-	-0-	-0-				N	-0-			19
04	0 N	-0-	-0-	-0-	-0-				N	-0-			19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MODERN EXPLORATION, INC. 573226
DELILAH WELL #: 1 RRCID -> 178221 COMPL. DATE 08/26/2000 TOTAL DEPTH 11348 PERF. 9918 - 9946

11	5 N	4	-0-	-1	-0-	4	2		N	-0-			4
12	37 N	37	-0-	-0-	-0-	12	2	25 9	N	23			27
01	4 N	-0-	-0-	-4	-0-				N	-0-			27
02	4 N	-0-	-0-	-4	-0-				N	13	40	1	-0-
03	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

OXY USA INC. 630591
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			55
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	10774	-0-	-326	-0-	815	1	9653	2	Y	278	212	0			180
							306	9									
12	11470	X	9994	-0-	-1476	-0-	825	1	8847	2	Y	293	394	0			79
							322	9									
01	13702	X	9904	-0-	-3798	-0-	888	1	8673	2	Y	312	221	0			170
							343	9									
02	9436	X	9308	-0-	-128	-0-	820	1	8251	2	Y	215	372	0			13
							237	9									
*03	10447	X	8171	-0-	-2276	-0-	1109	1	6798	2	Y	240	179	0			74
							264	9									
*04	10175	X	10175	-0-	-0-	-0-	897	1	8995	2	Y	257	237	0			145
							283	9									

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

11	540	N	474	-0-	-66	-0-	37	1	436	2	N	1	2	0			68
							1	9									
12	522	N	522	-0-	-0-	-0-	44	1	472	2	N	5	2	0			71
							6	9									
01	744	N	389	-0-	-355	-0-	36	1	353	2	N	-0-	3	0			68
02	511	N	511	-0-	-0-	-0-	46	1	465	2	N	-0-					68
*03	527	N	485	-0-	-42	-0-	68	1	416	2	N	1					69
							1	9									
*04	633	N	633	-0-	-0-	-0-	57	1	576	2	N	-0-	4	0			68

MCCLELLAND, J.W. ET AL GAS UNIT WELL #: 1 RRCID -> 101451 COMPL. DATE 06/25/1982 TOTAL DEPTH 9934 PERF. 9672 - 9730

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

11	660	N	655	-0-	-5	-0-	20	1	628	2	N	6					97
							7	9									
12	744	N	632	-0-	-112	-0-	30	1	599	2	N	3					100
							3	9									
01	744	N	504	-0-	-240	-0-	20	1	475	2	N	8					108
							9	9									
02	471	N	471	-0-	-0-	-0-	20	1	451	2	N	-0-					108
03	281	N	281	-0-	-0-	-0-	10	1	262	2	N	8					116
							9	9									
*04	769	N	769	-0-	-0-	-0-	20	1	749	2	N	-0-					116

LINKE (5900) 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 1 RRCID -> 266292 COMPL. DATE 01/28/2012 TOTAL DEPTH 6230 PERF. 5910 - 5920

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINKE (5900) //CONT.// 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC //CONT.// 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 271493 COMPL. DATE 10/03/2013 TOTAL DEPTH 6500 PERF. 5940 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	-0-	-0-	-450	-0-					N	-0-					34
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	-0-					34
03	0	#	-0-	-0-	-0-	-0-					N	-0-					34
04	0	#	-0-	-0-	-0-	-0-					N	-0-					34

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC 566789
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

11	16020	X	14344	-0-	-1676	-0-	1447	1	12897	2	N	-0-					-0-
12	16554	X	14671	-0-	-1883	-0-	1403	1	13268	2	N	-0-					-0-
01	16554	X	9650	-0-	-6904	-0-	455	1	9195	2	N	-0-					-0-
02	14644	X	13494	-0-	-1150	-0-	455	1	13039	2	N	-0-					-0-
03	15686	X	14150	-0-	-1536	-0-	492	1	13658	2	N	-0-					-0-
04	14340	X	13433	-0-	-907	-0-	537	1	12896	2	N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

11	840	N	457	-0-	-383	-0-	164	1	293	2	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	163	1	291	2	N	-0-					-0-
01	434	N	424	-0-	-10	-0-	155	1	269	2	N	-0-					-0-
02	420	N	413	-0-	-7	-0-	156	1	257	2	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	223	1	418	2	N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	249	1	426	2	N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

11	19410	X	19174	-0-	-236	-0-	2160	1	17014	2	N	-0-					-0-
12	21172	X	21172	-0-	-0-	-0-	2024	1	19148	2	N	-0-					-0-
01	18413	X	18413	-0-	-0-	-0-	869	1	17544	2	N	-0-					-0-
02	17892	X	17786	-0-	-106	-0-	600	1	17186	2	N	-0-					-0-
03	21173	X	18332	-0-	-2841	-0-	638	1	17694	2	N	-0-					-0-
04	20490	X	15368	-0-	-5122	-0-	614	1	14754	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

11	13414 X	13414	-0-	-0-	-0-	1353	1	12061	2	N	-0-					-0-
12	12295 X	12295	-0-	-0-	-0-	1175	1	11120	2	N	-0-					-0-
01	11669 X	11669	-0-	-0-	-0-	550	1	11119	2	N	-0-					-0-
02	14700 X	12339	-0-	-2361	-0-	416	1	11923	2	N	-0-					-0-
03	16275 X	10962	-0-	-5313	-0-	381	1	10581	2	N	-0-					-0-
04	13410 X	2106	-0-	-11304	-0-	84	1	2022	2	N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

11	330 N	306	-0-	-24	-0-	31	1	275	2	N	-0-					-0-
12	381 N	381	-0-	-0-	-0-	36	1	345	2	N	-0-					-0-
01	465 N	274	-0-	-191	-0-	13	1	261	2	N	-0-					-0-
02	280 N	264	-0-	-16	-0-	9	1	255	2	N	-0-					-0-
03	372 N	190	-0-	-182	-0-	7	1	183	2	N	-0-					-0-
*04	300 N	300	-0-	-0-	-0-	12	1	288	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

11	8910	X	3354	-0-	-5556	-0-	338	1	3016	2	N	-0-					-0-
12	9207	X	6632	-0-	-2575	-0-	634	1	5998	2	N	-0-					-0-
01	9207	X	2693	-0-	-6514	-0-	127	1	2566	2	N	-0-					-0-
02	8120	X	1830	-0-	-6290	-0-	62	1	1768	2	N	-0-					-0-
03	6727	X	2348	-0-	-4379	-0-	82	1	2266	2	N	-0-					-0-
*04	7949	X	7949	-0-	-0-	-0-	318	1	7631	2	N	-0-					-0-

WEISE, FRITZ "A" WELL #: 5 RRCID -> 236083 COMPL. DATE 01/22/2007 TOTAL DEPTH 15200 PERF.14218 - 14252

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

11	16680	X	16152	-0-	-528	-0-	1630	1	14522	2	N	-0-					-0-
12	20074	X	20074	-0-	-0-	-0-	1919	1	18155	2	N	-0-					-0-
01	17236	X	16687	-0-	-549	-0-	787	1	15900	2	N	-0-					-0-
02	16564	X	16564	-0-	-0-	-0-	559	1	16005	2	N	-0-					-0-
03	20866	X	20866	-0-	-0-	-0-	726	1	20140	2	N	-0-					-0-
04	19440	X	17125	-0-	-2315	-0-	685	1	16440	2	N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECPETROL OPERATING LLC 841047
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

LUDE WELL #: 1 RRCID -> 218199 COMPL. DATE 12/03/2005 TOTAL DEPTH 15850 PERF.14545 - 14576

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
TECPETROL OPERATING LLC //CONT.// 841047
MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TECPETROL OPERATING LLC 841047
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE FLOWER (FRIO 5640) 53961 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
O LEARY, JOHN C. 621270
MURPHY, J. J. WELL #: 1 RRCID -> 002640 COMPL. DATE 12/19/1959 TOTAL DEPTH 6100 PERF. 5643 - 5651

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) //CONT.// 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
GASPER RICE RESOURCES, LTD. 297089
WALLEK, CLARISSA M. WELL #: 1 RRCID -> 093626 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 1354 - 2444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 8 RRCID -> 198771 COMPL. DATE 01/17/2004 TOTAL DEPTH 5252 PERF. 4132 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9813 X	9813	-0-	-0-	-0-	687	1	9126	2	N	-0-					-0-
12	9772 X	9772	-0-	-0-	-0-	700	1	9072	2	N	-0-					-0-
01	9615 X	9615	-0-	-0-	-0-	659	1	8956	2	N	-0-					-0-
02	8260 X	8026	-0-	-234	-0-	571	1	7455	2	N	-0-					-0-
03	9145 X	8226	-0-	-919	-0-	591	1	7635	2	N	-0-					-0-
04	8850 X	7547	-0-	-1303	-0-	581	1	6966	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702 X	702	-0-	-0-	-0-	49	1	653	2	N	-0-					70
12	1002 X	1002	-0-	-0-	-0-	72	1	930	2	N	-0-					70
01	1556 X	1556	-0-	-0-	-0-	107	1	1449	2	N	-0-					70
02	2376 N	2376	-0-	-0-	-0-	169	1	2207	2	N	-0-					70
03	2600 N	2600	-0-	-0-	-0-	187	1	2413	2	N	-0-					70
*04	1988 N	1988	-0-	-0-	-0-	153	1	1835	2	N	-0-					70

RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510 N	1510	-0-	-0-	-0-	106	1	1404	2	N	-0-					-0-
12	1506 N	1506	-0-	-0-	-0-	108	1	1398	2	N	-0-					-0-
01	2232 N	1442	-0-	-790	-0-	99	1	1343	2	N	-0-					-0-
02	1400 N	1334	-0-	-66	-0-	95	1	1239	2	N	-0-					-0-
03	1519 N	1371	-0-	-148	-0-	99	1	1272	2	N	-0-					-0-
04	1410 N	1349	-0-	-61	-0-	104	1	1245	2	N	-0-					-0-

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230 X	4025	-0-	-205	-0-	282	1	3743	2	N	-0-					-0-
12	4371 X	3898	-0-	-473	-0-	279	1	3619	2	N	-0-					-0-
01	4650 X	3812	-0-	-838	-0-	261	1	3551	2	N	-0-					-0-
02	3717 X	3717	-0-	-0-	-0-	265	1	3452	2	N	-0-					-0-
03	4678 X	4678	-0-	-0-	-0-	336	1	4342	2	N	-0-					-0-
*04	4566 X	4566	-0-	-0-	-0-	352	1	4214	2	N	-0-					-0-

RIVER RANCH WELL #: 10 RRCID -> 207982 COMPL. DATE 12/06/2004 TOTAL DEPTH 5000 PERF. 4550 - 4556

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVER RANCH WELL #: 30 RRCID -> 210016 COMPL. DATE 02/24/2005 TOTAL DEPTH 5250 PERF. 4690 - 4700

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH WELL #: 29 RRCID -> 212406 COMPL. DATE 06/10/2005 TOTAL DEPTH 5350 PERF. 4716 - 4730

11	2971 N	2971	-0-	-0-	-0-	208	1	2763	2	N	-0-					-0-
12	3100 N	3151	-0-	51	51	226	1	2925	2	N	-0-					-0-
01	2914 N	2616	-0-	-298	-0-	179	1	2437	2	N	-0-					-0-
02	2772 N	2276	-0-	-496	-0-	162	1	2114	2	N	-0-					-0-
03	3100 X	2435	-0-	-665	-0-	175	1	2260	2	N	-0-					-0-
04	3000 X	1714	-0-	-1286	-0-	132	1	1582	2	N	-0-					-0-

RIVER RANCH WELL #: 39 RRCID -> 228855 COMPL. DATE 10/02/2007 TOTAL DEPTH 5194 PERF. 4608 - 4613

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 37 RRCID -> 239779 COMPL. DATE 08/14/2008 TOTAL DEPTH 5010 PERF. 4546 - 4988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIVER RANCH WELL #: 58 RRCID -> 258526 COMPL. DATE 10/08/2010 TOTAL DEPTH 4000 PERF. 3804 - 3807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK LAKE (5000) 54144 660 ASSOCIATED 49B CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH F WELL #: 46 RRCID -> 261828 COMPL. DATE 04/01/2011 TOTAL DEPTH 5350 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4890 #	-0-	-0-	-4890	-0-			N	-0-			-0-
12	5053 #	-0-	-0-	-5053	-0-			N	-0-			-0-
01	5053 #	-0-	-0-	-5053	-0-			N	-0-			-0-
02	3332 #	-0-	-0-	-3332	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PACE PRODUCTION CO. 631757
RANCH -L- O/A WELL #: 1 RRCID -> 002657 COMPL. DATE 02/01/1952 TOTAL DEPTH N/A PERF. 5830 - 5835

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

11	14B2 EXT	-0-	-0-	-0-	1580			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1580			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1580			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			27
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			27
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			27
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			27
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			27
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			27

LONKEN (7030) //CONT.// 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC //CONT.// 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660 X	3118	-0-	-542	-0-	3063	2	55	9	N	50					78
12	3720 X	3111	-0-	-609	-0-	3046	2	65	9	N	59					137
01	3720 X	3083	-0-	-637	-0-	2967	2	116	9	N	105	177	1			65
02	3332 X	2817	-0-	-515	-0-	2760	2	57	9	N	52					117
03	3472 X	3016	-0-	-456	-0-	2948	2	68	9	N	62					179
*04	3784 X	3784	-0-	-0-	-0-	3549	2	235	9	N	214	183	1			210

LONNIE GLASSCOCK (OAKVILLE, LO.) 54835 426 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 3 RRCID -> 172091 COMPL. DATE 12/17/1998 TOTAL DEPTH 2808 PERF. 2516 - 2518

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LONNIE GLASSCOCK (OAKVILLE, UP.) 54835 568 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STEVENSON, H. E. 819582
ANDERSON, E. WELL #: 1 RRCID -> 045554 COMPL. DATE 11/30/1968 TOTAL DEPTH 3019 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOST BRIDGE (GERMER) 55026 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NORDSTRAND ENGINEERING, INC. 612858
LEE, KATHRYN WELL #: 1-L RRCID -> 137922 COMPL. DATE 10/29/1990 TOTAL DEPTH 11420 PERF.10851 - 11002

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	3
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	3
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	3
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	3
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-	3
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-	3

LOST BRIDGE (MELTON) 55026 633 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NORDSTRAND ENGINEERING, INC. 612858
LEE, KATHRYN WELL #: 1-U RRCID -> 137920 COMPL. DATE 02/14/2005 TOTAL DEPTH 11420 PERF. 9640 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					143
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					143
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					143
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					143
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					143
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					143

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUCK LLOYD (2900) 55452 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KWS OIL & GAS, LLC 479180
MEEK, DONALD WELL #: 2 RRCID -> 150712 COMPL. DATE 07/22/1994 TOTAL DEPTH 3945 PERF. 2891 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7953	7953	-0-	-0-	-0-	7896	2	57	9	N	52					219
12	6902	6902	-0-	-0-	-0-	6846	2	56	9	N	51	156	1	3	8	111
01	5166	5166	-0-	-0-	-0-	5104	2	62	9	N	56	5	8			162
02	5320	5320	-0-	-0-	-0-	5262	2	58	9	N	53					215
03	4681	3799	-0-	-882	-0-	3740	2	59	9	N	54					269
04	4530	2378	-0-	-2152	-0-	2360	2	18	9	N	16	173	1			112

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EMERALD OIL & GAS LC 250964
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNOLIA BEACH (FOESTER) 56710 090 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MUELLER EXPLORATION, INC. 592650
HUBBARD, JOHN WELL #: 1 RRCID -> 270950 COMPL. DATE 09/19/2012 TOTAL DEPTH 8750 PERF. 8586 - 8588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/03/2014 - PLUGGED 11/03/14

MAGNOLIA BEACH (7500) 56710 630 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
MELBOURN, W. C. WELL #: C 3 RRCID -> 124079 COMPL. DATE 04/08/1987 TOTAL DEPTH 10006 PERF. 7538 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	N	2904	-0-	-0-	-0-	330	1	2479	3	Y	86					122
							95	9									
12	2758	N	2758	-0-	-0-	-0-	341	1	2417	3	Y	-0-					122
01	2598	N	2598	-0-	-0-	-0-	341	1	2220	3	Y	34					156
							37	9									
02	2476	N	2476	-0-	-0-	-0-	308	1	2118	3	Y	45					201
							50	9									
03	2669	N	2669	-0-	-0-	-0-	341	1	2236	3	Y	84					285
							92	9									
04	2400	N	2373	-0-	-27	-0-	330	1	2043	3	Y	-0-					285

MELBOURN, W.C. WELL #: C 2 RRCID -> 133411 COMPL. DATE 01/24/1990 TOTAL DEPTH 8565 PERF. 7566 - 7598

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2014 - P&A 07/10/14

MAGNOLIA BEACH (7800) 56710 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
C & E OPERATING, INC. 120079
FOESTER SHILLING WELL #: 1 RRCID -> 249280 COMPL. DATE 03/05/2009 TOTAL DEPTH 8600 PERF. 7758 - 7768

11	14B2	EXT	-0-	-0-	-0-	-0-					N	224	354	1			104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	183	180	1			107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	209	178	1			138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	203	180	1			161
03	14B2	EXT	-0-	-0-	-0-	-0-					N	262	182	1			241
04	14B2	EXT	-0-	-0-	-0-	-0-					N	214	360	1			95

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
C & E OPERATING, INC. 120079
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

11	240	#	-0-	-0-	-240	-0-					N	-0-					109
12	248	#	22	-0-	-226	-0-	22	2			N	-0-					109
01	248	#	-0-	-0-	-248	-0-					N	-0-					109
02	168	#	-0-	-0-	-168	-0-					N	45					154
03	186	#	-0-	-0-	-186	-0-					N	-0-					154
04	30	#	-0-	-0-	-30	-0-					N	-0-					154

MAGNOLIA BEACH (9300) 56710 920 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C & E OPERATING, INC. 120079
FOESTER WELL #: 2 RRCID -> 211263 COMPL. DATE 04/21/2005 TOTAL DEPTH 9780 PERF. 9645 - 9662

11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260 #	-0-	-0-	-1260 B	-4092			N	-0-			6
12	1271 #	-0-	-0-	-1271 B	-5363			N	-0-			6
01	1116 #	-0-	-0-	-1116 B	-6479			N	-0-			6
*02	DLQ G-10	-0-	-0-	-0- B	-6479			N	-0-			6
*03	DLQ G-10	-0-	-0-	-0- B	-6479			N	-0-			6
04	DLQ G-10	-0-	-0-	-0- B	-6479			N	-0-			6

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			109
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			109
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			109
*02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			109
*03	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			109
04	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			109

HILCORP ENERGY COMPANY 386310
MAG.BEACH-KELLERS BAY MELB. G.U. WELL #: K 19 D RRCID -> 047887 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
DUNE OPERATING COMPANY 232883
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 01/12/1984 TOTAL DEPTH 11050 PERF.10794 - 10830

11	232 N	232	-0-	-0-	-0-	14	1	198	2	N	18					209
						20	9									
12	217 N	174	-0-	-43	-0-	11	1	160	2	N	3	176	1			36
						3	9									
01	341 N	188	-0-	-153	-0-	11	1	177	2	N	-0-					36
02	337 N	337	-0-	-0-	-0-	21	1	301	2	N	14					50
						15	9									
03	237 N	237	-0-	-0-	-0-	20	1	217	2	N	-0-					50
*04	228 N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					50

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
DUNE OPERATING COMPANY 232883
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	12	1	170	2	N	33					135
							36	9									
12	317	N	317	-0-	-0-	-0-	16	1	221	2	N	73	173	1			35
							80	9									
01	254	N	254	-0-	-0-	-0-	11	1	169	2	N	67					102
							74	9									
02	91	N	91	-0-	-0-	-0-	4	1	64	2	N	21					123
							23	9									
03	310	N	296	-0-	-14	-0-	21	1	225	2	N	45					168
							50	9									
04	240	N	238	-0-	-2	-0-	12	1	178	2	N	44					212
							48	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 05/06/2013 TOTAL DEPTH 10505 PERF.10028 - 10368

11	28170		7773	-0-	-20397	-0-	7518	2	255	9	N	232	136	1			133
12	7372	R	7372	-0-	-0-	-0-	7187	2	185	9	N	168	121	1			180
01	9518	R	9518	-0-	-0-	-0-	9352	2	166	9	N	151	182	1			149
02	8952	R	8952	-0-	-0-	-0-	8764	2	188	9	N	171	178	1			142
03	9059	R	9059	-0-	-0-	-0-	8864	2	195	9	N	177	177	1			161
04	9210	#	7229	-0-	-1981	-0-	7097	2	132	9	N	120	177	1			104

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
DUNE OPERATING COMPANY 232883
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

11	9390	#	8617	-0-	-773	-0-	573	1	7947	2	N	88	183	1			132
							97	9									
12	10230	#	9141	-0-	-1089	-0-	593	1	8423	2	N	114	182	1			64
							125	9									
01	10230	#	9947	-0-	-283	-0-	598	1	9177	2	N	156					220
							172	9									
02	DLQ G-10		8510	-0-	8510	8510	535	1	7790	2	N	168	188	1			200
							185	9									
03	DLQ G-10		6835	-0-	6835	15345	579	1	6166	2	N	82	189	1			93
							90	9									
*04	11745		8973	-0-	-2772	12573	573	1	8224	2	N	160	189	1			64
							176	9									

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
LYTLE CREEK OPERATING, INC. 517255
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

11	990	N	676	-0-	-314	-0-	676	2			N	-0-					-0-
12	1023	N	793	-0-	-230	-0-	793	2			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
02	644	N	582	-0-	-62	-0-	582	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NELSON, JAMES L. 604295
DUDERSTADT WELL #: 2 RRCID -> 132588 COMPL. DATE 10/23/1989 TOTAL DEPTH 3159 PERF. 2532 - 2533

11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/05/2014 - P&A 11/05/14

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BALLARD EXPLORATION COMPANY,INC. 048169
NITSCHMANN WELL #: 1 RRCID -> 265041 COMPL. DATE 04/18/2011 TOTAL DEPTH 11703 PERF.11412 - 11423

*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-	157	1	68	6	-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2014 - PLUGGED 03/26/14

CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HOMER WELL #: 1 RRCID -> 207462 COMPL. DATE 04/14/2004 TOTAL DEPTH 13000 PERF.11409 - 12198

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2013 - PLUGGED 10/30/13

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4019	X	4019	-0-	-0-	-0-	521	1	3413	2	Y	77	36	1			132
							85	9									
12	4123	X	2652	-0-	-1471	-0-	277	1	2336	2	Y	35	35	1			132
							39	9									
01	4123	X	1950	-0-	-2173	-0-	245	1	1660	2	Y	41	37	1			136
							45	9									
02	3724	X	2229	-0-	-1495	-0-	243	1	1912	2	Y	67	72	1			131
							74	9									
03	4154	X	1989	-0-	-2165	-0-	529	1	1460	2	Y	-0-	43	1			88
04	4020	X	1677	-0-	-2343	-0-	190	1	1464	2	Y	21	37	1			72
							23	9									

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

11	3470	X	3470	-0-	-0-	-0-	447	1	2925	2	Y	89	130	1			113
							98	9									
12	8246	X	7496	-0-	-750	-0-	778	1	6560	2	Y	144	126	1			131
							158	9									
01	7657	X	5010	-0-	-2647	-0-	612	1	4142	2	Y	233	134	1			230
							256	9									
02	6029	X	6029	-0-	-0-	-0-	650	1	5103	2	Y	251	259	1			222
							276	9									
*03	7634	X	7634	-0-	-0-	-0-	2015	1	5566	2	Y	48	122	1			148
							53	9									
*04	8354	X	8354	-0-	-0-	-0-	948	1	7289	2	Y	106	132	1			122
							117	9									

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

11	1413	X	1413	-0-	-0-	-0-	1308	2	105	9	N	95	180	1			125
12	1395	X	1391	-0-	-4	-0-	1303	2	88	9	N	80					205
01	1767	X	1603	-0-	-164	-0-	1519	2	84	9	N	76	175	1			106
02	1596	X	199	-0-	-1397	-0-	178	2	21	9	N	19					125
03	1767	X	1197	-0-	-570	-0-	1138	2	59	9	N	54					179
04	1740	X	1715	-0-	-25	-0-	1532	2	183	9	N	166	176	1			169

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

11	423	N	423	-0-	-0-	-0-	56	1	367	2	Y	-0-					20
12	371	N	371	-0-	-0-	-0-	39	1	331	2	Y	1	12	1			9
							1	9									
01	591	N	591	-0-	-0-	-0-	73	1	497	2	Y	19	13	1			15
							21	9									
02	477	N	477	-0-	-0-	-0-	51	1	398	2	Y	25	25	1			15
							28	9									
*03	464	N	464	-0-	-0-	-0-	121	1	335	2	Y	7	12	1			10
							8	9									
*04	691	N	691	-0-	-0-	-0-	78	1	601	2	Y	11	13	1			8
							12	9									

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

11	1140	X	979	-0-	-161	-0-	979	2			N	-0-					217
12	1178	X	854	-0-	-324	-0-	854	2			N	-0-					217
01	1302	X	834	-0-	-468	-0-	834	2			N	-0-					217
02	1176	X	869	-0-	-307	-0-	869	2			N	-0-					217
*03	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					217
*04	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					217

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910 X	2483	-0-	-427	-0-	4	1	2354	2	N	114					186
						125	9									
12	3007 X	2358	-0-	-649	-0-	4	1	2225	2	N	117	190	1			113
						129	9									
01	2883 X	2193	-0-	-690	-0-	4	1	2079	2	N	100	186	1			27
						110	9									
02	2352 X	2335	-0-	-17	-0-	4	1	2191	2	N	127	65	1			89
						140	9									
03	2615 X	2615	-0-	-0-	-0-	5	1	2496	2	N	104	178	1			15
						114	9									
*04	2662 X	2662	-0-	-0-	-0-	4	1	2526	2	N	120					135
						132	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

11	1820 X	1820	-0-	-0-	-0-	461	1	1278	2	N	74					192
						81	9									
12	1867 X	1867	-0-	-0-	-0-	527	1	1340	2	N	-0-					192
01	1944 X	1944	-0-	-0-	-0-	531	1	1381	2	N	29	191	1			30
						32	9									
02	1708 X	1653	-0-	-55	-0-	480	1	1170	2	N	3					33
						3	9									
03	1891 X	1814	-0-	-77	-0-	531	1	1277	2	N	5					38
						6	9									
*04	1899 X	1899	-0-	-0-	-0-	514	1	1363	2	N	20					58
						22	9									

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

11	2010 X	1386	-0-	-624	-0-	45	1	1301	2	N	36					82
						40	9									
12	1798 X	1439	-0-	-359	-0-	44	1	1352	2	N	39					121
						43	9									
01	1798 X	1385	-0-	-413	-0-	37	1	1312	2	N	33					154
						36	9									
02	1484 X	1436	-0-	-48	-0-	36	1	1365	2	N	32	168	1			18
						35	9									
03	1457 X	1344	-0-	-113	-0-	41	1	1260	2	N	39					57
						43	9									
04	1380 X	1248	-0-	-132	-0-	32	1	1168	2	N	44					101
						48	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

11	1470 X	1182	-0-	-288	-0-	2	1	1180	2	N	-0-					73
12	1519 X	967	-0-	-552	-0-	2	1	963	2	N	2					75
						2	9									
01	1271 X	973	-0-	-298	-0-	2	1	969	2	N	2					77
						2	9									
02	1148 X	831	-0-	-317	-0-	2	1	809	2	N	18	74	1			21
						20	9									
03	1210 X	1210	-0-	-0-	-0-	2	1	1206	2	N	2					23
						2	9									
04	1170 X	870	-0-	-300	-0-	1	1	867	2	N	2					25
						2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HILARY WELL #: 1 RRCID -> 190828 COMPL. DATE 06/07/2002 TOTAL DEPTH 10995 PERF.10878 - 10892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

11	525 X	525	-0-	-0-	-0-	18	1	506	3	N	1					28
						1	9									
12	465 X	317	-0-	-148	-0-	21	1	292	3	N	4					32
						4	9									
01	465 X	335	-0-	-130	-0-	24	1	300	3	N	10					42
						11	9									
02	504 X	225	-0-	-279	-0-	16	1	209	3	N	-0-					42
03	558 X	525	-0-	-33	-0-	14	1	502	3	N	8					50
						9	9									
*04	680 X	680	-0-	-0-	-0-	663	3	17	9	N	15					65

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

11	3186 X	3186	-0-	-0-	-0-	3124	3	62	9	Y	56	58	1			23
12	1767 X	1755	-0-	-12	-0-	1721	3	34	9	Y	31	37	1			17
01	2018 X	2018	-0-	-0-	-0-	1982	3	36	9	Y	33	30	1			20
02	1068 X	1068	-0-	-0-	-0-	1053	3	15	9	Y	14	25	1			9
03	2130 X	2130	-0-	-0-	-0-	2087	3	43	9	Y	39	21	1			27
04	3180 X	1301	-0-	-1879	-0-	1278	3	23	9	Y	21	37	1			11

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 03/02/2003 TOTAL DEPTH 12314 PERF.11242 - 11260

11	12925 X	12925	-0-	-0-	-0-	12673	3	252	9	Y	229	306	1			126
12	12493 X	4203	-0-	-8290	-0-	4122	3	81	9	Y	74	133	1			67
01	13609 X	10365	-0-	-3244	-0-	10179	3	186	9	Y	169	140	1			96
02	13346 X	13346	-0-	-0-	-0-	13153	3	193	9	Y	175	194	1			77
03	14295 X	14295	-0-	-0-	-0-	14008	3	287	9	Y	261	149	1			189
*04	13500 X	13500	-0-	-0-	-0-	13260	3	240	9	Y	218	309	1			98

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

11	1462 N	1462	-0-	-0-	-0-	262	1	1154	2	Y	42	70	1			39
						46	9									
12	1736 N	1617	-0-	-119	-0-	256	1	1321	2	Y	36	64	1			11
						40	9									
01	1550 N	1484	-0-	-66	-0-	237	1	1205	2	Y	38	45	1			4
						42	9									
02	1345 N	1345	-0-	-0-	-0-	224	1	1080	2	Y	37	13	1			28
						41	9									
03	1560 N	1560	-0-	-0-	-0-	249	1	1232	2	Y	72	64	1			36
						79	9									
04	1440 N	1200	-0-	-240	-0-	166	1	1000	2	Y	31	51	1			16
						34	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NEESE WELL #: 1 RRCID -> 197470 COMPL. DATE 05/19/2003 TOTAL DEPTH 12200 PERF. 9946 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	314	-0-	314	437	56	1	255	3	Y	3	5	1			-0-
							3	9									
12	14B2	EXT	26	-0-	26	463	6	1	19	3	Y	1					1
							1	9									
01	1315	X	852	-0-	-463	-0-	148	1	695	3	Y	8	4	1			5
							9	9									
02	1162	X	1162	-0-	-0-	-0-	221	1	928	3	Y	12	16	1			1
							13	9									
03	1406	N	1406	-0-	-0-	-0-	233	1	1148	3	Y	23	17	1			7
							25	9									
*04	1425	N	1425	-0-	-0-	-0-	245	1	1156	3	Y	22	19	1			10
							24	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	93	1	423	3	Y	5	16	1			1
							6	9									
12	812	N	812	-0-	-0-	-0-	183	1	610	3	Y	17					18
							19	9									
01	527	N	323	-0-	-204	-0-	57	1	263	3	Y	3	11	1			10
							3	9									
02	1192	N	1192	-0-	-0-	-0-	227	1	951	3	Y	13	23	1			-0-
							14	9									
03	1216	N	1216	-0-	-0-	-0-	202	1	992	3	Y	20	16	1			4
							22	9									
*04	560	N	560	-0-	-0-	-0-	96	1	454	3	Y	9	10	1			3
							10	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	11814	-0-	-726	-0-	2104	1	9572	3	N	125	358	1			47
							138	9									
12	12958	X	9549	-0-	-3409	-0-	2140	1	7182	3	N	206					253
							227	9									
01	12958	X	12232	-0-	-726	-0-	2124	1	9979	3	N	117	169	1			201
							129	9									
02	8704	X	8704	-0-	-0-	-0-	1656	1	6942	3	N	96	268	1			29
							106	9									
03	11454	X	11454	-0-	-0-	-0-	1894	1	9358	3	N	184	150	1			63
							202	9									
*04	11137	X	11137	-0-	-0-	-0-	1913	1	9034	3	N	173	153	1			83
							190	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	10	-0-	10	138	2	1	8	2	N	-0-	1	1			-0-
12	14B2 EXT	139	-0-	139	277	22	1	114	2	N	3	3	1			-0-
						3	9									
01	14B2 EXT	14	-0-	14	291	2	1	12	2	N	-0-					-0-
02	297 X	6	-0-	-291	-0-	1	1	5	2	N	-0-					-0-
03	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
04	14 N	-0-	-0-	-14	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

11	510 X	264	-0-	-246	-0-	263	2	1	9	N	1					39
12	527 X	230	-0-	-297	-0-	229	2	1	9	N	1	6	1			34
01	589 X	316	-0-	-273	-0-	314	2	2	9	N	2					36
02	532 X	389	-0-	-143	-0-	387	2	2	9	N	2	6	1			32
03	589 X	546	-0-	-43	-0-	543	2	3	9	N	3					35
*04	407 X	407	-0-	-0-	-0-	406	2	1	9	N	1					36

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

11	1920 X	1806	-0-	-114	-0-	323	1	1426	2	N	52	85	1			48
						57	9									
12	2108 X	1673	-0-	-435	-0-	264	1	1367	2	N	38	73	1			13
						42	9									
01	2108 X	1561	-0-	-547	-0-	249	1	1268	2	N	40	48	1			5
						44	9									
02	1904 X	1449	-0-	-455	-0-	241	1	1164	2	N	40	13	1			32
						44	9									
03	1891 X	1628	-0-	-263	-0-	257	1	1272	2	N	90	77	1			45
						99	9									
04	1800 X	1536	-0-	-264	-0-	212	1	1280	2	N	40	64	1			21
						44	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350 X	891	-0-	-459	-0-	873	3	18	9	N	16	22	1			10
12	1612 X	1026	-0-	-586	-0-	1006	3	20	9	N	18	18	1			10
01	1612 X	1066	-0-	-546	-0-	1047	3	19	9	N	17	16	1			11
02	1456 X	1053	-0-	-403	-0-	1038	3	15	9	N	14	18	1			7
03	1062 X	1062	-0-	-0-	-0-	1041	3	21	9	N	19	12	1			14
04	1020 X	862	-0-	-158	-0-	847	3	15	9	N	14	22	1			6

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

11	14B2 EXT	350	-0-	350	2177	62	1	276	2	N	11	21	1			12
						12	9									
12	4328 X	2151	-0-	-2177	-0-	340	1	1757	2	N	49	52	1			9
						54	9									
01	3059 X	3059	-0-	-0-	-0-	487	1	2485	2	N	79	80	1			8
						87	9									
02	1593 X	1593	-0-	-0-	-0-	265	1	1280	2	N	44	16	1			36
						48	9									
03	2381 X	2381	-0-	-0-	-0-	394	1	1946	2	N	37	47	1			26
						41	9									
04	2970 X	2153	-0-	-817	-0-	296	1	1789	2	N	62	68	1			20
						68	9									

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

11	14B2 EXT	1474	-0-	1474	1846	1460	2	14	9	N	13					54
12	14B2 EXT	2247	-0-	2247	4093	2213	2	34	9	N	31	14	1			71
01	4221 X	128	-0-	-4093	-0-	127	2	1	9	N	1					72
02	168 X	168	-0-	-0-	-0-	167	2	1	9	N	1	8	1			65
03	2232 N	223	-0-	-2009	-0-	222	2	1	9	N	1					66
*04	188 N	188	-0-	-0-	-0-	187	2	1	9	N	1					67

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

11	3300 X	2535	-0-	-765	-0-	2483	2	52	9	N	47					181
12	3317 X	2826	-0-	-491	-0-	2771	2	55	9	N	50	39	1			192
01	3069 X	2791	-0-	-278	-0-	2683	2	108	9	N	98	182	1			108
02	2632 X	2448	-0-	-184	-0-	2316	2	132	9	N	120	187	1			41
03	2821 X	2482	-0-	-339	-0-	2425	2	57	9	N	52					93
04	2730 X	2349	-0-	-381	-0-	2302	2	47	9	N	43					136

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

11	780 X	439	-0-	-341	-0-	436	3	3	9	N	3					23
12	1302 X	339	-0-	-963	-0-	335	3	4	9	N	4					27
01	1302 X	369	-0-	-933	-0-	366	3	3	9	N	3					30
02	1176 X	378	-0-	-798	-0-	378	3			N	-0-					30
03	1085 X	510	-0-	-575	-0-	510	3			N	-0-					30
*04	1118 X	1118	-0-	-0-	-0-	1061	3	57	9	N	52					82

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

11	2391 X	2391	-0-	-0-	-0-	2351	2	40	9	N	36					205
12	1457 X	981	-0-	-476	-0-	964	2	17	9	N	15	21	1			199
01	1457 X	595	-0-	-862	-0-	578	2	17	9	N	15	177	1			37
02	2240 X	605	-0-	-1635	-0-	574	2	31	9	N	28	15	1			50
03	2480 X	630	-0-	-1850	-0-	621	2	9	9	N	8					58
04	2400 X	684	-0-	-1716	-0-	682	2	2	9	N	2					60

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					75
12	0	X	-0-	-0-	-0-	-0-					N	-0-					75
01	1	X	-0-	-0-	-1	-0-					N	-0-					75
02	1	X	-0-	-0-	-1	-0-					N	-0-					75
03	1	X	-0-	-0-	-1	-0-					N	-0-					75
04	0	X	-0-	-0-	-0-	-0-					N	-0-					75

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

11	14B2 EXT		1100	-0-	1100	1943	1083	2	17	9	N	15					40
12	14B2 EXT		858	-0-	858	2801	839	2	19	9	N	17	10	1			47
01	3601	X	800	-0-	-2801	-0-	768	2	32	9	N	29					76
02	716	X	716	-0-	-0-	-0-	644	2	72	9	N	65	114	1			27
03	868	N	756	-0-	-112	-0-	744	2	12	9	N	11					38
04	780	N	733	-0-	-47	-0-	730	2	3	9	N	3					41

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

11	14B2 EXT		946	-0-	946	2434	935	2	11	9	N	10					34
12	3477	X	1043	-0-	-2434	-0-	1023	2	20	9	N	18	12	1			40
01	1085	N	917	-0-	-168	-0-	906	2	11	9	N	10					50
02	896	N	760	-0-	-136	-0-	753	2	7	9	N	6	14	1			42
03	1054	N	866	-0-	-188	-0-	855	2	11	9	N	10					52
04	900	N	808	-0-	-92	-0-	805	2	3	9	N	3					55

HOMER WELL #: 2 RRCID -> 215080 COMPL. DATE 03/13/2005 TOTAL DEPTH 14486 PERF.11276 - 11818

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

11	180	X	146	-0-	-34	-0-	146	2			N	-0-					34
12	186	X	72	-0-	-114	-0-	72	2			N	-0-					34
01	186	X	52	-0-	-134	-0-	52	2			N	-0-					34
02	140	X	84	-0-	-56	-0-	84	2			N	-0-					34
03	155	X	81	-0-	-74	-0-	81	2			N	-0-					34
*04	192	X	192	-0-	-0-	-0-	192	2			N	-0-					34

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

11	3030	X	2264	-0-	-766	-0-	404	1	1782	2	N	71	181	1			86
							78	9									
12	3131	X	1620	-0-	-1511	-0-	252	1	1303	2	N	59					145
							65	9									
01	2883	X	1541	-0-	-1342	-0-	238	1	1215	2	N	80	181	1			44
							88	9									
02	2380	X	1450	-0-	-930	-0-	238	1	1148	2	N	58					102
							64	9									
03	2604	X	1499	-0-	-1105	-0-	240	1	1185	2	N	67					169
							74	9									
04	2250	X	1859	-0-	-391	-0-	256	1	1546	2	N	52	182	1			39
							57	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	767	-0-	767	4885	748	2	19	9	N	17					127
12	5534 X	649	-0-	-4885	-0-	641	2	8	9	N	7	22	1			112
01	2821 X	550	-0-	-2271	-0-	542	2	8	9	N	7					119
02	2548 X	406	-0-	-2142	-0-	395	2	11	9	N	10	95	1			34
03	1364 X	422	-0-	-942	-0-	418	2	4	9	N	4					38
04	780 X	480	-0-	-300	-0-	467	2	13	9	N	12					50

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	5 X	5	-0-	-0-	-0-	1	1	4	2	N	-0-					13
12	368 X	368	-0-	-0-	-0-	58	1	302	2	N	7					20
						8	9									
01	217 X	165	-0-	-52	-0-	27	1	135	2	N	3					23
						3	9									
02	344 X	344	-0-	-0-	-0-	59	1	285	2	N	-0-					23
03	372 X	360	-0-	-12	-0-	60	1	296	2	N	4					27
						4	9									
04	360 X	166	-0-	-194	-0-	20	1	124	2	N	20					47
						22	9									

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

11	3510 X	3161	-0-	-349	-0-	581	1	2563	2	N	15					176
						17	9									
12	3627 X	3443	-0-	-184	-0-	546	1	2820	2	N	70	186	1			60
						77	9									
01	3534 X	3228	-0-	-306	-0-	519	1	2644	2	N	59					119
						65	9									
02	3192 X	3072	-0-	-120	-0-	508	1	2452	2	N	102	186	1			35
						112	9									
03	3441 X	3230	-0-	-211	-0-	536	1	2646	2	N	44					79
						48	9									
04	3330 X	2994	-0-	-336	-0-	406	1	2453	2	N	123					202
						135	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

11	911 X	911	-0-	-0-	-0-	2	1	892	2	N	15					105
						17	9									
12	1177 X	1177	-0-	-0-	-0-	2	1	1162	2	N	12					117
						13	9									
01	2020 X	2020	-0-	-0-	-0-	3	1	2011	2	N	5					122
						6	9									
02	840 X	784	-0-	-56	-0-	1	1	758	2	N	23	125	1			20
						25	9									
03	1178 X	766	-0-	-412	-0-	1	1	765	2	N	-0-					20
04	1950 X	902	-0-	-1048	-0-	2	1	898	2	N	2					22
						2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000 X	5312	-0-	-688	-0-	9	1	5220	2	N	75					152
						83	9									
12	6200 X	5245	-0-	-955	-0-	9	1	5206	2	N	27					179
						30	9									
01	5921 X	4613	-0-	-1308	-0-	8	1	4559	2	N	42	181	1			40
						46	9									
02	4445 X	4445	-0-	-0-	-0-	8	1	4428	2	N	8	26	1			22
						9	9									
03	5360 X	5360	-0-	-0-	-0-	9	1	5312	2	N	35					57
						39	9									
04	5310 X	5149	-0-	-161	-0-	8	1	5091	2	N	45					102
						50	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

11	2190 X	151	-0-	-2039	-0-	7	1	142	3	N	2					57
						2	9									
12	2263 X	226	-0-	-2037	-0-	10	1	202	3	N	13					70
						14	9									
01	2046 X	102	-0-	-1944	-0-	6	1	96	3	N	-0-					70
02	1260 X	189	-0-	-1071	-0-	9	1	180	3	N	-0-					70
03	217 X	182	-0-	-35	-0-	15	1	165	3	N	2					72
						2	9									
*04	511 X	511	-0-	-0-	-0-	36	1	475	3	N	-0-	2	6			70

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

11	810 X	657	-0-	-153	-0-	210	1	447	2	N	-0-					129
12	837 X	808	-0-	-29	-0-	272	1	535	2	N	1					130
						1	9									
01	837 X	769	-0-	-68	-0-	274	1	491	2	N	4					134
						4	9									
02	672 X	572	-0-	-100	-0-	203	1	343	2	N	24	134	1			24
						26	9									
03	806 X	589	-0-	-217	-0-	217	1	372	2	N	-0-					24
04	780 X	499	-0-	-281	-0-	140	1	359	2	N	-0-					24

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

11	3450 X	2660	-0-	-790	-0-	2617	2	43	9	N	39					163
12	3619 X	3619	-0-	-0-	-0-	3565	2	54	9	N	49	43	1			169
01	3565 X	2287	-0-	-1278	-0-	2241	2	46	9	N	42					211
02	4190 X	4190	-0-	-0-	-0-	4131	2	59	9	N	54	233	1			32
03	3627 X	2879	-0-	-748	-0-	2855	2	24	9	N	22					54
04	3510 X	2412	-0-	-1098	-0-	2401	2	11	9	N	10					64

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290 X	964	-0-	-326	-0-	952	2	12	9	N	11					63
12	1271 X	1022	-0-	-249	-0-	1012	2	10	9	N	9	15	1			57
01	1271 X	972	-0-	-299	-0-	963	2	9	9	N	8					65
02	980 X	862	-0-	-118	-0-	852	2	10	9	N	9	16	1			58
03	1023 X	923	-0-	-100	-0-	894	2	29	9	N	26					84
*04	1042 X	1042	-0-	-0-	-0-	1035	2	7	9	N	6					90

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

11	6030 X	4111	-0-	-1919	-0-	135	1	3903	2	N	66	181	1			70
						73	9									
12	6231 X	4573	-0-	-1658	-0-	142	1	4373	2	N	53					123
						58	9									
01	6231 X	5424	-0-	-807	-0-	149	1	5232	2	N	39					162
						43	9									
02	5124 X	5124	-0-	-0-	-0-	132	1	4934	2	N	53	180	1			35
						58	9									
03	4672 X	4672	-0-	-0-	-0-	145	1	4458	2	N	63					98
						69	9									
04	5250 X	4163	-0-	-1087	-0-	112	1	4021	2	N	27					125
						30	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

11	14B2 EXT	1752	-0-	1752	2534	318	1	1401	2	N	30					62
						33	9									
12	14B2 EXT	1745	-0-	1745	4279	282	1	1455	2	N	7					69
						8	9									
01	5887 X	1608	-0-	-4279	-0-	262	1	1337	2	N	8					77
						9	9									
02	1572 X	1572	-0-	-0-	-0-	257	1	1239	2	N	69	129	1			17
						76	9									
03	1736 N	1639	-0-	-97	-0-	274	1	1353	2	N	11					28
						12	9									
04	1560 N	1462	-0-	-98	-0-	200	1	1208	2	N	49					77
						54	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/01/2006 TOTAL DEPTH 12880 PERF.11066 - 11190

11	3753 X	3753	-0-	-0-	-0-	1197	1	2537	2	N	17					153
						19	9									
12	3737 X	3737	-0-	-0-	-0-	1259	1	2478	2	N	-0-					153
01	4495 X	3462	-0-	-1033	-0-	1241	1	2221	2	N	-0-					153
02	4060 X	3077	-0-	-983	-0-	1144	1	1931	2	N	2	107	1			48
						2	9									
03	4495 X	3462	-0-	-1033	-0-	1274	1	2187	2	N	1					49
						1	9									
04	3750 X	2299	-0-	-1451	-0-	642	1	1646	2	N	10					59
						11	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3971	X	3971	-0-	-0-	-0-	320	1	3548	3	N	94					177
							103	9									
12	3168	X	3168	-0-	-0-	-0-	330	1	2755	3	N	75					252
							83	9									
01	5766	X	1925	-0-	-3841	-0-	231	1	1683	3	N	10	189	1			73
							11	9									
02	5208	X	2579	-0-	-2629	-0-	189	1	2302	3	N	80					153
							88	9									
03	5766	X	3153	-0-	-2613	-0-	310	1	2751	3	N	84					237
							92	9									
*04	3960	X	2782	-0-	-1178	-0-	276	1	2506	3	N	-0-	5	6			232

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3593	-0-	-187	-0-	518	1	3067	3	N	7					102
							8	9									
12	3906	X	3693	-0-	-213	-0-	535	1	3126	3	N	29					131
							32	9									
01	3875	X	3698	-0-	-177	-0-	535	1	3124	3	N	35					166
							39	9									
02	3500	X	3406	-0-	-94	-0-	483	1	2838	3	N	77	182	1			61
							85	9									
03	3720	X	3496	-0-	-224	-0-	535	1	2920	3	N	37					98
							41	9									
04	3600	X	3424	-0-	-176	-0-	518	1	2871	3	N	32					130
							35	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	67	-0-	-53	-0-	12	1	54	2	N	1					18
							1	9									
12	124	X	65	-0-	-59	-0-	11	1	54	2	N	-0-					18
01	124	X	61	-0-	-63	-0-	10	1	51	2	N	-0-					18
02	243	X	243	-0-	-0-	-0-	41	1	198	2	N	4					22
							4	9									
03	128	X	128	-0-	-0-	-0-	21	1	104	2	N	3					25
							3	9									
*04	111	X	111	-0-	-0-	-0-	16	1	95	2	N	-0-					25

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6045	-0-	-1965	-0-	5988	2	57	9	N	52					179
12	8401	X	7579	-0-	-822	-0-	7511	2	68	9	N	62	181	1			60
01	8401	X	6944	-0-	-1457	-0-	6872	2	72	9	N	65					125
02	5932	X	5932	-0-	-0-	-0-	5865	2	67	9	N	61	164	1			22
03	6550	X	6550	-0-	-0-	-0-	6484	2	66	9	N	60					82
04	7320	X	6199	-0-	-1121	-0-	6142	2	57	9	N	52					134

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1301	-0-	-1309	-0-	2	1	1259	2	N	36					120
							40	9									
12	2573	X	1247	-0-	-1326	-0-	2	1	1199	2	N	42					162
							46	9									
01	2294	X	1052	-0-	-1242	-0-	2	1	1000	2	N	45	180	1			27
							50	9									
02	1456	X	991	-0-	-465	-0-	2	1	965	2	N	22					49
							24	9									
03	1457	X	1042	-0-	-415	-0-	2	1	1033	2	N	6					55
							7	9									
04	1290	X	900	-0-	-390	-0-	1	1	897	2	N	2					57
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	4					N	7					7
12	14B2	EXT	-0-	-0-	-0-	4					N	8					15
01	14B2	EXT	-0-	-0-	-0-	4					N	38					53
02	4	X	-0-	-0-	-4	-0-					N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	X	66	-0-	-0-	-0-	21	1	45	2	N	-0-					17
12	62	X	33	-0-	-29	-0-	11	1	22	2	N	-0-					17
01	62	X	39	-0-	-23	-0-	14	1	25	2	N	-0-					17
02	56	X	40	-0-	-16	-0-	15	1	25	2	N	-0-					17
03	62	X	38	-0-	-24	-0-	14	1	24	2	N	-0-					17
*04	67	X	67	-0-	-0-	-0-	19	1	48	2	N	-0-					17

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	569	-0-	-61	-0-	1	1	557	2	N	10					43
							11	9									
12	651	X	639	-0-	-12	-0-	1	1	624	2	N	13					56
							14	9									
01	651	X	490	-0-	-161	-0-	1	1	472	2	N	15					71
							17	9									
02	596	X	596	-0-	-0-	-0-	1	1	533	2	N	56	106	1			21
							62	9									
03	651	X	628	-0-	-23	-0-	1	1	623	2	N	4					25
							4	9									
04	630	X	260	-0-	-370	-0-	260	2			N	-0-					25

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	878	-0-	-262	-0-	130	1	748	2	N	-0-					75
12	1178	X	1026	-0-	-152	-0-	150	1	876	2	N	-0-					75
01	1023	X	840	-0-	-183	-0-	135	1	703	2	N	2					77
							2	9									
02	840	X	829	-0-	-11	-0-	121	1	631	2	N	70	132	1			15
							77	9									
03	1023	X	842	-0-	-181	-0-	135	1	696	2	N	10					25
							11	9									
*04	1478	X	1478	-0-	-0-	-0-	182	1	1275	2	N	19					44
							21	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0-	-0-	472	1	1000	2	N	-0-					107
12	1488	N	1405	-0-	-83	-0-	473	1	932	2	N	-0-					107
01	1395	N	1330	-0-	-65	-0-	477	1	853	2	N	-0-					107
02	1372	N	1287	-0-	-85	-0-	458	1	774	2	N	50	140	1			17
							55	9									
03	1395	N	1394	-0-	-1	-0-	510	1	875	2	N	8					25
							9	9									
*04	1315	N	1315	-0-	-0-	-0-	369	1	946	2	N	-0-					25

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	155	-0-	-145	-0-	23	1	129	2	N	3					131
							3	9									
12	217	N	129	-0-	-88	-0-	18	1	105	2	N	5					136
							6	9									
01	310	N	189	-0-	-121	-0-	29	1	151	2	N	8					144
							9	9									
02	242	N	242	-0-	-0-	-0-	33	1	173	2	N	33	160	1			17
							36	9									
03	228	N	228	-0-	-0-	-0-	35	1	183	2	N	9					26
							10	9									
04	180	N	50	-0-	-130	-0-	6	1	42	2	N	2					28
							2	9									

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	945	-0-	-45	-0-	945	2			N	-0-					137
12	1023	X	586	-0-	-437	-0-	583	2	3	9	N	3					140
01	1023	X	872	-0-	-151	-0-	861	2	11	9	N	10					150
02	896	X	868	-0-	-28	-0-	817	2	51	9	N	46	178	1			18
03	992	X	962	-0-	-30	-0-	947	2	15	9	N	14					32
04	960	X	723	-0-	-237	-0-	709	2	14	9	N	13					45

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 05/13/2005 TOTAL DEPTH 14728 PERF.11970 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16017	X	16017	-0-	-0-	-0-	15486	2	531	9	N	483	531	1			129
12	16899	X	16899	-0-	-0-	-0-	16394	2	505	9	N	459	528	1			60
01	16658	X	16658	-0-	-0-	-0-	16131	2	527	9	N	479	365	1			174
02	15185	X	15185	-0-	-0-	-0-	14763	2	422	9	N	384	361	1			197
03	17151	X	17151	-0-	-0-	-0-	16700	2	451	9	N	410	543	1			64
*04	16739	X	16739	-0-	-0-	-0-	16311	2	428	9	N	389	344	1			109

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1978	-0-	-2	-0-	1934	2	44	9	N	40					149
12	2057	X	2057	-0-	-0-	-0-	2029	2	28	9	N	25					174
01	2142	X	2142	-0-	-0-	-0-	2096	2	46	9	N	42					216
02	1848	X	1514	-0-	-334	-0-	1470	2	44	9	N	40					256
03	2173	X	2173	-0-	-0-	-0-	2128	2	45	9	N	41	180	1			117
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					117

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY 876500
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	3550	-0-	-7910	-0-	865	1	2621	3	N	58					295
							64	9									
12	9300	X	2998	-0-	-6302	-0-	837	1	2159	3	N	2					297
							2	9									
01	9300	X	5598	-0-	-3702	-0-	913	1	4518	3	N	152	159	1			290
							167	9									
02	8400	X	4092	-0-	-4308	-0-	829	1	3234	3	N	26					316
							29	9									
03	9543	X	9543	-0-	-0-	-0-	920	1	8314	3	N	281	156	1			441
							309	9									
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					441

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

11	840	N	393	-0-	-447	-0-	95	1	289	3	N	8					37
							9	9									
12	775	N	576	-0-	-199	-0-	155	1	401	3	N	18					55
							20	9									
01	620	N	502	-0-	-118	-0-	79	1	392	3	N	28	29	1			54
							31	9									
02	364	N	332	-0-	-32	-0-	67	1	261	3	N	4					58
							4	9									
03	780	N	780	-0-	-0-	-0-	72	1	650	3	N	53	29	1			82
							58	9									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					82

WINN EXPLORATION CO., INC. 932465
ZENGERLE GAS UNIT WELL #: 1 RRCID -> 227370 COMPL. DATE 03/06/2007 TOTAL DEPTH 11300 PERF.10537 - 10557

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/24/2014 - PLUGGED 11/24/14

MARSHALL, E. (COOK MOUNTAIN5460) 57721 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
REAVES-DYE "A" WELL #: 2 RRCID -> 186759 COMPL. DATE 01/08/2005 TOTAL DEPTH 5500 PERF. 5392 - 5396

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/31/2014 - PLUGGED 07/31/14

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GEONATURAL RESOURCES, INC. 300805
GEO-GOLIAD WELL #: 1 RRCID -> 196822 COMPL. DATE 12/11/2002 TOTAL DEPTH 6000 PERF. 5328 - 5338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 #	66	-0-	-24	-0-	66	1		N	-0-			-0-
12	101 R	101	-0-	-0-	-0-	101	1		N	-0-			-0-
01	124 #	66	-0-	-58	-0-	66	1		N	-0-			-0-
02	112 #	99	-0-	-13	-0-	99	1		N	-0-			-0-
*03	93 #	67	-0-	-26	-0-	67	1		N	-0-			-0-
04	90 #	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

EMERALD OIL & GAS LC 250964
OCONNOR, L. W. WELL #: 5 C RRCID -> 002977 COMPL. DATE 03/02/1954 TOTAL DEPTH 5365 PERF. 4097 - 4110

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

11	98 N	98	-0-	-0- B	-0-	98	1		N	-0-			-0-
12	88 N	88	-0-	-0- B	-0-	88	1		N	-0-			-0-
01	75 N	75	-0-	-0- B	-0-	75	1		N	-0-			-0-
02	68 N	68	-0-	-0- B	-0-	68	1		N	-0-			-0-
*03	66 N	66	-0-	-0- B	-0-	66	1		N	-0-			-0-
04	60 N	NO RPT	-0-	-60 B	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

11	DLQ G-10	83	-0-	83	363	83	1		Y	-0-			-0-
12	DLQ G-10	89	-0-	89	452	89	1		Y	-0-			-0-
01	507 N	55	-0-	-452	-0-	55	1		Y	-0-			-0-
02	99 N	99	-0-	-0-	-0-	99	1		Y	-0-			-0-
*03	89 N	89	-0-	-0-	-0-	89	1		Y	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				Y	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) //CONT.// 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

11	0 N	-0-	-0-	-0-	-0-					N	-0-					13
12	0 N	-0-	-0-	-0-	-0-					N	63	66	2			10
01	0 N	-0-	-0-	-0-	-0-					N	54	60	2			4
02	0 N	-0-	-0-	-0-	-0-					N	43	45	2			2
03	0 N	-0-	-0-	-0-	-0-					N	11	13	2			-0-
04	0 N	-0-	-0-	-0-	-0-					N	54	41	2			13

HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 55 RRCID -> 266668 COMPL. DATE 07/15/2011 TOTAL DEPTH 6224 PERF. 4999 - 5008

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

11	930 N	803	-0-	-127	-0-	246	1	557	2	N	-0-					-0-
12	1269 N	1269	-0-	-0-	-0-	435	1	834	2	N	-0-					-0-
01	1013 N	1013	-0-	-0-	-0-	342	1	671	2	N	-0-					-0-
02	1167 N	1167	-0-	-0-	-0-	396	1	771	2	N	-0-					-0-
03	1271 N	575	-0-	-696	-0-	209	1	366	2	N	-0-					-0-
04	990 N	865	-0-	-125	-0-	269	1	596	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	351	-0-	-639	-0-	351	1			N	-0-					-0-
12	2232	N	799	-0-	-1433	-0-	799	1			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	1			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	1			N	-0-					-0-
03	806	N	734	-0-	-72	-0-	734	1			N	-0-					-0-
*04	1042	N	1042	-0-	-0-	-0-	1042	1			N	-0-					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	257	-0-	-523	-0-	257	1			N	-0-					-0-
12	1209	N	748	-0-	-461	-0-	748	1			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	1			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	1			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	1			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	1017	1			N	-0-					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
02	84	N	45	-0-	-39	-0-	45	1			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHN -A- WELL #: 1 RRCID -> 059983 COMPL. DATE 09/06/1974 TOTAL DEPTH 6761 PERF. 4168 - 4173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EMERALD OIL & GAS LC 250964
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

11	2700 #	2590	-0-	-110	-0-	793	1	1797	2	N	-0-			-0-
12	2790 #	1847	-0-	-943	-0-	634	1	1213	2	N	-0-			-0-
01	2790 #	1539	-0-	-1251	-0-	520	1	1019	2	N	-0-			-0-
02	2408 #	1705	-0-	-703	-0-	578	1	1127	2	N	-0-			-0-
03	2666 #	1838	-0-	-828	-0-	669	1	1169	2	N	-0-			-0-
04	2580 #	1370	-0-	-1210	-0-	426	1	944	2	N	-0-			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

11	101 R	101	-0-	-0-	-0-	101	1			N	-0-			-0-
12	99 R	99	-0-	-0-	-0-	99	1			N	-0-			-0-
01	93 #	71	-0-	-22	-0-	71	1			N	-0-			-0-
02	84 #	58	-0-	-26	-0-	58	1			N	-0-			-0-
*03	93 #	88	-0-	-5	-0-	88	1			N	-0-			-0-
04	90 #	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MASSINGILL, W. (CHAMBERLAIN) 58136 500 ASSOCIATED ONE WELL CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
THOMSON-BARROW WELL #: 4 RRCID -> 143884 COMPL. DATE 12/22/2003 TOTAL DEPTH 5975 PERF. 2826 - 2836

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/22/2014 - PLUGGED 12/22/14

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

11	90 N	-0-	-0-	-90	-0-				N	-0-			-0-
12	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
01	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

11	3062 X	3062	-0-	-0-	-0-	3062	2		N	-0-			-0-
12	3038 X	2763	-0-	-275	-0-	2763	2		N	-0-			-0-
01	3069 X	2342	-0-	-727	-0-	2342	2		N	-0-			-0-
02	2772 X	2454	-0-	-318	-0-	2454	2		N	-0-			-0-
*03	3069 X	2686	-0-	-383	-0-	2686	2		N	-0-			-0-
*04	3060 X	NO RPT	-0-	-3060	-0-				N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

11	0 W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATAGORDA BLK 594-L (2300) 58225 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 594-L (SE) UNIT WELL #: 2 RRCID -> 255237 COMPL. DATE 03/02/2008 TOTAL DEPTH 2403 PERF. 3110 - 3134

11	122570	122570	-0-	-0-	-0-	12998	1	109572	2	Y	-0-					-0-
12	107604	107604	-0-	-0-	-0-	11948	1	95656	2	Y	-0-					-0-
01	89305	89305	-0-	-0-	-0-	76159	1	13146	2	Y	-0-					-0-
02	T. A.	62168	-0-	62168	62168	10334	1	51834	2	Y	-0-					-0-
03	T. A.	64156	-0-	64156	126324	12256	1	51900	2	Y	-0-					-0-
04	T. A.	38890	-0-	38890	165214	10202	1	28688	2	Y	-0-					-0-

MATAGORDA BLK 594-L (2400) 58225 550 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 594-L (SE) UNIT WELL #: 1 RRCID -> 267961 COMPL. DATE 09/26/2011 TOTAL DEPTH 2683 PERF. 3724 - 3744

11	15630 #	-0-	-0-	-15630	-0-					Y	-0-					-0-
12	16413 R	16413	-0-	-0-	-0-	1537	1	14876	2	Y	-0-					-0-
01	10633 #	-0-	-0-	-10633	-0-					Y	-0-					-0-
02	12288 R	12288	-0-	-0-	-0-	1708	1	10580	2	Y	-0-					-0-
03	16399 #	-0-	-0-	-16399	-0-					Y	-0-					-0-
04	15870 #	-0-	-0-	-15870	-0-					Y	-0-					-0-

MATAGORDA BLK 594-L (2600) 58225 600 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 594-L (SE) UNIT WELL #: 1 RRCID -> 254937 COMPL. DATE 04/12/2008 TOTAL DEPTH 2683 PERF. 4410 - 4423

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

11	363 N	363	-0-	-0-	-0-	118	1	227	2	Y	16	16	1			15
						18	9									
12	396 N	396	-0-	-0-	-0-	123	1	239	2	Y	31	17	1			29
						34	9									
01	406 N	406	-0-	-0-	-0-	144	1	227	2	Y	32	16	1			45
						35	9									
02	388 N	388	-0-	-0-	-0-	141	1	215	2	Y	29	20	1			54
						32	9									
03	470 N	470	-0-	-0-	-0-	194	1	252	2	Y	22	23	1			53
						24	9									
*04	393 N	393	-0-	-0-	-0-	147	1	226	2	Y	18	42	1			29
						20	9									

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

11	1287 N	1287	-0-	-0-	-0-	428	1	823	2	Y	33	36	1			31
						36	9									
12	1259 N	1259	-0-	-0-	-0-	414	1	806	2	Y	35	33	1			33
						39	9									
01	1333 N	1217	-0-	-116	-0-	454	1	713	2	Y	45	18	1			60
						50	9									
02	1204 N	1116	-0-	-88	-0-	407	1	623	2	Y	78	27	1			111
						86	9									
03	1271 N	1180	-0-	-91	-0-	480	1	624	2	Y	69	47	1			133
						76	9									
04	1170 N	1148	-0-	-22	-0-	425	1	654	2	Y	63	106	1			90
						69	9									

TRAYLOR, MAUDE B. WELL #: 28 RRCID -> 198850 COMPL. DATE 10/24/2003 TOTAL DEPTH 13847 PERF.13732 - 13784

11	900 N	897	-0-	-3	-0-	301	1	578	2	Y	16	15	1			15
						18	9									
12	929 N	929	-0-	-0-	-0-	309	1	602	2	Y	16	16	1			15
						18	9									
01	930 N	930	-0-	-0-	-0-	355	1	557	2	Y	16	8	1			23
						18	9									
02	840 N	814	-0-	-26	-0-	314	1	481	2	Y	17	10	1			30
						19	9									
03	967 N	967	-0-	-0-	-0-	414	1	538	2	Y	14	13	1			31
						15	9									
04	900 N	860	-0-	-40	-0-	333	1	514	2	Y	12	25	1			18
						13	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
TRAYLOR, MAUDE B. WELL #: 40 RRCID -> 232800 COMPL. DATE 10/03/2007 TOTAL DEPTH 12025 PERF.10196 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3003	-0-	-537	-0-	286	1	2656	2	Y	55	50	1			52
							61	9									
12	3658	X	2940	-0-	-718	-0-	324	1	2572	2	Y	40	54	1			38
							44	9									
01	3410	X	2546	-0-	-864	-0-	176	1	2316	2	Y	49	21	1			66
							54	9									
02	3024	X	2125	-0-	-899	-0-	173	1	1910	2	Y	38	30	1			74
							42	9									
03	3348	X	2370	-0-	-978	-0-	170	1	2167	2	Y	30	32	1			72
							33	9									
04	3000	X	2242	-0-	-758	-0-	167	1	2054	2	Y	19	57	1			34
							21	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

11	2610	X	2110	-0-	-500	-0-	192	1	1780	2	Y	125	136	1			117
							138	9									
12	2697	X	1624	-0-	-1073	-0-	171	1	1356	2	Y	88	121	1			84
							97	9									
01	2635	X	-0-	-0-	-2635	-0-					Y	1	46	1			39
02	2296	X	-0-	-0-	-2296	-0-					Y	1	18	1			22
03	2542	X	-0-	-0-	-2542	-0-					Y	-0-	9	1			13
*04	2100	X	-0-	-0-	-2100	-0-					Y	-0-	10	1			3

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

11	2760	X	2647	-0-	-113	-0-	250	1	2319	2	Y	71	58	1			66
							78	9									
12	2790	X	2449	-0-	-341	-0-	262	1	2085	2	Y	93	70	1			89
							102	9									
01	2635	X	817	-0-	-1818	-0-	54	1	708	2	Y	50	48	1			91
							55	9									
02	2464	X	15	-0-	-2449	-0-	1	1	11	2	Y	3	41	1			53
							3	9									
03	2728	X	812	-0-	-1916	-0-	58	1	737	2	Y	15	23	1			45
							17	9									
04	2640	X	847	-0-	-1793	-0-	62	1	761	2	Y	22	36	1			31
							24	9									

HILCORP ENERGY COMPANY 386310
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

11	207	N	207	-0-	-0-	-0-	206	2	1	9	Y	1					3
12	360	N	360	-0-	-0-	-0-	262	2	98	9	Y	89	1	6			91
01	248	N	248	-0-	-0-	-0-	241	2	7	9	Y	6	2	1			95
02	238	N	238	-0-	-0-	-0-	206	2	32	9	Y	29	99	1			25
03	211	N	211	-0-	-0-	-0-	199	2	12	9	Y	11					36
04	240	N	215	-0-	-25	-0-	206	2	9	9	Y	8					44

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	5778	-0-	-2742	-0-	5595	2	183	9	N	166	163	1			174
12	8804	X	6088	-0-	-2716	-0-	5943	2	145	9	N	132	7	6			299
01	8804	X	5884	-0-	-2920	-0-	5746	2	138	9	N	125	271	1			153
02	4645	X	4645	-0-	-0-	-0-	4524	2	121	9	N	110	165	1			98
03	4774	X	4774	-0-	-0-	-0-	4621	2	153	9	N	139					237
04	5880	X	4867	-0-	-1013	-0-	4738	2	129	9	N	117	180	1			174

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		287	-0-	287	287	285	2	2	9	N	2					2
12	14B2 EXT		-0-	-0-	-0-	287					N	-0-					2
01	287	X	-0-	-0-	-287	-0-					N	-0-	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	290	-0-	-280	-0-	259	2	31	9	N	28					151
12	589	X	285	-0-	-304	-0-	240	2	45	9	N	41	1	6			191
01	459	X	459	-0-	-0-	-0-	431	2	28	9	N	25	3	1			213
02	489	N	489	-0-	-0-	-0-	481	2	8	9	N	7	165	1			55
03	471	N	471	-0-	-0-	-0-	454	2	17	9	N	15					70
04	450	N	327	-0-	-123	-0-	313	2	14	9	N	13					83

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		4595	-0-	4595	4595	4475	2	120	9	N	109					158
01	14B2 EXT		2980	-0-	2980	7575	2896	2	84	9	N	76	192	1			42
02	8351	X	776	-0-	-7575	-0-	751	2	25	9	N	23					65
03	1006	X	1006	-0-	-0-	-0-	984	2	22	9	N	20					85
*04	197	X	197	-0-	-0-	-0-	191	2	6	9	N	5					90

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5917	-0-	-1583	-0-	5664	2	253	9	N	230	179	1			205
12	7657	X	6681	-0-	-976	-0-	6496	2	185	9	N	168	7	6			366
01	7502	X	6366	-0-	-1136	-0-	6148	2	218	9	N	198	458	1			106
02	5097	X	5097	-0-	-0-	-0-	4913	2	184	9	N	167	182	1			91
03	5653	X	5653	-0-	-0-	-0-	5432	2	221	9	N	201	185	1			107
04	6480	X	5588	-0-	-892	-0-	5404	2	184	9	N	167	184	1			90

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13144	X	3648	-0-	-9496	-0-	974	1	2440	2	N	213	186	1			59
							234	9									
12	3570	X	3570	-0-	-0-	-0-	995	1	2408	2	N	152	172	1			39
							167	9									
01	3342	X	3342	-0-	-0-	-0-	1001	1	2163	2	N	162	158	1			43
							178	9									
02	3127	X	3127	-0-	-0-	-0-	889	1	2053	2	N	168	154	1			57
							185	9									
03	3566	X	3566	-0-	-0-	-0-	992	1	2348	2	N	205	200	1			62
							226	9									
*04	3332	X	3332	-0-	-0-	-0-	952	1	2219	2	N	146	148	1			60
							161	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12756	X	3443	-0-	-9313	-0-	928	1	2327	2	N	171	150	1			47
							188	9									
12	3517	X	3517	-0-	-0-	-0-	979	1	2370	2	N	153	161	1			39
							168	9									
01	3081	X	3081	-0-	-0-	-0-	919	1	1985	2	N	161	157	1			43
							177	9									
02	3056	X	3056	-0-	-0-	-0-	868	1	2004	2	N	167	153	1			57
							184	9									
03	3405	X	3405	-0-	-0-	-0-	944	1	2235	2	N	205	200	1			62
							226	9									
*04	3279	X	3279	-0-	-0-	-0-	936	1	2182	2	N	146	148	1			60
							161	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11487	X	3832	-0-	-7655	-0-	1086	1	2721	2	N	23	19	1			6
							25	9									
12	4006	X	4006	-0-	-0-	-0-	1163	1	2814	2	N	26	25	1			7
							29	9									
01	3882	X	3882	-0-	-0-	-0-	1214	1	2623	2	N	41	37	1			11
							45	9									
02	3694	X	3694	-0-	-0-	-0-	1095	1	2529	2	N	64	53	1			22
							70	9									
03	4224	X	4224	-0-	-0-	-0-	1225	1	2900	2	N	90	85	1			27
							99	9									
*04	3948	X	3948	-0-	-0-	-0-	1167	1	2719	2	N	56	60	1			23
							62	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1252	-0-	-1748	-0-	327	1	820	2	N	95	89	1			26
							105	9									
12	1350	X	1073	-0-	-277	-0-	289	1	699	2	N	77	83	1			20
							85	9									
01	1009	X	1009	-0-	-0-	-0-	291	1	628	2	N	82	80	1			22
							90	9									
02	892	X	892	-0-	-0-	-0-	242	1	559	2	N	83	77	1			28
							91	9									
03	1002	X	1002	-0-	-0-	-0-	264	1	625	2	N	103	100	1			31
							113	9									
*04	943	N	943	-0-	-0-	-0-	259	1	604	2	N	73	74	1			30
							80	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1295	-0-	-115	-0-	290	1	952	2	N	48					169
							53	9									
12	1332	N	1332	-0-	-0-	-0-	300	1	976	2	N	51	180	1			40
							56	9									
01	1328	N	1328	-0-	-0-	-0-	290	1	986	2	N	47					87
							52	9									
02	1122	N	1122	-0-	-0-	-0-	250	1	826	2	N	42					129
							46	9									
03	1177	N	1177	-0-	-0-	-0-	310	1	811	2	N	51					180
							56	9									
*04	1303	N	1303	-0-	-0-	-0-	300	1	970	2	N	30	175	1			35
							33	9									

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

11	1170	N	717	-0-	-453	-0-	78	1	617	2	N	20					77
							22	9									
12	1001	N	1001	-0-	-0-	-0-	105	1	854	2	N	38					115
							42	9									
01	1151	N	1151	-0-	-0-	-0-	107	1	1007	2	N	34					149
							37	9									
02	1344	N	1344	-0-	-0-	-0-	124	1	1170	2	N	45	98	1			96
							50	9									
03	1012	N	1012	-0-	-0-	-0-	115	1	844	2	N	48	72	1			72
							53	9									
*04	1118	N	1118	-0-	-0-	-0-	131	1	937	2	N	45					117
							50	9									

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	1170	N	740	-0-	-430	-0-	94	1	613	2	N	30					179
							33	9									
12	1023	N	592	-0-	-431	-0-	121	1	462	2	N	8					187
							9	9									
01	422	N	422	-0-	-0-	-0-	94	1	328	2	N	-0-					187
02	700	N	551	-0-	-149	-0-	102	1	441	2	N	7	93	1			101
							8	9									
03	616	N	616	-0-	-0-	-0-	112	1	490	2	N	13					114
							14	9									
*04	602	N	602	-0-	-0-	-0-	124	1	461	2	N	15					129
							17	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	118	1	1865	2	N	75	56	1			67
							83	9									
12	2070	N	2070	-0-	-0-	-0-	132	1	1855	2	N	75	53	1			89
							83	9									
01	2020	N	2020	-0-	-0-	-0-	124	1	1824	2	N	65					154
							72	9									
02	1932	N	1093	-0-	-839	-0-	57	1	997	2	N	35	86	1			103
							39	9									
03	2077	N	1546	-0-	-531	-0-	73	1	1431	2	N	38					141
							42	9									
04	1950	N	1433	-0-	-517	-0-	80	1	1302	2	N	46	113	1			74
							51	9									

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 01/08/2008 TOTAL DEPTH 12000 PERF.10422 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0-	-0-	137	1	1492	2	N	77					131
							85	9									
12	1478	N	1478	-0-	-0-	-0-	139	1	1238	2	N	92	126	1			97
							101	9									
01	1462	N	1462	-0-	-0-	-0-	138	1	1259	2	N	59	91	1			65
							65	9									
02	1596	N	1139	-0-	-457	-0-	118	1	971	2	N	45					110
							50	9									
03	1700	N	1700	-0-	-0-	-0-	133	1	1499	2	N	62	108	1			64
							68	9									
*04	1668	N	1668	-0-	-0-	-0-	134	1	1476	2	N	53					117
							58	9									

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 01/28/2009 TOTAL DEPTH 12600 PERF.10520 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	5068					N	-0-					47
12	T. A.		-0-	-0-	-0-	5068					N	-0-					47
01	T. A.		1025	-0-	1025	6093	17	1	977	2	N	28					75
							31	9									
02	T. A.		979	-0-	979	7072	14	1	940	2	N	23	61	1			37
							25	9									
03	T. A.		2024	-0-	2024	9096	27	1	1945	2	N	47					84
							52	9									
04	T. A.		1437	-0-	1437	10533	26	1	1334	2	N	70	66	1			88
							77	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8196		7691	-0-	-505	434	7669	2	22	9	N	20					156
12	8196		7762	-0-	-434	-0-	7739	2	23	9	N	21					177
01	7503		7503	-0-	-0-	-0-	528	1	6945	2	N	27					204
							30	9									
*02	7321		6146	-0-	-1175	-0-	508	1	5618	2	N	18					222
							20	9									
03	3751		7321	-0-	3570	3570	531	1	6768	2	N	20					242
							22	9									
04	3630		6683	-0-	3053	6623	500	1	6157	2	N	24	181	1			85
							26	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	383 N	383	-0-	-0-	-0-	112	1	216	2	Y	50	47	1			46
						55	9									
12	379 N	379	-0-	-0-	-0-	110	1	215	2	Y	49	48	1			47
						54	9									
01	381 N	381	-0-	-0-	-0-	130	1	204	2	Y	43	25	1			65
						47	9									
02	364 N	344	-0-	-20	-0-	116	1	178	2	Y	45	29	1			81
						50	9									
03	414 N	414	-0-	-0-	-0-	161	1	209	2	Y	40	34	1			87
						44	9									
04	360 N	357	-0-	-3	-0-	125	1	193	2	Y	35	70	1			52
						39	9									

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

11	0 N	-0-	-0-	-0-	-0-			N	-0-			5
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			5
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

11	INJECT	-0-	-0-	-0-	2016			N	21	19	1	6
12	INJECT	-0-	-0-	-0-	2016			N	19	20	1	5
01	INJECT	-0-	-0-	-0-	2016			N	20	20	1	5
02	INJECT	-0-	-0-	-0-	2016			N	21	19	1	7
03	INJECT	-0-	-0-	-0-	2016			N	20	21	1	6
04	INJECT	-0-	-0-	-0-	2016			N	18	17	1	7

MAUDE B. TRAYLOR, NORTH (30) //CONT.// 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

11	2289 N	-0-	-0-	-2289	-0-			Y	30	27	1	8
12	1017 N	-0-	-0-	-1017	-0-			Y	27	28	1	7
01	0 N	-0-	-0-	-0-	-0-			Y	26	26	1	7
02	0 N	-0-	-0-	-0-	-0-			Y	29	26	1	10
03	0 N	-0-	-0-	-0-	-0-			Y	29	30	1	9
04	0 N	-0-	-0-	-0-	-0-			Y	25	24	1	10

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1194 N	-0-	-0-	-1194	-0-				Y	43	38	1	12
12	T. A.	-0-	-0-	-798	-0-				Y	38	40	1	10
01	T. A.	-0-	-0-	-0-	-0-				Y	42	41	1	11
02	T. A.	-0-	-0-	-0-	-0-				Y	42	39	1	14
03	T. A.	-0-	-0-	-0-	-0-				Y	51	50	1	15
04	T. A.	-0-	-0-	-0-	-0-				Y	37	37	1	15

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 06/24/1996 TOTAL DEPTH 6500 PERF. 5191 - 5210

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6400 PERF. 6322 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAURBRO (5620 SAND) 58449 819 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS, MIKE WELL #: 20 F RRCID -> 187959 COMPL. DATE 10/20/2001 TOTAL DEPTH 6510 PERF. 5600 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURITZ, EAST (5600) 58470 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
MAURITZ "A" WELL #: 1 RRCID -> 269824 COMPL. DATE 07/25/2012 TOTAL DEPTH 6850 PERF. 5686 - 5688

11	11280 #	7905	-0-	-3375	-0-	7386	2	519	9	N	472	514	1			162
12	9579 #	2728	-0-	-6851	-0-	2318	2	410	9	N	373	350	1			185
01	5921 #	2248	-0-	-3673	-0-	1698	2	550	9	N	500	510	1			175
02	3500	1566	-0-	-1934	-0-	1140	2	426	9	N	387	335	1			227
03	3875	1529	-0-	-2346	-0-	1196	2	333	9	N	303	335	1			195
04	3750	1631	-0-	-2119	-0-	1092	2	539	9	N	490	340	1			345

MAURITZ, WEST (5600 FRIO) 58476 568 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MARQUEE CORPORATION 526675
WILLIAMS UNIT WELL #: 1 RRCID -> 274197 COMPL. DATE 04/16/2014 TOTAL DEPTH 5900 PERF. 5504 - 5511

11	7500	-0-	-0-	-7500	-0-					N	-0-					79
12	3348 #	-0-	-0-	-3348	-0-					N	-0-	79	1			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

11	1950 N	1729	-0-	-221	-0-	83	1	1646	9	N	1496	1402	1			331
12	2614 N	2614	-0-	-0-	-0-	103	1	2511	9	N	2283	2088	1			526
01	2241 N	2241	-0-	-0-	-0-	153	1	2088	9	N	1898	2082	1			342
02	1848 N	1848	-0-	-0-	-0-	44	1	1804	9	N	1640	1558	1			424
*03	1994 N	1994	-0-	-0-	-0-	103	1	1891	9	N	1719	1738	1			405
04	2160 N	-0-	-0-	-2160	-0-					N	1505	1387	1			523

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

11	90 N	1	-0-	-89	-0-	1	2			Y	-0-					2
12	124 N	36	-0-	-88	-0-	4	1	32	2	Y	-0-	1	1			1
*01	35 N	35	-0-	-0-	-0-	3	1	19	2	Y	12	2	1			11
						13	9									
*02	26 N	26	-0-	-0-	-0-	19	2	7	9	Y	6	6	1			11
*03	44 N	44	-0-	-0-	-0-	1	1	36	2	Y	6	7	1			10
						7	9									
04	60 N	NO RPT	-0-	-60	-0-					Y	NO RPT					10

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ACOCK OPERATING LIMITED 003596
MATULA, ROBERT E. WELL #: 1 RRCID -> 221314 COMPL. DATE 07/14/2006 TOTAL DEPTH 10392 PERF. 7742 - 7747

11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/25/2014 - PLUGGED 03/25/14

BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

11	150 N	130	-0-	-20	-0-	130	2		Y	-0-			84
12	135 N	135	-0-	-0-	-0-	135	2		Y	-0-			84
01	134 N	134	-0-	-0-	-0-	134	2		Y	-0-			84
02	125 N	125	-0-	-0-	-0-	125	2		Y	-0-			84
03	140 N	140	-0-	-0-	-0-	140	2		Y	-0-			84
04	120 N	120	-0-	-0-	-0-	120	2		Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

11	120 N	114	-0-	-6	-0-	114	2		Y	-0-			48
12	124 N	120	-0-	-4	-0-	120	2		Y	-0-			48
01	124 N	119	-0-	-5	-0-	119	2		Y	-0-			48
02	112 N	98	-0-	-14	-0-	98	2		Y	-0-			48
03	124 N	87	-0-	-37	-0-	87	2		Y	-0-			48
04	120 N	105	-0-	-15	-0-	105	2		Y	-0-			48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550 X	2502	-0-	-48	-0-	222	1	2280	2	N	-0-					112
12	2399 X	2399	-0-	-0-	-0-	173	1	2226	2	N	-0-					112
01	2511 X	1054	-0-	-1457	-0-	124	1	839	2	N	83					195
						91	9									
02	2324 X	36	-0-	-2288	-0-	10	1	26	2	N	-0-					195
03	2573 X	-0-	-0-	-2573	-0-					N	-0-					195
04	2490 X	1001	-0-	-1489	-0-	120	1	881	2	N	-0-					195

GEISER OPERATING, INC. 298984
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

11	4800 X	4548	-0-	-252	-0-	4527	2	21	9	N	19					99
12	4960 X	4921	-0-	-39	-0-	4889	2	32	9	N	29	102	1			26
01	4960 X	4690	-0-	-270	-0-	4675	2	15	9	N	14					40
02	4480 X	4147	-0-	-333	-0-	4133	2	14	9	N	13					53
03	4929 X	4866	-0-	-63	-0-	4851	2	15	9	N	14					67
04	4770 X	4533	-0-	-237	-0-	4505	2	28	9	N	25					92

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

11	3840 X	3723	-0-	-117	-0-	109	1	3531	2	Y	75	90	1			53
						83	9									
12	3968 X	3251	-0-	-717	-0-	96	1	3119	2	Y	33					86
						36	9									
01	3906 X	3588	-0-	-318	-0-	106	1	3448	2	Y	31					117
						34	9									
02	3479 X	3479	-0-	-0-	-0-	102	1	3318	2	Y	54	80	1			91
						59	9									
03	3513 X	3513	-0-	-0-	-0-	104	1	3354	2	Y	50					141
						55	9									
04	3720 X	3215	-0-	-505	-0-	95	1	3087	2	Y	30	93	1			78
						33	9									

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

11	1734 N	1734	-0-	-0-	-0-	51	1	1665	2	Y	16	148	1			15
						18	9									
12	2046 N	1850	-0-	-196	-0-	48	1	1552	2	Y	227	212	1			30
						250	9									
01	1829 N	1569	-0-	-260	-0-	42	1	1364	2	Y	148	175	1			3
						163	9									
02	1819 N	1819	-0-	-0-	-0-	47	1	1533	2	Y	217	196	1			24
						239	9									
03	2268 N	2268	-0-	-0-	-0-	58	1	1862	2	Y	316	204	1			136
						348	9									
*04	1979 N	1979	-0-	-0-	-0-	53	1	1710	2	Y	196	199	1			133
						216	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431 N	431	-0-	-0-	-0-	12	1	401	2	Y	16	16	1			-0-
						18	9									
12	527 N	504	-0-	-23	-0-	13	1	408	2	Y	75	75	1			-0-
						83	9									
01	744 N	409	-0-	-335	-0-	10	1	316	2	Y	75	75	1			-0-
						83	9									
02	428 N	428	-0-	-0-	-0-	37	1	308	2	Y	75	75	1			-0-
						83	9									
03	487 N	487	-0-	-0-	-0-	12	1	392	2	Y	75	75	1			-0-
						83	9									
*04	443 N	443	-0-	-0-	-0-	11	1	349	2	Y	75	75	1			-0-
						83	9									

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ACOCK OPERATING LIMITED 003596
HERRING RANCH -A- WELL #: 6704 RRCID -> 163108 COMPL. DATE 02/05/1997 TOTAL DEPTH 10317 PERF. 8684 - 8704

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2013 - P & A 03-01-13

BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

11	528 N	528	-0-	-0-	-0-	13	1	432	2	Y	75	90	1			101
						83	9									
12	465 N	301	-0-	-164	-0-	8	1	257	2	Y	33					134
						36	9									
01	465 N	452	-0-	-13	-0-	13	1	405	2	Y	31					165
						34	9									
02	1766 N	1766	-0-	-0-	-0-	51	1	1656	2	Y	54	100	1			119
						59	9									
03	2688 N	2688	-0-	-0-	-0-	79	1	2554	2	Y	50					169
						55	9									
*04	321 N	321	-0-	-0-	-0-	9	1	279	2	Y	30	94	1			105
						33	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

11	6598 X	6598	-0-	-0-	-0-	197	1	6383	2	Y	16	16	1			-0-
						18	9									
12	6638 X	6638	-0-	-0-	-0-	197	1	6358	2	Y	75	75	1			-0-
						83	9									
01	5787 X	5787	-0-	-0-	-0-	171	1	5533	2	Y	75	75	1			-0-
						83	9									
02	6334 X	6334	-0-	-0-	-0-	187	1	6064	2	Y	75	75	1			-0-
						83	9									
03	6627 X	6627	-0-	-0-	-0-	196	1	6348	2	Y	75	75	1			-0-
						83	9									
*04	6082 X	6082	-0-	-0-	-0-	180	1	5819	2	Y	75	75	1			-0-
						83	9									

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. //CONT.// 088618
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	44	1	1416	2	Y	20	20	1			-0-
							22	9									
02	1700	X	1700	-0-	-0-	-0-	50	1	1628	2	Y	20	20	1			-0-
							22	9									
03	1904	N	1904	-0-	-0-	-0-	56	1	1826	2	Y	20	20	1			-0-
							22	9									
*04	1338	N	1338	-0-	-0-	-0-	39	1	1277	2	Y	20	20	1			-0-
							22	9									

FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

11	810	X	199	-0-	-611	-0-	18	1	181	2	N	-0-					112
12	823	X	823	-0-	-0-	-0-	59	1	764	2	N	-0-					112
01	912	X	912	-0-	-0-	-0-	116	1	790	2	N	5					117
							6	9									
02	774	X	774	-0-	-0-	-0-	214	1	554	2	N	5					122
							6	9									
03	1026	X	1026	-0-	-0-	-0-	248	1	771	2	N	6					128
							7	9									
*04	1005	X	1005	-0-	-0-	-0-	120	1	878	2	N	6					134
							7	9									

GEISER OPERATING, INC. 298984
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

11	2400	X	1752	-0-	-648	-0-	1710	2	42	9	N	38					294
12	2480	X	1645	-0-	-835	-0-	1620	2	25	9	N	23	266	1			51
01	2480	X	1357	-0-	-1123	-0-	1315	2	42	9	N	38					89
02	1652	X	1533	-0-	-119	-0-	1497	2	36	9	N	33					122
03	1829	X	1411	-0-	-418	-0-	1365	2	46	9	N	42	65	1			99
04	1740	X	1388	-0-	-352	-0-	1351	2	37	9	N	34					133

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

11	630	X	535	-0-	-95	-0-	521	2	14	9	N	13					87
12	620	X	611	-0-	-9	-0-	593	2	18	9	N	16					103
01	620	X	602	-0-	-18	-0-	585	2	17	9	N	15					118
02	560	X	527	-0-	-33	-0-	514	2	13	9	N	12					130
03	620	X	537	-0-	-83	-0-	517	2	20	9	N	18	122	1			26
04	600	X	572	-0-	-28	-0-	561	2	11	9	N	10					36

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ARRINGTON OIL&GAS OPERATING LLC 033149
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930 X	8155	-0-	-1775	-0-	600	1	7409	2	N	133	1	8			279
						146	9									
12	9176 X	4588	-0-	-4588	-0-	420	1	4109	2	N	54	181	1			152
						59	9									
01	9176 X	1625	-0-	-7551	-0-	140	1	1465	2	N	18					170
						20	9									
02	8288 X	1498	-0-	-6790	-0-	340	1	1134	2	N	22					192
						24	9									
03	8432 X	1726	-0-	-6706	-0-	500	1	1201	2	N	23					215
						25	9									
04	8160 X	1788	-0-	-6372	-0-	540	1	1227	2	N	19					234
						21	9									

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCOMBS ENERGY, LTD. 541739
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

11	1800 N	1508	-0-	-292	-0-	154	1	1264	2	N	82					136
						90	9									
12	1850 N	1850	-0-	-0-	-0-	266	1	1542	2	N	38					174
						42	9									
01	3100 N	5042	-0-	1942	1942	713	1	4279	2	N	45					219
						50	9									
02	2800 N	1652	-0-	-1148	794	612	1	1023	2	N	15					234
						17	9									
03	2499 N	1705	-0-	-794	-0-	578	1	1118	2	N	8					242
						9	9									
*04	2206 X	2206	-0-	-0-	-0-	682	1	1521	2	N	3					245
						3	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

11	4967 X	4967	-0-	-0-	-0-	536	1	4416	2	N	14	181	1			67
						15	9									
12	4929 X	3053	-0-	-1876	-0-	447	1	2599	2	N	6					73
						7	9									
01	4929 X	-0-	-0-	-4929	-0-					N	-0-					73
02	4452 X	86	-0-	-4366	-0-	32	1	54	2	N	-0-					73
03	4929 X	395	-0-	-4534	-0-	135	1	260	2	N	-0-					73
*04	4770 X	25	-0-	-4745	-0-	8	1	17	2	N	-0-					73

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	1845	-0-	-2625	-0-	285	1	1526	2	Y	31					80
						34	9									
12	4619	3740	-0-	-879	-0-	416	1	3164	2	Y	145	95	1			130
						160	9									
01	4619	3176	-0-	-1443	-0-	393	1	2664	2	Y	108	93	1			145
						119	9									
02	3976 #	3290	-0-	-686	-0-	2952	2	338	9	Y	307	170	1			282
03	4216 #	3056	-0-	-1160	-0-	86	1	2798	2	Y	156	184	1			254
						172	9									
04	3630 #	NO RPT	-0-	-3630	-0-					Y	NO RPT					254

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GEISER OPERATING, INC. 298984
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

11	2402 R	2402	-0-	-0-	-0-	2396	2	6	9	N	5	179	1			112
12	2605 R	2605	-0-	-0-	-0-	2563	2	42	9	N	38					150
01	2666 #	2467	-0-	-199	-0-	2439	2	28	9	N	25					175
02	2408 #	2158	-0-	-250	-0-	2143	2	15	9	N	14					189
03	2666 #	1540	-0-	-1126	-0-	1501	2	39	9	N	35					224
04	2520 #	1315	-0-	-1205	-0-	1279	2	36	9	N	33					257

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

11	4380 #	3267	-0-	-1113	-0-	499	1	2667	2	Y	92					140
						101	9									
*12	4371 #	3434	-0-	-937	-0-	394	1	2996	2	Y	40	90	1			90
						44	9									
*01	4340 #	3229	-0-	-1111	-0-	414	1	2805	2	Y	9	88	1			11
						10	9									
*02	3752 #	3004	-0-	-748	-0-	2996	2	8	9	Y	7	7	1			11
*03	4154 #	3072	-0-	-1082	-0-	91	1	2974	2	Y	6	7	1			10
						7	9									
04	3360 #	NO RPT	-0-	-3360	-0-					Y	NO RPT					10

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYO (FRIO 6530) 58693 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNITED OPERATING, LLC 877448
DAHLSTROM WELL #: 1 RRCID -> 094863 COMPL. DATE 07/08/1981 TOTAL DEPTH 6812 PERF. 6532 - 6535

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XPLORE OPERATING, LLC 946023
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

11	3030 X	2890	-0-	-140	-0-	2890	2			N	-0-			-0-
12	3131 X	2997	-0-	-134	-0-	2997	2			N	-0-			-0-
01	3131 X	2636	-0-	-495	-0-	2636	2			N	-0-			-0-
02	2828 X	2398	-0-	-430	-0-	2398	2			N	-0-			-0-
03	3131 X	2559	-0-	-572	-0-	2559	2			N	-0-			-0-
04	2910 X	2411	-0-	-499	-0-	2411	2			N	-0-			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
SPINDLETOP OIL & GAS COMPANY 809930
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RESACA RESOURCES, L.L.C. 703236
MCCASKILL WELL #: 1 RRCID -> 269580 COMPL. DATE 11/08/2011 TOTAL DEPTH 9680 PERF. 8894 - 8902

11	4080 X	275	-0-	-3805	-0-	273	3	2	9	N	2	132
12	4216 X	3406	-0-	-810	-0-	3392	3	14	9	N	13	145
01	2387 X	-0-	-0-	-2387	-0-					N	2	147
02	3076 X	3076	-0-	-0-	-0-	3057	3	19	9	N	17	164
03	8742 X	8742	-0-	-0-	-0-	8703	3	39	9	N	35	199
*04	3300 X	3132	-0-	-168	-0-	3132	3			N	-0-	199

SCS OPERATING COMPANY, LLC 760232
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 2 RRCID -> 194120 COMPL. DATE 12/07/2002 TOTAL DEPTH 17507 PERF.12784 - 12819

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

11	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			40
12	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			40
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			40
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			40
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

11	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			598
12	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			598
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			598
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			598
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			598
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			598

UNIVERSAL GEOPOWER LLC 878327
SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 15675 PERF.14980 - 15294

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			138
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-	138	7	-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	14227			N	NO RPT			284
12	DELQ PR	NO RPT	-0-	-0-	14227			N	NO RPT			284
01	DELQ PR	NO RPT	-0-	-0-	14227			N	NO RPT			284
02	DELQ PR	NO RPT	-0-	-0-	14227			N	NO RPT			284
03	DELQ PR	NO RPT	-0-	-0-	14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 113 RRCID -> 063388 COMPL. DATE 02/08/1985 TOTAL DEPTH 4413 PERF. 1970 - 2031

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

11	3810		1697	-0-	-2113	-0-	1697	2			N	-0-					-0-
12	3379	#	875	-0-	-2504	-0-	875	2			N	-0-					-0-
01	2356	#	692	-0-	-1664	-0-	692	2			N	-0-					-0-
02	2128	#	22	-0-	-2106	-0-	22	2			N	-0-					-0-
03	2356	#	-0-	-0-	-2356	-0-					N	-0-					-0-
04	1710	#	-0-	-0-	-1710	-0-					N	-0-					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279 N	279	-0-	-0-	-0-	126	1	29	2	N	-0-					-0-
						124	5									
12	341 N	324	-0-	-17	-0-	121	1	10	2	N	-0-					-0-
						193	5									
01	496 N	311	-0-	-185	-0-	116	1	18	2	N	-0-					-0-
						177	5									
02	662 N	662	-0-	-0-	-0-	135	1	28	2	N	-0-					-0-
						499	5									
03	625 N	625	-0-	-0-	-0-	174	1	60	2	N	-0-					-0-
						391	5									
*04	600 N	600	-0-	-0-	-0-	169	1	56	2	N	-0-					-0-
						375	5									

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600 N	500	-0-	-100	-0-	226	1	52	2	N	-0-					-0-
						222	5									
12	868 N	629	-0-	-239	-0-	234	1	19	2	N	-0-					-0-
						376	5									
01	930 N	606	-0-	-324	-0-	226	1	35	2	N	-0-					-0-
						345	5									
02	1210 N	1210	-0-	-0-	-0-	246	1	52	2	N	-0-					-0-
						912	5									
03	1036 N	1036	-0-	-0-	-0-	289	1	99	2	N	-0-					-0-
						648	5									
*04	713 N	713	-0-	-0-	-0-	201	1	66	2	N	-0-					-0-
						446	5									

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 141 RRCID -> 043457 COMPL. DATE 01/25/1985 TOTAL DEPTH 3400 PERF. 1925 - 1935

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

11	930 #	104	-0-	-826	-0-	47	1	11	2	N	-0-	-0-
						46	5					
12	1023 #	360	-0-	-663	-0-	134	1	11	2	N	-0-	-0-
						215	5					
01	1023 #	600	-0-	-423	-0-	224	1	34	2	N	-0-	-0-
						342	5					
02	1496 N	1496	-0-	-0-	-0-	305	1	64	2	N	-0-	-0-
						1127	5					
03	1543 N	1543	-0-	-0-	-0-	431	1	147	2	N	-0-	-0-
						965	5					
*04	1493 N	1493	-0-	-0-	-0-	421	1	138	2	N	-0-	-0-
						934	5					

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 17 RRCID -> 145851 COMPL. DATE 12/21/1986 TOTAL DEPTH N/A PERF. 3110 - 3115

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 115 G RRCID -> 002750 COMPL. DATE 01/11/1960 TOTAL DEPTH N/A PERF. 3182 - 3192

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 110 RRCID -> 154662 COMPL. DATE 05/17/1995 TOTAL DEPTH 4396 PERF. 3333 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 115 E RRCID -> 002755 COMPL. DATE 12/08/1972 TOTAL DEPTH N/A PERF. 3488 - 3492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	750 X	496	-0-	-254	-0-	224	1	51	2	N	-0-					-0-
						221	5									
12	837 X	514	-0-	-323	-0-	191	1	16	2	N	-0-					-0-
						307	5									
01	837 X	391	-0-	-446	-0-	146	1	22	2	N	-0-					-0-
						223	5									
02	638 N	638	-0-	-0-	-0-	130	1	27	2	N	-0-					-0-
						481	5									
03	527 N	394	-0-	-133	-0-	110	1	38	2	N	-0-					-0-
						246	5									
04	390 N	334	-0-	-56	-0-	94	1	31	2	N	-0-					-0-
						209	5									

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

11	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN WELL #: 972 RRCID -> 185214 COMPL. DATE 03/01/2001 TOTAL DEPTH 4507 PERF. 4070 - 4072

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (4800) 59371 639 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 3 RRCID -> 185223 COMPL. DATE 04/22/2001 TOTAL DEPTH 5165 PERF. 4780 - 4858

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5000) //CONT.// 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	#	-0-	-0-	-4440	-0-					N	-0-					-0-
12	3162	#	-0-	-0-	-3162	-0-					N	-0-					-0-
01	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100		8768	-0-	-2332	25980	8671	2	97	9	N	88	88	1			-0-
12	11470		7424	-0-	-4046	21934	7285	2	139	9	N	126	126	1			-0-
01	11470		2466	-0-	-9004	12930	2416	2	50	9	N	45	45	1			-0-
02	13080		150	-0-	-12930	-0-	149	2	1	9	N	1	1	1			-0-
03	11005	#	74	-0-	-10931	-0-	74	2			N	-0-					-0-
04	8760	#	-0-	-0-	-8760	-0-					N	-0-					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560		-0-	-0-	-7560	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5510) 59371 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 20 RRCID -> 263017 COMPL. DATE 08/09/2011 TOTAL DEPTH 5906 PERF. 5502 - 5506

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7

WORKED OVER ANOTHER ZONE.. 09/01/2012

MCFADDIN (5600) 59371 884 ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. "A" WELL #: 41 RRCID -> 225876 COMPL. DATE 01/26/2007 TOTAL DEPTH 6512 PERF. 5660 - 5663

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 167 RRCID -> 126517 COMPL. DATE 12/18/1987 TOTAL DEPTH 5900 PERF. 5595 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	R	452	-0-	-0-	-0-	175	1	40	2	Y	59	64	1			13
							172	5	65	9							
12	871	R	871	-0-	-0-	-0-	296	1	24	2	Y	69	55	1			27
							475	5	76	9							
01	761	R	761	-0-	-0-	-0-	257	1	39	2	Y	65	58	1			34
							393	5	72	9							
02	1777	R	1777	-0-	-0-	-0-	348	1	73	2	Y	61	83	1			12
							1289	5	67	9							
*03	868	#	214	-0-	-654	-0-	43	1	15	2	Y	55	48	1			19
							95	5	61	9							
04	840	#	-0-	-0-	-840	-0-					Y	37	37	1			19

MC FADDIN WELL #: 1057 RRCID -> 206485 COMPL. DATE 04/06/2004 TOTAL DEPTH 5879 PERF. 5572 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
SPINDLETOP DRILLING CO. 809924
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1143	-0-	-1047	-0-	562	1	581	2	N	-0-					30
12	2511	N	1419	-0-	-1092	-0-	90	1	1329	2	N	-0-					30
01	2604	N	2195	-0-	-409	-0-	2173	2	22	9	N	20					50
02	1064	N	236	-0-	-828	-0-	93	2	143	9	N	130	177	1			3
03	2886	N	2886	-0-	-0-	-0-	2830	2	56	9	N	51					54
*04	3000	N	4330	-0-	1330	1330	332	1	3952	2	N	42					96
							46	9									

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	37					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	37					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	37					Y	-0-					-0-
02	T. A.	341	-0-	341	378	172	1	169	2	Y	-0-					-0-
03	T. A.	943	-0-	943	1321	605	1	338	2	Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	1321					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

11	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 62 U RRCID -> 153223 COMPL. DATE 02/08/1995 TOTAL DEPTH 6505 PERF. 3728 - 3734

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/29/2014 - PLUGGED 12/29/14

MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4200) //CONT.// 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -B- WELL #: 1U RRCID -> 150730 COMPL. DATE 03/15/1994 TOTAL DEPTH 5210 PERF. 4250 - 4254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - PLUGGED 12/12/14

MCFADDIN -A- WELL #: 62-L RRCID -> 152623 COMPL. DATE 11/23/1994 TOTAL DEPTH 6505 PERF. 4152 - 4161

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN, CARRIZO WELL #: 3 RRCID -> 275833 COMPL. DATE 07/10/2008 TOTAL DEPTH 5227 PERF. 4288 - 4433

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

11	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1 C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5122 - 5126

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5060) 59373 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -B- WELL #: 1-L RRCID -> 147648 COMPL. DATE 09/27/1993 TOTAL DEPTH 5210 PERF. 5062 - 5076

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 4955 - 5044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 5156 - 5468

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

11	7279	643	-0-	-6636	5371	140	1	503	2	N	-0-			-0-
12	6166 R	795	-0-	-5371	-0-	419	1	376	2	N	-0-			-0-
01	4681 #	388	-0-	-4293	-0-	176	1	212	2	N	-0-			-0-
02	1568	4	-0-	-1564	-0-	2	1	2	2	N	-0-			-0-
03	1426 #	397	-0-	-1029	-0-	114	1	283	2	N	-0-			-0-
*04	780 #	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5300, GAS) 59373 430 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN, CARRIZO WELL #: 3 RRCID -> 178232 COMPL. DATE 03/01/2000 TOTAL DEPTH 5227 PERF. 5156 - 5174

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 07/10/2008

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCFADDIN, NORTH (5350) //CONT.// 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5404 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 5163 - 5165

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5550) 59373 580 ASSOCIATED 49B CNTY: VICTORIA
TEXAS GULF PROD. CO. 846090
LINVILLE, OSCAR WELL #: 3 I RRCID -> 002849 COMPL. DATE 08/14/1962 TOTAL DEPTH 6364 PERF. 5606 - 5620

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	731				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	731				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	731				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	731				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	731				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	731				N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 4 RRCID -> 230247 COMPL. DATE 03/29/2006 TOTAL DEPTH 6339 PERF. 5582 - 5584

11	20 X	20	-0-	-0-	-0-	20	2		N	-0-			-0-
12	2945 X	2804	-0-	-141	-0-	2804	2		N	-0-			-0-
01	2945 X	2465	-0-	-480	-0-	2465	2		N	-0-			-0-
02	10145 X	10145	-0-	-0-	-0-	10145	2		N	-0-			-0-
03	31 X	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
04	2700 X	NO RPT	-0-	-2700	-0-				N	NO RPT			-0-

MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 5597 - 5602

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 5733 - 5735

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			68
12	0	N	-0-	-0-	-0-	-0-			N	-0-			68
01	0	N	-0-	-0-	-0-	-0-			N	-0-			68
02	0	N	-0-	-0-	-0-	-0-			N	-0-			68
03	0	N	-0-	-0-	-0-	-0-			N	-0-			68
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			68

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5920 - 5922

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (4600) 59375 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 43 RRCID -> 056733 COMPL. DATE 09/12/1973 TOTAL DEPTH 5515 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	444	-0-	444	444	201	1	243	2	N	-0-					-0-
02	14B2 EXT	671	-0-	671	1115	369	1	302	2	N	-0-					-0-
03	14B2 EXT	333	-0-	333	1448	96	1	237	2	N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140 N	758	-0-	-382	-0-	758	2			N	-0-					-0-
12	1119 N	1119	-0-	-0-	-0-	590	1	529	2	N	-0-					-0-
01	715 N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	1546 N	1546	-0-	-0-	-0-	575	1	971	2	N	-0-					-0-
03	1116 N	24	-0-	-1092	-0-	7	1	17	2	N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480 #	14	-0-	-466	-0-	14	2			N	-0-					103
12	403 #	210	-0-	-193	-0-	191	2	19	9	N	17					120
01	388 R	388	-0-	-0-	-0-	366	2	22	9	N	20					140
02	252 #	228	-0-	-24	-0-	220	2	8	9	N	7					147
03	217 #	196	-0-	-21	-0-	177	2	19	9	N	17					164
04	390 #	159	-0-	-231	-0-	148	2	11	9	N	10	153	1			21

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	R	2874	-0-	-0-	-0-	2843	2	31	9	N	28					112
12	10872		10872	-0-	-0-	-0-	18	1	10828	2	N	24					136
							26	9									
01	8982		8982	-0-	-0-	-0-	543	1	8416	2	N	21					157
							23	9									
02	8008		8008	-0-	-0-	-0-	490	1	7495	2	N	21					178
							23	9									
03	6169		5228	-0-	-941	-0-	543	1	4682	2	N	3					181
							3	9									
04	5970		4772	-0-	-1198	-0-	525	1	4247	2	N	-0-					181

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -B- WELL #: 1 RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014 - W/O TO 02-272363

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

11	836 N	526	-0-	-310	-0-	89	1	437	2	N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	6900 X	5948	-0-	-952	-0-	44	1	5904	2	N	-0-			15
12	7130 X	5409	-0-	-1721	-0-	34	1	5375	2	N	-0-			15
01	7130 X	5823	-0-	-1307	-0-	40	1	5783	2	N	-0-			15
02	5600 X	4955	-0-	-645	-0-	40	1	4915	2	N	-0-			15
03	6200 X	-0-	-0-	-6200	-0-					N	-0-			15
04	5940 X	3550	-0-	-2390	-0-	87	1	3463	2	N	-0-			15

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	5760	-0-	-0-	-5760	-0-					N	-0-			6
12	5952	4323	-0-	-1629	-0-	27	1	4296	2	N	-0-			6
01	3038 #	1553	-0-	-1485	-0-	11	1	1542	2	N	-0-			6
02	2744 #	778	-0-	-1966	-0-	6	1	772	2	N	-0-			6
03	4309 #	-0-	-0-	-4309	-0-					N	-0-			6
04	4170 #	-0-	-0-	-4170	-0-					N	-0-			6

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			3
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			3
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			3
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			3
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			3
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			3

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9150 X	8328	-0-	-822	-0-	419	1	7909	2	N	-0-			157
12	10438 X	10438	-0-	-0-	-0-	434	1	10004	2	N	-0-			157
01	10300 X	10300	-0-	-0-	-0-	441	1	9859	2	N	-0-			157
02	8484 X	8051	-0-	-433	-0-	398	1	7653	2	N	-0-			157
03	10447 X	-0-	-0-	-10447	-0-					N	-0-			157
04	10110 X	3013	-0-	-7097	-0-	425	1	2588	2	N	-0-			157

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

11	8730 X	8730	-0-	-0-	-0-	660	1	8070	2	N	-0-			58
12	10607 X	10607	-0-	-0-	-0-	682	1	9925	2	N	-0-			58
01	10615 X	10615	-0-	-0-	-0-	689	1	9926	2	N	-0-			58
02	8530 X	8530	-0-	-0-	-0-	624	1	7906	2	N	-0-			58
03	7440 X	-0-	-0-	-7440	-0-					N	-0-			58
04	7200 X	2856	-0-	-4344	-0-	655	1	2201	2	N	-0-			58

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

11	8310 X	6422	-0-	-1888	-0-	47	1	6375	2	N	-0-			19
12	8587 X	6898	-0-	-1689	-0-	43	1	6855	2	N	-0-			19
01	7781 X	7200	-0-	-581	-0-	50	1	7150	2	N	-0-			19
02	7028 X	7003	-0-	-25	-0-	57	1	6946	2	N	-0-			19
03	7781 X	-0-	-0-	-7781	-0-					N	-0-			19
04	6960 X	3295	-0-	-3665	-0-	80	1	3215	2	N	-0-			19

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC 559362
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

11	8700 X	6862	-0-	-1838	B	-0-	1157	1	5705	2	N	-0-		38
12	8990 X	8463	-0-	-527	B	-0-	1285	1	7178	2	N	-0-		38
01	8742 X	8613	-0-	-129	B	-0-	1291	1	7322	2	N	-0-		38
02	7812 X	7465	-0-	-347	B	-0-	1171	1	6294	2	N	-0-		38
03	8463 X	-0-	-0-	-8463	B	-0-					N	-0-		38
04	8340 X	1722	-0-	-6618	B	-0-	1213	1	509	2	N	-0-		38

MEDIO CREEK (4380) 60198 625 NON-ASSOCIATED ONE WELL CNTY: BEE
MEGO RESOURCES, LLC 559362
SASSER WELL #: 6 RRCID -> 263059 COMPL. DATE 09/23/2011 TOTAL DEPTH 4966 PERF. 4378 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 03/06/2013 - P&A 03-06-2013

MELON CREEK 60364 001 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR 'D' WELL #: 5 RRCID -> 182449 COMPL. DATE N/A TOTAL DEPTH 5851 PERF. 5756 - 5841

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR "D" WELL #: 4 RRCID -> 250850 COMPL. DATE 07/24/2009 TOTAL DEPTH 5964 PERF. 5678 - 5692

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELON CREEK (5870) 60364 600 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 56 RRCID -> 270895 COMPL. DATE 09/30/2013 TOTAL DEPTH 6222 PERF. 5876 - 5903

11	0	Z	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130 N	636	-0-	-1494	-0-	625	2	11	9	N	10					135
12	1850 N	1850	-0-	-0-	-0-	1850	2			N	-0-					135
01	1395 N	1310	-0-	-85	-0-	1310	2			N	-0-					135
02	1295 N	1295	-0-	-0-	-0-	1295	2			N	-0-					135
03	1860 N	1322	-0-	-538	-0-	1322	2			N	-0-					135
04	1260 N	NO RPT	-0-	-1260	-0-					N	NO RPT					135

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

11	3750 X	2461	-0-	-1289	-0-	40	1	2344	2	N	70	180	1			35
						77	9									
12	4141 X	4141	-0-	-0-	-0-	60	1	4009	2	N	65					100
						72	9									
01	3224 X	1876	-0-	-1348	-0-	30	1	1829	2	N	15					115
						17	9									
02	2716 X	1078	-0-	-1638	-0-	20	1	1003	2	N	50	115	1			50
						55	9									
03	4030 X	3115	-0-	-915	-0-	40	1	3031	2	N	40					90
						44	9									
04	3900 X	3002	-0-	-898	-0-	40	1	2945	2	N	15					105
						17	9									

MEYERSVILLE (MASSIVE II) 60934 310 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HARKINS & COMPANY, ETAL 357120
DENTLER, OTTO P. UNIT NO. 1 WELL #: 1 T RRCID -> 003178 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 8657 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE (MASSIVE IV) 60934 496 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CHESAPEAKE OPERATING, L.L.C. 147699
FARRIS GAS UNIT WELL #: 2 RRCID -> 202861 COMPL. DATE 06/22/2008 TOTAL DEPTH 11766 PERF.10246 - 10257

11	P&A	COND	-0-	-0-	-0-	B	-295				N	-0-					23
12	P&A	COND	-0-	-0-	-0-	B	-295				N	-0-					23
01	P&A	COND	-0-	-0-	-0-	B	-295				N	-0-					23
02	P&A	COND	-0-	-0-	-0-	B	-295				N	-0-					23
03	P&A	COND	-0-	-0-	-0-	B	-295				N	-0-					23
04	P&A	COND	NO RPT	-0-	-0-	B	-295				N	NO RPT					23

PLUGGED AND ABANDONED_____ 07/29/2014 - PLUGGED 07/29/14

HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 C RRCID -> 216611 COMPL. DATE 06/29/2005 TOTAL DEPTH 11500 PERF. 9757 - 9785

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GREEN-MAEKER WELL #: 2 RRCID -> 261420 COMPL. DATE 09/28/2010 TOTAL DEPTH 11500 PERF. 8832 - 8835

11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2014 - PLUGGED 11/12/14

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

11	8190	8171	-0-	-19	414	120	1	7900	3	N	137	179	1					122
						151	9											
12	8463	4235	-0-	-4228	-0-	124	1	4039	3	N	65							187
						72	9											
01	8463	2118	-0-	-6345	-0-	124	1	1973	3	N	19							206
						21	9											
02	2527 R	2527	-0-	-0-	-0-	112	1	2381	3	N	31	187	1					50
						34	9											
*03	5689	5689	-0-	-0-	-0-	124	1	5502	3	N	57							107
						63	9											
*04	5689	2710	-0-	-2979	-0-	120	1	2560	3	N	27							134
						30	9											

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					160
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					160
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					160
02	420	N	-0-	-0-	-420	-0-					N	-0-					160
03	465	N	368	-0-	-97	-0-	368	2			N	-0-	159	1			1
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3					195
12	0	N	-0-	-0-	-0-	-0-					N	4					199
01	0	N	-0-	-0-	-0-	-0-					N	1					200
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2	EXT	-0-	-0-	-0-	-0-					N	4					204
04	14B2	EXT	-0-	-0-	-0-	-0-					N	3					207

MEYERSVILLE, UPPER (WILCOX 8000) 60941 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 075232 COMPL. DATE 08/20/1977 TOTAL DEPTH 9412 PERF. 8007 - 8021

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

11	90	#	41	-0-	-49	-0-	9	1	32	2	N	-0-					25
12	93	#	39	-0-	-54	-0-	6	1	33	2	N	-0-					25
01	93	#	63	-0-	-30	-0-	16	1	47	2	N	-0-					25
02	56	#	28	-0-	-28	-0-	5	1	23	2	N	-0-					25
03	69	R	69	-0-	-0-	-0-	16	1	53	2	N	-0-					25
*04	108	R	108	-0-	-0-	-0-	26	1	82	2	N	-0-					25

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

11	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

11	540	N	478	-0-	-62	-0-	99	1	357	2	N	20					83
							22	9									
12	332	N	332	-0-	-0-	-0-	54	1	277	2	N	1					84
							1	9									
01	372	N	179	-0-	-193	-0-	44	1	135	2	N	-0-					84
02	448	N	15	-0-	-433	-0-	3	1	12	2	N	-0-					84
03	547	N	547	-0-	-0-	-0-	126	1	421	2	N	-0-					84
04	180	N	175	-0-	-5	-0-	43	1	132	2	N	-0-					84

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

11	9312	9089	-0-	-223	-0-	944	1	8051	2	Y	85						140
						94	9										
12	9416	9416	-0-	-0-	-0-	977	1	8323	2	Y	105	158	1				87
						116	9										
01	9610	9390	-0-	-220	-0-	977	1	8323	2	Y	82						169
						90	9										
02	DLQ G-10	8473	-0-	8473	8473	882	1	7518	2	Y	66	130	2				105
						73	9										
03	DLQ G-10	13554	-0-	13554	22027	1416	1	12069	2	Y	63						168
						69	9										
*04	5400	6648	-0-	1248	23275	693	1	5904	2	Y	46	118	1				96
						51	9										

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1559	-0-	-1291	-0-	162	1	1383	2	Y	13					33
							14	9									
12	1798	X	583	-0-	-1215	-0-	60	1	510	2	Y	12	18	1			27
							13	9									
01	4154	X	214	-0-	-3940	-0-	22	1	188	2	Y	4					31
							4	9									
02	DLQ G-10		3809	-0-	3809	3809	397	1	3383	2	Y	26	50	2			7
							29	9									
03	DLQ G-10		3569	-0-	3569	7378	371	1	3163	2	Y	32					39
							35	9									
*04	9088	X	1710	-0-	-7378	-0-	178	1	1503	2	Y	26	64	1			1
							29	9									

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

11	585	N	585	-0-	-0-	-0-	61	1	524	2	Y	-0-					5
12	760	N	760	-0-	-0-	-0-	80	1	680	2	Y	-0-					5
01	750	N	750	-0-	-0-	-0-	79	1	671	2	Y	-0-					5
02	DLQ G-10		605	-0-	605	605	64	1	541	2	Y	-0-					5
03	DLQ G-10		663	-0-	663	1268	70	1	593	2	Y	-0-					5
*04	1800	N	622	-0-	-1178	90	65	1	557	2	Y	-0-					5

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MILAGRO EXPLORATION, LLC 566789
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

11	570	N	558	-0-	-12	-0-	122	1	436	2	N	-0-					146
12	651	N	599	-0-	-52	-0-	98	1	500	2	N	1					147
							1	9									
01	654	N	654	-0-	-0-	-0-	162	1	492	2	N	-0-					147
02	541	N	541	-0-	-0-	-0-	96	1	444	2	N	1					148
							1	9									
03	589	N	513	-0-	-76	-0-	118	1	395	2	N	-0-					148
04	630	N	468	-0-	-162	-0-	114	1	354	2	N	-0-					148

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

11	1830	#	1511	-0-	-319	-0-	1478	2	33	9	N	30	186	1			72
12	1891	#	740	-0-	-1151	-0-	709	2	31	9	N	28					100
01	1395	#	1227	-0-	-168	-0-	1199	2	28	9	N	25					125
02	1400	#	626	-0-	-774	-0-	608	2	18	9	N	16					141
03	1550	#	1023	-0-	-527	-0-	979	2	44	9	N	40					181
04	1500	#	964	-0-	-536	-0-	925	2	39	9	N	35					216

MILLER (5210) 61450 550 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KEY ENERGY SERVICES, LLC 458534
HUNT, WILLIAM W. JR. WELL #: 1 D RRCID -> 112743 COMPL. DATE 05/09/2006 TOTAL DEPTH 4898 PERF. 2520 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					59
12	0 N	-0-	-0-	-0-	-0-					N	-0-					59
01	0 N	-0-	-0-	-0-	-0-					N	-0-					59
02	0 N	-0-	-0-	-0-	-0-					N	-0-					59
03	0 N	-0-	-0-	-0-	-0-					N	-0-					59
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525 N	525	-0-	-0-	-0-	525	2			N	-0-					55
12	673 N	673	-0-	-0-	-0-	673	2			N	-0-					55
01	806 N	462	-0-	-344	-0-	462	2			N	-0-					55
02	504 N	273	-0-	-231	-0-	273	2			N	-0-					55
03	17 N	17	-0-	-0-	-0-	17	2			N	-0-					55
04	450 N	NO RPT	-0-	-450	-0-					N	NO RPT					55

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

11	0 N	-0-	-0-	-0-	-0-				N	-0-			49
12	0 N	-0-	-0-	-0-	-0-				N	-0-			49
01	0 N	-0-	-0-	-0-	-0-				N	-0-			49
02	0 N	-0-	-0-	-0-	-0-				N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINERAL, NORTH (9850) 61822 888 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: 2 RRCID -> 138926 COMPL. DATE 09/01/1990 TOTAL DEPTH 10130 PERF. 9943 - 9968

11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

11	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698				N	NO RPT			-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1189	-0-	-401	-0-	120	2	1069	9	N	972	878	1			329
12	1643	N	1397	-0-	-246	-0-	459	2	938	9	N	853	852	1			330
01	1643	N	1603	-0-	-40	-0-	605	2	998	9	N	907	858	1			379
02	1186	N	1186	-0-	-0-	-0-	415	2	771	9	N	701	693	1			387
03	1395	N	1225	-0-	-170	-0-	257	2	968	9	N	880	861	1			406
04	1560	N	1169	-0-	-391	-0-	220	2	949	9	N	863	870	1			399

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

11	1800	X	1660	-0-	-140	B	-65410	1627	2	33	9	N	30	168	1		20
12	1767	X	1901	-0-	134	B	-65276	1860	2	41	9	N	37				57
01	1767	X	2012	-0-	245	B	-65031	1978	2	34	9	N	31				88
02	1596	X	1896	-0-	300	B	-64731	1894	2	2	9	N	2				90
03	1891	X	1611	-0-	-280	B	-64731	1565	2	46	9	N	42				132
04	1950	X	1466	-0-	-484	B	-64731	1424	2	42	9	N	38	151	1		19

WOFFORD, C. J. 935452
BEAN, C. UNIT WELL #: 1 RRCID -> 105752 COMPL. DATE 05/12/1983 TOTAL DEPTH 11816 PERF.10974 - 11060

11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				51
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				51
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				51
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				51
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				51
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				51

PLUGGED AND ABANDONED_____ 01/17/2014 - P&A 01/17/14

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

11	7380	X	6999	-0-	-381	-0-	43	1	6788	2	N	153	189	1			104
							168	9									
12	7626	X	7030	-0-	-596	-0-	53	1	6813	2	N	149	178	1			75
							164	9									
01	7626	X	6506	-0-	-1120	-0-	48	1	6314	2	N	131	133	1			73
							144	9									
02	6955	X	6955	-0-	-0-	-0-	54	1	6717	2	N	167	194	1			46
							184	9									
03	7305	X	7305	-0-	-0-	-0-	55	1	7034	2	N	196	184	1			58
							216	9									
*04	7176	X	7176	-0-	-0-	-0-	54	1	6943	2	N	163					221
							179	9									

MISSION RIVER 62136 001 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 4 RRCID -> 212390 COMPL. DATE 04/30/2005 TOTAL DEPTH 7000 PERF. 6248 - 6258

11	0	N	-0-	-0-	-0-	-0-					Y	138	75	1			113
12	0	N	-0-	-0-	-0-	-0-					Y	34	88	1			59
01	0	N	-0-	-0-	-0-	-0-					Y	72	72	1			59
02	0	N	-0-	-0-	-0-	-0-					Y	97	70	1			86
03	0	N	-0-	-0-	-0-	-0-					Y	6	77	1			15
04	0	N	-0-	-0-	-0-	-0-					Y	97	79	1			33

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

11	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

11	0 W	-0-	-0-	-0-		-0-		N	-0-			-0-
12	0 W	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-		-0-		N	NO RPT			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SNOWDEN, H. W. 798720
MITCHELL -D- WELL #: 9 RRCID -> 003417 COMPL. DATE 05/01/1952 TOTAL DEPTH N/A PERF. 6098 - 6123

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO-SHELTON WELL #: 2 RRCID -> 205677 COMPL. DATE 11/18/2004 TOTAL DEPTH 7000 PERF. 6300 - 6310

11	0 N	-0-	-0-	-0-	-0-			Y	105	82	1	122
12	0 N	-0-	-0-	-0-	-0-			Y	29	90	1	61
01	0 N	-0-	-0-	-0-	-0-			Y	107	92	1	76
02	0 N	-0-	-0-	-0-	-0-			Y	97	78	1	95
03	0 N	-0-	-0-	-0-	-0-			Y	6	85	1	16
04	0 N	-0-	-0-	-0-	-0-			Y	98	81	1	34

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

11	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	630				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	630				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	630				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	630				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	630				Y	NO RPT			-0-

SNOWDEN, H. W. 798720
MITCHELL -B- WELL #: 2 RRCID -> 003421 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6274 - 6278

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL -B- WELL #: 6 RRCID -> 003422 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6278 - 6282

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

11	0 W	-0-	-0-	-0-	-0-				N	11	12	1	16
12	0 W	-0-	-0-	-0-	-0-				N	16	19	1	13
01	0 W	-0-	-0-	-0-	-0-				N	12	12	1	13
02	0 W	-0-	-0-	-0-	-0-				N	12			25
03	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			25
04	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			25

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	17198				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	17198				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	17198				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	17198				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	14B2 EXT	-0-	-0-	-0-	-0-				N	22	23	1	87
12	14B2 EXT	-0-	-0-	-0-	-0-				N	11	13	1	85
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			85
02	0 N	-0-	-0-	-0-	-0-				N	-0-			85
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			85
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			85

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
MILAGRO EXPLORATION, LLC 566789
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

11	120 N	74	-0-	-46	-0-	6 3	1 9	65	2	N	3					49
12	93 N	47	-0-	-46	-0-	4 1	1 9	42	2	N	1					50
01	93 N	90	-0-	-3	-0-	8 1	1 9	81	2	N	1					51
02	67 N	67	-0-	-0-	-0-	5 1	1 9	61	2	N	1					52
03	62 N	-0-	-0-	-62	-0-					N	-0-					52
04	90 N	-0-	-0-	-90	-0-					N	-0-					52

MISSION VALLEY (2460) 62150 055 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
JIMMIE WELL #: 1 RRCID -> 225394 COMPL. DATE 03/13/2006 TOTAL DEPTH 3710 PERF. 2478 - 2486

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/29/2014 - PLUGGED 12/29/14

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MILAGRO EXPLORATION, LLC 566789
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

11	960 N	396	-0-	-564	-0-	31 23	1 9	342	2	N	21					176
12	992 N	542	-0-	-450	-0-	42 15	1 9	485	2	N	14					190
01	775 N	550	-0-	-225	-0-	46 8	1 9	496	2	N	7	180	1			17
02	464 N	464	-0-	-0-	-0-	37 6	1 9	421	2	N	5					22
03	569 N	569	-0-	-0-	-0-	45 12	1 9	512	2	N	11					33
*04	610 N	610	-0-	-0-	-0-	54 10	1 9	546	2	N	9					42

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

11	6660 X	5479	-0-	-1181	-0-	5354	2	125	9	N	114	190	1			174
12	5828 X	5254	-0-	-574	-0-	5160	2	94	9	N	85	181	1			78
01	6882 X	4953	-0-	-1929	-0-	4865	2	88	9	N	80					158
02	6216 X	4608	-0-	-1608	-0-	4458	2	150	9	N	136	191	1			103
03	7023 X	7023	-0-	-0-	-0-	6900	2	123	9	N	112					215
*04	9791 X	9791	-0-	-0-	-0-	9596	2	195	9	N	177	177	1			215

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9853	X	9853	-0-	-0-	-0-	891	1	8840	3	Y	111	134	1			61
							122	9									
12	13764	X	6791	-0-	-6973	-0-	777	1	5936	3	Y	71	114	1			18
							78	9									
01	14415	X	6902	-0-	-7513	-0-	723	1	6069	3	Y	100					118
							110	9									
02	20553	X	20553	-0-	-0-	-0-	1825	1	18328	3	Y	364	327	1			155
							400	9									
03	16224	X	16224	-0-	-0-	-0-	1815	1	14120	3	Y	263	328	1			90
							289	9									
04	9840	X	NO RPT	-0-	-9840	-0-					Y	NO RPT					90

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

11	20940	X	20079	-0-	-861	-0-	1790	1	17854	3	Y	395	376	1			138
							435	9									
12	21638	X	17464	-0-	-4174	-0-	1969	1	15130	3	Y	332	423	1			47
							365	9									
01	21328	X	18206	-0-	-3122	-0-	1881	1	15881	3	Y	404	373	1			78
							444	9									
02	19264	X	18278	-0-	-986	-0-	1609	1	16255	3	Y	376	384	1			70
							414	9									
03	20739	X	14815	-0-	-5924	-0-	1638	1	12814	3	Y	330	287	1			113
							363	9									
04	20070	X	NO RPT	-0-	-20070	-0-					Y	NO RPT					113

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

11	14310	X	13744	-0-	-566	-0-	1314	1	12299	3	N	119	186	1			115
							131	9									
12	14787	X	12769	-0-	-2018	-0-	1540	1	11102	3	N	115	188	1			42
							127	9									
01	14632	X	12653	-0-	-1979	-0-	1402	1	11102	3	N	135					177
							149	9									
02	13048	X	12755	-0-	-293	-0-	1204	1	11412	3	N	126	181	1			122
							139	9									
03	14198	X	8667	-0-	-5531	-0-	1026	1	7531	3	N	100					222
							110	9									
04	13740	X	NO RPT	-0-	-13740	-0-					N	NO RPT					222

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

11	12323	X	12323	-0-	-0-	-0-	1183	1	11078	3	N	56	179	1			64
							62	9									
12	11904	X	8414	-0-	-3490	-0-	1018	1	7341	3	N	50					114
							55	9									
01	11904	X	9646	-0-	-2258	-0-	1075	1	8518	3	N	48					162
							53	9									
02	11508	X	10295	-0-	-1213	-0-	979	1	9285	3	N	28					190
							31	9									
03	12741	X	9220	-0-	-3521	-0-	1100	1	8074	3	N	42	182	1			50
							46	9									
04	12330	X	NO RPT	-0-	-12330	-0-					N	NO RPT					50

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WALTER EXPLORATION COMPANY 895231
WALTER RUSCHHAUPT UNIT WELL #: 1 RRCID -> 208143 COMPL. DATE 10/11/2004 TOTAL DEPTH 10600 PERF. 9894 - 9916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION VALLEY (11,900 WILCOX) 62150 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WALTER EXPLORATION COMPANY 895231
RUSCHAUPT, S. F. WELL #: 1 RRCID -> 032829 COMPL. DATE 02/20/1960 TOTAL DEPTH 15019 PERF.11918 - 11936

11	60 N	-0-	-0-	-60	-0-			Y	-0-			342
12	P&A-COND	-0-	-0-	-0-	-0-			Y	-0-			342
01	0 A	-0-	-0-	-0-	-0-			Y	-0-	342	1	-0-
02	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 11/13/2014 - PLUGGED 11/13/14

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCCRABB RANCH WELL #: 1 T RRCID -> 233877 COMPL. DATE 05/06/2007 TOTAL DEPTH 3600 PERF. 3246 - 3256

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
*03	P&A COND	-0-	-0-	-0-	-0-			N	-0-	4	1	-0-
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/31/2014 - P&A 10/31/14

MISSION VALLEY, N (FRIO 3000) //CONT.// 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

11	2970 X	2791	-0-	-179	-0-	231	1	2507	2	Y	48					97
						53	9									
12	3069 X	2856	-0-	-213	-0-	220	1	2563	2	Y	66					163
						73	9									
01	3069 X	2840	-0-	-229	-0-	239	1	2557	2	Y	40					203
						44	9									
02	2744 X	2369	-0-	-375	-0-	187	1	2136	2	Y	42					245
						46	9									
03	2897 X	2897	-0-	-0-	-0-	227	1	2596	2	Y	67					312
						74	9									
04	2790 X	2566	-0-	-224	-0-	228	1	2310	2	Y	25					337
						28	9									

XTO ENERGY INC. 945936
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

11	2851 X	2851	-0-	-0-	-0-	399	1	2366	3	Y	78					194
						86	9									
12	2612 X	2612	-0-	-0-	-0-	421	1	2038	3	Y	139	171	1			162
						153	9									
01	2573 X	2419	-0-	-154	-0-	395	1	1952	3	Y	65	181	1			46
						72	9									
02	2436 N	2250	-0-	-186	-0-	290	1	1924	3	Y	33					79
						36	9									
03	2604 N	2385	-0-	-219	-0-	293	1	1993	3	Y	90					169
						99	9									
04	2340 N	2289	-0-	-51	-0-	305	1	1904	3	Y	73	178	1			64
						80	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 254578 COMPL. DATE 08/15/2009 TOTAL DEPTH 11294 PERF. 9990 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4076	X	4076	-0-	-0-	-0-	3987	2	89	9	N	81					228
12	4020	X	4020	-0-	-0-	-0-	3944	2	76	9	N	69	181	1			116
01	3751	X	3751	-0-	-0-	-0-	3674	2	77	9	N	70					186
02	3317	X	3317	-0-	-0-	-0-	3258	2	59	9	N	54					240
03	3378	X	3378	-0-	-0-	-0-	3339	2	39	9	N	35	183	1			92
*04	3428	X	3428	-0-	-0-	-0-	3387	2	41	9	N	37					129

MILAGRO EXPLORATION, LLC 566789
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5447	-0-	-853	-0-	456	1	4958	2	N	30					154
							33	9									
12	6510	X	6265	-0-	-245	-0-	495	1	5763	2	N	6					160
							7	9									
01	6324	X	5892	-0-	-432	-0-	503	1	5379	2	N	9					169
							10	9									
02	6179	X	6179	-0-	-0-	-0-	495	1	5667	2	N	15					184
							17	9									
03	6415	X	6415	-0-	-0-	-0-	513	1	5852	2	N	45					229
							50	9									
04	6060	X	5311	-0-	-749	-0-	473	1	4796	2	N	38	178	1			89
							42	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1967	-0-	-13	-0-	166	1	1801	2	N	-0-					140
12	2046	X	2025	-0-	-21	-0-	160	1	1865	2	N	-0-					140
01	2139	X	1869	-0-	-270	-0-	160	1	1709	2	N	-0-					140
02	1932	X	1675	-0-	-257	-0-	135	1	1539	2	N	1					141
							1	9									
03	2150	X	2150	-0-	-0-	-0-	171	1	1951	2	N	25					166
							28	9									
04	1980	X	1903	-0-	-77	-0-	169	1	1717	2	N	15					181
							17	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 1 RRCID -> 211682 COMPL. DATE 11/14/2004 TOTAL DEPTH 11515 PERF.11050 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (WILCOX G) //CONT.// 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5912	-0-	-688	-0-	654	1	5258	2	N	-0-					93
12	7471	X	5813	-0-	-1658	-0-	687	1	5126	2	N	-0-					93
01	7471	X	5225	-0-	-2246	-0-	682	1	4543	2	N	-0-	79	1			14
02	6748	X	5517	-0-	-1231	-0-	635	1	4882	2	N	-0-					14
03	6200	X	5949	-0-	-251	-0-	673	1	5266	2	N	9					23
							10	9									
04	5910	X	5703	-0-	-207	-0-	695	1	4994	2	N	13					36
							14	9									

COLETO POINT WELL #: 3 RRCID -> 202619 COMPL. DATE 03/08/2004 TOTAL DEPTH 11600 PERF.11172 - 11240

11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/23/2014 - W/O TO 02-274860

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

11	222	N	222	-0-	-0-	-0-	16	1	206	2	N	-0-					26
12	356	N	356	-0-	-0-	-0-	26	1	330	2	N	-0-					26
01	217	N	98	-0-	-119	-0-	8	1	90	2	N	-0-					26
02	196	N	112	-0-	-84	-0-	8	1	103	2	N	1					27
							1	9									
03	341	N	161	-0-	-180	-0-	12	1	149	2	N	-0-					27
*04	109	N	109	-0-	-0-	-0-	9	1	100	2	N	-0-					27

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

11	2400	X	1257	-0-	-1143	-0-	1248	2	9	9	N	8					160
12	2418	X	2394	-0-	-24	-0-	2380	2	14	9	N	13					173
01	2418	X	2079	-0-	-339	-0-	2068	2	11	9	N	10					183
02	2184	X	2013	-0-	-171	-0-	1895	2	118	9	N	107	154	1			136
03	2477	X	2477	-0-	-0-	-0-	2460	2	17	9	N	15					151
04	2310	X	2268	-0-	-42	-0-	2255	2	13	9	N	12					163

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

11	1050	X	554	-0-	-496	-0-	554	2			N	-0-					208
12	1085	X	980	-0-	-105	-0-	980	2			N	-0-					208
01	1209	X	898	-0-	-311	-0-	898	2			N	-0-					208
02	1092	X	790	-0-	-302	-0-	776	2	14	9	N	13	45	1			176
03	1209	X	1024	-0-	-185	-0-	1011	2	13	9	N	12					188
04	960	X	871	-0-	-89	-0-	860	2	11	9	N	10					198

HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 1 RRCID -> 211709 COMPL. DATE 03/05/2005 TOTAL DEPTH 11515 PERF.10501 - 10549

11	4270	X	4270	-0-	-0-	-0-	4192	2	78	9	N	71					359
12	2380	N	2380	-0-	-0-	-0-	2313	2	67	9	N	61	181	1			239
01	2445	X	2445	-0-	-0-	-0-	2370	2	75	9	N	68					307
02	3571	X	3571	-0-	-0-	-0-	3508	2	63	9	N	57					364
03	2230	X	2230	-0-	-0-	-0-	2182	2	48	9	N	44	180	1			228
*04	1258	X	1258	-0-	-0-	-0-	1236	2	22	9	N	20					248

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
DREIER WELL #: 1 RRCID -> 214338 COMPL. DATE 06/17/2004 TOTAL DEPTH 11500 PERF.10492 - 10526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050 X	456	-0-	-594	-0-	417	2	39	9	N	35					95
12	558 X	431	-0-	-127	-0-	391	2	40	9	N	36					131
01	1240 X	482	-0-	-758	-0-	442	2	40	9	N	36					167
02	1120 X	1076	-0-	-44	-0-	988	2	88	9	N	80					247
03	1240 X	401	-0-	-839	-0-	365	2	36	9	N	33	179	1			101
04	480 X	394	-0-	-86	-0-	355	2	39	9	N	35					136

KORNFUEHRER WELL #: 2 T RRCID -> 215261 COMPL. DATE 03/25/2005 TOTAL DEPTH 11500 PERF.10514 - 10554

11	4980 X	4100	-0-	-880	-0-	4079	2	21	9	N	19					180
12	4929 X	4042	-0-	-887	-0-	4019	2	23	9	N	21	178	1			23
01	4867 X	2969	-0-	-1898	-0-	2949	2	20	9	N	18					41
02	4396 X	3467	-0-	-929	-0-	3449	2	18	9	N	16					57
03	4247 X	3628	-0-	-619	-0-	3608	2	20	9	N	18					75
04	4110 X	3216	-0-	-894	-0-	3190	2	26	9	N	24					99

DREIER WELL #: 2 RRCID -> 239383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11500 PERF.10554 - 10600

11	2010 X	840	-0-	-1170	-0-	840	2			N	-0-					168
12	2077 X	674	-0-	-1403	-0-	674	2			N	-0-					168
01	2077 X	1861	-0-	-216	-0-	1861	2			N	-0-					168
02	1652 X	755	-0-	-897	-0-	755	2			N	-0-					168
03	1829 X	636	-0-	-1193	-0-	636	2			N	-0-					168
04	1800 X	558	-0-	-1242	-0-	558	2			N	-0-					168

MILAGRO EXPLORATION, LLC 566789
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

11	332 N	332	-0-	-0-	-0-	26	1	284	2	Y	20					37
						22	9									
12	280 N	280	-0-	-0-	-0-	20	1	229	2	Y	28					65
						31	9									
01	217 N	216	-0-	-1	-0-	18	1	192	2	Y	5					70
						6	9									
02	308 N	187	-0-	-121	-0-	15	1	172	2	Y	-0-					70
03	279 N	185	-0-	-94	-0-	15	1	170	2	Y	-0-					70
04	210 N	133	-0-	-77	-0-	12	1	121	2	Y	-0-					70

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC //CONT.// 566789

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6298 X	6298	-0-	-0-	-0-	531	1	5764	2	Y	3					86
						3	9									
12	6402 X	6402	-0-	-0-	-0-	503	1	5851	2	Y	44					130
						48	9									
01	6386 X	5782	-0-	-604	-0-	494	1	5288	2	Y	-0-					130
02	5880 X	4609	-0-	-1271	-0-	370	1	4239	2	Y	-0-					130
03	6635 X	6635	-0-	-0-	-0-	531	1	6060	2	Y	40					170
						44	9									
04	6300 X	5731	-0-	-569	-0-	514	1	5217	2	Y	-0-					170

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3364 X	3364	-0-	-0-	-0-	282	1	3067	2	N	14					175
						15	9									
12	3410 X	2888	-0-	-522	-0-	228	1	2651	2	N	8					183
						9	9									
01	3441 X	2625	-0-	-816	-0-	224	1	2398	2	N	3					186
						3	9									
02	3579 X	3579	-0-	-0-	-0-	285	1	3260	2	N	31	179	1			38
						34	9									
03	3472 X	3211	-0-	-261	-0-	258	1	2949	2	N	4					42
						4	9									
04	3360 X	2529	-0-	-831	-0-	226	1	2297	2	N	5					47
						6	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891 X	1891	-0-	-0-	-0-	159	1	1729	2	N	3					92
						3	9									
12	1683 X	1683	-0-	-0-	-0-	133	1	1550	2	N	-0-					92
01	1674 X	1496	-0-	-178	-0-	128	1	1368	2	N	-0-					92
02	1844 X	1844	-0-	-0-	-0-	148	1	1695	2	N	1					93
						1	9									
03	1953 X	1651	-0-	-302	-0-	133	1	1518	2	N	-0-					93
04	1890 X	1650	-0-	-240	-0-	148	1	1502	2	N	-0-					93

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 X	1116	-0-	-114	-0-	93	1	1009	2	N	13					138
						14	9									
12	1240 X	1032	-0-	-208	-0-	81	1	940	2	N	10					148
						11	9									
01	1240 X	986	-0-	-254	-0-	84	1	902	2	N	-0-					148
02	1120 X	925	-0-	-195	-0-	70	1	804	2	N	46					194
						51	9									
03	1209 X	1075	-0-	-134	-0-	82	1	937	2	N	51	178	1			67
						56	9									
04	1110 X	952	-0-	-158	-0-	85	1	858	2	N	8					75
						9	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC //CONT.// 566789
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4655	-0-	-235	-0-	554	1	4031	2	N	64	182	1			31
							70	9									
12	5053	X	4993	-0-	-60	-0-	579	1	4308	2	N	96					127
							106	9									
01	5146	X	4638	-0-	-508	-0-	496	1	4066	2	N	69	181	1			15
							76	9									
02	4648	X	4078	-0-	-570	-0-	425	1	3576	2	N	70					85
							77	9									
03	5146	X	4862	-0-	-284	-0-	493	1	4280	2	N	81					166
							89	9									
04	4830	X	4730	-0-	-100	-0-	485	1	4162	2	N	75	178	1			63
							83	9									

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

11	630	X	445	-0-	-185	-0-	37	1	401	2	N	6					30
							7	9									
12	718	X	718	-0-	-0-	-0-	57	1	660	2	N	1					31
							1	9									
01	722	X	722	-0-	-0-	-0-	59	1	628	2	N	32					63
							35	9									
02	560	X	496	-0-	-64	-0-	40	1	456	2	N	-0-					63
03	713	X	642	-0-	-71	-0-	52	1	590	2	N	-0-					63
04	690	X	643	-0-	-47	-0-	56	1	573	2	N	13					76
							14	9									

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

11	510	X	324	-0-	-186	-0-	29	1	287	2	N	7					121
							8	9									
12	496	X	343	-0-	-153	-0-	31	1	299	2	N	12					133
							13	9									
01	496	X	346	-0-	-150	-0-	29	1	302	2	N	14					147
							15	9									
02	448	X	336	-0-	-112	-0-	26	1	285	2	N	23					170
							25	9									
03	389	X	389	-0-	-0-	-0-	32	1	346	2	N	10					180
							11	9									
*04	363	X	363	-0-	-0-	-0-	30	1	312	2	N	19					199
							21	9									

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	9900	X	322	-0-	-9578	-0-	23	1	299	2	N	-0-					74
12	10230	X	197	-0-	-10033	-0-	14	1	173	2	N	9					83
							10	9									
01	341	X	119	-0-	-222	-0-	10	1	109	2	N	-0-	53	1			30
02	308	X	269	-0-	-39	-0-	19	1	250	2	N	-0-					30
03	341	X	65	-0-	-276	-0-	5	1	60	2	N	-0-					30
04	330	X	-0-	-0-	-330	-0-					N	-0-					30

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570 X	12142	-0-	-428	-0-	1120	1	10803	3	Y	199	189	1			81
						219	9									
12	12989 X	7822	-0-	-5167	-0-	912	1	6775	3	Y	123	157	1			47
						135	9									
01	12803 X	12255	-0-	-548	-0-	1311	1	10695	3	Y	226	209	1			64
						249	9									
02	11895 X	11895	-0-	-0-	-0-	1084	1	10587	3	Y	204	208	1			60
						224	9									
03	12555 X	10169	-0-	-2386	-0-	1163	1	8798	3	Y	189	164	1			85
						208	9									
04	12150 X	NO RPT	-0-	-12150	-0-					Y	NO RPT					85

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

11	3900 X	3598	-0-	-302	-0-	362	1	3181	3	Y	50	52	1			23
						55	9									
12	4301 X	4301	-0-	-0-	-0-	544	1	3684	3	Y	66	77	1			12
						73	9									
01	4030 X	3217	-0-	-813	-0-	375	1	2790	3	Y	47					59
						52	9									
02	3640 X	2887	-0-	-753	-0-	290	1	2580	3	Y	15	50	1			24
						17	9									
03	4030 X	2352	-0-	-1678	-0-	292	1	2016	3	Y	40	50	1			14
						44	9									
04	4170 X	NO RPT	-0-	-4170	-0-					Y	NO RPT					14

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

11	15660 X	12972	-0-	-2688	-0-	1213	1	11540	3	Y	199	189	1			58
						219	9									
12	15686 X	9432	-0-	-6254	-0-	1114	1	8164	3	Y	140	178	1			20
						154	9									
01	13268 X	10210	-0-	-3058	-0-	1106	1	8909	3	Y	177	163	1			34
						195	9									
02	12096 X	9576	-0-	-2520	-0-	884	1	8523	3	Y	154	157	1			31
						169	9									
03	13392 X	7242	-0-	-6150	-0-	839	1	6265	3	Y	125	109	1			47
						138	9									
04	12960 X	NO RPT	-0-	-12960	-0-					Y	NO RPT					47

WALTER EXPLORATION COMPANY 895231
WALTER RUSCHHAUPT UNIT WELL #: 1 RRCID -> 207885 COMPL. DATE 12/13/2004 TOTAL DEPTH 10600 PERF. 9894 - 10451

11	210 N	117	-0-	-93	-0-	50	1	67	2	N	-0-					-0-
12	314 N	314	-0-	-0-	-0-	50	1	264	2	N	-0-					-0-
01	407 N	407	-0-	-0-	-0-	50	1	357	2	N	-0-					-0-
02	206 N	206	-0-	-0-	-0-	50	1	156	2	N	-0-					-0-
03	221 N	221	-0-	-0-	-0-	50	1	171	2	N	-0-					-0-
*04	284 N	284	-0-	-0-	-0-	50	1	234	2	N	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770 X	2104	-0-	-2666	-0-	299	1	1772	3	N	30					157
						33	9									
12	4805 X	1738	-0-	-3067	-0-	284	1	1375	3	N	72	180	1			49
						79	9									
01	5022 X	2805	-0-	-2217	-0-	457	1	2262	3	N	78					127
						86	9									
02	4536 X	3628	-0-	-908	-0-	468	1	3108	3	N	47					174
						52	9									
03	5988 X	5988	-0-	-0-	-0-	753	1	5125	3	N	100	180	1			94
						110	9									
*04	4488 X	4488	-0-	-0-	-0-	615	1	3837	3	N	33					127
						36	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

11	3906 X	3906	-0-	-0-	-0-	559	1	3311	3	N	33	178	1			82
						36	9									
12	4123 X	3119	-0-	-1004	-0-	527	1	2548	3	N	40					122
						44	9									
01	4154 X	2687	-0-	-1467	-0-	443	1	2191	3	N	48					170
						53	9									
02	4147 X	4147	-0-	-0-	-0-	532	1	3528	3	N	79	186	1			63
						87	9									
03	4326 X	4326	-0-	-0-	-0-	547	1	3727	3	N	47					110
						52	9									
*04	4164 X	4164	-0-	-0-	-0-	567	1	3542	3	N	50					160
						55	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

11	6052 X	6052	-0-	-0-	-0-	865	1	5122	3	N	59	180	1			179
						65	9									
12	5346 X	5346	-0-	-0-	-0-	904	1	4373	3	N	63					242
						69	9									
01	4836 X	4780	-0-	-56	-0-	780	1	3860	3	N	127	182	1			187
						140	9									
02	5152 X	4665	-0-	-487	-0-	602	1	3990	3	N	66					253
						73	9									
03	5890 X	5226	-0-	-664	-0-	657	1	4475	3	N	85	180	1			158
						94	9									
04	5700 X	4745	-0-	-955	-0-	644	1	4021	3	N	73					231
						80	9									

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MILAGRO EXPLORATION, LLC 566789
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	187	-0-	-2693	-0-	16	1	171	2	Y	-0-					4
12	2976	2189	-0-	-787	-0-	173	1	2016	2	Y	-0-					4
01	2294 #	1765	-0-	-529	-0-	148	1	1588	2	Y	26					30
						29	9									
02	1264	1264	-0-	-0-	-0-	98	1	1119	2	Y	43					73
						47	9									
03	1395	1079	-0-	-316	-0-	81	1	928	2	Y	64					137
						70	9									
04	1350 N	756	-0-	-594	-0-	67	1	677	2	Y	11					148
						12	9									

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

11	240 #	85	-0-	-155	-0-	85	2			N	-0-					152
12	248 #	195	-0-	-53	-0-	195	2			N	-0-					152
01	248 #	190	-0-	-58	-0-	190	2			N	-0-					152
02	224 #	165	-0-	-59	-0-	165	2			N	-0-					152
03	217 #	175	-0-	-42	-0-	175	2			N	-0-					152
04	180 #	155	-0-	-25	-0-	155	2			N	-0-					152

MISSION VALLEY, W. (YEGUA 5000) 62157 900 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. ET AL WELL #: 2 RRCID -> 066509 COMPL. DATE 02/06/1976 TOTAL DEPTH 9030 PERF. N/A

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 02/08/2013 - P & A 02-08-13

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
MILAGRO EXPLORATION, LLC 566789
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

11	43 N	43	-0-	-0-	-0-	17	1	26	2	Y	-0-					-0-
12	76 N	76	-0-	-0-	-0-	23	1	53	2	Y	-0-					-0-
01	62 N	34	-0-	-28	-0-	8	1	26	2	Y	-0-					-0-
02	28 N	14	-0-	-14	-0-	6	1	8	2	Y	-0-					-0-
03	62 N	27	-0-	-35	-0-	14	1	13	2	Y	-0-					-0-
*04	36 N	36	-0-	-0-	-0-	24	1	12	2	Y	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
MILAGRO EXPLORATION, LLC //CONT.// 566789
MUDD, MARY MAUDE WELL #: 3 RRCID -> 059547 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

11	198	N	198	-0-	-0-	-0-	78	1	120	2	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	85	1	191	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	56	1	175	2	Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	69	1	98	2	Y	-0-					-0-
03	279	N	68	-0-	-211	-0-	36	1	32	2	Y	-0-					-0-
04	210	N	75	-0-	-135	-0-	50	1	25	2	Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

11	30	N	2	-0-	-28	-0-	1	1	1	2	N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	247	540	1			34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	337	341	1			30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	129					159
02	14B2 EXT		-0-	-0-	-0-	-0-					N	111					270
03	14B2 EXT		-0-	-0-	-0-	-0-					N	133	180	1			223
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					223

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3726	-0-	-924	-0-	378	1	3232	2	N	105	190	1			49
							116	9									
12	4030	X	2944	-0-	-1086	-0-	350	1	2540	2	N	49					98
							54	9									
01	3317	X	2331	-0-	-986	-0-	196	1	2052	2	N	75					173
							83	9									
02	3472	X	2076	-0-	-1396	-0-	224	1	1745	2	N	97	186	1			84
							107	9									
03	3844	X	3622	-0-	-222	-0-	364	1	3171	2	N	79					163
							87	9									
04	3720	X	2995	-0-	-725	-0-	378	1	2574	2	N	39					202
							43	9									

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

11	870	N	779	-0-	-91	-0-	95	1	674	2	N	9					95
							10	9									
12	806	N	521	-0-	-285	-0-	65	1	448	2	N	7					102
							8	9									
01	589	N	344	-0-	-245	-0-	60	1	284	2	N	-0-					102
02	728	N	569	-0-	-159	-0-	50	1	513	2	N	5					107
							6	9									
03	760	N	760	-0-	-0-	-0-	60	1	682	2	N	16					123
							18	9									
04	330	N	308	-0-	-22	-0-	80	1	226	2	N	2					125
							2	9									

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 2 RRCID -> 250787 COMPL. DATE 06/21/2009 TOTAL DEPTH 10532 PERF.10286 - 10296

11 P&A COND	-0-	-0-	-0-	-0-	Y	-0-		37
12 P&A COND	-0-	-0-	-0-	-0-	Y	-0-		37
01 P&A COND	-0-	-0-	-0-	-0-	Y	-0-		37
02 P&A COND	-0-	-0-	-0-	-0-	Y	-0-		37
03 P&A COND	-0-	-0-	-0-	-0-	Y	-0-		37
04 P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		37

PLUGGED AND ABANDONED_____ 04/17/2014 - PLUGGED 04/17/14

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 01/06/2015 TOTAL DEPTH 11601 PERF.11299 - 11308

01	36288 X	NO RPT	-0-	-36288	-0-	N	NO RPT	-0-
02	84672 X	NO RPT	-0-	-84672	-0-	N	NO RPT	-0-
03	93744 X	NO RPT	-0-	-93744	-0-	N	NO RPT	-0-
04	90720 X	NO RPT	-0-	-90720	-0-	N	NO RPT	-0-

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
MONT GAS UNIT NO. 1 WELL #: 1 RRCID -> 203645 COMPL. DATE 06/25/2004 TOTAL DEPTH 15200 PERF.10926 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 01/27/2014 - P&A 01/27/14

GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10830 - 10923

11	129270	X	129270	-0-	-0-	-0-	123951	2	5319	9	N	4835	4727	1			403
12	134540	X	133209	-0-	-1331	-0-	127602	2	5607	9	N	5097	5238	1			262
01	134540	X	130190	-0-	-4350	-0-	124676	2	5514	9	N	5013	4826	1			449
02	118973	X	118973	-0-	-0-	-0-	114087	2	4886	9	N	4442	4643	1			248
03	130940	X	130940	-0-	-0-	-0-	125693	2	5247	9	N	4770	4828	1			190
*04	125384	X	125384	-0-	-0-	-0-	120586	2	4798	9	N	4362	4345	1			207

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

11	25080	X	19154	-0-	-5926	-0-	18678	2	476	9	N	433	371	1			195
12	24893	X	18729	-0-	-6164	-0-	18245	2	484	9	N	440	376	1			259
01	23095	X	18540	-0-	-4555	-0-	18098	2	442	9	N	402	562	1			99
02	19012	X	16225	-0-	-2787	-0-	15820	2	405	9	N	368	181	1			286
03	20398	X	18394	-0-	-2004	-0-	17967	2	427	9	N	388	558	1			116
04	19140	X	17737	-0-	-1403	-0-	17348	2	389	9	N	354	184	1			286

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

11	47550	X	15819	-0-	-31731	-0-	15347	2	472	9	N	429	536	1			163
12	49135	X	18230	-0-	-30905	-0-	17672	2	558	9	N	507	528	1			142
01	49135	X	15582	-0-	-33553	-0-	15161	2	421	9	N	383	369	1			156
02	44380	X	9804	-0-	-34576	-0-	9569	2	235	9	N	214	184	1			186
03	28444	X	28444	-0-	-0-	-0-	1488	1	26364	2	N	538	526	1			198
							592	9									
*04	19790	X	19790	-0-	-0-	-0-	1440	1	18143	2	N	188	181	1			205
							207	9									

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

11	94348	X	94348	-0-	-0-	-0-	92145	2	2203	9	N	2003	1848	1			402
12	95790	X	94139	-0-	-1651	-0-	91899	2	2240	9	N	2036	2226	1			212
01	95790	X	89208	-0-	-6582	-0-	86944	2	2264	9	N	2058	2057	1			213
02	86520	X	79408	-0-	-7112	-0-	77564	2	1844	9	N	1676	1681	1			208
03	84832	X	84832	-0-	-0-	-0-	82852	2	1980	9	N	1800	1680	1			328
04	92700	X	79480	-0-	-13220	-0-	77683	2	1797	9	N	1634	1658	1			304

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 12/14/2012 TOTAL DEPTH 14000 PERF. 3360 - 3380

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	210	-0-	210	210	210	1			N	-0-			-0-
01	14B2 EXT	150	-0-	150	360	150	1			N	-0-			-0-
02	14B2 EXT	180	-0-	180	540	180	1			N	-0-			-0-
03	14B2 EXT	110	-0-	110	650	110	1			N	-0-			-0-
*04	768	118	-0-	-650	-0-	118	1			N	-0-			-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CICO OIL & GAS COMPANY 153410
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

11	3011	3011	-0-	-0-	275	27	1	2984	2	N	-0-			-0-
12	3298	3298	-0-	-0-	275	33	1	3265	2	N	-0-			-0-
01	3038	2891	-0-	-147	128	23	1	2868	2	N	-0-			-0-
02	2840	2712	-0-	-128	-0-	26	1	2686	2	N	-0-			-0-
*03	3173	3173	-0-	-0-	-0-	32	1	3141	2	N	-0-			-0-
04	2940	3005	-0-	65	65	30	1	2975	2	N	-0-			-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 2 RRCID -> 170224 COMPL. DATE 05/14/1998 TOTAL DEPTH 3527 PERF. 3078 - 3080

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2700) 62795 800 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY #1 WELL #: 1 RRCID -> 179373 COMPL. DATE 08/05/2000 TOTAL DEPTH 2718 PERF. 2581 - 2586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: 1 RRCID -> 250785 COMPL. DATE 09/10/2009 TOTAL DEPTH N/A PERF. N/A

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/14/2014 - PLUGGED 12/14/12

MORALES (3850) 62795 895 NON-ASSOCIATED CAPACITY CNTY: JACKSON
STRATCO OPERATING CO., INC. 825462
WASHINGTON, R. L. EST. WELL #: 1 RRCID -> 161315 COMPL. DATE 11/06/1996 TOTAL DEPTH 4200 PERF. 3670 - 3676

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	-0-	-0-	-1230	-0-					N	-0-					120
12	0	X	-0-	-0-	-0-	-0-					N	-0-					120
01	0	X	-0-	-0-	-0-	-0-					N	-0-					120
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					120

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

11	68	N	68	-0-	-0-	-0-	47	1	21	2	N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	64	-0-	-60	-0-	47	1	17	2	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	227	1	43	2	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	167	1	57	2	N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	95	1	82	2	N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
C & E OPERATING, INC. 120079
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

11	3810	X	3167	-0-	-643	-0-	3068	2	99	9	N	90					389
12	3937	X	3580	-0-	-357	-0-	3480	2	100	9	N	91	359	1			121
01	3596	X	3489	-0-	-107	-0-	3236	2	253	9	N	230					351
02	3248	X	3084	-0-	-164	-0-	2983	2	101	9	N	92					443
03	4057	X	4057	-0-	-0-	-0-	3958	2	99	9	N	90	361	1			172
*04	3960	X	3960	-0-	-0-	-0-	3862	2	98	9	N	89					261

MORALES, NORTH (WILCOX -H-) 62797 682 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WM. WELL #: 3 RRCID -> 003495 COMPL. DATE 06/15/1961 TOTAL DEPTH N/A PERF. 9880 - 9900

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

11	1380	N	909	-0-	-471	-0-	108	1	712	2	N	81	180 1	85
							89	9						
12	1426	N	1216	-0-	-210	-0-	124	1	1000	2	N	84		169
							92	9						
01	1395	N	180	-0-	-1215	-0-	24	1	145	2	N	10		179
							11	9						
02	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-		179
03	1209	N	668	-0-	-541	-0-	68	1	600	2	N	-0-		179
*04	804	N	804	-0-	-0-	-0-	68	1	722	2	N	13	157 1	35
							14	9						

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

11	49341	X	49341	-0-	-0-	-0-	1617	1	47724	3	N	-0-		-0-
12	3100	N	41731	-0-	38631	38631	1361	1	40370	3	N	-0-		-0-
01	76022	X	37391	-0-	-38631	-0-	1275	1	36116	3	N	-0-		-0-
02	30495	X	30495	-0-	-0-	-0-	1092	1	29403	3	N	-0-		-0-
03	17527	X	17527	-0-	-0-	-0-	656	1	16871	3	N	-0-		-0-
*04	24400	X	24400	-0-	-0-	-0-	874	1	23526	3	N	-0-		-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

11	20520	X	16486	-0-	-4034	-0-	538	1	15873	3	N	68		117
							75	9						
12	23151	X	23151	-0-	-0-	-0-	751	1	22293	3	N	97		214
							107	9						
01	22103	X	18232	-0-	-3871	-0-	618	1	17513	3	N	92	184 1	122
							101	9						
02	18397	X	18397	-0-	-0-	-0-	656	1	17667	3	N	67		189
							74	9						
03	23157	X	16472	-0-	-6685	-0-	614	1	15772	3	N	78	187 1	80
							86	9						
04	22410	X	22182	-0-	-228	-0-	792	1	21298	3	N	84		164
							92	9						

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

11	32700	X	27204	-0-	-5496	-0-	892	1	26312	3	N	-0-		-0-
12	33139	X	29791	-0-	-3348	-0-	971	1	28820	3	N	-0-		-0-
01	32643	X	31175	-0-	-1468	-0-	1063	1	30112	3	N	-0-		-0-
02	26683	X	26683	-0-	-0-	-0-	956	1	25727	3	N	-0-		-0-
03	30380	X	30191	-0-	-189	-0-	1131	1	29060	3	N	-0-		-0-
04	30180	X	28243	-0-	-1937	-0-	1012	1	27231	3	N	-0-		-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

11	6543	X	6543	-0-	-0-	-0-	214	1	6329	3	N	-0-					-0-
12	7041	X	7041	-0-	-0-	-0-	230	1	6811	3	N	-0-					-0-
01	10883	X	10883	-0-	-0-	-0-	371	1	10512	3	N	-0-					-0-
02	9811	X	9811	-0-	-0-	-0-	351	1	9460	3	N	-0-					-0-
03	10736	X	10736	-0-	-0-	-0-	402	1	10334	3	N	-0-					-0-
04	10530	X	10518	-0-	-12	-0-	377	1	10141	3	N	-0-					-0-

FRED BUCHEL GAS UNIT WELL #: 1 RRCID -> 237207 COMPL. DATE 08/14/2008 TOTAL DEPTH 14494 PERF.14470 - 16063

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

11	41280	X	39868	-0-	-1412	-0-	1307	1	38561	3	N	-0-					-0-
12	41757	X	38894	-0-	-2863	-0-	1268	1	37626	3	N	-0-					-0-
01	41602	X	40092	-0-	-1510	-0-	1367	1	38725	3	N	-0-					-0-
02	31305	X	31305	-0-	-0-	-0-	1121	1	30184	3	N	-0-					-0-
03	41199	X	35030	-0-	-6169	-0-	1312	1	33718	3	N	-0-					-0-
04	39870	X	38767	-0-	-1103	-0-	1389	1	37378	3	N	-0-					-0-

STILES GAS UNIT NO 1 WELL #: 2 RRCID -> 239168 COMPL. DATE 10/02/2008 TOTAL DEPTH 14482 PERF.14400 - 16046

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	28	1			6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	10					16

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

11	5730	X	4687	-0-	-1043	-0-	154	1	4533	3	N	-0-					-0-
12	5921	X	5104	-0-	-817	-0-	166	1	4938	3	N	-0-					-0-
01	5975	X	5975	-0-	-0-	-0-	204	1	5771	3	N	-0-					-0-
02	5038	X	5038	-0-	-0-	-0-	180	1	4858	3	N	-0-					-0-
03	5115	X	3841	-0-	-1274	-0-	144	1	3697	3	N	-0-					-0-
04	5790	X	5659	-0-	-131	-0-	203	1	5456	3	N	-0-					-0-

FRED BUCHEL GAS UNIT NO 1 WELL #: 2 RRCID -> 239214 COMPL. DATE 08/14/2008 TOTAL DEPTH 14527 PERF.14480 - 16105

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10674	-0-	-756	-0-	350	1	10324	3	N	-0-					-0-
12	11811	X	10821	-0-	-990	-0-	353	1	10468	3	N	-0-					-0-
01	11470	X	10380	-0-	-1090	-0-	354	1	10026	3	N	-0-					-0-
02	10011	X	10011	-0-	-0-	-0-	359	1	9652	3	N	-0-					-0-
03	11098	X	9818	-0-	-1280	-0-	368	1	9450	3	N	-0-					-0-
04	10680	X	10006	-0-	-674	-0-	359	1	9647	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

11	4845	X	4845	-0-	-0-	-0-	159	1	4686	3	N	-0-					-0-
12	3193	X	718	-0-	-2475	-0-	23	1	695	3	N	-0-					-0-
01	11253	X	1956	-0-	-9297	-0-	67	1	1889	3	N	-0-					-0-
02	9345	X	9345	-0-	-0-	-0-	335	1	9010	3	N	-0-					-0-
03	11253	X	9145	-0-	-2108	-0-	343	1	8802	3	N	-0-					-0-
04	4860	X	4248	-0-	-612	-0-	152	1	4096	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

11	13290	X	11529	-0-	-1761	-0-	378	1	11151	3	N	-0-					-0-
12	13733	X	13635	-0-	-98	-0-	445	1	13190	3	N	-0-					-0-
01	13547	X	11491	-0-	-2056	-0-	392	1	11099	3	N	-0-					-0-
02	9120	X	9120	-0-	-0-	-0-	327	1	8793	3	N	-0-					-0-
03	14736	X	14736	-0-	-0-	-0-	552	1	14184	3	N	-0-					-0-
04	13200	X	12239	-0-	-961	-0-	439	1	11800	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

11	27540	X	26014	-0-	-1526	-0-	853	1	25161	3	N	-0-					-0-
12	27544	X	27544	-0-	-0-	-0-	898	1	26646	3	N	-0-					-0-
01	26970	X	26003	-0-	-967	-0-	887	1	25116	3	N	-0-					-0-
02	21995	X	21995	-0-	-0-	-0-	788	1	21207	3	N	-0-					-0-
03	27559	X	20446	-0-	-7113	-0-	766	1	19680	3	N	-0-					-0-
04	26670	X	20920	-0-	-5750	-0-	750	1	20170	3	N	-0-					-0-

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

11	3630	X	2940	-0-	-690	-0-	95	1	2808	3	Y	34					82
							37	9									
12	3503	X	3218	-0-	-285	-0-	104	1	3078	3	Y	33					115
							36	9									
01	3503	X	3370	-0-	-133	-0-	113	1	3213	3	Y	40					155
							44	9									
02	2670	X	2670	-0-	-0-	-0-	94	1	2530	3	Y	42					197
							46	9									
03	3410	X	304	-0-	-3106	-0-	11	1	284	3	Y	8					205
							9	9									
04	3270	X	352	-0-	-2918	-0-	13	1	337	3	Y	2					207
							2	9									

MYRA SUE KELLEY GAS UNIT 2 WELL #: 1 RRCID -> 251201 COMPL. DATE 02/21/2008 TOTAL DEPTH 14923 PERF.14750 - 14900

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7276	-0-	-1124	-0-	237	1	7000	3	Y	35					113
							39	9									
12	8680	X	7714	-0-	-966	-0-	250	1	7425	3	Y	35					148
							39	9									
01	8680	X	7827	-0-	-853	-0-	265	1	7518	3	Y	40					188
							44	9									
02	7045	X	7045	-0-	-0-	-0-	251	1	6762	3	Y	29	156	1			61
							32	9									
03	7788	X	7788	-0-	-0-	-0-	291	1	7484	3	Y	12					73
							13	9									
04	7560	X	7298	-0-	-262	-0-	261	1	7026	3	Y	10					83
							11	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

11	19020	X	17765	-0-	-1255	-0-	582	1	17183	3	N	-0-					-0-
12	20150	X	9820	-0-	-10330	-0-	320	1	9500	3	N	-0-					-0-
01	20150	X	16658	-0-	-3492	-0-	568	1	16090	3	N	-0-					-0-
02	14334	X	14334	-0-	-0-	-0-	513	1	13821	3	N	-0-					-0-
03	18352	X	17164	-0-	-1188	-0-	643	1	16521	3	N	-0-					-0-
04	17760	X	16001	-0-	-1759	-0-	573	1	15428	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

11	17580	X	14462	-0-	-3118	-0-	474	1	13988	3	N	-0-					-0-
12	18166	X	15001	-0-	-3165	-0-	489	1	14512	3	N	-0-					-0-
01	16740	X	15004	-0-	-1736	-0-	512	1	14492	3	N	-0-					-0-
02	15122	X	15122	-0-	-0-	-0-	542	1	14580	3	N	-0-					-0-
03	15591	X	15591	-0-	-0-	-0-	584	1	15007	3	N	-0-					-0-
*04	15158	X	15158	-0-	-0-	-0-	543	1	14615	3	N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

11	8970	X	7439	-0-	-1531	-0-	244	1	7195	3	N	-0-					-0-
12	8959	X	7740	-0-	-1219	-0-	252	1	7488	3	N	-0-					-0-
01	8711	X	8175	-0-	-536	-0-	279	1	7896	3	N	-0-					-0-
02	5841	X	5841	-0-	-0-	-0-	209	1	5632	3	N	-0-					-0-
03	7750	X	7176	-0-	-574	-0-	269	1	6907	3	N	-0-					-0-
04	7920	X	7031	-0-	-889	-0-	252	1	6779	3	N	-0-					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

11	8940	X	7933	-0-	-1007	-0-	7933	3			N	-0-					-0-
12	9238	X	7636	-0-	-1602	-0-	7636	3			N	-0-					-0-
01	9238	X	7874	-0-	-1364	-0-	7874	3			N	-0-					-0-
02	5493	X	5493	-0-	-0-	-0-	5493	3			N	-0-					-0-
03	8618	X	6032	-0-	-2586	-0-	6032	3			N	-0-					-0-
04	7920	X	7862	-0-	-58	-0-	7862	3			N	-0-					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

11	7920	X	6308	-0-	-1612	-0-	207	1	6101	3	N	-0-					-0-
12	8029	X	7524	-0-	-505	-0-	245	1	7279	3	N	-0-					-0-
01	7874	X	7504	-0-	-370	-0-	256	1	7248	3	N	-0-					-0-
02	5999	X	5999	-0-	-0-	-0-	215	1	5784	3	N	-0-					-0-
03	7533	X	6914	-0-	-619	-0-	259	1	6655	3	N	-0-					-0-
04	7290	X	5972	-0-	-1318	-0-	214	1	5758	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750 #	247	-0-	-503	-0-	24	1	223	3	Y	-0-					69
12	775 #	341	-0-	-434	-0-	30	1	311	2	Y	-0-					69
01	886 R	886	-0-	-0-	-0-	48	1	819	2	Y	17	21	1			65
						19	9									
02	224 N	191	-0-	-33	-0-	6	1	182	2	Y	3					68
						3	9									
03	1140 N	1140	-0-	-0-	-0-	60	1	1072	2	Y	7	14	1			61
						8	9									
*04	1631 N	1631	-0-	-0-	-0-	84	1	1438	2	Y	99	102	1			58
						109	9									

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	17040 #	14719	-0-	-2321	-0-	341 107	1 9	14271	3	Y	97	164	1	1 8		101
12	16647 #	12920	-0-	-3727	-0-	634 75	1 9	12211	3	Y	68	150	1			19
01	15748 #	12977	-0-	-2771	-0-	338 32	1 9	12607	3	Y	29	29	1			19
02	13384	11464	-0-	-1920	-0-	312 19	1 9	11133	3	Y	17	29	1			7
03	0	12801	-0-	12801 B	12801	345 35	1 9	12421	3	Y	32	29	1			10
*04	25145 X	12344	-0-	-12801	-0-	532 34	1 9	11778	3	Y	31	30	1			11

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

11	30900	18888	-0-	-12012	-0-	150 206	1 9	18532	3	N	187	182	1	1 8		139
12	29140 #	25031	-0-	-4109	-0-	290 347	1 9	24394	3	N	315	357	1			97
01	29140 #	23075	-0-	-6065	-0-	309 303	1 9	22463	3	N	275	181	1			191
02	26320 #	17944	-0-	-8376	-0-	279 231	1 9	17434	3	N	210	183	1			218
03	0	17310	-0-	17310 B	17310	308 240	1 9	16762	3	N	218	361	1			75
*04	32927 X	15617	-0-	-17310	-0-	780 195	1 9	14642	3	N	177	178	1			74

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

11	0	11236	-0-	11236	11236	77 348	1 9	10811	3	Y	316	194	1			122
12	19275	22196	-0-	2921	14157	87 571	1 9	21538	3	Y	519	570	1			71
01	23901	20845	-0-	-3056	11101	146 535	1 9	20164	3	Y	486	335	1			222
02	21588	17691	-0-	-3897	7204	133 446	1 9	17112	3	Y	405	512	1			115
03	0	18074	-0-	18074 B	25278	148 370	1 9	17556	3	Y	336	334	1			117
*04	43464 X	18186	-0-	-25278	-0-	339 373	1 9	17474	3	Y	339	332	1			124

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
RAPP RANCH WELL #: 1 RRCID -> 270547 COMPL. DATE 11/08/2012 TOTAL DEPTH 4700 PERF. 4324 - 4335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	232 R	232	-0-	-0-	-0-	232	2			N	-0-			54
12	124 #	-0-	-0-	-124	-0-					N	-0-			54
01	124 #	-0-	-0-	-124	-0-					N	-0-			54
02	112 #	-0-	-0-	-112	-0-					N	-0-			54
03	248 #	-0-	-0-	-248	-0-					N	-0-			54
04	240 #	-0-	-0-	-240	-0-					N	-0-			54

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN -A- WELL #: 2D RRCID -> 063492 COMPL. DATE 09/18/1975 TOTAL DEPTH 4706 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

11	3480 #	2324	-0-	-1156	-0-	250	1	2074	3	N	-0-			-0-
12	3596 #	2329	-0-	-1267	-0-	249	1	2080	3	N	-0-			-0-
01	3534 #	1986	-0-	-1548	-0-	260	1	1726	3	N	-0-			-0-
02	2520	1783	-0-	-737	-0-	234	1	1549	3	N	-0-			-0-
03	2697 #	2286	-0-	-411	-0-	262	1	2024	3	N	-0-			-0-
04	2310 #	2194	-0-	-116	-0-	276	1	1918	3	N	-0-			-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

11	4107 X	4107	-0-	-0-	-0-	442	1	3665	3	N	-0-			-0-
12	4640 X	4640	-0-	-0-	-0-	446	1	4194	3	N	-0-			-0-
01	4502 X	4502	-0-	-0-	-0-	465	1	4037	3	N	-0-			-0-
02	3854 X	3854	-0-	-0-	-0-	415	1	3439	3	N	-0-			-0-
03	3921 X	3921	-0-	-0-	-0-	612	1	3309	3	N	-0-			-0-
*04	3577 X	3577	-0-	-0-	-0-	600	1	2977	3	N	-0-			-0-

MOUNT LUCAS (2150) 63354 621 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN -A- WELL #: 2 F RRCID -> 035013 COMPL. DATE 11/13/1964 TOTAL DEPTH 4706 PERF. 2149 - 2161

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOUNT LUCAS (4300) 63354 864 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN -A- WELL #: 2 G RRCID -> 034703 COMPL. DATE 11/13/1964 TOTAL DEPTH 4706 PERF. 4293 - 4302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280 #	7329	-0-	-951	-0-	257	1	5007	3	N	1877	1789	1			262
						2065	9									
12	8215 #	7140	-0-	-1075	-0-	258	1	4838	3	N	1858	1958	1			162
						2044	9									
01	7750 #	7402	-0-	-348	-0-	262	1	5127	3	N	1830	1792	1			200
						2013	9									
02	7000 #	6541	-0-	-459	-0-	236	1	4510	3	N	1632	1612	1			220
						1795	9									
03	7750 #	6631	-0-	-1119	-0-	263	1	4425	3	N	1766	1789	1			197
						1943	9									
04	7320 #	6148	-0-	-1172	-0-	276	1	4027	3	N	1677	1607	1			267
						1845	9									

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4580	4580	-0-	-0-	218	490	1	3929	3	N	146	180	1			55
						161	9									
12	4619	4266	-0-	-353	-0-	498	1	3615	3	N	139					194
						153	9									
01	4619	4051	-0-	-568	-0-	500	1	3386	3	N	150	182	1			162
						165	9									
02	4452 #	4154	-0-	-298	-0-	451	1	3546	3	N	143	180	1			125
						157	9									
03	4836 #	4537	-0-	-299	-0-	500	1	3873	3	N	149	180	1			94
						164	9									
04	4590 #	3558	-0-	-1032	-0-	551	1	2869	3	N	125					219
						138	9									

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

11	24462 X	24462	-0-	-0-	-0-	23576	2	886	9	N	805	1087	1			64
12	23646 X	23646	-0-	-0-	-0-	22784	2	862	9	N	784	730	1			118
01	17663 X	17663	-0-	-0-	-0-	16986	2	677	9	N	615	546	1			187
02	17201 X	17201	-0-	-0-	-0-	16627	2	574	9	N	522	549	1			160
03	19162 X	19162	-0-	-0-	-0-	18428	2	734	9	N	667	544	1			283
*04	17098 X	17098	-0-	-0-	-0-	16507	2	591	9	N	537	724	1			96

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

11	4396 X	4396	-0-	-0-	-0-	262	1	4078	3	Y	51					117
						56	9									
12	6708 X	6708	-0-	-0-	-0-	430	1	6221	3	Y	52					169
						57	9									
01	6654 X	6654	-0-	-0-	-0-	283	1	6316	3	Y	50					219
						55	9									
02	7621 X	7621	-0-	-0-	-0-	412	1	7153	3	Y	51	175	1			95
						56	9									
03	10108 X	10108	-0-	-0-	-0-	526	1	9459	3	Y	112					207
						123	9									
*04	8305 X	8305	-0-	-0-	-0-	408	1	7772	3	Y	114	180	1			141
						125	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

11	330 N	288	-0-	-42	-0-	17	1	267	3	Y	4					22
						4	9									
12	349 N	349	-0-	-0-	-0-	22	1	314	3	Y	12	24	1			10
						13	9									
01	312 N	312	-0-	-0-	-0-	13	1	284	3	Y	14					24
						15	9									
02	396 N	396	-0-	-0-	-0-	21	1	358	3	Y	15	23	1			16
						17	9									
03	429 N	429	-0-	-0-	-0-	22	1	387	3	Y	18	20	1			14
						20	9									
*04	481 N	481	-0-	-0-	-0-	23	1	444	3	Y	13	17	1			10
						14	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5084	X	5084	-0-	-0-	-0-	303	1	4701	3	Y	73					206
							80	9									
12	3844	X	2395	-0-	-1449	-0-	152	1	2197	3	Y	42	211	1			37
							46	9									
01	3844	X	2155	-0-	-1689	-0-	91	1	2020	3	Y	40					77
							44	9									
02	4732	X	3330	-0-	-1402	-0-	176	1	3059	3	Y	86	74	1			89
							95	9									
03	5239	X	2848	-0-	-2391	-0-	146	1	2629	3	Y	66	104	1			51
							73	9									
04	5070	X	4654	-0-	-416	-0-	219	1	4161	3	Y	249	106	1			194
							274	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

11	1945	N	1945	-0-	-0-	-0-	115	1	1796	3	Y	31					127
							34	9									
12	1903	N	1903	-0-	-0-	-0-	119	1	1718	3	Y	60	135	1			52
							66	9									
01	1829	N	1202	-0-	-627	-0-	49	1	1086	3	Y	61					113
							67	9									
02	1820	X	1450	-0-	-370	-0-	76	1	1313	3	Y	55	108	1			60
							61	9									
03	2015	X	1591	-0-	-424	-0-	80	1	1438	3	Y	66	75	1			51
							73	9									
*04	2057	X	2057	-0-	-0-	-0-	100	1	1896	3	Y	55	63	1			43
							61	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HOLLIMON OIL CORPORATION 393345
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

11	6720	#	5535	-0-	-1185	-0-	5417	2	118	9	N	107					189
12	6882	#	5608	-0-	-1274	-0-	5513	2	95	9	N	86	188	1			87
01	6665	#	3431	-0-	-3234	-0-	3355	2	76	9	N	69					156
02	5908	#	5022	-0-	-886	-0-	4860	2	162	9	N	147	191	1			112
03	6510	#	6121	-0-	-389	-0-	6007	2	114	9	N	104					216
*04	5823	R	5823	-0-	-0-	-0-	5724	2	99	9	N	90					306

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

11	2580	#	2239	-0-	-341	-0-	2235	2	4	9	N	4					139
12	2604	#	2244	-0-	-360	-0-	2235	2	9	9	N	8					147
01	2604	#	1960	-0-	-644	-0-	1952	2	8	9	N	7					154
02	2100	#	1656	-0-	-444	-0-	1654	2	2	9	N	2					156
03	2325	#	2002	-0-	-323	-0-	1984	2	18	9	N	16					172
04	2250	#	1817	-0-	-433	-0-	1815	2	2	9	N	2					174

MURPHY L. (3400 MIOCENE) 63943 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. WELL #: 3 RRCID -> 173631 COMPL. DATE 03/17/1999 TOTAL DEPTH 3800 PERF. 3386 - 3390

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
ROWLING -D- WELL #: 1 RRCID -> 255831 COMPL. DATE 10/03/2013 TOTAL DEPTH 4032 PERF. 3543 - 3547

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2013 - PLUGGED 11/20/13

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

11	4560 X	4014	-0-	-546	-0-	270	1	3744	2	N	-0-					-0-
12	4712 X	2103	-0-	-2609	-0-	227	1	1876	2	N	-0-					-0-
01	4712 X	3004	-0-	-1708	-0-	244	1	2760	2	N	-0-					-0-
02	4172 X	2752	-0-	-1420	-0-	229	1	2523	2	N	-0-					-0-
03	4619 X	2778	-0-	-1841	-0-	243	1	2535	2	N	-0-					-0-
04	4020 X	2860	-0-	-1160	-0-	255	1	2605	2	N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

11	3630 X	2676	-0-	-954	-0-	180	1	2496	2	N	-0-					-0-
12	3534 X	2213	-0-	-1321	-0-	238	1	1975	2	N	-0-					-0-
01	3441 X	2717	-0-	-724	-0-	221	1	2496	2	N	-0-					-0-
02	2688 X	2305	-0-	-383	-0-	191	1	2114	2	N	-0-					-0-
03	2976 X	2533	-0-	-443	-0-	222	1	2311	2	N	-0-					-0-
04	2670 X	2186	-0-	-484	-0-	195	1	1991	2	N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

11	3180 X	1798	-0-	-1382	-0-	1798	2			N	-0-					138
12	3286 X	1322	-0-	-1964	-0-	1322	2			N	-0-					138
01	3193 X	2186	-0-	-1007	-0-	2186	2			N	-0-					138
02	2113 X	2113	-0-	-0-	-0-	2113	2			N	-0-					138
03	2139 X	1855	-0-	-284	-0-	1855	2			N	-0-					138
04	2130 X	1057	-0-	-1073	-0-	1050	2	7	9	N	6					144

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSTANG CREEK, EAST (6150) //CONT.// 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

11	29 N	29	-0-	-0-	-0-	29	1			N	-0-					289
12	0 N	-0-	-0-	-0-	-0-					N	-0-					289
01	316 N	316	-0-	-0-	-0-	282	2	34	9	N	31					320
02	495 N	495	-0-	-0-	-0-	476	2	19	9	N	17					337
*03	495 N	495	-0-	-0-	-0-	476	2	19	9	N	17					354
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

11	6278 X	6278	-0-	-0-	-0-	6077	2	201	9	Y	183	363	1			219
12	6370 X	6370	-0-	-0-	-0-	6107	2	263	9	Y	239					458
01	6170 X	6170	-0-	-0-	-0-	6069	2	101	9	Y	92	361	1			189
02	5750 X	5750	-0-	-0-	-0-	5594	2	156	9	Y	142	184	1			147
03	6267 X	6267	-0-	-0-	-0-	6067	2	200	9	Y	182					329
*04	6143 X	6143	-0-	-0-	-0-	5967	2	176	9	Y	160	178	1			311

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	13508	-0-	-532	59044	13095	2	413	9	N	375	375	1			199
12	14508	14049	-0-	-459	58585	13676	2	373	9	N	339	375	1			163
01	72283	13698	-0-	-58585	-0-	13337	2	361	9	N	328	374	1			117
02	DLQ G-10	13518	-0-	13518	13518	13153	1	365	9	N	332	372	1			77
*03	17400	13426	-0-	-3974	9544	13103	1	323	9	N	294	371	1			-0-
*04	13590 #	NO RPT	-0-	-13590	-0-					N	NO RPT					-0-

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

11	480 N	601	-0-	121 B	-59916	72	1	529	2	Y	-0-	73	1			7
12	620 N	627	-0-	7 B	-59909	71	1	556	2	Y	-0-					7
01	589 N	651	-0-	62 B	-59847	73	1	578	2	Y	-0-	6	1			1
02	560 N	498	-0-	-62 B	-59847	78	1	420	2	Y	-0-					1
03	620 N	530	-0-	-90 B	-59847	26	1	504	2	Y	-0-					1
04	630 N	581	-0-	-49 B	-59847	51	1	530	2	Y	-0-					1

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

11	600 N	544	-0-	-56 B	-0-	65	1	479	2	Y	-0-	10	1			1
12	589 N	557	-0-	-32 B	-0-	63	1	494	2	Y	-0-					1
01	589 N	521	-0-	-68 B	-0-	59	1	462	2	Y	-0-	1	1			-0-
02	504 N	386	-0-	-118 B	-0-	61	1	325	2	Y	-0-					-0-
03	558 N	153	-0-	-405 B	-0-	8	1	145	2	Y	-0-					-0-
04	510 N	3	-0-	-507 B	-0-	3	2			Y	-0-					-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

11	1950 X	1636	-0-	-314 B	-0-	208	1	1428	2	N	-0-					184
12	2015 X	1417	-0-	-598 B	-0-	71	1	1344	2	N	2					186
						2	9									
01	1581 X	1222	-0-	-359 B	-0-	25	1	1147	2	N	45					231
						50	9									
02	1540 X	1294	-0-	-246 B	-0-	8	1	1286	2	N	-0-	186	1			45
03	1768 X	1768	-0-	-0- B	-0-	7	1	1761	2	N	-0-					45
04	1650 X	1385	-0-	-265 B	-0-	10	1	1375	2	N	-0-					45

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

11	660 N	-0-	-0-	-660 B	-0-					Y	102	90	1			110
12	93 N	-0-	-0-	-93 B	-0-					Y	97					207
01	0 N	-0-	-0-	-0- B	-0-					Y	69	176	1			100
02	T. A.	-0-	-0-	-0- B	-0-					Y	29					129
03	T. A.	-0-	-0-	-0- B	-0-					Y	20					149
*04	T. A.	-0-	-0-	-0- B	-0-					Y	36					185

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0- B	-0-			N	-0-			49
12	T. A.	-0-	-0-	-0- B	-0-			N	-0-			49
01	T. A.	-0-	-0-	-0- B	-0-			N	-0-			49
02	T. A.	-0-	-0-	-0- B	-0-			N	-0-			49
03	T. A.	-0-	-0-	-0- B	-0-			N	-0-			49
04	T. A.	-0-	-0-	-0- B	-0-			N	-0-			49

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WALLIS ENERGY, INC. 893997
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

11	330 N	266	-0-	-64	-0-	19	1	247	3	N	-0-	-0-
12	271 N	271	-0-	-0-	-0-	22	1	249	3	N	-0-	-0-
01	341 N	340	-0-	-1	-0-	27	1	313	3	N	-0-	-0-
02	456 N	456	-0-	-0-	-0-	26	1	430	3	N	-0-	-0-
03	413 N	413	-0-	-0-	-0-	24	1	389	3	N	-0-	-0-
04	330 N	279	-0-	-51	-0-	15	1	264	3	N	-0-	-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	7	N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	1	1	14	3	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	16	N	16	-0-	-0- B	-0-	1	1	15	3	N	-0-					-0-
04	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

11	0	W	93	-0-	93 B	1203	7	1	86	3	N	-0-					-0-
12	0	W	162	-0-	162 B	1365	13	1	149	3	N	-0-					-0-
01	0	W	116	-0-	116 B	1481	9	1	107	3	N	-0-					-0-
02	1506	N	25	-0-	-1481 B	-0-	1	1	24	3	N	-0-					-0-
03	155	N	20	-0-	-135 B	-0-	1	1	19	3	N	-0-					-0-
04	120	N	47	-0-	-73 B	-0-	2	1	45	3	N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

11	1054	N	1054	-0-	-0-	-0-	270	1	723	2	Y	38	176	1			57
							19	4	42	9							
12	1214	N	1214	-0-	-0-	-0-	234	1	721	2	Y	55					112
							198	4	61	9							
01	1211	N	1211	-0-	-0-	-0-	252	1	788	2	Y	51					163
							115	4	56	9							
02	1229	N	1229	-0-	-0-	-0-	207	1	847	2	Y	49	180	1			32
							121	4	54	9							
03	1209	N	1160	-0-	-49	-0-	255	1	729	2	Y	46					78
							125	4	51	9							
04	1170	N	987	-0-	-183	-0-	216	1	558	2	Y	39					117
							170	4	43	9							

NORBEE (3400) 65916 900 ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
12	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

11	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 2 RRCID -> 270942 COMPL. DATE 08/13/2013 TOTAL DEPTH 5560 PERF. 5479 - 5485

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10889 06/24/2014

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

11	1042	R	1042	-0-	-0-	-0-	74	1	968	3	N	-0-					-0-
12	1022	R	1022	-0-	-0-	-0-	83	1	939	3	N	-0-					-0-
01	1139	R	1139	-0-	-0-	-0-	90	1	1049	3	N	-0-					-0-
02	1417	R	1417	-0-	-0-	-0-	80	1	1337	3	N	-0-					-0-
03	1842	R	1842	-0-	-0-	-0-	109	1	1733	3	N	-0-					-0-
*04	1412	R	1412	-0-	-0-	-0-	74	1	1338	3	N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LRE OPERATING, LLC 511727
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX #1) 65937 380 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 15 RRCID -> 146761 COMPL. DATE 03/01/1993 TOTAL DEPTH 11556 PERF. 7113 - 7116

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX #2) 65937 456 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 10 RRCID -> 076123 COMPL. DATE 03/10/1978 TOTAL DEPTH 8515 PERF. 7085 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX #3) 65937 532 NON-ASSOCIATED EXEMPT CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 1 RRCID -> 199043 COMPL. DATE 02/21/2003 TOTAL DEPTH 8500 PERF. 7285 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONÈR, VERNON E., INC. 263701
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1421	-0-	-289	-0-	315 47	1 9	1059	2	N	43					129
12	2029	X	2029	-0-	-0-	-0-	465 78	1 9	1486	2	N	71					200
01	1705	X	1543	-0-	-162	-0-	375 67	1 9	1101	2	N	61	185	1			76
02	1372	X	1220	-0-	-152	-0-	315 44	1 9	861	2	N	40					116
03	2015	X	1873	-0-	-142	-0-	465 80	1 9	1328	2	N	73					189
04	1950	X	1755	-0-	-195	-0-	450 69	1 9	1236	2	N	63	187	1			65

SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 16 RRCID -> 171211 COMPL. DATE 11/01/1996 TOTAL DEPTH 11700 PERF. 9540 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM UNIT WELL #: 2 RRCID -> 207993 COMPL. DATE 12/04/2004 TOTAL DEPTH 10450 PERF. 9875 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122

NORDHEIM (WILCOX 10600) 65937 775 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
SCHLOSSER UNIT WELL #: 1 RRCID -> 061382 COMPL. DATE 02/21/1975 TOTAL DEPTH 11185 PERF.10532 - 10692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NORDHEIM (WILCOX, LOWER) 65937 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 11 RRCID -> 055495 COMPL. DATE 06/07/1973 TOTAL DEPTH 12000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NORDHEIM UNIT WELL #: 15 RRCID -> 065617 COMPL. DATE 01/21/1976 TOTAL DEPTH 11556 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORDHEIM WELL #: 1 RRCID -> 065695 COMPL. DATE 07/23/1950 TOTAL DEPTH 2600 PERF. 1746 - 2476

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORDEIM UNIT WELL #: 5 RRCID -> 215732 COMPL. DATE 01/02/2006 TOTAL DEPTH 11007 PERF.10338 - 10364

11	2820 X	2010	-0-	-810	-0-	2007	2	3	9	N	3				211
12	2573 X	2246	-0-	-327	-0-	2245	2	1	9	N	1				212
01	2573 X	914	-0-	-1659	-0-	914	2			N	-0-				212
02	2324 X	1236	-0-	-1088	-0-	1235	2	1	9	N	1				213
03	2232 N	1718	-0-	-514	-0-	1703	2	15	9	N	14				227
*04	1775 N	1775	-0-	-0-	-0-	1775	2			N	-0-				227

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

11	6495 X	6495	-0-	-0-	-0-	6428	2	67	9	N	61				272
12	6656 X	6656	-0-	-0-	-0-	6592	2	64	9	N	58	181	1		149
01	5054 X	5054	-0-	-0-	-0-	4975	2	79	9	N	72				221
02	4565 X	4565	-0-	-0-	-0-	4478	2	87	9	N	79				300
03	5119 X	5119	-0-	-0-	-0-	5046	2	73	9	N	66	182	1		184
*04	4841 X	4841	-0-	-0-	-0-	4772	2	69	9	N	63				247

NORDHEIM, SW. (11,400) //CONT.// 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	465	X	427	-0-	-38	-0-	427	2			N	-0-					-0-
01	465	X	427	-0-	-38	-0-	427	2			N	-0-					-0-
02	420	X	275	-0-	-145	-0-	275	2			N	-0-					-0-
03	465	X	364	-0-	-101	-0-	364	2			N	-0-					-0-
04	450	X	263	-0-	-187	-0-	263	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1901	-0-	-109	-0-	1892	2	9	9	Y	8					165
12	2170	N	1943	-0-	-227	-0-	1934	2	9	9	Y	8					173
01	1922	N	1732	-0-	-190	-0-	1723	2	9	9	Y	8					181
02	1876	N	1734	-0-	-142	-0-	1726	2	8	9	Y	7					188
03	1953	N	1923	-0-	-30	-0-	1911	2	12	9	Y	11					199
*04	1813	N	1813	-0-	-0-	-0-	1801	2	12	9	Y	11					210

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			Y	-0-					-0-
01	124	N	16	-0-	-108	-0-	16	2			Y	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-

NIEMEIER WELL #: 1 RRCID -> 197979 COMPL. DATE 03/24/2003 TOTAL DEPTH 12500 PERF.11880 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	3	N	-0-	-0-	-3	-0-					N	-0-	47	1			30

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7164	-0-	-906	-0-	7114	2	50	9	N	45					167
12	8277	X	7099	-0-	-1178	-0-	7049	2	50	9	N	45					212
01	7936	X	7765	-0-	-171	-0-	7711	2	54	9	N	49					261
02	7034	X	7034	-0-	-0-	-0-	6982	2	52	9	N	47	196	1			112
03	7654	X	7654	-0-	-0-	-0-	7610	2	44	9	N	40					152
*04	7585	X	7585	-0-	-0-	-0-	7541	2	44	9	N	40					192

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	9	-0-	-81	-0-	9	2			N	-0-					40
12	93	N	3	-0-	-90	-0-	3	2			N	-0-					40
01	31	N	-0-	-0-	-31	-0-					N	-0-					40
02	56	N	-0-	-0-	-56	-0-					N	-0-					40
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					40
*04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					40

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68877 X	68877	-0-	-0-	-0-	68726	2	151	9	N	137	180	1			137
12	64506 X	64506	-0-	-0-	-0-	64403	2	103	9	N	94					231
01	58986 X	58986	-0-	-0-	-0-	58888	2	98	9	N	89	176	1			144
02	48765 X	48765	-0-	-0-	-0-	48660	2	105	9	N	95					239
03	45389 X	45389	-0-	-0-	-0-	45268	2	121	9	N	110	177	1			172
*04	40537 X	40537	-0-	-0-	-0-	40507	2	30	9	N	27	132	1			67

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

11	7500	-0-	-0-	-7500	-0-					N	-0-					-0-
12	39525 X	-0-	-0-	-39525	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
SHEIVES, A. L. WELL #: 3 RRCID -> 229143 COMPL. DATE 05/02/2007 TOTAL DEPTH 9693 PERF. 9601 - 9620

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

11	1560 N	1279	-0-	-281	-0-	1264	2	15	9	N	14					52
12	1350 N	1350	-0-	-0-	-0-	1338	2	12	9	N	11					63
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					63

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
H & P EXPLORATION CO. 341526
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3144 X	3144	-0-	-0-	-0-	280	1	2842	2	N	20					174
						22	9									
12	3751 X	3751	-0-	-0-	-0-	310	1	3398	2	N	39					213
						43	9									
01	3523 X	3523	-0-	-0-	-0-	310	1	3171	2	N	38	178	1			73
						42	9									
02	2520 X	2076	-0-	-444	-0-	280	1	1765	2	N	28					101
						31	9									
03	3777 X	3777	-0-	-0-	-0-	310	1	3423	2	N	40					141
						44	9									
*04	3797 X	3797	-0-	-0-	-0-	300	1	3455	2	N	38					179
						42	9									

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	168	-0-	168	168	168	2			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	168					N	-0-					-0-
02	168 N	-0-	-0-	-168	-0-					N	-0-					-0-
03	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

11	450 #	-0-	-0-	-450	-0-					N	-0-					19
12	93 #	-0-	-0-	-93	-0-					N	-0-					19
01	2 #	-0-	-0-	-2	-0-					N	-0-					19
02	0 #	-0-	-0-	-0-	-0-					N	-0-					19
03	0 #	-0-	-0-	-0-	-0-					N	-0-					19
04	0 #	-0-	-0-	-0-	-0-					N	-0-					19

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

11	4464 R	4464	-0-	-0-	-0-	4464	2			N	-0-			330
12	4402 #	3481	-0-	-921	-0-	3481	2			N	-0-			330
01	4402 #	3013	-0-	-1389	-0-	3013	2			N	-0-			330
02	4172 #	3030	-0-	-1142	-0-	3030	2			N	-0-			330
03	4619 #	3538	-0-	-1081	-0-	3510	2	28	9	N	25			355
04	4470 #	2178	-0-	-2292	-0-	2176	2	2	9	N	2			357

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

11	2010	208	-0-	-1802	-0-	208	2			N	-0-			70
12	2077	143	-0-	-1934	-0-	143	2			N	-0-			70
01	620 #	67	-0-	-553	-0-	67	2			N	-0-			70
02	280 #	9	-0-	-271	-0-	9	2			N	-0-			70
03	279 #	22	-0-	-257	-0-	22	2			N	-0-			70
04	60 N	NO RPT	-0-	-60	-0-					N	NO RPT			70

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

11	1097 N	1097	-0-	-0-	-0-	1094	2	3	9	N	3			164
12	1550 N	1550	-0-	-0-	-0-	1531	2	19	9	N	17			181
01	837 N	757	-0-	-80	-0-	734	2	23	9	N	21			202
02	952 N	538	-0-	-414	-0-	535	2	3	9	N	3			205
03	1054 N	329	-0-	-725	-0-	322	2	7	9	N	6			211
*04	731 N	731	-0-	-0-	-0-	722	2	9	9	N	8			219

NURSERY (2640) 66310 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
GIESE WELL #: 4 RRCID -> 261932 COMPL. DATE 07/19/2011 TOTAL DEPTH 4010 PERF. 2691 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	#	-0-	-0-	-1710	-0-					N	-0-					-0-
12	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
01	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
02	1120	#	-0-	-0-	-1120	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3200) 66310 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
GIESE WELL #: 4 RRCID -> 239483 COMPL. DATE 09/02/2008 TOTAL DEPTH 4010 PERF. 3200 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3260) 66310 626 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
TALI WELL #: 1 RRCID -> 250859 COMPL. DATE 07/09/2009 TOTAL DEPTH 4410 PERF. 3268 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5460 X	3353	-0-	-2107	-0-	3353	3		N	-0-			-0-
12	4929 X	4275	-0-	-654	-0-	4275	3		N	-0-			-0-
01	4929 X	4045	-0-	-884	-0-	4045	3		N	-0-			-0-
02	4032 X	3104	-0-	-928	-0-	3104	3		N	-0-			-0-
03	4278 X	3040	-0-	-1238	-0-	3040	3		N	-0-			-0-
04	4140 X	3052	-0-	-1088	-0-	3052	3		N	-0-			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
FISSON TRUST GAS UNIT WELL #: 1 RRCID -> 262068 COMPL. DATE 08/09/2010 TOTAL DEPTH 3900 PERF. 3558 - 3564

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DOUBLE PLAY OIL & GAS, INC 224880
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY (3500) //CONT.// 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
GIESE WELL #: 2 RRCID -> 232280 COMPL. DATE 09/25/2007 TOTAL DEPTH 4010 PERF. 3321 - 3323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, S. (1250) 66314 090 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JANSSEN, NELSON 429850
JANSSEN-ROSENQUEST GAS UNIT WELL #: 1 RRCID -> 074458 COMPL. DATE 10/05/1977 TOTAL DEPTH 1750 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY S. (3150) 66314 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
JANSSEN, NELSON 429850
JANSSEN, N. F. WELL #: 2 RRCID -> 084405 COMPL. DATE 08/24/1979 TOTAL DEPTH 3995 PERF. 3166 - 3170

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

11	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

11	6720 #	3032	-0-	-3688	-0-	3032	2	N	-0-			-0-
12	4774 #	2020	-0-	-2754	-0-	2020	2	N	-0-			-0-
01	3565 #	2268	-0-	-1297	-0-	2268	2	N	-0-			-0-
02	3108 #	1876	-0-	-1232	-0-	1876	2	N	-0-			-0-
03	3441 #	1878	-0-	-1563	-0-	1878	2	N	-0-			-0-
04	3030 #	2043	-0-	-987	-0-	2043	2	N	-0-			-0-

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JANSSEN, NELSON 429850
JANSSEN, NELSON F. WELL #: 2 RRCID -> 214513 COMPL. DATE 07/30/2005 TOTAL DEPTH 4114 PERF. 1098 - 1100

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

11	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SW. (3500) 66317 600 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BOLCIK, ROBERT 080187
BOZART UNIT WELL #: 1 RRCID -> 081122 COMPL. DATE 01/05/1979 TOTAL DEPTH 3910 PERF. 3579 - 3582

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE 66519 001 ASSOCIATED ONE WELL CNTY: LIVE OAK
CHASS PRODUCTION CO. 146710
MCGRIFF WELL #: 11R RRCID -> 081088 COMPL. DATE 01/31/1986 TOTAL DEPTH 2893 PERF. 1476 - 1488

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

11	8280 X	7588	-0-	-692	-0-	831	1	6497	2	N	236	178	1			222
						260	9									
12	7130 X	5736	-0-	-1394	-0-	687	1	4785	2	N	240	369	1			93
						264	9									
01	6851 X	6089	-0-	-762	-0-	662	1	5181	2	N	224	185	1			132
						246	9									
02	7084 X	5980	-0-	-1104	-0-	667	1	5076	2	N	215	189	1			158
						237	9									
03	7843 X	7169	-0-	-674	-0-	820	1	6062	2	N	261	189	1			230
						287	9									
04	7590 X	5870	-0-	-1720	-0-	665	1	5000	2	N	186	186	1			230
						205	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

11	2230 X	2230	-0-	-0-	-0-	251	1	1961	2	N	16					153
						18	9									
12	2232 X	1525	-0-	-707	-0-	190	1	1323	2	N	11					164
						12	9									
01	2232 X	1778	-0-	-454	-0-	199	1	1559	2	N	18	172	1			10
						20	9									
02	2072 X	1679	-0-	-393	-0-	193	1	1467	2	N	17					27
						19	9									
03	2294 X	1908	-0-	-386	-0-	225	1	1664	2	N	17					44
						19	9									
04	2220 X	1763	-0-	-457	-0-	197	1	1483	2	N	75					119
						83	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1706	-0-	-964	-0-	190	1	1487	2	N	26					61
							29	9									
12	3134	X	3134	-0-	-0-	-0-	390	1	2716	2	N	25					86
							28	9									
01	2914	X	2838	-0-	-76	-0-	319	1	2501	2	N	16					102
							18	9									
02	2792	X	2792	-0-	-0-	-0-	319	1	2431	2	N	38					140
							42	9									
03	3131	X	2278	-0-	-853	-0-	269	1	1986	2	N	21					161
							23	9									
04	3030	X	1887	-0-	-1143	-0-	219	1	1647	2	N	19					180
							21	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2038	-0-	-332	-0-	228	1	1786	2	N	22					175
							24	9									
12	2449	X	2264	-0-	-185	-0-	283	1	1968	2	N	12					187
							13	9									
01	2449	X	2416	-0-	-33	-0-	270	1	2114	2	N	29	186	1			30
							32	9									
02	2212	X	1930	-0-	-282	-0-	221	1	1684	2	N	23					53
							25	9									
03	2449	X	2006	-0-	-443	-0-	236	1	1753	2	N	15					68
							17	9									
04	2340	X	1893	-0-	-447	-0-	219	1	1652	2	N	20					88
							22	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
SIPPEL WELL #: 1 RRCID -> 269203 COMPL. DATE 01/04/2013 TOTAL DEPTH 6804 PERF. 6363 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	13					83
12	0	#	-0-	-0-	-0-	-0-					N	31					114
01	0	#	-0-	-0-	-0-	-0-					N	-0-					114
02	0	#	-0-	-0-	-0-	-0-					N	-0-					114
03	0	#	-0-	-0-	-0-	-0-					N	-0-					114
04	0	#	-0-	-0-	-0-	-0-					N	-0-					114

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4223	X	4223	-0-	-0-	-0-	1329	1	2858	2	N	33					242
							36	9									
12	4641	X	4641	-0-	-0-	-0-	1274	1	3323	2	N	40	163	1			119
							44	9									
01	3745	X	3745	-0-	-0-	-0-	942	1	2757	2	N	42					161
							46	9									
02	3638	X	3638	-0-	-0-	-0-	863	1	2736	2	N	35					196
							39	9									
03	4527	X	4527	-0-	-0-	-0-	1127	1	3355	2	N	41					237
							45	9									
*04	3967	X	3967	-0-	-0-	-0-	677	1	3253	2	N	34					271
							37	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	118	-0-	-122	-0-	36	1	76	2	N	5					82
							6	9									
12	108	N	108	-0-	-0-	-0-	28	1	72	2	N	7					89
							8	9									
01	434	N	126	-0-	-308	-0-	31	1	89	2	N	5					94
							6	9									
02	124	N	124	-0-	-0-	-0-	28	1	90	2	N	5					99
							6	9									
03	263	N	263	-0-	-0-	-0-	65	1	195	2	N	3					102
							3	9									
*04	484	N	484	-0-	-0-	-0-	82	1	394	2	N	7					109
							8	9									

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4301	-0-	-559	-0-	1350	1	2905	2	N	42					312
							46	9									
12	5022	X	4025	-0-	-997	-0-	1090	1	2841	2	N	85	187	1			210
							94	9									
01	5022	X	4220	-0-	-802	-0-	1064	1	3115	2	N	37					247
							41	9									
02	4256	X	4091	-0-	-165	-0-	969	1	3071	2	N	46					293
							51	9									
03	4433	X	4112	-0-	-321	-0-	1024	1	3048	2	N	36					329
							40	9									
04	4290	X	3945	-0-	-345	-0-	671	1	3220	2	N	49					378
							54	9									

CIMAREX ENERGY CO. OF COLORADO 153429
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3731	-0-	-739	-0-	253	1	3450	3	N	25					220
							28	9									
12	4619	X	2938	-0-	-1681	-0-	223	1	2678	3	N	34	181	1	3	8	70
							37	9									
01	4526	X	3748	-0-	-778	-0-	226	1	3472	3	N	45					115
							50	9									
02	4909	X	4909	-0-	-0-	-0-	313	1	4542	3	N	49					164
							54	9									
03	5463	X	5463	-0-	-0-	-0-	356	1	5020	3	N	79	23	8			220
							87	9									
*04	3857	X	3857	-0-	-0-	-0-	240	1	3607	3	N	9					229
							10	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3582	X	3582	-0-	-0-	-0-	242	1	3301	3	N	35					164
							39	9									
12	4300	X	4300	-0-	-0-	-0-	323	1	3883	3	N	85	180	1	4	8	65
							94	9									
01	4774	X	2616	-0-	-2158	-0-	158	1	2421	3	N	34					99
							37	9									
02	4765	X	4765	-0-	-0-	-0-	304	1	4410	3	N	46					145
							51	9									
03	5356	X	5356	-0-	-0-	-0-	348	1	4903	3	N	95	34	8			206
							105	9									
04	4170	X	2279	-0-	-1891	-0-	140	1	2104	3	N	32	188	1			50
							35	9									

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

11	600	X	458	-0-	-142	-0-	29	1	399	3	N	27					152
							30	9									
12	651	X	651	-0-	-0-	-0-	49	1	585	3	N	15					167
							17	9									
01	589	X	434	-0-	-155	-0-	25	1	392	3	N	15					182
							17	9									
02	532	X	463	-0-	-69	-0-	29	1	417	3	N	15					197
							17	9									
03	651	X	590	-0-	-61	-0-	37	1	528	3	N	23	11	8			209
							25	9									
04	630	X	391	-0-	-239	-0-	23	1	351	3	N	15					224
							17	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

11	290	X	290	-0-	-0-	-0-	59	1	175	3	N	51	182	1	2	8	87
							56	9									
12	263	X	263	-0-	-0-	-0-	52	1	180	3	N	28					115
							31	9									
01	393	X	393	-0-	-0-	-0-	69	1	292	3	N	29					144
							32	9									
02	280	X	265	-0-	-15	-0-	43	1	200	3	N	20					164
							22	9									
03	429	X	429	-0-	-0-	-0-	80	1	313	3	N	33					197
							36	9									
04	390	X	377	-0-	-13	-0-	53	1	230	3	N	85	179	1			103
							94	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

11	6150 X	4658	-0-	-1492	-0-	1162	1	3457	3	N	35					222
						39	9									
12	6589 X	6589	-0-	-0-	-0-	1462	1	5068	3	N	54	180	1	2	8	94
						59	9									
01	6763 X	6763	-0-	-0-	-0-	1270	1	5402	3	N	83					177
						91	9									
02	5838 X	5838	-0-	-0-	-0-	1034	1	4750	3	N	49					226
						54	9									
03	6997 X	6997	-0-	-0-	-0-	1415	1	5516	3	N	60	23	8			263
						66	9									
04	6150 X	5232	-0-	-918	-0-	973	1	4209	3	N	45	181	1			127
						50	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

11	1470 X	1411	-0-	-59	-0-	96	1	1313	3	N	2					127
						2	9									
12	1576 X	1576	-0-	-0-	-0-	120	1	1447	3	N	8	2	8			133
						9	9									
01	1922 X	1215	-0-	-707	-0-	74	1	1133	3	N	7					140
						8	9									
02	1736 X	1267	-0-	-469	-0-	81	1	1182	3	N	4					144
						4	9									
03	1922 X	1383	-0-	-539	-0-	90	1	1271	3	N	20	11	8			153
						22	9									
04	1530 X	966	-0-	-564	-0-	60	1	900	3	N	5					158
						6	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					155
12	0	X	-0-	-0-	-0-	-0-					N	-0-					155
01	7	X	7	-0-	-0-	-0-	3	1	4	3	N	-0-					155
02	0	X	-0-	-0-	-0-	-0-					N	-0-					155
03	0	X	-0-	-0-	-0-	-0-					N	-0-					155
04	7	X	-0-	-0-	-7	-0-					N	-0-					155

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1572	-0-	-228	-0-	107	1	1459	3	N	5					171
							6	9									
12	1860	X	1620	-0-	-240	-0-	124	1	1494	3	N	2					173
							2	9									
01	1736	X	1513	-0-	-223	-0-	92	1	1419	3	N	2					175
							2	9									
02	1568	X	1498	-0-	-70	-0-	96	1	1399	3	N	3					178
							3	9									
03	1736	X	1548	-0-	-188	-0-	102	1	1443	3	N	3					181
							3	9									
04	1560	X	1273	-0-	-287	-0-	79	1	1190	3	N	4					185
							4	9									

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10000 PERF. 9772 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	X	1072	-0-	-0-	-0-	270	1	802	3	N	-0-					-0-
12	1054	X	849	-0-	-205	-0-	190	1	659	3	N	-0-					-0-
01	1054	X	1037	-0-	-17	-0-	197	1	840	3	N	-0-					-0-
02	1008	X	844	-0-	-164	-0-	151	1	693	3	N	-0-					-0-
03	1116	X	916	-0-	-200	-0-	187	1	729	3	N	-0-					-0-
04	1080	X	820	-0-	-260	-0-	154	1	666	3	N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5847	X	5847	-0-	-0-	-0-	397	1	5402	3	N	44					164
							48	9									
12	4541	X	4541	-0-	-0-	-0-	343	1	4124	3	N	67	179	1	2	8	50
							74	9									
01	5131	X	5131	-0-	-0-	-0-	310	1	4768	3	N	48					98
							53	9									
02	5957	X	5957	-0-	-0-	-0-	380	1	5521	3	N	51					149
							56	9									
03	6091	X	6091	-0-	-0-	-0-	398	1	5612	3	N	74	11	8			212
							81	9									
*04	4192	X	4192	-0-	-0-	-0-	259	1	3892	3	N	37	182	1			67
							41	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

11	1348	X	1348	-0-	-0-	-0-	332	1	988	3	N	25					139
							28	9									
12	1285	X	1285	-0-	-0-	-0-	282	1	977	3	N	24	2	8			161
							26	9									
01	1928	X	1928	-0-	-0-	-0-	362	1	1538	3	N	25					186
							28	9									
02	1736	X	1736	-0-	-0-	-0-	305	1	1402	3	N	26					212
							29	9									
03	2114	X	2114	-0-	-0-	-0-	428	1	1668	3	N	16	181	1			47
							18	9									
04	1860	X	1387	-0-	-473	-0-	256	1	1109	3	N	20					67
							22	9									

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	10381	-0-	-209	-0-	600	1	9422	2	N	326	179	1			369
							359	9									
12	10943	X	10550	-0-	-393	-0-	620	1	9533	2	N	361	361	1			369
							397	9									
01	10943	X	10263	-0-	-680	-0-	620	1	9359	2	N	258	370	1			257
							284	9									
02	9143	X	9143	-0-	-0-	-0-	560	1	8374	2	N	190	181	1			266
							209	9									
03	9977	X	9977	-0-	-0-	-0-	620	1	9032	2	N	295	369	1			192
							325	9									
04	9330	X	8940	-0-	-390	-0-	580	1	8098	2	N	238	362	1			68
							262	9									

MILAGRO EXPLORATION, LLC 566789
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

11	1890	X	733	-0-	-1157	-0-	218	1	471	2	N	40					162
							44	9									
12	1953	X	1909	-0-	-44	-0-	304	1	1453	2	N	138	179	1			121
							152	9									
01	1953	X	1738	-0-	-215	-0-	241	1	1367	2	N	118	179	1			60
							130	9									
02	1896	X	1896	-0-	-0-	-0-	320	1	1467	2	N	99					159
							109	9									
03	1922	X	972	-0-	-950	-0-	276	1	640	2	N	51	180	1			30
							56	9									
04	1860	X	1012	-0-	-848	-0-	307	1	624	2	N	74					104
							81	9									

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

11	990	X	785	-0-	-205	-0-	731	2	54	9	N	49					136
12	1023	X	252	-0-	-771	-0-	163	2	89	9	N	81	199	1			18
01	1023	X	120	-0-	-903	-0-	113	2	7	9	N	6					24
02	1254	X	1254	-0-	-0-	-0-	1199	2	55	9	N	50					74
03	934	X	934	-0-	-0-	-0-	917	2	17	9	N	15					89
*04	1200	X	1200	-0-	-0-	-0-	1081	2	119	9	N	108					197

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

11	2760	X	1491	-0-	-1269	-0-	1444	2	47	9	N	43	198	1			62
12	2852	X	487	-0-	-2365	-0-	443	2	44	9	N	40					102
01	1395	X	317	-0-	-1078	-0-	307	2	10	9	N	9					111
02	1400	X	443	-0-	-957	-0-	429	2	14	9	N	13					124
03	1550	X	430	-0-	-1120	-0-	420	2	10	9	N	9					133
04	1500	X	1295	-0-	-205	-0-	1259	2	36	9	N	33					166

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

11	10216	X	10216	-0-	-0-	-0-	10056	2	160	9	N	145	197	1			254
12	11679	X	11679	-0-	-0-	-0-	11499	2	180	9	N	164	196	1			222
01	8080	X	8080	-0-	-0-	-0-	7960	2	120	9	N	109					331
02	9873	X	9873	-0-	-0-	-0-	9781	2	92	9	N	84					415
03	9362	X	9362	-0-	-0-	-0-	9221	2	141	9	N	128	197	1			346
*04	12000	X	12000	-0-	-0-	-0-	11812	2	188	9	N	171	195	1			322

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3326	X	3326	-0-	-0-	-0-	3170	2	156	9	N	142	197	1			173
12	4023	X	4023	-0-	-0-	-0-	3894	2	129	9	N	117	194	1			96
01	3193	X	2810	-0-	-383	-0-	2696	2	114	9	N	104					200
02	3108	X	2327	-0-	-781	-0-	2232	2	95	9	N	86					286
03	4030	X	3165	-0-	-865	-0-	3026	2	139	9	N	126	197	1			215
04	3900	X	3255	-0-	-645	-0-	3120	2	135	9	N	123					338

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
12	36	X	36	-0-	-0-	-0-	26	1	10	2	N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

11	6750	X	5603	-0-	-1147	-0-	544	1	4947	2	N	102					196
							112	9									
12	6727	X	4202	-0-	-2525	-0-	531	1	3544	2	N	115	176	1			135
							127	9									
01	6665	X	3913	-0-	-2752	-0-	480	1	3354	2	N	72					207
							79	9									
02	6020	X	3463	-0-	-2557	-0-	426	1	2945	2	N	84	177	1			114
							92	9									
03	6231	X	4043	-0-	-2188	-0-	512	1	3324	2	N	188	185	1			117
							207	9									
04	5610	X	954	-0-	-4656	-0-	197	1	701	2	N	51					168
							56	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210 X	2388	-0-	-822	-0-	236	1	2152	2	N	-0-					46
12	3317 X	2282	-0-	-1035	-0-	275	1	1836	2	N	155	176	1			25
						171	9									
01	3038 X	2603	-0-	-435	-0-	326	1	2277	2	N	-0-					25
02	2492 X	2389	-0-	-103	-0-	302	1	2087	2	N	-0-					25
03	2604 X	2207	-0-	-397	-0-	294	1	1913	2	N	-0-					25
04	2520 X	525	-0-	-1995	-0-	115	1	410	2	N	-0-					25

OAKVILLE (WILCOX 9700) 66519 798 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PYOTE WELL SERVICE, LLC 684431
MCCLELLAND G.U. #1 WELL #: 1 RRCID -> 102798 COMPL. DATE 11/12/1982 TOTAL DEPTH 9925 PERF. 9640 - 9660

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (2000) 66519 913 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARTER & CARTER 136680
REAGAN, L. A. WELL #: 1 RRCID -> 003309 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1876 - 1976

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980 N	1946	-0-	-34	-0-	1860	2	86	9	N	78					185
12	2046 N	2032	-0-	-14	-0-	1921	2	111	9	N	101	192	1			94
01	2046 N	2036	-0-	-10	-0-	1942	2	94	9	N	85					179
02	1823 N	1823	-0-	-0-	-0-	1740	2	83	9	N	75	184	1			70
03	2046 N	1967	-0-	-79	-0-	1888	2	79	9	N	72					142
04	1980 N	NO RPT	-0-	-1980	-0-					N	NO RPT					142

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, L.A. (TEAL) WELL #: 1 RRCID -> 127987 COMPL. DATE 10/31/1996 TOTAL DEPTH 7341 PERF. 2235 - 2245

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMAREX ENERGY CO. OF COLORADO 153429
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OAKVILLE-WILCOX(7700-A) 66540 950 ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, L.A. WELL #: 3 L RRCID -> 132074 COMPL. DATE 07/07/1987 TOTAL DEPTH 10190 PERF. 7694 - 7702

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 3 RRCID -> 190190 COMPL. DATE 03/05/2002 TOTAL DEPTH 5022 PERF. 4076 - 4196

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	1134	-0-	1134	1134	87 1	1047 2	Y	-0-			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 4 RRCID -> 190193 COMPL. DATE 03/05/2002 TOTAL DEPTH 5006 PERF. 4418 - 4441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2417 X	2417	-0-	-0-	-0-	169	1	2248	2	N	-0-			-0-
12	2325 X	2325	-0-	-0-	-0-	166	1	2159	2	N	-0-			-0-
01	2294 X	2114	-0-	-180	-0-	145	1	1969	2	N	-0-			-0-
02	2268 X	1938	-0-	-330	-0-	138	1	1800	2	N	-0-			-0-
03	2511 X	2254	-0-	-257	-0-	162	1	2092	2	N	-0-			-0-
04	2430 X	2096	-0-	-334	-0-	161	1	1935	2	N	-0-			-0-

RIVER RANCH C WELL #: 5 RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			75
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			75
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			75
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			75
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			75
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			75

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

RIVER RANCH D WELL #: 7 RRCID -> 200199 COMPL. DATE 12/02/2003 TOTAL DEPTH 4600 PERF. 3770 - 3776

11	1620 X	1411	-0-	-209	-0-	86	1	1325	2	N	-0-			-0-
12	2077 X	1563	-0-	-514	-0-	95	1	1468	2	N	-0-			-0-
01	2077 X	1738	-0-	-339	-0-	105	1	1633	2	N	-0-			-0-
02	1876 X	1430	-0-	-446	-0-	87	1	1343	2	N	-0-			-0-
03	2046 X	1547	-0-	-499	-0-	94	1	1453	2	N	-0-			-0-
04	1680 X	1413	-0-	-267	-0-	91	1	1322	2	N	-0-			-0-

RIVER RANCH WELL #: 18 RRCID -> 212441 COMPL. DATE 06/02/2005 TOTAL DEPTH 4400 PERF. 4120 - 4136

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RIVER RANCH "F" WELL #: 41 RRCID -> 247727 COMPL. DATE 02/16/2009 TOTAL DEPTH 5000 PERF. 4552 - 4583

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

11	5760 X	4521	-0-	-1239	-0-	668	1	3853	2	N	-0-			-0-
12	5952 X	5112	-0-	-840	-0-	713	1	4399	2	N	-0-			-0-
01	5952 X	5625	-0-	-327	-0-	961	1	4664	2	N	-0-			-0-
02	5463 X	5463	-0-	-0-	-0-	894	1	4569	2	N	-0-			-0-
03	6621 X	6621	-0-	-0-	-0-	1023	1	5598	2	N	-0-			-0-
*04	6352 X	6352	-0-	-0-	-0-	1009	1	5343	2	N	-0-			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: F 40 RRCID -> 254111 COMPL. DATE 10/19/2009 TOTAL DEPTH 4600 PERF. 4437 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

11	4455	X	4455	-0-	-0-	-0-	272	1	4183	2	N	-0-			-0-
12	4704	X	4704	-0-	-0-	-0-	285	1	4419	2	N	-0-			-0-
01	4371	X	4355	-0-	-16	-0-	264	1	4091	2	N	-0-			-0-
02	4172	X	3575	-0-	-597	-0-	219	1	3356	2	N	-0-			-0-
03	4712	X	3246	-0-	-1466	-0-	197	1	3049	2	N	-0-			-0-
04	4560	X	2732	-0-	-1828	-0-	176	1	2556	2	N	-0-			-0-

MILAGRO EXPLORATION, LLC 566789
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

11	90	N	31	-0-	-59	-0-	15	1	16	2	Y	-0-			-0-
12	31	N	31	-0-	-0-	-0-	13	1	18	2	Y	-0-			-0-
01	32	N	32	-0-	-0-	-0-	13	1	19	2	Y	-0-			-0-
02	28	N	28	-0-	-0-	-0-	10	1	18	2	Y	-0-			-0-
03	32	N	32	-0-	-0-	-0-	9	1	23	2	Y	-0-			-0-
*04	31	N	31	-0-	-0-	-0-	14	1	17	2	Y	-0-			-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

11	90	N	61	-0-	-29	-0-	29	1	32	2	Y	-0-			-0-
12	61	N	61	-0-	-0-	-0-	25	1	36	2	Y	-0-			-0-
01	62	N	42	-0-	-20	-0-	17	1	25	2	Y	-0-			-0-
02	56	N	28	-0-	-28	-0-	10	1	18	2	Y	-0-			-0-
03	62	N	32	-0-	-30	-0-	9	1	23	2	Y	-0-			-0-
*04	31	N	31	-0-	-0-	-0-	14	1	17	2	Y	-0-			-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

11	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-			-0-
12	358	N	358	-0-	-0-	-0-	22	1	336	2	Y	-0-			-0-
01	186	N	165	-0-	-21	-0-	13	1	152	2	Y	-0-			-0-
02	336	N	59	-0-	-277	-0-	5	1	54	2	Y	-0-			-0-
03	372	N	64	-0-	-308	-0-	6	1	58	2	Y	-0-			-0-
04	150	N	62	-0-	-88	-0-	10	1	52	2	Y	-0-			-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

11	1410	N	1304	-0-	-106	-0-	540	1	764	2	Y	-0-			-0-
12	1023	N	956	-0-	-67	-0-	491	1	465	2	Y	-0-			-0-
01	1631	N	1631	-0-	-0-	-0-	604	1	1027	2	Y	-0-			-0-
02	1204	N	935	-0-	-269	-0-	468	1	467	2	Y	-0-			-0-
03	1348	N	1348	-0-	-0-	-0-	395	1	953	2	Y	-0-			-0-
04	1470	N	1308	-0-	-162	-0-	415	1	893	2	Y	-0-			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC //CONT.// 566789
O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	31	-0-	-59	-0-	15	1	16	2	Y	-0-					7
12	31	N	31	-0-	-0-	-0-	13	1	18	2	Y	-0-					7
01	32	N	32	-0-	-0-	-0-	13	1	19	2	Y	-0-					7
02	28	X	28	-0-	-0-	-0-	10	1	18	2	Y	-0-					7
03	32	X	32	-0-	-0-	-0-	9	1	23	2	Y	-0-					7
*04	31	X	31	-0-	-0-	-0-	14	1	17	2	Y	-0-					7

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	X	1703	-0-	-0-	-0-	450	1	1253	2	N	-0-					-0-
12	1736	X	1635	-0-	-101	-0-	465	1	1170	2	N	-0-					-0-
01	1848	X	1848	-0-	-0-	-0-	465	1	1383	2	N	-0-					-0-
02	1596	X	1536	-0-	-60	-0-	420	1	1116	2	N	-0-					-0-
03	1767	X	1673	-0-	-94	-0-	465	1	1208	2	N	-0-					-0-
04	1800	X	1516	-0-	-284	-0-	438	1	1078	2	N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2999	-0-	-1621	-0-	194	1	2798	2	N	6					60
							7	9									
12	4774	X	3535	-0-	-1239	-0-	214	1	3309	2	N	11					71
							12	9									
01	5115	X	2789	-0-	-2326	-0-	227	1	2558	2	N	4					75
							4	9									
02	4620	X	2227	-0-	-2393	-0-	177	1	2048	2	N	2					77
							2	9									
03	5115	X	949	-0-	-4166	-0-	90	1	857	2	N	2					79
							2	9									
04	3420	X	-0-	-0-	-3420	-0-					N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	62	-0-	-568	-0-	4	1	58	2	N	-0-					-0-
12	341	X	60	-0-	-281	-0-	4	1	56	2	N	-0-					-0-
01	186	X	63	-0-	-123	-0-	5	1	58	2	N	-0-					-0-
02	84	X	59	-0-	-25	-0-	5	1	54	2	N	-0-					-0-
03	64	X	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	X	1599	-0-	-0-	-0-	104	1	1495	2	N	-0-					-0-
12	1457	X	1457	-0-	-0-	-0-	88	1	1369	2	N	-0-					-0-
01	1829	X	1590	-0-	-239	-0-	130	1	1460	2	N	-0-					-0-
02	1652	X	1374	-0-	-278	-0-	109	1	1265	2	N	-0-					-0-
03	1829	X	1466	-0-	-363	-0-	139	1	1327	2	N	-0-					-0-
04	1590	X	1576	-0-	-14	-0-	259	1	1317	2	N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC //CONT.// 566789
O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	29	1	32	2	Y	-0-			-0-
12	62	N	58	-0-	-4	-0-	24	1	34	2	Y	-0-			-0-
01	62	N	62	-0-	-0-	-0-	25	1	37	2	Y	-0-			-0-
02	57	N	57	-0-	-0-	-0-	20	1	37	2	Y	-0-			-0-
03	63	N	63	-0-	-0-	-0-	18	1	45	2	Y	-0-			-0-
*04	61	N	61	-0-	-0-	-0-	28	1	33	2	Y	-0-			-0-

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	1	2	Y	15			45
							17	9							
12	186	N	186	-0-	-0-	-0-	74	1	105	2	Y	6			51
							7	9							
01	54	N	54	-0-	-0-	-0-	21	1	31	2	Y	2			53
							2	9							
02	73	N	73	-0-	-0-	-0-	26	1	47	2	Y	-0-			53
03	676	N	676	-0-	-0-	-0-	194	1	482	2	Y	-0-			53
*04	77	N	77	-0-	-0-	-0-	24	1	28	2	Y	23			76
							25	9							

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	25	1	366	2	Y	-0-			-0-
12	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-			-0-
01	651	N	412	-0-	-239	-0-	34	1	378	2	Y	-0-			-0-
02	364	N	342	-0-	-22	-0-	27	1	315	2	Y	-0-			-0-
03	341	N	315	-0-	-26	-0-	30	1	285	2	Y	-0-			-0-
04	390	N	129	-0-	-261	-0-	21	1	108	2	Y	-0-			-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	X	612	-0-	-348	-0-	293	1	319	2	N	-0-			112
12	992	X	605	-0-	-387	-0-	250	1	355	2	N	-0-			112
01	841	X	841	-0-	-0-	-0-	340	1	501	2	N	-0-			112
02	856	X	856	-0-	-0-	-0-	306	1	550	2	N	-0-			112
03	953	X	953	-0-	-0-	-0-	273	1	680	2	N	-0-			112
*04	918	X	918	-0-	-0-	-0-	422	1	496	2	N	-0-			112

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC //CONT.// 566789
O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	546 N	546	-0-	-0-	-0-	93	1	453	2	N	-0-			80
12	496 N	215	-0-	-281	-0-	44	1	171	2	N	-0-			80
01	501 N	501	-0-	-0-	-0-	93	1	408	2	N	-0-			80
02	504 N	286	-0-	-218	-0-	41	1	245	2	N	-0-			80
03	317 N	317	-0-	-0-	-0-	50	1	267	2	N	-0-			80
04	480 N	287	-0-	-193	-0-	29	1	258	2	N	-0-			80

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9720 X	8271	-0-	-1449	-0-	1404	1	6846	2	N	19			181
						21	9							
12	10044 X	7844	-0-	-2200	-0-	1601	1	6242	2	N	1			182
						1	9							
01	10044 X	8125	-0-	-1919	-0-	1512	1	6607	2	N	5			187
						6	9							
02	7840 X	7791	-0-	-49	-0-	1111	1	6677	2	N	3			190
						3	9							
03	8721 X	8721	-0-	-0-	-0-	1371	1	7285	2	N	59			249
						65	9							
04	8280 X	7744	-0-	-536	-0-	777	1	6923	2	N	40			289
						44	9							

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	698 N	698	-0-	-0-	-0-	119	1	579	2	N	-0-			27
12	330 N	330	-0-	-0-	-0-	67	1	263	2	N	-0-			27
01	708 N	708	-0-	-0-	-0-	132	1	576	2	N	-0-			27
02	644 N	356	-0-	-288	-0-	51	1	305	2	N	-0-			27
03	576 N	576	-0-	-0-	-0-	91	1	485	2	N	-0-			27
04	690 N	293	-0-	-397	-0-	30	1	263	2	N	-0-			27

OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OLIVIA (7200) 67197 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
ACCIDIE EXPLORATION AND DEV.,INC 003399
TRAYLOR, MAUDE B. MRS. -A- WELL #: 7 RRCID -> 045685 COMPL. DATE 02/11/1969 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			172

ORANGEDALE (LULING) 67544 250 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA, ADOLPH B. WELL #: 1 RRCID -> 038788 COMPL. DATE 02/05/1963 TOTAL DEPTH 12249 PERF.10096 - 10116

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARTIN UNIT WELL #: 1 RRCID -> 050121 COMPL. DATE 12/18/1970 TOTAL DEPTH 10525 PERF. 9989 - 10006

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

11	3030 X	739	-0-	-2291	-0-	739	2		Y	-0-		13
12	3038 X	1396	-0-	-1642	-0-	57	1	1339 2	Y	-0-		13
01	3038 X	1047	-0-	-1991	-0-	35	1	1012 2	Y	-0-		13
02	2380 X	674	-0-	-1706	-0-	35	1	639 2	Y	-0-		13
03	2234 X	2234	-0-	-0-	-0-	66	1	2168 2	Y	-0-		13
04	1350 X	1066	-0-	-284	-0-	39	1	1027 2	Y	-0-		13

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
KOVAR OPERATING, LLC 448984
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

11	570 #	513	-0-	-57	-0-	102	1	354	2	Y	52	16	1			224
						57	9									
12	558 #	352	-0-	-206	-0-	47	1	235	2	Y	64	169	1	21	8	98
						70	9									
01	558 #	530	-0-	-28	-0-	62	1	400	2	Y	62					160
						68	9									
02	504 #	449	-0-	-55	-0-	35	1	358	2	Y	51					211
						56	9									
03	558 #	527	-0-	-31	-0-	35	1	424	2	Y	62	171	1			102
						68	9									
04	510 #	486	-0-	-24	-0-	31	1	394	2	Y	55					157
						61	9									

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 06/15/2013 TOTAL DEPTH 5500 PERF. 5274 - 5283

11	1380 #	698	-0-	-682	-0-	690	2	8	9	N	7					78
12	1426 #	375	-0-	-1051	-0-	366	2	9	9	N	8	2	1			84
01	1426 #	-0-	-0-	-1426	-0-					N	-0-					84
02	1232 #	-0-	-0-	-1232	-0-					N	-0-					84
03	713 #	-0-	-0-	-713	-0-					N	-0-					84
04	690 #	-0-	-0-	-690	-0-					N	-0-					84

GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

11	15840	475	-0-	-15365	44672	475	2	N	-0-	116
12	16368	357	-0-	-16011	28661	357	2	N	-0-	116
01	16368	128	-0-	-16240	12421	128	2	N	-0-	116
02	12421	-0-	-0-	-12421	-0-			N	-0-	116
03	372 N	-0-	-0-	-372	-0-			N	-0-	116
04	120 N	-0-	-0-	-120	-0-			N	-0-	116

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

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PALO ALTO (6150)                          68649 250   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  CREST PETROLEUM, LLC                    189894
    SHELTON-WEST UNIT "B"            WELL #:    1    RRCID -> 162822  COMPL. DATE 02/17/1997  TOTAL DEPTH  7400 PERF. 6138 -  6145
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04        0 N   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PALO ALTO, N. (6800)                      68651 500   ASSOCIATED              EXEMPT                            CNTY: VICTORIA
  REDWOOD OPERATING, INC.                 697137
    JOHNSON, E. L.                   WELL #:    1    RRCID -> 055134  COMPL. DATE 06/10/1969  TOTAL DEPTH  N/A  PERF. N/A
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 11 14B2 EXT     NO RPT      -0-        -0-            598                               N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-            598                               N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-            598                               N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-            598                               N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-            598                               N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-            598                               N    NO RPT                                -0-

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PANNA MARIA (CARRIZO)                     68943 075   ASSOCIATED              ONE WELL                          CNTY: KARNES
  EARTHWATER SOLUTIONS LLC                238723
    GFL/CRUZ                         WELL #: 0001GF  RRCID -> 269322  COMPL. DATE 04/09/2012  TOTAL DEPTH  4396 PERF. N/A
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 11 WATR SUP     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 WATR SUP     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 WATR SUP     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 WATR SUP     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 WATR SUP     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 WATR SUP     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  PROPERTY DEVELOPMENT GROUP, INC.        681459
    BORDOVSKY UNIT                   WELL #:    1    RRCID -> 208024  COMPL. DATE 01/26/2005  TOTAL DEPTH  4345 PERF. 4014 -  4017
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PANNA MARIA (EDWARDS)                     68943 500   ASSOCIATED              49B                               CNTY: KARNES
  BLACKBRUSH O & G, LLC                   073059
    MOCZYGEMBA, C.J.,UNIT            WELL #:    1    RRCID -> 188111  COMPL. DATE 01/12/1984  TOTAL DEPTH  N/A  PERF. N/A
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 11        0 #      -0-      -0-        -0-  B        -0-                                Y        23                                43
 12        0 #      -0-      -0-        -0-  B        -0-                                Y        19       34  1                    28
 01      155 #      -0-      -0-       -155 B        -155                                Y        21       27  1                    22
 02      140 #      -0-      -0-       -140 B        -295                                Y       -0-                                22
  03/01 BALANCING DATE STATUS ->     -295
 03      155 #      -0-      -0-       -155 B        -450                                Y       -0-                                22
 04        0 #      -0-      -0-        -0-  B        -450                               Y       -0-                                22

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    POLLOK, C. T.                    WELL #:    3    RRCID -> 212975  COMPL. DATE    N/A      TOTAL DEPTH 12159 PERF.10750 - 12159
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 11       30 #       136     -0-         106 B       -1297        136  3                Y       -0-                                58
 12       31 #       103     -0-          72 B       -1225        103  3                Y       -0-                                58
 01       31 #       103     -0-          72 B       -1153        103  3                Y       -0-                                58
 02      140 #        49     -0-         -91 B       -1244         32  3       17  9    Y        15                                73
  03/01 BALANCING DATE STATUS ->      -91    CANCELLED UNDERAGE ->    -1153
 03      155 #        35     -0-        -120 B        -211         21  3       14  9    Y        13                                86
 04      150 #        37     -0-        -113 B        -324         17  3       20  9    Y        18                               104
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PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880 #	5929	-0-	49 B	-3741	43	1	5460	2	N	387	346	1			228
						426	9									
12	5952 #	5680	-0-	-272 B	-4013	83	1	5161	2	N	396	354	1			270
						436	9									
01	6076 #	6371	-0-	295 B	-3718	48	1	5839	2	N	440	537	1			173
						484	9									
02	5488 #	5341	-0-	-147 B	-3865	4954	2	387	9	N	352	355	1			170
03/01 BALANCING DATE STATUS ->				-1164	CANCELLED UNDERAGE ->		-2701									
03	6076 #	5778	-0-	-298 B	-1462	141	1	5182	2	N	414	353	1			231
						455	9									
04	5880 #	5850	-0-	-30 B	-1492	141	1	5281	2	N	389	517	1			103
						428	9									

BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 06/02/2010 TOTAL DEPTH 11177 PERF.10830 - 10846

11	120 #	78	-0-	-42 B	-1484	1	1	77	2	N	-0-					30
12	93 #	118	-0-	25 B	-1459	2	1	116	2	N	-0-					30
01	186 #	122	-0-	-64 B	-1523	1	1	121	2	N	-0-					30
02	168 #	122	-0-	-46 B	-1569	1	1	121	2	N	-0-					30
03/01 BALANCING DATE STATUS ->				-173	CANCELLED UNDERAGE ->		-1396									
03	186 #	114	-0-	-72 B	-245	3	1	111	2	N	-0-					30
04	120 #	57	-0-	-63 B	-308	2	1	38	2	N	15					45
						17	9									

GULFTEX ENERGY III, LP 338746
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

11	2130 #	1681	-0-	-449 B	-6281	1634	3	47	9	N	43					333
12	1891 #	819	-0-	-1072 B	-7353	819	3			N	-0-	82	1			251
01	1612 #	1758	-0-	146 B	-7207	1712	3	46	9	N	42					293
02	1568 #	1707	-0-	139 B	-7068	1685	3	22	9	N	20					313
03/01 BALANCING DATE STATUS ->				-3613	CANCELLED UNDERAGE ->		-3455									
03	1736 #	1642	-0-	-94 B	-3707	1622	3	20	9	N	18					331
04	1710 #	1758	-0-	48 B	-3659	1692	3	66	9	N	60					391

PPC OPERATING COMPANY LLC 631462
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

11	6210 #	6423	-0-	213 B	-5123	6227	2	196	9	N	178	180	1			100
12	6417 #	5517	-0-	-900 B	-6023	5317	2	200	9	N	182	179	1			103
01	6293 #	5696	-0-	-597 B	-6620	5489	2	207	9	N	188	181	1			110
02	5992 #	5713	-0-	-279 B	-6899	5503	2	210	9	N	191	179	1			122
03/01 BALANCING DATE STATUS ->				-2142	CANCELLED UNDERAGE ->		-4757									
03	6634 #	5999	-0-	-635 B	-2777	5756	2	243	9	N	221	179	1			164
04	6420 #	5818	-0-	-602 B	-3379	5632	2	186	9	N	169	180	1			153

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH N/A PERF.10970 - 10976

11	2882 R	3063	-0-	181 B	-0-	2577	2	486	9	N	442	521	1			63
12	2790 #	2281	-0-	-509 B	-509	1993	2	288	9	N	262	168	1			157
01	3131 #	3131	-0-	-0- B	-509	2815	2	316	9	N	287	332	1			112
02	2856 #	2968	-0-	112 B	-397	2675	2	293	9	N	266	178	1			200
03/01 BALANCING DATE STATUS ->				-397												
03	3162 #	2847	-0-	-315 B	-712	2607	2	240	9	N	218	312	1			106
04	3060 #	730	-0-	-2330 B	-3042	678	2	52	9	N	47	1	8			152

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
SCHMID PROPERTIES, INC. 754100
PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210 #	146	-0-	-64 B	-336	146	2			N	-0-					80
12	248 #	224	-0-	-24 B	-360	224	2			N	-0-					80
01	248 #	173	-0-	-75 B	-435	173	2			N	-0-					80
02	224 #	202	-0-	-22 B	-457	202	2			N	-0-					80
03/01 BALANCING DATE STATUS ->				-193	CANCELLED UNDERAGE ->	-264										
03	248 #	155	-0-	-93 B	-286	155	2			N	-0-					-0-
04	210 #	NO RPT	-0-	-210 B	-496					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

11	0 W	NO RPT	-0-	-0-	155648					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	155648					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	155648					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	155648					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	155648					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	155648					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

11	10890 X	-0-	-0-	-10890	-0-					N	-0-					-0-
12	11160 X	3477	-0-	-7683	-0-	3477	3			N	-0-					-0-
01	11160 X	4981	-0-	-6179	-0-	4981	3			N	-0-					-0-
02	8428 X	7553	-0-	-875	-0-	7348	3	205	9	N	186	186	0			-0-
03	10815 X	10815	-0-	-0-	-0-	10408	3	407	9	N	370	370	0			-0-
*04	10699 X	10699	-0-	-0-	-0-	10085	3	614	9	N	558	558	0			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	1065					N	-0-					-0-
12	1279	N	214	-0-	-1065	-0-	214	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	304	3	3	9	N	3	3	0			-0-
03	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4	4	0			-0-
04	330	N	204	-0-	-126	-0-	198	3	6	9	N	5	5	0			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1006 N	1006	-0-	-0- B	-0-	1006 2		N	-0-			-0-
12	1612 N	971	-0-	-641 B	-0-	963 2	8 9	N	7	7 1		-0-
01	1209 N	550	-0-	-659 B	-0-	542 2	8 9	N	7	7 1		-0-
02	1252 N	1252	-0-	-0- B	-0-	1252 2		N	-0-			-0-
03	961 N	879	-0-	-82 B	-0-	879 2		N	-0-			-0-
*04	1092 N	1092	-0-	-0- B	-0-	1077 2	15 9	N	14	14 1		-0-

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220 X	2001	-0-	-219 B	-0-	2001 2		N	-0-			-0-
12	2294 X	2102	-0-	-192 B	-0-	2085 2	17 9	N	15	15 1		-0-
01	2294 X	1687	-0-	-607 B	-0-	1662 2	25 9	N	23	23 1		-0-
02	2072 X	1705	-0-	-367 B	-0-	1705 2		N	-0-			-0-
03	2294 X	1572	-0-	-722 B	-0-	1572 2		N	-0-			-0-
04	2040 X	1964	-0-	-76 B	-0-	1936 2	28 9	N	25	25 1		-0-

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3570 X	3016	-0-	-554 B	-0-	3016 2		N	-0-			13
12	3658 X	2996	-0-	-662 B	-0-	2986 2	10 9	N	9	22 1		-0-
01	3596 X	2093	-0-	-1503 B	-0-	2061 2	32 9	N	29	29 1		-0-
02	3220 X	2229	-0-	-991 B	-0-	2229 2		N	-0-			-0-
03	3472 X	2102	-0-	-1370 B	-0-	2102 2		N	-0-			-0-
04	3030 X	2410	-0-	-620 B	-0-	2376 2	34 9	N	31	31 1		-0-

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	11450			N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748

ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	343	-0-	343	B	343	17	1	326	3	N	-0-			-0-
12	14B2 EXT	6	-0-	6	B	349	6	3			N	-0-			-0-
01	14B2 EXT	87	-0-	87	B	436	4	1	83	3	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	436					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	436					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	436					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

11	2100 X	2026	-0-	-74	B	-0-	195	1	1831	3	N	-0-			-0-
12	2209 X	2209	-0-	-0-	B	-0-	221	1	1988	3	N	-0-			-0-
01	2139 X	2012	-0-	-127	B	-0-	188	1	1824	3	N	-0-			-0-
02	1932 X	1369	-0-	-563	B	-0-	142	1	1227	3	N	-0-			-0-
03	2201 X	1899	-0-	-302	B	-0-	173	1	1726	3	N	-0-			-0-
04	2130 X	1704	-0-	-426	B	-0-	169	1	1535	3	N	-0-			-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

11	22426 X	22426	-0-	-0-	B	-0-	1122	1	21304	3	N	-0-			-0-
12	24312 X	24312	-0-	-0-	B	-0-	1107	1	23205	3	N	-0-			-0-
01	26961 X	26961	-0-	-0-	B	-0-	1249	1	25712	3	N	-0-			-0-
02	23604 X	23555	-0-	-49	B	-0-	1224	1	22331	3	N	-0-			-0-
03	26618 X	26618	-0-	-0-	B	-0-	1422	1	25196	3	N	-0-			-0-
04	26100 X	25132	-0-	-968	B	-0-	1439	1	23693	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

11	9000 X	8481	-0-	-519	B	-0-	815	1	7666	3	N	-0-			-0-
12	9300 X	9117	-0-	-183	B	-0-	914	1	8203	3	N	-0-			-0-
01	9351 X	9351	-0-	-0-	B	-0-	873	1	8478	3	N	-0-			-0-
02	7924 X	7921	-0-	-3	B	-0-	823	1	7098	3	N	-0-			-0-
03	9133 X	9133	-0-	-0-	B	-0-	832	1	8301	3	N	-0-			-0-
04	9060 X	8432	-0-	-628	B	-0-	837	1	7595	3	N	-0-			-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

11	4207 X	4207	-0-	-0-	B	-0-	17	1	4190	3	N	-0-			-0-
12	4260 X	4260	-0-	-0-	B	-0-	17	1	4243	3	N	-0-			-0-
01	3950 X	3950	-0-	-0-	B	-0-	16	1	3934	3	N	-0-			-0-
02	3920 X	3407	-0-	-513	B	-0-	14	1	3393	3	N	-0-			-0-
03	4340 X	3770	-0-	-570	B	-0-	19	1	3751	3	N	-0-			-0-
04	4200 X	3284	-0-	-916	B	-0-	18	1	3266	3	N	-0-			-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

11	5220 X	5028	-0-	-192	B	-0-	21	1	5007	3	N	-0-			-0-
12	5239 X	5133	-0-	-106	B	-0-	20	1	5113	3	N	-0-			-0-
01	5177 X	5159	-0-	-18	B	-0-	21	1	5138	3	N	-0-			-0-
02	4704 X	4600	-0-	-104	B	-0-	19	1	4581	3	N	-0-			-0-
03	5222 X	5222	-0-	-0-	B	-0-	27	1	5195	3	N	-0-			-0-
04	5040 X	4988	-0-	-52	B	-0-	27	1	4961	3	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

11	T. A.	3274	-0-	3274	B	8466	14	1	3260	3	N	-0-			-0-
12	8466 X	-0-	-0-	-8466	B	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	4676 X	-0-	-0-	-4676	B	-0-					N	-0-			-0-
03	5177 X	-0-	-0-	-5177	B	-0-					N	-0-			-0-
04	3270 X	-0-	-0-	-3270	B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6750	X	5140	-0-	-1610 B	-0-	494	1	4646	3	N	-0-			-0-
12	6975	X	4212	-0-	-2763 B	-0-	422	1	3790	3	N	-0-			-0-
01	5952	X	5952	-0-	-0- B	-0-	556	1	5396	3	N	-0-			-0-
02	5408	X	5408	-0-	-0- B	-0-	562	1	4846	3	N	-0-			-0-
03	5813	X	5813	-0-	-0- B	-0-	530	1	5283	3	N	-0-			-0-
04	5760	X	5395	-0-	-365 B	-0-	536	1	4859	3	N	-0-			-0-

GORDON ALBERT GAS UNIT WELL #: 2 RRCID -> 070004 COMPL. DATE 05/11/2001 TOTAL DEPTH 14100 PERF.13392 - 15737

11	279	N	279	-0-	-0- B	-0-	27	1	252	3	N	-0-			-0-
12	212	N	212	-0-	-0- B	-0-	21	1	191	3	N	-0-			-0-
01	265	N	265	-0-	-0- B	-0-	25	1	240	3	N	-0-			-0-
02	252	N	232	-0-	-20 B	-0-	24	1	208	3	N	-0-			-0-
03	284	N	284	-0-	-0- B	-0-	26	1	258	3	N	-0-			-0-
04	270	N	213	-0-	-57 B	-0-	21	1	192	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

11	4080	X	3880	-0-	-200 B	-0-	373	1	3507	3	N	-0-			-0-
12	4557	X	4237	-0-	-320 B	-0-	425	1	3812	3	N	-0-			-0-
01	5861	X	5861	-0-	-0- B	-0-	547	1	5314	3	N	-0-			-0-
02	4116	X	4040	-0-	-76 B	-0-	420	1	3620	3	N	-0-			-0-
03	4290	X	4290	-0-	-0- B	-0-	391	1	3899	3	N	-0-			-0-
04	5040	X	3526	-0-	-1514 B	-0-	350	1	3176	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

11	11904	X	11904	-0-	-0- B	-0-	1144	1	10760	3	N	-0-			-0-
12	10850	X	5505	-0-	-5345 B	-0-	552	1	4953	3	N	-0-			-0-
01	10850	X	7141	-0-	-3709 B	-0-	667	1	6474	3	N	-0-			-0-
02	3222	X	3222	-0-	-0- B	-0-	335	1	2887	3	N	-0-			-0-
03	12307	X	3822	-0-	-8485 B	-0-	348	1	3474	3	N	-0-			-0-
04	11910	X	6221	-0-	-5689 B	-0-	618	1	5603	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

11	7350	X	5566	-0-	-1784 B	-0-	174	1	5392	3	N	-0-			-0-
12	7595	X	5927	-0-	-1668 B	-0-	192	1	5735	3	N	-0-			-0-
01	7595	X	6157	-0-	-1438 B	-0-	197	1	5960	3	N	-0-			-0-
02	6650	X	6650	-0-	-0- B	-0-	206	1	6444	3	N	-0-			-0-
03	7095	X	7095	-0-	-0- B	-0-	214	1	6881	3	N	-0-			-0-
*04	7924	X	7924	-0-	-0- B	-0-	216	1	7708	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

11	4124	X	4124	-0-	-0- B	-0-	396	1	3728	3	N	-0-			-0-
12	3484	X	3484	-0-	-0- B	-0-	349	1	3135	3	N	-0-			-0-
01	2827	X	2827	-0-	-0- B	-0-	264	1	2563	3	N	-0-			-0-
02	2214	X	2214	-0-	-0- B	-0-	230	1	1984	3	N	-0-			-0-
03	2227	X	2227	-0-	-0- B	-0-	203	1	2024	3	N	-0-			-0-
*04	2380	X	2380	-0-	-0- B	-0-	236	1	2144	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 4 RRCID -> 144537 COMPL. DATE 10/25/1992 TOTAL DEPTH 13574 PERF.13574 - 13732

11	780	N	619	-0-	-161 B	-0-	59	1	560	3	N	-0-			-0-
12	899	N	608	-0-	-291 B	-0-	61	1	547	3	N	-0-			-0-
01	744	N	632	-0-	-112 B	-0-	59	1	573	3	N	-0-			-0-
02	588	N	569	-0-	-19 B	-0-	59	1	510	3	N	-0-			-0-
03	620	N	575	-0-	-45 B	-0-	52	1	523	3	N	-0-			-0-
04	600	N	485	-0-	-115 B	-0-	48	1	437	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 5 RRCID -> 145031 COMPL. DATE 01/24/1993 TOTAL DEPTH 13616 PERF.13616 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0- B	-0-	42	1	396	3	N	-0-					-0-
12	456	N	456	-0-	-0- B	-0-	46	1	410	3	N	-0-					-0-
01	651	N	450	-0-	-201 B	-0-	42	1	408	3	N	-0-					-0-
02	420	N	262	-0-	-158 B	-0-	27	1	235	3	N	-0-					-0-
03	465	N	456	-0-	-9 B	-0-	42	1	414	3	N	-0-					-0-
*04	734	N	734	-0-	-0- B	-0-	73	1	661	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

11	9600	X	8640	-0-	-960 B	-0-	432	1	8208	3	N	-0-					-0-
12	9889	X	7252	-0-	-2637 B	-0-	330	1	6922	3	N	-0-					-0-
01	9703	X	7890	-0-	-1813 B	-0-	365	1	7525	3	N	-0-					-0-
02	8624	X	7446	-0-	-1178 B	-0-	387	1	7059	3	N	-0-					-0-
03	9052	X	7684	-0-	-1368 B	-0-	411	1	7273	3	N	-0-					-0-
04	8640	X	7184	-0-	-1456 B	-0-	411	1	6773	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

11	5240	X	5240	-0-	-0- B	-0-	368	1	4872	3	N	-0-					-0-
12	6985	X	6985	-0-	-0- B	-0-	460	1	6525	3	N	-0-					-0-
01	6660	X	6660	-0-	-0- B	-0-	453	1	6207	3	N	-0-					-0-
02	4900	X	4265	-0-	-635 B	-0-	305	1	3960	3	N	-0-					-0-
03	6975	X	3923	-0-	-3052 B	-0-	302	1	3621	3	N	-0-					-0-
04	6750	X	3417	-0-	-3333 B	-0-	261	1	3156	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

11	7320	X	2780	-0-	-4540 B	-0-	195	1	2585	3	N	-0-					-0-
12	9417	X	9417	-0-	-0- B	-0-	621	1	8796	3	N	-0-					-0-
01	6448	X	4612	-0-	-1836 B	-0-	313	1	4299	3	N	-0-					-0-
02	5912	X	5912	-0-	-0- B	-0-	423	1	5489	3	N	-0-					-0-
03	9424	X	5275	-0-	-4149 B	-0-	407	1	4868	3	N	-0-					-0-
04	9120	X	7801	-0-	-1319 B	-0-	595	1	7206	3	N	-0-					-0-

A. GORDON GAS UNIT WELL #: 3 RRCID -> 150304 COMPL. DATE 07/08/1994 TOTAL DEPTH 16361 PERF.13710 - 13882

11	59	N	59	-0-	-0- B	-0-	6	1	53	3	N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	4	1	40	3	N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	8	1	77	3	N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	8	1	72	3	N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	2	1	22	3	N	-0-					-0-
04	90	N	52	-0-	-38 B	-0-	5	1	47	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

11	7980	X	4568	-0-	-3412 B	-0-	439	1	4129	3	N	-0-					-0-
12	8246	X	6022	-0-	-2224 B	-0-	604	1	5418	3	N	-0-					-0-
01	7197	X	7197	-0-	-0- B	-0-	672	1	6525	3	N	-0-					-0-
02	6019	X	6019	-0-	-0- B	-0-	626	1	5393	3	N	-0-					-0-
03	6815	X	6815	-0-	-0- B	-0-	621	1	6194	3	N	-0-					-0-
04	6960	X	5809	-0-	-1151 B	-0-	577	1	5232	3	N	-0-					-0-

OVERBY, CHARLIE C. WELL #: 1E RRCID -> 166124 COMPL. DATE 10/19/1997 TOTAL DEPTH 14000 PERF.12796 - 13838

11	621	N	621	-0-	-0- B	-0-	19	1	602	3	N	-0-					-0-
12	155	N	121	-0-	-34 B	-0-	4	1	117	3	N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	5	1	137	3	N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	4	1	131	3	N	-0-					-0-
03	170	N	170	-0-	-0- B	-0-	5	1	165	3	N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	3	1	122	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5220 X	4898	-0-	-322 B	-0-	550	1	4348	3	N	-0-			-0-
12	5394 X	5359	-0-	-35 B	-0-	471	1	4888	3	N	-0-			-0-
01	5394 X	5304	-0-	-90 B	-0-	472	1	4832	3	N	-0-			-0-
02	4788 X	4688	-0-	-100 B	-0-	444	1	4244	3	N	-0-			-0-
03	5363 X	5318	-0-	-45 B	-0-	518	1	4800	3	N	-0-			-0-
04	5190 X	4865	-0-	-325 B	-0-	505	1	4360	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

11	4860 X	4798	-0-	-62 B	-0-	539	1	4259	3	N	-0-			-0-
12	5115 X	4783	-0-	-332 B	-0-	421	1	4362	3	N	-0-			-0-
01	5115 X	4724	-0-	-391 B	-0-	420	1	4304	3	N	-0-			-0-
02	4620 X	4350	-0-	-270 B	-0-	412	1	3938	3	N	-0-			-0-
03	4960 X	4815	-0-	-145 B	-0-	469	1	4346	3	N	-0-			-0-
*04	4865 X	4865	-0-	-0- B	-0-	505	1	4360	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

11	8100 X	8049	-0-	-51 B	-0-	33	1	8016	3	N	-0-			-0-
12	8215 X	8149	-0-	-66 B	-0-	32	1	8117	3	N	-0-			-0-
01	8215 X	8119	-0-	-96 B	-0-	33	1	8086	3	N	-0-			-0-
02	7504 X	6978	-0-	-526 B	-0-	29	1	6949	3	N	-0-			-0-
03	8308 X	8195	-0-	-113 B	-0-	42	1	8153	3	N	-0-			-0-
04	8040 X	7872	-0-	-168 B	-0-	43	1	7829	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

11	4172 X	4172	-0-	-0- B	-0-	401	1	3771	3	N	-0-			-0-
12	4278 X	4147	-0-	-131 B	-0-	416	1	3731	3	N	-0-			-0-
01	4340 X	4162	-0-	-178 B	-0-	389	1	3773	3	N	-0-			-0-
02	3920 X	3686	-0-	-234 B	-0-	383	1	3303	3	N	-0-			-0-
03	4340 X	4107	-0-	-233 B	-0-	374	1	3733	3	N	-0-			-0-
04	4170 X	3870	-0-	-300 B	-0-	384	1	3486	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

11	32100 X	24858	-0-	-7242 B	-0-	2389	1	22469	3	N	-0-			-0-
12	31192 X	23928	-0-	-7264 B	-0-	2399	1	21529	3	N	-0-			-0-
01	29047 X	23854	-0-	-5193 B	-0-	2227	1	21627	3	N	-0-			-0-
02	24248 X	17694	-0-	-6554 B	-0-	1839	1	15855	3	N	-0-			-0-
03	26846 X	22481	-0-	-4365 B	-0-	2048	1	20433	3	N	-0-			-0-
04	24870 X	20088	-0-	-4782 B	-0-	1995	1	18093	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

11	4560 X	3055	-0-	-1505 B	-0-	13	1	3042	3	N	-0-			-0-
12	4321 X	4321	-0-	-0- B	-0-	17	1	4304	3	N	-0-			-0-
01	4568 X	4568	-0-	-0- B	-0-	18	1	4550	3	N	-0-			-0-
02	3892 X	3567	-0-	-325 B	-0-	15	1	3552	3	N	-0-			-0-
03	4309 X	4154	-0-	-155 B	-0-	21	1	4133	3	N	-0-			-0-
04	4410 X	4024	-0-	-386 B	-0-	22	1	4002	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

11	12540 X	9232	-0-	-3308 B	-0-	462	1	8770	3	N	-0-			-0-
12	12431 X	11927	-0-	-504 B	-0-	543	1	11384	3	N	-0-			-0-
01	12040 X	12040	-0-	-0- B	-0-	558	1	11482	3	N	-0-			-0-
02	9836 X	9836	-0-	-0- B	-0-	511	1	9325	3	N	-0-			-0-
03	11935 X	11216	-0-	-719 B	-0-	599	1	10617	3	N	-0-			-0-
04	11640 X	11432	-0-	-208 B	-0-	655	1	10777	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5562	-0-	-468 B	-0-	534	1	5028	3	N	-0-					-0-
12	5890	X	5359	-0-	-531 B	-0-	537	1	4822	3	N	-0-					-0-
01	5890	X	5367	-0-	-523 B	-0-	501	1	4866	3	N	-0-					-0-
02	5180	X	4633	-0-	-547 B	-0-	482	1	4151	3	N	-0-					-0-
03	5735	X	5481	-0-	-254 B	-0-	499	1	4982	3	N	-0-					-0-
04	5550	X	5237	-0-	-313 B	-0-	520	1	4717	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

11	10650	X	9082	-0-	-1568 B	-0-	284	1	8798	3	N	-0-					-0-
12	11160	X	7674	-0-	-3486 B	-0-	248	1	7426	3	N	-0-					-0-
01	11160	X	6729	-0-	-4431 B	-0-	216	1	6513	3	N	-0-					-0-
02	10080	X	6699	-0-	-3381 B	-0-	208	1	6491	3	N	-0-					-0-
03	10757	X	8479	-0-	-2278 B	-0-	256	1	8223	3	N	-0-					-0-
04	9090	X	8187	-0-	-903 B	-0-	223	1	7964	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 5 RRCID -> 187827 COMPL. DATE 09/20/2001 TOTAL DEPTH 13879 PERF.13476 - 15636

11	720	N	677	-0-	-43 B	-0-	76	1	601	3	N	-0-					-0-
12	651	N	526	-0-	-125 B	-0-	46	1	480	3	N	-0-					-0-
01	682	N	567	-0-	-115 B	-0-	50	1	517	3	N	-0-					-0-
02	644	N	511	-0-	-133 B	-0-	48	1	463	3	N	-0-					-0-
03	668	N	668	-0-	-0- B	-0-	65	1	603	3	N	-0-					-0-
*04	653	N	653	-0-	-0- B	-0-	68	1	585	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

11	5850	X	3725	-0-	-2125 B	-0-	418	1	3307	3	N	-0-					-0-
12	4743	X	3503	-0-	-1240 B	-0-	308	1	3195	3	N	-0-					-0-
01	4464	X	3426	-0-	-1038 B	-0-	305	1	3121	3	N	-0-					-0-
02	4032	X	2503	-0-	-1529 B	-0-	237	1	2266	3	N	-0-					-0-
03	3844	X	3255	-0-	-589 B	-0-	317	1	2938	3	N	-0-					-0-
04	3720	X	3210	-0-	-510 B	-0-	333	1	2877	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

11	10770	X	9910	-0-	-860 B	-0-	696	1	9214	3	N	-0-					-0-
12	11129	X	9380	-0-	-1749 B	-0-	618	1	8762	3	N	-0-					-0-
01	10819	X	10558	-0-	-261 B	-0-	717	1	9841	3	N	-0-					-0-
02	9576	X	8548	-0-	-1028 B	-0-	611	1	7937	3	N	-0-					-0-
03	10323	X	9759	-0-	-564 B	-0-	752	1	9007	3	N	-0-					-0-
04	10230	X	9501	-0-	-729 B	-0-	725	1	8776	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

11	6480	X	6476	-0-	-4 B	-0-	455	1	6021	3	N	-0-					-0-
12	6696	X	6196	-0-	-500 B	-0-	408	1	5788	3	N	-0-					-0-
01	6696	X	6101	-0-	-595 B	-0-	415	1	5686	3	N	-0-					-0-
02	6048	X	5858	-0-	-190 B	-0-	419	1	5439	3	N	-0-					-0-
03	6696	X	6270	-0-	-426 B	-0-	483	1	5787	3	N	-0-					-0-
04	6480	X	5949	-0-	-531 B	-0-	454	1	5495	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

11	2204	X	2204	-0-	-0- B	-0-	247	1	1957	3	N	-0-					-0-
12	4971	X	4971	-0-	-0- B	-0-	437	1	4534	3	N	-0-					-0-
01	5976	X	5976	-0-	-0- B	-0-	531	1	5445	3	N	-0-					-0-
02	5571	X	5571	-0-	-0- B	-0-	528	1	5043	3	N	-0-					-0-
03	4960	X	2878	-0-	-2082 B	-0-	280	1	2598	3	N	-0-					-0-
04	5550	X	2366	-0-	-3184 B	-0-	245	1	2121	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4585 X	4585	-0-	-0- B	-0-	515	1	4070	3	N	-0-					-0-
12	4712 X	3998	-0-	-714 B	-0-	352	1	3646	3	N	-0-					-0-
01	4991 X	4338	-0-	-653 B	-0-	386	1	3952	3	N	-0-					-0-
02	4508 X	3998	-0-	-510 B	-0-	379	1	3619	3	N	-0-					-0-
03	4991 X	4461	-0-	-530 B	-0-	434	1	4027	3	N	-0-					-0-
04	4590 X	3889	-0-	-701 B	-0-	403	1	3486	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

11	3966 X	3966	-0-	-0- B	-0-	445	1	3521	3	N	-0-					-0-
12	4060 X	4060	-0-	-0- B	-0-	357	1	3703	3	N	-0-					-0-
01	4030 X	3866	-0-	-164 B	-0-	344	1	3522	3	N	-0-					-0-
02	3696 X	3452	-0-	-244 B	-0-	327	1	3125	3	N	-0-					-0-
03	4092 X	3619	-0-	-473 B	-0-	352	1	3267	3	N	-0-					-0-
04	3960 X	3675	-0-	-285 B	-0-	381	1	3294	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

11	6450 X	6160	-0-	-290 B	-0-	433	1	5727	3	N	-0-					-0-
12	6665 X	6347	-0-	-318 B	-0-	418	1	5929	3	N	-0-					-0-
01	6665 X	5916	-0-	-749 B	-0-	402	1	5514	3	N	-0-					-0-
02	6020 X	5122	-0-	-898 B	-0-	366	1	4756	3	N	-0-					-0-
03	6355 X	5369	-0-	-986 B	-0-	414	1	4955	3	N	-0-					-0-
04	6150 X	5001	-0-	-1149 B	-0-	382	1	4619	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

11	1770 N	1729	-0-	-41 B	-0-	120	1	1609	3	N	-0-					-0-
12	2604 N	2111	-0-	-493 B	-0-	182	1	1929	3	N	-0-					-0-
01	2139 N	1860	-0-	-279 B	-0-	177	1	1683	3	N	-0-					-0-
02	1687 N	1687	-0-	-0- B	-0-	145	1	1542	3	N	-0-					-0-
03	2108 N	1766	-0-	-342 B	-0-	198	1	1568	3	N	-0-					-0-
*04	1890 N	1890	-0-	-0- B	-0-	206	1	1684	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

11	17160 X	5241	-0-	-11919 B	-0-	262	1	4979	3	N	-0-					-0-
12	17732 X	13486	-0-	-4246 B	-0-	614	1	12872	3	N	-0-					-0-
01	17732 X	13040	-0-	-4692 B	-0-	604	1	12436	3	N	-0-					-0-
02	11816 X	4129	-0-	-7687 B	-0-	215	1	3914	3	N	-0-					-0-
03	13485 X	1929	-0-	-11556 B	-0-	103	1	1826	3	N	-0-					-0-
04	13050 X	1862	-0-	-11188 B	-0-	107	1	1755	3	N	-0-					-0-

BENHAM, ERNA P. GU WELL #: 2 RRCID -> 198383 COMPL. DATE 03/13/2003 TOTAL DEPTH N/A PERF.13500 - 16685

11	30 N	28	-0-	-2 B	-0-	3	1	25	3	N	-0-					-0-
12	155 N	108	-0-	-47 B	-0-	11	1	97	3	N	-0-					-0-
01	88 N	88	-0-	-0- B	-0-	8	1	80	3	N	-0-					-0-
02	86 N	86	-0-	-0- B	-0-	9	1	77	3	N	-0-					-0-
03	108 N	108	-0-	-0- B	-0-	10	1	98	3	N	-0-					-0-
04	90 N	52	-0-	-38 B	-0-	5	1	47	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 6 RRCID -> 200073 COMPL. DATE 10/21/2003 TOTAL DEPTH 14017 PERF.13710 - 16515

11	0 J	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	11	11	-0-	-0- B	-0-	1	1	10	3	N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	19	-0-	19 B	19	2	1	17	3	N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	19					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM, ERNA P. GAS UNIT WELL #: 3 RRCID -> 200147 COMPL. DATE 03/08/2005 TOTAL DEPTH 13980 PERF.13510 - 14302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

11	9420 X	7203	-0-	-2217 B	-0-	506	1	6697	3	N	-0-					-0-
12	9734 X	7206	-0-	-2528 B	-0-	475	1	6731	3	N	-0-					-0-
01	9734 X	7615	-0-	-2119 B	-0-	517	1	7098	3	N	-0-					-0-
02	7980 X	7098	-0-	-882 B	-0-	508	1	6590	3	N	-0-					-0-
03	7440 X	7061	-0-	-379 B	-0-	544	1	6517	3	N	-0-					-0-
04	7380 X	6620	-0-	-760 B	-0-	505	1	6115	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

11	4710 X	2786	-0-	-1924 B	-0-	299	1	2487	3	N	-0-					-0-
12	3782 X	2678	-0-	-1104 B	-0-	328	1	2350	3	N	-0-					-0-
01	3441 X	2608	-0-	-833 B	-0-	227	1	2381	3	N	-0-					-0-
02	2632 X	2272	-0-	-360 B	-0-	188	1	2084	3	N	-0-					-0-
03	2914 X	2549	-0-	-365 B	-0-	224	1	2325	3	N	-0-					-0-
04	2790 X	2368	-0-	-422 B	-0-	274	1	2094	3	N	-0-					-0-

DON ROSS GAS UNIT WELL #: 1 RRCID -> 204897 COMPL. DATE 04/08/2004 TOTAL DEPTH 17045 PERF.13145 - 16957

11	1461 N	1461	-0-	-0- B	-0-	103	1	1358	3	N	-0-					-0-
12	1481 N	1481	-0-	-0- B	-0-	98	1	1383	3	N	-0-					-0-
01	1457 N	1336	-0-	-121 B	-0-	91	1	1245	3	N	-0-					-0-
02	1372 N	1231	-0-	-141 B	-0-	88	1	1143	3	N	-0-					-0-
03	1488 N	1316	-0-	-172 B	-0-	101	1	1215	3	N	-0-					-0-
*04	1314 N	1314	-0-	-0- B	-0-	100	1	1214	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

11	8 N	8	-0-	-0- B	-0-	1	1	7	3	N	-0-					-0-
12	648 N	648	-0-	-0- B	-0-	43	1	605	3	N	-0-					-0-
01	9 N	9	-0-	-0- B	-0-	1	1	8	3	N	-0-					-0-
02	8 N	-0-	-0-	-8 B	-0-					N	-0-					-0-
03	310 N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	9 N	-0-	-0-	-9 B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

11	3766 X	3766	-0-	-0- B	-0-	265	1	3501	3	N	-0-					-0-
12	3756 X	3756	-0-	-0- B	-0-	248	1	3508	3	N	-0-					-0-
01	3782 X	3505	-0-	-277 B	-0-	238	1	3267	3	N	-0-					-0-
02	3528 X	3227	-0-	-301 B	-0-	231	1	2996	3	N	-0-					-0-
03	3906 X	3361	-0-	-545 B	-0-	259	1	3102	3	N	-0-					-0-
04	3780 X	3204	-0-	-576 B	-0-	245	1	2959	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

11	7260 X	6200	-0-	-1060 B	-0-	194	1	6006	3	N	-0-					-0-
12	7502 X	6587	-0-	-915 B	-0-	213	1	6374	3	N	-0-					-0-
01	7502 X	6358	-0-	-1144 B	-0-	204	1	6154	3	N	-0-					-0-
02	6356 X	5596	-0-	-760 B	-0-	173	1	5423	3	N	-0-					-0-
03	6572 X	6431	-0-	-141 B	-0-	194	1	6237	3	N	-0-					-0-
04	6360 X	6166	-0-	-194 B	-0-	168	1	5998	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15205	X	15205	-0-	-0- B	-0-	475	1	14730	3	N	-0-					-0-
12	13764	X	13608	-0-	-156 B	-0-	440	1	13168	3	N	-0-					-0-
01	16399	X	13661	-0-	-2738 B	-0-	438	1	13223	3	N	-0-					-0-
02	14812	X	12901	-0-	-1911 B	-0-	400	1	12501	3	N	-0-					-0-
03	16399	X	12907	-0-	-3492 B	-0-	389	1	12518	3	N	-0-					-0-
04	15210	X	9767	-0-	-5443 B	-0-	266	1	9501	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

11	5310	X	4916	-0-	-394 B	-0-	4916	3			N	-0-					-0-
12	5487	X	4751	-0-	-736 B	-0-	4751	3			N	-0-					-0-
01	5487	X	4595	-0-	-892 B	-0-	4595	3			N	-0-					-0-
02	4872	X	4099	-0-	-773 B	-0-	4099	3			N	-0-					-0-
03	5146	X	4419	-0-	-727 B	-0-	4419	3			N	-0-					-0-
04	4920	X	3976	-0-	-944 B	-0-	3976	3			N	-0-					-0-

MANSKER RANCH G. U. WELL #: 1 RRCID -> 208571 COMPL. DATE 08/26/2004 TOTAL DEPTH 13829 PERF.13520 - 16400

11	720	N	542	-0-	-178 B	-0-	100	1	442	3	N	-0-					-0-
12	837	N	715	-0-	-122 B	-0-	121	1	594	3	N	-0-					-0-
01	744	N	640	-0-	-104 B	-0-	107	1	533	3	N	-0-					-0-
02	504	N	344	-0-	-160 B	-0-	54	1	290	3	N	-0-					-0-
03	713	N	692	-0-	-21 B	-0-	130	1	562	3	N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

MANSKER RANCH G. U. WELL #: 2 RRCID -> 209436 COMPL. DATE 11/21/2004 TOTAL DEPTH 13711 PERF.13526 - 13792

11	784	N	784	-0-	-0- B	-0-	145	1	639	3	N	-0-					-0-
12	921	N	921	-0-	-0- B	-0-	156	1	765	3	N	-0-					-0-
01	1426	N	973	-0-	-453 B	-0-	163	1	810	3	N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	146	1	780	3	N	-0-					-0-
03	930	N	767	-0-	-163 B	-0-	144	1	623	3	N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

11	1260	X	952	-0-	-308 B	-0-	67	1	885	3	N	-0-					-0-
12	1302	X	1227	-0-	-75 B	-0-	81	1	1146	3	N	-0-					-0-
01	1419	X	1419	-0-	-0- B	-0-	96	1	1323	3	N	-0-					-0-
02	1466	X	1466	-0-	-0- B	-0-	105	1	1361	3	N	-0-					-0-
03	1393	X	1393	-0-	-0- B	-0-	107	1	1286	3	N	-0-					-0-
*04	1746	X	1746	-0-	-0- B	-0-	133	1	1613	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

11	4230	X	2854	-0-	-1376 B	-0-	306	1	2548	3	N	-0-					-0-
12	3968	X	2778	-0-	-1190 B	-0-	340	1	2438	3	N	-0-					-0-
01	3565	X	2782	-0-	-783 B	-0-	243	1	2539	3	N	-0-					-0-
02	3024	X	2421	-0-	-603 B	-0-	200	1	2221	3	N	-0-					-0-
03	3007	X	2565	-0-	-442 B	-0-	226	1	2339	3	N	-0-					-0-
04	2850	X	2332	-0-	-518 B	-0-	270	1	2062	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 2 RRCID -> 212327 COMPL. DATE 11/03/2004 TOTAL DEPTH 13944 PERF.13600 - 16668

11	2820	X	448	-0-	-2372 B	-0-	31	1	417	3	N	-0-					-0-
12	2914	X	287	-0-	-2627 B	-0-	25	1	262	3	N	-0-					-0-
01	1519	X	339	-0-	-1180 B	-0-	32	1	307	3	N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	38	1	405	3	N	-0-					-0-
03	320	N	320	-0-	-0- B	-0-	36	1	284	3	N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	32	1	260	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3370 X	3370	-0-	-0- B	-0-	237	1	3133	3	N	-0-			-0-
12	2433 N	2433	-0-	-0- B	-0-	160	1	2273	3	N	-0-			-0-
01	2914 X	2914	-0-	-0- B	-0-	198	1	2716	3	N	-0-			-0-
02	2086 X	2086	-0-	-0- B	-0-	149	1	1937	3	N	-0-			-0-
03	2739 X	2739	-0-	-0- B	-0-	211	1	2528	3	N	-0-			-0-
04	1920 X	656	-0-	-1264 B	-0-	50	1	606	3	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

11	8010 X	6403	-0-	-1607 B	-0-	450	1	5953	3	N	-0-			-0-
12	7533 X	5013	-0-	-2520 B	-0-	330	1	4683	3	N	-0-			-0-
01	8959 X	8738	-0-	-221 B	-0-	594	1	8144	3	N	-0-			-0-
02	8092 X	5229	-0-	-2863 B	-0-	374	1	4855	3	N	-0-			-0-
03	8959 X	3139	-0-	-5820 B	-0-	242	1	2897	3	N	-0-			-0-
04	8460 X	5738	-0-	-2722 B	-0-	438	1	5300	3	N	-0-			-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

11	6510 X	5483	-0-	-1027 B	-0-	381	1	5102	3	N	-0-			-0-
12	6727 X	5923	-0-	-804 B	-0-	512	1	5411	3	N	-0-			-0-
01	7068 X	5870	-0-	-1198 B	-0-	558	1	5312	3	N	-0-			-0-
02	6384 X	4018	-0-	-2366 B	-0-	345	1	3673	3	N	-0-			-0-
03	7068 X	4067	-0-	-3001 B	-0-	456	1	3611	3	N	-0-			-0-
04	5730 X	4001	-0-	-1729 B	-0-	435	1	3566	3	N	-0-			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

11	60 X	-0-	-0-	-60 B	-0-					N	-0-			-0-
12	6 X	-0-	-0-	-6 B	-0-					N	-0-			-0-
01	6 X	-0-	-0-	-6 B	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	T. A.	23	-0-	23 B	23	2	1	21	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

11	4200 X	1622	-0-	-2578 B	-0-	7	1	1615	3	N	-0-			-0-
12	3871 X	3871	-0-	-0- B	-0-	15	1	3856	3	N	-0-			-0-
01	6788 X	6788	-0-	-0- B	-0-	27	1	6761	3	N	-0-			-0-
02	2053 X	2053	-0-	-0- B	-0-	9	1	2044	3	N	-0-			-0-
03	3875 X	3144	-0-	-731 B	-0-	16	1	3128	3	N	-0-			-0-
04	6180 X	4960	-0-	-1220 B	-0-	27	1	4933	3	N	-0-			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

11	5700 X	5010	-0-	-690 B	-0-	352	1	4658	3	N	-0-			-0-
12	5549 X	5450	-0-	-99 B	-0-	359	1	5091	3	N	-0-			-0-
01	5682 X	5682	-0-	-0- B	-0-	386	1	5296	3	N	-0-			-0-
02	5021 X	5021	-0-	-0- B	-0-	359	1	4662	3	N	-0-			-0-
03	5456 X	5096	-0-	-360 B	-0-	393	1	4703	3	N	-0-			-0-
04	5490 X	5276	-0-	-214 B	-0-	403	1	4873	3	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

11	1170 N	886	-0-	-284 B	-0-	99	1	787	3	N	-0-			-0-
12	1000 N	1000	-0-	-0- B	-0-	88	1	912	3	N	-0-			-0-
01	1010 N	1010	-0-	-0- B	-0-	90	1	920	3	N	-0-			-0-
02	868 X	794	-0-	-74 B	-0-	75	1	719	3	N	-0-			-0-
03	992 X	886	-0-	-106 B	-0-	86	1	800	3	N	-0-			-0-
04	990 X	877	-0-	-113 B	-0-	91	1	786	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9755	X	9755	-0-	-0- B	-0-	305	1	9450	3	N	-0-					-0-
12	9045	X	9045	-0-	-0- B	-0-	293	1	8752	3	N	-0-					-0-
01	11160	X	8278	-0-	-2882 B	-0-	265	1	8013	3	N	-0-					-0-
02	10080	X	8079	-0-	-2001 B	-0-	250	1	7829	3	N	-0-					-0-
03	11160	X	8787	-0-	-2373 B	-0-	265	1	8522	3	N	-0-					-0-
04	9750	X	8547	-0-	-1203 B	-0-	233	1	8314	3	N	-0-					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

11	34080	X	32889	-0-	-1191 B	-0-	136	1	32753	3	N	-0-					-0-
12	35216	X	31557	-0-	-3659 B	-0-	122	1	31435	3	N	-0-					-0-
01	33852	X	32965	-0-	-887 B	-0-	133	1	32832	3	N	-0-					-0-
02	30688	X	26053	-0-	-4635 B	-0-	110	1	25943	3	N	-0-					-0-
03	33976	X	31890	-0-	-2086 B	-0-	163	1	31727	3	N	-0-					-0-
04	32880	X	31297	-0-	-1583 B	-0-	171	1	31126	3	N	-0-					-0-

MANSKER RANCH GU WELL #: 3 RRCID -> 220285 COMPL. DATE 10/21/2005 TOTAL DEPTH 13944 PERF.13808 - 16540

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

11	4696	X	4696	-0-	-0- B	-0-	451	1	4245	3	N	-0-					-0-
12	5458	X	5458	-0-	-0- B	-0-	547	1	4911	3	N	-0-					-0-
01	5097	X	5097	-0-	-0- B	-0-	476	1	4621	3	N	-0-					-0-
02	4704	X	4454	-0-	-250 B	-0-	463	1	3991	3	N	-0-					-0-
03	5456	X	4823	-0-	-633 B	-0-	439	1	4384	3	N	-0-					-0-
04	5280	X	4527	-0-	-753 B	-0-	450	1	4077	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

11	3300	X	2996	-0-	-304 B	-0-	94	1	2902	3	N	-0-					-0-
12	3410	X	2675	-0-	-735 B	-0-	87	1	2588	3	N	-0-					-0-
01	3348	X	2373	-0-	-975 B	-0-	76	1	2297	3	N	-0-					-0-
02	2856	X	1929	-0-	-927 B	-0-	60	1	1869	3	N	-0-					-0-
03	3100	X	1643	-0-	-1457 B	-0-	50	1	1593	3	N	-0-					-0-
04	3000	X	1871	-0-	-1129 B	-0-	51	1	1820	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

11	4677	X	4677	-0-	-0- B	-0-	329	1	4348	3	N	-0-					-0-
12	5213	X	5213	-0-	-0- B	-0-	344	1	4869	3	N	-0-					-0-
01	4897	X	4897	-0-	-0- B	-0-	333	1	4564	3	N	-0-					-0-
02	4593	X	4593	-0-	-0- B	-0-	328	1	4265	3	N	-0-					-0-
03	5347	X	5347	-0-	-0- B	-0-	412	1	4935	3	N	-0-					-0-
*04	4886	X	4886	-0-	-0- B	-0-	373	1	4513	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

11	11130	X	9760	-0-	-1370 B	-0-	488	1	9272	3	N	-0-					-0-
12	11501	X	11108	-0-	-393 B	-0-	506	1	10602	3	N	-0-					-0-
01	11811	X	11186	-0-	-625 B	-0-	518	1	10668	3	N	-0-					-0-
02	10668	X	9873	-0-	-795 B	-0-	513	1	9360	3	N	-0-					-0-
03	11811	X	10273	-0-	-1538 B	-0-	549	1	9724	3	N	-0-					-0-
04	10830	X	10159	-0-	-671 B	-0-	582	1	9577	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3656 X	3656	-0-	-0- B	-0-	257	1	3399	3	N	-0-					-0-
12	3837 X	3837	-0-	-0- B	-0-	253	1	3584	3	N	-0-					-0-
01	3652 X	3652	-0-	-0- B	-0-	248	1	3404	3	N	-0-					-0-
02	3416 X	3256	-0-	-160 B	-0-	233	1	3023	3	N	-0-					-0-
03	3844 X	3540	-0-	-304 B	-0-	273	1	3267	3	N	-0-					-0-
04	3720 X	3368	-0-	-352 B	-0-	257	1	3111	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

11	4980 X	4436	-0-	-544 B	-0-	312	1	4124	3	N	-0-					-0-
12	5053 X	3730	-0-	-1323 B	-0-	246	1	3484	3	N	-0-					-0-
01	5332 X	3654	-0-	-1678 B	-0-	248	1	3406	3	N	-0-					-0-
02	5180 X	3072	-0-	-2108 B	-0-	220	1	2852	3	N	-0-					-0-
03	5735 X	4139	-0-	-1596 B	-0-	319	1	3820	3	N	-0-					-0-
04	4440 X	3863	-0-	-577 B	-0-	295	1	3568	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

11	8310 X	6011	-0-	-2299 B	-0-	188	1	5823	3	N	-0-					-0-
12	9550 X	9550	-0-	-0- B	-0-	309	1	9241	3	N	-0-					-0-
01	8897 X	7512	-0-	-1385 B	-0-	241	1	7271	3	N	-0-					-0-
02	8036 X	6588	-0-	-1448 B	-0-	204	1	6384	3	N	-0-					-0-
03	9548 X	6769	-0-	-2779 B	-0-	204	1	6565	3	N	-0-					-0-
04	9240 X	6600	-0-	-2640 B	-0-	180	1	6420	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

11	16740 X	15249	-0-	-1491 B	-0-	63	1	15186	3	N	-0-					-0-
12	17298 X	15132	-0-	-2166 B	-0-	59	1	15073	3	N	-0-					-0-
01	17298 X	15255	-0-	-2043 B	-0-	62	1	15193	3	N	-0-					-0-
02	14896 X	13031	-0-	-1865 B	-0-	55	1	12976	3	N	-0-					-0-
03	15965 X	15698	-0-	-267 B	-0-	80	1	15618	3	N	-0-					-0-
04	15240 X	14342	-0-	-898 B	-0-	78	1	14264	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 14 RRCID -> 228713 COMPL. DATE 06/07/2007 TOTAL DEPTH 13856 PERF.14231 - 15771

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

11	13920 X	9624	-0-	-4296 B	-0-	261	1	9363	3	N	-0-					-0-
12	14322 X	11181	-0-	-3141 B	-0-	318	1	10863	3	N	-0-					-0-
01	14074 X	10537	-0-	-3537 B	-0-	295	1	10242	3	N	-0-					-0-
02	11550 X	11550	-0-	-0- B	-0-	309	1	11241	3	N	-0-					-0-
03	12341 X	12341	-0-	-0- B	-0-	309	1	12032	3	N	-0-					-0-
04	10830 X	9244	-0-	-1586 B	-0-	201	1	9043	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

11	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	2618	-0-	-2092 B	-0-	281	1	2337	3	N	-0-					-0-
12	3286	X	2588	-0-	-698 B	-0-	317	1	2271	3	N	-0-					-0-
01	5512	X	5512	-0-	-0- B	-0-	481	1	5031	3	N	-0-					-0-
02	5242	X	5242	-0-	-0- B	-0-	433	1	4809	3	N	-0-					-0-
03	6647	X	6647	-0-	-0- B	-0-	585	1	6062	3	N	-0-					-0-
04	5340	X	4032	-0-	-1308 B	-0-	467	1	3565	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 7 RRCID -> 234764 COMPL. DATE 03/18/2008 TOTAL DEPTH 13911 PERF.13552 - 15561

11	4020	X	-0-	-0-	-4020 B	-0-					N	-0-					-0-
12	6252	X	6252	-0-	-0- B	-0-	550	1	5702	3	N	-0-					-0-
01	5680	X	5680	-0-	-0- B	-0-	505	1	5175	3	N	-0-					-0-
02	3565	X	3565	-0-	-0- B	-0-	338	1	3227	3	N	-0-					-0-
03	6262	X	4221	-0-	-2041 B	-0-	411	1	3810	3	N	-0-					-0-
04	6060	X	2579	-0-	-3481 B	-0-	268	1	2311	3	N	-0-					-0-

MANSKER RANCH G.U. WELL #: 5 RRCID -> 234769 COMPL. DATE 03/31/2008 TOTAL DEPTH 13640 PERF.13435 - 15755

11	1594	N	1594	-0-	-0- B	-0-	294	1	1300	3	N	-0-					-0-
12	1294	N	1294	-0-	-0- B	-0-	219	1	1075	3	N	-0-					-0-
01	1643	N	1265	-0-	-378 B	-0-	212	1	1053	3	N	-0-					-0-
02	1657	N	1657	-0-	-0- B	-0-	261	1	1396	3	N	-0-					-0-
03	1569	N	1569	-0-	-0- B	-0-	294	1	1275	3	N	-0-					-0-
*04	2384	N	2384	-0-	-0- B	-0-	350	1	2034	3	N	-0-					-0-

MANSKER RANCH GAS UNIT WELL #: 6 RRCID -> 235892 COMPL. DATE 04/19/2008 TOTAL DEPTH 13568 PERF.13385 - 15317

11	11	X	11	-0-	-0- B	-0-	2	1	9	3	N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	86	1	463	3	N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

11	12840	X	8859	-0-	-3981 B	-0-	8859	3			N	-0-					-0-
12	12865	X	11298	-0-	-1567 B	-0-	11298	3			N	-0-					-0-
01	12865	X	9920	-0-	-2945 B	-0-	9920	3			N	-0-					-0-
02	11424	X	7981	-0-	-3443 B	-0-	7981	3			N	-0-					-0-
03	11749	X	8949	-0-	-2800 B	-0-	8949	3			N	-0-					-0-
04	10920	X	8090	-0-	-2830 B	-0-	8090	3			N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

11	23640	X	20868	-0-	-2772 B	-0-	652	1	20216	3	N	-0-					-0-
12	24428	X	18325	-0-	-6103 B	-0-	593	1	17732	3	N	-0-					-0-
01	24642	X	24642	-0-	-0- B	-0-	790	1	23852	3	N	-0-					-0-
02	22107	X	22107	-0-	-0- B	-0-	685	1	21422	3	N	-0-					-0-
03	25969	X	25969	-0-	-0- B	-0-	783	1	25186	3	N	-0-					-0-
04	23850	X	23586	-0-	-264 B	-0-	642	1	22944	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26575	X	26575	-0-	-0- B	-0-	26575	3			N	-0-					-0-
12	25694	X	25694	-0-	-0- B	-0-	25694	3			N	-0-					-0-
01	25871	X	25871	-0-	-0- B	-0-	25871	3			N	-0-					-0-
02	29428	X	23278	-0-	-6150 B	-0-	23278	3			N	-0-					-0-
03	32581	X	24498	-0-	-8083 B	-0-	24498	3			N	-0-					-0-
04	26580	X	24402	-0-	-2178 B	-0-	24402	3			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

11	990	N	358	-0-	-632 B	-0-	18	1	340	3	N	-0-					-0-
12	496	N	386	-0-	-110 B	-0-	18	1	368	3	N	-0-					-0-
01	620	N	384	-0-	-236 B	-0-	18	1	366	3	N	-0-					-0-
02	336	N	318	-0-	-18 B	-0-	17	1	301	3	N	-0-					-0-
03	387	N	387	-0-	-0- B	-0-	21	1	366	3	N	-0-					-0-
04	360	N	353	-0-	-7 B	-0-	20	1	333	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 8 RRCID -> 244748 COMPL. DATE 10/21/2008 TOTAL DEPTH 13933 PERF.13808 - 16422

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

11	20340	X	6416	-0-	-13924 B	-0-	321	1	6095	3	N	-0-					-0-
12	21018	X	8234	-0-	-12784 B	-0-	375	1	7859	3	N	-0-					-0-
01	21018	X	13873	-0-	-7145 B	-0-	642	1	13231	3	N	-0-					-0-
02	8019	X	8019	-0-	-0- B	-0-	417	1	7602	3	N	-0-					-0-
03	8246	X	6812	-0-	-1434 B	-0-	364	1	6448	3	N	-0-					-0-
*04	19038	X	19038	-0-	-0- B	-0-	1090	1	17948	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

11	1350	X	556	-0-	-794 B	-0-	2	1	554	3	N	-0-					-0-
12	1426	X	635	-0-	-791 B	-0-	2	1	633	3	N	-0-					-0-
01	1426	X	686	-0-	-740 B	-0-	3	1	683	3	N	-0-					-0-
02	1288	X	858	-0-	-430 B	-0-	4	1	854	3	N	-0-					-0-
03	999	X	999	-0-	-0- B	-0-	5	1	994	3	N	-0-					-0-
04	660	X	477	-0-	-183 B	-0-	3	1	474	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

11	DLQ	G-10	-0-	-0-	-0- B	8					N	-0-					-0-
12	DLQ	G-10	3	-0-	3 B	11	3	3			N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0- B	11					N	-0-					-0-
02	11		-0-	-0-	-11 B	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 6 RRCID -> 253071 COMPL. DATE 03/15/2007 TOTAL DEPTH 14043 PERF.13898 - 15832

11	30	N	25	-0-	-5 B	-0-	2	1	23	3	N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	1	1	8	3	N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20491 X	20491	-0-	-0- B	-0-	1025	1	19466	3	N	-0-			-0-
12	21204 X	20938	-0-	-266 B	-0-	953	1	19985	3	N	-0-			-0-
01	22165 X	21128	-0-	-1037 B	-0-	978	1	20150	3	N	-0-			-0-
02	20020 X	18057	-0-	-1963 B	-0-	938	1	17119	3	N	-0-			-0-
03	22165 X	19433	-0-	-2732 B	-0-	1038	1	18395	3	N	-0-			-0-
04	20490 X	18548	-0-	-1942 B	-0-	1062	1	17486	3	N	-0-			-0-

MANSKER RANCH GAS UNIT WELL #: 4 RRCID -> 253314 COMPL. DATE 02/19/2008 TOTAL DEPTH 13736 PERF.13549 - 16041

11	2190 X	1630	-0-	-560 B	-0-	301	1	1329	3	N	-0-			-0-
12	1877 X	1877	-0-	-0- B	-0-	318	1	1559	3	N	-0-			-0-
01	2170 X	1807	-0-	-363 B	-0-	302	1	1505	3	N	-0-			-0-
02	1960 X	1775	-0-	-185 B	-0-	279	1	1496	3	N	-0-			-0-
03	2170 X	1743	-0-	-427 B	-0-	327	1	1416	3	N	-0-			-0-
04	1830 X	1657	-0-	-173 B	-0-	243	1	1414	3	N	-0-			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

11	2640 X	1738	-0-	-902 B	-0-	1738	2			N	-0-			-0-
12	2356 X	1983	-0-	-373 B	-0-	1983	2			N	-0-			-0-
01	2356 X	1391	-0-	-965 B	-0-	1391	2			N	-0-			-0-
02	2021 X	2021	-0-	-0- B	-0-	2021	2			N	-0-			-0-
03	2065 N	2065	-0-	-0- B	-0-	2065	2			N	-0-			-0-
*04	1998 N	1998	-0-	-0- B	-0-	1998	2			N	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

11	14280 X	6735	-0-	-7545 B	-0-	6735	2			N	-0-			-0-
12	4960 X	4116	-0-	-844 B	-0-	4116	2			N	-0-			-0-
01	4960 X	2420	-0-	-2540 B	-0-	2420	2			N	-0-			-0-
02	6300 X	3600	-0-	-2700 B	-0-	3600	2			N	-0-			-0-
03	6975 X	3984	-0-	-2991 B	-0-	3984	2			N	-0-			-0-
04	6750 X	3040	-0-	-3710 B	-0-	3040	2			N	-0-			-0-

CARLSON DANFORTH GAS UNIT WELL #: 1 RRCID -> 231352 COMPL. DATE 11/02/2006 TOTAL DEPTH 13733 PERF.13795 - 15987

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200 X	628	-0-	-572 B	-0-	628	2			N	-0-			-0-
12	1490 X	1490	-0-	-0- B	-0-	1490	2			N	-0-			-0-
01	1240 X	1087	-0-	-153 B	-0-	1087	2			N	-0-			-0-
02	1332 X	1332	-0-	-0- B	-0-	1332	2			N	-0-			-0-
03	1240 N	547	-0-	-693 B	-0-	547	2			N	-0-			-0-
*04	1176 N	1176	-0-	-0- B	-0-	1176	2			N	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

11	2413 X	2413	-0-	-0- B	-0-	2413	2			N	-0-			-0-
12	1085 X	626	-0-	-459 B	-0-	626	2			N	-0-			-0-
01	4002 X	4002	-0-	-0- B	-0-	4002	2			N	-0-			-0-
02	980 X	917	-0-	-63 B	-0-	917	2			N	-0-			-0-
03	3011 X	3011	-0-	-0- B	-0-	3011	2			N	-0-			-0-
04	1050 X	171	-0-	-879 B	-0-	171	2			N	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
HENRY BUES WELL #: 1 RRCID -> 145692 COMPL. DATE 01/27/1993 TOTAL DEPTH 13842 PERF.13531 - 13739

11	120 N	45	-0-	-75 B	-0-	4	1	41	3	N	-0-			-0-
12	93 N	31	-0-	-62 B	-0-	3	1	28	3	N	-0-			-0-
01	57 N	57	-0-	-0- B	-0-	5	1	52	3	N	-0-			-0-
02	56 N	1	-0-	-55 B	-0-	1	3			N	-0-			-0-
03	152 N	152	-0-	-0- B	-0-	14	1	138	3	N	-0-			-0-
*04	89 N	89	-0-	-0- B	-0-	9	1	80	3	N	-0-			-0-

PAWNEE (WILCOX) //CONT.// 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER WELL #: 4 RRCID -> 256901 COMPL. DATE 05/15/2010 TOTAL DEPTH 16453 PERF. 8575 - 8595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	1	1	18	3	N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	2	1	19	3	N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	2	1	15	3	N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	1	1	7	3	N	-0-					-0-
03	31	N	17	-0-	-14 B	-0-	2	1	15	3	N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	2	1	18	3	N	-0-					-0-

SCHROEDER GU WELL #: 5 RRCID -> 266706 COMPL. DATE 04/23/2014 TOTAL DEPTH 13903 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	301	-0-	-1079 B	-0-	21	1	280	3	N	-0-					-0-
12	1426	X	220	-0-	-1206 B	-0-	19	1	201	3	N	-0-					-0-
01	2077	X	261	-0-	-1816 B	-0-	25	1	236	3	N	-0-					-0-
02	1876	X	167	-0-	-1709 B	-0-	14	1	153	3	N	-0-					-0-
03	217	N	142	-0-	-75 B	-0-	16	1	126	3	N	-0-					-0-
04	240	N	178	-0-	-62 B	-0-	19	1	159	3	N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRIKE WELL #: 1 RRCID -> 208166 COMPL. DATE 03/04/2005 TOTAL DEPTH 4850 PERF. 4620 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	0	A	-0-	-0-	-0-	-0-					N	-0-	65	1			-0-

PLUGGED AND ABANDONED_____ 01/26/2015 - PLUGGED 01/26/15

JANSSEN, ESTELLA WELL #: 1 RRCID -> 214494 COMPL. DATE 09/26/2005 TOTAL DEPTH 4850 PERF. 4601 - 4609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRIKE WELL #: 4 RRCID -> 220962 COMPL. DATE 04/11/2006 TOTAL DEPTH 4850 PERF. 4666 - 4671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/22/2015 - PLUGGED 01/22/15

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
WIATREK, P. V. WELL #: 1 RRCID -> 045852 COMPL. DATE 06/17/1961 TOTAL DEPTH 11051 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150 #	59	-0-	-91 B	-201	57	3	2 9	Y	2					57
12	155 #	21	-0-	-134 B	-335	21	3		Y	-0-	49	1			8
01	155 #	-0-	-0-	-155 B	-490				Y	-0-					8
02	140 #	74	-0-	-66 B	-556	61	3	13 9	Y	12					20
03/01 BALANCING DATE STATUS -> -556															
03	62 #	48	-0-	-14 B	-570	30	3	18 9	Y	16					36
04	60 #	23	-0-	-37 B	-607	19	3	4 9	Y	4					40

KOTARA-JANYSEK UNIT WELL #: 1 RRCID -> 052819 COMPL. DATE 05/27/1972 TOTAL DEPTH 11501 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT					-0-

PAWELEK, BEN A. WELL #: 2 RRCID -> 052994 COMPL. DATE 07/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-					-0-

KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0- B	-0-				Y	-0-					17
12	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-					17
01	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-					17
02	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-					17
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-					17
04	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-					17

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC //CONT.// 073059
PAWELEK, BEN WELL #: 4 RRCID -> 127124 COMPL. DATE 03/17/1988 TOTAL DEPTH 11197 PERF.10800 - 10811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360 #	47	-0-	-313	B	-670	47	3			Y	-0-					33
12	T. A.	25	-0-	25	B	-645	25	3			Y	-0-					33
01	73	48	-0-	-25	B	-670	48	3			Y	-0-					33
02	T. A.	-0-	-0-	-0-	B	-670					Y	-0-					33
03/01 BALANCING DATE STATUS -> -670																	
03	T. A.	-0-	-0-	-0-	B	-670					Y	-0-					33
04	T. A.	-0-	-0-	-0-	B	-670					Y	-0-					33

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570 #	6693	-0-	123	B	-10723	6519	3	174	9	N	158					335
12	6789 #	4979	-0-	-1810	B	-12533	4791	3	188	9	N	171	280	1			226
01	6324 #	5139	-0-	-1185	B	-13718	4635	3	504	9	N	458	416	1			268
02	6244 #	4159	-0-	-2085	B	-15803	3863	3	296	9	N	269	365	1			172
03/01 BALANCING DATE STATUS -> -8068 CANCELLED UNDERAGE -> -7735																	
03	6913 #	4283	-0-	-2630	B	-10698	3947	3	336	9	N	305	223	1			254
04	6690 #	5257	-0-	-1433	B	-12131	4949	3	308	9	N	280	241	1			293

MOCZYGEMBA, A WELL #: 2 RRCID -> 196962 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	7					Y	-0-					-0-
12	67	60	-0-	-7	B	-0-	60	3			Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PERSON, OTHA D. WELL #: 5 RRCID -> 196963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC //CONT.// 073059
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

PERSON, OTHA D. WELL #: 1 RRCID -> 216677 COMPL. DATE 03/14/2006 TOTAL DEPTH 11130 PERF.10796 - 10846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
WIATREK, G WELL #: 1 RRCID -> 150153 COMPL. DATE 12/15/2013 TOTAL DEPTH 11070 PERF.10805 - 10833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS (2200) 70987 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
FREELAND, J. M. WELL #: 6 RRCID -> 163165 COMPL. DATE N/A TOTAL DEPTH 7385 PERF. 7340 - 7350

11	14B DENY	NO RPT	-0-	-0-	B	-16394		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-16394		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-16394		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-16394		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-16394		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-16394		N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			63
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) //CONT.// 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

11	809	N	809	-0-	-0-	-0-	809	2	N	-0-			42
12	868	N	593	-0-	-275	-0-	593	2	N	-0-			42
01	868	N	191	-0-	-677	-0-	191	2	N	-0-			42
02	756	N	496	-0-	-260	-0-	496	2	N	-0-			42
*03	1928	N	1928	-0-	-0-	-0-	1928	2	N	-0-			42
*04	2051	N	2051	-0-	-0-	-0-	2051	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

11	0	N	-0-	-0-	-0-	-0-			N	-0-			105
12	0	N	-0-	-0-	-0-	-0-			N	-0-			105
01	0	N	-0-	-0-	-0-	-0-			N	-0-			105
02	0	N	-0-	-0-	-0-	-0-			N	-0-			105
03	0	N	-0-	-0-	-0-	-0-			N	-0-			105
04	0	N	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

11	0	N	-0-	-0-	-0-	-0-			N	-0-			21
12	0	N	-0-	-0-	-0-	-0-			N	-0-			21
01	0	N	-0-	-0-	-0-	-0-			N	-0-			21
02	0	N	-0-	-0-	-0-	-0-			N	-0-			21
03	0	N	-0-	-0-	-0-	-0-			N	-0-			21
04	0	N	-0-	-0-	-0-	-0-			N	-0-			21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

11	327 N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	124 N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	246 N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	308 N	123	-0-	-185	-0-	123	2			N	-0-					-0-
03	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	240 N	158	-0-	-82	-0-	158	2			N	-0-					-0-

CHESNUTT OIL & GAS, INC. 147755
GREMMEL, E. WELL #: 1 RRCID -> 123774 COMPL. DATE 03/12/1987 TOTAL DEPTH 1300 PERF. 1094 - 1097

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
KOVAR OPERATING, LLC 448984
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

11	300 N	294	-0-	-6 B	-0-	51	1	177	2	Y	60	8	1							198
						66	9													
12	283 N	283	-0-	-0- B	-0-	32	1	163	2	Y	80	169	1	17	8					92
						88	9													
01	310 N	174	-0-	-136 B	-0-	19	1	123	2	Y	29									121
						32	9													
02	280 N	175	-0-	-105 B	-0-	10	1	102	2	Y	57	3	8							175
						63	9													
03/01 BALANCING DATE STATUS -> -0-																				
03	318 N	318	-0-	-0- B	-0-	18	1	222	2	Y	71	165	1							81
						78	9													
*04	231 N	231	-0-	-0- B	-0-	13	1	161	2	Y	52									133
						57	9													

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (4400) 71211 142 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HUISACHE OPERATING CO. 412190
CLARKSON, EDITH WELL #: 1 RRCID -> 067068 COMPL. DATE 07/13/1976 TOTAL DEPTH 6362 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (4830) 71211 210 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "J" WELL #: 36 RRCID -> 175887 COMPL. DATE 05/28/1999 TOTAL DEPTH 6100 PERF. 4787 - 4792

11	7409	7409	-0-	-0-	-0-	689	1	6714	2	N	5	75
						6	9					
12	6076	8673	-0-	2597	2597	771	1	7902	2	N	-0-	75
01	10097	10097	-0-	-0-	2597	859	1	9238	2	N	-0-	75
02	11771	9174	-0-	-2597	-0-	620	1	8554	2	N	-0-	75
*03	8793 X	8793	-0-	-0-	-0-	852	1	7941	2	N	-0-	75
04	5880	8575	-0-	2695	2695	929	1	7646	2	N	-0-	74

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER "C" WELL #: 23 RRCID -> 224616 COMPL. DATE 06/18/2006 TOTAL DEPTH 6110 PERF. 4858 - 4862

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37

WORKED OVER ANOTHER ZONE.. 01/08/2014 - W/O TO 02-272317

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

11	180 N	18	-0-	-162	-0-	2	1	16	2	N	-0-	251
12	217 N	217	-0-	-0-	-0-	19	1	198	2	N	-0-	251
01	82 N	82	-0-	-0-	-0-	7	1	75	2	N	-0-	251
02	1329 N	1329	-0-	-0-	-0-	90	1	1239	2	N	-0- 226 1	25
03	1691 N	1691	-0-	-0-	-0-	164	1	1527	2	N	-0-	25
*04	1162 N	1162	-0-	-0-	-0-	126	1	1036	2	N	-0-	25

PHIL POWER (4870) //CONT.// 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	918	-0-	-312	-0-	85	1	833	2	N	-0-					-0-
12	1457	X	989	-0-	-468	-0-	88	1	901	2	N	-0-					-0-
01	1457	X	127	-0-	-1330	-0-	11	1	116	2	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
04	120	N	40	-0-	-80	-0-	4	1	36	2	N	-0-					-0-

PHIL POWER (5000) 71211 284 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "A" WELL #: 1 RRCID -> 260560 COMPL. DATE 08/18/2010 TOTAL DEPTH 6150 PERF. 4920 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	2592	-0-	-1848	-0-	53	1	2539	2	N	-0-					-0-
12	3937	X	2539	-0-	-1398	-0-	74	1	2465	2	N	-0-					-0-
01	3937	X	2495	-0-	-1442	-0-	72	1	2423	2	N	-0-					-0-
02	2436	X	2116	-0-	-320	-0-	61	1	2055	2	N	-0-					-0-
03	2922	X	2922	-0-	-0-	-0-	90	1	2832	2	N	-0-					-0-
*04	2863	X	2863	-0-	-0-	-0-	93	1	2770	2	N	-0-					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 6 RRCID -> 198832 COMPL. DATE 05/09/2002 TOTAL DEPTH 6360 PERF. 5058 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	84	1	817	2	N	126	166	1			121
							139	9									
12	1080	N	1080	-0-	-0-	-0-	85	1	876	2	N	108					229
							119	9									
01	1442	N	1442	-0-	-0-	-0-	112	1	1201	2	N	117	163	1			183
							129	9									
02	924	N	509	-0-	-415	-0-	30	1	417	2	N	56	165	1			74
							62	9									
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					74
*04	990	N	-0-	-0-	-990	-0-					N	-0-	6	6			68

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	11794					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	11794					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	11794					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	11794					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	11794					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	11794					N	-0-					-0-

PHIL POWER (5200-B) //CONT.// 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WELDER J WELL #: 36 RRCID -> 166884 COMPL. DATE 12/02/1997 TOTAL DEPTH 6100 PERF. 5365 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER "C" WELL #: 6 RRCID -> 172720 COMPL. DATE 12/11/1998 TOTAL DEPTH 6360 PERF. 5229 - 5234

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

PLACEDO 71801 001 ASSOCIATED 49B CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 1A RRCID -> 252613 COMPL. DATE 03/28/2006 TOTAL DEPTH 7642 PERF. 5983 - 5986

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

WORKED OVER ANOTHER ZONE.. 08/01/2013

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 36 RRCID -> 149303 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 3900 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

11	14B2 EXT	364	-0-	364	1862	364	2	N	-0-			-0-
12	1800	432	-0-	-1368	494	432	2	N	-0-			-0-
01	1002 N	508	-0-	-494	-0-	508	2	N	-0-			-0-
02	406 N	406	-0-	-0-	-0-	406	2	Y	-0-			-0-
03	434 N	17	-0-	-417	-0-	17	2	Y	-0-			-0-
04	480 N	-0-	-0-	-480	-0-			Y	-0-			-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

11	420 N	258	-0-	-162	-0-	192	2	66	9	Y	60	78	1			15
12	201 N	201	-0-	-0-	-0-	136	2	65	9	Y	59	58	1			16
01	372 N	142	-0-	-230	-0-	73	2	69	9	Y	63	63	1			16
02	148 N	148	-0-	-0-	-0-	81	2	67	9	Y	61	47	1			30
03	186 N	128	-0-	-58	-0-	71	2	57	9	Y	52	60	1			22
04	150 N	-0-	-0-	-150	-0-					Y	-0-	15	1			7

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

11	300 N	168	-0-	-132	-0-	128	2	40	9	Y	36	55	1			10
12	146 N	146	-0-	-0-	-0-	91	2	55	9	Y	50	47	1			13
01	279 N	105	-0-	-174	-0-	49	2	56	9	Y	51	51	1			13
02	113 N	113	-0-	-0-	-0-	54	2	59	9	Y	54	41	1			26
03	155 N	101	-0-	-54	-0-	48	2	53	9	Y	48	54	1			20
04	90 N	-0-	-0-	-90	-0-					Y	-0-	14	1			6

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

11	150 N	96	-0-	-54	-0-	64	2	32	9	Y	29	37	1			7
12	85 N	85	-0-	-0-	-0-	45	2	40	9	Y	36	34	1			9
01	124 N	59	-0-	-65	-0-	24	2	35	9	Y	32	33	1			8
02	71 N	71	-0-	-0-	-0-	27	2	44	9	Y	40	29	1			19
03	93 N	56	-0-	-37	-0-	24	2	32	9	Y	29	35	1			13
04	60 N	-0-	-0-	-60	-0-					Y	-0-	9	1			4

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

11	30 #	86	-0-	56	B	-72	86	2			Y	-0-				-0-
12	31 #	12	-0-	-19	B	-91	12	2			Y	-0-				-0-
01	62 #	8	-0-	-54	B	-145	8	2			Y	-0-				-0-
02	84 #	55	-0-	-29	B	-174	55	2			Y	-0-				-0-
03/01 BALANCING DATE STATUS ->			-102	CANCELLED UNDERAGE ->		-72										
03	93 #	48	-0-	-45	B	-147	48	2			Y	-0-				-0-
04	90 #	57	-0-	-33	B	-180	57	2			Y	-0-				-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7305 PERF. 3984 - 3990

11	14B2 EXT	-0-	-0-	-0-	776				Y	-0-			-0-
12	776 R	-0-	-0-	-776	-0-				Y	-0-			-0-
01	279 N	-0-	-0-	-279	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

CULLEN, R. D. 192510
HENDERSON-PICKERING WELL #: 1 RRCID -> 003637 COMPL. DATE 11/12/1959 TOTAL DEPTH N/A PERF. 4022 - 4025

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS OPERATING, INC. 650621
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

11	390 N	390	-0-	-0- B	-0-	172	2	218	9	Y	198	193	1			15
12	258 N	258	-0-	-0- B	-0-	25	2	233	9	Y	212	212	1			15
01	341 N	244	-0-	-97 B	-0-	16	2	228	9	Y	207	203	1			19
02	310 N	310	-0-	-0- B	-0-	109	2	201	9	Y	183	180	1			22
03	299 N	299	-0-	-0- B	-0-	97	2	202	9	Y	184	195	1			11
*04	254 N	254	-0-	-0- B	-0-	110	2	144	9	Y	131	127	1			14

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN, CLAUDE V. 098940
WARKEN, LENA H. WELL #: 3 RRCID -> 003649 COMPL. DATE 01/27/1957 TOTAL DEPTH N/A PERF. 5178 - 5186

11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) //CONT.// 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED PRORATED CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

11	T. A.	86	-0-	86	B	219	86	2		Y	-0-				-0-
12	T. A.	12	-0-	12	B	231	12	2		Y	-0-				-0-
01	T. A.	8	-0-	8	B	239	8	2		Y	-0-				-0-
02	0 N	55	-0-	55	B	294	55	2		Y	-0-				-0-
03/01 BALANCING DATE STATUS ->				294											
03	342 N	48	-0-	-294	B	-0-	48	2		Y	-0-				-0-
*04	57 N	57	-0-	-0-	B	-0-	57	2		Y	-0-				-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

11	1922 X	1922	-0-	-0-	-0-	1886	2	36	9	Y	33	49	1		9
12	1123 X	1123	-0-	-0-	-0-	1088	2	35	9	Y	32	32	1		9
01	837 X	599	-0-	-238	-0-	563	2	36	9	Y	33	34	1		8
02	683 X	683	-0-	-0-	-0-	652	2	31	9	Y	28	22	1		14
03	5053 X	411	-0-	-4642	-0-	396	2	15	9	Y	14	21	1		7
04	1920 X	161	-0-	-1759	-0-	132	2	29	9	Y	26	23	1		10

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

11	600 N	376	-0-	-224	-0-	172	2	204	9	Y	185	183	1		14
12	233 N	233	-0-	-0-	-0-	25	2	208	9	Y	189	189	1		14
01	372 N	206	-0-	-166	-0-	16	2	190	9	Y	173	171	1		16
02	364 N	249	-0-	-115	-0-	109	2	140	9	Y	127	128	1		15
03	271 N	271	-0-	-0-	-0-	97	2	174	9	Y	158	163	1		10
04	210 N	110	-0-	-100	-0-	51	2	59	9	Y	54	57	1		6

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	104	-0-	104	812	30	2	74	9	N	67	148	1			79
12	750	130	-0-	-620	192	36	2	94	9	N	85	134	1			30
01	348 N	156	-0-	-192	-0-	42	2	114	9	N	104					134
02	110 N	110	-0-	-0-	-0-	36	2	74	9	Y	67	113	1			88
03	124 N	5	-0-	-119	-0-	2	2	3	9	Y	3					91
04	150 N	-0-	-0-	-150	-0-					Y	-0-					91

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC 511752
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

11	240 N	105	-0-	-135 B	-0-	105	2		N	-0-			181
12	155 N	104	-0-	-51 B	-0-	104	2		N	-0-			181
01	124 N	103	-0-	-21 B	-0-	103	2		N	-0-			181
02	102 N	102	-0-	-0- B	-0-	102	2		N	-0-			181
03	104 N	104	-0-	-0- B	-0-	104	2		N	-0-			181
04	90 N	NO RPT	-0-	-90 B	-0-				N	NO RPT			181

CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

11	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
12	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
01	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
02	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
03	102 N	102	-0-	-0- B	-0-	102	1		N	-0-			-0-
04	90 N	NO RPT	-0-	-90 B	-0-				N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

11	150 #	102	-0-	-48	-0-	102	2		N	-0-			33
12	124 #	103	-0-	-21	-0-	103	2		N	-0-			33
01	124 #	102	-0-	-22	-0-	102	2		N	-0-			33
02	112 #	102	-0-	-10	-0-	102	2		N	-0-			33
03	124 #	106	-0-	-18	-0-	106	2		N	-0-			33
04	90 #	NO RPT	-0-	-90	-0-				N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
01	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
03	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

11	1980 #	503	-0-	-1477	-0-	503	2		N	-0-			81
12	1860 #	677	-0-	-1183	-0-	677	2		N	-0-			81
01	992 #	574	-0-	-418	-0-	574	2		N	-0-			81
02	756 #	690	-0-	-66	-0-	690	2		N	-0-			81
03	1012 R	1012	-0-	-0-	-0-	1012	2		N	-0-			81
04	660 #	NO RPT	-0-	-660	-0-				N	NO RPT			81

POEHLER (YEGUA -A-) 72079 728 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, SUSIE WELL #: 1 C RRCID -> 036572 COMPL. DATE 05/02/1965 TOTAL DEPTH N/A PERF. 4738 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	120	-0-	-0-	-0-	103	2	17	9	N	15					16
12	155 N	120	-0-	-35	-0-	103	2	17	9	N	15					31
01	155 N	118	-0-	-37	-0-	101	2	17	9	N	15					46
02	101 N	101	-0-	-0-	-0-	101	2			N	-0-					46
03	124 N	102	-0-	-22	-0-	102	2			N	-0-					46
04	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					46

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
LEWIS WELL #: 1 RRCID -> 211794 COMPL. DATE 03/24/2003 TOTAL DEPTH 3308 PERF. 2805 - 2817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590 #	924	-0-	-666	-0-	924	2			N	-0-					-0-
12	1426 #	1255	-0-	-171	-0-	1255	2			N	-0-					-0-
01	1209 #	308	-0-	-901	-0-	308	2			N	-0-					-0-
02	952 #	-0-	-0-	-952	-0-					N	-0-					-0-
03	1240 #	-0-	-0-	-1240	-0-					N	-0-					-0-
04	1200 #	-0-	-0-	-1200	-0-					N	-0-					-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

11	1290 N	1142	-0-	-148	-0-	1142	2		N	-0-			60
12	1376 N	1376	-0-	-0-	-0-	1376	2		N	-0-			60
01	1376 N	1376	-0-	-0-	-0-	1376	2		N	-0-			60
02	1373 N	1373	-0-	-0-	-0-	1373	2		N	-0-			60
03	1572 N	1572	-0-	-0-	-0-	1572	2		N	-0-			60
*04	1489 N	1489	-0-	-0-	-0-	1489	2		N	-0-			60

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEGOLYER WELL #: 9 RRCID -> 162765 COMPL. DATE 01/20/1997 TOTAL DEPTH 6012 PERF. 4603 - 4634

11	2880 X	2081	-0-	-799	-0-	2081	2	N	-0-			-0-
12	2409 X	2409	-0-	-0-	-0-	2409	2	N	-0-			-0-
01	3008 X	3008	-0-	-0-	-0-	3008	2	N	-0-			-0-
02	2604 X	1821	-0-	-783	-0-	1821	2	N	-0-			-0-
03	2883 X	2337	-0-	-546	-0-	2337	2	N	-0-			-0-
04	2910 X	2112	-0-	-798	-0-	2112	2	N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

11	3030 X	2940	-0-	-90	-0-	2940	2		N	-0-			-0-
12	3131 X	2915	-0-	-216	-0-	2915	2		N	-0-			-0-
01	3131 X	2870	-0-	-261	-0-	2870	2		N	-0-			-0-
02	2800 X	1420	-0-	-1380	-0-	1420	2		N	-0-			-0-
03	3038 X	2877	-0-	-161	-0-	2877	2		N	-0-			-0-
04	2940 X	2894	-0-	-46	-0-	2894	2		N	-0-			-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

11	10080 X	10030	-0-	-50	-0-	10030	2		N	-0-			-0-
12	10447 X	10002	-0-	-445	-0-	10002	2		N	-0-			-0-
01	10447 X	9972	-0-	-475	-0-	9972	2		N	-0-			-0-
02	9268 X	5685	-0-	-3583	-0-	5685	2		N	-0-			-0-
03	10261 X	9899	-0-	-362	-0-	9899	2		N	-0-			-0-
04	9930 X	9915	-0-	-15	-0-	9915	2		N	-0-			-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

11	6510 X	6330	-0-	-180	-0-	6330	2		N	-0-			-0-
12	6572 X	6328	-0-	-244	-0-	6328	2		N	-0-			-0-
01	6572 X	6140	-0-	-432	-0-	6140	2		N	-0-			-0-
02	5936 X	3150	-0-	-2786	-0-	3150	2		N	-0-			-0-
03	6541 X	6277	-0-	-264	-0-	6277	2		N	-0-			-0-
04	6330 X	6247	-0-	-83	-0-	6247	2		N	-0-			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

11	2280 X	1850	-0-	-430	-0-	1850	2		N	-0-			-0-
12	2201 X	1430	-0-	-771	-0-	1430	2		N	-0-			-0-
01	2170 X	1380	-0-	-790	-0-	1380	2		N	-0-			-0-
02	1736 N	580	-0-	-1156	-0-	580	2		N	-0-			-0-
03	1426 N	1349	-0-	-77	-0-	1349	2		N	-0-			-0-
04	1350 N	1305	-0-	-45	-0-	1305	2		N	-0-			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6890	-0-	-100	-0-	6890	2			N	-0-					-0-
12	7223	X	6860	-0-	-363	-0-	6860	2			N	-0-					-0-
01	7223	X	6150	-0-	-1073	-0-	6150	2			N	-0-					-0-
02	6580	X	3375	-0-	-3205	-0-	3375	2			N	-0-					-0-
03	7130	X	6790	-0-	-340	-0-	6790	2			N	-0-					-0-
04	6900	X	6694	-0-	-206	-0-	6694	2			N	-0-					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

11	3690	X	3465	-0-	-225	-0-	3465	2			N	-0-					-0-
12	3658	X	3450	-0-	-208	-0-	3450	2			N	-0-					-0-
01	3658	X	3130	-0-	-528	-0-	3130	2			N	-0-					-0-
02	3276	X	1860	-0-	-1416	-0-	1860	2			N	-0-					-0-
03	3596	X	3250	-0-	-346	-0-	3250	2			N	-0-					-0-
04	3480	X	3277	-0-	-203	-0-	3277	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

11	6000	X	6000	-0-	-0-	-0-	6000	2			N	-0-					-0-
12	5980	X	5980	-0-	-0-	-0-	5980	2			N	-0-					-0-
01	6324	X	5740	-0-	-584	-0-	5740	2			N	-0-					-0-
02	5712	X	1875	-0-	-3837	-0-	1875	2			N	-0-					-0-
03	6200	X	5838	-0-	-362	-0-	5838	2			N	-0-					-0-
04	6000	X	5790	-0-	-210	-0-	5790	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

11	3690	X	3580	-0-	-110	-0-	3580	2			N	-0-					-0-
12	3813	X	3530	-0-	-283	-0-	3530	2			N	-0-					-0-
01	3813	X	3340	-0-	-473	-0-	3340	2			N	-0-					-0-
02	3360	X	1795	-0-	-1565	-0-	1795	2			N	-0-					-0-
03	3689	X	3480	-0-	-209	-0-	3480	2			N	-0-					-0-
04	3570	X	3450	-0-	-120	-0-	3450	2			N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

11	8310 X	8310	-0-	-0-	-0-	8310	2		N	-0-			-0-
12	8280 X	8280	-0-	-0-	-0-	8280	2		N	-0-			-0-
01	8649 X	3135	-0-	-5514	-0-	3135	2		N	-0-			-0-
02	7812 X	1750	-0-	-6062	-0-	1750	2		N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

11	16411 X	2240	-0-	-14171	-0-	2240	2		N	-0-			-0-
12	2604 X	2290	-0-	-314	-0-	2290	2		N	-0-			-0-
01	2480 X	2160	-0-	-320	-0-	2160	2		N	-0-			-0-
02	2100 N	1095	-0-	-1005	-0-	1095	2		N	-0-			-0-
03	2294 N	2170	-0-	-124	-0-	2170	2		N	-0-			-0-
*04	2150 N	2150	-0-	-0-	-0-	2150	2		N	-0-			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMANN ESTATE WELL #: 3 RRCID -> 203697 COMPL. DATE 06/10/2004 TOTAL DEPTH 3000 PERF. 2492 - 2494

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (1560) //CONT.// 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	5387					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5387					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	5387					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	5387					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	5387					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 10/26/2012 TOTAL DEPTH 5100 PERF. 4674 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8505 X	8505	-0-	-0-	-0-	8505	2			N	-0-					-0-
12	8929 X	8929	-0-	-0-	-0-	8929	2			N	-0-					-0-
01	8277 X	5680	-0-	-2597	-0-	5680	2			N	-0-					-0-
02	7476 X	5584	-0-	-1892	-0-	5584	2			N	-0-					-0-
03	8804 X	4078	-0-	-4726	-0-	4078	2			N	-0-					-0-
04	8640 X	NO RPT	-0-	-8640	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390 N	357	-0-	-33	-0-	22	1	335	2	N	-0-					-0-
12	403 N	308	-0-	-95	-0-	20	1	288	2	N	-0-					-0-
01	403 N	386	-0-	-17	-0-	23	1	363	2	N	-0-					-0-
02	412 N	412	-0-	-0-	-0-	25	1	387	2	N	-0-					-0-
03	435 N	435	-0-	-0-	-0-	26	1	409	2	N	-0-					-0-
*04	401 N	401	-0-	-0-	-0-	24	1	377	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750 N	561	-0-	-189	-0-	35	1	526	2	N	-0-					-0-
12	651 N	298	-0-	-353	-0-	19	1	279	2	N	-0-					-0-
01	620 N	145	-0-	-475	-0-	8	1	137	2	N	-0-					-0-
02	593 N	593	-0-	-0-	-0-	35	1	558	2	N	-0-					-0-
03	814 N	814	-0-	-0-	-0-	49	1	765	2	N	-0-					-0-
*04	629 N	629	-0-	-0-	-0-	38	1	591	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780 N	582	-0-	-198	-0-	36	1	546	2	N	-0-					-0-
12	837 N	304	-0-	-533	-0-	20	1	284	2	N	-0-					-0-
01	713 N	115	-0-	-598	-0-	7	1	108	2	N	-0-					-0-
02	627 N	627	-0-	-0-	-0-	37	1	590	2	N	-0-					-0-
03	762 N	762	-0-	-0-	-0-	46	1	716	2	N	-0-					-0-
*04	608 N	608	-0-	-0-	-0-	37	1	571	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

11	14B DENY	1087	-0-	1087	5565	1087	2		N	-0-			-0-
12	14B2 EXT	183	-0-	183	5748	183	2		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5748				N	-0-			-0-
02	5748	292	-0-	-5456	292	292	2		N	-0-			-0-
03	1116 #	NO RPT	-0-	-1116	-0-				N	NO RPT			-0-
04	1080 #	NO RPT	-0-	-1080	-0-				N	NO RPT			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3360) 73293 157 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 190771 COMPL. DATE 06/26/2002 TOTAL DEPTH 4010 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350 N	1182	-0-	-168	-0-	73	1	1109	2	N	-0-			-0-
12	1426 N	1371	-0-	-55	-0-	88	1	1283	2	N	-0-			-0-
01	1464 N	1464	-0-	-0-	-0-	86	1	1378	2	N	-0-			-0-
02	1206 N	1206	-0-	-0-	-0-	72	1	1134	2	N	-0-			-0-
03	1444 N	1444	-0-	-0-	-0-	87	1	1357	2	N	-0-			-0-
*04	1382 N	1382	-0-	-0-	-0-	84	1	1298	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MILLER WELL #: 1 RRCID -> 208002 COMPL. DATE 12/23/2004 TOTAL DEPTH 3790 PERF. 3332 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 9 RRCID -> 120398 COMPL. DATE 02/19/1986 TOTAL DEPTH 9039 PERF. 3544 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

11	5070 X	3487	-0-	-1583	-0-	3487	2			N	-0-					-0-
12	4774 X	3581	-0-	-1193	-0-	3581	2			N	-0-					-0-
01	4619 X	3915	-0-	-704	-0-	3915	2			N	-0-					-0-
02	4172 X	3349	-0-	-823	-0-	3349	2			N	-0-					-0-
03	3658 X	3457	-0-	-201	-0-	3457	2			N	-0-					-0-
04	3780 X	3551	-0-	-229	-0-	3551	2			N	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

11	3281 R	3281	-0-	-0-	-0-	377	1	2904	2	N	-0-					-0-
12	3650 R	3650	-0-	-0-	-0-	403	1	3247	2	N	-0-					-0-
01	3580 R	3580	-0-	-0-	-0-	403	1	3177	2	N	-0-					-0-
02	3052 #	2887	-0-	-165	-0-	351	1	2536	2	N	-0-					-0-
03	3658 #	3485	-0-	-173	-0-	403	1	3082	2	N	-0-					-0-
04	3540 #	3246	-0-	-294	-0-	377	1	2869	2	N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	420	-0-	-30	-0-	25	1	382	2	Y	12	27	1			10
							13	9									
12	537	N	537	-0-	-0-	-0-	34	1	500	2	Y	3	10	1			3
							3	9									
01	495	N	495	-0-	-0-	-0-	29	1	462	2	Y	4	3	1			4
							4	9									
02	431	N	431	-0-	-0-	-0-	25	1	402	2	Y	4	5	1			3
							4	9									
03	527	N	497	-0-	-30	-0-	30	1	464	2	Y	3	2	1			4
							3	9									
*04	484	N	484	-0-	-0-	-0-	29	1	451	2	Y	4	5	1			3
							4	9									

RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

11	10530	X	8869	-0-	-1661	-0-	8680	2	189	9	N	172	181	1			109
12	10478	X	8688	-0-	-1790	-0-	8502	2	186	9	N	169	181	1			97
01	10168	X	7962	-0-	-2206	-0-	7788	2	174	9	N	158	181	1			74
02	8232	X	5946	-0-	-2286	-0-	5794	2	152	9	N	138					212
03	9114	X	5643	-0-	-3471	-0-	5464	2	179	9	N	163	173	1			202
04	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					202

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

11	14580	#	14472	-0-	-108	-0-	211	1	14144	2	N	106					151
							117	9									
12	15996	#	14587	-0-	-1409	-0-	218	1	14288	2	N	74	181	1			44
							81	9									
01	15996	#	13659	-0-	-2337	-0-	218	1	13383	2	N	53					97
							58	9									
02	14448		12788	-0-	-1660	-0-	197	1	12482	2	N	99					196
							109	9									
03	15190	#	11919	-0-	-3271	-0-	197	1	11665	2	N	52	181	1			67
							57	9									
04	14460	#	13250	-0-	-1210	-0-	198	1	12987	2	N	59					126
							65	9									

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19350 X	17842	-0-	-1508	-0-	156	1	17594	2	N	84	181	1			100
						92	9									
12	19995 X	17492	-0-	-2503	-0-	600	1	16787	2	N	95					195
						105	9									
01	19313 X	18257	-0-	-1056	-0-	646	1	17484	2	N	115	181	1			129
						127	9									
02	DLQ G-10	16157	-0-	16157	16157	873	1	14891	2	N	357	378	1			108
						393	9									
03	33722 X	17565	-0-	-16157	-0-	1018	1	16425	2	N	111					219
						122	9									
04	17850 X	15855	-0-	-1995	-0-	900	1	14855	2	N	91	174	1			136
						100	9									

NEWFIELD EXPLORATION COMPANY 606617
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

11	6510 X	5752	-0-	-758	-0-	439	1	5313	2	N	-0-					-0-
12	6727 X	5579	-0-	-1148	-0-	439	1	5140	2	N	-0-					-0-
01	6541 X	5734	-0-	-807	-0-	460	1	5274	2	N	-0-					-0-
02	5852 X	5055	-0-	-797	-0-	434	1	4621	2	N	-0-					-0-
03	6200 X	5379	-0-	-821	-0-	373	1	5006	2	N	-0-					-0-
04	5760 X	4988	-0-	-772	-0-	367	1	4621	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

11	1066 N	1066	-0-	-0-	-0-	66	1	994	2	Y	5	11	1			4
						6	9									
12	1071 N	1071	-0-	-0-	-0-	69	1	999	2	Y	3	4	1			3
						3	9									
01	1287 N	1287	-0-	-0-	-0-	75	1	1209	2	Y	3	2	1			4
						3	9									
02	1045 N	1045	-0-	-0-	-0-	62	1	980	2	Y	3	5	1			2
						3	9									
03	1108 N	1108	-0-	-0-	-0-	66	1	1038	2	Y	4	2	1			4
						4	9									
*04	1311 N	1311	-0-	-0-	-0-	79	1	1229	2	Y	3	4	1			3
						3	9									

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC //CONT.// 267774
NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. 8558 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 N	5700	-0-	2700	2700	352	1	5342	2	Y	5	1	1			4
						6	9									
12	3100 N	7419	-0-	4319	7019	477	1	6942	2	Y	-0-	4	1			-0-
01	14301 X	7282	-0-	-7019	-0-	426	1	6856	2	Y	-0-					-0-
02	6251 X	6251	-0-	-0-	-0-	373	1	5878	2	Y	-0-					-0-
03	7409 X	6802	-0-	-607	-0-	408	1	6394	2	Y	-0-					-0-
04	7170 X	5910	-0-	-1260	-0-	358	1	5552	2	Y	-0-					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

11	1482 N	1482	-0-	-0-	-0-	92	1	1390	2	Y	-0-					-0-
12	1818 N	1818	-0-	-0-	-0-	117	1	1701	2	Y	-0-					-0-
01	1897 N	1897	-0-	-0-	-0-	111	1	1786	2	Y	-0-					-0-
02	DLQ G-10	1634	-0-	1634	1634	97	1	1534	2	Y	3	1	1			2
						3	9									
03	3000 N	1856	-0-	-1144	490	111	1	1741	2	Y	4	2	1			4
						4	9									
*04	2315 N	1825	-0-	-490	-0-	110	1	1706	2	Y	8	5	1			7
						9	9									

NEUHAUS, F. W. WELL #: 13 RRCID -> 180814 COMPL. DATE 10/27/2000 TOTAL DEPTH 13185 PERF. 8498 - 9510

11	300 N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	310 N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

11	331 N	331	-0-	-0-	-0-	20	1	305	2	Y	5	11	1			4
						6	9									
12	341 N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	4	1			-0-
01	360 N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
02	308 N	289	-0-	-19	-0-	17	1	272	2	Y	-0-					-0-
03	341 N	312	-0-	-29	-0-	19	1	293	2	Y	-0-					-0-
04	360 N	328	-0-	-32	-0-	20	1	308	2	Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

11	2093 X	2093	-0-	-0-	-0-	129	1	1964	2	Y	-0-					-0-
12	2077 X	1969	-0-	-108	-0-	118	1	1720	2	Y	119	3	1			116
						131	9									
01	2232 X	787	-0-	-1445	-0-	38	1	608	2	Y	128	98	1			146
						141	9									
02	DLQ G-10	634	-0-	634	634	28	1	445	2	Y	146	193	1			99
						161	9									
03	1320 N	686	-0-	-634	-0-	31	1	492	2	Y	148	97	1			150
						163	9									
04	750 N	514	-0-	-236	-0-	31	1	476	2	Y	6	151	1			5
						7	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC //CONT.// 267774
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6607	X	6607	-0-	-0-	-0-	400	1	6071	2	Y	124	191	1			100
							136	9									
12	5270	X	1918	-0-	-3352	-0-	120	1	1743	2	Y	50	101	1			49
							55	9									
01	7570	X	7570	-0-	-0-	-0-	438	1	7051	2	Y	74	42	1			81
							81	9									
02	DLQ G-10		6291	-0-	6291	6291	370	1	5843	2	Y	71	104	1			48
							78	9									
03	16210	X	9919	-0-	-6291	-0-	588	1	9217	2	Y	104	47	1			105
							114	9									
*04	8243	X	8243	-0-	-0-	-0-	488	1	7565	2	Y	173	138	1			140
							190	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

11	3000	N	2731	-0-	-269	461	167	1	2538	2	Y	24	5	1			19
							26	9									
12	2932	N	2471	-0-	-461	-0-	158	1	2298	2	Y	14	19	1			14
							15	9									
01	2386	X	2386	-0-	-0-	-0-	138	1	2228	2	Y	18	12	1			20
							20	9									
02	2029	X	2029	-0-	-0-	-0-	120	1	1890	2	Y	17	25	1			12
							19	9									
03	2821	X	2434	-0-	-387	-0-	147	1	2267	2	Y	18	12	1			18
							20	9									
04	2730	X	2635	-0-	-95	-0-	157	1	2432	2	Y	42	26	1			34
							46	9									

MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

11	720	N	617	-0-	-103	-0-	617	2			N	-0-					180
12	558	N	234	-0-	-324	-0-	234	2			N	-0-					180
01	1674	N	57	-0-	-1617	-0-	57	2			N	-0-					180
02	1288	N	380	-0-	-908	-0-	380	2			N	-0-					180
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					180
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					180

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

11	1847	X	1847	-0-	-0-	-0-	377	1	1467	2	N	3					21
							3	9									
12	2049	X	2049	-0-	-0-	-0-	403	1	1640	2	N	5					26
							6	9									
01	2203	X	2203	-0-	-0-	-0-	403	1	1796	2	N	4					30
							4	9									
02	1869	X	1869	-0-	-0-	-0-	351	1	1511	2	N	6					36
							7	9									
03	2046	X	1787	-0-	-259	-0-	403	1	1378	2	N	5					41
							6	9									
04	2130	X	1780	-0-	-350	-0-	377	1	1397	2	N	5					46
							6	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
MERECKA, FRANCES WELL #: RRCID -> 003832 COMPL. DATE 10/08/1950 TOTAL DEPTH N/A PERF. 8882 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 10/31/2012

FIELDWOOD ONSHORE LLC 267774
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

11	600 N	402	-0-	-198	-0-	24	1	361	2	Y	15	38	1			12
						17	9									
12	620 N	315	-0-	-305	-0-	20	1	294	2	Y	1	12	1			1
						1	9									
01	434 N	331	-0-	-103	-0-	19	1	310	2	Y	2	1	1			2
						2	9									
02	364 N	245	-0-	-119	-0-	15	1	229	2	Y	1	2	1			1
						1	9									
03	338 N	338	-0-	-0-	-0-	20	1	316	2	Y	2	1	1			2
						2	9									
04	330 N	243	-0-	-87	-0-	15	1	227	2	Y	1	2	1			1
						1	9									

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

11	450 N	325	-0-	-125	-0-	20	1	305	2	Y	-0-					-0-
12	434 N	356	-0-	-78	-0-	23	1	333	2	Y	-0-					-0-
01	387 N	387	-0-	-0-	-0-	23	1	364	2	Y	-0-					-0-
02	DLQ G-10	330	-0-	330	330	20	1	310	2	Y	-0-					-0-
03	696 N	366	-0-	-330	-0-	22	1	344	2	Y	-0-					-0-
04	360 N	324	-0-	-36	-0-	20	1	304	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

11	2294 N	2294	-0-	-0-	-0-	139	1	2118	2	Y	34	46	1			28
						37	9									
12	2664 N	2664	-0-	-0-	-0-	170	1	2469	2	Y	23	29	1			22
						25	9									
01	2946 N	2946	-0-	-0-	-0-	171	1	2750	2	Y	23	18	1			27
						25	9									
02	DLQ G-10	2274	-0-	2274	2274	134	1	2117	2	Y	21	34	1			14
						23	9									
03	4369 X	2095	-0-	-2274	-0-	124	1	1946	2	Y	23	14	1			23
						25	9									
04	2850 X	2657	-0-	-193	-0-	156	1	2422	2	Y	72	37	1			58
						79	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					95
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					95
01	186	N	51	-0-	-135	-0-	51	2			N	-0-					95
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					95
03	1433	N	1433	-0-	-0-	-0-	84	1	1314	2	N	32					127
							35	9									
*04	1001	N	1001	-0-	-0-	-0-	60	1	923	2	N	16					143
							18	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 192120 COMPL. DATE 09/15/2002 TOTAL DEPTH 9671 PERF. 9540 - 9550

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

11	11904		11904	-0-	-0-	-0-	903	1	10938	2	N	57					143
							63	9									
12	11904	#	11779	-0-	-125	-0-	920	1	10782	2	N	70					213
							77	9									
01	11656	#	11628	-0-	-28	-0-	928	1	10639	2	N	55	180	1			88
							61	9									
02	11116	#	10378	-0-	-738	-0-	887	1	9440	2	N	46					134
							51	9									
03	12307	#	10482	-0-	-1825	-0-	721	1	9689	2	N	65					199
							72	9									
04	11910	#	8398	-0-	-3512	-0-	614	1	7734	2	N	45					244
							50	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149

NEWFIELD EXPLORATION COMPANY 606617
NEUHAUS, F. W. WELL #: 1 RRCID -> 192632 COMPL. DATE 05/22/2001 TOTAL DEPTH 11410 PERF.10993 - 11024

11	360	N	-0-	-0-	-360	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

PROVIDENT CITY (WILCOX 10800) //CONT.// 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178 N	178	-0-	-0-	-0-	178	2			N	-0-					40
12	301 N	301	-0-	-0-	-0-	301	2			N	-0-					40
01	527 N	209	-0-	-318	-0-	209	2			N	-0-					40
02	308 N	-0-	-0-	-308	-0-					N	-0-					40
03	386 N	386	-0-	-0-	-0-	384	2	2	9	N	2					42
04	210 N	151	-0-	-59	-0-	150	2	1	9	N	1					43

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
REXER-NEUHAUS WELL #: 1 RRCID -> 178003 COMPL. DATE 04/27/2000 TOTAL DEPTH 12812 PERF.11497 - 11912

11	30 N	-0-	-0-	-30	-0-					Y	-0-					5
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5

PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

11	1560 N	198	-0-	-1362	-0-	139	1	59	2	N	-0-					162
12	1488 N	112	-0-	-1376	-0-	94	1	18	2	N	-0-					162
01	403 N	101	-0-	-302	-0-	94	1	7	2	N	-0-					162
02	472 N	472	-0-	-0-	-0-	84	1	362	2	N	24					186
						26	9									
03	2147 N	2147	-0-	-0-	-0-	94	1	2036	2	N	15					201
						17	9									
*04	1658 N	1658	-0-	-0-	-0-	113	1	1543	2	N	2	172	1			31
						2	9									

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					44
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					44
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					44
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					67
12	837	N	292	-0-	-545	-0-	292	2			N	-0-					67
01	527	N	183	-0-	-344	-0-	183	2			N	-0-					67
02	308	N	-0-	-0-	-308	-0-					N	2					69
03	279	N	-0-	-0-	-279	-0-					N	-0-					69
04	180	N	2	-0-	-178	-0-	2	2			N	-0-					69

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5229	-0-	-411	-0-	264	1	4965	3	N	-0-					87
12	5766	X	2338	-0-	-3428	-0-	107	1	2159	3	N	65					152
							72	9									
01	6988	X	6988	-0-	-0-	-0-	284	1	6679	3	N	23					175
							25	9									
02	5846	X	5846	-0-	-0-	-0-	268	1	5565	3	N	12					187
							13	9									
03	6050	X	6050	-0-	-0-	-0-	249	1	5787	3	N	13					200
							14	9									
04	6090	X	5407	-0-	-683	-0-	241	1	5149	3	N	15					215
							17	9									

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26700	X	24291	-0-	-2409	-0-	1852	1	22420	2	N	17					154
							19	9									
12	27590	X	24463	-0-	-3127	-0-	1922	1	22520	2	N	19					173
							21	9									
01	26536	X	19143	-0-	-7393	-0-	1532	1	17564	2	N	43					216
							47	9									
02	23156	X	15062	-0-	-8094	-0-	1291	1	13738	2	N	30	174	1			72
							33	9									
03	25327	X	20208	-0-	-5119	-0-	1398	1	18780	2	N	27					99
							30	9									
04	24300	X	21557	-0-	-2743	-0-	1581	1	19911	2	N	59					158
							65	9									

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	-0-	-0-	-120	-0-					Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK, ET AL G. U. WELL #: 3 RRCID -> 171602 COMPL. DATE 11/13/1998 TOTAL DEPTH 13256 PERF.12094 - 12122

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

11	14B2 EXT	-0-	-0-	-0-	B	-1438					N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1438					N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1438					N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1438					N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1438					N	-0-		-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-1438					N	-0-		-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

11	5130 X	4392	-0-	-738	B	-0-	358	1	4034	2	N	-0-				62
12	4681 X	4470	-0-	-211	B	-0-	372	1	4098	2	N	-0-				62
01	4588 X	3891	-0-	-697	B	-0-	330	1	3561	2	N	-0-				62
02	4144 X	3866	-0-	-278	B	-0-	317	1	3549	2	N	-0-				62
03	4588 X	4158	-0-	-430	B	-0-	337	1	3821	2	N	-0-				62
04	4380 X	4289	-0-	-91	B	-0-	360	1	3929	2	N	-0-				62

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	-0-	-0-	-7500	-0-					Y	-0-					149
12	7595	X	537	-0-	-7058	-0-	533	1	4	9	Y	4					153
01	7595	X	7186	-0-	-409	-0-	623	1	6563	2	Y	-0-					153
02	6748	X	6610	-0-	-138	-0-	563	1	6039	2	Y	7					160
							8	9									
03	6484	X	6484	-0-	-0-	-0-	588	1	5872	2	Y	22					182
							24	9									
*04	7329	X	7329	-0-	-0-	-0-	593	1	6675	2	Y	55	178	1			59
							61	9									

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

11	445	N	445	-0-	-0-	-0-	173	1	272	2	N	-0-					-0-
12	496	N	451	-0-	-45	-0-	179	1	272	2	N	-0-					-0-
01	496	N	433	-0-	-63	-0-	178	1	255	2	N	-0-					-0-
02	420	N	333	-0-	-87	-0-	114	1	219	2	N	-0-					-0-
03	465	N	378	-0-	-87	-0-	113	1	265	2	N	-0-					-0-
04	420	N	359	-0-	-61	-0-	110	1	249	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13650 PERF.13402 - 13486

11	1394	R	1394	-0-	-0-	-0-	12	1	1382	2	N	-0-					-0-
12	1469	R	1469	-0-	-0-	-0-	51	1	1418	2	N	-0-					-0-
01	1302	#	151	-0-	-1151	-0-	5	1	146	2	N	-0-					-0-
02	1288	#	520	-0-	-768	-0-	29	1	491	2	N	-0-					-0-
03	1457	N	583	-0-	-874	-0-	34	1	549	2	N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	32	1	530	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

11	4264	X	4264	-0-	-0-	-0-	743	1	3521	2	N	-0-					-0-
12	4452	X	4452	-0-	-0-	-0-	781	1	3671	2	N	-0-					-0-
01	4480	X	4480	-0-	-0-	-0-	789	1	3691	2	N	-0-					-0-
02	4052	X	4052	-0-	-0-	-0-	725	1	3327	2	N	-0-					-0-
03	4427	X	4427	-0-	-0-	-0-	742	1	3685	2	N	-0-					-0-
*04	4289	X	4289	-0-	-0-	-0-	735	1	3554	2	N	-0-					-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

11	6210	X	5774	-0-	-436	-0-	858	1	4916	2	N	-0-					-0-
12	6417	X	5572	-0-	-845	-0-	869	1	4703	2	N	-0-					-0-
01	6293	X	5419	-0-	-874	-0-	865	1	4554	2	N	-0-					-0-
02	5628	X	3632	-0-	-1996	-0-	698	1	2934	2	N	-0-					-0-
03	6169	X	2755	-0-	-3414	-0-	599	1	2156	2	N	-0-					-0-
04	5760	X	2807	-0-	-2953	-0-	576	1	2231	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	14130	X	13605	-0-	-525	-0-	688	1	12917	3	N	-0-			-0-
12	14508	X	14002	-0-	-506	-0-	660	1	13342	3	N	-0-			-0-
01	15189	X	15189	-0-	-0-	-0-	620	1	14569	3	N	-0-			-0-
02	12992	X	10449	-0-	-2543	-0-	479	1	9970	3	N	-0-			-0-
03	14229	X	13610	-0-	-619	-0-	562	1	13048	3	N	-0-			-0-
04	14700	X	13119	-0-	-1581	-0-	586	1	12533	3	N	-0-			-0-

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	17790	X	17318	-0-	-472	-0-	875	1	16443	3	N	-0-			-0-
12	18259	X	17507	-0-	-752	-0-	826	1	16681	3	N	-0-			-0-
01	18228	X	17077	-0-	-1151	-0-	697	1	16380	3	N	-0-			-0-
02	16240	X	15663	-0-	-577	-0-	719	1	14944	3	N	-0-			-0-
03	17980	X	16548	-0-	-1432	-0-	683	1	15865	3	N	-0-			-0-
04	17310	X	16724	-0-	-586	-0-	747	1	15977	3	N	-0-			-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

11	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-			-0-
12	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
02	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
*04	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

11	2610	X	2346	-0-	-264	-0-	119	1	2227	3	N	-0-			-0-
12	2604	X	2384	-0-	-220	-0-	112	1	2272	3	N	-0-			-0-
01	2604	X	2306	-0-	-298	-0-	94	1	2212	3	N	-0-			-0-
02	2240	X	2022	-0-	-218	-0-	93	1	1929	3	N	-0-			-0-
03	2480	X	2056	-0-	-424	-0-	85	1	1971	3	N	-0-			-0-
04	2340	X	2152	-0-	-188	-0-	96	1	2056	3	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

11	3030	#	2344	-0-	-686	-0-	2344	2			N	-0-			-0-
12	2883	#	2246	-0-	-637	-0-	2246	2			N	-0-			-0-
01	2883	#	2046	-0-	-837	-0-	2046	2			N	-0-			-0-
02	2464	#	1834	-0-	-630	-0-	1834	2			N	-0-			-0-
03	2573	#	1921	-0-	-652	-0-	1921	2			N	-0-			-0-
04	2340	#	1866	-0-	-474	-0-	1866	1			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450 N	396	-0-	-54	-0-	24	1	372	2	Y	-0-					-0-
12	465 N	375	-0-	-90	-0-	24	1	351	2	Y	-0-					-0-
01	465 N	451	-0-	-14	-0-	26	1	425	2	Y	-0-					-0-
02	369 N	369	-0-	-0-	-0-	22	1	347	2	Y	-0-					-0-
03	384 N	384	-0-	-0-	-0-	23	1	361	2	Y	-0-					-0-
04	450 N	392	-0-	-58	-0-	24	1	368	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

11	510 N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527 N	-0-	-0-	-527	-0-					N	-0-					-0-
01	465 N	-0-	-0-	-465	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA N, WEST) 73293 642 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 15 RRCID -> 184643 COMPL. DATE 07/12/2001 TOTAL DEPTH 6160 PERF. 5802 - 5821

11	0 N	-0-	-0-	-0-	-0-					N	-0-					83
12	0 N	-0-	-0-	-0-	-0-					N	-0-					83
01	0 N	-0-	-0-	-0-	-0-					N	-0-					83
02	0 N	-0-	-0-	-0-	-0-					N	-0-					83
03	87 N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					83
04	14B2 EXT	594	-0-	594	594	36	1	558	2	N	-0-					83

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

11	4200 #	3320	-0-	-880	-0-	203	1	3073	2	N	40					151
						44	9									
12	3658 #	3485	-0-	-173	-0-	221	1	3221	2	N	39	170	1			20
						43	9									
01	3913 R	3913	-0-	-0-	-0-	226	1	3636	2	N	46					66
						51	9									
02	3144 R	3144	-0-	-0-	-0-	185	1	2923	2	N	33					99
						36	9									
03	3822 R	3822	-0-	-0-	-0-	226	1	3539	2	N	52					151
						57	9									
04	3780 #	3266	-0-	-514	-0-	196	1	3042	2	N	25	157	1			19
						28	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE N/A TOTAL DEPTH 6355 PERF. 4296 - 4316

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 08/19/2014 TOTAL DEPTH 17220 PERF.13288 - 13300

11	425 X	425	-0-	-0-	-0-	425	2			N	-0-			-0-
12	8489 X	8489	-0-	-0-	-0-	8489	2			N	-0-			-0-
01	3027 X	3027	-0-	-0-	-0-	2988	2	39	9	N	35			35
02	2641 X	2641	-0-	-0-	-0-	2641	2			N	-0-			35
03	8494 X	2351	-0-	-6143	-0-	2338	2	13	9	N	12			47
04	8220 X	1499	-0-	-6721	-0-	1496	2	3	9	N	3			50

NEWFIELD EXPLORATION COMPANY 606617
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 11/19/2010 TOTAL DEPTH 15850 PERF.14077 - 14624

11	2160 X	-0-	-0-	-2160	-0-					N	-0-			-0-
12	1984 X	111	-0-	-1873	-0-	32	1	79	2	N	-0-			-0-
01	4534 X	4534	-0-	-0-	-0-	411	1	4123	2	N	-0-			-0-
02	2179 X	2179	-0-	-0-	-0-	215	1	1964	2	N	-0-			-0-
03	22357 X	22357	-0-	-0-	-0-	1839	1	20518	2	N	-0-			-0-
*04	15706 X	15706	-0-	-0-	-0-	1435	1	14271	2	N	-0-			-0-

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

11	23130 X	20033	-0-	-3097	-0-	1528	1	18505	2	N	-0-			-0-
12	22630 X	19888	-0-	-2742	-0-	1564	1	18324	2	N	-0-			-0-
01	20863 X	19074	-0-	-1789	-0-	1530	1	17544	2	N	-0-			-0-
02	18844 X	17572	-0-	-1272	-0-	1510	1	16062	2	N	-0-			-0-
03	20708 X	19137	-0-	-1571	-0-	1326	1	17811	2	N	-0-			-0-
04	20040 X	18281	-0-	-1759	-0-	1345	1	16936	2	N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

11	21090	X	19620	-0-	-1470	-0-	1497	1	18123	2	N	-0-			-0-
12	21142	X	20081	-0-	-1061	-0-	1579	1	18502	2	N	-0-			-0-
01	21142	X	20168	-0-	-974	-0-	1618	1	18550	2	N	-0-			-0-
02	18732	X	18140	-0-	-592	-0-	1559	1	16581	2	N	-0-			-0-
03	20429	X	19744	-0-	-685	-0-	1368	1	18376	2	N	-0-			-0-
04	19620	X	19298	-0-	-322	-0-	1419	1	17879	2	N	-0-			-0-

PROVIDENT CITY G.U. WELL #: RRCID -> 227402 COMPL. DATE 03/16/2007 TOTAL DEPTH 12925 PERF.12714 - 12748

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			9
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			9
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			9
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			9
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			9
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			9

WORKED OVER ANOTHER ZONE.. 05/02/2010

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

11	1800	N	1057	-0-	-743	-0-	151	1	906	2	N	-0-			39
12	1860	N	1023	-0-	-837	-0-	156	1	867	2	N	-0-			39
01	1426	N	883	-0-	-543	-0-	156	1	727	2	N	-0-			39
02	980	N	513	-0-	-467	-0-	141	1	372	2	N	-0-			39
03	1076	N	1076	-0-	-0-	-0-	156	1	920	2	N	-0-			39
*04	1045	N	1045	-0-	-0-	-0-	151	1	894	2	N	-0-			39

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VIPER S.W.D., LLC 886209
HANCOCK WELL #: 1 RRCID -> 209397 COMPL. DATE 09/03/2006 TOTAL DEPTH 16830 PERF.14568 - 15880

11	840	N	605	-0-	-235	-0-	135	1	470	2	N	-0-			-0-
12	837	N	287	-0-	-550	-0-	287	2			N	-0-			-0-
01	682	N	220	-0-	-462	-0-	220	2			N	-0-			-0-
02	560	N	337	-0-	-223	-0-	337	2			N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VIPER S.W.D., LLC //CONT.// 886209
HANCOCK WELL #: 2 RRCID -> 214679 COMPL. DATE 11/14/2006 TOTAL DEPTH 17072 PERF.14840 - 14880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY, NE (2100) 73296 213 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 2D RRCID -> 182007 COMPL. DATE 02/07/2006 TOTAL DEPTH 3650 PERF. 2092 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3300	2188	-0-	-1112	2348	114 1	2074 2	N	-0-			-0-
12	3410	2408	-0-	-1002	1346	111 1	2297 2	N	-0-			-0-
01	3068	2426	-0-	-642	704	115 1	2311 2	N	-0-			-0-
02	2800 N	2285	-0-	-515	189	107 1	2178 2	N	-0-			-0-
03	2779 N	2590	-0-	-189	-0-	122 1	2468 2	N	-0-			-0-
04	2340 N	2217	-0-	-123	-0-	115 1	2102 2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDWOOD ONSHORE LLC 267774
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 4020 PERF. 3452 - 3454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 N	65	-0-	-25	-0-	3 1	62 2	N	-0-			-0-
12	93 N	70	-0-	-23	-0-	3 1	67 2	N	-0-			-0-
01	93 N	84	-0-	-9	-0-	4 1	80 2	N	-0-			-0-
02	71 N	71	-0-	-0-	-0-	3 1	68 2	N	-0-			-0-
03	78 N	78	-0-	-0-	-0-	4 1	74 2	N	-0-			-0-
04	90 N	68	-0-	-22	-0-	3 1	65 2	N	-0-			-0-

RACKLEY (FRIO) 74132 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
QNK ENERGY,INC. 684473
HUDDLESTONE WELL #: 2 RRCID -> 214824 COMPL. DATE 07/06/2005 TOTAL DEPTH 3300 PERF. 3141 - 3145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDDLESTON WELL #: 4 RRCID -> 220076 COMPL. DATE 03/10/2006 TOTAL DEPTH 3300 PERF. 3140 - 3190

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEINMEYER WELL #: 1 RRCID -> 220188 COMPL. DATE 10/28/2005 TOTAL DEPTH 3305 PERF. 3142 - 3148

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RACKLEY WELL #: 1 RRCID -> 222493 COMPL. DATE 10/19/2005 TOTAL DEPTH 4759 PERF. 3132 - 3138

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

11	210 X	-0-	-0-	-210	-0-			N	-0-			123
12	1023 X	106	-0-	-917	-0-	106	2	N	-0-			123
01	1023 X	-0-	-0-	-1023	-0-			N	-0-			123
02	924 X	216	-0-	-708	-0-	216	2	N	-0-			123
03	93 X	-0-	-0-	-93	-0-			N	-0-			123
*04	109 X	109	-0-	-0-	-0-	109	1	N	-0-			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
HART PETROLEUM SERVICES, INC 362869
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	-0-	-0-	-120	-0-				Y	-0-			-0-
12	124 N	-0-	-0-	-124	-0-				Y	-0-			-0-
01	137 N	137	-0-	-0-	-0-	137	3		Y	-0-			-0-
02	DLQ G-10	203	-0-	203	203	203	3		Y	-0-			-0-
03	DLQ G-10	164	-0-	164	367	164	3		Y	-0-			-0-
04	0 N	NO RPT	-0-	-0-	367				Y	NO RPT			-0-

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HART PETROLEUM SERVICES, INC 362869
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200 N	1200	-0-	-0-	-0-	1200	3		Y	-0-			-0-
12	1302 N	102	-0-	-1200	-0-	102	3		Y	-0-			-0-
01	743 N	743	-0-	-0-	-0-	743	3		Y	-0-			-0-
02	DLQ G-10	1254	-0-	1254	1254	1254	3		Y	-0-			-0-
03	DLQ G-10	1092	-0-	1092	2346	1092	3		Y	-0-			-0-
04	0 N	NO RPT	-0-	-0-	2346				Y	NO RPT			-0-

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
HART PETROLEUM SERVICES, INC 362869
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 N	-0-	-0-	-90	-0-				Y	-0-			-0-
12	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
HART PETROLEUM SERVICES, INC 362869
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 #	-0-	-0-	-120	-0-				Y	-0-			-0-
12	93 #	-0-	-0-	-93	-0-				Y	-0-			-0-
01	93 #	86	-0-	-7	-0-	86	3		Y	-0-			-0-
02	136 R	136	-0-	-0-	-0-	136	3		Y	-0-			-0-
03	106 R	106	-0-	-0-	-0-	106	3		Y	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAMIRENA, SW. (YEGUA #2 SD.) //CONT.// 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
HART PETROLEUM SERVICES, INC //CONT.// 362869
REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240 R	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
12	124 #	102	-0-	-22	-0-	102	3			Y	-0-					-0-
01	93 #	-0-	-0-	-93	-0-					Y	-0-					-0-
02	10 #	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HART PETROLEUM SERVICES, INC 362869
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HART PETROLEUM SERVICES, INC 362869
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

11	750 N	725	-0-	-25	-0-	725	2			N	-0-					87
12	775 N	637	-0-	-138	-0-	637	2			N	-0-					87
01	775 N	612	-0-	-163	-0-	612	2			N	-0-					87
02	672 N	544	-0-	-128	-0-	525	2	19	9	N	17					104
03	651 N	513	-0-	-138	-0-	510	2	3	9	N	3					107
04	600 N	273	-0-	-327	-0-	264	2	9	9	N	8					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	750 N	724	-0-	-26	-0-	724	2			N	-0-					21
12	744 N	637	-0-	-107	-0-	637	2			N	-0-					21
01	775 N	612	-0-	-163	-0-	612	2			N	-0-					21
02	672 N	525	-0-	-147	-0-	525	2			N	-0-					21
03	651 N	509	-0-	-142	-0-	509	2			N	-0-					21
04	600 N	264	-0-	-336	-0-	264	2			N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
HUGHES WELL #: 1 RRCID -> 266060 COMPL. DATE 12/15/2011 TOTAL DEPTH 4065 PERF. 3442 - 3446

11	0 N	-0-	-0-	-0-	-0-					N	147	168	1			49
12	0 N	-0-	-0-	-0-	-0-					N	157	164	1			42
01	0 N	-0-	-0-	-0-	-0-					N	142					184
02	0 N	-0-	-0-	-0-	-0-					N	138	230	1			92
03	0 N	-0-	-0-	-0-	-0-					N	128	175	1			45
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587

BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2614	-0-	-266	-0-	2595	2	19	9	N	17					41
12	2976	X	2250	-0-	-726	-0-	2231	2	19	9	N	17					58
01	2883	X	2581	-0-	-302	-0-	2559	2	22	9	N	20					78
02	2804	X	2804	-0-	-0-	-0-	2771	2	33	9	N	30					108
03	2790	X	2739	-0-	-51	-0-	2717	2	22	9	N	20					128
04	2610	X	2401	-0-	-209	-0-	2384	2	17	9	N	15					143

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	638	-0-	-142	-0-	532	2	106	9	N	96	165	1			28
12	775	X	343	-0-	-432	-0-	247	2	96	9	N	87					115
01	775	X	568	-0-	-207	-0-	460	2	108	9	N	98	171	1			42
02	715	X	715	-0-	-0-	-0-	577	2	138	9	N	125					167
03	659	X	659	-0-	-0-	-0-	593	2	66	9	N	60	168	1			59
*04	666	X	666	-0-	-0-	-0-	545	2	121	9	N	110					169

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	N	1586	-0-	-0-	-0-	1450	2	136	9	N	124	153	1			28
12	1619	N	1619	-0-	-0-	-0-	1483	2	136	9	N	124					152
01	1777	N	1777	-0-	-0-	-0-	1650	2	127	9	N	115	171	1			96
02	1777	N	1777	-0-	-0-	-0-	1483	2	294	9	N	267	320	1			43
03	1730	N	1730	-0-	-0-	-0-	1563	2	167	9	N	152					195
04	1260	N	1200	-0-	-60	-0-	1082	2	118	9	N	107	182	1			120

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	441	-0-	-99	-0-	339	2	102	9	N	93	170	1			107
12	558	X	388	-0-	-170	-0-	290	2	98	9	N	89					196
01	558	X	260	-0-	-298	-0-	194	2	66	9	N	60	177	1			79
02	420	X	392	-0-	-28	-0-	278	2	114	9	N	104					183
03	465	X	400	-0-	-65	-0-	283	2	117	9	N	106	173	1			116
04	450	X	341	-0-	-109	-0-	243	2	98	9	N	89	172	1			33

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	3209	-0-	3209	19563	3209	2			N	-0-					30
12	0	W	2477	-0-	2477	22040	2477	2			N	-0-					30
01	0	W	2477	-0-	2477	24517	2477	2			N	-0-					30
02	0	W	1978	-0-	1978	26495	1978	2			N	-0-					30
03	0	W	1683	-0-	1683	28178	1683	2			N	-0-					30
04	0	W	2385	-0-	2385	30563	2385	2			N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2513	-0-	-547	-0-	2513	2			N	-0-					-0-
12	3162	X	2891	-0-	-271	-0-	2891	2			N	-0-					-0-
01	3162	X	2909	-0-	-253	-0-	2909	2			N	-0-					-0-
02	2632	X	2571	-0-	-61	-0-	2571	2			N	-0-					-0-
03	2883	X	1190	-0-	-1693	-0-	1190	2			N	-0-					-0-
04	2820	X	1986	-0-	-834	-0-	1986	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	25	-0-	-95	-0-	25	2			N	-0-					-0-
12	93	#	14	-0-	-79	-0-	14	2			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1600) 75612 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
O'BRIEN-HARKINS WELL #: 2 RRCID -> 222635 COMPL. DATE 09/28/2006 TOTAL DEPTH 6750 PERF. 1607 - 1609

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

11	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
12	1457	X	-0-	-0-	-1457	-0-					N	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
TRACT 72 WELL #: 4 RRCID -> 171983 COMPL. DATE 08/10/1998 TOTAL DEPTH 5360 PERF. 1699 - 1703

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 04/08/1999 TOTAL DEPTH 6010 PERF. 2434 - 2438

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3100) 75612 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
COLOMA OIL & GAS CORP. 168920
FOX, W. J. WELL #: 3 RRCID -> 003884 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 3062 - 3067

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3500 A) 75612 336 ASSOCIATED ONE WELL CNTY: REFUGIO
DILLARD OIL COMPANY 219720
FOX, W. E. WELL #: 1 RRCID -> 003892 COMPL. DATE 07/20/1946 TOTAL DEPTH 6550 PERF. 3481 - 3489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12930	#	7702	-0-	-5228	-0-	2460	1	5047	2	N	-0-					-0-
							195	3									
12	9796	#	3603	-0-	-6193	-0-	2754	1	164	2	N	-0-					-0-
							685	3									
01	8556	#	3891	-0-	-4665	-0-	2949	1	154	2	N	-0-					-0-
							788	3									
02	3354	R	3354	-0-	-0-	-0-	2446	1	222	2	N	-0-					-0-
							686	3									
03	2822	R	2822	-0-	-0-	-0-	2283	1	99	2	N	-0-					-0-
							440	3									
04	7710	#	4424	-0-	-3286	-0-	3421	1	35	2	N	-0-					-0-
							968	3									

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1263	-0-	-597	-0-	403	1	829	2	N	-0-					-0-
							31	3									
12	1922	#	110	-0-	-1812	-0-	84	1	6	2	N	-0-					-0-
							20	3									
01	1829	#	-0-	-0-	-1829	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	#	1057	-0-	-2783	-0-	1057	2			N	-0-					161
12	3968	#	-0-	-0-	-3968	-0-					N	-0-	86	1			75
01	3968	#	-0-	-0-	-3968	-0-					N	-0-					75
02	3444	#	2510	-0-	-934	-0-	2497	2	13	9	N	12					87
03	3627	#	2826	-0-	-801	-0-	2811	2	15	9	N	14					101
*04	1838	R	1838	-0-	-0-	-0-	1838	2			N	-0-					101

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: 1 RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH N/A PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

CUMMINS & WALKER OIL CO., INC. 194215
O'BRIEN-HARKINS WELL #: 1 RRCID -> 197271 COMPL. DATE 06/23/2003 TOTAL DEPTH 6650 PERF. 5040 - 5043

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

11	0 N	-0-	-0-	-0-	-0-			N	-0-			47
12	0 N	-0-	-0-	-0-	-0-			N	-0-			47
01	0 N	-0-	-0-	-0-	-0-			N	-0-			47
02	0 N	-0-	-0-	-0-	-0-			N	-0-			47
03	0 N	-0-	-0-	-0-	-0-			N	-0-			47
04	0 N	-0-	-0-	-0-	-0-			N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6220) //CONT.// 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 42 RRCID -> 274975 COMPL. DATE 08/21/2014 TOTAL DEPTH 7514 PERF. 6100 - 6186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	1908	-0-	1908	2455	609	1	1250	2	N	-0-					-0-
						49	3									
12	SHUT IN	6350	-0-	6350	8805	4854	1	289	2	N	-0-					-0-
						1207	3									
01	SHUT IN	8216	-0-	8216	17021	6227	1	326	2	N	-0-					-0-
						1663	3									
02	SHUT IN	11348	-0-	11348	28369	8275	1	753	2	N	-0-					-0-
						2320	3									
03	SHUT IN	10017	-0-	10017	38386	8103	1	349	2	N	-0-					-0-
						1565	3									
04	SHUT IN	14781	-0-	14781	53167	11431	1	116	2	N	-0-					-0-
						3234	3									

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

REFUGIO-FOX (6400) 75612 825 ASSOCIATED ONE WELL CNTY: VICTORIA
KEBO OIL & GAS, INC. 453170
TRACT 72 WELL #: 2 RRCID -> 150100 COMPL. DATE 03/08/1994 TOTAL DEPTH 7000 PERF. 6392 - 6395

11	1380 N	1237	-0-	-143	-0-	1237	2	Y	-0-		-0-
12	1488 N	42	-0-	-1446	-0-	42	2	Y	-0-		-0-
01	1271 N	-0-	-0-	-1271	-0-			Y	-0-		-0-
02	1120 N	-0-	-0-	-1120	-0-			Y	-0-		-0-
03	31 N	-0-	-0-	-31	-0-			Y	-0-		-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-		-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

11	480 N	251	-0-	-229	-0-	162	2	89	9	Y	81	104	1		20
12	0 N	-0-	-0-	-0-	-0-					Y	29	40	1		9
01	403 N	-0-	-0-	-403	-0-					Y	-0-	6	1		3
02	267 N	267	-0-	-0-	-0-	200	2	67	9	Y	61	36	1		28
03	330 N	330	-0-	-0-	-0-	196	2	134	9	Y	122	111	1		39
*04	454 N	454	-0-	-0-	-0-	271	2	183	9	Y	166	155	1		50

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	318	-0-	-72	-0-	42	2	276	9	Y	251	247	1			97
12	0	N	-0-	-0-	-0-	-0-					Y	315	325	1			87
01	434	N	-0-	-0-	-434	-0-					Y	233	262	1			58
02	353	N	353	-0-	-0-	-0-	65	2	288	9	Y	262	264	1			56
03	74	N	74	-0-	-0-	-0-	33	2	41	9	Y	37	79	1			14
*04	528	N	528	-0-	-0-	-0-	163	2	365	9	Y	332	229	1			117

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

11	690	N	346	-0-	-344	-0-	195	2	151	9	Y	137	151	1			52
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	36	1			16
01	775	N	-0-	-0-	-775	-0-					Y	-0-	12	1			4
02	461	N	461	-0-	-0-	-0-	301	2	160	9	Y	145	144	1			5
03	704	N	704	-0-	-0-	-0-	538	2	166	9	Y	151	137	1			19
*04	423	N	423	-0-	-0-	-0-	356	2	67	9	Y	61	66	1			14

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 09/10/2013 TOTAL DEPTH 8412 PERF. 6826 - 6838

11	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

11	810	N	385	-0-	-425	-0-	133	2	252	9	Y	229	235	1			90
12	0	N	-0-	-0-	-0-	-0-					Y	293	306	1			77
01	558	N	-0-	-0-	-558	-0-					Y	231	254	1			54
02	586	N	586	-0-	-0-	-0-	276	2	310	9	Y	282	285	1			51
03	586	N	586	-0-	-0-	-0-	366	2	220	9	Y	200	203	1			48
*04	486	N	486	-0-	-0-	-0-	295	2	191	9	Y	174	165	1			56

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES -C- WELL #: 1 RRCID -> 032522 COMPL. DATE 02/01/1964 TOTAL DEPTH N/A PERF. 1656 - 1658

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (3100) 75626 174 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
STARRETT, C. E. 816000
HEARD, TOM WELL #: 3 RRCID -> 060636 COMPL. DATE 07/28/1974 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760 #	2391	-0-	-369	-0-	2391	2			N	-0-					122
12	2852 #	2357	-0-	-495	-0-	2357	2			N	-0-	93	1			29
01	2759 #	1746	-0-	-1013	-0-	1746	2			N	-0-					29
02	2324 #	2068	-0-	-256	-0-	2061	2	7	9	N	6					35
03	2573 #	2118	-0-	-455	-0-	2118	2			N	-0-					35
04	2400 #	1982	-0-	-418	-0-	1982	2			N	-0-					35

TSOCO 872220
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HEARD (6300) 75626 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PANHANDLE PROD. & REFG. CO. 638370
REILLY, W. J., ETAL WELL #: 3 RRCID -> 003931 COMPL. DATE 03/17/1950 TOTAL DEPTH 6361 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYALS ESTATE WELL #: P 7M RRCID -> 123775 COMPL. DATE 03/13/1987 TOTAL DEPTH 6460 PERF. 6121 - 6123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960 #	-0-	-0-	-960	-0-			Y	-0-			129
12	682 #	-0-	-0-	-682	-0-			Y	-0-			129
01	279 #	-0-	-0-	-279	-0-			Y	-0-			129
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			129
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			129
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

OBRIEN, J. J. WELL #: 201 RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138

PLUGGED AND ABANDONED_____ 06/03/2014 - P&A 06/03/14

OMELVENY, J. M., PROD. CO. 622710
SHELLY WELL #: 1 RRCID -> 003938 COMPL. DATE 01/24/1951 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1500) 75668 090 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 3 RRCID -> 003942 COMPL. DATE 09/01/1961 TOTAL DEPTH N/A PERF. 1414 - 1419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2000) 75668 225 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 8 RRCID -> 003947 COMPL. DATE 06/15/1950 TOTAL DEPTH N/A PERF. 1965 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2960) 75668 315 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'BRIEN, J.J. WELL #: 202 RRCID -> 202079 COMPL. DATE 05/29/2003 TOTAL DEPTH 7000 PERF. 2744 - 2746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
KELLY, D. M. WELL #: 1 RRCID -> 063176 COMPL. DATE 03/01/1975 TOTAL DEPTH 6650 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			17
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EMERALD OIL & GAS LC 250964
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

11	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	313			N	NO RPT			-0-

REFUGIO OLD (5600) //CONT.// 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC //CONT.// 250964
RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	#	-0-	-0-	-1350	-0-					N	-0-					32
12	1550	#	-0-	-0-	-1550	-0-					N	-0-					32
01	1550	#	-0-	-0-	-1550	-0-					N	-0-					32
02	1400	#	-0-	-0-	-1400	-0-					N	-0-					32
03	217	#	-0-	-0-	-217	-0-					N	-0-					32
04	0	#	-0-	-0-	-0-	-0-					N	-0-					32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

11	0	N	-0-	-0-	-0-	B	-0-					N	132	158	1		55
12	0	N	-0-	-0-	-0-	B	-0-					N	382	348	1		89
01	0	N	-0-	-0-	-0-	B	-0-					N	248	176	1		161
02	556	N	556	-0-	-0-	B	-0-	145	2	411	9	N	374	344	1		191
03	622	N	622	-0-	-0-	B	-0-	192	2	430	9	N	391	520	1		62
*04	694	N	694	-0-	-0-	B	-0-	197	2	497	9	N	452	321	1		193

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REIFFERT (YEGUA 5160) 75745 450 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 3 RRCID -> 190358 COMPL. DATE 11/20/2001 TOTAL DEPTH 13520 PERF. 5162 - 5168

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

11	4230 #	2846	-0-	-1384	-0-	114	1	2722	2	N	9			79
						10	9							
12	4504 R	4504	-0-	-0-	-0-	168	1	4329	2	N	6			85
						7	9							
01	4340 #	2949	-0-	-1391	-0-	120	1	2825	2	N	4			89
						4	9							
02	3920 #	3698	-0-	-222	-0-	138	1	3488	2	N	65			154
						72	9							
03	4495 #	4036	-0-	-459	-0-	174	1	3789	2	N	66			220
						73	9							
04	4350 #	4180	-0-	-170	-0-	174	1	3983	2	N	21			241
						23	9							

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CANTERA OPERATING, LLC 129692
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692

HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	6690 X	-0-	-0-	-6690 B	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	2976 X	-0-	-0-	-2976 B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

11	750 X	3107	-0-	2357 B	-1459342	218	1	2827	2	Y	56	176	1			117
						62	9									
12	2821 X	2864	-0-	43 B	-1459299	184	1	2623	2	Y	52					169
						57	9									
01	3968 X	2321	-0-	-1647 B	-1459299	138	1	2056	2	Y	115					284
						127	9									
02	3584 X	979	-0-	-2605 B	-1459299	86	1	883	2	Y	9	183	1			110
						10	9									
03	3968 X	4170	-0-	202 B	-1459097	278	1	3807	2	Y	77					187
						85	9									
04	3120 X	3295	-0-	175 B	-1458922	249	1	2987	2	Y	54					241
						59	9									

KLIMITCHECK G.U. NO. 1 WELL #: 3 RRCID -> 224188 COMPL. DATE 10/29/2006 TOTAL DEPTH 14950 PERF.12781 - 14828

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090 X	9011	-0-	-3079 B	-0-	1407	1	7601	2	N	3					85
						3	9									
12	12493 X	8341	-0-	-4152 B	-0-	1200	1	7141	2	N	-0-					85
01	12493 X	5442	-0-	-7051 B	-0-	1127	1	4315	2	N	-0-					85
02	10864 X	1046	-0-	-9818 B	-0-	325	1	721	2	N	-0-					85
03	11904 X	1185	-0-	-10719 B	-0-	357	1	828	2	N	-0-					85
04	9000 X	1741	-0-	-7259 B	-0-	479	1	1262	2	N	-0-					85

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

11	8146 X	8146	-0-	-0- B	-0-	1525	1	6621	2	N	-0-					73
12	8339 X	7681	-0-	-658 B	-0-	1370	1	6311	2	N	-0-					73
01	8262 X	8262	-0-	-0- B	-0-	1957	1	6305	2	N	-0-					73
02	7616 X	7266	-0-	-350 B	-0-	2450	1	4816	2	N	-0-					73
03	8432 X	8318	-0-	-114 B	-0-	2723	1	5595	2	N	-0-					73
04	8160 X	7557	-0-	-603 B	-0-	2298	1	5259	2	N	-0-					73

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

11	7890 X	5449	-0-	-2441 B	-0-	851	1	4598	2	Y	-0-					48
12	8153 X	6270	-0-	-1883 B	-0-	901	1	5366	2	Y	3					51
						3	9									
01	8153 X	2223	-0-	-5930 B	-0-	458	1	1754	2	Y	10					61
						11	9									
02	5572 X	2255	-0-	-3317 B	-0-	697	1	1547	2	Y	10					71
						11	9									
03	6262 X	2493	-0-	-3769 B	-0-	748	1	1734	2	Y	10					81
						11	9									
04	6060 X	2361	-0-	-3699 B	-0-	649	1	1709	2	Y	3					84
						3	9									

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

11	831 N	831	-0-	-0- B	-0-	1	1	830	2	Y	-0-					-0-
12	806 N	774	-0-	-32 B	-0-	2	1	772	2	Y	-0-					-0-
01	849 N	849	-0-	-0- B	-0-	3	1	845	2	Y	1	1	8			-0-
						1	9									
02	801 N	801	-0-	-0- B	-0-	2	1	797	2	Y	2	2	8			-0-
						2	9									
03	804 N	804	-0-	-0- B	-0-	6	1	792	2	Y	5	5	8			-0-
						6	9									
*04	847 N	847	-0-	-0- B	-0-	24	1	819	2	Y	4	4	8			-0-
						4	9									

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

11	3360 X	1561	-0-	-1799 B	-0-	244	1	1317	2	Y	-0-					4
12	3069 X	1134	-0-	-1935 B	-0-	163	1	971	2	Y	-0-					4
01	3069 X	1210	-0-	-1859 B	-0-	251	1	959	2	Y	-0-					4
02	2184 X	1986	-0-	-198 B	-0-	617	1	1369	2	Y	-0-					4
03	2732 N	2732	-0-	-0- B	-0-	823	1	1909	2	Y	-0-					4
*04	3460 X	3460	-0-	-0- B	-0-	953	1	2507	2	Y	-0-					4

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1358 N	1358	-0-	-0- B	-0-	1343 2	15 9	N	14			155
12	1542 N	1542	-0-	-0- B	-0-	1525 2	17 9	N	15			170
01	1271 X	372	-0-	-899 B	-0-	364 2	8 9	N	7			177
02	1148 X	904	-0-	-244 B	-0-	874 2	30 9	N	27			204
03	1271 X	957	-0-	-314 B	-0-	955 2	2 9	N	2			206
04	1230 X	NO RPT	-0-	-1230 B	-0-			N	NO RPT			206

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

11	6390	5528	-0-	-862	2435	108 1	5420 2	N	-0-			-0-
12	6603	5622	-0-	-981	1454	110 1	5512 2	N	-0-			-0-
01	6603	5654	-0-	-949	505	111 1	5543 2	N	-0-			-0-
02	5418 R	4913	-0-	-505	-0-	96 1	4817 2	N	-0-			-0-
03	5828 #	5325	-0-	-503	-0-	104 1	5221 2	N	-0-			-0-
04	5520 #	5228	-0-	-292	-0-	102 1	5126 2	N	-0-			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	342	-0-	-858	-0-	20	1	322	2	N	-0-					80
12	2641	N	2641	-0-	-0-	-0-	30	1	2611	2	N	-0-					80
01	2260	N	2260	-0-	-0-	-0-	30	1	2230	2	N	-0-					80
02	1372	N	1372	-0-	-0-	-0-	20	1	1352	2	N	-0-					80
03	2635	N	1642	-0-	-993	-0-	20	1	1622	2	N	-0-					80
04	2190	N	945	-0-	-1245	-0-	20	1	925	2	N	-0-					80

RICHIE (4150) 76493 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GABRIEL, F. G. WELL #: 1A RRCID -> 110525 COMPL. DATE 06/09/1983 TOTAL DEPTH 4157 PERF. 4151 - 4157

11	2760	#	-0-	-0-	-2760	-0-					N	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RIVERDALE (1900) 77017 558 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
EAF OIL & GAS CORPORATION 238192
HUBER WELL #: 1 RRCID -> 083732 COMPL. DATE 08/04/1979 TOTAL DEPTH 3512 PERF. 1916 - 1936

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 2 RRCID -> 088629 COMPL. DATE 06/11/1980 TOTAL DEPTH 3509 PERF. 1920 - 1926

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 3 RRCID -> 102738 COMPL. DATE 10/09/1982 TOTAL DEPTH 3546 PERF. 1926 - 1932

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERDALE (1900) //CONT.// 77017 558 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
EAF OIL & GAS CORPORATION //CONT.// 238192
MCGLOTHING "B", ANNA DEA WELL #: 3 B RRCID -> 103562 COMPL. DATE 12/19/1982 TOTAL DEPTH 9453 PERF. 1892 - 1898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGLOTHING, ANNA DEA "A" WELL #: 4 RRCID -> 103644 COMPL. DATE 01/09/1983 TOTAL DEPTH 9397 PERF. 1933 - 1935

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIVERDALE (2000) 77017 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
EAF OIL & GAS CORPORATION 238192
MCGLOTHING, ANNA DEA ET AL WELL #: 2AC RRCID -> 077091 COMPL. DATE 04/17/1978 TOTAL DEPTH 2651 PERF. 2004 - 2009

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGLOTHING "B", ANNA DEA WELL #: 1 B RRCID -> 103563 COMPL. DATE 11/19/1982 TOTAL DEPTH 2750 PERF. 2000 - 2006

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIVERDALE (2315) 77017 660 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
EAF OIL & GAS CORPORATION 238192
HUBER WELL #: 4 RRCID -> 104217 COMPL. DATE 01/24/1983 TOTAL DEPTH 3527 PERF. 2314 - 2328

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUBER WELL #: 5 RRCID -> 137990 COMPL. DATE 10/28/1990 TOTAL DEPTH 2880 PERF. 2744 - 2754

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIVERDALE (2350 FRIO) 77017 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EAF OIL & GAS CORPORATION 238192
MCGLOTHING, ANNA DEA ET AL WELL #: 2AT RRCID -> 077090 COMPL. DATE 09/11/1979 TOTAL DEPTH 2651 PERF. 2349 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
CHICAS LOCAS WELL #: 3 RRCID -> 254587 COMPL. DATE 11/12/2009 TOTAL DEPTH 16494 PERF. 9129 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			19
02	14B2 EXT	336	-0-	336	336	336	1			N	-0-			19
03	14B2 EXT	421	-0-	421	757	421	1			N	-0-			19
04	14B2 EXT	279	-0-	279	1036	279	1			N	-0-			19

SPINDLETOP DRILLING CO. 809924
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	80 N	80	-0-	-0-	-0-	39	1	41	2	N	-0-			95
12	62 N	23	-0-	-39	-0-	1	1	22	2	N	-0-			95
01	62 N	27	-0-	-35	-0-	27	2			N	-0-			95
02	84 N	-0-	-0-	-84	-0-					N	-0-			95
03	33 N	33	-0-	-0-	-0-	33	2			N	-0-			95
*04	33 N	33	-0-	-0-	-0-	3	1	30	2	N	-0-			95

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
H & D OPERATING COMPANY 340213
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620 N	1420	-0-	-200	-0-	49	1	1371	2	Y	-0-			-0-
12	1488 N	1273	-0-	-215	-0-	49	1	1224	2	Y	-0-			-0-
01	1457 N	837	-0-	-620	-0-	34	1	803	2	Y	-0-			-0-
02	1316 N	805	-0-	-511	-0-	34	1	771	2	Y	-0-			-0-
03	1271 N	1095	-0-	-176	-0-	42	1	1053	2	Y	-0-			-0-
*04	1565 N	1565	-0-	-0-	-0-	68	1	1497	2	Y	-0-			-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
H & D OPERATING COMPANY //CONT.// 340213

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	10	1	289	2	Y	-0-					-0-
12	310	N	289	-0-	-21	-0-	12	1	277	2	Y	-0-					-0-
01	310	N	189	-0-	-121	-0-	9	1	180	2	Y	-0-					-0-
02	280	N	224	-0-	-56	-0-	9	1	215	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	11	1	282	2	Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	14	1	303	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	2	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	4	1	115	2	Y	-0-					-0-
12	124	N	115	-0-	-9	-0-	4	1	111	2	Y	-0-					-0-
01	124	N	80	-0-	-44	-0-	3	1	77	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	4	1	86	2	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	4	-0-	-116	-0-	4	2			Y	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	4	1	115	2	Y	-0-					-0-
12	124	N	115	-0-	-9	-0-	4	1	111	2	Y	-0-					-0-
01	124	N	80	-0-	-44	-0-	3	1	77	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	4	1	86	2	Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

11	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	2395				N	-0-			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCHE, KATHELINE WELL #: A 3 RRCID -> 081522 COMPL. DATE 01/02/1979 TOTAL DEPTH 5315 PERF. 5060 - 5063

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

11	90	N	-0-	-0-	-90	-0-				N	-0-					347
12	0	N	-0-	-0-	-0-	-0-				N	-0-					347
01	0	N	-0-	-0-	-0-	-0-				N	-0-					347
02	0	N	-0-	-0-	-0-	-0-				N	-0-					347
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					347
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					347

IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: 1 RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WORKED OVER ANOTHER ZONE.. 08/01/2011 - WORKOVER

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS WELLS (MIOCENE) //CONT.// 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. //CONT.// 628104
SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

11	12990	X	11609	-0-	-1381	B	-0-	322 189	1 9	11098	2	N	172	190	1			168
12	13423	X	11018	-0-	-2405	B	-0-	388 182	1 9	10448	2	N	165	192	1			141
01	13175	X	9064	-0-	-4111	B	-0-	390 143	1 9	8531	2	N	130	187	1			84
02	11200	X	7798	-0-	-3402	B	-0-	191 131	1 9	7476	2	N	119					203
03	11997	X	9930	-0-	-2067	B	-0-	372 165	1 9	9393	2	N	150	185	1			168
04	11610	X	8174	-0-	-3436	B	-0-	281 143	1 9	7750	2	N	130	186	1			112

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

11	9930	X	6793	-0-	-3137	B	-61968	187 136	1 9	6470	2	N	124	179	1			134
12	10261	X	8378	-0-	-1883	B	-61968	293 193	1 9	7892	2	N	175	179	1			130
01	9796	X	7125	-0-	-2671	B	-61968	305 167	1 9	6653	2	N	152	179	1			103
02	3724	X	6357	-0-	2633	B	-59335	154 167	1 9	6036	2	N	152	179	1			76
03	4123	X	8303	-0-	4180	B	-55155	309 199	1 9	7795	2	N	181	177	1			80
04	3990	X	9337	-0-	5347	B	-49808	319 204	1 9	8814	2	N	185	175	1			90

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4127 X	4127	-0-	-0- B	-0-	113	1	3898	2	N	105	190	1			74
						116	9									
12	6909 X	6909	-0-	-0- B	-0-	239	1	6450	2	N	200					274
						220	9									
01	5153 X	5153	-0-	-0- B	-0-	218	1	4762	2	N	157	192	1			239
						173	9									
02	3864 X	3709	-0-	-155 B	-0-	89	1	3485	2	N	123	185	1			177
						135	9									
03	6913 X	4341	-0-	-2572 B	-0-	160	1	4027	2	N	140	185	1			132
						154	9									
04	6690 X	4760	-0-	-1930 B	-0-	161	1	4455	2	N	131	184	1			79
						144	9									

KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

11	3450 X	1369	-0-	-2081 B	-102750	38	1	1308	2	N	21					88
						23	9									
12	3565 X	2501	-0-	-1064 B	-102750	87	1	2344	2	N	64					152
						70	9									
01	3565 X	2216	-0-	-1349 B	-102750	94	1	2049	2	N	66	180	1			38
						73	9									
02	1904 X	720	-0-	-1184 B	-102750	17	1	688	2	N	14					52
						15	9									
03	2511 X	735	-0-	-1776 B	-102750	27	1	671	2	N	34					86
						37	9									
04	2430 X	120	-0-	-2310 B	-102750	3	1	93	2	N	22					108
						24	9									

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

11	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-14976	N	NO RPT		-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 02/11/2005 TOTAL DEPTH 8200 PERF. 6790 - 6796

11	14B2 EXT	-0-	-0-	-0-	4886	N	-0-		-0-
12	14B DENY	-0-	-0-	-0-	4886	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	4886	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	4886	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	4886	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	4886	N	-0-		-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 11412 PERF. 9421 - 9612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
BELLOWS OPERATING CO., L. C. 063857
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150 #	3148	-0-	-2	-0-	3108	2	40	9	Y	36					124
12	3410 #	3346	-0-	-64	-0-	3318	2	28	9	Y	25					149
01	3410 #	3176	-0-	-234	-0-	3125	2	51	9	Y	46					195
02	3080 #	2129	-0-	-951	-0-	2101	2	28	9	Y	25					220
03	3566 R	3566	-0-	-0-	-0-	3552	2	14	9	Y	13					233
04	3240 #	2991	-0-	-249	-0-	2980	2	11	9	Y	10	180	0			63

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUNGE, SW. (LULING) 78907 333 ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
HAGAN WELL #: 1 RRCID -> 205213 COMPL. DATE 03/15/2011 TOTAL DEPTH 6775 PERF. 6518 - 6522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	151	172	1			153
12	0 N	-0-	-0-	-0-	-0-					N	241	171	1			223
01	0 N	-0-	-0-	-0-	-0-					N	189	341	1			71
02	0 N	-0-	-0-	-0-	-0-					N	111					182
03	0 N	-0-	-0-	-0-	-0-					N	238	343	1			77
04	0 N	-0-	-0-	-0-	-0-					N	237	171	1			143

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	28	1	502	2	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	20	1	401	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	17	1	320	2	N	-0-					-0-
02	504	N	489	-0-	-15	-0-	32	1	457	2	N	-0-					-0-
03	434	N	374	-0-	-60	-0-	19	1	355	2	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	20	1	290	2	N	-0-					-0-

RUSSEK (7730) 78988 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 262206 COMPL. DATE 08/17/2010 TOTAL DEPTH 15526 PERF. 7720 - 7822

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10938 02/01/2013

WEISER-BROWN OPERATING COMPANY 906420
DEBORD WELL #: RRCID -> 237954 COMPL. DATE 04/14/2008 TOTAL DEPTH 8000 PERF. 7729 - 7733

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					318
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					318
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					318
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					318
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					318
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					318

PLUGGED AND ABANDONED_____ 10/06/2009

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

11	1413	N	1413	-0-	-0-	-0-	100	1	1296	2	N	15					191
							17	9									
12	1612	N	1364	-0-	-248	-0-	88	1	1259	2	N	15	178	1			28
							17	9									
01	1612	N	1116	-0-	-496	-0-	65	1	965	2	N	78					106
							86	9									
02	1316	N	1123	-0-	-193	-0-	98	1	1008	2	N	15					121
							17	9									
03	1364	N	443	-0-	-921	-0-	30	1	404	2	N	8					129
							9	9									
04	1080	N	863	-0-	-217	-0-	66	1	787	2	N	9					138
							10	9									

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

11	1440	N	1362	-0-	-78	-0-	59	1	1286	2	N	15					95
							17	9									
12	1550	N	808	-0-	-742	-0-	62	1	736	2	N	9					104
							10	9									
01	1550	N	830	-0-	-720	-0-	54	1	767	2	N	8					112
							9	9									
02	1260	N	898	-0-	-362	-0-	56	1	828	2	N	13					125
							14	9									
03	806	N	742	-0-	-64	-0-	43	1	678	2	N	19					144
							21	9									
*04	894	N	894	-0-	-0-	-0-	23	1	860	2	N	10					154
							11	9									

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	354	-0-	-96	-0-	1	1	353	2	Y	-0-					-0-
12	620	N	462	-0-	-158	-0-	1	1	461	2	Y	-0-					-0-
01	558	N	519	-0-	-39	-0-	2	1	517	2	Y	-0-					-0-
02	336	N	291	-0-	-45	-0-	1	1	290	2	Y	-0-					-0-
03	465	N	319	-0-	-146	-0-	2	1	316	2	Y	1	1	8			-0-
							1	9									
04	510	N	398	-0-	-112	-0-	11	1	387	2	Y	-0-					-0-

UNION GAS OPERATING COMPANY 876500
TELTSCHICK WELL #: 2 RRCID -> 254300 COMPL. DATE 07/05/2009 TOTAL DEPTH 10741 PERF.10351 - 10624

11	3390	X	3174	-0-	-216	-0-	451	1	2698	3	N	23					68
							25	9									
12	2759	X	1877	-0-	-882	-0-	466	1	1378	3	N	30					98
							33	9									
01	3119	X	3119	-0-	-0-	-0-	466	1	2632	3	N	19					117
							21	9									
02	2968	X	2254	-0-	-714	-0-	421	1	1816	3	N	15					132
							17	9									
03	3286	X	2126	-0-	-1160	-0-	466	1	1656	3	N	4					136
							4	9									
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					136

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

11	270	X	193	-0-	-77	-0-	72	3	121	9	N	110					310
12	279	X	202	-0-	-77	-0-	78	3	124	9	N	113	185	1			238
01	248	X	167	-0-	-81	-0-	76	3	91	9	N	83					321
02	168	X	96	-0-	-72	-0-	53	3	43	9	N	39					360
03	217	X	48	-0-	-169	-0-	29	3	19	9	N	17					377
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					377

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

11	6599	X	6599	-0-	-0-	-0-	6599	3			N	-0-					274
12	8649	X	8134	-0-	-515	-0-	8134	3			N	-0-					274
01	8675	X	8675	-0-	-0-	-0-	8675	3			N	-0-					274
02	7812	X	4546	-0-	-3266	-0-	4546	3			N	-0-					274
03	8122	X	4575	-0-	-3547	-0-	4575	3			N	-0-					274
04	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					274

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

11	19080	X	17664	-0-	-1416	-0-	17599	3	65	9	N	59	178	1			270
12	19716	X	17387	-0-	-2329	-0-	17310	3	77	9	N	70					340
01	19716	X	14092	-0-	-5624	-0-	13986	3	106	9	N	96					436
02	17332	X	12484	-0-	-4848	-0-	12454	3	30	9	N	27	186	1			277
03	18259	X	13761	-0-	-4498	-0-	13711	3	50	9	N	45					322
04	17670	X	NO RPT	-0-	-17670	-0-					N	NO RPT					322

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

11	9420	X	9203	-0-	-217	-0-	9030	3	173	9	N	157	175	1			232
12	9734	X	8646	-0-	-1088	-0-	8589	3	57	9	N	52	176	1			108
01	9734	X	6824	-0-	-2910	-0-	6725	3	99	9	N	90					198
02	8792	X	6547	-0-	-2245	-0-	6472	3	75	9	N	68					266
03	9734	X	7237	-0-	-2497	-0-	7147	3	90	9	N	82	177	1			171
04	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					171

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

11	23220 #	13535	-0-	-9685	-0-	13338	3	197	9	N	179	179	1			315
12	22010 #	11711	-0-	-10299	-0-	11580	3	131	9	N	119	182	1			252
01	20460 #	8922	-0-	-11538	-0-	8753	3	169	9	N	154	182	1			224
02	16324 #	7082	-0-	-9242	-0-	6966	3	116	9	N	105					329
03	16306 #	8079	-0-	-8227	-0-	7956	3	123	9	N	112					441
04	13530 #	NO RPT	-0-	-13530	-0-					N	NO RPT					441

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

11	2578 N	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
12	2575 N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
01	2542 N	1771	-0-	-771	-0-	1771	3			N	-0-					-0-
02	2296 N	1357	-0-	-939	-0-	1357	3			N	-0-					-0-
03	2542 N	1527	-0-	-1015	-0-	1527	3			N	-0-					-0-
04	1710 N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330 N	-0-	-0-	-330	-0-				N	-0-			-0-
12	279 N	269	-0-	-10	-0-	269	1		N	-0-			-0-
01	166 N	166	-0-	-0-	-0-	166	1		N	-0-			-0-
02	478 N	478	-0-	-0-	-0-	478	1		N	-0-			-0-
03	345 N	345	-0-	-0-	-0-	345	1		N	-0-			-0-
*04	419 N	419	-0-	-0-	-0-	419	1		N	-0-			-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 02/14/1984 TOTAL DEPTH 6158 PERF. 1436 - 1441

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

11	30 #	7	-0-	-23	-0-	7	1		N	-0-			-0-
12	279 #	22	-0-	-257	-0-	22	1		N	-0-			-0-
01	279 #	267	-0-	-12	-0-	267	1		N	-0-			-0-
02	252 #	160	-0-	-92	-0-	160	1		N	-0-			-0-
03	361 R	361	-0-	-0-	-0-	361	1		N	-0-			-0-
04	270 #	265	-0-	-5	-0-	265	1		N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CRESTWOOD ENERGY, L.L.C. 189918
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6060 X	4838	-0-	-1222	-0-	4838	2		N	-0-			-0-
*12	6262 X	4859	-0-	-1403	-0-	4859	2		N	-0-			-0-
*01	6262 X	5505	-0-	-757	-0-	5505	2		N	-0-			-0-
02	5656 X	4533	-0-	-1123	-0-	4533	2		N	-0-			-0-
03	6262 X	4297	-0-	-1965	-0-	4297	2		N	-0-			-0-
04	6060 X	5043	-0-	-1017	-0-	5043	2		N	-0-			-0-

SALEM (2000) 79782 360 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
NORTH SHORE ENERGY, L.L.C. 614122
MUSSELMAN, ROSE WELL #: 3A RRCID -> 125095 COMPL. DATE 09/11/1986 TOTAL DEPTH 3016 PERF. 2012 - 2046

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

11	3540 X	3046	-0-	-494	-0-	3046	2		N	-0-			-0-
12	3317 X	2095	-0-	-1222	-0-	2095	2		N	-0-			-0-
01	2666 X	1105	-0-	-1561	-0-	1105	2		N	-0-			-0-
02	2856 X	911	-0-	-1945	-0-	911	2		N	-0-			-0-
03	3162 X	821	-0-	-2341	-0-	821	2		N	-0-			-0-
04	3060 X	1056	-0-	-2004	-0-	1056	2		N	-0-			-0-

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

11	1560 X	641	-0-	-919	-0-	641	2		N	-0-			-0-
12	1333 X	445	-0-	-888	-0-	445	2		N	-0-			-0-
01	1085 X	428	-0-	-657	-0-	428	2		N	-0-			-0-
02	784 X	329	-0-	-455	-0-	329	2		N	-0-			-0-
03	868 X	244	-0-	-624	-0-	244	2		N	-0-			-0-
04	630 X	353	-0-	-277	-0-	353	2		N	-0-			-0-

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

11	6810 X	6500	-0-	-310	-0-	68	1	6432	3	N	-0-			-0-
12	7130 X	6954	-0-	-176	-0-	71	1	6883	3	N	-0-			-0-
01	7130 X	6625	-0-	-505	-0-	64	1	6561	3	N	-0-			-0-
02	6440 X	4395	-0-	-2045	-0-	45	1	4350	3	N	-0-			-0-
03	6944 X	-0-	-0-	-6944	-0-					N	-0-			-0-
*04	6933 X	6933	-0-	-0-	-0-	38	1	6895	3	N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

11	1680	N	1680	-0-	-0-	-0-	180	1	1500	2	N	-0-		-0-
12	1529	N	1529	-0-	-0-	-0-	168	1	1361	2	N	-0-		-0-
01	1157	N	1157	-0-	-0-	-0-	186	1	971	2	N	-0-		-0-
02	1568	N	1156	-0-	-412	-0-	168	1	988	2	N	-0-		-0-
*03	1258	N	1258	-0-	-0-	-0-	186	1	1072	2	N	-0-		-0-
*04	984	N	984	-0-	-0-	-0-	180	1	804	2	N	-0-		-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180 #	498	-0-	-2682	-0-	19	1	479	2	Y	-0-					10
12	3286 #	314	-0-	-2972	-0-	12	1	302	2	Y	-0-					10
01	3286 #	390	-0-	-2896	-0-	13	1	333	2	Y	40	40	1			10
						44	9									
*02	63 R	63	-0-	-0-	-0-	2	1	58	2	Y	3	3	1			10
						3	9									
*03	218 R	218	-0-	-0-	-0-	8	1	198	2	Y	11	11	1			10
						12	9									
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

11	2460 #	333	-0-	-2127	-0-	13	1	320	2	Y	-0-					27
12	2976 #	589	-0-	-2387	-0-	23	1	566	2	Y	-0-					27
01	2976 #	695	-0-	-2281	-0-	24	1	593	2	Y	71	71	1			27
						78	9									
*02	1518 R	1518	-0-	-0-	-0-	55	1	1372	2	Y	83	83	1			27
						91	9									
*03	1996 R	1996	-0-	-0-	-0-	72	1	1812	2	Y	102	102	1			27
						112	9									
04	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	277	-0-	-1673	-0-	11	1	266	2	Y	-0-					8
12	1209	#	550	-0-	-659	-0-	21	1	529	2	Y	-0-					8
01	1364	#	652	-0-	-712	-0-	22	1	556	2	Y	67	67	1			8
							74	9									
*02	1086	N	1086	-0-	-0-	-0-	39	1	982	2	Y	59	59	1			8
							65	9									
*03	910	N	910	-0-	-0-	-0-	33	1	825	2	Y	47	47	1			8
							52	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 02/22/1952 TOTAL DEPTH 8040 PERF. 7700 - 7726

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DOMINGO, S. (FRIO L) 80197 100 NON-ASSOCIATED EXEMPT CNTY: BEE
ADJ COMPANY 007915
SHAW, JOHN B. WELL #: B 4 RRCID -> 097231 COMPL. DATE 02/21/1981 TOTAL DEPTH 4175 PERF. 2690 - 2695

11 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

11	4890	#	4832	-0-	-58	-0-	582	1	3862	3	N	307	369	1			608
							50	4	338	9							
12	4991	#	4907	-0-	-84	-0-	601	1	3621	3	N	558	551	1			615
							71	4	614	9							
01	4805	#	4346	-0-	-459	-0-	601	1	3265	3	N	364	360	1			619
							80	4	400	9							
02	4087	R	4087	-0-	-0-	-0-	543	1	3049	3	N	365	188	1			796
							93	4	402	9							
03	4991	#	4076	-0-	-915	-0-	601	1	3038	3	N	372	357	1			811
							28	4	409	9							
04	4830	#	4298	-0-	-532	-0-	582	1	3282	3	N	372	723	1			460
							25	4	409	9							

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	315	1	85	2	N	2					151
							2	9									
12	155	N	84	-0-	-71	-0-	65	1	19	2	N	-0-					151
01	72	N	72	-0-	-0-	-0-	50	1	22	2	N	-0-					151
02	364	N	-0-	-0-	-364	-0-					N	-0-					151
03	0	N	-0-	-0-	-0-	-0-					N	-0-					151
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

11	863	N	863	-0-	-0-	-0-	679	1	184	2	N	-0-					135
12	290	N	290	-0-	-0-	-0-	226	1	64	2	N	-0-					135
01	171	N	171	-0-	-0-	-0-	119	1	52	2	N	-0-					135
02	392	N	187	-0-	-205	-0-	97	1	90	2	N	-0-					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

11	478	N	478	-0-	-0-	-0-	376	1	102	2	N	-0-					-0-
12	403	N	75	-0-	-328	-0-	58	1	17	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	170	1	75	2	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

11	530	N	530	-0-	-0-	-0-	417	1	113	2	N	-0-					-0-
12	155	N	94	-0-	-61	-0-	73	1	21	2	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	92	1	41	2	N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

11	4378	X	4378	-0-	-0-	-0-	440	1	3938	2	N	-0-					125
12	4490	X	4490	-0-	-0-	-0-	430	1	3986	2	N	67					192
							74	9									
01	4340	X	4268	-0-	-72	-0-	402	1	3846	2	N	18	163	1			47
							20	9									
02	3920	X	3717	-0-	-203	-0-	362	1	3319	2	N	33					80
							36	9									
03	4340	X	3919	-0-	-421	-0-	405	1	3448	2	N	60					140
							66	9									
04	4200	X	3468	-0-	-732	-0-	412	1	3056	2	N	-0-					140

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RIVER RANCH WELL #: 35 RRCID -> 220836 COMPL. DATE 05/06/2006 TOTAL DEPTH 3007 PERF. 2906 - 2908

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4100) //CONT.// 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD F WELL #: 69 RRCID -> 190206 COMPL. DATE 06/07/2001 TOTAL DEPTH 5300 PERF. 4174 - 4194

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

11	1110	#	804	-0-	-306	-0-	32	1	772	2	N	-0-					-0-
12	1226	R	1226	-0-	-0-	-0-	50	1	1176	2	N	-0-					-0-
01	1301	R	1301	-0-	-0-	-0-	53	1	1248	2	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	43	1	969	2	N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	51	1	1136	2	N	-0-					-0-
04	1260	N	1123	-0-	-137	-0-	52	1	1071	2	N	-0-					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

11	120 X	101	-0-	-19	-0-	55	1	46	2	N	-0-					-0-
12	533 X	533	-0-	-0-	-0-	311	1	222	2	N	-0-					-0-
01	124 X	42	-0-	-82	-0-	20	1	22	2	N	-0-					-0-
02	84 X	45	-0-	-39	-0-	34	1	11	2	N	-0-					-0-
03	527 X	-0-	-0-	-527	-0-					N	-0-					-0-
04	510 X	160	-0-	-350	-0-	84	1	76	2	N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

11	1944 X	1944	-0-	-0-	-0-	75	1	1801	2	N	62					280
						68	9									
12	2077 X	2077	-0-	-0-	-0-	82	1	1929	2	N	60	168	1			172
						66	9									
01	2197 X	2197	-0-	-0-	-0-	87	1	2041	2	N	63					235
						69	9									
02	1997 X	1997	-0-	-0-	-0-	80	1	1825	2	N	84	169	1			150
						92	9									
03	2139 X	1967	-0-	-172	-0-	80	1	1786	2	N	92					242
						101	9									
04	2130 X	2114	-0-	-16	-0-	94	1	1946	2	N	67	179	1			130
						74	9									

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

11	780 X	541	-0-	-239	-0-	22	1	519	2	N	-0-					77
12	806 X	525	-0-	-281	-0-	21	1	504	2	N	-0-					77
01	806 X	531	-0-	-275	-0-	22	1	509	2	N	-0-					77
02	504 X	481	-0-	-23	-0-	20	1	461	2	N	-0-					77
03	558 X	545	-0-	-13	-0-	23	1	522	2	N	-0-					77
04	540 X	483	-0-	-57	-0-	22	1	461	2	N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

11	5126 X	5126	-0-	-0-	-0-	515	1	4611	2	N	-0-					27
12	6072 X	6072	-0-	-0-	-0-	592	1	5480	2	N	-0-					27
01	6826 X	6826	-0-	-0-	-0-	645	1	6181	2	N	-0-					27
02	5863 X	5863	-0-	-0-	-0-	576	1	5287	2	N	-0-					27
03	5686 X	5686	-0-	-0-	-0-	597	1	5089	2	N	-0-					27
*04	4393 X	4393	-0-	-0-	-0-	522	1	3871	2	N	-0-					27

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

11	2520 N	919	-0-	-1601	-0-	37	1	882	2	N	-0-					-0-
12	1023 N	432	-0-	-591	-0-	18	1	414	2	N	-0-					-0-
01	1426 N	69	-0-	-1357	-0-	3	1	66	2	N	-0-					-0-
02	868 N	-0-	-0-	-868	-0-					N	-0-					-0-
03	434 N	-0-	-0-	-434	-0-					N	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

11	630 X	-0-	-0-	-630	-0-					N	-0-					-0-
12	527 X	-0-	-0-	-527	-0-					N	-0-					-0-
01	527 X	-0-	-0-	-527	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	124	X	45	-0-	-79	-0-	2	1	43	2	N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	413	-0-	-277	-0-	16	1	397	2	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	20	1	467	2	N	-0-					-0-
01	496	N	223	-0-	-273	-0-	9	1	214	2	N	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	76	1	1734	2	N	-0-					-0-
03	2651	N	2651	-0-	-0-	-0-	114	1	2537	2	N	-0-					-0-
*04	2238	N	2238	-0-	-0-	-0-	103	1	2135	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4200) 81083 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS-O'BRIEN "A" WELL #: 8-C RRCID -> 162986 COMPL. DATE 02/27/1997 TOTAL DEPTH 5150 PERF. 4219 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	168	1	366	2	N	-0-					-0-
12	620	N	579	-0-	-41	-0-	169	1	410	2	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	201	1	595	2	N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	589	N	346	-0-	-243	-0-	277	1	69	2	N	-0-					-0-
04	600	N	136	-0-	-464	-0-	38	1	98	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KOONTZ "C" WELL #: 3 RRCID -> 119486 COMPL. DATE 12/02/1985 TOTAL DEPTH 5500 PERF. 4377 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4260) 81083 550 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS-O'BRIEN "A" WELL #: 8-T RRCID -> 162964 COMPL. DATE 02/27/1997 TOTAL DEPTH 5150 PERF. 4254 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CIMAREX ENERGY CO. OF COLORADO 153429
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9143	9143	-0-	-0-	52684	9136	2	7	9	N	6					46
12	58489	5805	-0-	-52684	-0-	5799	2	6	9	N	5					51
01	2108	7509	-0-	5401	5401	7502	2	7	9	N	6					57
02	1904	6468	-0-	4564	9965	6462	2	6	9	N	5					62
*03	28060	5119	-0-	-22941	-0-	5112	2	7	9	N	6					68
04	2040	NO RPT	-0-	-2040	-0-					N	NO RPT					68

SARTWELLE, W. (FRIO 3250) 81144 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GARRISON LTD. 295861
LEGACY WELL #: 4 RRCID -> 195339 COMPL. DATE 03/24/2003 TOTAL DEPTH 4000 PERF. 3453 - 3457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2014 - PLUGGED 11/19/14

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960 X	3887	-0-	-73 B	-0-	127	1	3760	3	Y	-0-					42
12	4433 X	3693	-0-	-740 B	-0-	120	1	3573	3	Y	-0-					42
01	4433 X	4081	-0-	-352 B	-0-	139	1	3942	3	Y	-0-					42
02	3546 X	3546	-0-	-0- B	-0-	127	1	3419	3	Y	-0-					42
03	4061 X	3929	-0-	-132 B	-0-	147	1	3782	3	Y	-0-					42
*04	4041 X	4041	-0-	-0- B	-0-	145	1	3896	3	Y	-0-					42

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
NORMA STEINMANN WELL #: 1 RRCID -> 228004 COMPL. DATE 04/03/2007 TOTAL DEPTH 14439 PERF.14243 - 16859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

11	5760 X	4678	-0-	-1082	B	-0-	153	1	4525	3	Y	-0-			15
12	5952 X	4586	-0-	-1366	B	-0-	150	1	4436	3	Y	-0-			15
01	5456 X	3516	-0-	-1940	B	-0-	120	1	3396	3	Y	-0-			15
02	4455 X	4455	-0-	-0-	B	-0-	160	1	4295	3	Y	-0-			15
03	4836 X	3915	-0-	-921	B	-0-	147	1	3768	3	Y	-0-			15
04	4680 X	3354	-0-	-1326	B	-0-	120	1	3234	3	Y	-0-			15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

11	8580 X	6323	-0-	-2257	B	-0-	207	1	6116	3	N	-0-			-0-
12	8866 X	6016	-0-	-2850	B	-0-	196	1	5820	3	N	-0-			-0-
01	8184 X	8139	-0-	-45	B	-0-	278	1	7861	3	N	-0-			-0-
02	6825 X	6825	-0-	-0-	B	-0-	244	1	6581	3	N	-0-			-0-
03	7533 X	6594	-0-	-939	B	-0-	247	1	6347	3	N	-0-			-0-
04	7890 X	5810	-0-	-2080	B	-0-	208	1	5602	3	N	-0-			-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

11	43620 X	38956	-0-	-4664	B	-0-	1276	1	37669	3	Y	10			93
							11	9							
12	43400 X	38761	-0-	-4639	B	-0-	1263	1	37487	3	Y	10			103
							11	9							
01	43152 X	38297	-0-	-4855	B	-0-	1306	1	36978	3	Y	12	96	1	19
							13	9							
02	33702 X	33702	-0-	-0-	B	-0-	1206	1	32464	3	Y	29			48
							32	9							
03	40796 X	36818	-0-	-3978	B	-0-	1379	1	35439	3	Y	-0-			48
04	38970 X	35249	-0-	-3721	B	-0-	1261	1	33935	3	Y	48	79	1	17
							53	9							

NORMA STEINMANN GAS UNIT NO 1 WELL #: 3 RRCID -> 231269 COMPL. DATE 07/19/2007 TOTAL DEPTH 14749 PERF.14562 - 14617

11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-

BOOTHE GAS UNIT NO 1 WELL #: 3 RRCID -> 231718 COMPL. DATE 01/29/2008 TOTAL DEPTH 14375 PERF.14090 - 14913

11	14B2 EXT	-0-	-0-	-0-	B	109					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	109					Y	-0-			-0-
01	109 X	-0-	-0-	-109	B	-0-					Y	-0-			-0-
02	0 X	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600 X	8846	-0-	-754 B	-0-	290	1	8556	3	N	-0-					125
12	9920 X	9296	-0-	-624 B	-0-	303	1	8987	3	N	5					130
						6	9									
01	9920 X	8695	-0-	-1225 B	-0-	296	1	8397	3	N	2	106	1			26
						2	9									
02	7234 X	7234	-0-	-0- B	-0-	259	1	6975	3	N	-0-					26
03	9424 X	7679	-0-	-1745 B	-0-	288	1	7391	3	N	-0-					26
04	9000 X	7460	-0-	-1540 B	-0-	267	1	7193	3	N	-0-					26

MUENICH WELL #: 1 RRCID -> 232895 COMPL. DATE 12/12/2006 TOTAL DEPTH 15050 PERF.14270 - 14370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040 X	1934	-0-	-106 B	-41817	63	1	1871	3	Y	-0-					25
12	2108 X	1479	-0-	-629 B	-41817	48	1	1413	3	Y	16					41
						18	9									
01	2542 X	1311	-0-	-1231 B	-41817	44	1	1259	3	Y	7	38	1			10
						8	9									
02	0 X	955	-0-	955 B	-40862	33	1	894	3	Y	25					35
						28	9									
03	2542 X	1007	-0-	-1535 B	-40862	38	1	969	3	Y	-0-					35
04	1920 X	690	-0-	-1230 B	-40862	24	1	647	3	Y	17	46	1			6
						19	9									

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870 X	3557	-0-	-313 B	-0-	117	1	3440	3	N	-0-					96
12	3658 X	3478	-0-	-180 B	-0-	113	1	3362	3	N	3					99
						3	9									
01	3720 X	3343	-0-	-377 B	-0-	114	1	3229	3	N	-0-					99
02	3360 X	3079	-0-	-281 B	-0-	110	1	2969	3	N	-0-					99
03	3720 X	3370	-0-	-350 B	-0-	126	1	3244	3	N	-0-					99
04	3570 X	3304	-0-	-266 B	-0-	118	1	3180	3	N	5					104
						6	9									

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830 X	10010	-0-	-820 B	-0-	328	1	9682	3	Y	-0-					67
12	10850 X	10459	-0-	-391 B	-0-	341	1	10118	3	Y	-0-					67
01	10850 X	10436	-0-	-414 B	-0-	356	1	10080	3	Y	-0-					67
02	9077 X	9077	-0-	-0- B	-0-	325	1	8752	3	Y	-0-					67
03	10447 X	9626	-0-	-821 B	-0-	361	1	9265	3	Y	-0-					67
04	10110 X	9810	-0-	-300 B	-0-	352	1	9458	3	Y	-0-					67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	8703	-0-	8703 B	32650	285	1	8407	3	Y	10					29
						11	9									
12	DLQ G-10	8472	-0-	8472 B	41122	275	1	8173	3	Y	22					51
						24	9									
01	48960 X	7838	-0-	-41122 B	-0-	267	1	7557	3	Y	13	48	1			16
						14	9									
02	8120 X	7735	-0-	-385 B	-0-	276	1	7428	3	Y	28					44
						31	9									
03	8990 X	8083	-0-	-907 B	-0-	303	1	7780	3	Y	-0-					44
04	8700 X	7244	-0-	-1456 B	-0-	259	1	6966	3	Y	17	55	1			6
						19	9									

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	2347	-0-	2347 B	16074	77	1	2270	3	N	-0-					193
12	DLQ G-10	5501	-0-	5501 B	21575	178	1	5293	3	N	27	191	1			29
						30	9									
01	DLQ G-10	5350	-0-	5350 B	26925	181	1	5125	3	N	40					69
						44	9									
02	31242 X	4317	-0-	-26925 B	-0-	154	1	4146	3	N	15					84
						17	9									
03	5487 X	4014	-0-	-1473 B	-0-	149	1	3824	3	N	37					121
						41	9									
04	5310 X	3687	-0-	-1623 B	-0-	131	1	3528	3	N	25					146
						28	9									

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

11	DLQ G-10	24763	-0-	24763 B	96514	812	1	23951	3	N	-0-					170
12	135514 X	39000	-0-	-96514 B	-0-	1272	1	37728	3	N	-0-					170
01	22467 X	22467	-0-	-0- B	-0-	766	1	21701	3	N	-0-					170
02	23100 X	12704	-0-	-10396 B	-0-	455	1	12249	3	N	-0-					170
03	38998 X	24987	-0-	-14011 B	-0-	936	1	24051	3	N	-0-					170
04	37740 X	31185	-0-	-6555 B	-0-	1118	1	30067	3	N	-0-					170

SCHROEDER (FRIO 2830) 81559 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, A. WELL #: 1R RRCID -> 182103 COMPL. DATE 02/01/2001 TOTAL DEPTH 5650 PERF. 2832 - 2836

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER (3700) 81559 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STUART, H. A. 828172
JASCHKE, ARMIN ET AL WELL #: 2 RRCID -> 073397 COMPL. DATE 06/23/1977 TOTAL DEPTH 3897 PERF. 3787 - 3790

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) //CONT.// 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON //CONT.// 103003
SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330 X	1617	-0-	-1713	-0-	1617	3			N	-0-					32
12	3280 X	3280	-0-	-0-	-0-	3272	3	8	9	N	7					39
01	2604 X	2271	-0-	-333	-0-	2235	3	36	9	N	33					72
02	2352 X	2029	-0-	-323	-0-	2029	3			N	-0-					72
03	3286 X	1727	-0-	-1559	-0-	1723	3	4	9	N	4					76
04	3180 X	1915	-0-	-1265	-0-	1909	3	6	9	N	5					81

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SEELEY (FRIO) 82112 666 ASSOCIATED 49B CNTY: BEE
WESTERN OIL DEVELOPMENT COMPANY 912130
FOJTIK, ED WELL #: 1 RRCID -> 032767 COMPL. DATE 04/01/1964 TOTAL DEPTH 2260 PERF. 2170 - 2175

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
NEWFIELD EXPLORATION COMPANY 606617
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

11	6180 X	3819	-0-	-2361	-0-	3819	2			N	-0-					-0-
12	6386 X	3850	-0-	-2536	-0-	3850	2			N	-0-					-0-
01	5363 X	3689	-0-	-1674	-0-	3689	2			N	-0-					-0-
02	4844 X	3132	-0-	-1712	-0-	3132	2			N	-0-					-0-
03	4960 X	2916	-0-	-2044	-0-	2916	2			N	-0-					-0-
04	3810 X	2454	-0-	-1356	-0-	2454	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

11	271530 X	236052	-0-	-35478	-0-	236052	2			N	-0-					-0-
12	273854 X	233015	-0-	-40839	-0-	233015	2			N	-0-					-0-
01	259191 X	235845	-0-	-23346	-0-	235845	2			N	-0-					-0-
02	234108 X	206480	-0-	-27628	-0-	206480	2			N	-0-					-0-
03	248124 X	220031	-0-	-28093	-0-	220031	2			N	-0-					-0-
04	236040 X	211833	-0-	-24207	-0-	211833	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21600	19236	-0-	-2364	-0-	19236	3			Y	-0-					-0-
12	22320	19416	-0-	-2904	-0-	19416	3			Y	-0-					-0-
01	19685 R	19685	-0-	-0-	-0-	19685	3			Y	-0-					-0-
02	17948 #	16838	-0-	-1110	-0-	16838	3			Y	-0-					-0-
03	19871 #	19065	-0-	-806	-0-	19065	3			Y	-0-					-0-
04	19230 #	17932	-0-	-1298	-0-	17932	3			Y	-0-					-0-

SHARPS LAKE, N. (5040) 82757 600 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'C' WELL #: 10 RRCID -> 234179 COMPL. DATE 01/18/2008 TOTAL DEPTH 6010 PERF. 5034 - 5040

11	2040 #	1940	-0-	-100	-0-	95	1	924	2	N	837	951	1			472
						921	9									
12	2077 #	1997	-0-	-80	-0-	93	1	955	2	N	863	980	1			355
						949	9									
01	2077 #	2066	-0-	-11	-0-	94	1	1007	2	N	877	964	1			268
						965	9									
02	1864 R	1864	-0-	-0-	-0-	69	1	949	2	N	769	791	1			246
						846	9									
03	2015 #	1959	-0-	-56	-0-	97	1	898	2	N	876	639	1			483
						964	9									
04	2010 #	1821	-0-	-189	-0-	97	1	796	2	N	844	956	1			371
						928	9									

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

11	900 X	900	-0-	-0-	-0-	900	1	N	-0-	-0-
12	930 X	930	-0-	-0-	-0-	930	1	N	-0-	-0-
01	930 X	120	-0-	-810	-0-	120	1	N	-0-	-0-
02	840 X	-0-	-0-	-840	-0-			N	-0-	-0-
03	930 X	-0-	-0-	-930	-0-			N	-0-	-0-
04	900 X	-0-	-0-	-900	-0-			N	-0-	-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

11	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

11	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070 X	1880	-0-	-190	-0-	1847	2	33 9	Y	30					115
12	2326 X	2326	-0-	-0-	-0-	2278	2	48 9	Y	44					159
01	2201 X	1769	-0-	-432	-0-	1728	2	41 9	Y	37					196
02	1902 N	1902	-0-	-0-	-0-	1861	2	41 9	Y	37	138	1			95
03	2325 N	1494	-0-	-831	-0-	1465	2	29 9	Y	26					121
*04	1785 N	1785	-0-	-0-	-0-	1748	2	37 9	Y	34	85	1			70

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-					-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) //CONT.// 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. //CONT.// 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (QUEEN CITY) 83500 550 ASSOCIATED ONE WELL CNTY: LIVE OAK
JORDAN OIL COMPANY, INC. 446480
REAGAN "A" WELL #: 3 RRCID -> 256297 COMPL. DATE 04/01/2007 TOTAL DEPTH 6200 PERF. N/A

11	14B DENY	-0-	-0-	-0-	102718			N	170			2415
12	14B DENY	-0-	-0-	-0-	102718			N	-0-	164	1	2251
01	14B DENY	-0-	-0-	-0-	102718			N	-0-	180	1	2071
02	14B DENY	-0-	-0-	-0-	102718			N	-0-			2071
03	14B DENY	-0-	-0-	-0-	102718			N	-0-	180	1	1891
04	14B DENY	NO RPT	-0-	-0-	102718			N	NO RPT			1891

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGER HEIRS WELL #: 7 RRCID -> 077285 COMPL. DATE 03/23/1978 TOTAL DEPTH 7325 PERF. 7215 - 7218

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

11	570 #	173	-0-	-397	-0-	12	1	161	3	N	-0-			-0-
12	589 #	187	-0-	-402	-0-	15	1	172	3	N	-0-			-0-
01	709 R	709	-0-	-0-	-0-	56	1	653	3	N	-0-			-0-
02	864 R	864	-0-	-0-	-0-	49	1	815	3	N	-0-			-0-
03	724 R	724	-0-	-0-	-0-	43	1	681	3	N	-0-			-0-
04	690 #	365	-0-	-325	-0-	19	1	346	3	N	-0-			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
ZACHRY EXPLORATION, LLC 950468
FINGER ET AL UNIT WELL #: 1 RRCID -> 263097 COMPL. DATE 05/25/2012 TOTAL DEPTH 4700 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10947 10/17/2014

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROLEUM MANAGEMENT, INC. 660600
L2 RANCH WELL #: 1 RRCID -> 102743 COMPL. DATE 11/19/1982 TOTAL DEPTH 4810 PERF. 1925 - 1930

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

11	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-

SINGLETON, E. (WILSON) 83740 900 NON-ASSOCIATED ONE WELL CNTY: BEE
KEBO OIL & GAS, INC. 453170
SMITH GILL UNIT WELL #: 1 RRCID -> 250401 COMPL. DATE 05/04/2009 TOTAL DEPTH 4500 PERF. 3935 - 3950

11	0	N	-0-	-0-	-0-	-0-					N	39					199
12	0	N	-0-	-0-	-0-	-0-					N	46					245
01	0	N	-0-	-0-	-0-	-0-					N	41					286
02	0	N	-0-	-0-	-0-	-0-					N	26					312
03	0	N	-0-	-0-	-0-	-0-					N	25					337
04	0	N	-0-	-0-	-0-	-0-					N	27					364

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHISHOLM OIL & GAS, LC 149453
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

THUNDERBIRD ENERGY, INC. 858360
ALLEN, G.W. WELL #: 2 RRCID -> 130933 COMPL. DATE 04/25/1989 TOTAL DEPTH 7591 PERF. 4822 - 4830

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

*10	899	N	803	-0-	-96	-0-	803	2	N	-0-			-0-
11	840	N	776	-0-	-64	-0-	776	2	N	-0-			-0-
12	789	N	789	-0-	-0-	-0-	789	2	N	-0-			-0-
01	837	N	809	-0-	-28	-0-	809	2	N	-0-			-0-
02	728	N	706	-0-	-22	-0-	706	2	N	-0-			-0-
03	792	N	792	-0-	-0-	-0-	792	2	N	-0-			-0-
04	780	N	NO RPT	-0-	-780	-0-			N	NO RPT			-0-

THUNDERBIRD ENERGY, INC. 858360
ALLEN, G.W. WELL #: 2 RRCID -> 131621 COMPL. DATE 01/07/1988 TOTAL DEPTH 7626 PERF. 4765 - 4767

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, G. W. WELL #: 5 RRCID -> 140334 COMPL. DATE 11/22/1991 TOTAL DEPTH 7593 PERF. 4722 - 4726

11	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, NE. (7600) //CONT.// 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

11	3510 X	2904	-0-	-606	-0-	2904	2			N	-0-					41
12	3627 X	2354	-0-	-1273	-0-	2343	2	11	9	N	10					51
01	2852 X	2042	-0-	-810	-0-	2031	2	11	9	N	10					61
02	2576 X	1809	-0-	-767	-0-	1809	2			N	-0-					61
03	3007 X	2173	-0-	-834	-0-	2083	2	90	9	N	82	131	1			12
04	2910 X	NO RPT	-0-	-2910	-0-					N	NO RPT					12

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

11	102 X	102	-0-	-0-	-0-	102	2			N	-0-					28
12	102 X	102	-0-	-0-	-0-	102	2			N	-0-					28
01	101 X	101	-0-	-0-	-0-	101	2			N	-0-					28
02	101 X	101	-0-	-0-	-0-	101	2			N	-0-					28
03	103 X	103	-0-	-0-	-0-	103	2			N	-0-					28
04	90 X	NO RPT	-0-	-90	-0-					N	NO RPT					28

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

11	8430 #	4396	-0-	-4034	-0-	4396	2			N	-0-					-0-
12	7502 #	4633	-0-	-2869	-0-	4633	2			N	-0-					-0-
01	6634 #	4293	-0-	-2341	-0-	4293	2			N	-0-					-0-
02	4088	3595	-0-	-493	-0-	3595	2			N	-0-					-0-
03	4526	3676	-0-	-850	-0-	3676	2			N	-0-					-0-
04	4380	3351	-0-	-1029	-0-	3351	2			N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2850) 84105 415 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRNETT, INC. 220847
VERODA-SUGAREK UNIT WELL #: 1 RRCID -> 058001 COMPL. DATE 11/23/1973 TOTAL DEPTH 4507 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (FRIO SUGAREK) 84111 330 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 3 RRCID -> 246457 COMPL. DATE 01/13/2006 TOTAL DEPTH 4650 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (STILLWELL) 84111 495 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 2 RRCID -> 239192 COMPL. DATE 06/10/2008 TOTAL DEPTH 4500 PERF. 4418 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-

SLIVA, SOUTHWEST (2970) 84111 575 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 4R RRCID -> 246459 COMPL. DATE 02/12/2009 TOTAL DEPTH 4650 PERF. 2964 - 2982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

11	1832 R	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	1643 #	1537	-0-	-106	-0-	1537	2			N	-0-					-0-
01	1722 R	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
02	1708 #	1544	-0-	-164	-0-	1544	2			N	-0-					-0-
03	1891 #	1341	-0-	-550	-0-	1341	2			N	-0-					-0-
04	1830 #	1171	-0-	-659	-0-	1171	2			N	-0-					-0-

SLIVA, SOUTHWEST (4070 SAND) 84111 935 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 1 RRCID -> 139163 COMPL. DATE 07/17/1991 TOTAL DEPTH 4509 PERF. 4399 - 4402

11	432 R	432	-0-	-0-	-0-	36	1	396	2	N	-0-					-0-
12	507 R	507	-0-	-0-	-0-	42	1	465	2	N	-0-					-0-
01	317 R	317	-0-	-0-	-0-	26	1	291	2	N	-0-					-0-
02	420 #	258	-0-	-162	-0-	21	1	237	2	N	-0-					-0-
03	496 #	258	-0-	-238	-0-	21	1	237	2	N	-0-					-0-
04	480 #	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

11	1800 N	1635	-0-	-165	-0-	286	1	1348	2	N	1	182	1			20
						1	9									
12	1784 N	1784	-0-	-0-	-0-	165	1	1616	2	N	3					23
						3	9									
01	1612 N	1455	-0-	-157	-0-	292	1	1148	2	N	14					37
						15	9									
02	1540 N	1461	-0-	-79	-0-	314	1	1130	2	N	15					52
						17	9									
03	1798 N	1178	-0-	-620	-0-	1165	2	13	9	N	12					64
*04	1904 N	1904	-0-	-0-	-0-	1896	2	8	9	N	7					71

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOLEBERG (WILCOX) 84546 666 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
LEWIS "A" WELL #: 2 RRCID -> 220549 COMPL. DATE 11/03/2005 TOTAL DEPTH 12995 PERF. 9910 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KIDD PRODUCTION CO. 458825
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 W	18426	-0-	18426	120584	548 180	1 9	17698	2	N	164	180	1			189
12	0 W	19157	-0-	19157	139741	569 166	1 9	18422	2	N	151	181	1			159
01	0 W	11907	-0-	11907	151648	352 167	1 9	11388	2	N	152	183	1			128
02	0 W	12067	-0-	12067	163715	357 175	1 9	11535	2	N	159	177	1			110
03	0 W	12884	-0-	12884	176599	381 173	1 9	12330	2	N	157	180	1			87
04	0 W	12265	-0-	12265	188864	363 154	1 9	11748	2	N	140	179	1			48

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 W	18426	-0-	18426	120584	548 180	1 9	17698	2	N	164	180	1			189
12	0 W	19157	-0-	19157	139741	569 166	1 9	18422	2	N	151	181	1			159
01	0 W	11907	-0-	11907	151648	352 167	1 9	11388	2	N	152	183	1			128
02	0 W	12067	-0-	12067	163715	357 175	1 9	11535	2	N	159	177	1			110
03	0 W	NO RPT	-0-	-0-	163715					N	NO RPT					110
04	0 W	NO RPT	-0-	-0-	163715					N	NO RPT					110

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	34					34
12	PRTL PLG	-0-	-0-	-0-	-0-					N	14					48
01	PRTL PLG	1227	-0-	1227	1227	1227	2			N	-0-					48
02	PRTL PLG	-0-	-0-	-0-	1227					N	-0-					48
03	PRTL PLG	-0-	-0-	-0-	1227					N	-0-					48
04	PRTL PLG	-0-	-0-	-0-	1227					N	-0-					48

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3166 X	3166	-0-	-0-	-0-	100	1	2595	2	N	428	550	1			238
						471	9									
12	3178 X	3178	-0-	-0-	-0-	100	1	2657	2	N	383	185	1			436
						421	9									
01	3030 X	3030	-0-	-0-	-0-	100	1	2681	2	N	226	371	1			291
						249	9									
02	3022 X	3022	-0-	-0-	-0-	100	1	2639	2	N	257	191	1	1	8	356
						283	9									
03	3593 X	3593	-0-	-0-	-0-	100	1	2944	2	N	499	549	1	3	8	303
						549	9									
*04	3237 X	3237	-0-	-0-	-0-	100	1	2760	2	N	343	189	1	1	8	456
						377	9									

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18326 X	18326	-0-	-0-	-0-	17845	2	481	9	N	437	375	1			321
12	17272 X	17272	-0-	-0-	-0-	16793	2	479	9	N	435	378	1			378
01	19147 X	19147	-0-	-0-	-0-	18613	2	534	9	N	485	566	1			297
02	16757 X	16757	-0-	-0-	-0-	16292	2	465	9	N	423	554	1			166
03	19057 X	19057	-0-	-0-	-0-	18527	2	530	9	N	482	372	1			276
*04	18546 X	18546	-0-	-0-	-0-	18040	2	506	9	N	460	375	1			361

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25530 X	25383	-0-	-147	-0-	23995	2	1388	9	N	1262	1071	1			487
12	26381 X	25205	-0-	-1176	-0-	23943	2	1262	9	N	1147	1402	1			232
01	27135 X	27135	-0-	-0-	-0-	25786	2	1349	9	N	1226	1087	1			371
02	24262 X	24262	-0-	-0-	-0-	23059	2	1203	9	N	1094	1264	1			201
03	26291 X	26291	-0-	-0-	-0-	25051	2	1240	9	N	1127	1078	1			250
*04	25712 X	25712	-0-	-0-	-0-	24514	2	1198	9	N	1089	1071	1			268

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950 X	1685	-0-	-265	-0-	1685	2		N	-0-			-0-
12	2108 X	1285	-0-	-823	-0-	1285	2		N	-0-			-0-
01	2108 X	1645	-0-	-463	-0-	1645	2		N	-0-			-0-
02	1904 X	1728	-0-	-176	-0-	1728	2		N	-0-			-0-
03	2108 X	1757	-0-	-351	-0-	1757	2		N	-0-			-0-
04	1680 X	1649	-0-	-31	-0-	1649	1		N	-0-			-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

11	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-

SPEAKS (1850) 84978 264 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOSSAMAN, A. D. 802655
CLARK, S. A. WELL #: 1 C RRCID -> 037523 COMPL. DATE 07/05/1965 TOTAL DEPTH 2510 PERF. 1849 - 1855

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (1900) 84978 330 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOSSAMAN, A. D. 802655
CLARK, S. A. WELL #: 1 T RRCID -> 036961 COMPL. DATE 07/05/1965 TOTAL DEPTH 2510 PERF. 1916 - 1920

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8925	8925	-0-	-0-	-0-	8925	2		N	-0-			-0-
12	8823	8823	-0-	-0-	-0-	8823	2		N	-0-			-0-
01	8402	8402	-0-	-0-	-0-	8402	2		N	-0-			-0-
02	8268	8268	-0-	-0-	-0-	8268	2		N	-0-			-0-
*03	8924	8924	-0-	-0-	-0-	8924	2		N	-0-			-0-
04	7080	8464	-0-	1384	1384	8464	2		N	-0-			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

SPEAKS (2700) 84978 528 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, JESSE WELL #: 3 RRCID -> 222021 COMPL. DATE 05/06/1999 TOTAL DEPTH 3320 PERF. 2546 - 2549

11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN WELL #: 1 RRCID -> 173251 COMPL. DATE 03/05/1999 TOTAL DEPTH 3600 PERF. 3152 - 3155

11	14B	DENY	NO RPT	-0-	-0-	2821				N	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	2821				N	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	2821				N	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0-	2821				N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	2821				N	NO RPT		-0-
04	14B	DENY	NO RPT	-0-	-0-	2821				N	NO RPT		-0-

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

11	14B2	EXT	NO RPT	-0-	-0-	4662				N	NO RPT		-0-
12	14B2	EXT	NO RPT	-0-	-0-	4662				N	NO RPT		-0-
01	14B2	EXT	NO RPT	-0-	-0-	4662				N	NO RPT		-0-
02	14B2	EXT	NO RPT	-0-	-0-	4662				N	NO RPT		-0-
03	14B2	EXT	NO RPT	-0-	-0-	4662				N	NO RPT		-0-
04	14B2	EXT	NO RPT	-0-	-0-	4662				N	NO RPT		-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (10000 WILCOX) 84978 924 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WOFFORD, C. J. 935452
WALKER LEASE WELL #: 1 RRCID -> 145256 COMPL. DATE 03/20/1993 TOTAL DEPTH 13200 PERF.10072 - 10098

11	690 N	400	-0-	-290	-0-	400	2		Y	-0-		-0-
12	549 N	549	-0-	-0-	-0-	549	2		Y	-0-		-0-
01	549 N	549	-0-	-0-	-0-	549	2		Y	-0-		-0-
02	364 N	353	-0-	-11	-0-	353	2		Y	-0-		-0-
03	558 N	416	-0-	-142	-0-	416	2		Y	-0-		-0-
*04	555 N	555	-0-	-0-	-0-	555	2		Y	-0-		-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/02/2006 TOTAL DEPTH 15835 PERF.12703 - 15047

11	608 N	608	-0-	-0-	-0-	85	1	523 2	Y	-0-		-0-
12	838 N	838	-0-	-0-	-0-	93	1	745 2	Y	-0-		-0-
01	782 N	782	-0-	-0-	-0-	97	1	685 2	Y	-0-		-0-
02	649 N	649	-0-	-0-	-0-	53	1	596 2	Y	-0-		-0-
03	656 N	656	-0-	-0-	-0-	95	1	561 2	Y	-0-		-0-
04	420 N	416	-0-	-4	-0-	69	1	347 2	Y	-0-		-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	20	-0-	-10	-0-	3	1	17	2	Y	-0-			-0-
12	281 N	281	-0-	-0-	-0-	31	1	250	2	Y	-0-			-0-
01	587 N	587	-0-	-0-	-0-	73	1	514	2	Y	-0-			-0-
02	591 N	591	-0-	-0-	-0-	48	1	543	2	Y	-0-			-0-
03	381 N	381	-0-	-0-	-0-	55	1	326	2	Y	-0-			-0-
04	210 N	79	-0-	-131	-0-	13	1	66	2	Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

11	270 N	190	-0-	-80	-0-	27	1	163	2	Y	-0-			-0-
12	279 N	267	-0-	-12	-0-	30	1	237	2	Y	-0-			-0-
01	248 N	244	-0-	-4	-0-	30	1	214	2	Y	-0-			-0-
02	204 N	204	-0-	-0-	-0-	17	1	187	2	Y	-0-			-0-
03	279 N	228	-0-	-51	-0-	33	1	195	2	Y	-0-			-0-
04	240 N	220	-0-	-20	-0-	37	1	183	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

11	16110 X	12195	-0-	-3915	-0-	1703	1	10492	2	Y	-0-			-0-
12	16368 X	13322	-0-	-3046	-0-	1473	1	11849	2	Y	-0-			-0-
01	16151 X	12990	-0-	-3161	-0-	1617	1	11373	2	Y	-0-			-0-
02	13888 X	11698	-0-	-2190	-0-	953	1	10745	2	Y	-0-			-0-
03	15376 X	14263	-0-	-1113	-0-	2072	1	12191	2	Y	-0-			-0-
*04	14389 X	14389	-0-	-0-	-0-	2395	1	11994	2	Y	-0-			-0-

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	67	-0-	67	67	5	1	62	2	Y	-0-			-0-
03	T. A.	549	-0-	549	616	80	1	469	2	Y	-0-			-0-
04	T. A.	512	-0-	512	1128	85	1	427	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

11	2580 N	2491	-0-	-89	-0-	334	1	2055	2	Y	93					327
						102	9									
12	2929 N	2929	-0-	-0-	-0-	309	1	2485	2	Y	123	180	1			270
						135	9									
01	2939 N	2939	-0-	-0-	-0-	349	1	2454	2	Y	124	182	1			212
						136	9									
02	2523 N	2523	-0-	-0-	-0-	196	1	2208	2	Y	108					320
						119	9									
03	2903 N	2903	-0-	-0-	-0-	403	1	2369	2	Y	119	176	1			263
						131	9									
*04	2821 N	2821	-0-	-0-	-0-	455	1	2278	2	Y	80	182	1			161
						88	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	28380 X	23619	-0-	-4761	-0-	3298	1	20321	2	Y	-0-			-0-
12	28768 X	25004	-0-	-3764	-0-	2765	1	22239	2	Y	-0-			-0-
01	27683 X	24722	-0-	-2961	-0-	3078	1	21644	2	Y	-0-			-0-
02	23744 X	21497	-0-	-2247	-0-	1751	1	19746	2	Y	-0-			-0-
03	25699 X	25508	-0-	-191	-0-	3706	1	21802	2	Y	-0-			-0-
*04	25252 X	25252	-0-	-0-	-0-	4203	1	21049	2	Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	10950 X	-0-	-0-	-10950	-0-					N	-0-			47
12	T. A.	129	-0-	129	129	2	1	127	2	N	-0-			47
01	T. A.	3838	-0-	3838	3967	44	1	3794	2	N	-0-			47
02	T. A.	6025	-0-	6025	9992	63	1	5962	2	N	-0-			47
03	T. A.	7488	-0-	7488	17480	76	1	7390	2	N	20			67
						22	9							
04	T. A.	7574	-0-	7574	25054	78	1	7496	2	N	-0-			67

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOBBS, BILLY JOE WELL #: 3 RRCID -> 075750 COMPL. DATE 11/16/1977 TOTAL DEPTH 6100 PERF. 2789 - 2794

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

11	9025	9025	-0-	-0-	-0-	9025	2			N	-0-			-0-
12	9483	9483	-0-	-0-	-0-	9483	2			N	-0-			-0-
01	9470	9470	-0-	-0-	-0-	9470	2			N	-0-			-0-
02	8479	8479	-0-	-0-	-0-	8479	2			N	-0-			-0-
*03	9239 X	9239	-0-	-0-	-0-	9239	2			N	-0-			-0-
04	7440	8911	-0-	1471	1471	8911	2			N	-0-			-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

11	3337	2950	-0-	-387	7926	2950	2			N	-0-			-0-
12	2843	2843	-0-	-0-	7926	2843	2			N	-0-			-0-
01	2629	2629	-0-	-0-	7926	2629	2			N	-0-			-0-
02	10195	2552	-0-	-7643	283	2552	2			N	-0-			-0-
*03	2628 X	2628	-0-	-0-	283	2628	2			N	-0-			-0-
04	600	2448	-0-	1848	2131	2448	1			N	-0-			-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHALE HUNTER, LLC 768667
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 05/02/2008 TOTAL DEPTH 13575 PERF.13335 - 13350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940 #	74	-0-	-2866	-0-	74	2			N	-0-					188
12	3038 #	32	-0-	-3006	-0-	32	2			N	-0-					188
01	2387 #	141	-0-	-2246	-0-	141	2			N	-0-					188
02	172 R	172	-0-	-0-	-0-	172	2			N	-0-					188
*03	206 R	206	-0-	-0-	-0-	206	2			N	-0-					188
*04	101 R	101	-0-	-0-	-0-	101	2			N	-0-					188

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

11	5160 X	4583	-0-	-577	-0-	1158	1	3425	2	Y	-0-					14
12	5332 X	4441	-0-	-891	-0-	1093	1	3348	2	Y	-0-					14
01	5332 X	4563	-0-	-769	-0-	1162	1	3401	2	Y	-0-					14
02	4564 X	4027	-0-	-537	-0-	1075	1	2952	2	Y	-0-					14
03	5053 X	4606	-0-	-447	-0-	1113	1	3492	2	Y	1					15
						1	9									
04	4590 X	4092	-0-	-498	-0-	196	1	3896	2	Y	-0-	15	1			-0-

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

11	750 N	538	-0-	-212	-0-	136	1	402	2	Y	-0-					-0-
12	775 X	618	-0-	-157	-0-	152	1	466	2	Y	-0-					-0-
01	775 X	531	-0-	-244	-0-	135	1	396	2	Y	-0-					-0-
02	700 X	468	-0-	-232	-0-	125	1	343	2	Y	-0-					-0-
03	761 X	761	-0-	-0-	-0-	184	1	577	2	Y	-0-					-0-
04	600 X	437	-0-	-163	-0-	21	1	416	2	Y	-0-					-0-

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

11	282 X	282	-0-	-0-	-0-	71	1	211	2	N	-0-					-0-
12	248 X	157	-0-	-91	-0-	39	1	118	2	N	-0-					-0-
01	248 X	135	-0-	-113	-0-	34	1	101	2	N	-0-					-0-
02	252 X	161	-0-	-91	-0-	43	1	118	2	N	-0-					-0-
03	279 X	137	-0-	-142	-0-	33	1	104	2	N	-0-					-0-
04	270 X	81	-0-	-189	-0-	4	1	77	2	N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

11	330 X	-0-	-0-	-330	-0-					N	-0-					-0-
12	341 X	260	-0-	-81	-0-	64	1	196	2	N	-0-					-0-
01	310 X	120	-0-	-190	-0-	31	1	89	2	N	-0-					-0-
02	224 X	128	-0-	-96	-0-	34	1	94	2	N	-0-					-0-
03	343 X	343	-0-	-0-	-0-	83	1	260	2	N	-0-					-0-
04	240 X	94	-0-	-146	-0-	4	1	90	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
*04	24211 X	24211	-0-	-0-	-0-	1138	1	22686	2	Y	352	162	1			275
						387	9									

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 08/09/2006 TOTAL DEPTH 4215 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2402 R	2402	-0-	-0-	-0-	162	1	2240	2	N	-0-			-0-
12	2792 R	2792	-0-	-0-	-0-	184	1	2608	2	N	-0-			-0-
01	1759 R	1759	-0-	-0-	-0-	124	1	1635	2	N	-0-			-0-
02	2240 #	1436	-0-	-804	-0-	112	1	1324	2	N	-0-			-0-
03	2790 #	2360	-0-	-430	-0-	157	1	2203	2	N	-0-			-0-
*04	2870 R	2870	-0-	-0-	-0-	194	1	2676	2	N	-0-			-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1917 N	1917	-0-	-0-	-0-	232	1	1685	2	N	-0-			-0-
12	2075 N	2075	-0-	-0-	-0-	298	1	1777	2	N	-0-			-0-
01	1862 N	1862	-0-	-0-	-0-	245	1	1617	2	N	-0-			-0-
02	1792 N	1461	-0-	-331	-0-	180	1	1281	2	N	-0-			-0-
03	2077 N	1890	-0-	-187	-0-	284	1	1606	2	N	-0-			-0-
*04	1949 N	1949	-0-	-0-	-0-	261	1	1688	2	N	-0-			-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

11	11940 X	8350	-0-	-3590	-0-	1565	1	6785	3	Y	-0-					109
12	11966 X	11304	-0-	-662	-0-	1971	1	9333	3	Y	-0-					109
01	15655 X	10888	-0-	-4767	-0-	1959	1	8929	3	Y	-0-					109
02	14140 X	9972	-0-	-4168	-0-	1720	1	8232	3	Y	18					127
						20	9									
03	15655 X	11142	-0-	-4513	-0-	1920	1	9222	3	Y	-0-					127
*04	11026 X	11026	-0-	-0-	-0-	1907	1	9118	3	Y	1	105	1			23
						1	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ARGENT ENERGY (US) HOLDINGS INC. 029710
ZALMAN WELL #: 1 RRCID -> 259997 COMPL. DATE 11/01/2010 TOTAL DEPTH 14100 PERF.12618 - 14004

11	90 N	64	-0-	-26	-0-	64	3			N	-0-					45
12	124 N	8	-0-	-116	-0-	8	3			N	-0-					45
01	62 N	61	-0-	-1	-0-	29	1	32	3	N	-0-					45
02	56 N	14	-0-	-42	-0-	14	3			N	-0-					45
03	724 N	724	-0-	-0-	-0-	676	1	48	3	N	-0-					45
04	60 N	33	-0-	-27	-0-	33	3			N	-0-					45

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

11	0 N	-0-	-0-	-0-	-0-					N	-0-					23
12	0 N	-0-	-0-	-0-	-0-					N	-0-					23
01	0 N	-0-	-0-	-0-	-0-					N	-0-					23
02	0 N	-0-	-0-	-0-	-0-					N	-0-					23
03	0 N	-0-	-0-	-0-	-0-					N	-0-					23
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

11	4171 X	4171	-0-	-0-	-0-	505	1	3666	2	N	-0-					138
12	4216 X	4216	-0-	-0-	-0-	604	1	3612	2	N	-0-					138
01	4664 X	4664	-0-	-0-	-0-	613	1	4051	2	N	-0-					138
02	4109 X	4109	-0-	-0-	-0-	507	1	3602	2	N	-0-					138
03	4622 X	4622	-0-	-0-	-0-	694	1	3928	2	N	-0-					138
*04	4373 X	4373	-0-	-0-	-0-	586	1	3787	2	N	-0-					138

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			67

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9863 X	9863	-0-	-0-	-0-	1194	1	8669	2	N	-0-			110
12	11107 X	11107	-0-	-0-	-0-	1587	1	9479	2	N	37			147
						41	9							
01	10557 X	10557	-0-	-0-	-0-	1388	1	9169	2	N	-0-			147
02	9100 X	9100	-0-	-0-	-0-	1122	1	7978	2	N	-0-			147
03	9219 X	9219	-0-	-0-	-0-	1376	1	7785	2	N	53			200
						58	9							
*04	9534 X	9534	-0-	-0-	-0-	1278	1	8256	2	N	-0-			200

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8476 X	8476	-0-	-0-	-0-	991	1	7190	2	N	268	368	1	299
						295	9							
12	7967 X	7315	-0-	-652	-0-	1028	1	6144	2	N	130	190	1	239
						143	9							
01	7967 X	6945	-0-	-1022	-0-	886	1	5849	2	N	191	185	1	245
						210	9							
02	7069 X	7069	-0-	-0-	-0-	842	1	5984	2	N	221	189	1	277
						243	9							
03	8091 X	7623	-0-	-468	-0-	1102	1	6237	2	N	258	188	1	347
						284	9							
04	7830 X	7564	-0-	-266	-0-	980	1	6327	2	N	234	371	1	210
						257	9							

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8400 X	7704	-0-	-696	-0-	933	1	6771	2	N	-0-			184
12	8680 X	7942	-0-	-738	-0-	1139	1	6803	2	N	-0-			184
01	8138 X	7840	-0-	-298	-0-	1031	1	6809	2	N	-0-			184
02	6996 X	6996	-0-	-0-	-0-	863	1	6133	2	N	-0-			184
03	8060 X	7276	-0-	-784	-0-	1093	1	6183	2	N	-0-			184
04	7710 X	7300	-0-	-410	-0-	979	1	6321	2	N	-0-			184

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2962	-0-	-8	-0-	343	1	2486	2	N	121	180	1			163
							133	9									
12	3069	X	2919	-0-	-150	-0-	415	1	2476	2	N	25					188
							28	9									
01	3069	X	2923	-0-	-146	-0-	375	1	2475	2	N	66					254
							73	9									
02	2772	X	2739	-0-	-33	-0-	321	1	2283	2	N	123	184	1			193
							135	9									
03	3069	X	3011	-0-	-58	-0-	430	1	2434	2	N	134	189	1			138
							147	9									
*04	3093	X	3093	-0-	-0-	-0-	369	1	2385	2	N	308	189	1			257
							339	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

11	570	N	555	-0-	-15	-0-	64	1	463	2	N	25					98
							28	9									
12	558	N	534	-0-	-24	-0-	72	1	430	2	N	29					127
							32	9									
01	496	N	290	-0-	-206	-0-	36	1	240	2	N	13					140
							14	9									
02	532	N	466	-0-	-66	-0-	56	1	399	2	N	10					150
							11	9									
03	527	N	257	-0-	-270	-0-	39	1	218	2	N	-0-					150
*04	508	N	508	-0-	-0-	-0-	59	1	380	2	N	63	181	1			32
							69	9									

PILGREEN WELL #: RRCID -> 199789 COMPL. DATE 12/14/2002 TOTAL DEPTH 14632 PERF.11751 - 11758

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					66

WORKED OVER ANOTHER ZONE.. 10/11/2006

WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 4 RRCID -> 217419 COMPL. DATE 10/20/2005 TOTAL DEPTH 13180 PERF.12782 - 12806

11	1920	X	1162	-0-	-758	-0-	1150	2	12	9	N	11					117
12	1984	X	1638	-0-	-346	-0-	1617	2	21	9	N	19					136
01	1984	X	1267	-0-	-717	-0-	1267	2			N	-0-					136
02	1260	X	638	-0-	-622	-0-	638	2			N	-0-					136
03	1981	X	1981	-0-	-0-	-0-	1978	2	3	9	N	3					139
04	1590	X	1465	-0-	-125	-0-	1440	2	25	9	N	23					162

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

11	2790	X	1719	-0-	-1071	-0-	315	1	1368	3	Y	33					48
							36	9									
12	2932	X	2932	-0-	-0-	-0-	501	1	2370	3	Y	55					103
							61	9									
01	2883	X	2708	-0-	-175	-0-	484	1	2205	3	Y	17					120
							19	9									
02	2156	X	2101	-0-	-55	-0-	359	1	1720	3	Y	20					140
							22	9									
03	2945	X	1842	-0-	-1103	-0-	313	1	1504	3	Y	23					163
							25	9									
04	2850	X	1223	-0-	-1627	-0-	211	1	1010	3	Y	2					165
							2	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

11	1170 N	1066	-0-	-104	-0-	129	1	937	2	N	-0-					28
12	1150 N	1150	-0-	-0-	-0-	165	1	985	2	N	-0-					28
01	1116 N	876	-0-	-240	-0-	115	1	761	2	N	-0-					28
02	1008 N	798	-0-	-210	-0-	98	1	700	2	N	-0-					28
03	1147 N	955	-0-	-192	-0-	143	1	812	2	N	-0-					28
*04	1010 N	1010	-0-	-0-	-0-	135	1	875	2	N	-0-					28

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

11	30 N	-0-	-0-	-30	-0-					N	-0-					62
12	9 N	-0-	-0-	-9	-0-					N	-0-					62
01	0 N	-0-	-0-	-0-	-0-					N	-0-					62
02	0 N	-0-	-0-	-0-	-0-					N	-0-					62
03	0 N	-0-	-0-	-0-	-0-					N	-0-					62
*04	69 N	69	-0-	-0-	-0-	9	1	60	2	N	-0-					62

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

11	5412 X	5412	-0-	-0-	-0-	618	1	4488	2	N	278	191	1			192
						306	9									
12	5553 X	5553	-0-	-0-	-0-	751	1	4485	2	N	288	187	1			293
						317	9									
01	5640 X	5640	-0-	-0-	-0-	700	1	4622	2	N	289	382	1			200
						318	9									
02	5144 X	5144	-0-	-0-	-0-	598	1	4247	2	N	272	370	1			102
						299	9									
03	5496 X	5496	-0-	-0-	-0-	776	1	4393	2	N	297	189	1			210
						327	9									
*04	5246 X	5246	-0-	-0-	-0-	668	1	4312	2	N	242	362	1			90
						266	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

11	4539 X	4539	-0-	-0-	-0-	550	1	3989	2	N	-0-					70
12	4702 X	4702	-0-	-0-	-0-	674	1	4028	2	N	-0-					70
01	4691 X	4691	-0-	-0-	-0-	617	1	4074	2	N	-0-					70
02	4260 X	4260	-0-	-0-	-0-	525	1	3735	2	N	-0-					70
03	4786 X	4786	-0-	-0-	-0-	719	1	4067	2	N	-0-					70
*04	4653 X	4653	-0-	-0-	-0-	624	1	4029	2	N	-0-					70

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	27					70

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

11	16560	X	16230	-0-	-330	-0-	1965	1	14265	2	N	-0-					55
12	17112	X	16686	-0-	-426	-0-	2392	1	14294	2	N	-0-					55
01	16832	X	16564	-0-	-268	-0-	2178	1	14386	2	N	-0-					55
02	14866	X	14866	-0-	-0-	-0-	1834	1	13032	2	N	-0-					55
03	16802	X	16158	-0-	-644	-0-	2427	1	13731	2	N	-0-					55
04	16230	X	15436	-0-	-794	-0-	2062	1	13319	2	N	50					105
							55	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14640	X	12687	-0-	-1953	-0-	1536	1	11151	2	N	-0-			172
12	14043	X	13229	-0-	-814	-0-	1897	1	11332	2	N	-0-			172
01	13740	X	13613	-0-	-127	-0-	1790	1	11823	2	N	-0-			172
02	10101	X	10101	-0-	-0-	-0-	1246	1	8855	2	N	-0-			172
03	13578	X	11129	-0-	-2449	-0-	1671	1	9458	2	N	-0-			172
04	13140	X	10506	-0-	-2634	-0-	1409	1	9097	2	N	-0-			172

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 12/06/2008 TOTAL DEPTH 14643 PERF.13792 - 13956

11	1920	N	1830	-0-	-90	-0-	222	1	1608	2	N	-0-			68
12	2397	N	2397	-0-	-0-	-0-	344	1	2053	2	N	-0-			68
01	1922	N	1476	-0-	-446	-0-	194	1	1282	2	N	-0-			68
02	2153	N	2153	-0-	-0-	-0-	266	1	1887	2	N	-0-			68
03	2356	N	1373	-0-	-983	-0-	206	1	1167	2	N	-0-			68
*04	3000	N	3127	-0-	127	127	419	1	2708	2	N	-0-			68

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

11	5940	X	5182	-0-	-758	-0-	324	1	4858	3	Y	-0-			-0-
12	6138	X	5364	-0-	-774	-0-	294	1	5070	3	Y	-0-			-0-
01	5890	X	5134	-0-	-756	-0-	290	1	4844	3	Y	-0-			-0-
02	5320	X	3998	-0-	-1322	-0-	263	1	3735	3	Y	-0-			-0-
03	5890	X	4213	-0-	-1677	-0-	284	1	3929	3	Y	-0-			-0-
04	5190	X	4396	-0-	-794	-0-	301	1	4095	3	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

11	1680	N	1620	-0-	-60	-0-	101	1	1519	3	Y	-0-			-0-
12	1675	N	1675	-0-	-0-	-0-	92	1	1583	3	Y	-0-			-0-
01	1674	N	1613	-0-	-61	-0-	91	1	1522	3	Y	-0-			-0-
02	1512	N	1419	-0-	-93	-0-	93	1	1326	3	Y	-0-			-0-
03	1674	N	1661	-0-	-13	-0-	112	1	1549	3	Y	-0-			-0-
04	1560	N	1463	-0-	-97	-0-	100	1	1363	3	Y	-0-			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3279	-0-	-801	-0-	205	1	3074	3	N	-0-					-0-
12	5084	X	2294	-0-	-2790	-0-	126	1	2168	3	N	-0-					-0-
01	5239	X	1871	-0-	-3368	-0-	106	1	1765	3	N	-0-					-0-
02	4368	X	1410	-0-	-2958	-0-	93	1	1317	3	N	-0-					-0-
03	4836	X	603	-0-	-4233	-0-	41	1	562	3	N	-0-					-0-
04	3270	X	1025	-0-	-2245	-0-	70	1	955	3	N	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	13531	-0-	-9539	-0-	24	1	13389	2	Y	107	72	1			85
							118	9									
12	20956	X	12759	-0-	-8197	-0-	34	1	12607	2	Y	107	139	1			53
							118	9									
01	18693	X	11942	-0-	-6751	-0-	38	1	11777	2	Y	115	74	1			94
							127	9									
02	13580	X	10357	-0-	-3223	-0-	26	1	10236	2	Y	86	78	1			102
							95	9									
03	15035	X	10574	-0-	-4461	-0-	74	1	10394	2	Y	96	77	1	1	8	120
							106	9									
04	13530	X	9718	-0-	-3812	-0-	271	1	9358	2	Y	81	159	1	1	8	41
							89	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	11841	-0-	11841	172542	21	1	11677	2	Y	130	80	1			103
							143	9									
12	0	W	11895	-0-	11895	184437	31	1	11732	2	Y	120	163	1			60
							132	9									
01	0	W	10268	-0-	10268	194705	33	1	10106	2	Y	117	81	1			96
							129	9									
02	0	W	8408	-0-	8408	203113	21	1	8279	2	Y	98	80	1			114
							108	9									
03	211348	X	8235	-0-	-203113	-0-	57	1	8064	2	Y	104	86	1			132
							114	9									
*04	11850	X	7440	-0-	-4410	-0-	207	1	7132	2	Y	92	177	1			47
							101	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	2891	-0-	-4879	-0-	5	1	2832	2	Y	49	27	1			39
							54	9									
12	5828	X	2623	-0-	-3205	-0-	7	1	2572	2	Y	40	59	1			20
							44	9									
01	5053	X	2343	-0-	-2710	-0-	7	1	2296	2	Y	36	27	1			29
							40	9									
02	3752	X	1927	-0-	-1825	-0-	5	1	1901	2	Y	19	24	1			24
							21	9									
03	2976	X	1939	-0-	-1037	-0-	14	1	1910	2	Y	14	18	1			20
							15	9									
*04	2880	X	1824	-0-	-1056	-0-	51	1	1769	2	Y	4	22	1			2
							4	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

11	30 X	14	-0-	-16	-0-	2	1	12	2	N	-0-			-0-
12	31 X	-0-	-0-	-31	-0-					N	-0-			-0-
01	31 X	16	-0-	-15	-0-	2	1	14	2	N	-0-			-0-
02	28 X	9	-0-	-19	-0-	1	1	8	2	N	-0-			-0-
03	14 X	-0-	-0-	-14	-0-					N	-0-			-0-
04	30 X	-0-	-0-	-30	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

11	1717 X	1717	-0-	-0-	-0-	208	1	1509	2	N	-0-			72
12	1899 X	1899	-0-	-0-	-0-	272	1	1627	2	N	-0-			72
01	1770 X	1770	-0-	-0-	-0-	233	1	1537	2	N	-0-			72
02	1715 X	1715	-0-	-0-	-0-	212	1	1503	2	N	-0-			72
03	2015 X	2015	-0-	-0-	-0-	303	1	1712	2	N	-0-			72
04	1830 X	1752	-0-	-78	-0-	235	1	1517	2	N	-0-			72

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

11	8190 X	7182	-0-	-1008	-0-	449	1	6733	3	Y	-0-			-0-
12	7998 X	7110	-0-	-888	-0-	390	1	6720	3	Y	-0-			-0-
01	7998 X	6972	-0-	-1026	-0-	393	1	6579	3	Y	-0-			-0-
02	6804 X	6153	-0-	-651	-0-	405	1	5748	3	Y	-0-			-0-
03	7533 X	6167	-0-	-1366	-0-	415	1	5752	3	Y	-0-			-0-
04	7170 X	6246	-0-	-924	-0-	428	1	5818	3	Y	-0-			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4980	X	4075	-0-	-905	-0-	255	1	3820	3	Y	-0-			-0-
12	5146	X	3977	-0-	-1169	-0-	218	1	3759	3	Y	-0-			-0-
01	4619	X	3692	-0-	-927	-0-	208	1	3484	3	Y	-0-			-0-
02	3808	X	3210	-0-	-598	-0-	211	1	2999	3	Y	-0-			-0-
03	4216	X	4133	-0-	-83	-0-	278	1	3855	3	Y	-0-			-0-
04	4080	X	3520	-0-	-560	-0-	241	1	3279	3	Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10200	X	8195	-0-	-2005	-0-	512	1	7683	3	Y	-0-			-0-
12	9920	X	8016	-0-	-1904	-0-	439	1	7577	3	Y	-0-			-0-
01	9083	X	6504	-0-	-2579	-0-	367	1	6137	3	Y	-0-			-0-
02	7644	X	7308	-0-	-336	-0-	481	1	6827	3	Y	-0-			-0-
03	8463	X	7745	-0-	-718	-0-	522	1	7223	3	Y	-0-			-0-
04	8190	X	7650	-0-	-540	-0-	524	1	7126	3	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	483	-0-	-87	-0-	30	1	453	3	Y	-0-			-0-
12	496	N	343	-0-	-153	-0-	19	1	324	3	Y	-0-			-0-
01	496	N	410	-0-	-86	-0-	23	1	387	3	Y	-0-			-0-
02	448	N	277	-0-	-171	-0-	18	1	259	3	Y	-0-			-0-
03	341	N	286	-0-	-55	-0-	19	1	267	3	Y	-0-			-0-
04	390	N	180	-0-	-210	-0-	12	1	168	3	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21240	X	18146	-0-	-3094	-0-	1134	1	17012	3	Y	-0-			-0-
12	21514	X	18106	-0-	-3408	-0-	992	1	17114	3	Y	-0-			-0-
01	20646	X	17522	-0-	-3124	-0-	989	1	16533	3	Y	-0-			-0-
02	18648	X	15425	-0-	-3223	-0-	1016	1	14409	3	Y	-0-			-0-
03	20646	X	16791	-0-	-3855	-0-	1131	1	15660	3	Y	-0-			-0-
04	18150	X	16369	-0-	-1781	-0-	1122	1	15247	3	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1596	N	1596	-0-	-0- B	-0-	107	1	1474	2	N	14			52
							15	9							
12	1643	N	1587	-0-	-56 B	-0-	103	1	1470	2	N	13			65
							14	9							
01	1643	N	1594	-0-	-49 B	-0-	111	1	1470	2	N	12			77
							13	9							
02	1484	N	1417	-0-	-67 B	-0-	110	1	1301	2	N	5			82
							6	9							
03	1591	N	1591	-0-	-0- B	-0-	106	1	1482	2	N	3			85
							3	9							
04	1530	N	1529	-0-	-1 B	-0-	102	1	1412	2	N	14			99
							15	9							

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	1006	-0-	-104 B	-0-	68	1	938	2	N	-0-			-0-
12	1054	N	942	-0-	-112 B	-0-	62	1	880	2	N	-0-			-0-
01	1093	N	1093	-0-	-0- B	-0-	77	1	1016	2	N	-0-			-0-
02	1035	N	1035	-0-	-0- B	-0-	81	1	954	2	N	-0-			-0-
03	1080	N	1080	-0-	-0- B	-0-	72	1	1008	2	N	-0-			-0-
04	1050	N	1006	-0-	-44 B	-0-	68	1	938	2	N	-0-			-0-

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1342	-0-	-338 B	-0-	90	1	1240	2	N	11					42
							12	9									
12	1705	X	1432	-0-	-273 B	-0-	93	1	1331	2	N	7					49
							8	9									
01	1581	X	1384	-0-	-197 B	-0-	97	1	1279	2	N	7					56
							8	9									
02	1362	X	1362	-0-	-0- B	-0-	106	1	1250	2	N	5					61
							6	9									
03	1426	X	1396	-0-	-30 B	-0-	93	1	1299	2	N	4					65
							4	9									
*04	1382	X	1382	-0-	-0- B	-0-	93	1	1276	2	N	12					77
							13	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	341	-0-	341	341	45	1	296	2	N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	341					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	341					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	341					N	-0-					58

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

11	19770	X	19770	-0-	-0-	-0-	19445	2	325	9	N	295					399
12	21305	X	21305	-0-	-0-	-0-	20960	2	345	9	N	314	357	1			356
01	21473	X	21473	-0-	-0-	-0-	21128	2	345	9	N	314	364	1			306
02	18382	X	18382	-0-	-0-	-0-	18027	2	355	9	N	323	360	1			269
*03	16930	X	16930	-0-	-0-	-0-	16532	2	398	9	N	362					631
*04	17094	X	17094	-0-	-0-	-0-	16799	2	295	9	N	268	714	1			185

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2527 N	2527	-0-	-0-	-0-	270	1	2222	2	N	32					209
						35	9									
12	2304 N	2304	-0-	-0-	-0-	279	1	1981	2	N	40					249
						44	9									
01	2449 N	NO RPT	-0-	-2449	-0-					N	NO RPT					249
02	2352 N	2180	-0-	-172	-0-	90	1	2078	2	N	11					272
						12	9									
03	2441 N	2441	-0-	-0-	-0-	231	1	2206	2	N	4					276
						4	9									
04	DELQ PR	2147	-0-	2147	2147	228	1	1915	2	N	4					280
						4	9									

WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 127146 COMPL. DATE 11/19/1987 TOTAL DEPTH 13044 PERF.12125 - 12144

11	65 X	65	-0-	-0-	-0-	65	2			Y	-0-					60
12	85 X	85	-0-	-0-	-0-	81	2	4	9	Y	4					64
01	132 X	132	-0-	-0-	-0-	132	2			Y	-0-					64
02	56 X	24	-0-	-32	-0-	24	2			Y	-0-					64
03	93 X	90	-0-	-3	-0-	87	2	3	9	Y	3					67
04	120 X	19	-0-	-101	-0-	16	2	3	9	Y	3					70

SPEAKS, SW. (1300) 84984 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
P.E.C.I. OPERATORS, INC. 631393
BEKEN WELL #: 1 RRCID -> 071655 COMPL. DATE 04/11/1977 TOTAL DEPTH 2296 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

11	2429	N	2429	-0-	-0-	-0-	163	1	2266	2	N	-0-					-0-
12	2326	N	2326	-0-	-0-	-0-	154	1	2172	2	N	-0-					-0-
01	2364	N	2364	-0-	-0-	-0-	167	1	2197	2	N	-0-					-0-
02	2184	N	2184	-0-	-0-	-0-	170	1	2014	2	N	-0-					-0-
03	2405	N	2405	-0-	-0-	-0-	161	1	2244	2	N	-0-					-0-
*04	2006	N	2006	-0-	-0-	-0-	136	1	1870	2	N	-0-					-0-

EAVES WELL #: 6 RRCID -> 216270 COMPL. DATE 04/20/2012 TOTAL DEPTH 5979 PERF. 2848 - 2851

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

11	2190		3156	-0-	966	B	7168	212	1	2944	2	N	-0-				-0-
12	2263		3093	-0-	830	B	7998	204	1	2889	2	N	-0-				-0-
01	2263		3162	-0-	899	B	8897	223	1	2939	2	N	-0-				-0-
02	2044		2827	-0-	783	B	9680	221	1	2606	2	N	-0-				-0-
03	2263		3158	-0-	895	B	10575	210	1	2948	2	N	-0-				-0-
04	2190		3064	-0-	874	B	11449	208	1	2856	2	N	-0-				-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (5800) 84984 974 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 116116 COMPL. DATE 01/16/1985 TOTAL DEPTH 6300 PERF. 5801 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 07/19/2013 - PLUGGED 07-19-2013

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

11	1509 X	1509	-0-	-0-	-0-	1505	2	4	9	N	4					115
12	1576 X	1576	-0-	-0-	-0-	1534	2	42	9	N	38					153
01	1540 X	1540	-0-	-0-	-0-	1526	2	14	9	N	13					166
02	1400 X	1265	-0-	-135	-0-	1246	2	19	9	N	17					183
03	1581 X	1381	-0-	-200	-0-	1360	2	21	9	N	19					202
04	1530 X	1278	-0-	-252	-0-	1258	2	20	9	N	18					220

WOFFORD, C. J. 935452
CULLEN WELL #: 2A RRCID -> 137847 COMPL. DATE 02/18/1991 TOTAL DEPTH 12174 PERF.12021 - 12051

11	1065 X	1065	-0-	-0-	-0-	1031	2	34	9	Y	31					186
12	1085 X	1053	-0-	-32	-0-	1019	2	34	9	Y	31	27	1			190
01	1183 X	1183	-0-	-0-	-0-	1149	2	34	9	Y	31	168	1			53
02	1109 X	1109	-0-	-0-	-0-	1078	2	31	9	Y	28					81
03	1116 X	1040	-0-	-76	-0-	1019	2	21	9	Y	19					100
*04	1440 X	1440	-0-	-0-	-0-	1387	2	53	9	Y	48					148

SPEAKS, SW. (12,670) 84984 992 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 3 RRCID -> 187966 COMPL. DATE 09/13/2001 TOTAL DEPTH 13200 PERF.13022 - 13128

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

CULLEN UNIT 1 WELL #: 3 RRCID -> 192308 COMPL. DATE 09/27/2002 TOTAL DEPTH 13358 PERF.12720 - 12775

11	302 X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	341 X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341 X	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	319 X	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	341 X	281	-0-	-60	-0-	281	2			N	-0-					-0-
04	330 X	273	-0-	-57	-0-	273	2			N	-0-					-0-

SPEAKS, SW. (13800) 84984 997 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
FRENCH HEIRS WELL #: 1 RRCID -> 250118 COMPL. DATE 05/04/2009 TOTAL DEPTH 14890 PERF.13848 - 13905

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437

WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	-0-	-0-	-8340	-0-					N	-0-					73
12	8587	X	5046	-0-	-3541	-0-	4922	2	124	9	N	113					186
01	7143	X	7143	-0-	-0-	-0-	7143	2			N	-0-					186
02	T. A.		4087	-0-	4087	4087	4087	2			N	-0-					186
03	T. A.		8543	-0-	8543	12630	8543	2			N	-0-					186
*04	T. A.		21835	-0-	21835	34465	21835	2			N	-0-					186

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

11	6420	X	4322	-0-	-2098	-0-	4282	2	40	9	N	36	138	1			52
12	7564	X	3516	-0-	-4048	-0-	3496	2	20	9	N	18					70
01	7564	X	3231	-0-	-4333	-0-	3228	2	3	9	N	3					73
02	3691	X	3691	-0-	-0-	-0-	3684	2	7	9	N	6					79
03	4689	X	4689	-0-	-0-	-0-	4619	2	70	9	N	64					143
*04	12515	X	12515	-0-	-0-	-0-	12492	2	23	9	N	21					164

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

11	7831	X	7831	-0-	-0-	-0-	7787	2	44	9	N	40					263
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					263
01	3100	N	6899	-0-	3799	3799	6869	2	30	9	N	27	192	1			98
02	9496	X	5697	-0-	-3799	-0-	5645	2	52	9	N	47					145
03	5985	X	5985	-0-	-0-	-0-	5930	2	55	9	N	50					195
*04	4900	X	4900	-0-	-0-	-0-	4871	2	29	9	N	26	194	1			27

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*04	150	N	-0-	-0-	-150	-0-					N	-0-					34

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

11	28590	X	27790	-0-	-800	-0-	27622	2	168	9	N	153	191	1			114
12	29543	X	10873	-0-	-18670	-0-	10665	2	208	9	N	189	193	1			110
01	19220	X	13869	-0-	-5351	-0-	13672	2	197	9	N	179					289
02	25928	X	6580	-0-	-19348	-0-	6418	2	162	9	N	147	257	1			179
03	28706	X	3646	-0-	-25060	-0-	3646	2			N	-0-					179
04	27780	X	10874	-0-	-16906	-0-	10874	2			N	-0-					179

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7766	-0-	4766	4766	7766	2			N	-0-					68
12	3100	N	8155	-0-	5055	9821	8155	2			N	-0-					68
01	3100	N	6885	-0-	3785	13606	6885	2			N	-0-					68
02	16725	X	3119	-0-	-13606	-0-	3119	2			N	-0-					68
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					68
*04	12180	X	12180	-0-	-0-	-0-	12180	2			N	-0-					68

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	16379	X	16379	-0-	-0-	-0-	16271	2	108	9	N	98					240
12	27958	X	27958	-0-	-0-	-0-	10724	2	17211	3	N	21	203	1			58
							23	9									
01	19376	X	19376	-0-	-0-	-0-	8550	2	10770	3	N	51					109
							56	9									
02	21679	X	21679	-0-	-0-	-0-	13450	2	8171	3	N	53					162
							58	9									
03	27791	X	27791	-0-	-0-	-0-	14256	2	13455	3	N	73	184	1			51
							80	9									
*04	32726	X	32726	-0-	-0-	-0-	9294	2	23417	3	N	14					65
							15	9									

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

11	34086	X	34086	-0-	-0-	-0-	33919	2	167	9	N	152	189	1			111
12	32612	X	30064	-0-	-2548	-0-	29911	2	153	9	N	139	193	1			57
01	32612	X	28085	-0-	-4527	-0-	27927	2	158	9	N	144	185	1			16
02	31808	X	26475	-0-	-5333	-0-	26333	2	142	9	N	129					145
03	35216	X	28880	-0-	-6336	-0-	28756	2	124	9	N	113	169	1			89
04	34080	X	18955	-0-	-15125	-0-	18885	2	70	9	N	64	64	0			89

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

11	56973	X	17166	-0-	-39807	-0-	17126	2	40	9	N	36					186
12	21669	X	14856	-0-	-6813	-0-	14856	2			N	-0-	178	1			8
01	21669	X	13382	-0-	-8287	-0-	13382	2			N	-0-					8
02	19572	X	14765	-0-	-4807	-0-	14765	2			N	-0-					8
03	18805	X	18805	-0-	-0-	-0-	18805	2			N	-0-					8
*04	17160	X	6608	-0-	-10552	-0-	6552	2	56	9	N	51					59

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

11	1261	X	-0-	-0-	-1261	-0-					N	-0-					90
12	0	X	-0-	-0-	-0-	-0-					N	-0-					90
01	1271	X	-0-	-0-	-1271	-0-					N	-0-					90
02	0	X	-0-	-0-	-0-	-0-					N	-0-					90
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90
04	0	X	-0-	-0-	-0-	-0-					N	-0-					90

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31827 X	31827	-0-	-0-	-0-	31760	2	67	9	N	61					236
12	22490 X	22490	-0-	-0-	-0-	22415	2	75	9	N	68	181	1			123
01	22568 X	22568	-0-	-0-	-0-	22426	2	142	9	N	129					252
02	29708 X	22458	-0-	-7250	-0-	22414	2	44	9	N	40	183	1			109
03	32891 X	27370	-0-	-5521	-0-	27370	2			N	-0-					109
04	31830 X	28817	-0-	-3013	-0-	28705	2	112	9	N	102					211

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
FINLEY RESOURCES, INC. 268602
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

11	14B2 EXT	NO RPT	-0-	-0-	15958						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	15958						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	15958						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	15958						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	15958						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	15958						N	NO RPT				-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	3450 X	-0-	-0-	-3450	-0-						N	-0-				-0-
12	0 X	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0 X	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0 X	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0 X	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0 X	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
HOSKINS, W. B. WELL #: 1 RRCID -> 207643 COMPL. DATE 08/04/2004 TOTAL DEPTH 9550 PERF. 9150 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY RESOURCES, INC. 268602
BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

11	1110	N	94	-0-	-1016	-0-	4	1	90	3	N	-0-				-0-
12	993	N	993	-0-	-0-	-0-	41	1	952	3	N	-0-				-0-
01	1806	N	1806	-0-	-0-	-0-	69	1	1737	3	N	-0-				-0-
02	1512	N	1512	-0-	-0-	-0-	57	1	1455	3	N	-0-				-0-
03	1414	N	1414	-0-	-0-	-0-	55	1	1359	3	N	-0-				-0-
04	1740	N	1328	-0-	-412	-0-	53	1	1275	3	N	-0-				-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

11	1530	N	586	-0-	-944	-0-	25	1	561	3	N	-0-				-0-
12	2108	N	110	-0-	-1998	-0-	3	3	107	9	N	97				97
01	97	N	97	-0-	-0-	-0-	1	3	96	9	N	87				184
02	560	N	-0-	-0-	-560	-0-					N	81	183	1		82
*03	124	N	-0-	-0-	-124	-0-					N	57				139
*04	90	N	-0-	-0-	-90	-0-					N	-0-				-0-

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

11	2048	X	2048	-0-	-0-	-0-	85	1	1902	3	N	55				228
							61	9								
12	1958	N	1958	-0-	-0-	-0-	80	1	1878	3	N	-0-	179	1		49
01	1673	N	1673	-0-	-0-	-0-	64	1	1609	3	N	-0-				49
02	1680	N	1509	-0-	-171	-0-	57	1	1452	3	N	-0-				49
03	1860	N	1708	-0-	-152	-0-	67	1	1641	3	N	-0-				49
*04	1620	N	-0-	-0-	-1620	-0-					N	-0-				-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
FINLEY RESOURCES, INC. 268602
HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

11	3079 X	3079	-0-	-0-	-0-	2930	2	149	9	N	135					295
12	3174 X	3174	-0-	-0-	-0-	3093	2	81	9	N	74	186	1			183
01	2263 X	2237	-0-	-26	-0-	2176	2	61	9	N	55					238
02	2458 X	2458	-0-	-0-	-0-	2386	2	72	9	N	65	183	1			120
03	2792 X	2792	-0-	-0-	-0-	2641	2	151	9	N	137	172	1			85
*04	2450 X	2450	-0-	-0-	-0-	2400	2	50	9	N	45					130

OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

11	2221 N	2221	-0-	-0-	-0-	95	1	2126	3	N	-0-					-0-
12	2635 N	1977	-0-	-658	-0-	81	1	1896	3	N	-0-					-0-
01	2127 N	2127	-0-	-0-	-0-	81	1	2046	3	N	-0-					-0-
02	2129 N	2129	-0-	-0-	-0-	81	1	2048	3	N	-0-					-0-
03	2433 N	2433	-0-	-0-	-0-	95	1	2338	3	N	-0-					-0-
04	2070 N	2052	-0-	-18	-0-	82	1	1970	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

11	2151 X	2151	-0-	-0-	-0-	92	1	2059	3	N	-0-					-0-
12	2790 X	2592	-0-	-198	-0-	106	1	2486	3	N	-0-					-0-
01	2790 X	2690	-0-	-100	-0-	103	1	2587	3	N	-0-					-0-
02	2660 X	2564	-0-	-96	-0-	97	1	2467	3	N	-0-					-0-
03	2944 X	2944	-0-	-0-	-0-	115	1	2829	3	N	-0-					-0-
*04	2989 X	2989	-0-	-0-	-0-	119	1	2870	3	N	-0-					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	523	-0-	-17	-0-	22	1	501	3	N	-0-			-0-
12	542	N	542	-0-	-0-	-0-	22	1	520	3	N	-0-			-0-
01	544	N	544	-0-	-0-	-0-	21	1	523	3	N	-0-			-0-
02	486	N	486	-0-	-0-	-0-	19	1	467	3	N	-0-			-0-
03	527	N	484	-0-	-43	-0-	19	1	465	3	N	-0-			-0-
*04	545	N	545	-0-	-0-	-0-	22	1	523	3	N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

11	4050	X	3951	-0-	-99	-0-	168	1	3783	3	N	-0-			-0-
12	4641	X	4641	-0-	-0-	-0-	190	1	4451	3	N	-0-			-0-
01	4783	X	4783	-0-	-0-	-0-	182	1	4601	3	N	-0-			-0-
02	4030	X	4030	-0-	-0-	-0-	153	1	3877	3	N	-0-			-0-
03	4650	X	4228	-0-	-422	-0-	165	1	4063	3	N	-0-			-0-
04	4620	X	3696	-0-	-924	-0-	148	1	3548	3	N	-0-			-0-

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

11	1708	N	1708	-0-	-0-	-0-	100	1	1509	3	N	90	170	1		107
							99	9								
12	1692	N	1692	-0-	-0-	-0-	100	1	1476	3	N	105	175	1		37
							116	9								
01	1953	N	1567	-0-	-386	-0-	100	1	1368	3	N	90				127
							99	9								
02	1596	N	1413	-0-	-183	-0-	100	1	1221	3	N	84				211
							92	9								
03	1716	N	1716	-0-	-0-	-0-	100	1	1502	3	N	104	181	1		134
							114	9								
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT				134

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			42
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			42
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			42
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	35	1	210	2	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	26	1	154	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	22	1	139	2	N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	26	1	167	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
01	93	X	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	84	X	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	X	36	-0-	-57	-0-	36	2			N	-0-					-0-
04	60	X	34	-0-	-26	-0-	34	2			N	-0-					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ZAK GAS UNIT WELL #: 1 RRCID -> 221074 COMPL. DATE 10/31/2006 TOTAL DEPTH 15000 PERF.13970 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4405	-0-	-575	-0-	582	1	3823	3	N	-0-					144
12	5022	X	4880	-0-	-142	-0-	601	1	4180	3	N	90	186	1			48
							99	9									
01	5022	X	4370	-0-	-652	-0-	601	1	3744	3	N	23					71
							25	9									
02	4424	X	3661	-0-	-763	-0-	543	1	3118	3	N	-0-					71
03	4898	X	4061	-0-	-837	-0-	601	1	3384	3	N	69					140
							76	9									
04	4710	X	3829	-0-	-881	-0-	582	1	3247	3	N	-0-					140

C. L. HERMES GU WELL #: 1 RRCID -> 221830 COMPL. DATE 09/16/2006 TOTAL DEPTH 14900 PERF.10140 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	291	1	714	3	N	-0-					157
12	1147	N	1147	-0-	-0-	-0-	301	1	846	3	N	-0-					157
01	1129	N	1129	-0-	-0-	-0-	301	1	806	3	N	20					177
							22	9									
02	1025	N	1025	-0-	-0-	-0-	272	1	753	3	N	-0-					177
03	994	N	994	-0-	-0-	-0-	301	1	693	3	N	-0-					177
*04	990	N	990	-0-	-0-	-0-	291	1	699	3	N	-0-					177

LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	953	-0-	-787	-0-	953	3			N	-0-					162
12	1674	X	757	-0-	-917	-0-	757	3			N	-0-					162
01	2139	X	780	-0-	-1359	-0-	780	3			N	-0-					162
02	1932	X	1050	-0-	-882	-0-	1050	3			N	-0-					162
03	2139	X	1579	-0-	-560	-0-	1579	3			N	-0-					162
04	960	X	943	-0-	-17	-0-	943	3			N	-0-					162

STRAUCH-WILCOX (PETTUS) 86545 400 ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
RICO WELL #: 1 RRCID -> 246280 COMPL. DATE 10/31/2008 TOTAL DEPTH 4111 PERF. 4014 - 4020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 11/07/2013 - PLUGGED 11/07/13

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	100	N	100	-0-	-0-	-0-	100	4			N	-0-				-0-
01	100	N	100	-0-	-0-	-0-	100	4			N	-0-				-0-
*02	100	N	100	-0-	-0-	-0-	100	4			N	-0-				-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT				7
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT				7
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT				7
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT				7
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				7
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

11	3672	R	3672	-0-	-0-	-0-	3595	2	77	9	N	70	179	1		75
12	4149	R	4149	-0-	-0-	-0-	4038	2	111	9	N	101				176
01	3875	#	3821	-0-	-54	-0-	3703	2	118	9	N	107	181	1		102
02	3500	#	3302	-0-	-198	-0-	3196	2	106	9	N	96				198
03	4154	#	3367	-0-	-787	-0-	3265	2	102	9	N	93	180	1		111
04	4020	#	3158	-0-	-862	-0-	3059	2	99	9	N	90				201

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SUBLIME, SOUTH (FRIO 2500) 86867 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NACOGDOCHES OIL AND GAS, INC. 598796
HAL, B. ALLEN ET AL WELL #: 1-U RRCID -> 146768 COMPL. DATE 08/12/1993 TOTAL DEPTH 3138 PERF. 2494 - 2499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	2846					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2846					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2846					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2846					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2846					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2846					N	NO RPT					-0-

SUBLIME, SOUTH (FRIO 2960) 86867 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NACOGDOCHES OIL AND GAS, INC. 598796
HAL, B. ALLEN ET AL WELL #: 1-L RRCID -> 146770 COMPL. DATE 08/12/1993 TOTAL DEPTH 3138 PERF. 2962 - 2968

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED ONE WELL CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 03/13/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

11	245340	216374	-0-	-28966	70209	300	1	210531	2	N	5039	4924	1			456
						5543	9									
12	253518	213520	-0-	-39998	30211	310	1	208161	2	N	4590	4457	1			589
						5049	9									
01	237208	213672	-0-	-23536	6675	304	1	207855	2	N	5012	4677	1			924
						5513	9									
02	196364	189689	-0-	-6675	-0-	280	1	185264	2	N	3768	4241	1			451
						4145	9									
03	217403	161713	-0-	-55690	-0-	310	1	157577	2	N	3478	3151	1			778
						3826	9									
04	210390	151776	-0-	-58614	-0-	300	1	148104	2	N	3065	3107	1			736
						3372	9									

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST A401 WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

11	23559 X	23559	-0-	-0-	B	-0-	20986	2	2573	9	N	2339	2168	1			233
12	17178 X	17178	-0-	-0-	B	-0-	15563	2	1615	9	N	1468	1611	1			90
01	16705 X	16705	-0-	-0-	B	-0-	15338	2	1367	9	N	1243	1291	1			42
02	19544 X	15391	-0-	-4153	B	-0-	13946	2	1445	9	N	1314	1296	1			60
03	21638 X	16209	-0-	-5429	B	-0-	14867	2	1342	9	N	1220	1252	1			28
04	20940 X	12442	-0-	-8498	B	-0-	11398	2	1044	9	N	949	916	1			61

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

11	5340 X	5094	-0-	-246	B	-0-	4289	2	805	9	N	732	727	1			91
12	5518 X	4647	-0-	-871	B	-0-	3725	2	922	9	N	838	733	1			196
01	5301 X	3108	-0-	-2193	B	-0-	2615	2	493	9	N	448	542	1			102
02	4788 X	3071	-0-	-1717	B	-0-	2653	2	418	9	N	380	353	1			129
03	5373 X	5373	-0-	-0-	B	-0-	4255	2	1118	9	N	1016	1068	1			77
*04	5926 X	5926	-0-	-0-	B	-0-	4960	2	966	9	N	878	884	1			71

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

11	12060 X	11784	-0-	-276 B	-0-	10466	2	1318	9	N	1198	1273	1			83
12	12462 X	9211	-0-	-3251 B	-0-	8163	2	1048	9	N	953	891	1			145
01	12535 X	12535	-0-	-0- B	-0-	10540	2	1995	9	N	1814	1837	1			122
02	10108 X	4463	-0-	-5645 B	-0-	4116	2	347	9	N	315	372	1			65
03	11191 X	8290	-0-	-2901 B	-0-	7236	2	1054	9	N	958	928	1			95
04	10830 X	7715	-0-	-3115 B	-0-	6968	2	747	9	N	679	710	1			64

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

11	20640 X	11896	-0-	-8744 B	-0-	173	1	9493	2	N	2027	1982	1			195
						2230	9									
12	19871 X	15653	-0-	-4218 B	-0-	166	1	13395	2	N	1902	1962	1			135
						2092	9									
01	18569 X	1262	-0-	-17307 B	-0-	12	1	996	2	N	231	172	1			194
						254	9									
02	11480 X	6745	-0-	-4735 B	-0-	83	1	5207	2	N	1323	1403	1			114
						1455	9									
03	20636 X	20636	-0-	-0- B	-0-	71	1	15320	2	N	4768	4250	1			632
						5245	9									
*04	37166 X	37166	-0-	-0- B	-0-	142	1	28540	2	N	7713	8080	1			265
						8484	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARLENE OLSON WELL #: 1 RRCID -> 258557 COMPL. DATE 12/18/2008 TOTAL DEPTH 12469 PERF. N/A

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

11	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

MARATHON OIL EF LLC 525398
WESTON WELL #: 1 RRCID -> 254609 COMPL. DATE 04/29/2011 TOTAL DEPTH 12556 PERF.12784 - 15645

*05	T. A.	9226	-0-	9226 B	-127494	364 372	1 9	8490	3	Y	338	339	1			3
06	T. A.	13565	-0-	13565 B	-113929	287 595	1 9	12683	3	Y	541	535	1			9
07	T. A.	9905	-0-	9905 B	-104024	346 437	1 9	9122	3	Y	397	404	1			2
08	T. A.	11992	-0-	11992 B	-19270	2829 486	1 9	8677	3	Y	442	436	1			8
09	T. A.	8129	-0-	8129 B	-11141	978 365	1 9	6786	3	Y	332	334	1			6
10	T. A.	10765	-0-	10765 B	-376	954 306	1 9	9505	3	Y	278	279	1			5
11	T. A.	9154	-0-	9154 B	8778	812 370	1 9	7972	3	Y	336	336	1			5
12	T. A.	10155	-0-	10155 B	18933	351 586	1 9	9218	3	Y	533	527	1			11
01	T. A.	12372	-0-	12372 B	31305	459 783	1 9	11130	3	Y	712	713	1			10
*02	35721 X	4416	-0-	-31305 B	-0-	260 162	1 9	3994	3	Y	147	154	1			3
03	10757 X	9267	-0-	-1490 B	-0-	277 638	1 9	8352	3	Y	580	576	1			7
04	11970 X	5110	-0-	-6860 B	-0-	229 265	1 9	4616	3	Y	241	242	1			6

FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

11	SWR 10	NO RPT	-0-	-0- B	78		Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	78		Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	78		Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	78		Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	78		Y	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	78		Y	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAY UNIT 1 WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

11	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

11	SWR 10	NO RPT	-0-	-0-	B	85			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	85			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-

LUNA UNIT WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

11	SWR 10	NO RPT	-0-	-0-	B	-1			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-1			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-1			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-1			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-1			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-1			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST 168-1 WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	70618	X	43223	-0-	-27395 B	-0-	353	1	40569	3	Y	2092	2106	1			19
							2301	9									
06	65580	X	35413	-0-	-30167 B	-0-	387	1	33040	3	Y	1805	1794	1			30
							1986	9									
07	57412	X	35549	-0-	-21863 B	-0-	834	1	32857	3	Y	1689	1711	1			8
							1858	9									
08	0	W	34425	-0-	34425 B	34425	1234	1	31587	3	Y	1458	1439	1			27
							1604	9									
09	0	W	31011	-0-	31011 B	65436	1486	1	27950	3	Y	1432	1435	1			24
							1575	9									
10	0	W	30622	-0-	30622 B	96058	1534	1	27546	3	Y	1402	1399	1			27
							1542	9									
11	DLQ G-10		27687	-0-	27687 B	123745	1255	1	24862	3	Y	1427	1433	1			21
							1570	9									
12	150269	X	26524	-0-	-123745 B	-0-	849	1	24228	3	Y	1315	1308	1			28
							1447	9									
01	34410	X	24494	-0-	-9916 B	-0-	759	1	22319	3	Y	1287	1297	1			18
							1416	9									
*02	28952	X	23405	-0-	-5547 B	-0-	719	1	21454	3	Y	1120	1112	1			26
							1232	9									
03	30628	X	24231	-0-	-6397 B	-0-	733	1	22227	3	Y	1155	1166	1			15
							1271	9									
04	27690	X	22422	-0-	-5268 B	-0-	847	1	20484	3	Y	992	982	1			25
							1091	9									

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

*05	66433	X	48842	-0-	-17591 B	-0-	402	1	45583	3	Y	2597	2614	1			24
							2857	9									
06	60150	X	41696	-0-	-18454 B	-0-	468	1	38731	3	Y	2270	2255	1			38
							2497	9									
07	62155	X	39808	-0-	-22347 B	-0-	932	1	36619	3	Y	2052	2080	1			10
							2257	9									
08	DLQ G-10		41538	-0-	41538 B	41538	1483	1	37913	3	Y	1947	1921	1			36
							2142	9									
09	DLQ G-10		37239	-0-	37239 B	78777	1777	1	33408	3	Y	1867	1871	1			32
							2054	9									
10	DLQ G-10		34019	-0-	34019 B	112796	1688	1	30356	3	Y	1795	1792	1			35
							1975	9									
11	DLQ G-10		33604	-0-	33604 B	146400	1523	1	30172	3	Y	1735	1745	1			25
							1909	9									
12	175942	X	29542	-0-	-146400 B	-0-	942	1	26859	3	Y	1583	1575	1			33
							1741	9									
01	40548	X	26489	-0-	-14059 B	-0-	813	1	23906	3	Y	1609	1620	1			22
							1770	9									
*02	34748	X	26081	-0-	-8667 B	-0-	795	1	23748	3	Y	1398	1387	1			33
							1538	9									
03	34720	X	25297	-0-	-9423 B	-0-	758	1	22973	3	Y	1424	1439	1			18
							1566	9									
04	33600	X	23043	-0-	-10557 B	-0-	863	1	20856	3	Y	1204	1191	1			31
							1324	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN-WESTON UNIT WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	126790	-0-	126790 B	233833	1027	1	101328	3	Y	22214	22295	1			204
							24435	9									
06	0	W	118643	-0-	118643 B	352476	710	1	95871	3	Y	20056	19946	1			332
							22062	9									
*07	473713	X	121237	-0-	-352476 B	-0-	750	1	99436	3	Y	19137	19373	1			96
							21051	9									
08	118140	X	118140	-0-	-0- B	-0-	863	1	99538	3	Y	16126	15928	1			294
							17739	9									
09	102923	X	102923	-0-	-0- B	-0-	869	1	84169	3	Y	16259	16277	1			276
							17885	9									
10	94860	X	83249	-0-	-11611 B	-0-	678	1	69192	3	Y	12163	12203	1			236
							13379	9									
11	91800	X	68063	-0-	-23737 B	-0-	552	1	52027	3	Y	14076	13905	1			407
							15484	9									
12	94860	X	87174	-0-	-7686 B	-0-	763	1	71257	3	Y	13776	13999	1			184
							15154	9									
01	94860	X	73188	-0-	-21672 B	-0-	663	1	58482	3	Y	12766	9203	0	3374	1	373
							14043	9									
*02	DLQ G-10		59009	-0-	59009 B	59009	482	1	48249	3	Y	9344	3448	0	5962	1	307
							10278	9									
03	DLQ G-10		82582	-0-	82582 B	141591	661	1	67768	3	Y	12866	3384	0	9481	1	308
							14153	9									
*04	184592	X	43001	-0-	-141591 B	-0-	351	1	35391	3	Y	6599	2617	0	4004	1	286
							7259	9									

FRANKE UNIT AC WELL #: 1H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

11	106920	X	94437	-0-	-12483 B	-0-	784	1	78503	3	Y	13773	13803	1			392
							15150	9									
12	110484	X	84234	-0-	-26250 B	-0-	691	1	70026	3	Y	12288	12299	1			381
							13517	9									
01	110484	X	57534	-0-	-52950 B	-0-	504	1	46582	3	Y	9498	3117	0	6423	1	339
							10448	9									
*02	99008	X	54031	-0-	-44977 B	-0-	340	1	46042	3	Y	6954	4461	0	2722	1	110
							7649	9									
03	97588	X	51165	-0-	-46423 B	-0-	381	1	42888	3	Y	7178	4942	0	2238	1	108
							7896	9									
04	94440	X	46404	-0-	-48036 B	-0-	368	1	38873	3	Y	6512	3588	0	2887	1	145
							7163	9									

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

11	0	W	66922	-0-	66922 B	338022	481	1	53056	3	Y	12168	12192	1			303
							13385	9									
12	0	W	86842	-0-	86842 B	424864	722	1	72197	3	Y	12657	12791	1			169
							13923	9									
01	0	W	80132	-0-	80132 B	504996	688	1	68110	3	Y	10304	7443	0	2729	1	301
							11334	9									
*02	0	W	74202	-0-	74202 B	579198	567	1	64121	3	Y	8649	3175	0	5491	1	284
							9514	9									
03	0	W	33165	-0-	33165 B	612363	252	1	28550	3	Y	3966	1093	0	3062	1	95
							4363	9									
04	0	W	45739	-0-	45739 B	658102	354	1	39410	3	Y	5432	2091	0	3201	1	235
							5975	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	48789	-0-	48789 B	282013	360	1	38560	3	Y	8972	8986	1			226
							9869	9									
12	0	W	41356	-0-	41356 B	323369	320	1	35504	3	Y	5029	5188	1			67
							5532	9									
01	0	W	50349	-0-	50349 B	373718	325	1	41411	3	Y	7830	5611	0	2057	1	229
							8613	9									
*02	0	W	46500	-0-	46500 B	420218	262	1	38620	3	Y	6925	2538	0	4388	1	228
							7618	9									
03	441782	X	21564	-0-	-420218 B	-0-	122	1	18284	3	Y	2871	797	0	2233	1	69
							3158	9									
04	48780	X	31669	-0-	-17111 B	-0-	187	1	23708	3	Y	7067	2699	0	4131	1	306
							7774	9									

WESTON WELL #: 1H RRCID -> 274914 COMPL. DATE 04/29/2011 TOTAL DEPTH 12556 PERF.12784 - 15645

11	9101	X	9101	-0-	-0- B	-0-	812	1	7919	2	N	336	336	0			5
							370	9									
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					5
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					5
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					5
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					5
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					5

DIRECT ASSETS UNIT AC WELL #: 1H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

11	52560	X	34213	-0-	-18347 B	-0-	320	1	24531	3	Y	8511	8492	1			57
							9362	9									
12	54312	X	32410	-0-	-21902 B	-0-	368	1	25755	3	Y	5715	5742	1			30
							6287	9									
01	54312	X	10852	-0-	-43460 B	-0-	111	1	8341	3	Y	2182	2187	0			25
							2400	9									
*02	49056	X	15044	-0-	-34012 B	-0-	104	1	14149	3	Y	719	695	0	36	1	13
							791	9									
03	54312	X	15470	-0-	-38842 B	-0-	153	1	13049	3	Y	2062	2049	0			26
							2268	9									
04	34200	X	11753	-0-	-22447 B	-0-	74	1	9468	3	Y	2010	2016	0			20
							2211	9									

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

11	137010	X	81946	-0-	-55064 B	-0-	1178	1	72359	3	Y	7131	7212	1			193
							565	4	7844	9							
12	141577	X	70648	-0-	-70929 B	-0-	584	1	63417	3	Y	5900	5910	1			183
							157	4	6490	9							
01	141577	X	65519	-0-	-76058 B	-0-	558	1	57809	3	Y	5799	5728	1			254
							773	4	6379	9							
02	127876	X	52625	-0-	-75251 B	-0-	249	1	46994	3	Y	4797	4735	1			316
							105	4	5277	9							
03	141577	X	48960	-0-	-92617 B	-0-	241	1	44018	3	Y	4109	4198	1			227
							181	4	4520	9							
04	81960	X	40537	-0-	-41423 B	-0-	266	1	36700	3	Y	2969	3088	1			108
							305	4	3266	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69353	X	69353	-0-	-0- B	-0-	779	1	55174	3	Y	12182	12145	1			82
							13400	9									
12	67015	X	67015	-0-	-0- B	-0-	694	1	54431	3	Y	10809	10834	1			57
							11890	9									
01	51708	X	46917	-0-	-4791 B	-0-	483	1	37010	3	Y	8567	8528	0			96
							9424	9									
*02	48109	X	48109	-0-	-0- B	-0-	500	1	39782	3	Y	7115	6732	0	352	1	127
							7827	9									
03	51708	X	45601	-0-	-6107 B	-0-	518	1	36468	3	Y	7832	7860	0			99
							8615	9									
04	50040	X	40159	-0-	-9881 B	-0-	564	1	32027	3	Y	6880	6910	0			69
							7568	9									

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

11	0	W	69050	-0-	69050 B	291294	806	1	62266	3	Y	4994	5044	1			135
							485	4	5493	9							
12	0	W	58217	-0-	58217 B	349511	409	1	53536	3	Y	3763	3781	1			117
							133	4	4139	9							
01	0	W	57400	-0-	57400 B	406911	352	1	51970	3	Y	3986	3929	1			174
							693	4	4385	9							
02	451889	X	44978	-0-	-406911 B	-0-	192	1	41327	3	Y	3061	3033	1			202
							92	4	3367	9							
03	141577	X	41803	-0-	-99774 B	-0-	193	1	38460	3	Y	2720	2772	1			150
							158	4	2992	9							
04	69060	X	35021	-0-	-34039 B	-0-	225	1	31941	3	Y	2354	2419	1			85
							266	4	2589	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	73358	X	73358	-0-	-0- B	-0-	891	1	57972	3	Y	13177	13139	1			89
							14495	9									
12	78652	X	78652	-0-	-0- B	-0-	844	1	64762	3	Y	11860	11887	1			62
							13046	9									
01	27328	X	27328	-0-	-0- B	-0-	267	1	20834	3	Y	5661	5659	0			64
							6227	9									
*02	50180	X	50180	-0-	-0- B	-0-	426	1	43266	3	Y	5898	5566	0	291	1	105
							6488	9									
03	45551	X	45551	-0-	-0- B	-0-	444	1	37111	3	Y	7269	7282	0			92
							7996	9									
*04	48026	X	48026	-0-	-0- B	-0-	641	1	39070	3	Y	7559	7576	0			75
							8315	9									

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

11	0		19903	-0-	19903 B	19903	149	1	16494	3	Y	2869	2827	1			42
							104	4	3156	9							
12	109129	X	89226	-0-	-19903 B	-0-	552	1	75774	3	Y	11727	11521	1			248
							12900	9									
01	82455	X	82455	-0-	-0- B	-0-	494	1	70217	3	Y	10676	10779	1			145
							11744	9									
*02	81815	X	81815	-0-	-0- B	-0-	431	1	71081	3	Y	9366	9291	1			220
							10303	9									
03	80228	X	76625	-0-	-3603 B	-0-	368	1	67002	3	Y	8414	8525	1			109
							9255	9									
04	77640	X	66866	-0-	-10774 B	-0-	374	1	59167	3	Y	6659	6597	1			171
							7325	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4889	-0-	4889 B	4889	212	1	4129	3	N	498	491	1			7
							548	9									
12	96918	X	92029	-0-	-4889 B	-0-	2597	1	73905	3	Y	14115	13823	1			299
							15527	9									
01	109944	X	109944	-0-	-0- B	-0-	3200	1	93548	3	Y	11996	12132	1			163
							13196	9									
*02	106592	X	106592	-0-	-0- B	-0-	3067	1	91303	3	Y	11111	11013	1			261
							12222	9									
*03	107626	X	107626	-0-	-0- B	-0-	3069	1	92512	3	Y	10950	11070	1			141
							12045	9									
*04	91058	X	91058	-0-	-0- B	-0-	3259	1	78416	3	Y	8530	8452	1			219
							9383	9									

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24931	-0-	24931 B	24931	168	1	21435	3	Y	2642	2603	1			39
							422	4	2906	9							
12	125083	X	100152	-0-	-24931 B	-0-	576	1	87615	3	Y	10874	10683	1			230
							11961	9									
01	102889	X	97127	-0-	-5762 B	-0-	514	1	84104	3	Y	11372	11447	1			155
							12509	9									
*02	92932	X	87673	-0-	-5259 B	-0-	417	1	76429	3	Y	9843	9767	1			231
							10827	9									
03	102889	X	84861	-0-	-18028 B	-0-	380	1	74538	3	Y	9039	9153	1			117
							9943	9									
04	99570	X	72888	-0-	-26682 B	-0-	382	1	64642	3	Y	7149	7083	1			183
							7864	9									

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5350	-0-	5350 B	5350	222	1	4335	3	N	721	710	1			11
							793	9									
12	120047	X	114697	-0-	-5350 B	-0-	3338	1	95059	3	Y	14818	14516	1			313
							16300	9									
01	118568	X	118568	-0-	-0- B	-0-	3450	1	100861	3	Y	12961	13098	1			176
							14257	9									
*02	100339	X	100339	-0-	-0- B	-0-	2897	1	86249	3	Y	10175	10112	1			239
							11193	9									
*03	115188	X	115188	-0-	-0- B	-0-	3301	1	99524	3	Y	11239	11333	1			145
							12363	9									
*04	92715	X	92715	-0-	-0- B	-0-	3322	1	79936	3	Y	8597	8522	1			220
							9457	9									

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21892	-0-	21892 B	21892	149	1	18931	3	Y	2466	2430	1			36
							99	4	2713	9							
12	101794	X	79902	-0-	-21892 B	-0-	484	1	69284	3	Y	9213	9054	1			195
							10134	9									
01	78321	X	78321	-0-	-0- B	-0-	450	1	67569	3	Y	9365	9433	1			127
							10302	9									
*02	73588	X	73588	-0-	-0- B	-0-	376	1	64150	3	Y	8238	8171	1			194
							9062	9									
*03	69258	X	69258	-0-	-0- B	-0-	325	1	60654	3	Y	7526	7623	1			97
							8279	9									
04	64980	X	60421	-0-	-4559 B	-0-	330	1	53625	3	Y	5878	5824	1			151
							6466	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	93991	-0-	93991 B	93991	524	1	84160	3	Y	8272	8015	1			257
						208	4	9099	9							
*01	220161 X	126170	-0-	-93991 B	-0-	965	1	112136	3	Y	10518	10315	1			460
						1499	4	11570	9							
*02	107403 X	107403	-0-	-0- B	-0-	460	1	96919	3	Y	8915	8788	1			587
						217	4	9807	9							
03	117521 X	101111	-0-	-16410 B	-0-	441	1	91979	3	Y	7556	7726	1			417
						379	4	8312	9							
04	113730 X	88272	-0-	-25458 B	-0-	511	1	79869	3	Y	6573	6751	1			239
						662	4	7230	9							

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF. N/A

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275725 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KARIS RESOURCES, LLC 451102
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (CRETACEOUS) //CONT.// 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
KOWALIK 228-1 WELL #: 1 RRCID -> 246035 COMPL. DATE 11/07/2008 TOTAL DEPTH 11575 PERF.11861 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-19419					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-19419					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-19419					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-19419					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-19419					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-19419					N	NO RPT					-0-

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 09/20/2010 TOTAL DEPTH 11934 PERF.12360 - 16583

*05	0	W	8454	-0-	8454	B	-5867	313	1	6154	3	Y	1806	1814	1				14
								1987	9										
06	0	W	8044	-0-	8044	B	2177	281	1	5930	3	Y	1666	1674	1				5
								1833	9										
07	0	W	41	-0-	41	B	2218	2	1	6	3	Y	30	35	1				-0-
								33	9										
08	0	W	1569	-0-	1569	B	3787	1558	1	11	9	Y	10	10	1				-0-
09	0	W	1583	-0-	1583	B	5370	62	1	885	3	Y	578	575	1				3
								636	9										
10	0	W	23926	-0-	23926	B	29296	735	1	12267	3	Y	9931	9898	1				36
								10924	9										
*11	40038	X	10742	-0-	-29296	B	-0-	769	1	9081	3	Y	811	842	1				5
								892	9										
12	6731	X	6731	-0-	-0-	B	-0-	513	1	3280	3	Y	2671	2662	1				14
								2938	9										
01	23932	X	9821	-0-	-14111	B	-0-	359	1	4944	3	Y	4107	4075	0				46
								4518	9										
*02	DLQ G-10		27249	-0-	27249	B	27249	1670	1	16843	3	Y	7942	7456	0	390	1		142
								8736	9										
03	DLQ G-10		18843	-0-	18843	B	46092	1461	1	16558	3	Y	749	882	0				9
								824	9										
*04	63059	X	16967	-0-	-46092	B	-0-	2105	1	14862	3	Y	-0-	9	0				-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

11	30000	X	25429	-0-	-4571	-0-	400	1	24192	3	N	761	230	0	571	1			241
							837	9											
12	31000	X	28075	-0-	-2925	-0-	210	1	26569	3	N	1178	59	0	974	1			386
							1296	9											
01	30969	X	20560	-0-	-10409	-0-	19672	3	888	9	N	807	54	0	940	1			199
02	25284	X	23980	-0-	-1304	-0-	23063	3	917	9	N	834	6	0	772	1			253
													2	8					
03	28086	X	24374	-0-	-3712	-0-	23341	3	1033	9	N	939	745	1					447
04	27180	X	22830	-0-	-4350	-0-	21919	3	911	9	N	828	1142	1					133

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

11	0	N	-0-	-0-	-0-	-0-					N	-0-							79
12	0	N	-0-	-0-	-0-	-0-					N	-0-							79
01	0	N	-0-	-0-	-0-	-0-					N	-0-							79
02	0	N	-0-	-0-	-0-	-0-					N	-0-							79
03	0	N	-0-	-0-	-0-	-0-					N	-0-							79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							79

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33210 X	22048	-0-	-11162	-0-	458	1	19982	2	N	1462	1290	1			371
						1608	9									
12	34317 X	23309	-0-	-11008	-0-	529	1	20943	2	N	1670	1602	1			439
						1837	9									
01	31637 X	22596	-0-	-9041	-0-	1023	1	19787	2	N	1624	1661	1			402
						1786	9									
02	27244 X	17850	-0-	-9394	-0-	474	1	15982	2	N	1267	1288	1			381
						1394	9									
03	28861 X	17218	-0-	-11643	-0-	400	1	15430	2	N	1262	1448	1			195
						1388	9									
04	22560 X	17225	-0-	-5335	-0-	232	1	15728	2	N	1150	1054	1			291
						1265	9									

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

11	55080 X	44614	-0-	-10466	-0-	44606	3	8	9	N	7	7	8			-0-
12	56916 X	42188	-0-	-14728	-0-	42182	3	6	9	N	5	5	8			-0-
01	54376 X	38912	-0-	-15464	-0-	38809	3	103	9	N	94	7	8			87
02	41636 X	33102	-0-	-8534	-0-	33099	3	3	9	N	3	3	8			87
03	46097 X	-0-	-0-	-46097	-0-					N	-0-					87
04	44081 X	-0-	-0-	-44081	-0-					N	-0-					87

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

11	36690 X	16668	-0-	-20022	-0-	284	1	16215	3	N	154	154	0			112
						169	9									
12	37913 X	27201	-0-	-10712	-0-	27110	3	91	9	N	83	60	0			135
01	33333 X	21260	-0-	-12073	-0-	21198	3	62	9	N	56	56	0			135
02	27832 X	10810	-0-	-17022	-0-	10766	3	44	9	N	40	3	0	1	8	171
03	29512 X	61	-0-	-29451	-0-	61	3			N	-0-					171
04	14909 X	-0-	-0-	-14909	-0-					N	-0-					171

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

11	2160 X	2077	-0-	-83	-0-	1980	3	97	9	N	88	19	0			204
12	2232 X	839	-0-	-1393	-0-	815	3	24	9	N	22	2	0			224
01	2232 X	599	-0-	-1633	-0-	589	3	10	9	N	9					233
02	1932 X	657	-0-	-1275	-0-	646	3	11	9	N	10					243
03	2139 X	-0-	-0-	-2139	-0-					N	-0-					243
04	2070 X	711	-0-	-1359	-0-	711	3			N	-0-					243

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

11	102600 X	70499	-0-	-32101	-0-	70489	3	10	9	N	9	9	8			87
12	106020 X	64920	-0-	-41100	-0-	64906	3	14	9	N	13	3	0	10	8	87
01	89780 X	53043	-0-	-36737	-0-	53020	3	10	4	N	12	6	0	7	8	86
						13	9									
02	73024 X	54584	-0-	-18440	-0-	54565	3	19	9	N	17	8	0	10	8	85
03	80507 X	-0-	-0-	-80507	-0-					N	-0-					85
*04	68178 X	-0-	-0-	-68178	-0-					N	1					86

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2227	-0-	-1373	-0-	490	1	1179	2	N	507	529	1			103
							558	9									
12	3720	X	1969	-0-	-1751	-0-	374	1	997	2	N	544	549	1			98
							598	9									
01	3720	X	1356	-0-	-2364	-0-	244	1	666	2	N	405	361	1			142
							446	9									
02	2772	X	1119	-0-	-1653	-0-	309	1	262	2	N	498	558	1			82
							548	9									
03	2883	X	795	-0-	-2088	-0-	43	1	161	2	N	537	542	1			77
							591	9									
04	2220	X	742	-0-	-1478	-0-	121	1	402	2	N	199	183	1			93
							219	9									

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

11	3413	X	3413	-0-	-0-	-0-	1285	1	1328	2	N	727	878	1			200
							800	9									
12	2480	X	1506	-0-	-974	-0-	783	1	425	2	N	271	184	1			287
							298	9									
01	2480	X	63	-0-	-2417	-0-	63	2			N	-0-					287
02	2240	X	541	-0-	-1699	-0-	541	2			N	-0-					287
03	2480	X	650	-0-	-1830	-0-	312	1	338	2	N	-0-					287
04	2400	X	554	-0-	-1846	-0-	554	1			N	-0-					287

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	4535	X	4535	-0-	-0-	-0-	1011	1	2431	2	N	994	916	1			155
							1093	9									
12	4526	X	4397	-0-	-129	-0-	901	1	2400	2	N	996	1098	1			53
							1096	9									
01	4526	X	4076	-0-	-450	-0-	809	1	2207	2	N	964	897	1			120
							1060	9									
02	4088	X	1986	-0-	-2102	-0-	606	1	513	2	N	788	714	1			194
							867	9									
03	5911	X	5911	-0-	-0-	-0-	1052	1	3925	2	N	849	915	1			128
							934	9									
04	4380	X	2034	-0-	-2346	-0-	341	1	1133	2	N	509	536	1			101
							560	9									

MARLENE OLSON WELL #: 1 RRCID -> 251511 COMPL. DATE 03/18/2009 TOTAL DEPTH 12469 PERF.12094 - 12310

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

11	10230	X	10230	-0-	-0-	-0-	6988	2	3242	9	N	2947	2926	1			192
12	5890	X	3238	-0-	-2652	-0-	2373	2	865	9	N	786	917	1			61
01	12058	X	12058	-0-	-0-	-0-	8512	2	3546	9	N	3224	3005	1			280
02	9192	X	9192	-0-	-0-	-0-	6850	2	2342	9	N	2129	2357	1			52
03	10026	X	10026	-0-	-0-	-0-	7177	2	2849	9	N	2590	2552	1			90
*04	10717	X	10717	-0-	-0-	-0-	7799	2	2918	9	N	2653	2556	1			187

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	1558	-0-	-2492	-0-	1558	2			N	-0-					161
12	3878	X	3878	-0-	-0-	-0-	3243	2	635	9	N	577	556	1			182
01	3751	X	2519	-0-	-1232	-0-	2245	2	274	9	N	249	349	1			82
02	3388	X	1934	-0-	-1454	-0-	1749	2	185	9	N	168	185	1			65
03	3875	X	3034	-0-	-841	-0-	2671	2	363	9	N	330	345	1			50
*04	3753	X	3753	-0-	-0-	-0-	3094	2	659	9	N	599	552	1			97

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2229	-0-	-831	-0-	1680	2	549	9	N	499	370	1			288
12	3356	X	3356	-0-	-0-	-0-	3107	2	249	9	N	226	339	1			175
01	3162	X	2164	-0-	-998	-0-	1806	2	358	9	N	325	331	1			169
02	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					169
03	3162	X	2826	-0-	-336	-0-	2604	2	222	9	N	202	185	1			186
*04	4064	X	4064	-0-	-0-	-0-	23	1	3201	2	N	764	704	1			246
							840	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960	X	12629	-0-	-3331	-0-	29	1	10410	2	N	1991	1990	1			127
							2190	9									
12	16492	X	4199	-0-	-12293	-0-	7	1	3470	2	N	656	544	1			239
							722	9									
01	16492	X	14992	-0-	-1500	-0-	13	1	12603	2	N	2160	2218	1			181
							2376	9									
02	14084	X	11899	-0-	-2185	-0-	39	1	9681	2	N	1981	2009	1			153
							2179	9									
03	14291	X	12403	-0-	-1888	-0-	16	1	10155	2	N	2029	2009	1			173
							2232	9									
04	14520	X	5603	-0-	-8917	-0-	4601	2	1002	9	N	911	917	1			167

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	10528	-0-	-152	-0-	104	1	9205	2	N	1108	1070	1			245
							1219	9									
12	11036	X	9049	-0-	-1987	-0-	72	1	7874	2	N	1003	1074	1			174
							1103	9									
01	11036	X	5357	-0-	-5679	-0-	104	1	4414	2	N	763	699	1			238
							839	9									
02	9828	X	7224	-0-	-2604	-0-	6270	2	954	9	N	867	907	1			198
03	10881	X	7478	-0-	-3403	-0-	2	1	6281	2	N	1086	1054	1			230
							1195	9									
04	10530	X	8830	-0-	-1700	-0-	7536	2	1294	9	N	1176	1251	1			155

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59551	X	59551	-0-	-0-	-0-	52293	2	7258	9	N	6598	6580	1			291
12	35416	X	35416	-0-	-0-	-0-	30939	2	4477	9	N	4070	4191	1			170
01	18228	X	10595	-0-	-7633	-0-	8836	2	1759	9	N	1599	1671	1			98
02	16464	X	12334	-0-	-4130	-0-	10578	2	1756	9	N	1596	1481	1			213
03	18228	X	12153	-0-	-6075	-0-	11047	2	1106	9	N	1005	1113	1			105
04	17640	X	9327	-0-	-8313	-0-	8270	2	1057	9	N	961	927	1			139

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	5890	-0-	-2780	-0-	451	1	4706	2	N	666	1044	1			95
							733	9									
12	8959	X	5993	-0-	-2966	-0-	407	1	4189	2	N	1270	1104	1			261
							1397	9									
01	8959	X	5468	-0-	-3491	-0-	376	1	3784	2	N	1189	1246	1			204
							1308	9									
02	8092	X	5121	-0-	-2971	-0-	361	1	3640	2	N	1018	907	1			315
							1120	9									
03	8959	X	4772	-0-	-4187	-0-	224	1	3507	2	N	946	909	1			352
							1041	9									
04	5880	X	3448	-0-	-2432	-0-	36	1	2426	2	N	896	912	1			336
							986	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19743	X	19743	-0-	-0-	-0-	1206	1	15839	2	N	2453	2511	1			242
							2698	9									
12	14849	X	1628	-0-	-13221	-0-	337	1	1074	2	N	197	185	1			254
							217	9									
*01	17036	X	17036	-0-	-0-	-0-	590	1	13454	2	N	2720	2727	1			247
							2992	9									
02	18168	X	18168	-0-	-0-	-0-	585	1	14393	2	N	2900	2844	1			303
							3190	9									
*03	14849	X	10467	-0-	-4382	-0-	327	1	8381	2	N	1599	1644	1			258
							1759	9									
04	14370	X	6250	-0-	-8120	-0-	242	1	4853	2	N	1050	1074	1			234
							1155	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6051	X	6051	-0-	-0-	-0-	2158	1	2771	2	N	1020	1228	1			227
							1122	9									
12	5585	X	5585	-0-	-0-	-0-	2136	1	2371	2	N	980	878	1			329
							1078	9									
01	5663	X	5663	-0-	-0-	-0-	2198	1	2361	2	N	1004	1076	1			257
							1104	9									
02	4536	X	3919	-0-	-617	-0-	1472	1	1651	2	N	724	735	1			246
							796	9									
03	5262	X	5262	-0-	-0-	-0-	2518	1	1443	2	N	1183	1265	1			164
							1301	9									
04	4860	X	3968	-0-	-892	-0-	2216	1	830	2	N	838	731	1			271
							922	9									

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 08/17/2010 TOTAL DEPTH 11948 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					186
12	6107	X	4930	-0-	-1177	-0-	4184	2	746	9	N	678	552	1			312
01	10519	X	10519	-0-	-0-	-0-	9277	2	1242	9	N	1129	1290	1			151
02	6331	X	6331	-0-	-0-	-0-	5297	2	1034	9	N	940	888	1			203
03	5305	X	5305	-0-	-0-	-0-	4418	2	887	9	N	806	886	1			123
04	5910	X	4344	-0-	-1566	-0-	3779	2	565	9	N	514	532	1			105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11551	X	11551	-0-	-0-	-0-	7775	3	3776	9	N	3433	3255	1			407
12	9631	X	9631	-0-	-0-	-0-	21	1	6744	3	N	2605	2850	1			162
							2866	9									
01	8125	X	8125	-0-	-0-	-0-	8	1	5486	3	N	2392	2160	1			394
							2631	9									
02	6495	X	6495	-0-	-0-	-0-	12	1	4396	3	N	1897	1973	1			318
							2087	9									
03	6217	X	6217	-0-	-0-	-0-	74	1	3940	3	N	2003	2124	1			197
							2203	9									
*04	5382	X	5382	-0-	-0-	-0-	17	1	3590	3	N	1614	1565	1			246
							1775	9									

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

11	24330	X	22113	-0-	-2217	-0-	2	1	18426	2	N	3350	3423	1			311
							3685	9									
12	25141	X	18014	-0-	-7127	-0-	15429	2	2585	9	N	2350	2387	1			274
01	25141	X	16610	-0-	-8531	-0-	19	1	14448	2	N	1948	2003	1			219
							2143	9									
02	22708	X	12337	-0-	-10371	-0-	51	1	10839	2	N	1315	1272	1			262
							1447	9									
03	25141	X	11463	-0-	-13678	-0-	10064	2	1399	9	N	1272	1292	1			242
04	22110	X	8828	-0-	-13282	-0-	7889	2	939	9	N	854	870	1			226

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

11	18375	X	18375	-0-	-0-	-0-	9	1	17622	2	N	676	723	1			102
							744	9									
12	16981	X	16981	-0-	-0-	-0-	16342	2	639	9	N	581	547	1			136
01	16924	X	16924	-0-	-0-	-0-	16354	2	570	9	N	518	553	1			101
02	14364	X	13695	-0-	-669	-0-	13507	2	188	9	N	171	171	1			101
03	15903	X	14719	-0-	-1184	-0-	65	1	14420	2	N	213	180	1			134
							234	9									
04	15390	X	13131	-0-	-2259	-0-	114	1	13017	2	N	-0-					134

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

11	5120	X	5120	-0-	-0-	-0-	1741	1	2053	2	N	1205	1022	1			317
							1326	9									
12	4098	X	4098	-0-	-0-	-0-	1723	1	1580	2	N	723	909	1			131
							795	9									
01	4092	X	4049	-0-	-43	-0-	1749	1	1227	2	N	975	910	1			196
							1073	9									
02	3696	X	3375	-0-	-321	-0-	1510	1	1144	2	N	655	742	1			109
							721	9									
03	4092	X	3857	-0-	-235	-0-	1645	1	1218	2	N	904	720	1			293
							994	9									
04	3960	X	2820	-0-	-1140	-0-	1421	1	898	2	N	455	536	1			212
							501	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6962	X	6962	-0-	-0-	-0-	2045	1	4135	2	N	711	703	1			305
							782	9									
12	7192	X	7052	-0-	-140	-0-	2823	1	3766	2	N	421	537	1			189
							463	9									
01	7192	X	4746	-0-	-2446	-0-	1852	1	2248	2	N	587	556	1			220
							646	9									
02	6496	X	2349	-0-	-4147	-0-	587	1	1507	2	N	232	339	1			113
							255	9									
03	7192	X	2969	-0-	-4223	-0-	1014	1	1437	2	N	471	361	1			223
							518	9									
04	6960	X	5089	-0-	-1871	-0-	1863	1	2422	2	N	731	725	1			229
							804	9									

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4971	X	4971	-0-	-0-	-0-	155	1	3186	3	N	1482	1012	0	539	1	117
							1630	9									
12	4371	X	3520	-0-	-851	-0-	38	1	2766	3	N	651	651	0			117
							716	9									
01	4371	X	1349	-0-	-3022	-0-	132	1	1217	9	N	1106	260	0	862	1	101
02	3948	X	853	-0-	-3095	-0-	63	1	790	9	N	718	718	0			101
03	4371	X	3508	-0-	-863	-0-	171	1	1962	3	N	1250	367	0	865	1	119
							1375	9									
*04	4274	X	4274	-0-	-0-	-0-	352	1	2539	3	N	1257	1086	1			290
							1383	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810	X	2464	-0-	-13346	-0-	76	1	2387	2	N	1	184	1			210
							1	9									
12	16740	X	12884	-0-	-3856	-0-	315	1	11582	2	N	897	879	1			228
							987	9									
01	16740	X	2853	-0-	-13887	-0-	45	1	2301	2	N	461	184	1			505
							507	9									
02	15120	X	9478	-0-	-5642	-0-	254	1	8556	2	N	607	883	1			229
							668	9									
03	16740	X	10635	-0-	-6105	-0-	232	1	9624	2	N	708	731	1			206
							779	9									
04	12480	X	12331	-0-	-149	-0-	261	1	11523	2	N	497	530	1			173
							547	9									

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6683	X	6683	-0-	-0-	-0-	1198	1	3870	2	N	1468	1246	1			388
							1615	9									
12	7118	X	7118	-0-	-0-	-0-	1984	1	3860	2	N	1158	1438	1			108
							1274	9									
01	6725	X	6725	-0-	-0-	-0-	1442	1	3763	2	N	1382	1262	1			228
							1520	9									
02	6209	X	6209	-0-	-0-	-0-	1430	1	3506	2	N	1157	1258	1			127
							1273	9									
03	6660	X	6660	-0-	-0-	-0-	1475	1	3704	2	N	1346	1269	1			204
							1481	9									
*04	6243	X	6243	-0-	-0-	-0-	1356	1	3519	2	N	1244	1265	1			183
							1368	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5572	-0-	-218	-0-	226	1	3990	2	N	1233	484	0	720	1	397
							1356	9									
12	5983	X	5974	-0-	-9	-0-	209	1	4399	2	N	1242	1242	0			397
							1366	9									
01	5983	X	5649	-0-	-334	-0-	428	1	3947	2	N	1158	1158	0			397
							1274	9									
02	5404	X	5204	-0-	-200	-0-	322	1	3474	2	N	1280	1103	0	179	1	395
							1408	9									
03	5983	X	4810	-0-	-1173	-0-	301	1	3747	2	N	693	693	0			395
							762	9									
04	5790	X	4905	-0-	-885	-0-	194	1	3555	2	N	1051	1081	1			365
							1156	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

11	6210	X	5051	-0-	-1159	-0-	44	1	4135	2	N	793	863	1			131
							872	9									
12	6014	X	5109	-0-	-905	-0-	58	1	4248	2	N	730	720	1			141
							803	9									
01	5952	X	4990	-0-	-962	-0-	1	1	4023	2	N	878	886	1			133
							966	9									
02	5236	X	4961	-0-	-275	-0-	3949	2	1012	9	N	920	903	1			150
03	5673	X	5164	-0-	-509	-0-	4140	2	1024	9	N	931	895	1			186
04	5040	X	4837	-0-	-203	-0-	4072	2	765	9	N	695	723	1			158

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

11	10241	X	10241	-0-	-0-	-0-	1413	1	7962	2	N	787	1026	1			229
							866	9									
12	9765	X	8080	-0-	-1685	-0-	1220	1	6290	2	N	518	541	1			206
							570	9									
01	9486	X	5668	-0-	-3818	-0-	1004	1	4275	2	N	354	353	1			207
							389	9									
02	8820	X	3205	-0-	-5615	-0-	332	1	2321	2	N	502	549	1			160
							552	9									
03	9800	X	9800	-0-	-0-	-0-	1445	1	6895	2	N	1327	1294	1			193
							1460	9									
04	9450	X	8726	-0-	-724	-0-	1244	1	5945	2	N	1397	1458	1			132
							1537	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

11	6060	X	3663	-0-	-2397	-0-	114	1	2283	2	N	1151	849	0	178	1	263
							1266	9									
12	6262	X	3041	-0-	-3221	-0-	148	1	1413	2	N	1345	417	0	722	1	469
							1480	9									
01	5425	X	1501	-0-	-3924	-0-	191	1	91	2	N	1108	8	0	1096	1	473
							1219	9									
02	4732	X	3312	-0-	-1420	-0-	187	1	2047	2	N	980	125	0	924	1	404
							1078	9									
03	5053	X	2685	-0-	-2368	-0-	158	1	1242	2	N	1168	16	0	1227	1	329
							1285	9									
04	3660	X	2645	-0-	-1015	-0-	104	1	1691	2	N	773	886	1			216
							850	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	9379	-0-	-2321	-0-	74	1	7558	2	N	1588	1588	0			198
							1747	9									
12	12090	X	9073	-0-	-3017	-0-	173	1	7236	2	N	1513	1513	0			198
							1664	9									
01	12090	X	7690	-0-	-4400	-0-	267	1	5813	2	N	1464	1464	0			198
							1610	9									
02	9464	X	5902	-0-	-3562	-0-	254	1	4126	2	N	1384	1251	0	166	1	165
							1522	9									
03	9703	X	7179	-0-	-2524	-0-	360	1	5235	2	N	1440	866	0	356	1	383
							1584	9									
04	9390	X	5437	-0-	-3953	-0-	297	1	3971	2	N	1063	1234	1			212
							1169	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

11	15660	X	13649	-0-	-2011	-0-	367	1	12654	2	N	571	571	0			126
							628	9									
12	16182	X	13190	-0-	-2992	-0-	440	1	12128	2	N	565	565	0			126
							622	9									
01	16182	X	13803	-0-	-2379	-0-	546	1	12627	2	N	573	573	0			126
							630	9									
02	14616	X	12889	-0-	-1727	-0-	273	1	12057	2	N	508	508	0			126
							559	9									
03	15066	X	13758	-0-	-1308	-0-	294	1	13021	2	N	403	403	0			126
							443	9									
04	13650	X	12999	-0-	-651	-0-	258	1	12203	2	N	489	489	0			126
							538	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

*05	9889	X	5845	-0-	-4044	-0-	161	1	4640	2	N	949	881	1			255
							1044	9									
06	9570	X	7307	-0-	-2263	-0-	271	1	5747	2	N	1172	1210	1			217
							1289	9									
*07	8587	X	7552	-0-	-1035	-0-	279	1	5855	2	N	1289	1036	1			470
							1418	9									
*08	8587	X	7366	-0-	-1221	-0-	277	1	5791	2	N	1180	1392	1			258
							1298	9									
*09	7410	X	6846	-0-	-564	-0-	275	1	5489	2	N	984	1059	1			183
							1082	9									
*10	7564	X	7169	-0-	-395	-0-	321	1	5627	2	N	1110	1098	1			195
							1221	9									
*11	7320	X	6512	-0-	-808	-0-	317	1	4811	2	N	1258	911	1			542
							1384	9									
12	8823	X	8823	-0-	-0-	-0-	353	1	6714	2	N	1596	1798	1			340
							1756	9									
*01	7099	X	4968	-0-	-2131	-0-	106	1	3947	2	N	832	350	1			822
							915	9									
02	11620	X	11620	-0-	-0-	-0-	161	1	9798	2	N	1510	2035	1			297
							1661	9									
*03	12348	X	12348	-0-	-0-	-0-	237	1	10054	2	N	1870	2008	1			159
							2057	9									
*04	9953	X	9953	-0-	-0-	-0-	180	1	8307	2	N	1333	1278	1			214
							1466	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8230	-0-	-1280	-0-	169	1	5973	3	N	1898	1898	0			112
							2088	9									
12	9827	X	6073	-0-	-3754	-0-	64	1	4480	3	N	1390	1390	0			112
							1529	9									
01	9827	X	7240	-0-	-2587	-0-	83	1	5411	3	N	1587	1066	0	512	1	121
							1746	9									
02	11937	X	11937	-0-	-0-	-0-	190	1	9012	3	N	2486	2171	0	178	1	258
							2735	9									
03	10511	X	10511	-0-	-0-	-0-	44	1	8290	3	N	1979	1150	0	913	1	174
							2177	9									
*04	10231	X	10231	-0-	-0-	-0-	38	1	8162	3	N	1846	1801	1			219
							2031	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

11	9480	X	7023	-0-	-2457	-0-	557	1	5026	2	N	1309	1272	1			169
							1440	9									
12	9176	X	6502	-0-	-2674	-0-	614	1	4528	2	N	1236	1274	1			131
							1360	9									
01	8742	X	3930	-0-	-4812	-0-	641	1	2149	2	N	1036	1067	1			100
							1140	9									
02	7784	X	4092	-0-	-3692	-0-	426	1	3373	2	N	266	185	1			181
							293	9									
03	8618	X	7305	-0-	-1313	-0-	405	1	5604	2	N	1178	1089	1			270
							1296	9									
*04	9319	X	9319	-0-	-0-	-0-	829	1	7217	2	N	1157	1252	1			175
							1273	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

11	16710	X	13623	-0-	-3087	-0-	11829	2	1794	9	N	1631	1455	1			255
12	17825	X	3111	-0-	-14714	-0-	2706	2	405	9	N	368	547	1			76
01	17825	X	12990	-0-	-4835	-0-	11185	2	1805	9	N	1641	1643	1			74
02	16100	X	13358	-0-	-2742	-0-	11322	2	2036	9	N	1851	1842	1			83
03	15655	X	12666	-0-	-2989	-0-	10833	2	1833	9	N	1666	1623	1			126
04	13620	X	12750	-0-	-870	-0-	10968	2	1782	9	N	1620	1604	1			142

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

11	13099	X	13099	-0-	-0-	-0-	249	1	10825	3	N	1841	1613	0	182	1	177
							2025	9									
12	14322	X	12359	-0-	-1963	-0-	267	1	10370	3	N	1565	1565	0			177
							1722	9									
01	14322	X	9181	-0-	-5141	-0-	339	1	7157	3	N	1532	398	0	1090	1	221
							1685	9									
02	12936	X	8927	-0-	-4009	-0-	291	1	6852	3	N	1622	1443	0	187	1	213
							1784	9									
03	14198	X	9054	-0-	-5144	-0-	393	1	7376	3	N	1168	606	0	544	1	231
							1285	9									
04	13110	X	9377	-0-	-3733	-0-	391	1	7224	3	N	1602	1628	1			205
							1762	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25410	X	21417	-0-	-3993	-0-	157	1	19843	2	N	1288	1284	1			168
							1417	9									
12	26257	X	21747	-0-	-4510	-0-	30	1	19843	2	N	1704	1638	1			234
							1874	9									
01	26257	X	20225	-0-	-6032	-0-	12	1	18860	2	N	1230	1274	1			190
							1353	9									
02	21952	X	17392	-0-	-4560	-0-	24	1	16055	2	N	1194	1109	1			275
							1313	9									
*03	24211	X	18495	-0-	-5716	-0-	15	1	16851	2	N	1481	1473	1			283
							1629	9									
04	21420	X	17533	-0-	-3887	-0-	5	1	16303	2	N	1114	1111	1			286
							1225	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 09/03/2011 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13290	X	10318	-0-	-2972	-0-	198	1	8159	3	N	1783	642	0	911	1	517
							1961	9									
12	13733	X	4411	-0-	-9322	-0-	266	1	3409	3	N	669	593	0	349	1	244
							736	9									
01	10137	X	8149	-0-	-1988	-0-	269	1	6539	3	N	1219	1051	0	170	1	242
							1341	9									
02	9632	X	7981	-0-	-1651	-0-	228	1	6430	3	N	1203	1203	0			242
							1323	9									
03	10664	X	8483	-0-	-2181	-0-	206	1	6872	3	N	1277	1277	0			242
							1405	9									
04	10320	X	6901	-0-	-3419	-0-	251	1	5432	3	N	1107	4	0	1070	1	275
							1218	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19590	X	17141	-0-	-2449	-0-	282	1	14188	2	N	2428	2703	1			308
							2671	9									
12	22227	X	17106	-0-	-5121	-0-	346	1	13992	2	N	2516	2529	1			295
							2768	9									
01	22227	X	16301	-0-	-5926	-0-	352	1	13131	2	N	2562	2369	1			488
							2818	9									
02	20076	X	13355	-0-	-6721	-0-	311	1	11105	2	N	1763	1958	1			293
							1939	9									
03	18972	X	14492	-0-	-4480	-0-	317	1	11580	2	N	2359	2180	1			472
							2595	9									
04	17130	X	13447	-0-	-3683	-0-	26	1	11053	2	N	2153	1971	1			654
							2368	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	10056	-0-	-1434	-0-	12	1	8215	2	N	1663	1663	0			193
							1829	9									
12	11811	X	10913	-0-	-898	-0-	104	1	9024	2	N	1623	1294	0	373	1	149
							1785	9									
01	11873	X	11166	-0-	-707	-0-	102	1	9019	2	N	1859	955	0	855	1	198
							2045	9									
02	10724	X	6395	-0-	-4329	-0-	31	1	5419	2	N	859	702	0	176	1	179
							945	9									
03	11873	X	7833	-0-	-4040	-0-	30	1	5988	2	N	1650	334	0	1081	1	414
							1815	9									
04	10800	X	4305	-0-	-6495	-0-	280	1	3082	2	N	857	916	1			355
							943	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	9074	-0-	-2746	-0-	136	1	7416	2	N	1384	1416	1			182
							1522	9									
12	11780	X	7492	-0-	-4288	-0-	238	1	5911	2	N	1221	1275	1			128
							1343	9									
01	11377	X	8155	-0-	-3222	-0-	296	1	6257	2	N	1456	1405	1			179
							1602	9									
02	10164	X	8452	-0-	-1712	-0-	382	1	6727	2	N	1221	1243	1			157
							1343	9									
03	11005	X	9228	-0-	-1777	-0-	327	1	7484	2	N	1288	1252	1			193
							1417	9									
*04	9428	X	9428	-0-	-0-	-0-	262	1	7713	2	N	1321	1261	1			253
							1453	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

11	22770	X	16928	-0-	-5842	-0-	271	1	16282	2	N	341	364	1			214
							375	9									
12	23529	X	15077	-0-	-8452	-0-	105	1	14585	2	N	352	349	1			217
							387	9									
01	22258	X	16118	-0-	-6140	-0-	264	1	15468	2	N	351	344	1			224
							386	9									
02	20104	X	12158	-0-	-7946	-0-	11949	2	209	9	N	190	190	1			224
03	20429	X	12709	-0-	-7720	-0-	1	1	12287	2	N	383	354	1			253
							421	9									
04	16920	X	11644	-0-	-5276	-0-	11489	2	155	9	N	141	179	1			215

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

11	24337	X	24337	-0-	-0-	-0-	145	1	17034	2	N	6507	6334	1			421
							7158	9									
12	39396	X	39396	-0-	-0-	-0-	211	1	28656	2	N	9572	9380	1			613
							10529	9									
01	26577	X	26577	-0-	-0-	-0-	289	1	19979	2	N	5735	6039	1			309
							6309	9									
02	17103	X	17103	-0-	-0-	-0-	272	1	12787	2	N	3676	3858	1			127
							4044	9									
03	15715	X	15715	-0-	-0-	-0-	269	1	11565	2	N	3528	3081	1			574
							3881	9									
04	14250	X	12584	-0-	-1666	-0-	67	1	9626	2	N	2628	2688	1			514
							2891	9									

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

11	25	N	25	-0-	-0-	-0-	25	1			N	-0-					252
12	11	X	-0-	-0-	-11	-0-					N	-0-					252
01	0	X	-0-	-0-	-0-	-0-					N	-0-					252
02	28	X	-0-	-0-	-28	-0-					N	-0-					252
03	31	X	-0-	-0-	-31	-0-					N	-0-					252
04	30	X	-0-	-0-	-30	-0-					N	-0-					252

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22290	X	17182	-0-	-5108	-0-	43	1	15584	2	N	1414	1449	1			177
							1555	9									
12	22754	X	14411	-0-	-8343	-0-	4	1	13021	2	N	1260	1261	1			176
							1386	9									
01	21421	X	14921	-0-	-6500	-0-	1	1	13541	2	N	1254	1288	1			142
							1379	9									
02	19348	X	12672	-0-	-6676	-0-	11338	2	1334	9	N	1213	1096	1			259
*03	18600	X	13433	-0-	-5167	-0-	1	1	12262	2	N	1064	1096	1			227
							1170	9									
04	17190	X	13111	-0-	-4079	-0-	11860	2	1251	9	N	1137	1093	1			271

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29519	X	29519	-0-	-0-	-0-	207	1	28470	2	N	765	765	0			341
							842	9									
12	31465	X	26719	-0-	-4746	-0-	86	1	25809	2	N	749	607	0	144	1	339
							824	9									
01	31465	X	16063	-0-	-15402	-0-	335	1	15072	2	N	596	596	0			339
							656	9									
02	28420	X	23861	-0-	-4559	-0-	209	1	22981	2	N	610	610	0			339
							671	9									
03	30504	X	25116	-0-	-5388	-0-	195	1	24240	2	N	619	619	0			339
							681	9									
04	29520	X	23610	-0-	-5910	-0-	41	1	23032	2	N	488	488	0			339
							537	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46376	X	25412	-0-	-20964	-0-	557	1	22821	2	N	1849	1610	1			309
							2034	9									
*08	38719	X	21970	-0-	-16749	-0-	643	1	19940	2	N	1261	1441	1			129
							1387	9									
*09	30150	X	19511	-0-	-10639	-0-	268	1	17415	2	N	1662	1571	1			220
							1828	9									
*10	26102	X	17928	-0-	-8174	-0-	23	1	16451	2	N	1322	1228	1			314
							1454	9									
*11	25260	X	16230	-0-	-9030	-0-	13	1	14756	2	N	1328	1253	1			389
							1461	9									
*12	24893	X	8226	-0-	-16667	-0-	6	1	7606	2	N	558	718	1			229
							614	9									
01	21173	X	-0-	-0-	-21173	-0-					N	-0-					229
02	17976	X	-0-	-0-	-17976	-0-					N	-0-					229
*03	17918	X	7051	-0-	-10867	-0-	5	1	6461	2	N	532	545	1			216
							585	9									
04	16230	X	6735	-0-	-9495	-0-	4	1	6002	2	N	663	547	1			332
							729	9									

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24600	X	17467	-0-	-7133	-0-	231	1	17217	2	N	17	17	0			176
							19	9									
12	25420	X	16824	-0-	-8596	-0-	234	1	16581	2	N	8	8	0			176
							9	9									
01	24955	X	15406	-0-	-9549	-0-	361	1	14991	2	N	49	49	0			176
							54	9									
02	22540	X	13302	-0-	-9238	-0-	385	1	12917	2	N	-0-					176
03	24397	X	12870	-0-	-11527	-0-	233	1	12622	2	N	14	14	0			176
							15	9									
04	17460	X	12582	-0-	-4878	-0-	159	1	12423	2	N	-0-					176

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20202	X	20202	-0-	-0-	-0-	76	1	17837	2	N	2081	1788	0	356	1	224
							2289	9									
12	23981	X	23981	-0-	-0-	-0-	21959	2	2022	9	N	1838	1153	0	708	1	201
01	23715	X	14472	-0-	-9243	-0-	8	1	12387	2	N	1888	1437	0	366	1	286
							2077	9									
02	21420	X	7520	-0-	-13900	-0-	31	1	6202	2	N	1170	829	0	359	1	268
							1287	9									
03	23715	X	20023	-0-	-3692	-0-	96	1	15077	2	N	4409	3173	0	1269	1	235
							4850	9									
04	22950	X	19560	-0-	-3390	-0-	200	1	14231	2	N	4663	3429	0	916	1	553
							5129	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17829	X	17829	-0-	-0-	-0-	88	1	14572	2	N	2881	2457	0	174	1	385
							3169	9									
12	16782	X	16782	-0-	-0-	-0-	208	1	13975	2	N	2363	2363	0			385
							2599	9									
01	15842	X	15842	-0-	-0-	-0-	132	1	13334	2	N	2160	2160	0			385
							2376	9									
02	13615	X	13615	-0-	-0-	-0-	136	1	11389	2	N	1900	1900	0			385
							2090	9									
03	14114	X	14114	-0-	-0-	-0-	245	1	11662	2	N	2006	2006	0			385
							2207	9									
04	13290	X	13000	-0-	-290	-0-	369	1	10573	2	N	1871	1440	0	357	1	459
							2058	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33840	X	22024	-0-	-11816	-0-	291	1	20446	2	N	1170	1088	1			327
							1287	9									
12	34968	X	22572	-0-	-12396	-0-	310	1	21149	2	N	1012	1092	1			247
							1113	9									
01	32550	X	21104	-0-	-11446	-0-	308	1	19860	2	N	851	909	1			189
							936	9									
02	25144	X	21041	-0-	-4103	-0-	290	1	19744	2	N	915	912	1			192
							1007	9									
*03	25482	X	20602	-0-	-4880	-0-	274	1	19295	2	N	939	935	1			196
							1033	9									
04	22020	X	18213	-0-	-3807	-0-	277	1	17307	2	N	572	547	1			221
							629	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20190	X	10248	-0-	-9942	-0-	243	1	8819	2	N	1078	1099	1			175
							1186	9									
12	17112	X	9354	-0-	-7758	-0-	314	1	8248	2	N	720	733	1			162
							792	9									
01	15438	X	9362	-0-	-6076	-0-	237	1	8071	2	N	958	907	1			213
							1054	9									
02	11424	X	6738	-0-	-4686	-0-	226	1	5934	2	N	525	557	1			181
							578	9									
03	12090	X	9280	-0-	-2810	-0-	315	1	7899	2	N	969	923	1			227
							1066	9									
04	10260	X	7570	-0-	-2690	-0-	188	1	6809	2	N	521	543	1			205
							573	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28200	X	24558	-0-	-3642	-0-	439	1	23339	2	N	709	709	0			206
							780	9									
12	29140	X	16768	-0-	-12372	-0-	412	1	15666	2	N	627	627	0			206
							690	9									
01	29140	X	12484	-0-	-16656	-0-	547	1	11356	2	N	528	528	0			206
							581	9									
02	26320	X	16709	-0-	-9611	-0-	481	1	15786	2	N	402	402	0			206
							442	9									
03	29140	X	19954	-0-	-9186	-0-	505	1	18912	2	N	488	250	0	179	1	265
							537	9									
04	24570	X	18876	-0-	-5694	-0-	470	1	18062	2	N	313	313	0			265
							344	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

11	24240	X	22544	-0-	-1696	-0-	19713	2	2831	9	N	2574	2574	0			137
12	25048	X	20344	-0-	-4704	-0-	2	1	17695	2	N	2406	2406	0			137
							2647	9									
01	25048	X	19556	-0-	-5492	-0-	5	1	16941	2	N	2373	2106	0	183	1	221
							2610	9									
02	22624	X	16979	-0-	-5645	-0-	14772	2	2207	9	N	2006	2006	0			221
03	23281	X	17159	-0-	-6122	-0-	15088	2	2071	9	N	1883	1533	0	370	1	201
04	22530	X	16916	-0-	-5614	-0-	14561	2	2355	9	N	2141	1522	0	357	1	463

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

11	15271	X	15271	-0-	-0-	-0-	655	1	13171	2	N	1314	1314	0			109
							1445	9									
12	21483	X	14470	-0-	-7013	-0-	553	1	12674	2	N	1130	13	0	912	1	314
							1243	9									
01	19530	X	14263	-0-	-5267	-0-	530	1	12271	2	N	1329	1462	1			181
							1462	9									
02	16296	X	11739	-0-	-4557	-0-	363	1	10112	2	N	1149	1097	1			233
							1264	9									
03	16554	X	12797	-0-	-3757	-0-	420	1	11515	2	N	784	916	1			101
							862	9									
04	15270	X	11465	-0-	-3805	-0-	381	1	10079	2	N	914	901	1			114
							1005	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

*07	32891	X	22635	-0-	-10256	-0-	392	1	18304	2	N	3581	3581	1			500
							3939	9									
08	32891	X	25266	-0-	-7625	-0-	200	1	21359	2	N	3370	1374	0	2112	1	384
							3707	9									
09	30330	X	22209	-0-	-8121	-0-	78	1	19100	2	N	2755	2453	0	371	1	315
							3031	9									
10	31341	X	22103	-0-	-9238	-0-	251	1	18830	2	N	2747	2747	0	171	1	144
							3022	9									
11	21780	X	19925	-0-	-1855	-0-	193	1	16872	2	N	2600	2600	0			144
							2860	9									
12	22506	X	18417	-0-	-4089	-0-	51	1	15779	2	N	2352	2352	0			144
							2587	9									
01	22506	X	8916	-0-	-13590	-0-	26	1	7427	2	N	1330	1128	0			346
							1463	9									
02	20328	X	19846	-0-	-482	-0-	120	1	16966	2	N	2509	2509	0			346
							2760	9									
03	22103	X	17347	-0-	-4756	-0-	51	1	14883	2	N	2194	2194	0			346
							2413	9									
04	19320	X	15008	-0-	-4312	-0-	151	1	13178	2	N	1526	1526	0			346
							1679	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

11	18120 X	15269	-0-	-2851	-0-	63	1	13912	2	N	1176	916	1			417
						1294	9									
12	20336 X	14745	-0-	-5591	-0-	90	1	13556	2	N	999	1110	1			306
						1099	9									
01	20336 X	14164	-0-	-6172	-0-	429	1	12621	2	N	1013	1099	1			220
						1114	9									
02	16268 X	12138	-0-	-4130	-0-	392	1	10957	2	N	717	720	1			217
						789	9									
03	16616 X	12952	-0-	-3664	-0-	495	1	11455	2	N	911	927	1			201
						1002	9									
04	15270 X	12248	-0-	-3022	-0-	471	1	10819	2	N	871	876	1			196
						958	9									

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

11	14070 X	11746	-0-	-2324	-0-	9622	2	2124	9	N	1931	1931	0			203
12	14539 X	11340	-0-	-3199	-0-	8956	2	2384	9	N	2167	1838	0	340	1	192
01	14105 X	10074	-0-	-4031	-0-	8354	2	1720	9	N	1564	1564	0			192
02	12740 X	9097	-0-	-3643	-0-	79	1	7235	2	N	1621	707	0	881	1	225
						1783	9									
03	14105 X	11009	-0-	-3096	-0-	219	1	8652	2	N	1944	1273	0	510	1	386
						2138	9									
04	11760 X	9065	-0-	-2695	-0-	307	1	7308	2	N	1318	1436	1			268
						1450	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

11	30030 X	19667	-0-	-10363	-0-	211	1	15149	2	N	3915	3692	0			437
						4307	9									
12	28799 X	18514	-0-	-10285	-0-	233	1	14281	2	N	3636	3549	0	176	1	348
						4000	9									
01	24118 X	15981	-0-	-8137	-0-	220	1	12604	2	N	2870	2866	0	186	1	166
						3157	9									
02	18452 X	13787	-0-	-4665	-0-	168	1	10749	2	N	2609	2609	0			166
						2870	9									
03	20336 X	15407	-0-	-4929	-0-	238	1	12440	2	N	2481	2036	0	179	1	432
						2729	9									
04	19680 X	9145	-0-	-10535	-0-	136	1	6880	2	N	1935	2189	1			178
						2129	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	52530	X	27115	-0-	-25415	-0-	577	1	25953	2	N	532	541	1			125
							585	9									
*12	52359	X	23591	-0-	-28768	-0-	565	1	22862	2	N	149	171	1			103
							164	9									
*01	52359	X	19944	-0-	-32415	-0-	582	1	18876	2	N	442	365	1			180
							486	9									
02	35924	X	20777	-0-	-15147	-0-	668	1	19528	2	N	528	551	1			157
							581	9									
*03	31093	X	22131	-0-	-8962	-0-	657	1	20848	2	N	569	547	1			179
							626	9									
04	27390	X	21422	-0-	-5968	-0-	537	1	20558	2	N	297	363	1			113
							327	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

11	24690	X	21505	-0-	-3185	-0-	87	1	18887	2	N	2301	2090	0	181	1	213
							2531	9									
12	25513	X	25427	-0-	-86	-0-	1	1	22727	2	N	2454	2454	0			213
							2699	9									
01	25513	X	21213	-0-	-4300	-0-	3	1	19107	2	N	1912	1912	0			213
							2103	9									
02	23044	X	16417	-0-	-6627	-0-	5	1	14645	2	N	1606	1606	0			213
							1767	9									
03	25420	X	16439	-0-	-8981	-0-	5	1	14643	2	N	1628	1628	0			213
							1791	9									
04	24600	X	14515	-0-	-10085	-0-	13029	2	1486	9	N	1351	1149	0	179	1	236

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

11	17940	X	13928	-0-	-4012	-0-	315	1	12017	2	N	1451	1463	1			333
							1596	9									
12	18011	X	13406	-0-	-4605	-0-	380	1	11387	2	N	1490	1618	1			205
							1639	9									
01	18011	X	11161	-0-	-6850	-0-	264	1	10061	2	N	760	696	1			269
							836	9									
02	16268	X	11169	-0-	-5099	-0-	165	1	9342	2	N	1511	1445	1			335
							1662	9									
03	14539	X	12027	-0-	-2512	-0-	314	1	10317	2	N	1269	1455	1			149
							1396	9									
04	13920	X	10132	-0-	-3788	-0-	93	1	8782	2	N	1143	895	1			397
							1257	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

11	28500	X	27497	-0-	-1003	-0-	144	1	24391	2	N	2693	1583	0	1053	1	286
							2962	9									
12	45643	X	45643	-0-	-0-	-0-	40471	2	5172	9	N	4702	2333	0	2308	1	347
01	36872	X	36872	-0-	-0-	-0-	33431	2	3441	9	N	3128	2501	0	733	1	241
02	27540	X	27540	-0-	-0-	-0-	25080	2	2460	9	N	2236	1352	0	915	1	210
03	29450	X	25332	-0-	-4118	-0-	38	1	22839	2	N	2232	1153	0	1083	1	206
							2455	9									
04	28500	X	23837	-0-	-4663	-0-	21724	2	2113	9	N	1921	1218	0	539	1	370

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26160	X	21082	-0-	-5078	-0-	430	1	17683	2	N	2699	1270	0	1250	1	398
							2969	9									
12	34428	X	34428	-0-	-0-	-0-	298	1	30200	2	N	3573	3217	0	363	1	391
							3930	9									
01	27032	X	25904	-0-	-1128	-0-	239	1	22633	2	N	2756	2443	0	364	1	340
							3032	9									
02	22596	X	18650	-0-	-3946	-0-	254	1	16078	2	N	2107	2038	0	184	1	225
							2318	9									
03	27032	X	17766	-0-	-9266	-0-	235	1	15514	2	N	1834	1706	0	169	1	184
							2017	9									
04	26160	X	16351	-0-	-9809	-0-	235	1	14211	2	N	1732	1297	0	352	1	267
							1905	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56870	X	56870	-0-	-0-	-0-	674	1	52331	2	N	3514	3293	1			382
							3865	9									
12	60792	X	60792	-0-	-0-	-0-	708	1	56406	2	N	3344	3410	1			316
							3678	9									
01	55422	X	55422	-0-	-0-	-0-	564	1	51764	2	N	2813	2915	1			214
							3094	9									
02	46435	X	46435	-0-	-0-	-0-	482	1	43497	2	N	2233	2216	1			231
							2456	9									
03	48583	X	48583	-0-	-0-	-0-	487	1	45064	2	N	2756	2754	1			233
							3032	9									
*04	44640	X	44640	-0-	-0-	-0-	350	1	41803	2	N	2261	2176	1			318
							2487	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43980	X	30908	-0-	-13072	-0-	8	1	29550	2	N	1227	1227	0			313
							1350	9									
12	45167	X	36967	-0-	-8200	-0-	34992	2	1975	9	N	1795	1129	0	722	1	257
01	45074	X	33522	-0-	-11552	-0-	32093	2	1429	9	N	1299	1299	0			257
02	40712	X	26673	-0-	-14039	-0-	25461	2	1212	9	N	1102	1102	0			257
03	39556	X	26016	-0-	-13540	-0-	24896	2	1120	9	N	1018	1018	0			257
04	35760	X	23903	-0-	-11857	-0-	22923	2	980	9	N	891	711	0	174	1	263

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50850	X	43139	-0-	-7711	-0-	134	1	41308	2	N	1543	1298	0	182	1	162
							1697	9									
12	52545	X	40301	-0-	-12244	-0-	89	1	38694	2	N	1380	1380	0			162
							1518	9									
01	47244	X	40965	-0-	-6279	-0-	196	1	39274	2	N	1359	1127	0	177	1	217
							1495	9									
02	42672	X	34372	-0-	-8300	-0-	59	1	33202	2	N	1010	1010	0			217
							1111	9									
03	47244	X	34188	-0-	-13056	-0-	126	1	32988	2	N	976	976	0			217
							1074	9									
04	43140	X	29497	-0-	-13643	-0-	125	1	28485	2	N	806	806	0			217
							887	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44790	X	31716	-0-	-13074	-0-	252	1	24964	2	N	5909	5909	0			321
							6500	9									
12	46283	X	27591	-0-	-18692	-0-	279	1	21491	2	N	5292	5292	0			321
							5821	9									
01	46283	X	24141	-0-	-22142	-0-	314	1	18782	2	N	4586	4058	0	550	1	299
							5045	9									
02	38724	X	19493	-0-	-19231	-0-	247	1	14666	2	N	4164	3843	0	188	1	432
							4580	9									
03	38502	X	18885	-0-	-19617	-0-	299	1	14668	2	N	3562	2420	0	1253	1	321
							3918	9									
04	31710	X	18390	-0-	-13320	-0-	518	1	14049	2	N	3475	3213	1			583
							3823	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

11	16260	X	13305	-0-	-2955	-0-	1	1	10915	2	N	2172	2172	0			380
							2389	9									
12	16802	X	11894	-0-	-4908	-0-	26	1	10513	2	N	1232	1115	0	181	1	316
							1355	9									
01	15531	X	9602	-0-	-5929	-0-	11	1	7962	2	N	1481	870	0	732	1	195
							1629	9									
02	12880	X	8332	-0-	-4548	-0-	7	1	6392	2	N	1757	756	0	927	1	269
							1933	9									
*03	13764	X	8073	-0-	-5691	-0-	43	1	6516	2	N	1376	529	0	925	1	191
							1514	9									
04	13320	X	9289	-0-	-4031	-0-	187	1	7202	2	N	1727	1653	1			265
							1900	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

11	46980	X	42156	-0-	-4824	-0-	88	1	35531	2	N	5943	5550	0	359	1	226
							6537	9									
12	48546	X	42218	-0-	-6328	-0-	96	1	34950	2	N	6520	5837	0	731	1	178
							7172	9									
01	48546	X	39310	-0-	-9236	-0-	12	1	33042	2	N	5687	5687	0			178
							6256	9									
02	43848	X	33878	-0-	-9970	-0-	200	1	27896	2	N	5256	4451	0	468	1	515
							5782	9									
03	48546	X	30900	-0-	-17646	-0-	245	1	25144	2	N	5010	4287	0	708	1	530
							5511	9									
04	42150	X	27883	-0-	-14267	-0-	448	1	21925	2	N	5009	1930	0	3021	1	588
							5510	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

11	19170	X	13423	-0-	-5747	-0-	515	1	9865	2	N	2766	2566	0	181	1	266
							3043	9									
12	19809	X	12640	-0-	-7169	-0-	452	1	9421	2	N	2515	2434	0	183	1	164
							2767	9									
01	16616	X	12309	-0-	-4307	-0-	79	1	9136	2	N	2813	2351	0	373	1	253
							3094	9									
02	14028	X	9244	-0-	-4784	-0-	157	1	6656	2	N	2210	2210	0			253
							2431	9									
03	15376	X	10320	-0-	-5056	-0-	40	1	8024	2	N	2051	1331	0	723	1	250
							2256	9									
04	13410	X	9512	-0-	-3898	-0-	3	1	7193	2	N	2105	1973	1			382
							2316	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26940	X	14965	-0-	-11975	-0-	282	1	12912	2	N	1610	1239	0	366	1	418
							1771	9									
12	27838	X	19850	-0-	-7988	-0-	424	1	16949	2	N	2252	2039	0	179	1	452
							2477	9									
01	27838	X	20536	-0-	-7302	-0-	419	1	17561	2	N	2324	2324	0			452
							2556	9									
02	25144	X	12174	-0-	-12970	-0-	362	1	9801	2	N	1828	1715	0	162	1	403
							2011	9									
03	25482	X	6369	-0-	-19113	-0-	378	1	3862	2	N	1935	1935	0			403
							2129	9									
04	19860	X	14492	-0-	-5368	-0-	289	1	12516	2	N	1534	1359	0	184	1	394
							1687	9									

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45750	X	43188	-0-	-2562	-0-	347	1	33665	2	N	8342	7652	0	710	1	164
							9176	9									
12	47275	X	34952	-0-	-12323	-0-	383	1	27385	2	N	6531	5365	0	1119	1	211
							7184	9									
01	47275	X	38997	-0-	-8278	-0-	180	1	30406	2	N	7646	6774	0	920	1	163
							8411	9									
02	42700	X	28980	-0-	-13720	-0-	250	1	22267	2	N	5875	5875	0			163
							6463	9									
03	47275	X	34690	-0-	-12585	-0-	239	1	28079	2	N	5793	5793	0			163
							6372	9									
04	43200	X	31598	-0-	-11602	-0-	182	1	26075	2	N	4855	3987	0	895	1	136
							5341	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44280	X	36374	-0-	-7906	-0-	469	1	29352	2	N	5957	5825	0	357	1	139
							6553	9									
12	45756	X	34568	-0-	-11188	-0-	452	1	27999	2	N	5561	5561	0			139
							6117	9									
01	45756	X	29771	-0-	-15985	-0-	276	1	23607	2	N	5353	5189	0	173	1	130
							5888	9									
02	41328	X	26575	-0-	-14753	-0-	22067	2	4508	9	N	4098	4098	0			130
03	42439	X	30520	-0-	-11919	-0-	21	1	25283	2	N	4742	4742	0			130
							5216	9									
04	36360	X	28706	-0-	-7654	-0-	81	1	23965	2	N	4236	3424	0	712	1	230
							4660	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96330	X	96330	-0-	-0-	-0-	1685	1	90949	2	N	3360	3153	0	186	1	104
							3696	9									
12	91171	X	81990	-0-	-9181	-0-	2237	1	76510	2	N	2948	2220	0	692	1	140
							3243	9									
01	91171	X	85912	-0-	-5259	-0-	2272	1	80367	2	N	2975	2698	0	339	1	78
							3273	9									
02	82348	X	68532	-0-	-13816	-0-	2010	1	63715	2	N	2552	2552	0			78
							2807	9									
03	91171	X	70055	-0-	-21116	-0-	2451	1	64730	2	N	2613	2613	0			78
							2874	9									
04	88230	X	63416	-0-	-24814	-0-	2425	1	58397	2	N	2358	1822	0	359	1	255
							2594	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24264 X	24264	-0-	-0-	-0-	165	1	21187	2	N	2647	2647	0			253
						2912	9									
12	24707 X	22175	-0-	-2532	-0-	71	1	19293	2	N	2555	2437	0	179	1	192
						2811	9									
01	24707 X	21142	-0-	-3565	-0-	23	1	18461	2	N	2416	2416	0			192
						2658	9									
02	22316 X	17107	-0-	-5209	-0-	26	1	14879	2	N	2002	2002	0			192
						2202	9									
03	24707 X	17803	-0-	-6904	-0-	31	1	15466	2	N	2096	2096	0			192
						2306	9									
04	23910 X	16035	-0-	-7875	-0-	182	1	13811	2	N	1856	1473	0	365	1	210
						2042	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41190 X	37792	-0-	-3398	-0-	195	1	32383	2	N	4740	4754	1			230
						5214	9									
12	42563 X	38812	-0-	-3751	-0-	173	1	34180	2	N	4054	4038	1			246
						4459	9									
01	42563 X	37228	-0-	-5335	-0-	222	1	32889	2	N	3743	3714	1			275
						4117	9									
02	38444 X	30697	-0-	-7747	-0-	208	1	26763	2	N	3387	3527	1			135
						3726	9									
03	41509 X	28123	-0-	-13386	-0-	204	1	24674	2	N	2950	2984	1			101
						3245	9									
04	37800 X	28927	-0-	-8873	-0-	244	1	25896	2	N	2534	2389	1			246
						2787	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39150 X	24822	-0-	-14328	-0-	151	1	20136	2	N	4123	4123	0			118
						4535	9									
12	40455 X	22986	-0-	-17469	-0-	42	1	18734	2	N	3827	3827	0			118
						4210	9									
01	33573 X	21535	-0-	-12038	-0-	35	1	17465	2	N	3668	3668	0			118
						4035	9									
02	28000 X	18262	-0-	-9738	-0-	4	1	14863	2	N	3086	3086	0			118
						3395	9									
*03	31000 X	17609	-0-	-13391	-0-	169	1	14129	2	N	3010	1877	0	909	1	342
						3311	9									
04	24810 X	14166	-0-	-10644	-0-	288	1	11180	2	N	2453	2383	1			412
						2698	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32460 X	18951	-0-	-13509	-0-	183	1	14336	2	N	4029	3491	0	362	1	294
						4432	9									
12	30349 X	19930	-0-	-10419	-0-	380	1	15359	2	N	3810	3785	0	184	1	135
						4191	9									
01	25048 X	7018	-0-	-18030	-0-	398	1	2515	2	N	3732	3732	0			135
						4105	9									
02	19740 X	14422	-0-	-5318	-0-	357	1	10756	2	N	3008	3008	0			135
						3309	9									
03	20026 X	14605	-0-	-5421	-0-	103	1	11243	2	N	2963	1906	0	899	1	293
						3259	9									
04	19800 X	12776	-0-	-7024	-0-	9755	2	3021	9	N	2746	2534	1			505

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27750	X	18179	-0-	-9571	-0-	240	1	12580	2	N	4872	4271	0	714	1	110
							5359	9									
12	28675	X	17245	-0-	-11430	-0-	213	1	12480	2	N	4138	3871	0	180	1	197
							4552	9									
01	21173	X	17326	-0-	-3847	-0-	170	1	12584	2	N	4156	3061	0	1087	1	205
							4572	9									
02	19124	X	14399	-0-	-4725	-0-	177	1	10552	2	N	3336	3171	0	176	1	194
							3670	9									
03	21173	X	10108	-0-	-11065	-0-	193	1	7483	2	N	2211	357	0	1964	1	84
							2432	9									
04	18180	X	13557	-0-	-4623	-0-	264	1	9916	2	N	3070	3057	1			97
							3377	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 12/19/2013 TOTAL DEPTH 12947 PERF.13231 - 17184

11	67980	X	66590	-0-	-1390	-0-	581	1	60740	2	N	4790	4357	1			837
							5269	9									
12	70246	X	60724	-0-	-9522	-0-	697	1	55938	2	N	3717	4000	1			554
							4089	9									
01	70246	X	55594	-0-	-14652	-0-	792	1	50796	2	N	3642	3598	1			598
							4006	9									
02	62160	X	46077	-0-	-16083	-0-	703	1	42747	2	N	2388	2766	1			220
							2627	9									
*03	68820	X	39045	-0-	-29775	-0-	637	1	35755	2	N	2412	2346	1			286
							2653	9									
04	66600	X	39203	-0-	-27397	-0-	733	1	35507	2	N	2694	2711	1			269
							2963	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

11	61500	X	58528	-0-	-2972	-0-	830	1	56268	2	N	1300	1298	1			315
							1430	9									
12	61008	X	54503	-0-	-6505	-0-	1095	1	52110	2	N	1180	1103	1			392
							1298	9									
01	61008	X	50098	-0-	-10910	-0-	1012	1	47932	2	N	1049	1119	1			322
							1154	9									
02	55104	X	41352	-0-	-13752	-0-	1060	1	39238	2	N	958	920	1			360
							1054	9									
03	60636	X	40063	-0-	-20573	-0-	1026	1	38038	2	N	908	936	1			332
							999	9									
04	58530	X	35683	-0-	-22847	-0-	877	1	33830	2	N	887	908	1			311
							976	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

11	34542	X	34542	-0-	-0-	-0-	170	1	27659	2	N	6103	6103	0			96
							6713	9									
12	31868	X	30683	-0-	-1185	-0-	39	1	24749	2	N	5359	5005	0	365	1	85
							5895	9									
01	31868	X	25349	-0-	-6519	-0-	257	1	19960	2	N	4665	3003	0	1608	1	139
							5132	9									
02	28784	X	22830	-0-	-5954	-0-	255	1	18143	2	N	4029	4029	0			139
							4432	9									
03	31868	X	23304	-0-	-8564	-0-	276	1	18429	2	N	4181	3760	0	372	1	188
							4599	9									
04	30840	X	20604	-0-	-10236	-0-	282	1	16265	2	N	3688	2807	0	737	1	332
							4057	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43620	X	34380	-0-	-9240	-0-	464	1	29354	2	N	4147	3968	1			543
							4562	9									
12	45074	X	26299	-0-	-18775	-0-	385	1	23035	2	N	2617	2560	1			600
							2879	9									
01	34038	X	28796	-0-	-5242	-0-	1026	1	25120	2	N	2409	2551	1			458
							2650	9									
02	32088	X	30581	-0-	-1507	-0-	1213	1	27137	2	N	2028	2186	1			300
							2231	9									
03	35526	X	28174	-0-	-7352	-0-	1294	1	24860	2	N	1836	2003	1			133
							2020	9									
04	34380	X	26068	-0-	-8312	-0-	1033	1	22947	2	N	1898	1835	1			196
							2088	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45360	X	27066	-0-	-18294	-0-	272	1	20506	2	N	5716	5115	0	364	1	396
							6288	9									
12	46872	X	32587	-0-	-14285	-0-	391	1	26656	2	N	5036	4226	0	906	1	300
							5540	9									
01	46872	X	27842	-0-	-19030	-0-	217	1	21976	2	N	5135	5005	0	185	1	245
							5649	9									
02	36708	X	25867	-0-	-10841	-0-	207	1	20427	2	N	4757	4757	0			245
							5233	9									
03	35588	X	24042	-0-	-11546	-0-	201	1	19085	2	N	4324	2560	0	1452	1	557
							4756	9									
04	31530	X	22362	-0-	-9168	-0-	335	1	18072	2	N	3595	3984	1			168
							3955	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47220	X	39910	-0-	-7310	-0-	643	1	32358	2	N	6281	6155	1			555
							6909	9									
12	48794	X	41303	-0-	-7491	-0-	770	1	34408	2	N	5568	5829	1			294
							6125	9									
01	48794	X	39160	-0-	-9634	-0-	994	1	32822	2	N	4858	4806	1			346
							5344	9									
02	44072	X	32578	-0-	-11494	-0-	752	1	27281	2	N	4132	4217	1			261
							4545	9									
03	46314	X	34298	-0-	-12016	-0-	513	1	28887	2	N	4453	4587	1			127
							4898	9									
04	39960	X	31077	-0-	-8883	-0-	296	1	26478	2	N	3912	3836	1			203
							4303	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48570	X	44827	-0-	-3743	-0-	669	1	37492	2	N	6060	5609	0	372	1	224
							6666	9									
12	50189	X	40481	-0-	-9708	-0-	670	1	33909	2	N	5365	5365	0			224
							5902	9									
01	50189	X	38785	-0-	-11404	-0-	562	1	32645	2	N	5071	5071	0			224
							5578	9									
02	45332	X	29939	-0-	-15393	-0-	257	1	25338	2	N	3949	3949	0			224
							4344	9									
03	50189	X	27518	-0-	-22671	-0-	64	1	23296	2	N	3780	3780	0			224
							4158	9									
04	44820	X	24707	-0-	-20113	-0-	2	1	21184	2	N	3201	2627	0	550	1	248
							3521	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45510	X	37448	-0-	-8062	-0-	45	1	31606	2	N	5270	5270	0			205
							5797	9									
12	47027	X	34684	-0-	-12343	-0-	112	1	29229	2	N	4857	4857	0			205
							5343	9									
01	43741	X	31431	-0-	-12310	-0-	236	1	26392	2	N	4366	4366	0			205
							4803	9									
02	39508	X	25850	-0-	-13658	-0-	192	1	21735	2	N	3566	3566	0			205
							3923	9									
03	43524	X	27146	-0-	-16378	-0-	246	1	22719	2	N	3801	3801	0			205
							4181	9									
04	37440	X	23983	-0-	-13457	-0-	255	1	20441	2	N	2988	2574	0	366	1	253
							3287	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 10/25/2013 TOTAL DEPTH 12759 PERF.12704 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91950	X	70852	-0-	-21098	-0-	18	1	64674	2	N	5600	5600	0			153
							6160	9									
12	95015	X	71867	-0-	-23148	-0-	4	1	65675	2	N	5625	5625	0			153
							6188	9									
01	88319	X	73306	-0-	-15013	-0-	67186	2	6120	9	N	5564	5564	0			153
02	78988	X	52735	-0-	-26253	-0-	26	1	48123	2	N	4169	4048	0	179	1	95
							4586	9									
03	81344	X	61813	-0-	-19531	-0-	1	1	56705	2	N	4643	4643	0			95
							5107	9									
04	70950	X	52972	-0-	-17978	-0-	124	1	48939	2	N	3554	2483	0	705	1	461
							3909	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41850	X	33517	-0-	-8333	-0-	529	1	26362	2	N	6024	4957	0	915	1	256
							6626	9									
12	43245	X	22075	-0-	-21170	-0-	247	1	17750	2	N	3707	3134	0	679	1	150
							4078	9									
01	43245	X	30797	-0-	-12448	-0-	482	1	24233	2	N	5529	4034	0	1481	1	164
							6082	9									
02	39060	X	28214	-0-	-10846	-0-	500	1	23252	2	N	4056	3707	0	365	1	148
							4462	9									
03	43245	X	27517	-0-	-15728	-0-	527	1	23007	2	N	3621	3386	0	183	1	200
							3983	9									
04	33510	X	22860	-0-	-10650	-0-	457	1	18837	2	N	3242	1923	0	880	1	639
							3566	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	16746	-0-	-6324	-0-	348	1	15803	2	N	541	546	1			95
							595	9									
12	23095	X	9409	-0-	-13686	-0-	238	1	8931	2	N	218	179	1			134
							240	9									
01	20243	X	-0-	-0-	-20243	-0-					N	-0-					134
02	17528	X	1	-0-	-17527	-0-	1	1			N	-0-					134
03	17298	X	5	-0-	-17293	-0-	5	1			N	-0-					134
04	16740	X	140	-0-	-16600	-0-	2	1	138	9	N	125	170	1			89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51450	X	34316	-0-	-17134	-0-	251	1	31747	2	N	2107	2003	1			472
							2318	9									
12	50437	X	14646	-0-	-35791	-0-	102	1	13416	2	N	1025	1287	1			210
							1128	9									
01	47089	X	11632	-0-	-35457	-0-	221	1	10040	2	N	1246	1087	1			369
							1371	9									
02	42532	X	10941	-0-	-31591	-0-	249	1	9739	2	N	866	901	1			334
							953	9									
03	40827	X	11849	-0-	-28978	-0-	257	1	10673	2	N	835	918	1			251
							919	9									
04	34320	X	11398	-0-	-22922	-0-	219	1	10131	2	N	953	917	1			287
							1048	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82890	X	55141	-0-	-27749	-0-	52	1	47781	2	N	6644	6643	0	183	1	145
							7308	9									
12	85653	X	50771	-0-	-34882	-0-	31	1	43885	2	N	6232	6232	0			145
							6855	9									
01	85653	X	46430	-0-	-39223	-0-	41	1	40151	2	N	5671	5671	0			145
							6238	9									
02	64792	X	37048	-0-	-27744	-0-	225	1	32139	2	N	4258	3178	0	1111	1	114
							4684	9									
03	71734	X	36149	-0-	-35585	-0-	383	1	30980	2	N	4351	1475	0	2764	1	226
							4786	9									
04	55140	X	25367	-0-	-29773	-0-	481	1	20575	2	N	3919	1118	0	2915	1	112
							4311	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79470	X	46737	-0-	-32733	-0-	622	1	43919	2	N	1996	2164	1			201
							2196	9									
12	66309	X	50463	-0-	-15846	-0-	543	1	46951	2	N	2699	2524	1			376
							2969	9									
01	55428	X	47270	-0-	-8158	-0-	398	1	44812	2	N	1873	1848	1			401
							2060	9									
02	50064	X	37957	-0-	-12107	-0-	295	1	36247	2	N	1286	1271	1			416
							1415	9									
03	55428	X	36693	-0-	-18735	-0-	329	1	34792	2	N	1429	1487	1			358
							1572	9									
04	48840	X	30729	-0-	-18111	-0-	199	1	29048	2	N	1347	1273	1			432
							1482	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 11/22/2013 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74640	X	61508	-0-	-13132	-0-	237	1	49827	2	N	10404	9971	0	362	1	96
							11444	9									
12	77128	X	60006	-0-	-17122	-0-	145	1	49257	2	N	9640	9640	0			96
							10604	9									
01	64976	X	50904	-0-	-14072	-0-	58	1	42123	2	N	7930	7930	0			96
							8723	9									
02	57400	X	43088	-0-	-14312	-0-	35868	2	7220	9	N	6564	6564	0			96
03	63550	X	41112	-0-	-22438	-0-	34510	2	6602	9	N	6002	6002	0			96
04	61500	X	42676	-0-	-18824	-0-	36134	2	6542	9	N	5947	5947	0			96

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 12/29/2013 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105540 X	94875	-0-	-10665	-0-	88372	2	6503	9	N	5912	5527	0	351	1	211
12	109058 X	77583	-0-	-31475	-0-	5	1	72453	2	N	4659	4659	0			211
						5125	9									
01	109058 X	68077	-0-	-40981	-0-	73	1	63215	2	N	4354	4210	0	162	1	193
						4789	9									
02	98504 X	73517	-0-	-24987	-0-	14	1	68473	2	N	4573	4280	0	175	1	311
						5030	9									
03	98053 X	46732	-0-	-51321	-0-	84	1	43767	2	N	2619	2619	0			311
						2881	9									
04	94890 X	65225	-0-	-29665	-0-	61735	2	3490	9	N	3173	2590	0	723	1	171

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

11	52980 X	43520	-0-	-9460	-0-	545	1	38728	2	N	3861	3787	1			521
						4247	9									
12	54746 X	36569	-0-	-18177	-0-	579	1	32380	2	N	3282	3495	1			308
						3610	9									
01	54746 X	36013	-0-	-18733	-0-	619	1	32746	2	N	2407	2613	1			102
						2648	9									
02	45584 X	30260	-0-	-15324	-0-	522	1	26933	2	N	2550	2411	1			241
						2805	9									
03	50468 X	30342	-0-	-20126	-0-	647	1	27249	2	N	2224	2220	1			245
						2446	9									
04	43530 X	26280	-0-	-17250	-0-	541	1	23640	2	N	1908	2034	1			119
						2099	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

11	49740 X	49390	-0-	-350	-0-	739	1	46056	2	N	2359	2176	1			372
						2595	9									
12	51398 X	48938	-0-	-2460	-0-	874	1	45824	2	N	2036	1990	1			418
						2240	9									
01	49568 X	49568	-0-	-0-	-0-	918	1	46183	2	N	2243	2174	1			487
						2467	9									
02	46088 X	41990	-0-	-4098	-0-	831	1	39319	2	N	1673	1945	1			215
						1840	9									
03	51026 X	44550	-0-	-6476	-0-	818	1	41209	2	N	2294	1816	1			693
						2523	9									
04	49380 X	40013	-0-	-9367	-0-	737	1	37559	2	N	1561	1806	1			448
						1717	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 12/29/2013 TOTAL DEPTH 12617 PERF.12690 - 18026

11	77631 X	77631	-0-	-0-	-0-	22	1	72131	2	N	4980	4422	0	550	1	269
						5478	9									
12	79403 X	79403	-0-	-0-	-0-	57	1	74366	2	N	4527	4527	0			269
						4980	9									
01	57623 X	57623	-0-	-0-	-0-	24	1	53413	2	N	3805	3805	0			269
						4186	9									
02	50290 X	50290	-0-	-0-	-0-	8	1	46065	2	N	3834	3834	0			269
						4217	9									
03	54063 X	54063	-0-	-0-	-0-	50860	2	3203	9	N	2912	2912	0			269
*04	71562 X	71562	-0-	-0-	-0-	67386	2	4176	9	N	3796	2781	0	540	1	744

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92610 X	70152	-0-	-22458	-0-	112	1	66016	2	N	3658	3255	1			547
						4024	9									
12	95697 X	61136	-0-	-34561	-0-	57892	2	3244	9	N	2949	3245	1			251
01	95697 X	56868	-0-	-38829	-0-	53793	2	3075	9	N	2795	2935	1			111
02	77364 X	49571	-0-	-27793	-0-	27	1	46709	2	N	2577	2369	1			319
						2835	9									
*03	72478 X	52952	-0-	-19526	-0-	20	1	50645	2	N	2079	1972	1			426
						2287	9									
04	70140 X	50280	-0-	-19860	-0-	48298	2	1982	9	N	1802	1993	1			235

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 03/22/2014 TOTAL DEPTH 12287 PERF.12768 - 20275

11	12218 X	12218	-0-	-0-	-0-	10	1	10283	2	N	1750	665	0	1055	1	291
						1925	9									
12	38893 X	38893	-0-	-0-	-0-	20	1	32395	2	N	5889	5690	0	165	1	325
						6478	9									
01	32581 X	8546	-0-	-24035	-0-	26	1	7381	2	N	1035	1035	0			325
						1139	9									
02	39387 X	39387	-0-	-0-	-0-	92	1	30856	2	N	7672	7672	0			325
						8439	9									
03	39979 X	39979	-0-	-0-	-0-	109	1	32393	2	N	6797	6797	0			325
						7477	9									
*04	52640 X	52640	-0-	-0-	-0-	150	1	44562	2	N	7207	5943	0	902	1	687
						7928	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 04/11/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

11	83880 X	50725	-0-	-33155	-0-	481	1	43306	2	N	6307	6195	1			372
						6938	9									
12	80972 X	51896	-0-	-29076	-0-	552	1	44281	2	N	6421	6102	1			691
						7063	9									
01	79856 X	46178	-0-	-33678	-0-	554	1	39123	2	N	5910	6143	1			458
						6501	9									
02	64148 X	39107	-0-	-25041	-0-	468	1	33141	2	N	4998	5170	1			286
						5498	9									
03	56606 X	41161	-0-	-15445	-0-	507	1	34917	2	N	5215	5154	1			347
						5737	9									
04	50730 X	39270	-0-	-11460	-0-	515	1	33650	2	N	4641	4773	1			215
						5105	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

11	62010 X	42260	-0-	-19750	-0-	355	1	32505	2	N	8545	8324	0	186	1	67
						9400	9									
12	64077 X	8146	-0-	-55931	-0-	126	1	5693	2	N	2115	1833	0	181	1	168
						2327	9									
01	64077 X	31644	-0-	-32433	-0-	313	1	21727	2	N	8731	8439	0	374	1	86
						9604	9									
02	46124 X	46124	-0-	-0-	-0-	459	1	32379	2	N	12078	12078	0			86
						13286	9									
03	43679 X	33995	-0-	-9684	-0-	383	1	24647	2	N	8150	7958	0	185	1	93
						8965	9									
04	42270 X	26290	-0-	-15980	-0-	347	1	19065	2	N	6253	6253	0			93
						6878	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45723	X	45723	-0-	-0-	-0-	231	1	35380	2	N	9193	8989	0	184	1	40
							10112	9									
12	43310	X	43310	-0-	-0-	-0-	305	1	33633	2	N	8520	8516	0			44
							9372	9									
01	35154	X	34172	-0-	-982	-0-	216	1	26454	2	N	6820	6820	0			44
							7502	9									
02	31752	X	30212	-0-	-1540	-0-	136	1	23392	2	N	6076	6076	0			44
							6684	9									
03	35154	X	29751	-0-	-5403	-0-	112	1	23256	2	N	5803	5803	0			44
							6383	9									
04	34020	X	26977	-0-	-7043	-0-	120	1	20886	2	N	5428	3460	0	1656	1	356
							5971	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 04/23/2014 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66990	X	24442	-0-	-42548	-0-	105	1	20906	2	N	3119	2966	1			282
							3431	9									
12	60977	X	48242	-0-	-12735	-0-	437	1	40730	2	N	6432	6598	1			116
							7075	9									
01	65829	X	65829	-0-	-0-	-0-	489	1	55539	2	N	8910	8745	1			281
							9801	9									
02	57725	X	57725	-0-	-0-	-0-	429	1	48543	2	N	7957	7440	1			798
							8753	9									
03	67856	X	67856	-0-	-0-	-0-	480	1	57740	2	N	8760	9211	1			347
							9636	9									
04	63720	X	61747	-0-	-1973	-0-	521	1	52659	2	N	7788	7875	1			260
							8567	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90660	X	80616	-0-	-10044	-0-	14	1	75319	2	N	4803	4803	0			47
							5283	9									
12	93682	X	80079	-0-	-13603	-0-	160	1	74400	2	N	5017	4817	0	179	1	68
							5519	9									
01	93682	X	83134	-0-	-10548	-0-	215	1	77800	2	N	4654	4654	0			68
							5119	9									
02	84616	X	63910	-0-	-20706	-0-	221	1	59661	2	N	3662	3661	0			69
							4028	9									
03	90954	X	63736	-0-	-27218	-0-	177	1	59586	2	N	3612	3612	0			69
							3973	9									
04	80610	X	62610	-0-	-18000	-0-	120	1	58799	2	N	3355	3355	0			69
							3691	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81720	X	53696	-0-	-28024	-0-	252	1	47130	2	N	5740	5740	0			25
							6314	9									
12	75640	X	52467	-0-	-23173	-0-	182	1	46349	2	N	5396	5396	0			25
							5936	9									
01	75640	X	48990	-0-	-26650	-0-	315	1	43297	2	N	4889	4889	0			25
							5378	9									
02	61320	X	41024	-0-	-20296	-0-	598	1	35875	2	N	4137	3900	0	189	1	73
							4551	9									
03	63085	X	39669	-0-	-23416	-0-	620	1	34814	2	N	3850	3850	0			73
							4235	9									
04	53700	X	37496	-0-	-16204	-0-	202	1	33322	2	N	3611	3611	0			73
							3972	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120001 X	120001	-0-	-0-	-0-	374	1	117327	2	N	2091	2091	0			24
						2300	9									
12	118110 X	105052	-0-	-13058	-0-	376	1	102391	2	N	2077	1796	0	183	1	122
						2285	9									
01	109957 X	34087	-0-	-75870	-0-	130	1	33250	2	N	643	643	0			122
						707	9									
02	106764 X	7389	-0-	-99375	-0-	83	1	7162	2	N	131	15	0	192	1	46
						144	9									
03	118203 X	277	-0-	-117926	-0-	277	2			N	-0-					46
04	114390 X	-0-	-0-	-114390	-0-					N	-0-					46

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110550 X	110149	-0-	-401	-0-	103056	2	7093	9	N	6448	5808	0	719	1	44
12	114235 X	109639	-0-	-4596	-0-	5	1	102521	2	N	6466	6206	0	183	1	121
						7113	9									
01	106950 X	101967	-0-	-4983	-0-	365	1	95105	2	N	5906	5514	0	366	1	147
						6497	9									
02	102816 X	92549	-0-	-10267	-0-	535	1	86436	2	N	5071	4834	0	349	1	35
						5578	9									
03	113832 X	99631	-0-	-14201	-0-	513	1	93172	2	N	5405	5405	0			35
						5946	9									
04	110160 X	94273	-0-	-15887	-0-	439	1	88629	2	N	4732	4732	0			35
						5205	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231975 X	10001	-0-	-221974	-0-	325	1	8321	2	N	1232	1238	1			210
						1355	9									
12	14198 X	12269	-0-	-1929	-0-	438	1	9934	2	N	1724	1552	1			382
						1	4	1896	9							
01	12896 X	5226	-0-	-7670	-0-	467	1	4024	2	N	668	899	1			151
						735	9									
02	11648 X	9909	-0-	-1739	-0-	463	1	8199	2	N	1130	1095	1			186
						4	4	1243	9							
03	12276 X	11968	-0-	-308	-0-	510	1	10282	2	N	1069	1113	1			142
						1176	9									
04	11880 X	9121	-0-	-2759	-0-	468	1	7836	2	N	743	729	1			156
						817	9									

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246593 X	21224	-0-	-225369	-0-	854	1	17542	2	N	2344	2357	1			193
						250	4	2578	9							
12	20765 X	20765	-0-	-0-	-0-	750	1	17397	2	N	2210	2185	1			218
						187	4	2431	9							
01	22010 X	1771	-0-	-20239	-0-	215	1	1006	2	N	480	358	1			340
						22	4	528	9							
02	19880 X	11048	-0-	-8832	-0-	272	1	9025	2	N	1555	1616	1			279
						40	4	1711	9							
03	22010 X	15983	-0-	-6027	-0-	224	1	13927	2	N	1598	1660	1			217
						74	4	1758	9							
*04	27592 X	27592	-0-	-0-	-0-	266	1	24991	2	N	2033	1802	1			448
						99	4	2236	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	67615	-0-	67615	536535	218	1	50019	2	N	15798	15527	0	345	1	23
							17378	9									
12	597297	X	60762	-0-	-536535	-0-	233	1	44983	2	N	14133	13886	0	182	1	88
							15546	9									
01	62372	X	50461	-0-	-11911	-0-	211	1	37380	2	N	11700	11494	0	185	1	109
							12870	9									
02	56336	X	39485	-0-	-16851	-0-	186	1	29080	2	N	9290	9290	0			109
							10219	9									
03	62372	X	36716	-0-	-25656	-0-	198	1	26884	2	N	8758	8674	0	166	1	27
							9634	9									
04	60360	X	32047	-0-	-28313	-0-	185	1	23902	2	N	7236	3980	0	2852	1	431
							7960	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

11	91320	X	81694	-0-	-9626	-0-	15	1	79943	2	N	1578	1578	0			-0-
							1736	9									
12	94364	X	63264	-0-	-31100	-0-	200	1	61773	2	N	1174	980	0	167	1	27
							1291	9									
01	94364	X	59007	-0-	-35357	-0-	295	1	57086	2	N	1478	1312	0	162	1	31
							1626	9									
02	82908	X	51626	-0-	-31282	-0-	253	1	50249	2	N	1022	1022	0			31
							1124	9									
03	90210	X	56665	-0-	-33545	-0-	207	1	55110	2	N	1225	1027	0	180	1	49
							1348	9									
04	81690	X	49401	-0-	-32289	-0-	191	1	48098	2	N	1011	1011	0			49
							1112	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

11	23220	X	17384	-0-	-5836	-0-	157	1	13436	2	N	3226	3256	1			246
							242	4	3549	9							
12	23994	X	17334	-0-	-6660	-0-	242	1	13510	2	N	2953	2837	1			362
							334	4	3248	9							
01	22103	X	16965	-0-	-5138	-0-	266	1	13418	2	N	2221	2311	1			272
							838	4	2443	9							
02	19376	X	16394	-0-	-2982	-0-	396	1	12643	2	N	2666	2343	1			595
							422	4	2933	9							
03	20274	X	15783	-0-	-4491	-0-	385	1	12512	2	N	2281	2551	1			325
							377	4	2509	9							
04	17370	X	13871	-0-	-3499	-0-	214	1	10888	2	N	2441	2360	1			406
							84	4	2685	9							

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 10/01/2014 TOTAL DEPTH 12442 PERF.12777 - 17911

11	SHUT IN		117171	-0-	117171	212695	256	1	95857	2	N	19144	19144	0			-0-
							21058	9									
12	345833	X	133138	-0-	-212695	-0-	476	1	110044	2	N	20562	19786	0	732	1	44
							22618	9									
01	120507	X	120507	-0-	-0-	-0-	394	1	99823	2	N	18445	18445	0			44
							20290	9									
02	99745	X	99745	-0-	-0-	-0-	335	1	82786	2	N	15113	15113	0			44
							16624	9									
03	101306	X	101306	-0-	-0-	-0-	335	1	84035	2	N	15396	15396	0			44
							16936	9									
*04	95691	X	95691	-0-	-0-	-0-	284	1	79880	2	N	14115	14115	0			44
							15527	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 10/01/2014 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	77183	-0-	77183	156608	64443	2	12740	9	N	11582	11163	0	360	1	59
12	238302 X	81694	-0-	-156608	-0-	68463	2	13231	9	N	12028	11796	0	169	1	122
01	80190 X	80190	-0-	-0-	-0-	68202	2	11988	9	N	10898	10898	0			122
02	71111 X	71111	-0-	-0-	-0-	60430	2	10681	9	N	9710	9710	0			122
03	70432 X	70226	-0-	-206	-0-	59844	2	10382	9	N	9438	9438	0			122
04	68160 X	65376	-0-	-2784	-0-	55819	2	9557	9	N	8688	8542	0	179	1	89

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 09/29/2014 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	54397	-0-	54397	133130	18	1	45539	2	N	8036	8036	0			-0-
						8840	9									
12	178047 X	44917	-0-	-133130	-0-	39	1	38054	2	N	6204	6204	0			-0-
						6824	9									
01	65782 X	37518	-0-	-28264	-0-	14	1	31792	2	N	5193	5193	0			-0-
						5712	9									
02	59416 X	27633	-0-	-31783	-0-	23590	2	4043	9	N	3675	3675	0			-0-
03	65782 X	32696	-0-	-33086	-0-	126	1	28115	2	N	4050	3780	0	179	1	91
						4455	9									
04	63660 X	32453	-0-	-31207	-0-	142	1	28012	2	N	3908	3908	0			91
						4299	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/18/2014 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86820 X	-0-	-0-	-86820	-0-					N	-0-					30
12	89714 X	20907	-0-	-68807	-0-	211	1	17832	2	N	2604	1563	0	900	1	171
						2864	9									
01	89714 X	44305	-0-	-45409	-0-	324	1	38603	2	N	4889	4624	0	372	1	64
						5378	9									
02	95424 X	95424	-0-	-0-	-0-	408	1	84543	2	N	9521	9521	0			64
						10473	9									
03	104927 X	104927	-0-	-0-	-0-	314	1	93628	2	N	9986	9840	0	184	1	26
						10985	9									
*04	103187 X	103187	-0-	-0-	-0-	179	1	93365	2	N	8766	8766	0			26
						9643	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 10/16/2014 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	26428	-0-	26428	26428	1	1	21226	2	N	4728	4728	0			-0-
						5201	9									
11	0	42939	-0-	42939	69367	35490	2	7449	9	N	6772	6772	0			-0-
*12	106819 X	37452	-0-	-69367	-0-	31796	2	5656	9	N	5142	4680	0	367	1	95
01	44268 X	41120	-0-	-3148	-0-	35486	2	5634	9	N	5122	4883	0	188	1	146
02	39984 X	28357	-0-	-11627	-0-	24450	2	3907	9	N	3552	3552	0			146
03	44268 X	25348	-0-	-18920	-0-	22027	2	3321	9	N	3019	2752	0	358	1	55
04	42840 X	20164	-0-	-22676	-0-	17813	2	2351	9	N	2137	2137	0			55

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 10/10/2014 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	85041	-0-	85041	85041	69	1	81219	2	N	3412	2859	1			553
						3753	9									
11	0	123557	-0-	123557	208598	49	1	118711	2	N	4361	4398	1			516
						4797	9									
*12	324349 X	115751	-0-	-208598	-0-	111607	2	4144	9	N	3767	4155	1			128
01	117149 X	102506	-0-	-14643	-0-	6	1	99000	2	N	3182	3099	1			211
						3500	9									
02	105812 X	86753	-0-	-19059	-0-	16	1	83990	2	N	2497	2595	1			113
						2747	9									
03	117149 X	87599	-0-	-29550	-0-	1	1	84958	2	N	2400	2407	1			106
						2640	9									
04	113370 X	76200	-0-	-37170	-0-	73974	2	2226	9	N	2024	2028	1			102

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 10/16/2014 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		34248	-0-	34248	34248	333	1	26332	2	N	6894	6687	0	184	1	23
							7583	9									
11	0		69093	-0-	69093	103341	537	1	54090	2	N	13151	13151	0			23
							14466	9									
*12	187127	X	83786	-0-	-103341	-0-	732	1	66639	2	N	14923	14923	0			23
							16415	9									
*01	77238	X	77238	-0-	-0-	-0-	969	1	61168	2	N	13728	13728	0			23
							15101	9									
*02	74568	X	74568	-0-	-0-	-0-	857	1	59783	2	N	12662	12662	0			23
							13928	9									
*03	72971	X	72971	-0-	-0-	-0-	856	1	58702	2	N	12194	11997	0	184	1	36
							13413	9									
*04	77638	X	77638	-0-	-0-	-0-	839	1	63410	2	N	12172	12172	0			36
							13389	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 10/20/2014 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		71991	-0-	71991	71991	554	1	64573	2	N	6240	6240	0			-0-
							6864	9									
*01	123675	X	51684	-0-	-71991	-0-	443	1	46323	2	N	4471	4249	0	186	1	36
							4918	9									
02	103684	X	81473	-0-	-22211	-0-	647	1	74011	2	N	6195	6195	0			36
							6815	9									
03	114793	X	103206	-0-	-11587	-0-	773	1	94457	2	N	7251	7085	0	159	1	43
							7976	9									
*04	118711	X	118711	-0-	-0-	-0-	707	1	109695	2	N	7554	7386	0	185	1	26
							8309	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 12/05/2014 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		69191	-0-	69191	69191	393	1	61208	2	N	6900	6900	0			-0-
							7590	9									
*01	124238	X	55047	-0-	-69191	-0-	280	1	48981	2	N	5260	5260	0			-0-
							5786	9									
02	94220	X	73380	-0-	-20840	-0-	373	1	65594	2	N	6739	6739	0			-0-
							7413	9									
03	104315	X	87998	-0-	-16317	-0-	202	1	79089	2	N	7915	7707	0	184	1	24
							8707	9									
04	100950	X	79717	-0-	-21233	-0-	72253	2	7464	9	N	6785	6785	0			24

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 12/05/2014 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	10600	X	NO RPT	-0-	-10600	-0-					N	NO RPT					-0-
02	74200	X	NO RPT	-0-	-74200	-0-					N	NO RPT					-0-
03	82150	X	NO RPT	-0-	-82150	-0-					N	NO RPT					-0-
04	79500	X	NO RPT	-0-	-79500	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29220 X	18771	-0-	-10449	-0-	132	1	15384	3	N	2959	2515	1			695
						3255	9									
12	30194 X	20107	-0-	-10087	-0-	550	1	16305	3	N	2956	3370	1			281
						3252	9									
01	30194 X	16439	-0-	-13755	-0-	441	1	13187	3	N	2555	2656	1			180
						2811	9									
02	22204 X	13335	-0-	-8869	-0-	1438	1	11893	3	N	4					184
						4	9									
03	22010 X	15985	-0-	-6025	-0-	13941	3	2044	9	N	1858	1658	1			384
04	19440 X	17560	-0-	-1880	-0-	464	1	14416	3	N	2436	2681	1			139
						2680	9									

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540 X	10672	-0-	-1868	-0-	863	1	7287	3	N	2293	2531	1			455
						2522	9									
12	12958 X	9481	-0-	-3477	-0-	877	1	6357	3	N	2043	1814	1			684
						2247	9									
01	11501 X	8944	-0-	-2557	-0-	783	1	5833	3	N	2116	2390	1			410
						2328	9									
02	10220 X	4401	-0-	-5819	-0-	730	1	3671	3	N	-0-					410
03	11315 X	204	-0-	-11111	-0-	3	1	12	3	N	172					410
						189	9									
*04	10906 X	10906	-0-	-0-	-0-	356	1	7660	3	N	2627	2825	1			212
						2890	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55950 X	38139	-0-	-17811	-0-	722	1	31248	3	N	5608	5485	1			396
						6169	9									
12	57815 X	33339	-0-	-24476	-0-	845	1	27203	3	N	4810	4809	1			397
						5291	9									
01	57815 X	26975	-0-	-30840	-0-	689	1	21873	3	N	4012	3967	1			442
						4413	9									
02	46452 X	18500	-0-	-27952	-0-	631	1	17764	3	N	95					537
						105	9									
03	51429 X	22174	-0-	-29255	-0-	693	1	18810	3	N	2428	2563	1			402
						2671	9									
04	38310 X	21103	-0-	-17207	-0-	797	1	16713	3	N	3266	3458	1			210
						3593	9									

ENAQUA SOLUTIONS, LLC 251682
CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 07/09/2012 TOTAL DEPTH 6760 PERF. 5980 - 6596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2860	-0-	-1010	-0-	227	1	2158	3	Y	432	433	0	2	8	6
							475	9									
12	2312	X	2312	-0-	-0-	-0-	195	1	1625	3	Y	381	367	0	12	8	8
							73	4	419	9							
01	0	W	5632	-0-	5632	5632	518	1	3991	3	Y	876	864	0	10	8	10
							159	4	964	9							
02	0	W	7797	-0-	7797	13429	605	1	5930	3	Y	869	865	0	1	8	13
							306	4	956	9							
03	16316	X	2887	-0-	-13429	-0-	174	1	1975	3	Y	540	542	0			11
							144	4	594	9							
04	5460	X	1350	-0-	-4110	-0-	26	1	688	3	Y	490	492	0			9
							97	4	539	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	X	1283	-0-	-0-	-0-	87	1	830	3	Y	333	331	0	2	8	5
							366	9									
12	1116	X	1050	-0-	-66	-0-	75	1	625	3	Y	293	282	0	10	8	6
							28	4	322	9							
01	0	W	1189	-0-	1189	1189	83	1	638	3	Y	403	391	0	14	8	4
							25	4	443	9							
02	0	W	1285	-0-	1285	2474	80	1	786	3	Y	344	340	0	3	8	5
							41	4	378	9							
03	3383	X	909	-0-	-2474	-0-	57	1	654	3	Y	136	138	0			3
							48	4	150	9							
04	1080	X	748	-0-	-332	-0-	17	1	467	3	Y	180	180	0			3
							66	4	198	9							

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12222	X	12222	-0-	-0-	-0-	407	1	10362	3	Y	1321	1272	1			95
							1453	9									
12	7130	X	5880	-0-	-1250	-0-	190	1	4512	3	Y	1062	1086	1			71
							10	4	1168	9							
01	7130	X	6153	-0-	-977	-0-	253	1	4777	3	Y	1015	997	1	1	8	88
							6	4	1117	9							
02	6440	X	6189	-0-	-251	-0-	205	1	4790	3	Y	1069	994	1	1	8	162
							18	4	1176	9							
*03	8814	X	8814	-0-	-0-	-0-	324	1	7194	3	Y	1177	1238	1	1	8	100
							1	4	1295	9							
04	6900	X	5904	-0-	-996	-0-	156	1	4817	3	Y	835	914	1			21
							12	4	919	9							

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14109	X	14109	-0-	-0-	-0-	474	1	12065	3	Y	1427	1391	1			103
							1570	9									
12	14105	X	13152	-0-	-953	-0-	463	1	11015	3	Y	1500	1498	1	5	8	100
							24	4	1650	9							
01	16523	X	9959	-0-	-6564	-0-	423	1	7995	3	Y	1391	1369	1	1	8	121
							11	4	1530	9							
02	14924	X	11915	-0-	-3009	-0-	399	1	9337	3	Y	1948	1773	1	1	8	295
							36	4	2143	9							
*03	16523	X	16307	-0-	-216	-0-	574	1	12754	3	Y	2706	2768	1	3	8	230
							2	4	2977	9							
04	14100	X	11094	-0-	-3006	-0-	294	1	9078	3	Y	1545	1731	1	5	8	39
							22	4	1700	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5742	X	5742	-0-	-0-	-0-	176	1	4480	3	Y	987	991	1			28
							1086	9									
12	5270	X	4869	-0-	-401	-0-	168	1	3986	3	Y	643	646	1	1	8	24
							8	4	707	9							
01	5270	X	4296	-0-	-974	-0-	174	1	3280	3	Y	762	745	1			41
							4	4	838	9							
02	4760	X	4431	-0-	-329	-0-	148	1	3450	3	Y	745	750	1			36
							13	4	820	9							
03	6122	X	6122	-0-	-0-	-0-	208	1	4619	3	Y	1176	1182	1	1	8	29
							1	4	1294	9							
04	5100	X	4662	-0-	-438	-0-	124	1	3819	3	Y	645	650	1	5	8	19
							9	4	710	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7240	X	7240	-0-	-0-	-0-	226	1	5736	3	Y	1162	1179	1			33
							1278	9									
12	6510	X	5671	-0-	-839	-0-	184	1	4396	3	Y	983	977	1	3	8	36
							10	4	1081	9							
01	6510	X	6399	-0-	-111	-0-	258	1	4863	3	Y	1156	1128	1	1	8	63
							6	4	1272	9							
02	6408	X	6408	-0-	-0-	-0-	216	1	5079	3	Y	994	1009	1			48
							20	4	1093	9							
03	6510	X	4384	-0-	-2126	-0-	164	1	3658	3	Y	510	545	1			13
							1	4	561	9							
*04	9303	X	9303	-0-	-0-	-0-	217	1	6717	3	Y	2138	2088	1			63
							17	4	2352	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25505	X	25505	-0-	-0-	-0-	1996	1	21841	3	Y	1292	1274	0	2	8	43
							247	4	1421	9							
12	22971	X	22645	-0-	-326	-0-	1500	1	19420	3	Y	1162	1160	0	1	8	44
							447	4	1278	9							
01	27195	X	27195	-0-	-0-	-0-	1678	1	23036	3	Y	1907	1880	0	4	8	67
							383	4	2098	9							
02	34600	X	34600	-0-	-0-	-0-	2092	1	30226	3	Y	1815	1803	0	1	8	78
							285	4	1997	9							
03	32091	X	32091	-0-	-0-	-0-	1806	1	27410	3	Y	1894	1906	0			66
							792	4	2083	9							
*04	53376	X	53376	-0-	-0-	-0-	1725	1	49568	3	Y	1654	1632	0	1	8	87
							264	4	1819	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25415	X	25415	-0-	-0-	-0-	1810	1	19799	3	Y	3257	3183	0	14	8	109
							223	4	3583	9							
12	24717	X	24717	-0-	-0-	-0-	1481	1	19179	3	Y	3287	3260	0	13	8	123
							441	4	3616	9							
01	33044	X	33044	-0-	-0-	-0-	1963	1	26948	3	Y	3350	3344	0	12	8	117
							448	4	3685	9							
02	21765	X	21765	-0-	-0-	-0-	1240	1	17921	3	Y	2214	2234	0	1	8	96
							169	4	2435	9							
03	24194	X	24194	-0-	-0-	-0-	1283	1	19469	3	Y	2617	2622	0			91
							563	4	2879	9							
*04	32795	X	32795	-0-	-0-	-0-	1015	1	29172	3	Y	2230	2201	0	2	8	118
							155	4	2453	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49048	X	49048	-0-	-0-	-0-	3612	1	39520	3	Y	4973	4851	0	19	8	166
							446	4	5470	9							
12	46704	X	46704	-0-	-0-	-0-	2799	1	36234	3	Y	6216	6129	0	20	8	233
							833	4	6838	9							
01	30969	X	21288	-0-	-9681	-0-	1230	1	16888	3	Y	2626	2759	0	8	8	92
							281	4	2889	9							
02	31920	X	22650	-0-	-9270	-0-	1292	1	18668	3	Y	2285	2277	0	1	8	99
							176	4	2514	9							
03	51088	X	26121	-0-	-24967	-0-	1367	1	20746	3	Y	3098	3089	0			108
							600	4	3408	9							
04	48600	X	33045	-0-	-15555	-0-	1014	1	29137	3	Y	2490	2465	0	2	8	131
							155	4	2739	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21660	X	10974	-0-	-10686	-0-	324	1	8251	3	Y	2181	2169	1			63
							2399	9									
12	22382	X	6936	-0-	-15446	-0-	217	1	5155	3	Y	1412	1394	1	2	8	79
							11	4	1553	9							
01	19282	X	5487	-0-	-13795	-0-	222	1	4197	3	Y	965	983	1	1	8	60
							6	4	1062	9							
02	10920	X	9175	-0-	-1745	-0-	298	1	6973	3	Y	1706	1592	1			174
							27	4	1877	9							
*03	10747	X	10747	-0-	-0-	-0-	350	1	7777	3	Y	2381	2502	1	2	8	51
							1	4	2619	9							
04	10980	X	9725	-0-	-1255	-0-	240	1	7412	3	Y	1868	1834	1	6	8	79
							18	4	2055	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	2036	-0-	-3664	-0-	122	1	1162	3	Y	684	852	0			44
							752	9									
12	5890	X	5362	-0-	-528	-0-	277	1	2307	3	Y	2432	2288	0	14	8	174
							103	4	2675	9							
01	13662	X	13662	-0-	-0-	-0-	836	1	6435	3	Y	5578	5396	0	59	8	297
							255	4	6136	9							
02	8428	X	8428	-0-	-0-	-0-	513	1	5026	3	Y	2391	2481	0	7	8	200
							259	4	2630	9							
03	5487	X	3010	-0-	-2477	-0-	146	1	1661	3	Y	984	1081	0	1	8	102
							121	4	1082	9							
*04	6470	X	6470	-0-	-0-	-0-	140	1	3699	3	Y	1918	1996	0	4	8	20
							521	4	2110	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8062	X	8062	-0-	-0-	-0-	628	1	5976	3	Y	1325	1362	0			19
							1458	9									
12	6493	X	6493	-0-	-0-	-0-	541	1	4500	3	Y	1137	1129	0	3	8	24
							201	4	1251	9							
01	7093	X	7093	-0-	-0-	-0-	597	1	4595	3	Y	1563	1564	0	5	8	18
							182	4	1719	9							
02	8665	X	8665	-0-	-0-	-0-	607	1	5950	3	Y	1637	1628	0	2	8	25
							307	4	1801	9							
03	9344	X	9344	-0-	-0-	-0-	541	1	6162	3	Y	1992	1969	0	7	8	41
							450	4	2191	9							
*04	6524	X	6524	-0-	-0-	-0-	144	1	3818	3	Y	1840	1834	0	15	8	32
							538	4	2024	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8378	X	8378	-0-	-0-	-0-	641	1	6101	3	Y	1487	1480	0	2	8	22
							1636	9									
12	13713	X	13713	-0-	-0-	-0-	1082	1	9000	3	Y	2936	2880	0	17	8	61
							401	4	3230	9							
01	15188	X	15188	-0-	-0-	-0-	1193	1	9190	3	Y	4036	4026	0	25	8	46
							365	4	4440	9							
02	8389	X	8389	-0-	-0-	-0-	548	1	5376	3	Y	1988	2002	0	2	8	30
							278	4	2187	9							
03	7521	X	7521	-0-	-0-	-0-	424	1	4823	3	Y	1748	1736	0	6	8	36
							351	4	1923	9							
*04	4885	X	4885	-0-	-0-	-0-	101	1	2683	3	Y	1566	1563	0	12	8	27
							378	4	1723	9							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13847	X	13847	-0-	-0-	-0-	670	1	6370	3	Y	6188	6172	0	12	8	87
							6807	9									
12	17704	X	17704	-0-	-0-	-0-	1126	1	9367	3	Y	6175	6122	0	18	8	122
							418	4	6793	9							
01	21691	X	21691	-0-	-0-	-0-	1510	1	11625	3	Y	7359	7299	0	21	8	161
							461	4	8095	9							
02	6693	X	6693	-0-	-0-	-0-	123	1	1206	3	Y	4820	4846	0	1	8	134
							62	4	5302	9							
03	10073	X	10073	-0-	-0-	-0-	361	1	4108	3	Y	4822	4828	0			128
							300	4	5304	9							
*04	10225	X	10225	-0-	-0-	-0-	126	1	3330	3	Y	5727	5711	0	11	8	133
							469	4	6300	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	4655	-0-	-3325	-0-	293	1	2789	3	Y	1430	1416	0			92
							1573	9									
12	8246	X	4252	-0-	-3994	-0-	253	1	2100	3	Y	1642	1613	0	3	8	118
							93	4	1806	9							
01	5519	X	5519	-0-	-0-	-0-	498	1	3838	3	Y	936	997	0	7	8	50
							153	4	1030	9							
02	3500	X	2671	-0-	-829	-0-	176	1	1728	3	Y	616	614	0			52
							89	4	678	9							
03	6372	X	6372	-0-	-0-	-0-	240	1	2732	3	Y	2910	2660	0	1	8	301
							199	4	3201	9							
*04	8809	X	8809	-0-	-0-	-0-	151	1	3995	3	Y	3727	3987	0	2	8	39
							563	4	4100	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	8434	-0-	-1136	-0-	593	1	6486	3	Y	1165	1145	0			39
							73	4	1282	9							
12	9889	X	7655	-0-	-2234	-0-	448	1	5796	3	Y	1162	1156	0	1	8	44
							133	4	1278	9							
01	14946	X	14946	-0-	-0-	-0-	853	1	11712	3	Y	1987	1959	0	2	8	70
							195	4	2186	9							
02	9788	X	9788	-0-	-0-	-0-	585	1	8455	3	Y	607	651	0			26
							80	4	668	9							
03	9722	X	9722	-0-	-0-	-0-	508	1	7709	3	Y	1165	1150	0			41
							223	4	1282	9							
*04	17284	X	17284	-0-	-0-	-0-	530	1	15229	3	Y	1313	1285	0			69
							81	4	1444	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5407	X	5407	-0-	-0-	-0-	381	1	3620	3	Y	1278	1277	0	2	8	82
							1406	9									
12	3027	X	3027	-0-	-0-	-0-	227	1	1887	3	Y	754	776	0	6	8	54
							84	4	829	9							
01	6949	X	6949	-0-	-0-	-0-	548	1	4220	3	Y	1830	1770	0	16	8	98
							168	4	2013	9							
02	4692	X	4692	-0-	-0-	-0-	321	1	3152	3	Y	960	976	0	1	8	81
							163	4	1056	9							
03	2132	X	2132	-0-	-0-	-0-	70	1	792	3	Y	1103	1070	0			114
							57	4	1213	9							
*04	4599	X	4599	-0-	-0-	-0-	66	1	1753	3	Y	2303	2392	0	1	8	24
							247	4	2533	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

11	8899	X	8899	-0-	-0-	-0-	436	1	4150	3	Y	3921	3873	0	12	8	57
							4313	9									
12	7440	X	7391	-0-	-49	-0-	376	1	3125	3	Y	3410	3332	0	65	8	70
							139	4	3751	9							
01	8892	X	8892	-0-	-0-	-0-	414	1	3191	3	Y	4691	4613	0	96	8	52
							127	4	5160	9							
02	8977	X	8977	-0-	-0-	-0-	401	1	3932	3	Y	4037	4010	0	19	8	60
							203	4	4441	9							
03	7130	X	6489	-0-	-641	-0-	356	1	4054	3	Y	1621	1647	0	1	8	33
							296	4	1783	9							
04	7200	X	4921	-0-	-2279	-0-	108	1	2866	3	Y	1403	1411	0			25
							404	4	1543	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

11	12750	X	11579	-0-	-1171	-0-	362	1	9214	3	Y	1821	1814	1			53
							2003	9									
12	17860	X	17860	-0-	-0-	-0-	644	1	15310	3	Y	1703	1661	1			95
							33	4	1873	9							
01	13175	X	12099	-0-	-1076	-0-	535	1	10090	3	Y	1328	1338	1	2	8	83
							13	4	1461	9							
02	8960	X	7822	-0-	-1138	-0-	261	1	6107	3	Y	1301	1251	1			133
							23	4	1431	9							
*03	13175	X	11509	-0-	-1666	-0-	409	1	9099	3	Y	1817	1911	1			39
							2	4	1999	9							
04	12750	X	9053	-0-	-3697	-0-	228	1	7036	3	Y	1611	1582	1			68
							17	4	1772	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

11	12900	X	8591	-0-	-4309	-0-	251	1	6374	3	Y	1787	1775	1			52
							1966	9									
12	13330	X	7477	-0-	-5853	-0-	223	1	5320	3	Y	1747	1701	1			98
							12	4	1922	9							
01	12989	X	6347	-0-	-6642	-0-	249	1	4697	3	Y	1268	1286	1	1	8	79
							6	4	1395	9							
02	8288	X	4544	-0-	-3744	-0-	156	1	3651	3	Y	657	669	1			67
							14	4	723	9							
*03	7967	X	7390	-0-	-577	-0-	262	1	5819	3	Y	1189	1231	1			25
							1	4	1308	9							
04	8580	X	5728	-0-	-2852	-0-	148	1	4568	3	Y	910	897	1			38
							11	4	1001	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6301	-0-	-449	-0-	200	1	5082	3	Y	926	944	1	2	8	26
							1019	9									
12	6975	X	5122	-0-	-1853	-0-	176	1	4178	3	Y	690	686	1	5	8	25
							9	4	759	9							
01	6975	X	5019	-0-	-1956	-0-	195	1	3685	3	Y	1031	999	1	1	8	56
							5	4	1134	9							
02	6300	X	5271	-0-	-1029	-0-	166	1	3898	3	Y	1084	1088	1			52
							15	4	1192	9							
03	6975	X	4563	-0-	-2412	-0-	163	1	3633	3	Y	696	731	1			17
							1	4	766	9							
04	6300	X	4231	-0-	-2069	-0-	101	1	3123	3	Y	908	898	1			27
							8	4	999	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

11	17580	X	15929	-0-	-1651	-0-	708	1	6731	3	Y	7718	7714	0	10	8	109
							8490	9									
12	19801	X	19801	-0-	-0-	-0-	1183	1	9837	3	Y	7584	7527	0	16	8	150
							439	4	8342	9							
01	26364	X	26364	-0-	-0-	-0-	1883	1	14502	3	Y	8548	8487	0	24	8	187
							576	4	9403	9							
02	16408	X	9223	-0-	-7185	-0-	167	1	1643	3	Y	6662	6662	0	2	8	185
							85	4	7328	9							
03	18166	X	11465	-0-	-6701	-0-	398	1	4525	3	Y	5647	5682	0			150
							330	4	6212	9							
04	17580	X	9920	-0-	-7660	-0-	117	1	3094	3	Y	5703	5710	0	10	8	133
							436	4	6273	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

11	22770	X	20197	-0-	-2573	-0-	583	1	14831	3	Y	4348	4335	1			126
							4783	9									
12	23529	X	18457	-0-	-5072	-0-	546	1	12977	3	Y	4460	4335	1	2	8	249
							28	4	4906	9							
01	22568	X	15562	-0-	-7006	-0-	601	1	11342	3	Y	3276	3318	1	3	8	204
							15	4	3604	9							
02	24906	X	24906	-0-	-0-	-0-	797	1	18671	3	Y	4878	4583	1	2	8	497
							72	4	5366	9							
*03	25367	X	25367	-0-	-0-	-0-	899	1	19994	3	Y	4064	4473	1	2	8	86
							4	4	4470	9							
*04	23478	X	23478	-0-	-0-	-0-	586	1	18122	3	Y	4295	4200	1			181
							45	4	4725	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

11	33125	X	33125	-0-	-0-	-0-	2499	1	27348	3	Y	2699	2659	0	7	8	90
							309	4	2969	9							
12	24893	X	24893	-0-	-0-	-0-	1559	1	20180	3	Y	2445	2433	0	10	8	92
							464	4	2690	9							
01	29797	X	29797	-0-	-0-	-0-	1725	1	23675	3	Y	3640	3595	0	10	8	127
							393	4	4004	9							
02	33394	X	33394	-0-	-0-	-0-	2031	1	29350	3	Y	1578	1635	0	2	8	68
							277	4	1736	9							
03	28002	X	28002	-0-	-0-	-0-	1488	1	22592	3	Y	2971	2936	0			103
							654	4	3268	9							
*04	36428	X	36428	-0-	-0-	-0-	1119	1	32156	3	Y	2711	2670	0	1	8	143
							171	4	2982	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31028 X	31028	-0-	-0-	-0-	2286	1	25011	3	Y	3135	3067	0	21	8	104
						282	4	3449	9							
12	28287 X	28287	-0-	-0-	-0-	1767	1	22873	3	Y	2837	2817	0	18	8	106
						526	4	3121	9							
01	35735 X	35735	-0-	-0-	-0-	2162	1	29672	3	Y	3098	3076	0	20	8	108
						493	4	3408	9							
02	29603 X	29603	-0-	-0-	-0-	1735	1	25072	3	Y	2326	2332	0	1	8	101
						237	4	2559	9							
03	31062 X	30004	-0-	-1058	-0-	1633	1	24776	3	Y	2617	2627	0			91
						716	4	2879	9							
*04	39757 X	39757	-0-	-0-	-0-	1237	1	35546	3	Y	2532	2485	0	4	8	134
						189	4	2785	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22605 X	22605	-0-	-0-	-0-	643	1	16374	3	Y	5079	5065	1			147
						1	4	5587	9							
12	22320 X	20011	-0-	-2309	-0-	599	1	14249	3	Y	4665	4549	1	3	8	260
						31	4	5132	9							
01	22320 X	21154	-0-	-1166	-0-	807	1	15245	3	Y	4620	4587	1	5	8	288
						20	4	5082	9							
02	27415 X	27415	-0-	-0-	-0-	861	1	20183	3	Y	5721	5425	1	1	8	583
						78	4	6293	9							
*03	27194 X	27194	-0-	-0-	-0-	929	1	20644	3	Y	5107	5577	1	4	8	109
						3	4	5618	9							
*04	25868 X	25868	-0-	-0-	-0-	636	1	19663	3	Y	5018	4915	1			212
						49	4	5520	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34078 X	34078	-0-	-0-	-0-	1146	1	29163	3	Y	3425	3355	1	1	8	246
						1	4	3768	9							
12	25265 X	22811	-0-	-2454	-0-	764	1	18157	3	Y	3501	3500	1	14	8	233
						39	4	3851	9							
01	27701 X	27701	-0-	-0-	-0-	1177	1	22212	3	Y	3894	3776	1	13	8	338
						29	4	4283	9							
02	22820 X	14742	-0-	-8078	-0-	521	1	12207	3	Y	1788	1854	1	1	8	271
						47	4	1967	9							
*03	25265 X	9571	-0-	-15694	-0-	358	1	7959	3	Y	1138	1312	1			97
						2	4	1252	9							
*04	27188 X	27188	-0-	-0-	-0-	740	1	22862	3	Y	3209	3224	1			82
						56	4	3530	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15738 X	15738	-0-	-0-	-0-	493	1	12532	3	Y	2466	2485	1	5	8	69
						2713	9									
12	14105 X	11943	-0-	-2162	-0-	407	1	9679	3	Y	1669	1647	1	31	8	60
						21	4	1836	9							
01	14105 X	12899	-0-	-1206	-0-	558	1	10531	3	Y	1633	1593	1	12	8	88
						14	4	1796	9							
02	14690 X	14690	-0-	-0-	-0-	511	1	11967	3	Y	1969	1961	1	2	8	94
						46	4	2166	9							
03	14105 X	11184	-0-	-2921	-0-	404	1	8982	3	Y	1633	1687	1			40
						2	4	1796	9							
*04	26854 X	26854	-0-	-0-	-0-	734	1	22686	3	Y	3071	3020	1			91
						56	4	3378	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24066 X	24066	-0-	-0-	-0-	1648	1	18032	3	Y	3802	3713	0	15	8	127
						204	4	4182	9							
12	29094 X	29094	-0-	-0-	-0-	1703	1	22045	3	Y	4399	4346	0	15	8	165
						507	4	4839	9							
01	25787 X	25787	-0-	-0-	-0-	1369	1	18793	3	Y	4830	4820	0	6	8	169
						312	4	5313	9							
02	33968 X	33968	-0-	-0-	-0-	1686	1	24366	3	Y	6987	6853	0	1	8	302
						230	4	7686	9							
03	23432 X	23432	-0-	-0-	-0-	1156	1	17544	3	Y	3841	4009	0			134
						507	4	4225	9							
*04	32015 X	32015	-0-	-0-	-0-	967	1	27801	3	Y	2817	2799	0	3	8	149
						148	4	3099	9							

LOVE UNIT WELL #: 11H RRCID -> 269022 COMPL. DATE 04/22/2013 TOTAL DEPTH 12435 PERF. N/A

11	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10791 08/25/2013

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

11	21150 X	13028	-0-	-8122	-0-	366	1	9305	3	Y	3052	3133	1			86
						3357	9									
12	21855 X	20772	-0-	-1083	-0-	705	1	16747	3	Y	2985	2954	1	8	8	109
						36	4	3284	9							
01	21855 X	21392	-0-	-463	-0-	898	1	16951	3	Y	3201	3133	1	3	8	174
						22	4	3521	9							
02	19740 X	19526	-0-	-214	-0-	682	1	15993	3	Y	2535	2587	1	1	8	121
						62	4	2789	9							
03	21855 X	14957	-0-	-6898	-0-	558	1	12399	3	Y	1816	1892	1			45
						2	4	1998	9							
*04	22123 X	22123	-0-	-0-	-0-	624	1	19273	3	Y	1981	1967	1			59
						47	4	2179	9							

LOVE UNIT WELL #: 9H RRCID -> 269839 COMPL. DATE 05/10/2013 TOTAL DEPTH 12505 PERF. N/A

11	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10791 08/25/2013

LOVE UNIT WELL #: 7H RRCID -> 270215 COMPL. DATE 06/09/2013 TOTAL DEPTH 12371 PERF. N/A

11	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10791 09/06/2013

LOVE UNIT WELL #: 8H RRCID -> 270229 COMPL. DATE 05/18/2013 TOTAL DEPTH 12347 PERF. N/A

11	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10791 09/07/2013

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	39901	-0-	39901	76738	1239	1	31531	3	Y	6482	6627	1	1	8	182
							1	4	7130	9							
12	0	W	39395	-0-	39395	116133	1368	1	32534	3	Y	4929	4913	1	17	8	181
							71	4	5422	9							
01	0	W	38901	-0-	38901	155034	1629	1	30764	3	Y	5879	5737	1	4	8	319
							41	4	6467	9							
02	176174	X	21140	-0-	-155034	-0-	738	1	17285	3	Y	2773	2958	1	1	8	133
							67	4	3050	9							
03	35538	X	35538	-0-	-0-	-0-	1269	1	28210	3	Y	5504	5502	1			135
							5	4	6054	9							
04	27450	X	21259	-0-	-6191	-0-	546	1	16872	3	Y	3454	3487	1			102
							42	4	3799	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	40854	-0-	40854	67581	1279	1	32566	3	Y	6371	6518	1	1	8	179
							1	4	7008	9							
12	0	W	34610	-0-	34610	102191	1095	1	26020	3	Y	6763	6691	1	2	8	249
							56	4	7439	9							
01	0	W	40005	-0-	40005	142196	1634	1	30849	3	Y	6802	6675	1	7	8	369
							40	4	7482	9							
02	172587	X	30391	-0-	-142196	-0-	971	1	22742	3	Y	5991	6072	1	1	8	287
							88	4	6590	9							
03	37857	X	37857	-0-	-0-	-0-	1343	1	29857	3	Y	6046	6185	1			148
							6	4	6651	9							
04	31320	X	22516	-0-	-8804	-0-	572	1	17700	3	Y	3818	3853	1			113
							44	4	4200	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26648	X	26648	-0-	-0-	-0-	1422	1	13522	3	Y	10640	10171	0	24	8	683
							11704	9									
12	19438	X	19438	-0-	-0-	-0-	1164	1	9682	3	Y	7418	7432	0	145	8	524
							432	4	8160	9							
01	0	W	19033	-0-	19033	19033	1166	1	8975	3	Y	7760	7696	0	180	8	408
							356	4	8536	9							
02	38310	X	19277	-0-	-19033	-0-	1073	1	10521	3	Y	6491	6323	0	33	8	543
							543	4	7140	9							
03	13020	X	8012	-0-	-5008	-0-	326	1	3717	3	Y	3361	3551	0	6	8	347
							272	4	3697	9							
*04	17183	X	17183	-0-	-0-	-0-	317	1	8376	3	Y	6645	6900	0	23	8	69
							1180	4	7310	9							

LOVE UNIT WELL #: 10H RRCID -> 270946 COMPL. DATE 05/23/2013 TOTAL DEPTH 12468 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10791 08/25/2013

FRANKE UNIT WELL #: 5H RRCID -> 271732 COMPL. DATE 12/04/2013 TOTAL DEPTH 12455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10829 02/13/2014

FRANKE UNIT WELL #: 6H RRCID -> 272092 COMPL. DATE 01/19/2014 TOTAL DEPTH 12430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10829 04/20/2014

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FREEPORT-MCMORAN OIL & GAS LLC 285230
FRANKE UNIT WELL #: 4H RRCID -> 270908 COMPL. DATE 09/23/2013 TOTAL DEPTH 12402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10829 12/09/2013

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

*05	36595	X	9466	-0-	-27129	-0-	897	1	7677	3	Y	811	815	1			7
							892	9									
06	9300	X	8728	-0-	-572	-0-	409	1	7569	3	Y	682	678	1			11
							750	9									
07	9610	X	8457	-0-	-1153	-0-	479	1	7202	3	Y	705	712	1			4
							776	9									
08	9610	X	9452	-0-	-158	-0-	1429	1	7287	3	Y	669	661	1			12
							736	9									
09	9150	X	8059	-0-	-1091	-0-	1055	1	6275	3	Y	663	664	1			11
							729	9									
10	9424	X	8045	-0-	-1379	-0-	1121	1	6144	3	Y	709	706	1			14
							780	9									
11	9055	X	9055	-0-	-0-	-0-	857	1	7425	3	Y	703	707	1			10
							773	9									
12	19941	X	19941	-0-	-0-	-0-	1261	1	17915	3	Y	695	690	1			15
							765	9									
01	9455	X	7070	-0-	-2385	-0-	447	1	5945	3	Y	616	623	1			8
							678	9									
*02	8400	X	1079	-0-	-7321	-0-	367	1	712	9	Y	647	640	1			15
03	18352	X	1249	-0-	-17103	-0-	494	1	755	9	Y	686	692	1			9
04	17760	X	2803	-0-	-14957	-0-	338	1	1989	3	Y	433	431	1			11
							476	9									

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

*05	37819	X	10158	-0-	-27661	-0-	873	1	8866	3	Y	381	382	1			4
							419	9									
06	9692	X	9692	-0-	-0-	-0-	421	1	8865	3	Y	369	366	1			6
							406	9									
07	9641	X	9201	-0-	-440	-0-	483	1	8327	3	Y	355	359	1			2
							391	9									
08	11923	X	11923	-0-	-0-	-0-	2493	1	9169	3	Y	237	235	1			4
							261	9									
09	9845	X	9845	-0-	-0-	-0-	1163	1	8170	3	Y	465	461	1			8
							512	9									
10	10106	X	1375	-0-	-8731	-0-	731	1	271	3	Y	339	340	1			7
							373	9									
11	12655	X	12655	-0-	-0-	-0-	1171	1	10712	3	Y	702	699	1			10
							772	9									
12	11935	X	8574	-0-	-3361	-0-	662	1	7257	3	Y	595	592	1			13
							655	9									
01	11935	X	7980	-0-	-3955	-0-	506	1	6878	3	Y	542	548	1			7
							596	9									
*02	11760	X	7951	-0-	-3809	-0-	530	1	6838	3	Y	530	525	1			12
							583	9									
03	13082	X	55	-0-	-13027	-0-	14	1	17	3	Y	22	34	1			-0-
							24	9									
04	12660	X	1679	-0-	-10981	-0-	273	1	828	3	Y	525	512	1			13
							578	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	52182 X	10205	-0-	-41977	-0-	467	1	8947	3	Y	719	712	1			14
						791	9									
06	21930 X	5844	-0-	-16086	-0-	333	1	5039	3	Y	429	429	1			15
						472	9									
07	22661 X	13527	-0-	-9134	-0-	1416	1	11228	3	Y	803	795	1			23
						883	9									
08	22661 X	13650	-0-	-9011	-0-	3100	1	9392	3	Y	1053	1065	1			11
						1158	9									
09	11367 X	11367	-0-	-0-	-0-	1155	1	9241	3	Y	883	849	1			45
						971	9									
10	13516 X	1135	-0-	-12381	-0-	13	1	1122	9	Y	1020	1038	1			27
11	8305 X	8305	-0-	-0-	-0-	920	1	6294	3	Y	992	991	1			28
						1091	9									
12	13640 X	1165	-0-	-12475	-0-	7	1	1158	9	Y	1053	1048	1			33
01	13640 X	1256	-0-	-12384	-0-	7	1	1249	9	Y	1135	369	0	759	1	40
*02	10612 X	2854	-0-	-7758	-0-	220	1	1832	3	Y	729	470	0	287	1	12
						802	9									
03	8587 X	4376	-0-	-4211	-0-	495	1	2909	3	Y	884	608	0	275	1	13
						972	9									
04	8310 X	4470	-0-	-3840	-0-	559	1	2775	3	Y	1033	567	0	456	1	23
						1136	9									

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

*05	49119 X	9258	-0-	-39861	-0-	429	1	6880	3	Y	1772	1752	1			35
						1949	9									
06	11130 X	8530	-0-	-2600	-0-	406	1	6257	3	Y	1697	1671	1			60
						1867	9									
07	22971 X	10375	-0-	-12596	-0-	2866	1	5949	3	Y	1418	1438	1			40
						1560	9									
08	24211 X	9756	-0-	-14455	-0-	2449	1	5904	3	Y	1275	1302	1			13
						1403	9									
09	23430 X	3812	-0-	-19618	-0-	533	1	2335	3	Y	858	864	1			7
						944	9									
10	24211 X	52	-0-	-24159	-0-	40	1	1	3	Y	10	17	1			-0-
						11	9									
11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11443 X	11443	-0-	-0-	-0-	760	1	7022	3	Y	3328	3303	1			25
						3661	9									
01	13351 X	13351	-0-	-0-	-0-	1355	1	8600	3	Y	3087	3078	0			34
						3396	9									
*02	10455 X	10455	-0-	-0-	-0-	1090	1	6965	3	Y	2182	2190	0			26
						2400	9									
03	11160 X	9172	-0-	-1988	-0-	1820	1	5087	3	Y	2059	2063	0	6	1	16
						2265	9									
04	12930 X	9480	-0-	-3450	-0-	1297	1	6294	3	Y	1717	1707	0			26
						1889	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17172	X	5226	-0-	-11946	-0-	570	1	3451	3	Y	1095	1084	1			21
							1205	9									
*06	7410	X	5912	-0-	-1498	-0-	506	1	4247	3	Y	1054	1038	1			37
							1159	9									
07	7657	X	3330	-0-	-4327	-0-	786	1	1530	3	Y	922	933	1			26
							1014	9									
08	9520	X	9520	-0-	-0-	-0-	465	1	6929	3	Y	1933	1939	1			20
							2126	9									
09	10943	X	10943	-0-	-0-	-0-	1144	1	7174	3	Y	2386	2388	1			18
							2625	9									
10	9053	X	9053	-0-	-0-	-0-	2091	1	4434	3	Y	2298	2307	1			9
							2528	9									
11	8174	X	8174	-0-	-0-	-0-	1672	1	3859	3	Y	2403	2398	1			14
							2643	9									
12	11315	X	6987	-0-	-4328	-0-	1431	1	3206	3	Y	2136	2134	1			16
							2350	9									
01	11315	X	6738	-0-	-4577	-0-	1569	1	2906	3	Y	2057	2050	0			23
							2263	9									
*02	10220	X	4127	-0-	-6093	-0-	940	1	2361	3	Y	751	765	0			9
							826	9									
03	9052	X	5548	-0-	-3504	-0-	1674	1	2754	3	Y	1018	1016	0	3	1	8
							1120	9									
04	8160	X	6082	-0-	-2078	-0-	1303	1	3704	3	Y	977	970	0			15
							1075	9									

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

*05	33253	X	3374	-0-	-29879	-0-	174	1	2779	3	Y	383	384	1			7
							421	9									
*06	10590	X	762	-0-	-9828	-0-	86	1	559	3	Y	106	109	1			4
							117	9									
07	11098	X	102	-0-	-10996	-0-	71	1	20	3	Y	10	14	1			-0-
							11	9									
08	11098	X	1368	-0-	-9730	-0-	1355	1	2	3	Y	10	10	1			-0-
							11	9									
09	10740	X	-0-	-0-	-10740	-0-					Y	-0-					-0-
10	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
01	1364	X	8	-0-	-1356	-0-	1	3	7	9	Y	6	6	0			-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DLQ G-10	9761	-0-	9761	49818	1138	1	6585	3	Y	1853	1855	1			15
						2038	9									
06	DLQ G-10	8815	-0-	8815	58633	1041	1	6074	3	Y	1545	1554	1			5
						1700	9									
07	DLQ G-10	8046	-0-	8046	66679	656	1	5604	3	Y	1624	1619	1			10
						1786	9									
*08	89702 X	23023	-0-	-66679	-0-	5580	1	13559	3	Y	3531	3523	1			18
						3884	9									
09	15205 X	15205	-0-	-0-	-0-	839	1	10851	3	Y	3195	3196	1			17
						3515	9									
10	14173 X	14173	-0-	-0-	-0-	2722	1	7840	3	Y	3283	3288	1			12
						3611	9									
11	8268 X	8268	-0-	-0-	-0-	2369	1	4363	3	Y	1396	1399	1			9
						1536	9									
12	23033 X	8307	-0-	-14726	-0-	1829	1	5260	3	Y	1107	1110	1			6
						1218	9									
01	23033 X	1486	-0-	-21547	-0-	140	1	401	3	Y	859	855	0			10
						945	9									
*02	14196 X	7063	-0-	-7133	-0-	826	1	4768	3	Y	1335	1255	0	66	1	24
						1469	9									
03	14167 X	5774	-0-	-8393	-0-	734	1	3592	3	Y	1316	1323	0			17
						1448	9									
04	8280 X	4028	-0-	-4252	-0-	1115	1	2145	3	Y	698	708	0			7
						768	9									

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

*05	37305 X	5268	-0-	-32037	-0-	298	1	3613	3	N	1234	1222	1			24
						1357	9									
06	13410 X	5261	-0-	-8149	-0-	388	1	3422	3	Y	1319	1297	1			47
						1451	9									
07	13857 X	4377	-0-	-9480	-0-	941	1	2495	3	Y	855	878	1			24
						941	9									
08	7502 X	5504	-0-	-1998	-0-	3677	1	1827	9	Y	1661	1668	1			17
09	7260 X	5390	-0-	-1870	-0-	927	1	3183	3	Y	1164	1172	1			9
						1280	9									
10	5425 X	3416	-0-	-2009	-0-	1172	1	1302	3	Y	856	862	1			3
						942	9									
11	5632 X	5632	-0-	-0-	-0-	1446	1	3350	3	Y	760	759	1			4
						836	9									
12	5580 X	3646	-0-	-1934	-0-	1037	1	1956	3	Y	594	594	1			4
						653	9									
01	31045 X	31045	-0-	-0-	-0-	3238	1	26366	3	Y	1310	1299	0			15
						1441	9									
*02	18668 X	18668	-0-	-0-	-0-	1306	1	16687	3	Y	614	622	0			7
						675	9									
03	6342 X	6342	-0-	-0-	-0-	1216	1	4520	3	Y	551	552	0	2	1	4
						606	9									
04	25890 X	1321	-0-	-24569	-0-	853	1	468	9	Y	425	423	0			6

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38084	X	9539	-0-	-28545	-0-	299	1	7740	3	Y	1364	1366	1			11
							1500	9									
06	10020	X	8177	-0-	-1843	-0-	294	1	6590	3	Y	1175	1181	1			4
							1293	9									
07	10819	X	9678	-0-	-1141	-0-	810	1	7676	3	Y	1084	1081	1			7
							1192	9									
08	15973	X	15973	-0-	-0-	-0-	3137	1	11650	3	Y	1078	1079	1			6
							1186	9									
09	12287	X	12287	-0-	-0-	-0-	973	1	10021	3	Y	1175	1175	1			6
							1293	9									
10	9672	X	7272	-0-	-2400	-0-	782	1	5327	3	Y	1057	1059	1			4
							1163	9									
11	8544	X	8544	-0-	-0-	-0-	1147	1	6078	3	Y	1199	1195	1			8
							1319	9									
12	15128	X	9166	-0-	-5962	-0-	892	1	6576	3	Y	1544	1544	1			8
							1698	9									
01	15128	X	2948	-0-	-12180	-0-	408	1	1065	3	Y	1341	1334	0			15
							1475	9									
*02	11480	X	4282	-0-	-7198	-0-	681	1	2313	3	Y	1171	1107	0	58	1	21
							1288	9									
03	9083	X	8763	-0-	-320	-0-	863	1	6151	3	Y	1590	1591	0			20
							1749	9									
04	8880	X	5549	-0-	-3331	-0-	1060	1	3266	3	Y	1112	1121	0			11
							1223	9									

RANCHO GRANDE TRUST 168-1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15438	X	8986	-0-	-6452	-4277	305	1	6703	3	Y	1798	1802	1			14
							1978	9									
06	10800	X	7167	-0-	-3633	-4277	248	1	5502	3	Y	1288	1297	1			4
							1417	9									
07	21266	X	16316	-0-	-4950	-4277	820	1	11750	3	Y	3405	3258	1			151
							3746	9									
08	21266	X	14795	-0-	-6471	-0-	622	1	8413	3	Y	5236	5251	1			136
							5760	9									
09	20580	X	9091	-0-	-11489	-0-	418	1	6513	3	Y	1964	2001	1			99
							2160	9									
10	19933	X	9026	-0-	-10907	-0-	649	1	6563	3	Y	1649	1724	1			24
							1814	9									
11	15780	X	10087	-0-	-5693	-0-	663	1	7337	3	Y	1897	1810	1			111
							2087	9									
12	16306	X	9493	-0-	-6813	-0-	747	1	6760	3	Y	1805	1892	1			24
							1986	9									
01	14787	X	7203	-0-	-7584	-0-	815	1	4952	3	Y	1305	945	0	346	1	38
							1436	9									
*02	DLQ G-10		6678	-0-	6678	6678	778	1	4962	3	Y	853	316	0	547	1	28
							938	9									
03	DLQ G-10		6777	-0-	6777	13455	717	1	5124	3	Y	851	226	0	633	1	20
							936	9									
*04	18855	X	5400	-0-	-13455	-0-	688	1	3603	3	Y	1008	389	0	595	1	44
							1109	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	84169	X	21223	-0-	-62946	-0-	1259	1	18032	3	N	1756	1	0	1771	1	64
							1932	9									
06	21450	X	9552	-0-	-11898	-0-	8266	3	1286	9	N	1169	1152	1			84
07	22661	X	6038	-0-	-16623	-0-	117	1	3656	3	N	2059	1980	1			163
							2265	9									
08	22661	X	8377	-0-	-14284	-0-	175	1	5989	3	N	2012	2128	1			47
							2213	9									
09	21300	X	7047	-0-	-14253	-0-	161	1	5371	3	N	1377	1402	1			22
							1515	9									
10	22010	X	13920	-0-	-8090	-0-	734	1	11603	3	N	1418	1407	1			33
							23	4	1560	9							
11	15754	X	15754	-0-	-0-	-0-	887	1	13194	3	N	1204	1217	1			20
							349	4	1324	9							
12	14389	X	14389	-0-	-0-	-0-	698	1	11977	3	N	1049	1053	1			16
							560	4	1154	9							
01	15863	X	15863	-0-	-0-	-0-	841	1	11652	3	N	1165	1150	1			31
							2088	4	1282	9							
02	14700	X	963	-0-	-13737	-0-	6	1	49	3	N	819	832	1			18
							7	4	901	9							
03	16275	X	3911	-0-	-12364	-0-	685	1	1116	3	N	1183	1188	1			13
							809	4	1301	9							
04	15750	X	3365	-0-	-12385	-0-	575	1	1241	3	N	1071	1043	1			41
							371	4	1178	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	45521	X	8464	-0-	-37057	-0-	455	1	5259	3	Y	2500	2470	1			49
							2750	9									
06	17820	X	7522	-0-	-10298	-0-	375	1	5226	3	Y	1746	1733	1			62
							1921	9									
07	12989	X	7945	-0-	-5044	-0-	1145	1	4973	3	Y	1661	1676	1			47
							1827	9									
08	25389	X	10278	-0-	-15111	-0-	3336	1	4664	3	Y	2071	2097	1			21
							2278	9									
09	24570	X	10803	-0-	-13767	-0-	1024	1	7588	3	Y	1992	1910	1			103
							2191	9									
10	25389	X	7377	-0-	-18012	-0-	1448	1	3469	3	Y	2236	2279	1			60
							2460	9									
11	6104	X	6104	-0-	-0-	-0-	799	1	3420	3	Y	1714	1725	1			49
							1885	9									
12	11160	X	5621	-0-	-5539	-0-	773	1	2987	3	Y	1692	1688	1			53
							1861	9									
01	11160	X	5358	-0-	-5802	-0-	813	1	2938	3	Y	1461	478	0	984	1	52
							1607	9									
*02	10080	X	6420	-0-	-3660	-0-	427	1	4392	3	Y	1455	922	0	562	1	23
							1601	9									
03	9191	X	9191	-0-	-0-	-0-	712	1	4427	3	Y	3684	2514	0	1138	1	55
							4052	9									
04	6090	X	2201	-0-	-3889	-0-	277	1	1924	9	Y	1749	978	0	787	1	39

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38826	X	9842	-0-	-28984	-0-	447	1	7274	3	Y	1928	1905	1			38
							2121	9									
06	18000	X	9850	-0-	-8150	-0-	471	1	7467	3	Y	1738	1709	1			62
							1912	9									
07	10362	X	10362	-0-	-0-	-0-	1573	1	7081	3	Y	1553	1571	1			44
							1708	9									
08	14565	X	14565	-0-	-0-	-0-	3826	1	9022	3	Y	1561	1589	1			16
							1717	9									
09	11651	X	11651	-0-	-0-	-0-	1632	1	8321	3	Y	1544	1483	1			77
							1698	9									
10	10354	X	7014	-0-	-3340	-0-	1326	1	3764	3	Y	1749	1779	1			47
							1924	9									
11	9227	X	9227	-0-	-0-	-0-	919	1	6610	3	Y	1544	1547	1			44
							1698	9									
12	14570	X	8424	-0-	-6146	-0-	736	1	5903	3	Y	1623	1617	1			50
							1785	9									
01	14570	X	9256	-0-	-5314	-0-	834	1	6669	3	Y	1594	519	0	1068	1	57
							1753	9									
*02	10864	X	8189	-0-	-2675	-0-	458	1	6343	3	Y	1262	807	0	492	1	20
							1388	9									
03	9548	X	8805	-0-	-743	-0-	649	1	6673	3	Y	1348	928	0	420	1	20
							1483	9									
04	9240	X	8322	-0-	-918	-0-	687	1	5990	3	Y	1495	821	0	661	1	33
							1645	9									

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

*05	32983	X	16193	-0-	-16790	-0-	12885	3	3308	9	N	3007	2962	1			46
*06	0	W	12868	-0-	12868	12868	10651	3	2217	9	N	2015	2013	1			48
07	0	W	12206	-0-	12206	25074	10097	3	2109	9	N	1917	1955	1			48
*08	36525	X	11451	-0-	-25074	-0-	9449	3	2002	9	N	1820	1764	1			66
*09	15660	X	10173	-0-	-5487	-0-	8307	3	1866	9	N	1696	1738	1			24
*10	16182	X	9935	-0-	-6247	-0-	8872	3	1063	9	N	966	956	1			34
*11	12870	X	9644	-0-	-3226	-0-	8226	3	1418	9	N	1289	1242	1			81
*12	12214	X	10475	-0-	-1739	-0-	7075	3	3400	9	N	3091	3108	1			64
*01	11439	X	9528	-0-	-1911	-0-	7507	3	2021	9	N	1837	1867	1			34
02	9492	X	9318	-0-	-174	-0-	541	1	6300	3	N	1795	1799	1			30
							502	4	1975	9							
03	10478	X	9219	-0-	-1259	-0-	719	1	5972	3	N	1847	1826	1			51
							496	4	2032	9							
04	10140	X	9263	-0-	-877	-0-	520	1	6906	3	N	1670	1692	1			29
							1837	9									

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

11	17340	X	8580	-0-	-8760	-0-	1777	1	5811	3	N	848	859	1			23
							59	4	933	9							
12	27993	X	27993	-0-	-0-	-0-	3390	1	21882	3	N	2417	2365	1			75
							62	4	2659	9							
01	17732	X	14837	-0-	-2895	-0-	1525	1	11666	3	N	1337	1354	1			58
							175	4	1471	9							
02	15820	X	11074	-0-	-4746	-0-	718	1	9241	3	N	994	987	1			65
							22	4	1093	9							
03	27993	X	8400	-0-	-19593	-0-	633	1	6946	3	N	718	743	1			40
							31	4	790	9							
04	27090	X	18066	-0-	-9024	-0-	1801	1	15122	3	N	910	917	1			33
							142	4	1001	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	113154	X	26094	-0-	-87060	-0-	989	1	22073	3	Y	2192	2060	1			379
							621	4	2411	9							
06	31140	X	23310	-0-	-7830	-0-	1023	1	19929	3	Y	2144	2368	1			155
							2358	9									
07	32178	X	17400	-0-	-14778	-0-	990	1	13662	3	Y	2220	1936	1			439
							306	4	2442	9							
08	29946	X	11511	-0-	-18435	-0-	332	1	4372	3	Y	1559	1529	1			469
							5092	4	1715	9							
*09	28224	X	28224	-0-	-0-	-0-	414	1	19586	3	Y	7413	7753	1			129
							70	4	8154	9							
*10	63609	X	63609	-0-	-0-	-0-	1688	1	58669	3	Y	2846	2938	1			37
							121	4	3131	9							
*11	16506	X	16506	-0-	-0-	-0-	500	1	13834	3	Y	1902	1914	1			25
							80	4	2092	9							
*12	31002	X	31002	-0-	-0-	-0-	1202	1	27906	3	Y	1675	1676	1			24
							51	4	1843	9							
*01	63612	X	26254	-0-	-37358	-0-	484	1	24351	3	Y	1229	1244	1			9
							67	4	1352	9							
02	57456	X	7616	-0-	-49840	-0-	102	1	6447	3	Y	960	946	1			23
							11	4	1056	9							
03	63612	X	7787	-0-	-55825	-0-	110	1	6674	3	Y	902	912	1			13
							11	4	992	9							
04	30000	X	6954	-0-	-23046	-0-	111	1	6014	3	Y	754	747	1			20
							829	9									

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

*05	88617	X	20785	-0-	-67832	-0-	1147	1	18608	3	Y	936	876	1			204
							1030	9									
06	24990	X	19019	-0-	-5971	-0-	998	1	15767	3	Y	937	986	1			155
							1223	4	1031	9							
07	24986	X	11739	-0-	-13247	-0-	971	1	9557	3	Y	1004	1034	1			125
							107	4	1104	9							
08	23808	X	3994	-0-	-19814	-0-	221	1	1322	3	Y	287	332	1			80
							2135	4	316	9							
*09	21450	X	349	-0-	-21101	-0-	7	1	341	3	Y	-0-	80	1			-0-
							1	4									
*10	20801	X	844	-0-	-19957	-0-	21	1	722	3	Y	91	90	1			1
							1	4	100	9							
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*12	11749	X	-0-	-0-	-11749	-0-					Y	-0-					-0-
*01	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
02	756	X	1	-0-	-755	-0-	1	3			Y	-0-					-0-
03	837	X	9	-0-	-828	-0-	9	3			Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

11	26910	X	11236	-0-	-15674	-0-	2350	1	7694	3	N	1013	1026	1			27
							78	4	1114	9							
12	29388	X	10043	-0-	-19345	-0-	1232	1	7986	3	N	729	733	1			23
							23	4	802	9							
01	29388	X	16317	-0-	-13071	-0-	1739	1	13324	3	N	958	939	1			42
							200	4	1054	9							
02	26544	X	7326	-0-	-19218	-0-	1229	1	5247	3	N	738	731	1			49
							38	4	812	9							
03	16957	X	7038	-0-	-9919	-0-	1599	1	4648	3	N	648	661	1			36
							78	4	713	9							
04	15780	X	5890	-0-	-9890	-0-	1842	1	3234	3	N	608	622	1			22
							145	4	669	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17120	X	4200	-0-	-12920	-0-	311	1	2328	3	Y	1419	1402	1			28
							1561	9									
06	5458	X	5458	-0-	-0-	-0-	373	1	3693	3	Y	1265	1248	1			45
							1392	9									
07	5363	X	4529	-0-	-834	-0-	1138	1	2508	3	Y	803	825	1			23
							883	9									
08	5740	X	5740	-0-	-0-	-0-	2017	1	2872	3	Y	774	789	1			8
							851	9									
09	5460	X	3889	-0-	-1571	-0-	999	1	2018	3	Y	793	765	1			36
							872	9									
10	5642	X	1269	-0-	-4373	-0-	17	1	157	3	Y	995	1004	1			27
							1095	9									
11	4027	X	4027	-0-	-0-	-0-	753	1	2078	3	Y	1087	1083	1			31
							1196	9									
12	9708	X	9708	-0-	-0-	-0-	1027	1	7666	3	Y	923	925	1			29
							1015	9									
01	12737	X	12737	-0-	-0-	-0-	530	1	12021	3	Y	169	63	0	129	1	6
							186	9									
*02	3724	X	2967	-0-	-757	-0-	156	1	2794	3	Y	15	13	0	8	1	-0-
							17	9									
03	9641	X	-0-	-0-	-9641	-0-					Y	-0-					-0-
04	10920	X	5007	-0-	-5913	-0-	181	1	3418	3	Y	1280	693	0	558	1	29
							1408	9									

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

*05	13267	X	-0-	-0-	-13267	-0-					N	290	192	1			303
06	2040	X	1910	-0-	-130	-0-	1540	1	23	4	N	315	209	1			409
							347	9									
07	5895	X	5895	-0-	-0-	-0-	1604	1	3986	3	N	256	394	1			271
							23	4	282	9							
08	2827	X	2827	-0-	-0-	-0-	2697	1	23	4	N	97	193	1			175
							107	9									
09	1920	X	622	-0-	-1298	-0-	47	1	500	3	N	68					243
							75	9									
10	5890	X	1688	-0-	-4202	-0-	1581	1	46	4	N	55					298
							61	9									
11	5700	X	1968	-0-	-3732	-0-	1582	1	46	4	N	309	410	1			197
							340	9									
12	5890	X	1639	-0-	-4251	-0-	1581	1	47	4	N	10	207	1			-0-
							11	9									
01	2821	X	-0-	-0-	-2821	-0-					N	183					183
*02	1848	X	274	-0-	-1574	-0-	157	1	83	3	N	31	212	1			2
							34	9									
03	2046	X	346	-0-	-1700	-0-	323	1	23	9	N	21	22	1			1
04	1980	X	829	-0-	-1151	-0-	317	1	446	3	N	60	57	1			4
							66	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	69570	X	17511	-0-	-52059	-0-	806	1	16521	3	Y	167	171	1			2
							184	9									
06	17790	X	17543	-0-	-247	-0-	462	1	16626	3	Y	414	408	1			7
							455	9									
07	21328	X	16725	-0-	-4603	-0-	562	1	15736	3	Y	388	393	1			2
							427	9									
08	21328	X	17994	-0-	-3334	-0-	1025	1	16529	3	Y	400	395	1			7
							440	9									
09	20640	X	16110	-0-	-4530	-0-	1271	1	14474	3	Y	332	333	1			6
							365	9									
10	18135	X	10825	-0-	-7310	-0-	1092	1	9406	3	Y	297	297	1			6
							327	9									
11	16048	X	16048	-0-	-0-	-0-	1136	1	14520	3	Y	356	357	1			5
							392	9									
12	17980	X	12863	-0-	-5117	-0-	653	1	11885	3	Y	295	294	1			6
							325	9									
01	17980	X	9927	-0-	-8053	-0-	541	1	9059	3	Y	297	299	1			4
							327	9									
*02	15036	X	12374	-0-	-2662	-0-	543	1	11443	3	Y	353	349	1			8
							388	9									
03	16585	X	8810	-0-	-7775	-0-	428	1	8031	3	Y	319	323	1			4
							351	9									
04	16050	X	10466	-0-	-5584	-0-	617	1	9531	3	Y	289	286	1			7
							318	9									

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

*05	68567	X	20791	-0-	-47776	-0-	14562	3	6229	9	Y	5663	5980	1			86
*06	19410	X	15478	-0-	-3932	-0-	11573	3	3905	9	Y	3550	3551	1			85
07	32395	X	13982	-0-	-18413	-0-	10491	3	3491	9	Y	3174	3243	1			59
*08	32395	X	13092	-0-	-19303	-0-	9766	3	3326	9	Y	3024	2932	1			109
*09	31350	X	11764	-0-	-19586	-0-	8546	3	3218	9	Y	2925	2992	1			42
*10	20801	X	10761	-0-	-10040	-0-	7821	3	2940	9	Y	2673	2620	1			95
*11	8570	X	8570	-0-	-0-	-0-	5706	3	2864	9	Y	2604	2536	1			163
*12	13981	X	6742	-0-	-7239	-0-	4729	3	2013	9	Y	1830	1955	1			38
*01	13082	X	7062	-0-	-6020	-0-	4962	3	2100	9	Y	1909	1912	1			35
02	10976	X	577	-0-	-10399	-0-	167	1	11	3	Y	222	253	1			4
							155	4	244	9							
03	10757	X	-0-	-0-	-10757	-0-					Y	-0-	4	1			-0-
04	8580	X	-0-	-0-	-8580	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	52280	X	13520	-0-	-38760	-0-	351	1	10149	3	Y	2745	2748	1			22
							3020	9									
06	16110	X	13259	-0-	-2851	-0-	346	1	10239	3	Y	2431	2444	1			8
							2674	9									
07	14012	X	13885	-0-	-127	-0-	811	1	10150	3	Y	2658	2649	1			17
							2924	9									
08	13423	X	7734	-0-	-5689	-0-	1868	1	4578	3	Y	1171	1182	1			6
							1288	9									
09	13260	X	12051	-0-	-1209	-0-	490	1	8213	3	Y	3044	3034	1			16
							3348	9									
10	13888	X	10076	-0-	-3812	-0-	901	1	6260	3	Y	2650	2656	1			10
							2915	9									
11	9519	X	9519	-0-	-0-	-0-	325	1	6415	3	Y	2526	2413	1			123
							2779	9									
12	13888	X	8317	-0-	-5571	-0-	256	1	5089	3	Y	2702	2789	1			36
							2972	9									
01	12462	X	7307	-0-	-5155	-0-	316	1	4395	3	Y	2360	1703	0	624	1	69
							2596	9									
*02	11256	X	6336	-0-	-4920	-0-	533	1	4072	3	Y	1574	583	0	1008	1	52
							1731	9									
03	10075	X	5945	-0-	-4130	-0-	555	1	3590	3	Y	1636	434	0	1215	1	39
							1800	9									
04	9510	X	6659	-0-	-2851	-0-	645	1	4011	3	Y	1821	704	0	1077	1	79
							2003	9									

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

11	12930	X	10050	-0-	-2880	-0-	2149	1	7020	3	N	736	740	1			20
							71	4	810	9							
12	12865	X	10909	-0-	-1956	-0-	1377	1	8843	3	N	604	605	1			19
							25	4	664	9							
01	16317	X	16317	-0-	-0-	-0-	1761	1	13397	3	N	870	851	1			38
							202	4	957	9							
02	14586	X	14586	-0-	-0-	-0-	1492	1	12268	3	N	709	700	1			47
							46	4	780	9							
03	15841	X	15841	-0-	-0-	-0-	2157	1	12878	3	N	636	648	1			35
							106	4	700	9							
04	15780	X	13562	-0-	-2218	-0-	2406	1	10441	3	N	477	495	1			17
							190	4	525	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40370	X	13602	-0-	-26768	-0-	11054	3	2548	9	Y	2316	2362	1			35
*06	12780	X	12037	-0-	-743	-0-	10115	3	1922	9	Y	1747	1740	1			42
07	12648	X	11908	-0-	-740	-0-	9993	3	1915	9	Y	1741	1774	1			38
*08	13609	X	11549	-0-	-2060	-0-	9708	3	1841	9	Y	1674	1623	1			60
*09	13170	X	10518	-0-	-2652	-0-	8777	3	1741	9	Y	1583	1620	1			23
*10	13609	X	8958	-0-	-4651	-0-	7856	3	1102	9	Y	1002	989	1			36
*11	18668	X	18668	-0-	-0-	-0-	14089	3	4579	9	Y	4163	3938	1			261
*12	30218	X	30218	-0-	-0-	-0-	20398	3	9820	9	Y	8927	9004	1			184
*01	21890	X	21890	-0-	-0-	-0-	16809	3	5081	9	Y	4619	4718	1			85
02	18016	X	18016	-0-	-0-	-0-	967	1	12349	3	Y	3456	3484	1			57
							898	4	3802	9							
03	18073	X	18073	-0-	-0-	-0-	1124	1	12646	3	Y	3207	3176	1			88
							775	4	3528	9							
*04	13991	X	13991	-0-	-0-	-0-	771	1	10244	3	Y	2705	2745	1			48
							2976	9									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

*05	48325	X	16134	-0-	-32191	-0-	13164	3	2970	9	Y	2700	2761	1			41
*06	15510	X	14238	-0-	-1272	-0-	12028	3	2210	9	Y	2009	2002	1			48
07	15159	X	13924	-0-	-1235	-0-	11738	3	2186	9	Y	1987	2024	1			45
*08	16151	X	13455	-0-	-2696	-0-	11357	3	2098	9	Y	1907	1848	1			69
*09	15630	X	12289	-0-	-3341	-0-	10335	3	1954	9	Y	1776	1820	1			25
*10	16151	X	13183	-0-	-2968	-0-	11372	3	1811	9	Y	1646	1612	1			59
*11	9661	X	9661	-0-	-0-	-0-	7989	3	1672	9	Y	1520	1484	1			95
*12	24170	X	24170	-0-	-0-	-0-	16259	3	7911	9	Y	7192	7139	1			148
*01	13454	X	12281	-0-	-1173	-0-	10081	3	2200	9	Y	2000	2111	1			37
02	13195	X	13195	-0-	-0-	-0-	749	1	9587	3	Y	1967	1971	1			33
							695	4	2164	9							
03	16213	X	12328	-0-	-3885	-0-	787	1	8874	3	Y	1931	1911	1			53
							543	4	2124	9							
04	15690	X	10587	-0-	-5103	-0-	602	1	8019	3	Y	1787	1809	1			31
							1966	9									

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

*05	132377	X	32396	-0-	-99981	-0-	1303	1	29764	3	Y	1208	1214	1			11
							1329	9									
06	37290	X	28403	-0-	-8887	-0-	640	1	26558	3	Y	1095	1087	1			18
							1205	9									
07	38533	X	26402	-0-	-12131	-0-	713	1	24443	3	Y	1133	1145	1			6
							1246	9									
08	38533	X	26423	-0-	-12110	-0-	1146	1	24110	3	Y	1061	1048	1			19
							1167	9									
09	32850	X	23978	-0-	-8872	-0-	1283	1	21531	3	Y	1058	1059	1			18
							1164	9									
10	32209	X	22047	-0-	-10162	-0-	1170	1	19703	3	Y	1067	1064	1			21
							1174	9									
11	19410	X	19410	-0-	-0-	-0-	969	1	17368	3	Y	975	982	1			14
							1073	9									
12	26412	X	19334	-0-	-7078	-0-	684	1	17592	3	Y	962	956	1			20
							1058	9									
01	26412	X	13745	-0-	-12667	-0-	490	1	12417	3	Y	762	772	1			10
							838	9									
*02	22372	X	19344	-0-	-3028	-0-	716	1	17469	3	Y	1054	1039	1			25
							1159	9									
03	36278	X	36278	-0-	-0-	-0-	1142	1	33925	3	Y	1101	1112	1			14
							1211	9									
*04	37995	X	37995	-0-	-0-	-0-	1672	1	35308	3	Y	923	913	1			24
							1015	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	82584 X	20388	-0-	-62196	-0-	714	1	16983	3	N	2446	2460	1			22
						2691	9									
06	21870 X	18365	-0-	-3505	-0-	352	1	15862	3	N	1955	1945	1			32
						2151	9									
07	21607 X	17318	-0-	-4289	-0-	384	1	15049	3	N	1714	1737	1			9
						1885	9									
08	21607 X	7959	-0-	-13648	-0-	267	1	6801	3	N	810	804	1			15
						891	9									
09	20640 X	3290	-0-	-17350	-0-	165	1	3088	3	N	34	48	1			1
						37	9									
10	22940 X	22940	-0-	-0-	-0-	1181	1	21197	3	N	511	502	1			10
						562	9									
11	18805 X	18805	-0-	-0-	-0-	898	1	17481	3	N	387	387	1			10
						426	9									
12	17329 X	15962	-0-	-1367	-0-	656	1	13597	3	N	1554	1543	1			21
						1709	9									
01	22940 X	19077	-0-	-3863	-0-	1026	1	15773	3	N	2071	1486	0	545	1	61
						2278	9									
*02	22712 X	22712	-0-	-0-	-0-	1161	1	19090	3	N	2237	815	0	1409	1	74
						2461	9									
03	22940 X	14672	-0-	-8268	-0-	977	1	11988	3	N	1552	418	0	1171	1	37
						1707	9									
04	18810 X	2707	-0-	-16103	-0-	165	1	1924	3	N	562	227	0	348	1	24
						618	9									

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

*05	78347 X	17753	-0-	-60594	-0-	629	1	14964	3	Y	1964	1970	1			18
						2160	9									
06	23730 X	16147	-0-	-7583	-0-	307	1	13831	3	Y	1826	1813	1			30
						2009	9									
07	24521 X	15320	-0-	-9201	-0-	334	1	13084	3	Y	1729	1750	1			9
						1902	9									
08	19964 X	15296	-0-	-4668	-0-	512	1	13031	3	Y	1594	1574	1			29
						1753	9									
09	17970 X	13305	-0-	-4665	-0-	619	1	11601	3	Y	986	998	1			17
						1085	9									
10	17608 X	13594	-0-	-4014	-0-	887	1	10439	3	Y	2062	2039	1			40
						2268	9									
11	14908 X	14908	-0-	-0-	-0-	649	1	12597	3	Y	1511	1529	1			22
						1662	9									
12	15314 X	9949	-0-	-5365	-0-	300	1	8537	3	Y	1011	1012	1			21
						1112	9									
01	15283 X	6038	-0-	-9245	-0-	296	1	4147	3	Y	1450	1451	1			20
						1595	9									
*02	13832 X	13329	-0-	-503	-0-	376	1	11169	3	Y	1622	1604	1			38
						1784	9									
03	15407 X	13535	-0-	-1872	-0-	380	1	11476	3	Y	1526	1544	1			20
						1679	9									
04	14910 X	11800	-0-	-3110	-0-	418	1	10087	3	Y	1177	1167	1			30
						1295	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	56823	X	52315	-0-	-4508	-0-	425	1	47121	3	Y	4335	4358	1			40
							4769	9									
06	54990	X	48380	-0-	-6610	-0-	299	1	43670	3	Y	4010	3982	1			66
							4411	9									
07	56823	X	45409	-0-	-11414	-0-	281	1	40956	3	Y	3793	3840	1			19
							4172	9									
08	56513	X	46062	-0-	-10451	-0-	310	1	41890	3	Y	3511	3466	1			64
							3862	9									
09	53820	X	41081	-0-	-12739	-0-	329	1	37100	3	Y	3320	3328	1			56
							3652	9									
10	51801	X	35329	-0-	-16472	-0-	289	1	31784	3	Y	2960	2959	1			57
							3256	9									
11	8451	X	8451	-0-	-0-	-0-	211	1	7215	3	Y	932	975	1			14
							1025	9									
12	46066	X	22845	-0-	-23221	-0-	136	1	19758	3	Y	2683	2640	1			57
							2951	9									
01	46066	X	19135	-0-	-26931	-0-	91	1	17293	3	Y	1592	1627	1			22
							1751	9									
*02	38332	X	3161	-0-	-35171	-0-	97	1	2778	3	Y	260	276	1			6
							286	9									
03	35340	X	1188	-0-	-34152	-0-	38	1	1111	3	Y	35	41	1			-0-
							39	9									
04	22110	X	5256	-0-	-16854	-0-	213	1	5022	3	Y	19	19	1			-0-
							21	9									

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

*05	100477	X	24135	-0-	-76342	-0-	492	1	18209	3	Y	4940	4888	1			96
							5434	9									
06	28080	X	21644	-0-	-6436	-0-	445	1	16306	3	Y	4448	4388	1			158
							4893	9									
07	27125	X	23131	-0-	-3994	-0-	1262	1	17311	3	Y	4144	4185	1			117
							4558	9									
08	26319	X	22159	-0-	-4160	-0-	1117	1	16844	3	Y	3816	3894	1			39
							4198	9									
09	25470	X	19874	-0-	-5596	-0-	1049	1	14537	3	Y	3898	3767	1			170
							4288	9									
10	25110	X	18036	-0-	-7074	-0-	1213	1	12442	3	Y	3983	4046	1			107
							4381	9									
11	18420	X	18420	-0-	-0-	-0-	606	1	13902	3	Y	3556	3562	1			101
							3912	9									
12	23126	X	18872	-0-	-4254	-0-	613	1	13925	3	Y	3940	3919	1			122
							4334	9									
01	22165	X	16497	-0-	-5668	-0-	604	1	11955	3	Y	3580	1168	0	2406	1	128
							3938	9									
*02	18536	X	16340	-0-	-2196	-0-	362	1	12842	3	Y	2851	1822	0	1112	1	45
							3136	9									
03	19034	X	16965	-0-	-2069	-0-	505	1	12270	3	Y	3809	2614	0	1183	1	57
							4190	9									
04	18420	X	11848	-0-	-6572	-0-	354	1	8722	3	Y	2520	1397	0	1124	1	56
							2772	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	123402	X	28525	-0-	-94877	-0-	613	1	22884	3	N	4571	4523	1			89
							5028	9									
06	35040	X	24667	-0-	-10373	-0-	538	1	19608	3	N	4110	4055	1			146
							4521	9									
07	35030	X	26431	-0-	-8599	-0-	1524	1	20806	3	N	3728	3769	1			105
							4101	9									
08	31713	X	25508	-0-	-6205	-0-	1352	1	20273	3	N	3530	3599	1			36
							3883	9									
09	30690	X	23065	-0-	-7625	-0-	1165	1	18020	3	N	3527	3536	1			27
							3880	9									
10	29915	X	21050	-0-	-8865	-0-	1539	1	15651	3	N	3509	3522	1			14
							3860	9									
11	25590	X	19257	-0-	-6333	-0-	1153	1	14490	3	N	3285	3280	1			19
							3614	9									
12	26443	X	18253	-0-	-8190	-0-	925	1	13794	3	N	3213	3208	1			24
							3534	9									
01	25513	X	14378	-0-	-11135	-0-	782	1	10853	3	N	2494	2490	0			28
							2743	9									
*02	28899	X	28899	-0-	-0-	-0-	1129	1	21095	3	N	6068	6024	0			72
							6675	9									
03	23942	X	23942	-0-	-0-	-0-	1494	1	17049	3	N	4908	4926	0	15	1	39
							5399	9									
*04	20680	X	20680	-0-	-0-	-0-	1031	1	15199	3	N	4045	4023	0			61
							4450	9									

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

*05	15741	X	15741	-0-	-0-	-0-	593	1	12111	3	Y	2761	2730	1			54
							3037	9									
06	14610	X	10874	-0-	-3736	-0-	438	1	7733	3	Y	2457	2424	1			87
							2703	9									
07	15097	X	11983	-0-	-3114	-0-	1337	1	8054	3	Y	2356	2377	1			66
							2592	9									
08	15097	X	10941	-0-	-4156	-0-	1211	1	7552	3	Y	1980	2026	1			20
							2178	9									
09	12630	X	9972	-0-	-2658	-0-	1109	1	6569	3	Y	2085	2089	1			16
							2294	9									
10	13051	X	11281	-0-	-1770	-0-	1809	1	7098	3	Y	2158	2165	1			9
							2374	9									
11	6279	X	6279	-0-	-0-	-0-	1115	1	2950	3	Y	2013	2010	1			12
							2214	9									
12	11997	X	8275	-0-	-3722	-0-	1024	1	5246	3	Y	1823	1821	1			14
							2005	9									
01	18459	X	18459	-0-	-0-	-0-	2084	1	14254	3	Y	1928	1921	0			21
							2121	9									
*02	10192	X	7925	-0-	-2267	-0-	1200	1	4841	3	Y	1713	1714	0			20
							1884	9									
03	11284	X	10223	-0-	-1061	-0-	1861	1	6108	3	Y	2049	2047	0	6	1	16
							2254	9									
04	17850	X	10423	-0-	-7427	-0-	1585	1	6857	3	Y	1801	1790	0			27
							1981	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	70522 X	19370	-0-	-51152	-0-	694	1	16568	3	Y	1916	1928	1			18
						2108	9									
06	19140 X	15155	-0-	-3985	-0-	287	1	12961	3	Y	1734	1722	1			29
						1907	9									
07	17980 X	13960	-0-	-4020	-0-	301	1	11840	3	Y	1654	1675	1			8
						1819	9									
08	19220 X	17699	-0-	-1521	-0-	598	1	15285	3	Y	1651	1629	1			30
						1816	9									
09	18600 X	9841	-0-	-8759	-0-	487	1	8228	3	Y	1024	1037	1			17
						1126	9									
10	19220 X	7776	-0-	-11444	-0-	960	1	6809	3	Y	6	23	1			-0-
						7	9									
11	11885 X	11885	-0-	-0-	-0-	516	1	10425	3	Y	858	808	1			50
						944	9									
12	19448 X	19448	-0-	-0-	-0-	844	1	15282	3	Y	3020	3030	1			40
						3322	9									
01	17701 X	14532	-0-	-3169	-0-	1250	1	12559	3	Y	657	496	0	182	1	19
						723	9									
*02	10948 X	2577	-0-	-8371	-0-	235	1	2199	3	Y	130	53	0	92	1	4
						143	9									
03	19313 X	10610	-0-	-8703	-0-	667	1	9418	3	Y	477	124	0	346	1	11
						525	9									
*04	20322 X	20322	-0-	-0-	-0-	1025	1	17133	3	Y	1967	748	0	1145	1	85
						2164	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

*05	125147 X	29441	-0-	-95706	-0-	1051	1	25105	3	Y	2986	3003	1			27
						3285	9									
06	38100 X	26417	-0-	-11683	-0-	523	1	23466	3	Y	2207	2197	1			37
						2428	9									
07	34286 X	24592	-0-	-9694	-0-	545	1	21404	3	Y	2403	2428	1			12
						2643	9									
08	33976 X	24793	-0-	-9183	-0-	840	1	21375	3	Y	2344	2313	1			43
						2578	9									
09	30450 X	21774	-0-	-8676	-0-	983	1	18401	3	Y	2173	2179	1			37
						2390	9									
10	28954 X	26411	-0-	-2543	-0-	1275	1	22851	3	Y	2077	2074	1			40
						2285	9									
11	12330 X	12330	-0-	-0-	-0-	497	1	9809	3	Y	1840	1853	1			27
						2024	9									
12	24800 X	24394	-0-	-406	-0-	786	1	22337	3	Y	1155	1158	1			24
						1271	9									
01	26412 X	865	-0-	-25547	-0-	158	1	5	3	Y	638	653	1			9
						702	9									
*02	23856 X	15	-0-	-23841	-0-	14	1	1	9	Y	1	10	1			-0-
03	26412 X	10211	-0-	-16201	-0-	331	1	8851	3	Y	935	923	1			12
						1029	9									
04	23610 X	15964	-0-	-7646	-0-	542	1	12987	3	Y	2214	2169	1			57
						2435	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24767 X	24767	-0-	-0-	-0-	885	1	21081	3	Y	2546	2557	1			23
						2801	9									
06	23018 X	23018	-0-	-0-	-0-	434	1	19551	3	Y	2757	2733	1			46
						3033	9									
07	21904 X	21904	-0-	-0-	-0-	479	1	18796	3	Y	2390	2424	1			12
						2629	9									
08	21596 X	21596	-0-	-0-	-0-	729	1	18593	3	Y	2067	2041	1			38
						2274	9									
09	20103 X	20103	-0-	-0-	-0-	920	1	17263	3	Y	1745	1753	1			30
						1920	9									
10	19591 X	19591	-0-	-0-	-0-	919	1	16484	3	Y	1989	1980	1			39
						2188	9									
11	19780 X	19780	-0-	-0-	-0-	846	1	16699	3	Y	2032	2041	1			30
						2235	9									
12	21917 X	19769	-0-	-2148	-0-	600	1	17061	3	Y	1916	1905	1			41
						2108	9									
01	21607 X	17984	-0-	-3623	-0-	535	1	15285	3	Y	1967	1981	1			27
						2164	9									
*02	18760 X	17360	-0-	-1400	-0-	506	1	14758	3	Y	1905	1887	1			45
						2096	9									
03	20429 X	18420	-0-	-2009	-0-	548	1	15685	3	Y	1988	2007	1			26
						2187	9									
04	19770 X	17424	-0-	-2346	-0-	617	1	14872	3	Y	1759	1740	1			45
						1935	9									

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

*05	84258 X	20196	-0-	-64062	-0-	721	1	17203	3	Y	2065	2077	1			19
						2272	9									
06	22170 X	18403	-0-	-3767	-0-	354	1	15991	3	Y	1871	1859	1			31
						2058	9									
07	22909 X	17646	-0-	-5263	-0-	386	1	15157	3	Y	1912	1933	1			10
						2103	9									
08	22227 X	18001	-0-	-4226	-0-	609	1	15312	3	Y	1891	1866	1			35
						2080	9									
09	20730 X	17073	-0-	-3657	-0-	762	1	14299	3	Y	1829	1833	1			31
						2012	9									
10	19995 X	16245	-0-	-3750	-0-	750	1	13476	3	Y	1835	1830	1			36
						2019	9									
11	16352 X	16352	-0-	-0-	-0-	697	1	13768	3	Y	1715	1726	1			25
						1887	9									
12	18011 X	15881	-0-	-2130	-0-	482	1	13581	3	Y	1653	1643	1			35
						1818	9									
01	18011 X	14654	-0-	-3357	-0-	426	1	12513	3	Y	1559	1573	1			21
						1715	9									
*02	15932 X	13777	-0-	-2155	-0-	389	1	11581	3	Y	1643	1625	1			39
						1807	9									
03	16895 X	15207	-0-	-1688	-0-	420	1	12688	3	Y	1908	1922	1			25
						2099	9									
04	16350 X	14121	-0-	-2229	-0-	485	1	11707	3	Y	1754	1734	1			45
						1929	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19341	X	19341	-0-	-0-	-0-	426	1	15824	3	Y	2810	2780	1			55
							3091	9									
06	17470	X	17470	-0-	-0-	-0-	386	1	14206	3	Y	2616	2578	1			93
							2878	9									
07	18460	X	18460	-0-	-0-	-0-	1088	1	14962	3	Y	2191	2222	1			62
							2410	9									
08	20128	X	20128	-0-	-0-	-0-	1085	1	16399	3	Y	2404	2442	1			24
							2644	9									
09	17392	X	17392	-0-	-0-	-0-	895	1	13959	3	Y	2307	2313	1			18
							2538	9									
10	15307	X	15307	-0-	-0-	-0-	1141	1	11674	3	Y	2265	2274	1			9
							2492	9									
11	14378	X	14378	-0-	-0-	-0-	875	1	11022	3	Y	2255	2251	1			13
							2481	9									
12	20119	X	9183	-0-	-10936	-0-	473	1	7049	3	Y	1510	1512	1			11
							1661	9									
01	20119	X	5108	-0-	-15011	-0-	296	1	4117	3	Y	632	636	0			7
							695	9									
*02	16240	X	10020	-0-	-6220	-0-	417	1	7839	3	Y	1604	1592	0			19
							1764	9									
03	15314	X	13528	-0-	-1786	-0-	898	1	10298	3	Y	2120	2116	0	6	1	17
							2332	9									
*04	23882	X	23882	-0-	-0-	-0-	1355	1	20139	3	Y	2171	2155	0			33
							2388	9									

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

*05	52326	X	12529	-0-	-39797	-0-	248	1	9204	3	Y	2797	2768	1			54
							3077	9									
06	14370	X	11314	-0-	-3056	-0-	228	1	8361	3	Y	2477	2444	1			88
							2725	9									
07	14477	X	11887	-0-	-2590	-0-	638	1	8778	3	Y	2246	2271	1			63
							2471	9									
08	13516	X	11543	-0-	-1973	-0-	574	1	8670	3	Y	2090	2132	1			21
							2299	9									
09	13080	X	10487	-0-	-2593	-0-	548	1	7596	3	Y	2130	2046	1			105
							2343	9									
10	12989	X	9526	-0-	-3463	-0-	623	1	6420	3	Y	2257	2302	1			60
							2483	9									
11	14356	X	14356	-0-	-0-	-0-	685	1	11096	3	Y	2341	2334	1			67
							2575	9									
12	11873	X	11187	-0-	-686	-0-	795	1	7629	3	Y	2512	2501	1			78
							2763	9									
01	11532	X	9184	-0-	-2348	-0-	768	1	5412	3	Y	2731	886	0	1826	1	97
							3004	9									
*02	11676	X	9219	-0-	-2457	-0-	373	1	6843	3	Y	1821	1173	0	716	1	29
							2003	9									
03	12927	X	7831	-0-	-5096	-0-	604	1	4826	3	Y	2183	1500	0	679	1	33
							2401	9									
04	12510	X	3152	-0-	-9358	-0-	525	1	2627	9	Y	2388	1312	0	1056	1	53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	82291	X	18918	-0-	-63373	-0-	324	1	15031	3	Y	3239	3243	1			25
							3563	9									
06	23700	X	17108	-0-	-6592	-0-	288	1	13655	3	Y	2877	2892	1			9
							3165	9									
07	23002	X	16667	-0-	-6335	-0-	557	1	13264	3	Y	2587	2514	1			82
							2846	9									
08	22475	X	16496	-0-	-5979	-0-	459	1	13280	3	Y	2506	2523	1			65
							2757	9									
09	18810	X	14162	-0-	-4648	-0-	349	1	11227	3	Y	2351	2297	1			119
							2586	9									
10	18600	X	15319	-0-	-3281	-0-	536	1	12196	3	Y	2352	2437	1			34
							2587	9									
11	16081	X	16081	-0-	-0-	-0-	530	1	13106	3	Y	2223	2127	1			130
							2445	9									
12	16678	X	13328	-0-	-3350	-0-	498	1	10333	3	Y	2270	2370	1			30
							2497	9									
01	16492	X	11460	-0-	-5032	-0-	560	1	8644	3	Y	2051	1479	0	542	1	60
							2256	9									
*02	14840	X	11051	-0-	-3789	-0-	502	1	8546	3	Y	1821	667	0	1154	1	60
							2003	9									
03	16616	X	13322	-0-	-3294	-0-	546	1	10530	3	Y	2042	540	0	1513	1	49
							2246	9									
04	16080	X	12489	-0-	-3591	-0-	545	1	9682	3	Y	2056	797	0	1219	1	89
							2262	9									

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

*05	47216	X	15504	-0-	-31712	-0-	627	1	13384	3	Y	1357	1344	1			26
							1493	9									
06	10980	X	10582	-0-	-398	-0-	534	1	8799	3	Y	1135	1124	1			40
							1249	9									
07	11346	X	10763	-0-	-583	-0-	1434	1	8090	3	Y	1126	1134	1			32
							1239	9									
08	13175	X	10709	-0-	-2466	-0-	1160	1	8436	3	Y	1012	1034	1			10
							1113	9									
09	12750	X	2042	-0-	-10708	-0-	710	1	149	3	Y	1075	1027	1			58
							1183	9									
10	13175	X	8845	-0-	-4330	-0-	1822	1	5883	3	Y	1036	1066	1			28
							1140	9									
11	9009	X	9009	-0-	-0-	-0-	924	1	6884	3	Y	1092	1089	1			31
							1201	9									
12	10757	X	6337	-0-	-4420	-0-	667	1	4860	3	Y	736	744	1			23
							810	9									
01	10695	X	10145	-0-	-550	-0-	385	1	7612	3	Y	1953	623	0	1283	1	70
							2148	9									
*02	29787	X	29787	-0-	-0-	-0-	680	1	24204	3	Y	4457	2767	0	1689	1	71
							4903	9									
03	21462	X	21462	-0-	-0-	-0-	662	1	16042	3	Y	4325	2981	0	1350	1	65
							4758	9									
*04	13682	X	13682	-0-	-0-	-0-	444	1	10941	3	Y	2088	1167	0	939	1	47
							2297	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	65394	X	15971	-0-	-49423	-0-	558	1	13842	3	Y	1428	1412	1			28
							1571	9									
06	17430	X	15855	-0-	-1575	-0-	641	1	13937	3	Y	1161	1147	1			41
							1277	9									
07	18011	X	16483	-0-	-1528	-0-	1974	1	13078	3	Y	1301	1305	1			37
							1431	9									
08	18011	X	14808	-0-	-3203	-0-	1618	1	11754	3	Y	1305	1329	1			13
							1436	9									
09	16290	X	15734	-0-	-556	-0-	1917	1	11540	3	Y	2070	1988	1			95
							2277	9									
10	16492	X	13539	-0-	-2953	-0-	2076	1	9871	3	Y	1447	1503	1			39
							1592	9									
11	14529	X	14529	-0-	-0-	-0-	1213	1	12000	3	Y	1196	1201	1			34
							1316	9									
12	16492	X	12904	-0-	-3588	-0-	1073	1	10646	3	Y	1077	1078	1			33
							1185	9									
01	16244	X	2450	-0-	-13794	-0-	969	1	517	3	Y	876	287	0	591	1	31
							964	9									
*02	14672	X	11696	-0-	-2976	-0-	687	1	10177	3	Y	756	481	0	294	1	12
							832	9									
03	15004	X	11507	-0-	-3497	-0-	932	1	9636	3	Y	854	587	0	266	1	13
							939	9									
04	14520	X	10980	-0-	-3540	-0-	948	1	9100	3	Y	847	466	0	375	1	19
							932	9									

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

*05	52747	X	10551	-0-	-42196	-0-	503	1	7686	3	Y	2147	2125	1			42
							2362	9									
06	19530	X	10685	-0-	-8845	-0-	1961	1	6704	3	Y	1836	1812	1			65
							2020	9									
07	19096	X	9821	-0-	-9275	-0-	1219	1	6176	3	Y	2205	2208	1			62
							2426	9									
08	19096	X	8040	-0-	-11056	-0-	1001	1	5101	3	Y	1762	1806	1			18
							1938	9									
09	11250	X	8033	-0-	-3217	-0-	916	1	4889	3	Y	2025	2027	1			16
							2228	9									
10	11036	X	8143	-0-	-2893	-0-	535	1	4785	3	Y	2566	2572	1			10
							2823	9									
11	9059	X	9059	-0-	-0-	-0-	445	1	5498	3	Y	2833	2827	1			16
							3116	9									
12	9827	X	6652	-0-	-3175	-0-	247	1	3714	3	Y	2446	2444	1			18
							2691	9									
01	15244	X	15244	-0-	-0-	-0-	1715	1	10375	3	Y	2867	2853	0			32
							3154	9									
*02	8428	X	6634	-0-	-1794	-0-	1064	1	4497	3	Y	975	995	0			12
							1073	9									
03	9362	X	7912	-0-	-1450	-0-	1756	1	4559	3	Y	1452	1448	0	4	1	12
							1597	9									
04	14640	X	10224	-0-	-4416	-0-	1590	1	6161	3	Y	2248	2226	0			34
							2473	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	216365	X	49900	-0-	-166465	-0-	412	1	41867	3	Y	6928	6971	1			64
							7621	9									
06	67500	X	44035	-0-	-23465	-0-	266	1	37108	3	Y	6055	6016	1			100
							6661	9									
07	59024	X	41191	-0-	-17833	-0-	250	1	34613	3	Y	5753	5824	1			29
							6328	9									
08	58063	X	40115	-0-	-17948	-0-	410	1	34075	3	Y	5118	5054	1			93
							5630	9									
09	54000	X	12408	-0-	-41592	-0-	531	1	9515	3	Y	2147	2204	1			36
							2362	9									
10	49476	X	33442	-0-	-16034	-0-	315	1	26615	3	Y	5920	5841	1			115
							6512	9									
11	53518	X	53518	-0-	-0-	-0-	310	1	44439	3	Y	7972	7971	1			116
							8769	9									
12	41199	X	27881	-0-	-13318	-0-	674	1	20806	3	Y	5819	5812	1			123
							6401	9									
01	40114	X	26316	-0-	-13798	-0-	670	1	19102	3	Y	5949	5991	1			81
							6544	9									
*02	49672	X	24612	-0-	-25060	-0-	642	1	18395	3	Y	5068	5030	1			119
							5575	9									
03	55304	X	36517	-0-	-18787	-0-	1007	1	30296	3	Y	4740	4798	1			61
							5214	9									
04	53520	X	31602	-0-	-21918	-0-	1106	1	26488	3	Y	3644	3612	1			93
							4008	9									

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

*05	83069	X	19732	-0-	-63337	-0-	313	1	14361	3	Y	4598	4603	1			36
							5058	9									
06	24360	X	17390	-0-	-6970	-0-	275	1	12779	3	Y	3942	3963	1			13
							4336	9									
07	23374	X	8980	-0-	-14394	-0-	410	1	6044	3	Y	2296	2295	1			14
							2526	9									
08	23374	X	20306	-0-	-3068	-0-	799	1	14767	3	Y	4309	4301	1			22
							4740	9									
09	19496	X	19496	-0-	-0-	-0-	1113	1	14621	3	Y	3420	3424	1			18
							3762	9									
10	19375	X	13937	-0-	-5438	-0-	1275	1	8916	3	Y	3405	3411	1			12
							3746	9									
11	15841	X	15841	-0-	-0-	-0-	1490	1	10616	3	Y	3395	3384	1			23
							3735	9									
12	20461	X	20461	-0-	-0-	-0-	1551	1	15268	3	Y	3311	3317	1			17
							3642	9									
01	20305	X	15041	-0-	-5264	-0-	986	1	10854	3	Y	2910	2894	0			33
							3201	9									
*02	18200	X	9800	-0-	-8400	-0-	1146	1	7877	3	Y	706	690	0	36	1	13
							777	9									
03	20212	X	11344	-0-	-8868	-0-	1108	1	8533	3	Y	1548	1541	0			20
							1703	9									
04	19800	X	12449	-0-	-7351	-0-	1622	1	7810	3	Y	2743	2736	0			27
							3017	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	73088	X	17922	-0-	-55166	-0-	289	1	13418	3	Y	3832	3836	1			30
							4215	9									
06	18780	X	16890	-0-	-1890	-0-	270	1	12793	3	Y	3479	3496	1			11
							3827	9									
07	19406	X	18738	-0-	-668	-0-	618	1	14721	3	Y	3090	3002	1			99
							3399	9									
08	19901	X	19901	-0-	-0-	-0-	550	1	15926	3	Y	3114	3132	1			81
							3425	9									
09	17970	X	17382	-0-	-588	-0-	427	1	13726	3	Y	2935	2868	1			148
							3229	9									
10	19056	X	19056	-0-	-0-	-0-	661	1	15084	3	Y	3010	3114	1			44
							3311	9									
11	19419	X	19419	-0-	-0-	-0-	637	1	15740	3	Y	2765	2647	1			162
							3042	9									
12	19902	X	16259	-0-	-3643	-0-	606	1	12558	3	Y	2814	2938	1			38
							3095	9									
01	19902	X	14585	-0-	-5317	-0-	698	1	10767	3	Y	2836	2042	0	749	1	83
							3120	9									
*02	17920	X	13886	-0-	-4034	-0-	626	1	10772	3	Y	2262	832	0	1439	1	74
							2488	9									
03	20057	X	15654	-0-	-4403	-0-	632	1	12276	3	Y	2496	660	0	1850	1	60
							2746	9									
04	19410	X	14320	-0-	-5090	-0-	618	1	11043	3	Y	2417	937	0	1435	1	105
							2659	9									

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

*05	79267	X	38582	-0-	-40685	-0-	1330	1	31616	3	Y	5124	5165	1			47
							5636	9									
06	66510	X	33391	-0-	-33119	-0-	627	1	27871	3	Y	4448	4422	1			74
							4893	9									
07	60605	X	29458	-0-	-31147	-0-	608	1	23791	3	Y	4599	4650	1			23
							5059	9									
08	42997	X	26941	-0-	-16056	-0-	875	1	22291	3	Y	3432	3392	1			63
							3775	9									
09	40920	X	24566	-0-	-16354	-0-	1051	1	19701	3	Y	3467	3471	1			59
							3814	9									
10	37913	X	23996	-0-	-13917	-0-	1072	1	19264	3	Y	3327	3321	1			65
							3660	9									
11	23302	X	23302	-0-	-0-	-0-	882	1	18871	3	Y	3226	3197	1			94
							3549	9									
12	29450	X	21491	-0-	-7959	-0-	831	1	17315	3	Y	3041	3094	1			41
							3345	9									
01	26939	X	18888	-0-	-8051	-0-	956	1	14765	3	Y	2879	2075	0	761	1	84
							3167	9									
*02	22932	X	18577	-0-	-4355	-0-	870	1	15022	3	Y	2441	896	0	1549	1	80
							2685	9									
03	24087	X	19738	-0-	-4349	-0-	829	1	16124	3	Y	2532	671	0	1880	1	61
							2785	9									
04	23310	X	15862	-0-	-7448	-0-	713	1	12662	3	Y	2261	879	0	1345	1	98
							2487	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSSE-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	36642 X	30391	-0-	-6251	-0-	1131	1	26906	3	Y	2140	2151	1			20
						2354	9									
06	35220 X	27024	-0-	-8196	-0-	548	1	24701	3	Y	1614	1606	1			27
						1775	9									
07	33573 X	26515	-0-	-7058	-0-	616	1	24130	3	Y	1608	1627	1			8
						1769	9									
08	33139 X	27080	-0-	-6059	-0-	961	1	24450	3	Y	1517	1497	1			28
						1669	9									
09	31530 X	24850	-0-	-6680	-0-	1171	1	21906	3	Y	1612	1613	1			27
						1773	9									
10	30194 X	23733	-0-	-6461	-0-	1152	1	20625	3	Y	1778	1771	1			34
						1956	9									
11	21101 X	21101	-0-	-0-	-0-	930	1	18352	3	Y	1654	1664	1			24
						1819	9									
12	27094 X	19770	-0-	-7324	-0-	645	1	18331	3	Y	722	731	1			15
						794	9									
01	27094 X	18965	-0-	-8129	-0-	574	1	16811	3	Y	1436	1431	1			20
						1580	9									
*02	23184 X	16737	-0-	-6447	-0-	496	1	14746	3	Y	1359	1347	1			32
						1495	9									
03	23746 X	16709	-0-	-7037	-0-	477	1	14394	3	Y	1671	1681	1			22
						1838	9									
04	21090 X	18967	-0-	-2123	-0-	703	1	16936	3	Y	1207	1198	1			31
						1328	9									

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

*05	33511 X	32056	-0-	-1455	-0-	732	1	26128	3	Y	4724	4730	1			37
						5196	9									
06	29517 X	29517	-0-	-0-	-0-	673	1	24374	3	Y	4064	4086	1			13
						4470	9									
07	33542 X	32599	-0-	-943	-0-	1414	1	27096	3	Y	3717	3607	1			123
						4089	9									
08	40872 X	40872	-0-	-0-	-0-	1249	1	36037	3	Y	3260	3298	1			85
						3586	9									
09	33579 X	33579	-0-	-0-	-0-	920	1	29498	3	Y	2874	2814	1			145
						3161	9									
10	32810 X	32810	-0-	-0-	-0-	1247	1	28316	3	Y	2952	3054	1			43
						3247	9									
11	24449 X	24449	-0-	-0-	-0-	1180	1	20468	3	Y	2546	2440	1			149
						2801	9									
12	40858 X	30412	-0-	-10446	-0-	1263	1	26118	3	Y	2755	2867	1			37
						3031	9									
01	40858 X	18389	-0-	-22469	-0-	966	1	14792	3	Y	2392	1726	0	633	1	70
						2631	9									
*02	31332 X	16169	-0-	-15163	-0-	778	1	13248	3	Y	1948	716	0	1238	1	64
						2143	9									
03	32798 X	17975	-0-	-14823	-0-	771	1	14828	3	Y	2160	571	0	1601	1	52
						2376	9									
04	29430 X	17436	-0-	-11994	-0-	800	1	14185	3	Y	2228	863	0	1321	1	96
						2451	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	20408	-0-	20408	41218	314	1	14392	3	Y	5184	5189	1			41
							5702	9									
06	0	W	17104	-0-	17104	58322	263	1	12182	3	Y	4235	4259	1			14
							4659	9									
*07	60920	X	2598	-0-	-58322	-0-	111	1	2391	3	Y	87	100	1			1
							96	9									
08	25792	X	842	-0-	-24950	-0-	114	1	722	3	Y	5	6	1			-0-
							6	9									
09	20280	X	15457	-0-	-4823	-0-	846	1	9499	3	Y	4647	4622	1			25
							5112	9									
10	19995	X	9434	-0-	-10561	-0-	1034	1	6318	3	Y	1893	1911	1			7
							2082	9									
11	7511	X	7511	-0-	-0-	-0-	1152	1	4993	3	Y	1242	1241	1			8
							1366	9									
12	15965	X	8633	-0-	-7332	-0-	969	1	5559	3	Y	1914	1912	1			10
							2105	9									
01	15965	X	6934	-0-	-9031	-0-	680	1	4259	3	Y	1814	1804	0			20
							1995	9									
*02	14420	X	5533	-0-	-8887	-0-	723	1	3165	3	Y	1495	1414	0	74	1	27
							1645	9									
03	9424	X	5808	-0-	-3616	-0-	722	1	3396	3	Y	1536	1544	0			19
							1690	9									
04	8340	X	6352	-0-	-1988	-0-	1244	1	3568	3	Y	1400	1405	0			14
							1540	9									

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

*05	26319	X	18474	-0-	-7845	-0-	309	1	14326	3	Y	3490	3495	1			27
							3839	9									
06	24510	X	16707	-0-	-7803	-0-	276	1	13062	3	Y	3063	3079	1			10
							3369	9									
07	24831	X	15859	-0-	-8972	-0-	518	1	12280	3	Y	2783	2706	1			87
							3061	9									
08	24831	X	16904	-0-	-7927	-0-	478	1	13806	3	Y	2382	2407	1			62
							2620	9									
09	19170	X	15633	-0-	-3537	-0-	379	1	12157	3	Y	2815	2735	1			142
							3097	9									
10	18135	X	15129	-0-	-3006	-0-	515	1	11734	3	Y	2618	2722	1			38
							2880	9									
11	15300	X	15300	-0-	-0-	-0-	500	1	12357	3	Y	2221	2129	1			130
							2443	9									
12	16895	X	12295	-0-	-4600	-0-	451	1	9330	3	Y	2285	2385	1			30
							2514	9									
01	16895	X	10842	-0-	-6053	-0-	505	1	7764	3	Y	2339	1684	0	617	1	68
							2573	9									
*02	14588	X	9964	-0-	-4624	-0-	456	1	7822	3	Y	1533	568	0	983	1	50
							1686	9									
03	15810	X	10930	-0-	-4880	-0-	447	1	8680	3	Y	1639	434	0	1216	1	39
							1803	9									
04	15300	X	10835	-0-	-4465	-0-	470	1	8394	3	Y	1792	693	0	1060	1	78
							1971	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	35247	X	25072	-0-	-10175	-0-	495	1	18293	3	Y	5713	5644	1			111
							6284	9									
06	28170	X	22196	-0-	-5974	-0-	451	1	16469	3	Y	4796	4730	1			170
							5276	9									
07	26753	X	24305	-0-	-2448	-0-	1293	1	17690	3	Y	4838	4872	1			136
							5322	9									
08	25885	X	23441	-0-	-2444	-0-	1153	1	17318	3	Y	4518	4608	1			46
							4970	9									
09	25050	X	21166	-0-	-3884	-0-	987	1	15263	3	Y	4469	4480	1			35
							4916	9									
10	25513	X	18486	-0-	-7027	-0-	1302	1	13257	3	Y	3570	3590	1			15
							3927	9									
11	17105	X	17105	-0-	-0-	-0-	1006	1	12642	3	Y	3143	3140	1			18
							3457	9									
12	24304	X	16223	-0-	-8081	-0-	787	1	11679	3	Y	3415	3407	1			26
							3757	9									
01	23436	X	12186	-0-	-11250	-0-	649	1	8963	3	Y	2340	2340	0			26
							2574	9									
*02	19768	X	11472	-0-	-8296	-0-	447	1	8338	3	Y	2443	2440	0			29
							2687	9									
03	18476	X	15764	-0-	-2712	-0-	968	1	11044	3	Y	3411	3403	0	10	1	27
							3752	9									
04	17100	X	15441	-0-	-1659	-0-	798	1	11786	3	Y	2597	2585	0			39
							2857	9									

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

*05	44392	X	30458	-0-	-13934	-0-	690	1	25382	3	Y	3987	3993	1			31
							4386	9									
06	40440	X	26474	-0-	-13966	-0-	583	1	21998	3	Y	3539	3556	1			12
							3893	9									
07	41788	X	27316	-0-	-14472	-0-	1142	1	22665	3	Y	3190	3101	1			101
							3509	9									
08	38161	X	32497	-0-	-5664	-0-	981	1	28199	3	Y	3015	3038	1			78
							3317	9									
09	31260	X	19240	-0-	-12020	-0-	682	1	15479	3	Y	2799	2735	1			142
							3079	9									
10	30101	X	21327	-0-	-8774	-0-	1100	1	17040	3	Y	2897	2997	1			42
							3187	9									
11	20713	X	20713	-0-	-0-	-0-	1049	1	17043	3	Y	2383	2286	1			139
							2621	9									
12	32488	X	17992	-0-	-14496	-0-	1023	1	14187	3	Y	2529	2634	1			34
							2782	9									
01	32488	X	15351	-0-	-17137	-0-	1215	1	11615	3	Y	2292	1653	0	606	1	67
							2521	9									
*02	19264	X	16001	-0-	-3263	-0-	1167	1	12525	3	Y	2099	768	0	1329	1	69
							2309	9									
03	21390	X	393	-0-	-20997	-0-	210	1	183	9	Y	166	61	0	170	1	4
04	20700	X	-0-	-0-	-20700	-0-					Y	-0-	2	0	2	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38998	X	32289	-0-	-6709	-0-	534	1	24626	3	Y	6481	6535	1			51
							7129	9									
06	35490	X	32190	-0-	-3300	-0-	491	1	23111	3	Y	7807	7864	1			26
							8588	9									
07	41044	X	15973	-0-	-25071	-0-	518	1	11166	3	Y	3899	3900	1			25
							4289	9									
08	41044	X	26688	-0-	-14356	-0-	777	1	19489	3	Y	5838	5711	1			152
							6422	9									
09	39720	X	29328	-0-	-10392	-0-	663	1	21079	3	Y	6896	6699	1			349
							7586	9									
10	47336	X	47336	-0-	-0-	-0-	2400	1	36136	3	Y	8000	8230	1			119
							8800	9									
11	26929	X	26929	-0-	-0-	-0-	825	1	18653	3	Y	6774	6700	1			193
							7451	9									
12	30318	X	28407	-0-	-1911	-0-	901	1	20354	3	Y	6502	6493	1			202
							7152	9									
01	47337	X	9275	-0-	-38062	-0-	444	1	3784	3	Y	4588	1512	0	3114	1	164
							5047	9									
*02	42756	X	5335	-0-	-37421	-0-	124	1	3854	3	Y	1234	856	0	522	1	20
							1357	9									
03	47337	X	10768	-0-	-36569	-0-	662	1	8268	3	Y	1671	1147	0	519	1	25
							1838	9									
04	27480	X	8990	-0-	-18490	-0-	672	1	6211	3	Y	1915	1051	0	846	1	43
							2107	9									

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	27676	-0-	27676	57330	672	1	24993	3	Y	1828	1808	1			36
							2011	9									
06	0	W	24758	-0-	24758	82088	609	1	22425	3	Y	1567	1546	1			56
							1724	9									
*07	109047	X	26959	-0-	-82088	-0-	1693	1	23288	3	Y	1798	1803	1			51
							1978	9									
08	31465	X	18325	-0-	-13140	-0-	1128	1	15771	3	Y	1296	1334	1			13
							1426	9									
09	44093	X	44093	-0-	-0-	-0-	3272	1	40201	3	Y	564	541	1			36
							620	9									
10	29140	X	20564	-0-	-8576	-0-	1701	1	17393	3	Y	1336	1336	1			36
							1470	9									
11	20974	X	20974	-0-	-0-	-0-	815	1	18791	3	Y	1244	1245	1			35
							1368	9									
12	43121	X	19285	-0-	-23836	-0-	755	1	17244	3	Y	1169	1168	1			36
							1286	9									
01	43121	X	16701	-0-	-26420	-0-	656	1	14860	3	Y	1077	351	0	724	1	38
							1185	9									
*02	38948	X	18121	-0-	-20827	-0-	463	1	16576	3	Y	984	625	0	381	1	16
							1082	9									
03	21669	X	18340	-0-	-3329	-0-	668	1	16302	3	Y	1245	855	0	387	1	19
							1370	9									
04	20970	X	17138	-0-	-3832	-0-	614	1	15202	3	Y	1202	662	0	532	1	27
							1322	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 10/31/2012 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	111907	X	36567	-0-	-75340	-0-	1400	1	31239	3	Y	2772	2600	1			388
							879	4	3049	9							
06	43530	X	35743	-0-	-7787	-0-	1617	1	31510	3	Y	2378	2626	1			140
							2616	9									
07	44981	X	25136	-0-	-19845	-0-	1498	1	20665	3	Y	2281	2036	1			385
							464	4	2509	9							
08	40641	X	33424	-0-	-7217	-0-	1057	1	13945	3	Y	1982	1875	1			492
							16242	4	2180	9							
09	35730	X	20845	-0-	-14885	-0-	392	1	18615	3	Y	1610	2066	1			36
							67	4	1771	9							
10	36921	X	27844	-0-	-9077	-0-	720	1	24990	3	Y	1894	1906	1			24
							51	4	2083	9							
11	27396	X	27396	-0-	-0-	-0-	885	1	24487	3	Y	1712	1714	1			22
							141	4	1883	9							
12	33418	X	24941	-0-	-8477	-0-	958	1	22184	3	Y	1599	1598	1			23
							40	4	1759	9							
*01	33418	X	23019	-0-	-10399	-0-	421	1	21146	3	Y	1267	1281	1			9
							58	4	1394	9							
02	25564	X	17452	-0-	-8112	-0-	254	1	16103	3	Y	970	956	1			23
							28	4	1067	9							
03	28303	X	21553	-0-	-6750	-0-	326	1	19831	3	Y	1240	1246	1			17
							32	4	1364	9							
04	27390	X	17114	-0-	-10276	-0-	289	1	15685	3	Y	1036	1026	1			27
							1140	9									

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	59737	X	33785	-0-	-25952	-0-	1791	1	29055	3	Y	2672	2502	1			421
							2939	9									
06	47370	X	34127	-0-	-13243	-0-	1748	1	27628	3	Y	2370	2450	1			341
							2144	4	2607	9							
07	44299	X	24217	-0-	-20082	-0-	1985	1	19550	3	Y	2239	2413	1			167
							219	4	2463	9							
08	40331	X	26517	-0-	-13814	-0-	1472	1	8785	3	Y	1881	1898	1			150
							14191	4	2069	9							
09	34560	X	24521	-0-	-10039	-0-	476	1	22589	3	Y	1250	1364	1			36
							81	4	1375	9							
10	35278	X	32880	-0-	-2398	-0-	853	1	29616	3	Y	2136	2145	1			27
							61	4	2350	9							
11	32472	X	32472	-0-	-0-	-0-	1056	1	29207	3	Y	1855	1858	1			24
							168	4	2041	9							
12	30762	X	30762	-0-	-0-	-0-	1188	1	27532	3	Y	1811	1809	1			26
							50	4	1992	9							
*01	32891	X	29857	-0-	-3034	-0-	546	1	27441	3	Y	1631	1645	1			12
							76	4	1794	9							
02	30296	X	26619	-0-	-3677	-0-	387	1	24612	3	Y	1434	1412	1			34
							43	4	1577	9							
03	33542	X	28209	-0-	-5333	-0-	427	1	26060	3	Y	1527	1540	1			21
							42	4	1680	9							
04	32460	X	25736	-0-	-6724	-0-	437	1	23730	3	Y	1426	1410	1			37
							1569	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17484	X	13747	-0-	-3737	-0-	523 789	1 9	12435	3	Y	717	721	1			7
06	16650	X	15396	-0-	-1254	-0-	317 790	1 9	14289	3	Y	718	712	1			12
07	15066	X	13532	-0-	-1534	-0-	320 682	1 9	12530	3	Y	620	629	1			3
08	15004	X	12513	-0-	-2491	-0-	452 568	1 9	11493	3	Y	516	510	1			9
09	15390	X	11167	-0-	-4223	-0-	540 525	1 9	10102	3	Y	477	478	1			8
10	15903	X	7980	-0-	-7923	-0-	402 383	1 9	7195	3	Y	348	349	1			7
11	11274	X	11274	-0-	-0-	-0-	539 580	1 9	10155	3	Y	527	526	1			8
12	13547	X	10247	-0-	-3300	-0-	330 534	1 9	9383	3	Y	485	483	1			10
01	12524	X	8426	-0-	-4098	-0-	276 549	1 9	7601	3	Y	499	502	1			7
*02	10472	X	7402	-0-	-3070	-0-	488 663	1 9	6251	3	Y	603	596	1			14
03	11656	X	6837	-0-	-4819	-0-	234 365	1 9	6238	3	Y	332	342	1			4
04	11280	X	8880	-0-	-2400	-0-	370 502	1 9	8008	3	Y	456	448	1			12

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

*05	0	W	32424	-0-	32424	66935	1126 4672	1 9	26626	3	Y	4247	4275	1			39
06	0	W	28717	-0-	28717	95652	538 4083	1 9	24096	3	Y	3712	3689	1			61
*07	108232	X	12580	-0-	-95652	-0-	267 1916	1 9	10397	3	Y	1742	1794	1			9
08	33480	X	21570	-0-	-11910	-0-	709 2927	1 9	17934	3	Y	2661	2621	1			49
09	32400	X	23631	-0-	-8769	-0-	1026 3501	1 9	19104	3	Y	3183	3178	1			54
10	32178	X	29066	-0-	-3112	-0-	1329 4319	1 9	23418	3	Y	3926	3904	1			76
11	28557	X	28557	-0-	-0-	-0-	1200 3290	1 9	24067	3	Y	2991	3016	1			51
12	24428	X	22479	-0-	-1949	-0-	906 3155	1 9	18418	3	Y	2868	2881	1			38
01	29078	X	22010	-0-	-7068	-0-	1152 3528	1 9	17330	3	Y	3207	2306	0	845	1	94
*02	29709	X	29709	-0-	-0-	-0-	1478 3464	1 9	24767	3	Y	3149	1150	0	1989	1	104
03	29512	X	27136	-0-	-2376	-0-	1207 2990	1 9	22939	3	Y	2718	725	0	2032	1	65
04	28560	X	22483	-0-	-6077	-0-	1091 2220	1 9	19172	3	Y	2018	789	0	1207	1	87

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	67270	X	60691	-0-	-6579	-0-	453	1	56759	3	Y	3163	3181	1			29
							3479	9									
06	65100	X	56154	-0-	-8946	-0-	335	1	52892	3	Y	2661	2645	1			44
							2927	9									
07	60729	X	39279	-0-	-21450	-0-	229	1	36697	3	Y	2139	2172	1			11
							2353	9									
08	0	W	55813	-0-	55813	55813	325	1	52703	3	Y	2532	2497	1			46
							2785	9									
09	0	W	15065	-0-	15065	70878	739	1	13307	3	Y	926	956	1			16
							1019	9									
10	0	W	17080	-0-	17080	87958	877	1	15040	3	Y	1057	1052	1			21
							1163	9									
11	125673	X	37715	-0-	-87958	-0-	1768	1	33752	3	Y	1995	1987	1			29
							2195	9									
12	41250	X	30452	-0-	-10798	-0-	1015	1	27756	3	Y	1528	1525	1			32
							1681	9									
01	42625	X	29161	-0-	-13464	-0-	928	1	26294	3	Y	1763	1771	1			24
							1939	9									
*02	35000	X	27158	-0-	-7842	-0-	865	1	24611	3	Y	1529	1517	1			36
							1682	9									
03	38967	X	28889	-0-	-10078	-0-	899	1	26278	3	Y	1556	1572	1			20
							1712	9									
04	37710	X	26473	-0-	-11237	-0-	1025	1	23979	3	Y	1335	1321	1			34
							1469	9									

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	53418	-0-	53418	110281	483	1	43539	3	N	8542	8597	1			78
							9396	9									
06	0	W	47267	-0-	47267	157548	300	1	38867	3	N	7364	7318	1			122
							8100	9									
*07	179923	X	22375	-0-	-157548	-0-	147	1	18410	3	N	3471	3576	1			17
							3818	9									
08	62961	X	28148	-0-	-34813	-0-	222	1	23405	3	N	4110	4052	1			75
							4521	9									
09	56580	X	16781	-0-	-39799	-0-	161	1	13737	3	N	2621	2651	1			45
							2883	9									
10	52793	X	27589	-0-	-25204	-0-	998	1	17718	3	N	8066	7955	1			156
							8873	9									
*11	30457	X	30457	-0-	-0-	-0-	1034	1	20297	3	N	8296	8331	1			121
							9126	9									
*12	28187	X	28187	-0-	-0-	-0-	714	1	20144	3	N	6663	6643	1			141
							7329	9									
*01	23432	X	23432	-0-	-0-	-0-	553	1	16134	3	N	6132	6190	1			83
							6745	9									
*02	21620	X	21620	-0-	-0-	-0-	511	1	15104	3	N	5459	5414	1			128
							6005	9									
*03	21809	X	21809	-0-	-0-	-0-	510	1	15338	3	N	5419	5477	1			70
							5961	9									
*04	19976	X	19976	-0-	-0-	-0-	583	1	14002	3	N	4901	4845	1			126
							5391	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	48825	X	29751	-0-	-19074	-0-	246	1	27505	3	Y	1818	1829	1			17
							2000	9									
06	39540	X	29835	-0-	-9705	-0-	483	1	27562	3	Y	1627	1617	1			27
							1790	9									
07	34999	X	27710	-0-	-7289	-0-	649	1	25422	3	Y	1490	1510	1			7
							1639	9									
08	33232	X	28165	-0-	-5067	-0-	1010	1	25694	3	Y	1328	1311	1			24
							1461	9									
09	31560	X	25530	-0-	-6030	-0-	1217	1	22788	3	Y	1386	1386	1			24
							1525	9									
10	30845	X	23050	-0-	-7795	-0-	1141	1	20435	3	Y	1340	1338	1			26
							1474	9									
11	26501	X	26501	-0-	-0-	-0-	1083	1	21374	3	Y	3676	3648	1			54
							4044	9									
12	28179	X	24141	-0-	-4038	-0-	755	1	21472	3	Y	1740	1757	1			37
							1914	9									
01	28179	X	21049	-0-	-7130	-0-	647	1	19067	3	Y	1214	1234	1			17
							1335	9									
*02	24612	X	19787	-0-	-4825	-0-	603	1	17975	3	Y	1099	1090	1			26
							1209	9									
03	27373	X	20890	-0-	-6483	-0-	628	1	18997	3	Y	1150	1161	1			15
							1265	9									
04	26490	X	19430	-0-	-7060	-0-	730	1	17623	3	Y	979	969	1			25
							1077	9									

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

*05	49042	X	32195	-0-	-16847	-0-	311	1	26150	3	Y	5213	5249	1			48
							5734	9									
06	47460	X	38321	-0-	-9139	-0-	531	1	32543	3	Y	4770	4738	1			79
							5247	9									
07	44392	X	19739	-0-	-24653	-0-	440	1	16954	3	Y	2132	2200	1			11
							2345	9									
08	38843	X	29300	-0-	-9543	-0-	847	1	21341	3	Y	6465	6358	1			118
							7112	9									
09	38310	X	28070	-0-	-10240	-0-	1117	1	20635	3	Y	5744	5764	1			98
							6318	9									
10	39587	X	5899	-0-	-33688	-0-	39	1	610	3	Y	4773	4778	1			93
							5250	9									
11	25888	X	25888	-0-	-0-	-0-	922	1	19342	3	Y	5113	5058	1			148
							5624	9									
12	29295	X	24396	-0-	-4899	-0-	783	1	15808	3	Y	7095	7148	1			95
							7805	9									
01	29295	X	19467	-0-	-9828	-0-	790	1	11820	3	Y	6234	4498	0	1649	1	182
							6857	9									
*02	26208	X	15140	-0-	-11068	-0-	660	1	10978	3	Y	3184	1195	0	2066	1	105
							3502	9									
03	26753	X	20041	-0-	-6712	-0-	686	1	12884	3	Y	5883	1538	0	4309	1	141
							6471	9									
04	25890	X	16254	-0-	-9636	-0-	579	1	10061	3	Y	5104	1985	0	3039	1	221
							5614	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	55862	X	38917	-0-	-16945	-0-	817	1	30114	3	Y	7260	7188	1			141
							7986	9									
06	54060	X	33405	-0-	-20655	-0-	708	1	25847	3	Y	6227	6149	1			221
							6850	9									
07	55862	X	34405	-0-	-21457	-0-	1945	1	26584	3	Y	5342	5413	1			150
							5876	9									
08	41323	X	31644	-0-	-9679	-0-	1641	1	24655	3	Y	4862	4963	1			49
							5348	9									
09	39990	X	27724	-0-	-12266	-0-	1515	1	20903	3	Y	4824	4636	1			237
							5306	9									
10	36735	X	24448	-0-	-12287	-0-	1685	1	17226	3	Y	5034	5136	1			135
							5537	9									
11	24805	X	24805	-0-	-0-	-0-	845	1	19245	3	Y	4286	4299	1			122
							4715	9									
12	34410	X	24069	-0-	-10341	-0-	821	1	18534	3	Y	4285	4274	1			133
							4714	9									
01	31651	X	20748	-0-	-10903	-0-	808	1	15893	3	Y	3679	1203	0	2478	1	131
							4047	9									
*02	25872	X	16777	-0-	-9095	-0-	381	1	13463	3	Y	2666	1711	0	1044	1	42
							2933	9									
03	25637	X	17437	-0-	-8200	-0-	917	1	13660	3	Y	2600	1792	0	811	1	39
							2860	9									
04	24810	X	19792	-0-	-5018	-0-	1000	1	15535	3	Y	2961	1626	0	1308	1	66
							3257	9									

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

*05	41044	X	23182	-0-	-17862	-0-	250	1	17396	3	Y	5033	5066	1			46
							5536	9									
06	39720	X	32674	-0-	-7046	-0-	487	1	27119	3	Y	4607	4576	1			76
							5068	9									
07	40238	X	14261	-0-	-25977	-0-	323	1	12445	3	Y	1357	1426	1			7
							1493	9									
08	37417	X	4181	-0-	-33236	-0-	128	1	3242	3	Y	737	731	1			13
							811	9									
09	32670	X	181	-0-	-32489	-0-	5	1	166	3	Y	9	22	1			-0-
							10	9									
10	33759	X	133	-0-	-33626	-0-	17	1	101	3	Y	14	14	1			-0-
							15	9									
11	6238	X	6238	-0-	-0-	-0-	345	1	5775	3	Y	107	105	1			2
							118	9									
12	14260	X	2139	-0-	-12121	-0-	165	1	1888	3	Y	78	79	1			1
							86	9									
01	4185	X	402	-0-	-3783	-0-	106	1	222	3	Y	67	48	0	18	1	2
							74	9									
*02	556	X	556	-0-	-0-	-0-	140	1	316	3	Y	91	33	0	57	1	3
							100	9									
03	6448	X	489	-0-	-5959	-0-	37	1	431	3	Y	19	6	0	16	1	-0-
							21	9									
04	6240	X	-0-	-0-	-6240	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	75392	X	41565	-0-	-33827	-0-	899	1	32814	3	Y	7138	7066	1			139
							7852	9									
06	70320	X	36335	-0-	-33985	-0-	796	1	28724	3	Y	6195	6109	1			220
							6815	9									
07	55552	X	37436	-0-	-18116	-0-	2184	1	29535	3	Y	5197	5271	1			146
							5717	9									
08	44950	X	34039	-0-	-10911	-0-	1823	1	27064	3	Y	4684	4782	1			48
							5152	9									
09	43500	X	29595	-0-	-13905	-0-	1684	1	22976	3	Y	4486	4319	1			215
							4935	9									
10	39556	X	25692	-0-	-13864	-0-	1851	1	18689	3	Y	4684	4774	1			125
							5152	9									
11	26660	X	26660	-0-	-0-	-0-	923	1	20785	3	Y	4502	4499	1			128
							4952	9									
12	0	W	25189	-0-	25189	25189	886	1	19814	3	Y	4081	4082	1			127
							4489	9									
01	0	W	2682	-0-	2682	27871	107	1	2081	3	Y	449	183	0	377	1	16
							494	9									
*02	0	W	18168	-0-	18168	46039	487	1	14337	3	Y	3040	1868	0	1140	1	48
							3344	9									
03	70041	X	24002	-0-	-46039	-0-	817	1	19254	3	Y	3574	2456	0	1112	1	54
							3931	9									
04	26670	X	21102	-0-	-5568	-0-	694	1	16763	3	Y	3314	1825	0	1469	1	74
							3645	9									

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	98332	X	61441	-0-	-36891	-0-	1327	1	48502	3	Y	10556	10451	1			206
							11612	9									
06	92880	X	51461	-0-	-41419	-0-	1117	1	40388	3	Y	9051	8937	1			321
							9956	9									
07	86707	X	53465	-0-	-33242	-0-	3095	1	41948	3	Y	7656	7762	1			215
							8422	9									
08	65503	X	48958	-0-	-16545	-0-	2621	1	39005	3	Y	6665	6812	1			68
							7332	9									
09	63390	X	42249	-0-	-21141	-0-	2400	1	32880	3	Y	6335	6103	1			300
							6969	9									
10	58714	X	36516	-0-	-22198	-0-	2631	1	26589	3	Y	6633	6756	1			177
							7296	9									
11	36727	X	36727	-0-	-0-	-0-	1298	1	29274	3	Y	5595	5613	1			159
							6155	9									
12	53475	X	35335	-0-	-18140	-0-	1262	1	28232	3	Y	5310	5304	1			165
							5841	9									
01	48949	X	26783	-0-	-22166	-0-	1081	1	21030	3	Y	4247	1392	0	2869	1	151
							4672	9									
*02	39424	X	23938	-0-	-15486	-0-	566	1	19604	3	Y	3425	2187	0	1335	1	54
							3768	9									
03	37944	X	32623	-0-	-5321	-0-	1103	1	26173	3	Y	4861	3333	0	1509	1	73
							5347	9									
04	36720	X	28645	-0-	-8075	-0-	948	1	22935	3	Y	4329	2386	0	1919	1	97
							4762	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	89714	X	38995	-0-	-50719	-0-	830	1	30543	3	Y	6929	6858	1			135
							7622	9									
06	66540	X	32854	-0-	-33686	-0-	705	1	25691	3	Y	5871	5794	1			208
							6458	9									
07	58249	X	33858	-0-	-24391	-0-	1945	1	26556	3	Y	4870	4941	1			137
							5357	9									
08	41757	X	31364	-0-	-10393	-0-	1654	1	24822	3	Y	4444	4536	1			45
							4888	9									
09	40410	X	27037	-0-	-13373	-0-	1524	1	21041	3	Y	4065	3916	1			194
							4472	9									
10	0	W	23588	-0-	23588	23588	1665	1	16975	3	Y	4498	4572	1			120
							4948	9									
11	0	W	23625	-0-	23625	47213	812	1	18456	3	Y	3961	3968	1			113
							4357	9									
12	0	W	22850	-0-	22850	70063	799	1	17985	3	Y	3696	3694	1			115
							4066	9									
01	90126	X	20063	-0-	-70063	-0-	785	1	15397	3	Y	3528	1149	0	2368	1	126
							3881	9									
*02	25228	X	15755	-0-	-9473	-0-	403	1	11889	3	Y	3148	2002	0	1222	1	50
							3463	9									
03	27275	X	27275	-0-	-0-	-0-	1413	1	22758	3	Y	2822	1948	0	882	1	42
							3104	9									
*04	25799	X	25799	-0-	-0-	-0-	1413	1	22508	3	Y	1707	948	0	763	1	38
							1878	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

*05	82305	X	60988	-0-	-21317	-0-	505	1	50335	3	Y	9225	9277	1			85
							10148	9									
06	78780	X	62549	-0-	-16231	-0-	376	1	53089	3	Y	8258	8202	1			137
							9084	9									
07	73160	X	62137	-0-	-11023	-0-	382	1	52996	3	Y	7963	8060	1			40
							8759	9									
08	72664	X	57758	-0-	-14906	-0-	384	1	49721	3	Y	6957	6870	1			127
							7653	9									
09	68640	X	46326	-0-	-22314	-0-	372	1	39476	3	Y	5889	5916	1			100
							6478	9									
10	64635	X	1452	-0-	-63183	-0-	44	1	1242	3	Y	151	248	1			3
							166	9									
11	39692	X	39692	-0-	-0-	-0-	709	1	32614	3	Y	5790	5709	1			84
							6369	9									
12	62124	X	36328	-0-	-25796	-0-	1101	1	29401	3	Y	5296	5268	1			112
							5826	9									
01	57753	X	33686	-0-	-24067	-0-	904	1	26816	3	Y	5424	5462	1			74
							5966	9									
*02	43232	X	29302	-0-	-13930	-0-	837	1	23570	3	Y	4450	4419	1			105
							4895	9									
03	41013	X	30331	-0-	-10682	-0-	851	1	24590	3	Y	4445	4493	1			57
							4890	9									
04	39690	X	27915	-0-	-11775	-0-	978	1	22673	3	Y	3876	3834	1			99
							4264	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	94953	X	58476	-0-	-36477	-0-	412	1	44163	3	Y	12637	12659	1			99
							13901	9									
06	91890	X	55340	-0-	-36550	-0-	303	1	43412	3	Y	10568	10628	1			35
							11625	9									
07	72726	X	38050	-0-	-34676	-0-	350	1	27336	3	Y	9422	9172	1			285
							10364	9									
08	72726	X	47884	-0-	-24842	-0-	370	1	37527	3	Y	9079	9128	1			236
							9987	9									
09	61470	X	39877	-0-	-21593	-0-	314	1	30752	3	Y	8010	7841	1			405
							8811	9									
10	57319	X	13649	-0-	-43670	-0-	219	1	4770	3	Y	7873	8164	1			114
							8660	9									
11	12250	X	12250	-0-	-0-	-0-	203	1	4556	3	Y	6810	6526	1			398
							7491	9									
12	47895	X	30809	-0-	-17086	-0-	303	1	23586	3	Y	6291	6605	1			84
							6920	9									
01	47895	X	25002	-0-	-22893	-0-	296	1	18672	3	Y	5485	3958	0	1451	1	160
							6034	9									
*02	37212	X	21695	-0-	-15517	-0-	242	1	16821	3	Y	4211	1551	0	2682	1	138
							4632	9									
03	30628	X	20115	-0-	-10513	-0-	232	1	15141	3	Y	4311	1143	0	3203	1	103
							4742	9									
04	29820	X	29804	-0-	-16	-0-	1303	1	22817	3	Y	5167	1994	0	3052	1	224
							5684	9									

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	97867	X	67228	-0-	-30639	-0-	480	1	51507	3	Y	13855	13876	1			109
							15241	9									
06	94710	X	60240	-0-	-34470	-0-	333	1	47337	3	Y	11427	11491	1			38
							12570	9									
07	77221	X	42106	-0-	-35115	-0-	401	1	30905	3	Y	9818	9543	1			313
							10800	9									
08	77221	X	53390	-0-	-23831	-0-	426	1	43033	3	Y	9028	9106	1			235
							9931	9									
09	70650	X	45419	-0-	-25231	-0-	354	1	35592	3	Y	8612	8411	1			436
							9473	9									
10	66123	X	15198	-0-	-50925	-0-	247	1	5370	3	Y	8710	9019	1			127
							9581	9									
11	20847	X	20847	-0-	-0-	-0-	503	1	11731	3	Y	7830	7499	1			458
							8613	9									
12	53382	X	39041	-0-	-14341	-0-	375	1	30695	3	Y	7246	7607	1			97
							7971	9									
01	53382	X	28977	-0-	-24405	-0-	333	1	22476	3	Y	5607	4054	0	1486	1	164
							6168	9									
*02	42392	X	30746	-0-	-11646	-0-	329	1	24629	3	Y	5262	1925	0	3328	1	173
							5788	9									
03	38812	X	31639	-0-	-7173	-0-	328	1	25513	3	Y	5271	1399	0	3919	1	126
							5798	9									
04	37770	X	27653	-0-	-10117	-0-	299	1	22239	3	Y	4650	1808	0	2767	1	201
							5115	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	99448	X	56410	-0-	-43038	-0-	398	1	44001	3	Y	10919	10937	1			86
							12011	9									
06	96240	X	52288	-0-	-43952	-0-	285	1	42029	3	Y	9067	9117	1			30
							9974	9									
07	73160	X	32666	-0-	-40494	-0-	293	1	26079	3	Y	5722	5689	1			63
							6294	9									
08	72540	X	47962	-0-	-24578	-0-	363	1	38983	3	Y	7833	7692	1			204
							8616	9									
09	60180	X	39316	-0-	-20864	-0-	294	1	31345	3	Y	6979	6830	1			353
							7677	9									
10	55583	X	13765	-0-	-41818	-0-	276	1	5991	3	Y	6816	7070	1			99
							7498	9									
11	39818	X	39818	-0-	-0-	-0-	1360	1	31834	3	Y	6022	5769	1			352
							6624	9									
12	47957	X	31597	-0-	-16360	-0-	1201	1	23828	3	Y	5971	6243	1			80
							6568	9									
01	47957	X	26904	-0-	-21053	-0-	1337	1	20002	3	Y	5059	3652	0	1339	1	148
							5565	9									
*02	36736	X	25196	-0-	-11540	-0-	1189	1	19377	3	Y	4209	1546	0	2673	1	138
							4630	9									
03	41137	X	27636	-0-	-13501	-0-	1160	1	21610	3	Y	4424	1172	0	3284	1	106
							4866	9									
04	39810	X	27062	-0-	-12748	-0-	1224	1	21568	3	Y	3882	1510	0	2310	1	168
							4270	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

*05	84723	X	64127	-0-	-20596	-0-	552	1	53207	3	Y	9425	9475	1			87
							10368	9									
06	75570	X	59331	-0-	-16239	-0-	371	1	49804	3	Y	8324	8269	1			138
							9156	9									
07	67487	X	55747	-0-	-11740	-0-	350	1	46712	3	Y	7895	7993	1			40
							8685	9									
08	63488	X	53096	-0-	-10392	-0-	374	1	45130	3	Y	6902	6816	1			126
							7592	9									
09	61440	X	45473	-0-	-15967	-0-	401	1	38362	3	Y	6100	6122	1			104
							6710	9									
10	63488	X	2378	-0-	-61110	-0-	59	1	2043	3	Y	251	350	1			5
							276	9									
11	34257	X	34257	-0-	-0-	-0-	340	1	28044	3	Y	5339	5266	1			78
							5873	9									
12	55738	X	34709	-0-	-21029	-0-	199	1	29228	3	Y	4802	4778	1			102
							5282	9									
01	53103	X	30147	-0-	-22956	-0-	166	1	25067	3	Y	4467	4508	1			61
							4914	9									
*02	42448	X	27000	-0-	-15448	-0-	143	1	22542	3	Y	3923	3892	1			92
							4315	9									
03	35402	X	27619	-0-	-7783	-0-	749	1	21949	3	Y	4474	4508	1			58
							4921	9									
04	34260	X	27293	-0-	-6967	-0-	941	1	21999	3	Y	3957	3914	1			101
							4353	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	80321	X	80321	-0-	-0-	-0-	2572	1	60868	3	Y	15346	15448	1			141
							16881	9									
06	72809	X	72809	-0-	-0-	-0-	1272	1	57237	3	Y	13000	12922	1			215
							14300	9									
07	61368	X	61368	-0-	-0-	-0-	1328	1	45709	3	Y	13028	12707	1			536
							14331	9									
08	65868	X	65868	-0-	-0-	-0-	1761	1	50969	3	Y	11944	12169	1			311
							13138	9									
09	58249	X	58249	-0-	-0-	-0-	1372	1	44073	3	Y	11640	11362	1			589
							12804	9									
10	66231	X	66231	-0-	-0-	-0-	2366	1	53896	3	Y	9063	9520	1			132
							9969	9									
11	64243	X	64243	-0-	-0-	-0-	2115	1	51606	3	Y	9565	9138	1			559
							10522	9									
12	49683	X	49683	-0-	-0-	-0-	1866	1	37744	3	Y	9157	9594	1			122
							10073	9									
01	50953	X	50953	-0-	-0-	-0-	252	1	8487	3	Y	38376	36385	1			2113
							42214	9									
*02	45742	X	45742	-0-	-0-	-0-	2078	1	34874	3	Y	7991	2924	0	5056	1	263
							8790	9									
03	51028	X	51028	-0-	-0-	-0-	2067	1	39370	3	Y	8719	2308	0	6465	1	209
							9591	9									
*04	45284	X	45284	-0-	-0-	-0-	1971	1	34633	3	Y	7891	3066	0	4692	1	342
							8680	9									

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	78442	X	78442	-0-	-0-	-0-	2495	1	58860	3	Y	15534	15632	1			143
							17087	9									
06	68317	X	68317	-0-	-0-	-0-	1190	1	53323	3	Y	12549	12480	1			208
							13804	9									
07	109802	X	109802	-0-	-0-	-0-	2701	1	93061	3	Y	12764	12426	1			546
							14040	9									
08	70484	X	70484	-0-	-0-	-0-	1891	1	54468	3	Y	12841	13053	1			334
							14125	9									
09	61826	X	61826	-0-	-0-	-0-	1475	1	47231	3	Y	11927	11658	1			603
							13120	9									
10	70075	X	70075	-0-	-0-	-0-	2525	1	57372	3	Y	9253	9722	1			134
							10178	9									
11	70184	X	70184	-0-	-0-	-0-	2334	1	56690	3	Y	10145	9686	1			593
							11160	9									
12	48360	X	48360	-0-	-0-	-0-	1828	1	37004	3	Y	8662	9140	1			115
							9528	9									
01	41664	X	35902	-0-	-5762	-0-	1737	1	26132	3	Y	7303	5272	0	1933	1	213
							8033	9									
*02	41151	X	41151	-0-	-0-	-0-	1848	1	30889	3	Y	7649	2789	0	4822	1	251
							8414	9									
03	53931	X	53931	-0-	-0-	-0-	2204	1	41752	3	Y	9068	2394	0	6708	1	217
							9975	9									
*04	50487	X	50487	-0-	-0-	-0-	2228	1	38980	3	Y	8435	3275	0	5012	1	365
							9279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40982	X	23041	-0-	-17941	-0-	17655	3	5386	9	Y	4896	5069	1			74
*06	39660	X	15545	-0-	-24115	-0-	12289	3	3256	9	Y	2960	2963	1			71
07	40982	X	14733	-0-	-26249	-0-	11353	3	3380	9	Y	3073	3128	1			16
*08	23839	X	14281	-0-	-9558	-0-	11093	3	3188	9	Y	2898	2810	1			104
*09	22290	X	12628	-0-	-9662	-0-	9760	3	2868	9	Y	2607	2674	1			37
*10	23033	X	11345	-0-	-11688	-0-	8800	3	2545	9	Y	2314	2268	1			83
*11	10052	X	10052	-0-	-0-	-0-	7391	3	2661	9	Y	2419	2350	1			152
*12	14725	X	10143	-0-	-4582	-0-	7115	3	3028	9	Y	2753	2848	1			57
*01	14291	X	10191	-0-	-4100	-0-	7167	3	3024	9	Y	2749	2755	1			51
02	11788	X	8841	-0-	-2947	-0-	457	1	5864	3	Y	1905	1924	1			32
							424	4	2096	9							
03	11346	X	9385	-0-	-1961	-0-	556	1	6264	3	Y	1984	1961	1			55
							383	4	2182	9							
04	10050	X	8102	-0-	-1948	-0-	407	1	5443	3	Y	2047	2066	1			36
							2252	9									

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	60016	X	26949	-0-	-33067	-0-	18578	3	8371	9	Y	7610	7840	1			116
*06	58080	X	27762	-0-	-30318	-0-	22823	3	4939	9	Y	4490	4498	1			108
07	60016	X	25333	-0-	-34683	-0-	20563	3	4770	9	Y	4336	4421	1			23
*08	36766	X	23671	-0-	-13095	-0-	18895	3	4776	9	Y	4342	4209	1			156
*09	27750	X	20761	-0-	-6989	-0-	16500	3	4261	9	Y	3874	3974	1			56
*10	28675	X	19083	-0-	-9592	-0-	15260	3	3823	9	Y	3475	3407	1			124
*11	13324	X	13324	-0-	-0-	-0-	10197	3	3127	9	Y	2843	2789	1			178
*12	25327	X	9437	-0-	-15890	-0-	6372	3	3065	9	Y	2786	2907	1			57
*01	23684	X	7203	-0-	-16481	-0-	5340	3	1863	9	Y	1694	1720	1			31
02	19376	X	7724	-0-	-11652	-0-	399	1	5116	3	Y	1672	1675	1			28
							370	4	1839	9							
03	19096	X	8509	-0-	-10587	-0-	500	1	5635	3	Y	1845	1822	1			51
							344	4	2030	9							
04	13320	X	7342	-0-	-5978	-0-	369	1	4937	3	Y	1851	1869	1			33
							2036	9									

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	74059	X	39186	-0-	-34873	-0-	31464	3	7722	9	Y	7020	7181	1			107
*06	71670	X	30905	-0-	-40765	-0-	25269	3	5636	9	Y	5124	5108	1			123
07	74059	X	28361	-0-	-45698	-0-	22621	3	5740	9	Y	5218	5314	1			27
*08	46314	X	27083	-0-	-19231	-0-	21322	3	5761	9	Y	5237	5075	1			189
*09	37920	X	24580	-0-	-13340	-0-	19215	3	5365	9	Y	4877	4996	1			70
*10	39184	X	19494	-0-	-19690	-0-	15163	3	4331	9	Y	3937	3867	1			140
*11	14752	X	14752	-0-	-0-	-0-	11158	3	3594	9	Y	3267	3202	1			205
*12	28365	X	6701	-0-	-21664	-0-	4506	3	2195	9	Y	1995	2159	1			41
*01	27094	X	12439	-0-	-14655	-0-	9692	3	2747	9	Y	2497	2492	1			46
02	22932	X	13826	-0-	-9106	-0-	756	1	9567	3	Y	2546	2550	1			42
							702	4	2801	9							
03	19499	X	14317	-0-	-5182	-0-	983	1	9743	3	Y	2649	2618	1			73
							677	4	2914	9							
04	14760	X	12321	-0-	-2439	-0-	947	1	8578	3	Y	2542	2570	1			45
							2796	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	72615	X	72615	-0-	-0-	-0-	2324	1	54772	3	Y	14108	14202	1			130
							15519	9									
06	65275	X	65275	-0-	-0-	-0-	1106	1	49482	3	Y	13352	13257	1			221
							14687	9									
07	54993	X	54993	-0-	-0-	-0-	1201	1	41064	3	Y	11571	11299	1			493
							12728	9									
08	58853	X	58853	-0-	-0-	-0-	1582	1	45519	3	Y	10684	10899	1			278
							11752	9									
09	53262	X	53262	-0-	-0-	-0-	1291	1	41321	3	Y	9682	9470	1			490
							10650	9									
10	58702	X	58702	-0-	-0-	-0-	2115	1	48032	3	Y	7777	8154	1			113
							8555	9									
11	58055	X	58055	-0-	-0-	-0-	1925	1	46869	3	Y	8419	8040	1			492
							9261	9									
12	58838	X	49692	-0-	-9146	-0-	1903	1	38647	3	Y	8311	8692	1			111
							9142	9									
01	58838	X	47447	-0-	-11391	-0-	2384	1	35930	3	Y	8303	5979	0	2192	1	243
							9133	9									
*02	53564	X	40939	-0-	-12625	-0-	1918	1	32090	3	Y	6301	2322	0	4015	1	207
							6931	9									
03	59985	X	55606	-0-	-4379	-0-	2321	1	44098	3	Y	8352	2199	0	6160	1	200
							9187	9									
04	58050	X	51385	-0-	-6665	-0-	2325	1	40763	3	Y	7543	2931	0	4485	1	327
							8297	9									

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	83104	X	83104	-0-	-0-	-0-	2666	1	62975	3	Y	15875	15980	1			146
							17463	9									
06	74596	X	74596	-0-	-0-	-0-	1302	1	58411	3	Y	13530	13448	1			224
							14883	9									
07	69260	X	69260	-0-	-0-	-0-	1561	1	53731	3	Y	12698	12384	1			538
							13968	9									
08	69916	X	69916	-0-	-0-	-0-	1885	1	54404	3	Y	12388	12604	1			322
							13627	9									
09	61696	X	61696	-0-	-0-	-0-	1494	1	47961	3	Y	11128	10887	1			563
							12241	9									
10	68172	X	68172	-0-	-0-	-0-	2461	1	55979	3	Y	8847	9281	1			129
							9732	9									
11	68507	X	68507	-0-	-0-	-0-	2292	1	55962	3	Y	9321	8905	1			545
							10253	9									
12	69905	X	54204	-0-	-15701	-0-	2072	1	42212	3	Y	9018	9443	1			120
							9920	9									
01	69905	X	46008	-0-	-23897	-0-	2293	1	34629	3	Y	8260	5956	0	2183	1	241
							9086	9									
*02	63196	X	45770	-0-	-17426	-0-	2125	1	35670	3	Y	7250	2658	0	4595	1	238
							7975	9									
03	70804	X	51481	-0-	-19323	-0-	2132	1	40624	3	Y	7932	2099	0	5881	1	190
							8725	9									
04	68520	X	47329	-0-	-21191	-0-	2109	1	37054	3	Y	7424	2882	0	4411	1	321
							8166	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	70133	X	70133	-0-	-0-	-0-	1225	1	56753	3	N	11050	11024	1			87
							12155	9									
06	64857	X	64857	-0-	-0-	-0-	1144	1	54459	3	N	8413	8486	1			28
							9254	9									
07	59675	X	55183	-0-	-4492	-0-	1915	1	45520	3	N	7044	6853	1			219
							7748	9									
08	59675	X	50330	-0-	-9345	-0-	1452	1	42447	3	Y	5846	5913	1			152
							6431	9									
09	57750	X	38975	-0-	-18775	-0-	1003	1	32559	3	Y	4921	4824	1			249
							5413	9									
10	64785	X	64785	-0-	-0-	-0-	3701	1	56066	3	Y	4562	4743	1			68
							5018	9									
11	57750	X	40021	-0-	-17729	-0-	1430	1	32871	3	Y	5200	5120	1			148
							5720	9									
12	55180	X	29900	-0-	-25280	-0-	1094	1	24917	3	Y	3535	3573	1			110
							3889	9									
01	59675	X	29369	-0-	-30306	-0-	1151	1	26011	3	Y	2006	668	0	1376	1	72
							2207	9									
*02	53900	X	27144	-0-	-26756	-0-	691	1	24702	3	Y	1592	1018	0	621	1	25
							1751	9									
03	59675	X	19755	-0-	-39920	-0-	709	1	17297	3	Y	1590	1095	0	496	1	24
							1749	9									
04	40020	X	14219	-0-	-25801	-0-	492	1	12177	3	Y	1409	777	0	625	1	31
							1550	9									

SAN CHRISTOVAL RANCH UNIT A WELL #: 2H RRCID -> 272729 COMPL. DATE 12/27/2013 TOTAL DEPTH 11777 PERF. N/A

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10836 04/22/2014

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

*05	90190	X	90190	-0-	-0-	-0-	777	1	65321	3	Y	21902	22092	1			201
							24092	9									
06	82170	X	75583	-0-	-6587	-0-	462	1	56051	3	Y	17336	17268	1			287
							19070	9									
07	84909	X	72161	-0-	-12748	-0-	427	1	52937	3	Y	17088	17289	1			86
							18797	9									
08	84909	X	77940	-0-	-6969	-0-	566	1	60018	3	Y	15778	15576	1			288
							17356	9									
09	82170	X	73669	-0-	-8501	-0-	632	1	55832	3	Y	15641	15663	1			266
							17205	9									
10	93805	X	93805	-0-	-0-	-0-	756	1	72670	3	Y	18526	18433	1			359
							20379	9									
11	75570	X	74663	-0-	-907	-0-	538	1	53950	3	Y	18341	18159	1			541
							20175	9									
12	100192	X	100192	-0-	-0-	-0-	800	1	79294	3	Y	18271	18568	1			244
							20098	9									
01	84909	X	78726	-0-	-6183	-0-	632	1	59107	3	Y	17261	12440	0	4561	1	504
							18987	9									
*02	83643	X	83643	-0-	-0-	-0-	594	1	66106	3	Y	15403	5643	0	9758	1	506
							16943	9									
03	96005	X	96005	-0-	-0-	-0-	683	1	74766	3	Y	18687	4931	0	13815	1	447
							20556	9									
04	82170	X	51941	-0-	-30229	-0-	372	1	41021	3	Y	9589	3802	0	5819	1	415
							10548	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	59768	X	58548	-0-	-1220	-0-	1060	1	49333	3	N	7414	7407	1			58
							8155	9									
06	59416	X	59416	-0-	-0-	-0-	1102	1	52614	3	N	5182	5235	1			17
							5700	9									
07	59768	X	51942	-0-	-7826	-0-	1840	1	43859	3	N	5675	5518	1			174
							6243	9									
08	59768	X	49807	-0-	-9961	-0-	1458	1	43078	3	Y	4792	4841	1			125
							5271	9									
09	57840	X	39894	-0-	-17946	-0-	1040	1	34066	3	Y	4353	4258	1			220
							4788	9									
10	59768	X	49464	-0-	-10304	-0-	2898	1	43498	3	Y	2789	2968	1			41
							3068	9									
11	57840	X	-0-	-0-	-57840	-0-					Y	-0-	41	1			-0-
12	51956	X	25274	-0-	-26682	-0-	928	1	21234	3	Y	2829	2741	1			88
							3112	9									
01	49817	X	25643	-0-	-24174	-0-	967	1	21953	3	Y	2475	809	0	1666	1	88
							2723	9									
*02	44688	X	23833	-0-	-20855	-0-	590	1	21171	3	Y	1884	1206	0	736	1	30
							2072	9									
03	49476	X	22997	-0-	-26479	-0-	813	1	20013	3	Y	1974	1359	0	615	1	30
							2171	9									
04	24450	X	21306	-0-	-3144	-0-	738	1	18413	3	Y	1959	1078	0	867	1	44
							2155	9									

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

*05	84169	X	84169	-0-	-0-	-0-	1482	1	68665	3	N	12747	12713	1			100
							14022	9									
06	78509	X	78509	-0-	-0-	-0-	1395	1	66408	3	N	9733	9822	1			32
							10706	9									
07	79050	X	30746	-0-	-48304	-0-	1177	1	25588	3	N	3619	3627	1			24
							3981	9									
08	79050	X	38865	-0-	-40185	-0-	1091	1	31883	3	Y	5355	5240	1			139
							5891	9									
09	76500	X	53938	-0-	-22562	-0-	1388	1	45083	3	Y	6788	6584	1			343
							7467	9									
10	88503	X	88503	-0-	-0-	-0-	5010	1	76466	3	Y	6388	6636	1			95
							7027	9									
11	76500	X	43165	-0-	-33335	-0-	1568	1	35997	3	Y	5091	5041	1			145
							5600	9									
12	55738	X	39064	-0-	-16674	-0-	1442	1	32806	3	Y	4378	4387	1			136
							4816	9									
01	79050	X	29622	-0-	-49428	-0-	1251	1	24771	3	Y	3273	1076	0	2216	1	117
							3600	9									
*02	71400	X	29251	-0-	-42149	-0-	711	1	25368	3	Y	2884	1835	0	1120	1	46
							3172	9									
03	79050	X	42493	-0-	-36557	-0-	1543	1	37461	3	Y	3172	2182	0	988	1	48
							3489	9									
04	43170	X	39976	-0-	-3194	-0-	1417	1	34930	3	Y	3299	1814	0	1459	1	74
							3629	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90388	X	90388	-0-	-0-	-0-	660	1	76096	3	Y	12393	12390	1			352
							13632	9									
12	90892	X	70623	-0-	-20269	-0-	497	1	59677	3	Y	9499	9556	1			295
							10449	9									
01	90892	X	61441	-0-	-29451	-0-	452	1	49065	3	Y	10840	3512	0	7237	1	386
							11924	9									
*02	82096	X	60884	-0-	-21212	-0-	339	1	51886	3	Y	7872	5051	0	3082	1	125
							8659	9									
03	90892	X	55299	-0-	-35593	-0-	344	1	46796	3	Y	7417	5115	0	2316	1	111
							8159	9									
04	87960	X	16404	-0-	-71556	-0-	110	1	13948	3	Y	2133	1217	0	979	1	48
							2346	9									

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

11	103590	X	92407	-0-	-11183	-0-	686	1	76354	3	Y	13970	13947	1			397
							15367	9									
12	107043	X	93810	-0-	-13233	-0-	695	1	79078	3	Y	12761	12762	1			396
							14037	9									
01	107043	X	68460	-0-	-38583	-0-	518	1	56502	3	Y	10400	3406	0	7019	1	371
							11440	9									
*02	96684	X	67548	-0-	-29136	-0-	387	1	58101	3	Y	8236	5265	0	3212	1	130
							9060	9									
03	107043	X	60839	-0-	-46204	-0-	397	1	51378	3	Y	8240	5676	0	2570	1	124
							9064	9									
04	103590	X	57362	-0-	-46228	-0-	381	1	48412	3	Y	7790	4289	0	3451	1	174
							8569	9									

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

11	98160	X	69915	-0-	-28245	-0-	512	1	58834	3	Y	9608	9616	1			273
							10569	9									
12	101432	X	68639	-0-	-32793	-0-	482	1	58927	3	Y	8391	8404	1			260
							9230	9									
01	87234	X	58709	-0-	-28525	-0-	385	1	50671	3	Y	6957	2277	0	4692	1	248
							7653	9									
*02	69496	X	50660	-0-	-18836	-0-	286	1	44425	3	Y	5408	3459	0	2111	1	86
							5949	9									
03	72261	X	46528	-0-	-25733	-0-	291	1	40442	3	Y	5268	3631	0	1644	1	79
							5795	9									
04	69930	X	41426	-0-	-28504	-0-	272	1	35655	3	Y	4999	2752	0	2214	1	112
							5499	9									

MORGAN UNIT WELL #: 4H RRCID -> 273082 COMPL. DATE 03/21/2014 TOTAL DEPTH 11947 PERF. N/A

11	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0 A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10907 07/31/2014

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	33634	-0-	33634	1289497	1090	1	25864	3	N	6073	6174	1			56
							6680	9									
*06	0	W	28520	-0-	28520	1318017	819	1	21307	3	N	5813	5773	1			96
							6394	9									
07	0	W	27926	-0-	27926	1345943	486	1	18913	3	N	7752	7809	1			39
							8527	9									
*08	0	W	22820	-0-	22820	1368763	679	1	17225	3	N	4469	4426	1			82
							4916	9									
*09	1387874	X	19111	-0-	-1368763	-0-	755	1	14063	3	N	3903	3919	1			66
							4293	9									
10	84258	X	17697	-0-	-66561	-0-	711	1	12751	3	N	3850	3841	1			75
							4235	9									
11	28320	X	17182	-0-	-11138	-0-	602	1	12787	3	N	3448	3423	1			100
							3793	9									
12	27931	X	16574	-0-	-11357	-0-	583	1	12075	3	N	3560	3613	1			47
							3916	9									
01	22816	X	17550	-0-	-5266	-0-	686	1	12034	3	N	4391	3154	0	1156	1	128
							4830	9									
*02	17836	X	12287	-0-	-5549	-0-	605	1	10400	3	N	1165	460	0	795	1	38
							1282	9									
03	17763	X	16579	-0-	-1184	-0-	608	1	11777	3	N	3813	989	0	2771	1	91
							4194	9									
04	17190	X	14359	-0-	-2831	-0-	557	1	9928	3	N	3522	1368	0	2093	1	152
							3874	9									

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 04/01/2014 TOTAL DEPTH 11935 PERF.12581 - 18695

*05	83948	X	72680	-0-	-11268	-0-	606	1	53324	3	Y	17045	17309	1			157
							18750	9									
06	81240	X	62046	-0-	-19194	-0-	316	1	44809	3	Y	15383	15297	1			255
							16921	9									
07	83948	X	67058	-0-	-16890	-0-	407	1	50573	3	Y	14616	14798	1			73
							16078	9									
08	83948	X	73369	-0-	-10579	-0-	516	1	57308	3	Y	14132	13947	1			258
							15545	9									
09	91610	X	91610	-0-	-0-	-0-	743	1	72109	3	Y	17053	17021	1			290
							18758	9									
10	71021	X	49435	-0-	-21586	-0-	379	1	37417	3	Y	10581	10666	1			205
							11639	9									
11	71010	X	26555	-0-	-44455	-0-	175	1	19136	3	Y	6585	6593	1			197
							7244	9									
12	83948	X	41590	-0-	-42358	-0-	305	1	34067	3	Y	6562	6672	1			87
							7218	9									
01	83948	X	26436	-0-	-57512	-0-	148	1	20380	3	Y	5371	3879	0	1422	1	157
							5908	9									
*02	75824	X	2775	-0-	-73049	-0-	14	1	2219	3	Y	493	232	0	402	1	16
							542	9									
03	49445	X	1231	-0-	-48214	-0-	6	1	995	3	Y	209	58	0	162	1	5
							230	9									
04	40260	X	-0-	-0-	-40260	-0-					Y	-0-	2	0	3	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	68893	X	68893	-0-	-0-	-0-	1243	1	57675	3	N	9068	9044	1			71
							9975	9									
06	65246	X	65246	-0-	-0-	-0-	1176	1	56025	3	N	7314	5277	0	2102	1	24
							8045	9									
07	63311	X	63311	-0-	-0-	-0-	2161	1	52370	3	N	7982	3796	0	3910	1	300
							8780	9									
08	59140	X	59140	-0-	-0-	-0-	1708	1	50100	3	N	6665	6792	1			173
							7332	9									
09	50550	X	41038	-0-	-9512	-0-	1060	1	34520	3	N	4962	4884	1			251
							5458	9									
10	66381	X	66381	-0-	-0-	-0-	3777	1	57713	3	N	4446	4631	1			66
							4891	9									
11	50550	X	31354	-0-	-19196	-0-	1146	1	26315	3	N	3539	3504	1			101
							3893	9									
12	52235	X	27315	-0-	-24920	-0-	1015	1	23086	3	N	2922	2932	1			91
							3214	9									
01	52235	X	20576	-0-	-31659	-0-	875	1	17330	3	N	2155	709	0	1460	1	77
							2371	9									
*02	47180	X	25393	-0-	-21787	-0-	652	1	23291	3	N	1318	853	0	521	1	21
							1450	9									
03	52235	X	26498	-0-	-25737	-0-	994	1	24140	3	N	1240	855	0	387	1	19
							1364	9									
04	31350	X	24419	-0-	-6931	-0-	889	1	21927	3	N	1457	800	0	643	1	33
							1603	9									

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

11	91290	X	75765	-0-	-15525	-0-	564	1	63944	3	Y	10234	10268	1			291
							11257	9									
12	94333	X	74116	-0-	-20217	-0-	525	1	63115	3	Y	9524	9519	1			296
							10476	9									
01	94333	X	63199	-0-	-31134	-0-	473	1	53798	3	Y	8116	2654	0	5469	1	289
							8928	9									
*02	79128	X	55816	-0-	-23312	-0-	321	1	48695	3	Y	6182	3958	0	2415	1	98
							6800	9									
03	78306	X	55690	-0-	-22616	-0-	357	1	48476	3	Y	6234	4294	0	1944	1	94
							6857	9									
04	75780	X	50384	-0-	-25396	-0-	340	1	43765	3	Y	5708	3145	0	2530	1	127
							6279	9									

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

11	0	W	67179	-0-	67179	278316	544	1	61546	3	Y	4193	4232	1			113
							477	4	4612	9							
12	334694	X	56378	-0-	-278316	-0-	204	1	52350	3	Y	3359	3368	1			104
							129	4	3695	9							
01	90675	X	52679	-0-	-37996	-0-	186	1	48206	3	Y	3315	3274	1			145
							640	4	3647	9							
02	81900	X	40651	-0-	-41249	-0-	101	1	37641	3	Y	2568	2544	1			169
							84	4	2825	9							
03	76415	X	41817	-0-	-34598	-0-	103	1	39005	3	Y	2317	2358	1			128
							160	4	2549	9							
04	67170	X	35187	-0-	-31983	-0-	137	1	32710	3	Y	1881	1941	1			68
							271	4	2069	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126720 X	40531	-0-	-86189	-0-	306	1	33417	3	N	5761	5827	1			343
						471	4	6337	9							
12	31349 X	31349	-0-	-0-	-0-	248	1	25470	3	N	4347	4403	1			287
						849	4	4782	9							
01	92969 X	25130	-0-	-67839	-0-	1192	1	20257	3	N	3346	3453	1			180
						3681	9									
02	65464 X	29817	-0-	-35647	-0-	1181	1	25622	3	N	2740	2819	1			101
						3014	9									
03	60667 X	33753	-0-	-26914	-0-	31353	3	5	4	N	2177	2260	1			18
						2395	9									
04	40530 X	29450	-0-	-11080	-0-	535	1	25853	3	N	2683	2631	1			70
						111	4	2951	9							

URRUTIA UNIT WELL #: 2H RRCID -> 274546 COMPL. DATE 06/13/2014 TOTAL DEPTH 12262 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

11	SHUT IN	30389	-0-	30389	30389	263	1	25225	3	N	4179	4118	1			61
						304	4	4597	9							
12	126099 X	95710	-0-	-30389	-0-	610	1	79898	3	N	13820	13589	1			292
						15202	9									
01	98208 X	82423	-0-	-15785	-0-	487	1	69085	3	N	11683	11816	1			159
						12851	9									
*02	88704 X	69474	-0-	-19230	-0-	380	1	59385	3	N	8826	8778	1			207
						9709	9									
03	98208 X	61921	-0-	-36287	-0-	314	1	53058	3	N	7772	7879	1			100
						8549	9									
04	95040 X	48582	-0-	-46458	-0-	272	1	41842	3	N	5880	5829	1			151
						6468	9									

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

11	103170 X	68628	-0-	-34542	-0-	386	1	63698	3	Y	3684	3711	1			99
						492	4	4052	9							
12	106609 X	56989	-0-	-49620	-0-	216	1	53582	3	Y	2781	2794	1			86
						132	4	3059	9							
01	106609 X	55888	-0-	-50721	-0-	169	1	51696	3	Y	3030	2984	1			132
						690	4	3333	9							
02	70728 X	40722	-0-	-30006	-0-	79	1	38103	3	Y	2232	2217	1			147
						85	4	2455	9							
03	106609 X	39356	-0-	-67253	-0-	82	1	36878	3	Y	2040	2074	1			113
						152	4	2244	9							
04	103170 X	33308	-0-	-69862	-0-	109	1	31121	3	Y	1655	1708	1			60
						257	4	1821	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366360 X	77041	-0-	-289319	-0-	1656	1	60084	3	N	13910	13858	1			81
						15301	9									
12	378572 X	71321	-0-	-307251	-0-	2244	1	56160	3	N	11743	11736	1			88
						12917	9									
01	378572 X	47333	-0-	-331239	-0-	327	1	37008	3	N	9089	9076	1			101
						9998	9									
*02	341936 X	36931	-0-	-305005	-0-	233	1	29273	3	N	6750	6771	0			80
						7425	9									
03	378572 X	42582	-0-	-335990	-0-	353	1	34815	3	N	6740	6746	0	21	1	53
						7414	9									
04	366360 X	19438	-0-	-346922	-0-	290	1	15795	3	N	3048	3055	0			46
						3353	9									

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74057 X	74057	-0-	-0-	-0-	1379	1	56237	3	N	14946	14890	1			87
						16441	9									
12	75529 X	75529	-0-	-0-	-0-	2324	1	58925	3	N	12982	12972	1			97
						14280	9									
01	66743 X	47995	-0-	-18748	-0-	354	1	35970	3	N	10610	10589	0			118
						11671	9									
*02	60284 X	35794	-0-	-24490	-0-	176	1	27109	3	N	7735	7762	0			91
						8509	9									
03	66743 X	37274	-0-	-29469	-0-	244	1	27936	3	N	8267	8268	0	25	1	65
						9094	9									
04	64590 X	31355	-0-	-33235	-0-	695	1	23236	3	N	6749	6713	0			101
						7424	9									

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66272 X	66272	-0-	-0-	-0-	1514	1	52020	3	N	11580	11537	1			67
						12738	9									
12	67794 X	67794	-0-	-0-	-0-	2201	1	54607	3	N	9987	9979	1			75
						10986	9									
01	52638 X	38042	-0-	-14596	-0-	305	1	29319	3	N	7653	7643	0			85
						8418	9									
*02	47544 X	20344	-0-	-27200	-0-	406	1	15846	3	N	3720	3761	0			44
						4092	9									
03	52638 X	9172	-0-	-43466	-0-	485	1	5474	3	N	2921	2933	0	9	1	23
						3213	9									
04	50940 X	23071	-0-	-27869	-0-	1172	1	17016	3	N	4439	4395	0			67
						4883	9									

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	5929	-0-	5929	5929	238	1	4637	3	Y	958	944	1			14
						1054	9									
12	84355 X	78426	-0-	-5929	-0-	2125	1	60529	3	Y	14338	14049	1			303
						15772	9									
01	81530 X	77758	-0-	-3772	-0-	2286	1	66863	3	Y	7826	8023	1			106
						8609	9									
*02	73640 X	60848	-0-	-12792	-0-	1791	1	53424	3	Y	5121	5107	1			120
						5633	9									
03	81530 X	54126	-0-	-27404	-0-	1588	1	47958	3	Y	4164	4230	1			54
						4580	9									
04	78900 X	17426	-0-	-61474	-0-	628	1	15155	3	Y	1494	1510	1			38
						1643	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126720 X	105282	-0-	-21438	-0-	3139	1	86806	3	Y	13488	13540	1			175
						500	4	14837	9							
12	130944 X	89944	-0-	-41000	-0-	3233	1	74742	3	Y	10757	10780	1			152
						136	4	11833	9							
*01	130944 X	81278	-0-	-49666	-0-	1402	1	70244	3	Y	8580	8670	1			62
						194	4	9438	9							
02	118272 X	62601	-0-	-55671	-0-	869	1	54087	3	Y	6862	6759	1			165
						97	4	7548	9							
03	61079 X	61079	-0-	-0-	-0-	878	1	53042	3	Y	6429	6504	1			90
						87	4	7072	9							
04	105270 X	51482	-0-	-53788	-0-	832	1	44700	3	Y	5409	5357	1			142
						5950	9									

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

11	137010 X	114693	-0-	-22317	-0-	3351	1	92688	3	Y	16473	16546	1			213
						534	4	18120	9							
12	141577 X	96191	-0-	-45386	-0-	3393	1	78464	3	Y	12901	12932	1			182
						143	4	14191	9							
*01	141577 X	82103	-0-	-59474	-0-	1395	1	69932	3	Y	9621	9733	1			70
						193	4	10583	9							
02	127876 X	63803	-0-	-64073	-0-	863	1	54375	3	Y	7699	7584	1			185
						96	4	8469	9							
03	60810 X	60810	-0-	-0-	-0-	859	1	52220	3	Y	6951	7038	1			98
						85	4	7646	9							
04	114690 X	50795	-0-	-63895	-0-	812	1	43941	3	Y	5493	5447	1			144
						6042	9									

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	146640 X	108461	-0-	-38179	-0-	3284	1	90798	3	Y	12596	12658	1			163
						523	4	13856	9							
12	151528 X	93465	-0-	-58063	-0-	3360	1	77632	3	Y	11211	11216	1			158
						141	4	12332	9							
*01	151528 X	79034	-0-	-72494	-0-	1345	1	67361	3	Y	9220	9311	1			67
						186	4	10142	9							
02	136864 X	67715	-0-	-69149	-0-	945	1	59569	3	Y	6450	6362	1			155
						106	4	7095	9							
03	63574 X	63574	-0-	-0-	-0-	922	1	56016	3	Y	5950	6021	1			84
						91	4	6545	9							
04	108450 X	53304	-0-	-55146	-0-	869	1	47047	3	Y	4898	4853	1			129
						5388	9									

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

11	144060 X	113483	-0-	-30577	-0-	3246	1	89719	3	Y	18183	18258	1			235
						517	4	20001	9							
12	148862 X	90513	-0-	-58349	-0-	3088	1	71262	3	Y	14575	14604	1			206
						130	4	16033	9							
*01	148862 X	75067	-0-	-73795	-0-	1226	1	61337	3	Y	11213	11338	1			81
						170	4	12334	9							
02	134456 X	59715	-0-	-74741	-0-	781	1	49148	3	Y	8817	8686	1			212
						87	4	9699	9							
03	56802 X	56802	-0-	-0-	-0-	774	1	46999	3	Y	8138	8236	1			114
						77	4	8952	9							
04	113490 X	46196	-0-	-67294	-0-	724	1	39121	3	Y	5774	5736	1			152
						6351	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86770 X	86770	-0-	-0-	-0-	552	1	67439	3	N	17072	16957	1			249
						18779	9									
12	102785 X	102785	-0-	-0-	-0-	669	1	82361	3	N	17959	17828	1			380
						19755	9									
01	86286 X	86286	-0-	-0-	-0-	554	1	67721	3	N	16374	16531	1			223
						18011	9									
*02	88139 X	88139	-0-	-0-	-0-	508	1	71802	3	N	14390	14275	1			338
						15829	9									
03	89723 X	89723	-0-	-0-	-0-	486	1	73368	3	N	14426	14578	1			186
						15869	9									
*04	79968 X	79968	-0-	-0-	-0-	512	1	65863	3	N	12357	12226	1			317
						13593	9									

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94590 X	71859	-0-	-22731	-0-	448	1	54725	3	N	15169	15049	1			221
						16686	9									
12	97743 X	81957	-0-	-15786	-0-	500	1	66460	3	N	13634	13567	1			288
						14997	9									
01	97743 X	66699	-0-	-31044	-0-	363	1	53403	3	N	11757	11885	1			160
						12933	9									
*02	88284 X	60037	-0-	-28247	-0-	296	1	48763	3	N	9980	9906	1			234
						10978	9									
03	97743 X	60509	-0-	-37234	-0-	279	1	49628	3	N	9638	9748	1			124
						10602	9									
04	94590 X	51919	-0-	-42671	-0-	283	1	43115	3	N	7746	7672	1			198
						8521	9									

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104066 X	73969	-0-	-30097	-0-	1438	1	57089	3	N	14038	13986	1			82
						15442	9									
12	74442 X	74442	-0-	-0-	-0-	2300	1	58989	3	N	11957	11950	1			89
						13153	9									
01	62062 X	40665	-0-	-21397	-0-	2023	1	28607	3	N	9123	9111	0			101
						10035	9									
*02	56056 X	30588	-0-	-25468	-0-	132	1	23396	3	N	6418	6443	0			76
						7060	9									
03	62062 X	27719	-0-	-34343	-0-	224	1	20739	3	N	6142	6150	0	19	1	49
						6756	9									
04	60060 X	22385	-0-	-37675	-0-	886	1	15967	3	N	5029	5003	0			75
						5532	9									

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113980 X	80576	-0-	-33404	-0-	1628	1	62384	3	N	15058	15005	1			88
						16564	9									
12	100812 X	80252	-0-	-20560	-0-	2604	1	64180	3	N	12244	12240	1			92
						13468	9									
01	100812 X	47547	-0-	-53265	-0-	2291	1	35256	3	N	9091	9082	0			101
						10000	9									
*02	91056 X	35099	-0-	-55957	-0-	256	1	27729	3	N	6467	6492	0			76
						7114	9									
03	100812 X	32605	-0-	-68207	-0-	359	1	25467	3	N	6163	6171	0	19	1	49
						6779	9									
04	97560 X	27066	-0-	-70494	-0-	235	1	21470	3	N	4874	4850	0			73
						5361	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	83350	X	83350	-0-	-0-	-0-	594	1	73078	3	Y	8634	8366	1			268
							181	4	9497	9							
01	106051	X	92688	-0-	-13363	-0-	321	1	86325	3	Y	4452	4525	1			195
							1145	4	4897	9							
02	95788	X	66120	-0-	-29668	-0-	147	1	62252	3	Y	3256	3237	1			214
							139	4	3582	9							
03	106051	X	73171	-0-	-32880	-0-	247	1	67327	3	Y	4836	4783	1			267
							277	4	5320	9							
04	102630	X	58471	-0-	-44159	-0-	208	1	52997	3	Y	4388	4496	1			159
							439	4	4827	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32487	X	32487	-0-	-0-	-0-	191	1	24189	3	N	7370	7231	1			139
							8107	9									
11	96540	X	81487	-0-	-15053	-0-	542	1	62417	3	N	16844	16737	1			246
							18528	9									
12	99758	X	95863	-0-	-3895	-0-	576	1	78481	3	N	15278	15201	1			323
							16806	9									
01	99758	X	81929	-0-	-17829	-0-	453	1	66375	3	N	13728	13864	1			187
							15101	9									
02	90104	X	71260	-0-	-18844	-0-	367	1	58789	3	N	11004	10932	1			259
							12104	9									
03	99758	X	69994	-0-	-29764	-0-	315	1	58222	3	N	10415	10540	1			134
							11457	9									
04	96540	X	56695	-0-	-39845	-0-	307	1	47755	3	N	7848	7781	1			201
							8633	9									

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	26589	X	26589	-0-	-0-	-0-	162	1	19497	3	N	6300	6182	1			118
							6930	9									
11	94530	X	64475	-0-	-30055	-0-	396	1	48085	3	N	14540	14446	1			212
							15994	9									
12	97681	X	74524	-0-	-23157	-0-	417	1	59776	3	N	13028	12964	1			276
							14331	9									
01	97681	X	60813	-0-	-36868	-0-	324	1	48191	3	N	11180	11304	1			152
							12298	9									
02	88228	X	55323	-0-	-32905	-0-	279	1	44913	3	N	9210	9146	1			216
							10131	9									
03	97681	X	56861	-0-	-40820	-0-	265	1	46549	3	N	9134	9232	1			118
							10047	9									
04	94530	X	35780	-0-	-58750	-0-	200	1	29513	3	N	5515	5492	1			141
							6067	9									

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27887	X	27887	-0-	-0-	-0-	176	1	19558	3	N	7412	7268	1			144
							8153	9									
11	113220	X	93178	-0-	-20042	-0-	441	1	70418	3	N	20290	20138	1			296
							22319	9									
12	116994	X	96750	-0-	-20244	-0-	433	1	75938	3	N	18526	18430	1			392
							20379	9									
01	116994	X	84208	-0-	-32786	-0-	358	1	64633	3	N	17470	17624	1			238
							19217	9									
02	105672	X	78761	-0-	-26911	-0-	338	1	62231	3	N	14720	14612	1			346
							16192	9									
03	116994	X	82460	-0-	-34534	-0-	340	1	65787	3	N	14848	15002	1			192
							16333	9									
04	113220	X	71981	-0-	-41239	-0-	387	1	59047	3	N	11406	11306	1			292
							12547	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34161	-0-	34161	34161	262	1	28006	3	Y	5224	5148	1			76
							147	4	5746	9							
*12	134946	X	100785	-0-	-34161	-0-	627	1	80680	3	Y	17707	17409	1			374
							19478	9									
*01	119195	X	78921	-0-	-40274	-0-	442	1	63374	3	Y	13732	13919	1			187
							15105	9									
*02	107660	X	16378	-0-	-91282	-0-	82	1	13941	3	Y	2141	2278	1			50
							2355	9									
*03	119195	X	31480	-0-	-87715	-0-	145	1	27003	3	Y	3938	3937	1			51
							4332	9									
*04	115350	X	47543	-0-	-67807	-0-	254	1	41424	3	Y	5332	5246	1			137
							5865	9									

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

*01	93695	X	93695	-0-	-0-	-0-	1641	1	81605	3	Y	9293	9226	1			67
							227	4	10222	9							
*02	176936	X	176936	-0-	-0-	-0-	2508	1	157172	3	Y	15433	15129	1			371
							280	4	16976	9							
03	193998	X	163844	-0-	-30154	-0-	2409	1	145673	3	Y	14112	14285	1			198
							239	4	15523	9							
04	187740	X	137319	-0-	-50421	-0-	2273	1	122322	3	Y	11567	11461	1			304
							12724	9									

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

*01	91396	X	91396	-0-	-0-	-0-	1567	1	78621	3	Y	9992	9920	1			72
							217	4	10991	9							
02	163408	X	160733	-0-	-2675	-0-	2224	1	140035	3	Y	16569	16243	1			398
							248	4	18226	9							
03	180916	X	145122	-0-	-35794	-0-	2093	1	126972	3	Y	14409	14604	1			203
							207	4	15850	9							
04	175080	X	120555	-0-	-54525	-0-	1961	1	105956	3	Y	11489	11390	1			302
							12638	9									

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

01	0		88174	-0-	88174	88174	1548	1	77311	3	Y	8274	8214	1			60
							214	4	9101	9							
*02	242002	X	153828	-0-	-88174	-0-	2188	1	137653	3	Y	12494	12254	1			300
							244	4	13743	9							
*03	195610	X	140664	-0-	-54946	-0-	2075	1	125857	3	Y	11387	11527	1			160
							206	4	12526	9							
*04	189300	X	112213	-0-	-77087	-0-	1865	1	100734	3	Y	8740	8670	1			230
							9614	9									

MARSHFIELD OIL & GAS, LLC 527870
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

11	8820	X	6664	-0-	-2156	-0-	582	1	6082	2	N	-0-					-0-
12	9114	X	4206	-0-	-4908	-0-	4206	2			N	-0-					-0-
01	8701	X	8701	-0-	-0-	-0-	3186	1	5515	2	N	-0-					-0-
02	6320	X	6320	-0-	-0-	-0-	1698	1	4622	2	N	-0-					-0-
03	7602	X	7602	-0-	-0-	-0-	2178	1	5424	2	N	-0-					-0-
04	6660	X	3429	-0-	-3231	-0-	451	1	2978	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARSHFIELD OIL & GAS, LLC //CONT.// 527870
HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120 X	2662	-0-	-458	-0-	488	1	2174	2	N	-0-					-0-
12	3382 X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
01	3164 X	3164	-0-	-0-	-0-	1158	1	2006	2	N	-0-					-0-
02	2846 X	2846	-0-	-0-	-0-	765	1	2081	2	N	-0-					-0-
03	3379 X	2934	-0-	-445	-0-	841	1	2093	2	N	-0-					-0-
04	3270 X	2736	-0-	-534	-0-	360	1	2376	2	N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	840 N	554	-0-	-286	-0-	318	1	236	2	N	-0-					-0-
12	713 N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	651 N	524	-0-	-127	-0-	192	1	332	2	N	-0-					-0-
02	518 N	518	-0-	-0-	-0-	139	1	379	2	N	-0-					-0-
03	682 N	576	-0-	-106	-0-	165	1	411	2	N	-0-					-0-
*04	531 N	531	-0-	-0-	-0-	70	1	461	2	N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

11	5880 X	5314	-0-	-566	-0-	4926	3	388	9	Y	353	353	1			-0-
12	5766 X	5254	-0-	-512	-0-	4858	3	396	9	Y	360	360	1			-0-
01	6138 X	4909	-0-	-1229	-0-	4511	3	398	9	Y	362	362	1			-0-
02	5544 X	3148	-0-	-2396	-0-	2870	3	278	9	Y	253	252	1	1	8	-0-
03	6138 X	4197	-0-	-1941	-0-	3792	3	405	9	Y	368	368	1			-0-
04	5310 X	3903	-0-	-1407	-0-	3587	3	316	9	Y	287	287	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

11	15630 X	14604	-0-	-1026	-0-	14604	3			Y	-0-					-0-
12	16058 X	14490	-0-	-1568	-0-	14490	3			Y	-0-					-0-
01	15500 X	14460	-0-	-1040	-0-	14460	3			Y	-0-					-0-
02	14000 X	12844	-0-	-1156	-0-	12844	3			Y	-0-					-0-
03	15500 X	11718	-0-	-3782	-0-	11718	3			Y	-0-					-0-
04	14610 X	11613	-0-	-2997	-0-	11613	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

11	8370 X	7335	-0-	-1035	-0-	7125	3	210	9	Y	191	191	1			-0-
12	8401 X	7705	-0-	-696	-0-	7499	3	206	9	Y	187	187	1			-0-
01	7688 X	6277	-0-	-1411	-0-	6141	3	136	9	Y	124	124	1			-0-
02	6888 X	4847	-0-	-2041	-0-	4740	3	107	9	Y	97	97	1			-0-
03	7719 X	7332	-0-	-387	-0-	7329	3	3	9	Y	3	3	1			-0-
04	7470 X	6437	-0-	-1033	-0-	6437	3			Y	-0-					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

11	11310 X	8128	-0-	-3182	-0-	6818	3	1310	9	Y	1191	1191	1			-0-
12	11129 X	6860	-0-	-4269	-0-	5446	3	1414	9	Y	1285	1285	1			-0-
01	10478 X	7306	-0-	-3172	-0-	5897	3	1409	9	Y	1281	1281	1			-0-
02	8904 X	7137	-0-	-1767	-0-	5990	3	1147	9	Y	1043	1043	1			-0-
03	9548 X	8887	-0-	-661	-0-	7494	3	1393	9	Y	1266	1266	1			-0-
*04	8208 X	8208	-0-	-0-	-0-	6946	3	1262	9	Y	1147	1147	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3317	-0-	-493	-0-	3249	3	68	9	Y	62	62	1			-0-
12	3937	X	2805	-0-	-1132	-0-	2764	3	41	9	Y	37	37	1			-0-
01	4836	X	2557	-0-	-2279	-0-	2557	3			Y	-0-					-0-
02	4368	X	3060	-0-	-1308	-0-	3059	3	1	9	Y	1	1	1			-0-
03	3441	X	3252	-0-	-189	-0-	3251	3	1	9	Y	1	1	1			-0-
04	3330	X	3252	-0-	-78	-0-	3252	3			Y	-0-					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

11	11250	X	9249	-0-	-2001	-0-	6184	3	3065	9	Y	2786	2786	1			-0-
12	11191	X	10063	-0-	-1128	-0-	6790	3	3273	9	Y	2975	2975	1			-0-
01	10571	X	9454	-0-	-1117	-0-	6431	3	3023	9	Y	2748	2748	1			-0-
02	9240	X	7641	-0-	-1599	-0-	5180	3	2461	9	Y	2237	2236	1	1	8	-0-
03	10075	X	7806	-0-	-2269	-0-	5305	3	2501	9	Y	2274	2274	1			-0-
04	9750	X	6885	-0-	-2865	-0-	4683	3	2202	9	Y	2002	2002	1			-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

11	11670	X	10227	-0-	-1443	-0-	8216	3	2011	9	Y	1828	1828	1			-0-
12	11222	X	10367	-0-	-855	-0-	8185	3	2182	9	Y	1984	1984	1			-0-
01	10757	X	9596	-0-	-1161	-0-	7460	3	2136	9	Y	1942	1942	1			-0-
02	9716	X	9342	-0-	-374	-0-	7393	3	1949	9	Y	1772	1766	1	6	8	-0-
03	10757	X	10427	-0-	-330	-0-	7893	3	2534	9	Y	2304	2304	1			-0-
*04	11284	X	11284	-0-	-0-	-0-	8643	3	2641	9	Y	2401	2401	1			-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

11	15059	X	15059	-0-	-0-	-0-	11889	3	3170	9	Y	2882	2882	1			-0-
12	28520	X	18831	-0-	-9689	-0-	14944	3	3887	9	Y	3534	3534	1			-0-
01	28520	X	14192	-0-	-14328	-0-	11323	3	2869	9	Y	2608	2608	1			-0-
02	25760	X	9634	-0-	-16126	-0-	7728	3	1906	9	Y	1733	1733	1			-0-
03	20956	X	7514	-0-	-13442	-0-	5975	3	1539	9	Y	1399	1399	1			-0-
04	18210	X	480	-0-	-17730	-0-	434	3	46	9	Y	42	42	1			-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

11	8040	X	6906	-0-	-1134	-0-	6906	3			N	-0-					-0-
12	7812	X	7021	-0-	-791	-0-	7021	3			N	-0-					-0-
01	7409	X	7191	-0-	-218	-0-	7191	3			N	-0-					-0-
02	6608	X	6197	-0-	-411	-0-	6197	3			N	-0-					-0-
03	7130	X	6957	-0-	-173	-0-	6957	3			N	-0-					-0-
04	6960	X	6537	-0-	-423	-0-	6537	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

11	12270	X	10571	-0-	-1699	-0-	8994	3	1577	9	Y	1434	1434	1			-0-
12	12679	X	11481	-0-	-1198	-0-	9812	3	1669	9	Y	1517	1517	1			-0-
01	12679	X	9960	-0-	-2719	-0-	8589	3	1371	9	Y	1246	1246	1			-0-
02	10752	X	8860	-0-	-1892	-0-	7532	3	1328	9	Y	1207	1207	1			-0-
03	11495	X	11495	-0-	-0-	-0-	9760	3	1735	9	Y	1577	1577	1			-0-
04	11100	X	10732	-0-	-368	-0-	9194	3	1538	9	Y	1398	1398	1			-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

11	7200	X	6267	-0-	-933	-0-	5306	3	961	9	Y	874	874	1			-0-
12	7706	X	7706	-0-	-0-	-0-	6467	3	1239	9	Y	1126	1126	1			-0-
01	7199	X	7199	-0-	-0-	-0-	6207	3	992	9	Y	902	902	1			-0-
02	9403	X	9403	-0-	-0-	-0-	8249	3	1154	9	Y	1049	1042	1	7	8	-0-
03	8388	X	8388	-0-	-0-	-0-	7149	3	1239	9	Y	1126	1126	1			-0-
04	7470	X	7452	-0-	-18	-0-	6410	3	1042	9	Y	947	947	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	8713	-0-	-707	-0-	8628	3	85	9	Y	77	77	1			-0-
12	9393	X	9011	-0-	-382	-0-	8915	3	96	9	Y	87	87	1			-0-
01	9370	X	9370	-0-	-0-	-0-	9313	3	57	9	Y	52	52	1			-0-
02	8524	X	8524	-0-	-0-	-0-	8451	3	73	9	Y	66	66	1			-0-
03	9238	X	8571	-0-	-667	-0-	8494	3	77	9	Y	70	70	1			-0-
04	9060	X	8359	-0-	-701	-0-	8302	3	57	9	Y	52	52	1			-0-

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1995	-0-	-105	-0-	1075	3	920	9	Y	836	836	1			-0-
12	2170	X	1643	-0-	-527	-0-	777	3	866	9	Y	787	787	1			-0-
01	2108	X	1758	-0-	-350	-0-	804	3	954	9	Y	867	867	1			-0-
02	1876	X	1317	-0-	-559	-0-	535	3	782	9	Y	711	711	1			-0-
03	2077	X	1674	-0-	-403	-0-	761	3	913	9	Y	830	830	1			-0-
04	2010	X	1157	-0-	-853	-0-	434	3	723	9	Y	657	657	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	526	3	4	9	Y	4	4	1			-0-
12	713	N	344	-0-	-369	-0-	341	3	3	9	Y	3	3	1			-0-
01	589	N	395	-0-	-194	-0-	356	3	39	9	Y	35	35	1			-0-
02	657	N	657	-0-	-0-	-0-	525	3	132	9	Y	120	120	1			-0-
03	3100	N	6411	-0-	3311	3311	4665	3	1746	9	Y	1587	1587	1			-0-
*04	3000	N	5837	-0-	2837	6148	4136	3	1701	9	Y	1546	1546	1			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17070	X	15673	-0-	-1397	-0-	13081	3	2592	9	Y	2356	2356	1			-0-
12	16740	X	16429	-0-	-311	-0-	13801	3	2628	9	Y	2389	2389	1			-0-
01	16244	X	14834	-0-	-1410	-0-	13218	3	1616	9	Y	1469	1469	1			-0-
02	14616	X	13646	-0-	-970	-0-	11064	3	2582	9	Y	2347	2347	1			-0-
03	16430	X	14094	-0-	-2336	-0-	11803	3	2291	9	Y	2083	2083	1			-0-
04	15900	X	13066	-0-	-2834	-0-	10896	3	2170	9	Y	1973	1973	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5088	X	5088	-0-	-0-	-0-	5088	3			Y	-0-					-0-
12	4437	X	4437	-0-	-0-	-0-	4437	3			Y	-0-					-0-
01	4621	X	4621	-0-	-0-	-0-	4621	3			Y	-0-					-0-
02	4760	X	3976	-0-	-784	-0-	3976	3			Y	-0-					-0-
03	5270	X	4298	-0-	-972	-0-	4298	3			Y	-0-					-0-
04	5100	X	3975	-0-	-1125	-0-	3975	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5135	-0-	-835	-0-	4171	3	964	9	N	876	876	1			-0-
12	5859	X	4890	-0-	-969	-0-	3977	3	913	9	N	830	830	1			-0-
01	5735	X	5327	-0-	-408	-0-	4379	3	948	9	N	862	862	1			-0-
02	5180	X	5030	-0-	-150	-0-	4073	3	957	9	N	870	870	1			-0-
03	5549	X	5146	-0-	-403	-0-	4198	3	948	9	N	862	862	1			-0-
04	5160	X	4811	-0-	-349	-0-	3929	3	882	9	N	802	802	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	8877	-0-	-1113	-0-	8578	3	299	9	N	272	272	1			-0-
12	10199	X	9433	-0-	-766	-0-	9055	3	378	9	N	344	344	1			-0-
01	10141	X	10141	-0-	-0-	-0-	9787	3	354	9	N	322	322	1			-0-
02	8428	X	8297	-0-	-131	-0-	7977	3	320	9	N	291	291	1			-0-
03	9424	X	9417	-0-	-7	-0-	9073	3	344	9	N	313	313	1			-0-
04	9810	X	8736	-0-	-1074	-0-	8436	3	300	9	N	273	273	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1936	-0-	-254	-0-	1099	3	837	9	Y	761	761	1			-0-
12	2599	X	2599	-0-	-0-	-0-	1437	3	1162	9	Y	1056	1056	1			-0-
01	2263	X	1899	-0-	-364	-0-	1193	3	706	9	Y	642	642	1			-0-
02	2044	X	1767	-0-	-277	-0-	983	3	784	9	Y	713	713	1			-0-
03	2263	X	2005	-0-	-258	-0-	1157	3	848	9	Y	771	771	1			-0-
04	1830	N	1441	-0-	-389	-0-	788	3	653	9	Y	594	594	1			-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

11	11263	X	11263	-0-	-0-	-0-	10204	3	1059	9	Y	963	963	1			-0-
12	12060	X	12060	-0-	-0-	-0-	11064	3	996	9	Y	905	905	1			-0-
01	11805	X	11805	-0-	-0-	-0-	11011	3	794	9	Y	722	722	1			-0-
02	10500	X	10048	-0-	-452	-0-	9168	3	880	9	Y	800	800	1			-0-
03	12059	X	11066	-0-	-993	-0-	10028	3	1038	9	Y	944	944	1			-0-
04	11670	X	8118	-0-	-3552	-0-	7170	3	948	9	Y	862	862	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

11	10875	X	10875	-0-	-0-	-0-	7937	3	2938	9	N	2671	2671	1			-0-
12	10767	X	10767	-0-	-0-	-0-	7677	3	3090	9	N	2809	2809	1			-0-
01	12710	X	7981	-0-	-4729	-0-	5734	3	2247	9	N	2043	2043	1			-0-
02	11480	X	10180	-0-	-1300	-0-	7493	3	2687	9	N	2443	2443	1			-0-
03	12710	X	9979	-0-	-2731	-0-	7374	3	2605	9	N	2368	2368	1			-0-
04	10890	X	8188	-0-	-2702	-0-	6010	3	2178	9	N	1980	1980	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

11	16440	X	15688	-0-	-752	-0-	14536	3	1152	9	N	1047	1047	1			-0-
12	16771	X	14400	-0-	-2371	-0-	13442	3	958	9	N	871	871	1			-0-
01	16052	X	16052	-0-	-0-	-0-	14998	3	1054	9	N	958	958	1			-0-
02	14644	X	9428	-0-	-5216	-0-	8738	3	690	9	N	627	627	1			-0-
03	16213	X	11054	-0-	-5159	-0-	10186	3	868	9	N	789	789	1			-0-
04	15690	X	11964	-0-	-3726	-0-	10973	3	991	9	N	901	901	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

11	5910	X	30	-0-	-5880	-0-	29	3	1	9	N	1	1	1			-0-
12	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
01	6107	X	1223	-0-	-4884	-0-	927	3	296	9	N	269	269	1			-0-
02	4788	X	716	-0-	-4072	-0-	495	3	221	9	N	201	201	1			-0-
03	2666	X	744	-0-	-1922	-0-	526	3	218	9	N	198	198	1			-0-
04	1170	X	735	-0-	-435	-0-	492	3	243	9	N	221	221	1			-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

11	23250	X	20296	-0-	-2954	-0-	19302	3	994	9	Y	904	904	1			-0-
12	24025	X	19471	-0-	-4554	-0-	18470	3	1001	9	Y	910	910	1			-0-
01	23653	X	19512	-0-	-4141	-0-	18511	3	1001	9	Y	910	910	1			-0-
02	21364	X	17796	-0-	-3568	-0-	16865	3	931	9	Y	846	837	1	9	8	-0-
03	21917	X	20556	-0-	-1361	-0-	19501	3	1055	9	Y	959	959	1			-0-
04	20310	X	18507	-0-	-1803	-0-	17558	3	949	9	Y	863	863	1			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

11	14430	X	9426	-0-	-5004	-0-	6384	3	3042	9	Y	2765	2765	1			-0-
12	14911	X	9245	-0-	-5666	-0-	6374	3	2871	9	Y	2610	2610	1			-0-
01	11811	X	4168	-0-	-7643	-0-	2976	3	1192	9	Y	1084	1084	1			-0-
02	10668	X	-0-	-0-	-10668	-0-					Y	-0-					-0-
03	10788	X	-0-	-0-	-10788	-0-					Y	-0-					-0-
*04	10956	X	10956	-0-	-0-	-0-	7735	3	3221	9	Y	2928	2928	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930 X	14969	-0-	-961	-0-	11674	3	3295	9	Y	2995	2995	1			-0-
12	16461 X	15203	-0-	-1258	-0-	12001	3	3202	9	Y	2911	2911	1			-0-
01	16461 X	15831	-0-	-630	-0-	12622	3	3209	9	Y	2917	2917	1			-0-
02	14000 X	13113	-0-	-887	-0-	10558	3	2555	9	Y	2323	2321	1	2	8	-0-
03	15469 X	15399	-0-	-70	-0-	12209	3	3190	9	Y	2900	2900	1			-0-
04	15330 X	11537	-0-	-3793	-0-	9202	3	2335	9	Y	2123	2123	1			-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

11	15510 X	5427	-0-	-10083	-0-	4262	3	1165	9	Y	1059	1059	1			-0-
12	16361 X	16361	-0-	-0-	-0-	13013	3	3348	9	Y	3044	3044	1			-0-
01	16027 X	13347	-0-	-2680	-0-	10637	3	2710	9	Y	2464	2464	1			-0-
02	11900 X	2003	-0-	-9897	-0-	1670	3	333	9	Y	303	303	1			-0-
03	16368 X	13231	-0-	-3137	-0-	10616	3	2615	9	Y	2377	2377	1			-0-
04	15840 X	12185	-0-	-3655	-0-	9852	3	2333	9	Y	2121	2121	1			-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

11	12930 X	2610	-0-	-10320	-0-	1859	3	751	9	Y	683	683	1			-0-
12	13361 X	-0-	-0-	-13361	-0-					Y	-0-					-0-
01	13361 X	-0-	-0-	-13361	-0-					Y	-0-					-0-
02	11592 X	1106	-0-	-10486	-0-	739	3	367	9	Y	334	334	1			-0-
03	8339 X	-0-	-0-	-8339	-0-					Y	-0-					-0-
04	2610 X	157	-0-	-2453	-0-	114	3	43	9	Y	39	39	1			-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

11	7800 X	5822	-0-	-1978	-0-	5822	3			Y	-0-					-0-
12	7409 X	5881	-0-	-1528	-0-	5881	3			Y	-0-					-0-
01	7347 X	6199	-0-	-1148	-0-	6199	3			Y	-0-					-0-
02	6160 X	5072	-0-	-1088	-0-	5072	3			Y	-0-					-0-
03	6169 X	5754	-0-	-415	-0-	5754	3			Y	-0-					-0-
04	6000 X	5268	-0-	-732	-0-	5268	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

11	7530 X	5902	-0-	-1628	-0-	5902	3			N	-0-					-0-
12	7223 X	5890	-0-	-1333	-0-	5890	3			N	-0-					-0-
01	7130 X	5656	-0-	-1474	-0-	5656	3			N	-0-					-0-
02	6020 X	5393	-0-	-627	-0-	5393	3			N	-0-					-0-
03	6107 X	5521	-0-	-586	-0-	5521	3			N	-0-					-0-
04	5910 X	5233	-0-	-677	-0-	5233	3			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

11	17640 X	14484	-0-	-3156	-0-	12442	3	2042	9	Y	1856	1856	1			-0-
12	17391 X	15071	-0-	-2320	-0-	13012	3	2059	9	Y	1872	1872	1			-0-
01	16802 X	15211	-0-	-1591	-0-	13620	3	1591	9	Y	1446	1446	1			-0-
02	17940 X	17940	-0-	-0-	-0-	15480	3	2460	9	Y	2236	2236	1			-0-
03	21847 X	21847	-0-	-0-	-0-	19219	3	2628	9	Y	2389	2389	1			-0-
*04	15506 X	15506	-0-	-0-	-0-	13473	3	2033	9	Y	1848	1848	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

11	16440 X	13480	-0-	-2960	-0-	11970	3	1510	9	Y	1373	1373	1			-0-
12	16988 X	13521	-0-	-3467	-0-	11977	3	1544	9	Y	1404	1404	1			-0-
01	15686 X	13921	-0-	-1765	-0-	12393	3	1528	9	Y	1389	1389	1			-0-
02	14140 X	11600	-0-	-2540	-0-	10235	3	1365	9	Y	1241	1241	1			-0-
03	15655 X	12405	-0-	-3250	-0-	10947	3	1458	9	Y	1325	1325	1			-0-
04	13470 X	11672	-0-	-1798	-0-	10321	3	1351	9	Y	1228	1228	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3990	-0-	-60	-0-	3156	3	834	9	Y	758	758	1			-0-
12	4185	X	4088	-0-	-97	-0-	3216	3	872	9	Y	793	793	1			-0-
01	4769	X	4769	-0-	-0-	-0-	3244	3	1525	9	Y	1386	1386	1			-0-
02	3825	X	3825	-0-	-0-	-0-	2251	3	1574	9	Y	1431	1431	1			-0-
03	4850	X	4850	-0-	-0-	-0-	2800	3	2050	9	Y	1864	1864	1			-0-
*04	4849	X	4849	-0-	-0-	-0-	2741	3	2108	9	Y	1916	1916	1			-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

11	9660	X	8557	-0-	-1103	-0-	6741	3	1816	9	Y	1651	1651	1			-0-
12	9982	X	8923	-0-	-1059	-0-	7091	3	1832	9	Y	1665	1665	1			-0-
01	9889	X	9507	-0-	-382	-0-	7835	3	1672	9	Y	1520	1520	1			-0-
02	8624	X	6657	-0-	-1967	-0-	5175	3	1482	9	Y	1347	1347	1			-0-
03	12534	X	12534	-0-	-0-	-0-	10110	3	2424	9	Y	2204	2204	1			-0-
04	9210	X	8015	-0-	-1195	-0-	6438	3	1577	9	Y	1434	1434	1			-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

11	24270	X	20627	-0-	-3643	-0-	20199	3	428	9	Y	389	389	1			-0-
12	25079	X	20403	-0-	-4676	-0-	19975	3	428	9	Y	389	389	1			-0-
01	24335	X	18762	-0-	-5573	-0-	18485	3	277	9	Y	252	252	1			-0-
02	21896	X	18234	-0-	-3662	-0-	17752	3	482	9	Y	438	437	1	1	8	-0-
03	23095	X	18990	-0-	-4105	-0-	18623	3	367	9	Y	334	334	1			-0-
04	20640	X	17632	-0-	-3008	-0-	17329	3	303	9	Y	275	275	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

11	12780	X	12743	-0-	-37	-0-	9969	3	2774	9	Y	2522	2522	1			-0-
12	13206	X	13124	-0-	-82	-0-	10357	3	2767	9	Y	2515	2515	1			-0-
01	13206	X	12621	-0-	-585	-0-	10635	3	1986	9	Y	1805	1805	1			-0-
02	11928	X	10480	-0-	-1448	-0-	8236	3	2244	9	Y	2040	2040	1			-0-
03	15802	X	15802	-0-	-0-	-0-	12565	3	3237	9	Y	2943	2943	1			-0-
*04	12798	X	12798	-0-	-0-	-0-	10155	3	2643	9	Y	2403	2403	1			-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

11	25980	X	14349	-0-	-11631	-0-	10306	3	4043	9	Y	3675	3675	1			-0-
12	26846	X	14529	-0-	-12317	-0-	10600	3	3929	9	Y	3572	3572	1			-0-
01	24211	X	10094	-0-	-14117	-0-	7090	3	3004	9	Y	2731	2731	1			-0-
02	18032	X	10541	-0-	-7491	-0-	7334	3	3207	9	Y	2915	2915	1			-0-
03	15345	X	12512	-0-	-2833	-0-	8456	3	4056	9	Y	3687	3687	1			-0-
04	14340	X	8114	-0-	-6226	-0-	5695	3	2419	9	Y	2199	2199	1			-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

11	25290	X	23295	-0-	-1995	-0-	23280	3	15	9	Y	14	14	1			-0-
12	26133	X	22834	-0-	-3299	-0-	22819	3	15	9	Y	14	14	1			-0-
01	24676	X	22644	-0-	-2032	-0-	22618	3	26	9	Y	24	24	1			-0-
02	22288	X	17801	-0-	-4487	-0-	17781	3	20	9	Y	18	18	1			-0-
03	24676	X	17467	-0-	-7209	-0-	17439	3	28	9	Y	25	25	1			-0-
04	23310	X	17775	-0-	-5535	-0-	17775	3			Y	-0-					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

11	18630	X	15947	-0-	-2683	-0-	14960	3	987	9	Y	897	897	1			-0-
12	18755	X	16118	-0-	-2637	-0-	15094	3	1024	9	Y	931	931	1			-0-
01	18228	X	16043	-0-	-2185	-0-	14989	3	1054	9	Y	958	958	1			-0-
02	16128	X	15249	-0-	-879	-0-	14313	3	936	9	Y	851	851	1			-0-
03	17174	X	16119	-0-	-1055	-0-	15125	3	994	9	Y	904	904	1			-0-
04	15960	X	14395	-0-	-1565	-0-	13537	3	858	9	Y	780	780	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31371	X	31371	-0-	-0-	-0-	27850	3	3521	9	Y	3201	3201	1			-0-
12	30857	X	30857	-0-	-0-	-0-	27265	3	3592	9	Y	3265	3265	1			-0-
01	30318	X	29098	-0-	-1220	-0-	25599	3	3499	9	Y	3181	3181	1			-0-
02	29288	X	25449	-0-	-3839	-0-	22377	3	3072	9	Y	2793	2793	1			-0-
03	32426	X	28254	-0-	-4172	-0-	24856	3	3398	9	Y	3089	3089	1			-0-
04	31380	X	26524	-0-	-4856	-0-	23328	3	3196	9	Y	2905	2905	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

11	15210	X	1436	-0-	-13774	-0-	1072	3	364	9	Y	331	331	1			-0-
12	15717	X	-0-	-0-	-15717	-0-					Y	-0-					-0-
01	15376	X	3943	-0-	-11433	-0-	2825	3	1118	9	Y	1016	1016	1			-0-
02	12656	X	7366	-0-	-5290	-0-	5672	3	1694	9	Y	1540	1540	1			-0-
03	11696	X	11696	-0-	-0-	-0-	9037	3	2659	9	Y	2417	2417	1			-0-
*04	13584	X	13584	-0-	-0-	-0-	10423	3	3161	9	Y	2874	2874	1			-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

11	11280	X	8824	-0-	-2456	-0-	7082	3	1742	9	Y	1584	1584	1			-0-
12	11656	X	9323	-0-	-2333	-0-	7583	3	1740	9	Y	1582	1582	1			-0-
01	11439	X	9629	-0-	-1810	-0-	7829	3	1800	9	Y	1636	1636	1			-0-
02	9296	X	7490	-0-	-1806	-0-	6009	3	1481	9	Y	1346	1346	1			-0-
03	9889	X	7823	-0-	-2066	-0-	6178	3	1645	9	Y	1495	1495	1			-0-
04	9330	X	6907	-0-	-2423	-0-	5520	3	1387	9	Y	1261	1261	1			-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

11	10140	X	7279	-0-	-2861	-0-	6246	3	1033	9	Y	939	939	1			-0-
12	9548	X	7161	-0-	-2387	-0-	6105	3	1056	9	Y	960	960	1			-0-
01	8773	X	6796	-0-	-1977	-0-	5782	3	1014	9	Y	922	922	1			-0-
02	7644	X	5857	-0-	-1787	-0-	4976	3	881	9	Y	801	801	1			-0-
03	8153	X	6492	-0-	-1661	-0-	5480	3	1012	9	Y	920	920	1			-0-
04	7290	X	6323	-0-	-967	-0-	5373	3	950	9	Y	864	864	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

11	20130	X	14535	-0-	-5595	-0-	14535	3			Y	-0-					-0-
12	20522	X	14654	-0-	-5868	-0-	14654	3			Y	-0-					-0-
01	18848	X	14238	-0-	-4610	-0-	14238	3			Y	-0-					-0-
02	15708	X	12486	-0-	-3222	-0-	12486	3			Y	-0-					-0-
03	16926	X	13008	-0-	-3918	-0-	13008	3			Y	-0-					-0-
04	14550	X	11492	-0-	-3058	-0-	11492	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

11	9120	X	4715	-0-	-4405	-0-	3290	3	1425	9	Y	1295	1295	1			-0-
12	9424	X	1550	-0-	-7874	-0-	1049	3	501	9	Y	455	455	1			-0-
01	5828	X	3043	-0-	-2785	-0-	2300	3	743	9	Y	675	675	1			-0-
02	5264	X	3323	-0-	-1941	-0-	2212	3	1111	9	Y	1010	1010	1			-0-
03	4867	X	3699	-0-	-1168	-0-	2500	3	1199	9	Y	1090	1090	1			-0-
*04	8663	X	8663	-0-	-0-	-0-	6060	3	2603	9	Y	2366	2366	1			-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

11	6960	X	6944	-0-	-16	-0-	4848	3	2096	9	Y	1905	1905	1			-0-
12	7192	X	6890	-0-	-302	-0-	4858	3	2032	9	Y	1847	1847	1			-0-
01	8678	X	8678	-0-	-0-	-0-	7140	3	1538	9	Y	1398	1398	1			-0-
02	7458	X	7458	-0-	-0-	-0-	5699	3	1759	9	Y	1599	1599	1			-0-
03	7161	X	1756	-0-	-5405	-0-	1274	3	482	9	Y	438	438	1			-0-
04	6960	X	-0-	-0-	-6960	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2271	N	2271	-0-	-0-	-0-	1361	3	910	9	N	827	827	1			-0-
12	1891	N	859	-0-	-1032	-0-	440	3	419	9	N	381	381	1			-0-
01	1891	N	134	-0-	-1757	-0-	14	3	120	9	N	109	109	1			-0-
02	1708	N	50	-0-	-1658	-0-	48	3	2	9	N	2	2	1			-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070	X	2577	-0-	-11493	-0-	2136	3	441	9	Y	401	401	1			-0-
12	14508	X	8276	-0-	-6232	-0-	6155	3	2121	9	Y	1928	1928	1			-0-
01	14446	X	7748	-0-	-6698	-0-	6221	3	1527	9	Y	1388	1388	1			-0-
02	12908	X	9255	-0-	-3653	-0-	7348	3	1907	9	Y	1734	1734	1			-0-
03	14291	X	12203	-0-	-2088	-0-	9812	3	2391	9	Y	2174	2174	1			-0-
*04	10215	X	10215	-0-	-0-	-0-	8261	3	1954	9	Y	1776	1776	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	10504	-0-	-2666	-0-	10504	3			Y	-0-					-0-
12	12679	X	9426	-0-	-3253	-0-	9426	3			Y	-0-					-0-
01	12214	X	9143	-0-	-3071	-0-	9143	3			Y	-0-					-0-
02	11032	X	8251	-0-	-2781	-0-	8251	3			Y	-0-					-0-
03	10850	X	8664	-0-	-2186	-0-	8664	3			Y	-0-					-0-
04	10500	X	7636	-0-	-2864	-0-	7636	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9748	X	9748	-0-	-0-	-0-	8024	3	1724	9	Y	1567	1567	1			-0-
12	7657	X	5948	-0-	-1709	-0-	4910	3	1038	9	Y	944	944	1			-0-
01	10478	X	7941	-0-	-2537	-0-	6516	3	1425	9	Y	1295	1295	1			-0-
02	9464	X	7244	-0-	-2220	-0-	5920	3	1324	9	Y	1204	1204	1			-0-
03	10478	X	7659	-0-	-2819	-0-	6267	3	1392	9	Y	1265	1265	1			-0-
04	9750	X	6236	-0-	-3514	-0-	5104	3	1132	9	Y	1029	1029	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	15651	-0-	-1449	-0-	13962	3	1689	9	Y	1535	1535	1			-0-
12	17515	X	15534	-0-	-1981	-0-	13841	3	1693	9	Y	1539	1539	1			-0-
01	17112	X	15170	-0-	-1942	-0-	13490	3	1680	9	Y	1527	1527	1			-0-
02	15456	X	13149	-0-	-2307	-0-	11651	3	1498	9	Y	1362	1362	1			-0-
03	16833	X	14226	-0-	-2607	-0-	12508	3	1718	9	Y	1562	1562	1			-0-
04	15660	X	13422	-0-	-2238	-0-	11760	3	1662	9	Y	1511	1511	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	10344	-0-	-1476	-0-	7269	3	3075	9	Y	2795	2795	1			-0-
12	12214	X	9537	-0-	-2677	-0-	6761	3	2776	9	Y	2524	2524	1			-0-
01	12214	X	8155	-0-	-4059	-0-	5673	3	2482	9	Y	2256	2256	1			-0-
02	10836	X	8736	-0-	-2100	-0-	6213	3	2523	9	Y	2294	2294	1			-0-
03	11346	X	3760	-0-	-7586	-0-	2747	3	1013	9	Y	921	921	1			-0-
04	10350	X	-0-	-0-	-10350	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5885	-0-	-445	-0-	4561	3	1324	9	Y	1204	1204	1			-0-
12	6541	X	6502	-0-	-39	-0-	5139	3	1363	9	Y	1239	1239	1			-0-
01	6705	X	6705	-0-	-0-	-0-	5392	3	1313	9	Y	1194	1194	1			-0-
02	5908	X	5405	-0-	-503	-0-	4230	3	1175	9	Y	1068	1066	1	2	8	-0-
03	6541	X	5161	-0-	-1380	-0-	4039	3	1122	9	Y	1020	1020	1			-0-
04	6330	X	5525	-0-	-805	-0-	4316	3	1209	9	Y	1099	1099	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	13122	-0-	-1698	-0-	9560	3	3562	9	Y	3238	3238	1			-0-
12	14911	X	12936	-0-	-1975	-0-	9439	3	3497	9	Y	3179	3179	1			-0-
01	13082	X	11421	-0-	-1661	-0-	8320	3	3101	9	Y	2819	2819	1			-0-
02	12236	X	10552	-0-	-1684	-0-	7560	3	2992	9	Y	2720	2720	1			-0-
03	13547	X	11037	-0-	-2510	-0-	7871	3	3166	9	Y	2878	2878	1			-0-
04	13110	X	10123	-0-	-2987	-0-	7283	3	2840	9	Y	2582	2582	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

11	12033	X	12033	-0-	-0-	-0-	10492	3	1541	9	Y	1401	1401	1			-0-
12	12431	X	11730	-0-	-701	-0-	10204	3	1526	9	Y	1387	1387	1			-0-
01	13773	X	13773	-0-	-0-	-0-	12398	3	1375	9	Y	1250	1250	1			-0-
02	11592	X	10077	-0-	-1515	-0-	8791	3	1286	9	Y	1169	1169	1			-0-
03	12834	X	10507	-0-	-2327	-0-	9085	3	1422	9	Y	1293	1293	1			-0-
04	13320	X	10039	-0-	-3281	-0-	8700	3	1339	9	Y	1217	1217	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

11	7050	X	4605	-0-	-2445	-0-	3479	3	1126	9	Y	1024	1024	1			-0-
12	7560	X	7560	-0-	-0-	-0-	5915	3	1645	9	Y	1495	1495	1			-0-
01	7285	X	6191	-0-	-1094	-0-	4904	3	1287	9	Y	1170	1170	1			-0-
02	6300	X	5390	-0-	-910	-0-	4173	3	1217	9	Y	1106	1106	1			-0-
03	7564	X	5482	-0-	-2082	-0-	4200	3	1282	9	Y	1165	1165	1			-0-
04	7320	X	5551	-0-	-1769	-0-	4320	3	1231	9	Y	1119	1119	1			-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

11	9351	X	9351	-0-	-0-	-0-	7114	3	2237	9	Y	2034	2034	1			-0-
12	10041	X	10041	-0-	-0-	-0-	7740	3	2301	9	Y	2092	2092	1			-0-
01	9573	X	9573	-0-	-0-	-0-	7360	3	2213	9	Y	2012	2012	1			-0-
02	8344	X	7591	-0-	-753	-0-	5725	3	1866	9	Y	1696	1696	1			-0-
03	9238	X	8154	-0-	-1084	-0-	6139	3	2015	9	Y	1832	1832	1			-0-
04	8940	X	7043	-0-	-1897	-0-	5277	3	1766	9	Y	1605	1605	1			-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

11	3330	X	2447	-0-	-883	-0-	1665	3	782	9	N	711	711	1			-0-
12	3659	X	3659	-0-	-0-	-0-	2526	3	1133	9	N	1030	1030	1			-0-
01	3532	X	3532	-0-	-0-	-0-	2494	3	1038	9	N	944	944	1			-0-
02	2576	X	1161	-0-	-1415	-0-	822	3	339	9	N	308	308	1			-0-
03	4180	X	4180	-0-	-0-	-0-	2782	3	1398	9	N	1271	1271	1			-0-
*04	4717	X	4717	-0-	-0-	-0-	3005	3	1712	9	N	1556	1556	1			-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

11	18960	X	5299	-0-	-13661	-0-	5171	3	128	9	N	116	116	1			-0-
12	19592	X	19106	-0-	-486	-0-	18586	3	520	9	N	473	473	1			-0-
01	17236	X	13995	-0-	-3241	-0-	13755	3	240	9	N	218	218	1			-0-
02	12531	X	12531	-0-	-0-	-0-	12335	3	196	9	N	178	178	1			-0-
03	19096	X	12874	-0-	-6222	-0-	12619	3	255	9	N	232	232	1			-0-
04	18480	X	13065	-0-	-5415	-0-	12817	3	248	9	N	225	225	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

11	11790	X	10570	-0-	-1220	-0-	9475	3	1095	9	Y	995	995	1			-0-
12	12059	X	10840	-0-	-1219	-0-	9718	3	1122	9	Y	1020	1020	1			-0-
01	11811	X	9843	-0-	-1968	-0-	8813	3	1030	9	Y	936	936	1			-0-
02	10528	X	7047	-0-	-3481	-0-	6287	3	760	9	Y	691	691	1			-0-
03	11656	X	8311	-0-	-3345	-0-	7328	3	983	9	Y	894	894	1			-0-
04	10560	X	7588	-0-	-2972	-0-	6771	3	817	9	Y	743	743	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11460	X	10701	-0-	-759	-0-	9473	3	1228	9	Y	1116	1116	1			-0-
12	10013	X	6252	-0-	-3761	-0-	5418	3	834	9	Y	758	758	1			-0-
01	11780	X	8094	-0-	-3686	-0-	7048	3	1046	9	Y	951	951	1			-0-
02	10640	X	10498	-0-	-142	-0-	9144	3	1354	9	Y	1231	1231	1			-0-
03	11780	X	11314	-0-	-466	-0-	9935	3	1379	9	Y	1254	1254	1			-0-
04	10710	X	9892	-0-	-818	-0-	8716	3	1176	9	Y	1069	1069	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

11	10410	X	10272	-0-	-138	-0-	7854	3	2418	9	Y	2198	2198	1			-0-
12	10757	X	10223	-0-	-534	-0-	7838	3	2385	9	Y	2168	2168	1			-0-
01	11563	X	9947	-0-	-1616	-0-	7779	3	2168	9	Y	1971	1971	1			-0-
02	10444	X	8537	-0-	-1907	-0-	6384	3	2153	9	Y	1957	1957	1			-0-
03	11563	X	8782	-0-	-2781	-0-	6559	3	2223	9	Y	2021	2021	1			-0-
04	10260	X	8069	-0-	-2191	-0-	6037	3	2032	9	Y	1847	1847	1			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

11	21813	X	21813	-0-	-0-	-0-	17862	3	3951	9	Y	3592	3592	1			-0-
12	21917	X	19509	-0-	-2408	-0-	16012	3	3497	9	Y	3179	3179	1			-0-
01	26815	X	15828	-0-	-10987	-0-	12902	3	2926	9	Y	2660	2660	1			-0-
02	24220	X	4125	-0-	-20095	-0-	3298	3	827	9	Y	752	752	1			-0-
03	26815	X	4246	-0-	-22569	-0-	3469	3	777	9	Y	706	706	1			-0-
04	21810	X	552	-0-	-21258	-0-	386	3	166	9	Y	151	151	1			-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

11	4500	X	1995	-0-	-2505	-0-	1728	3	267	9	Y	243	243	1			-0-
12	4371	X	2123	-0-	-2248	-0-	1864	3	259	9	Y	235	235	1			-0-
01	4371	X	2015	-0-	-2356	-0-	1729	3	286	9	Y	260	260	1			-0-
02	2096	X	2096	-0-	-0-	-0-	1853	3	243	9	Y	221	221	1			-0-
03	2108	X	1902	-0-	-206	-0-	1653	3	249	9	Y	226	226	1			-0-
*04	2122	X	2122	-0-	-0-	-0-	1874	3	248	9	Y	225	225	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

11	22770	X	22770	-0-	-0-	-0-	19151	3	3619	9	Y	3290	3290	1			-0-
12	23723	X	23723	-0-	-0-	-0-	20276	3	3447	9	Y	3134	3134	1			-0-
01	21917	X	21917	-0-	-0-	-0-	18845	3	3072	9	Y	2793	2793	1			-0-
02	18872	X	16956	-0-	-1916	-0-	14449	3	2507	9	Y	2279	2279	1			-0-
03	25691	X	25691	-0-	-0-	-0-	21633	3	4058	9	Y	3689	3689	1			-0-
*04	20756	X	20756	-0-	-0-	-0-	17944	3	2812	9	Y	2556	2556	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

11	23850	X	21414	-0-	-2436	-0-	18388	3	3026	9	Y	2751	2751	1			-0-
12	24645	X	22592	-0-	-2053	-0-	19536	3	3056	9	Y	2778	2778	1			-0-
01	24645	X	22724	-0-	-1921	-0-	19699	3	3025	9	Y	2750	2750	1			-0-
02	22036	X	19182	-0-	-2854	-0-	16652	3	2530	9	Y	2300	2300	1			-0-
03	24397	X	23390	-0-	-1007	-0-	20226	3	3164	9	Y	2876	2876	1			-0-
04	21990	X	20950	-0-	-1040	-0-	18244	3	2706	9	Y	2460	2460	1			-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

11	5677	X	5677	-0-	-0-	-0-	4822	3	855	9	Y	777	777	1			-0-
12	6376	X	6376	-0-	-0-	-0-	5479	3	897	9	Y	815	815	1			-0-
01	7640	X	7640	-0-	-0-	-0-	6804	3	836	9	Y	760	760	1			-0-
02	5292	X	4244	-0-	-1048	-0-	3566	3	678	9	Y	616	616	1			-0-
03	6386	X	4585	-0-	-1801	-0-	3756	3	829	9	Y	754	754	1			-0-
04	7380	X	4148	-0-	-3232	-0-	3387	3	761	9	Y	692	692	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13923	X	13923	-0-	-0-	-0-	9548	3	4375	9	Y	3977	3977	1			-0-
12	12245	X	6653	-0-	-5592	-0-	4610	3	2043	9	Y	1857	1857	1			-0-
01	12245	X	-0-	-0-	-12245	-0-					Y	-0-					-0-
02	11060	X	-0-	-0-	-11060	-0-					Y	-0-					-0-
03	17771	X	17771	-0-	-0-	-0-	11591	3	6180	9	Y	5618	5618	1			-0-
04	11850	X	9140	-0-	-2710	-0-	6083	3	3057	9	Y	2779	2779	1			-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

11	7860	X	6469	-0-	-1391	-0-	6052	3	417	9	Y	379	379	1			-0-
12	7719	X	6390	-0-	-1329	-0-	5982	3	408	9	Y	371	371	1			-0-
01	7719	X	6599	-0-	-1120	-0-	6318	3	281	9	Y	255	255	1			-0-
02	6636	X	6327	-0-	-309	-0-	5906	3	421	9	Y	383	383	1			-0-
03	7130	X	6969	-0-	-161	-0-	6482	3	487	9	Y	443	443	1			-0-
04	6480	X	5815	-0-	-665	-0-	5464	3	351	9	Y	319	319	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

11	7200	X	6384	-0-	-816	-0-	6367	3	17	9	Y	15	15	1			-0-
12	7316	X	6321	-0-	-995	-0-	6297	3	24	9	Y	22	22	1			-0-
01	7006	X	6422	-0-	-584	-0-	6401	3	21	9	Y	19	19	1			-0-
02	6328	X	5911	-0-	-417	-0-	5887	3	24	9	Y	22	22	1			-0-
03	6665	X	6492	-0-	-173	-0-	6474	3	18	9	Y	16	16	1			-0-
04	6390	X	5867	-0-	-523	-0-	5858	3	9	9	Y	8	8	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

11	16260	X	13662	-0-	-2598	-0-	11623	3	2039	9	Y	1854	1854	1			-0-
12	16523	X	15966	-0-	-557	-0-	13973	3	1993	9	Y	1812	1812	1			-0-
01	16523	X	10035	-0-	-6488	-0-	8642	3	1393	9	Y	1266	1266	1			-0-
02	13440	X	13228	-0-	-212	-0-	11313	3	1915	9	Y	1741	1741	1			-0-
03	15965	X	14933	-0-	-1032	-0-	12951	3	1982	9	Y	1802	1802	1			-0-
04	15450	X	11481	-0-	-3969	-0-	9845	3	1636	9	Y	1487	1487	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

11	5160	X	3078	-0-	-2082	-0-	3038	3	40	9	Y	36	36	1			-0-
12	4495	X	3743	-0-	-752	-0-	3703	3	40	9	Y	36	36	1			-0-
01	4402	X	2917	-0-	-1485	-0-	2837	3	80	9	Y	73	73	1			-0-
02	3976	X	3482	-0-	-494	-0-	3387	3	95	9	Y	86	85	1	1	8	-0-
03	3759	X	3759	-0-	-0-	-0-	3693	3	66	9	Y	60	60	1			-0-
*04	3651	X	3651	-0-	-0-	-0-	3593	3	58	9	Y	53	53	1			-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

11	19895	X	19895	-0-	-0-	-0-	13959	3	5936	9	Y	5396	5396	1			-0-
12	19753	X	19753	-0-	-0-	-0-	13936	3	5817	9	Y	5288	5288	1			-0-
01	18883	X	18883	-0-	-0-	-0-	13381	3	5502	9	Y	5002	5002	1			-0-
02	16548	X	16292	-0-	-256	-0-	11538	3	4754	9	Y	4322	4322	1			-0-
03	18321	X	17158	-0-	-1163	-0-	12113	3	5045	9	Y	4586	4586	1			-0-
04	17730	X	15916	-0-	-1814	-0-	11294	3	4622	9	Y	4202	4202	1			-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

11	21990	X	17439	-0-	-4551	-0-	17178	3	261	9	Y	237	237	1			-0-
12	22723	X	21973	-0-	-750	-0-	21954	3	19	9	Y	17	17	1			-0-
01	20987	X	19995	-0-	-992	-0-	19967	3	28	9	Y	25	25	1			-0-
02	18956	X	17964	-0-	-992	-0-	17943	3	21	9	Y	19	19	1			-0-
03	21979	X	20483	-0-	-1496	-0-	20459	3	24	9	Y	22	22	1			-0-
04	21270	X	19325	-0-	-1945	-0-	19314	3	11	9	Y	10	10	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3858	-0-	-792	-0-	3786	3	72	9	Y	65	65	1			-0-
12	4464	X	3694	-0-	-770	-0-	3616	3	78	9	Y	71	71	1			-0-
01	4464	X	3467	-0-	-997	-0-	3347	3	120	9	Y	109	109	1			-0-
02	4032	X	3397	-0-	-635	-0-	3321	3	76	9	Y	69	68	1	1	8	-0-
03	4243	X	4243	-0-	-0-	-0-	4110	3	133	9	Y	121	121	1			-0-
04	3870	X	3289	-0-	-581	-0-	3221	3	68	9	Y	62	62	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5998	X	5998	-0-	-0-	-0-	3532	3	2466	9	Y	2242	2242	1			-0-
12	4842	X	4842	-0-	-0-	-0-	3124	3	1718	9	Y	1562	1562	1			-0-
01	6382	X	6382	-0-	-0-	-0-	4629	3	1753	9	Y	1594	1594	1			-0-
02	3892	X	3808	-0-	-84	-0-	2509	3	1299	9	Y	1181	1181	1			-0-
03	4309	X	2119	-0-	-2190	-0-	1499	3	620	9	Y	564	564	1			-0-
04	4170	X	4156	-0-	-14	-0-	2580	3	1576	9	Y	1433	1433	1			-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17640	X	16511	-0-	-1129	-0-	16443	3	68	9	Y	62	62	1			-0-
12	18569	X	17607	-0-	-962	-0-	17535	3	72	9	Y	65	65	1			-0-
01	18569	X	16468	-0-	-2101	-0-	16394	3	74	9	Y	67	67	1			-0-
02	16772	X	14104	-0-	-2668	-0-	14041	3	63	9	Y	57	57	1			-0-
03	17608	X	15525	-0-	-2083	-0-	15457	3	68	9	Y	62	62	1			-0-
04	17040	X	10741	-0-	-6299	-0-	10693	3	48	9	Y	44	44	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	9879	-0-	-2991	-0-	9879	3			Y	-0-					-0-
12	12400	X	9606	-0-	-2794	-0-	9606	3			Y	-0-					-0-
01	11842	X	9201	-0-	-2641	-0-	9201	3			Y	-0-					-0-
02	10696	X	8019	-0-	-2677	-0-	8019	3			Y	-0-					-0-
03	10447	X	8758	-0-	-1689	-0-	8758	3			Y	-0-					-0-
04	9870	X	7736	-0-	-2134	-0-	7736	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	8185	-0-	-545	-0-	5851	3	2334	9	Y	2122	2122	1			-0-
12	9021	X	8384	-0-	-637	-0-	6006	3	2378	9	Y	2162	2162	1			-0-
01	9021	X	8503	-0-	-518	-0-	6194	3	2309	9	Y	2099	2099	1			-0-
02	8148	X	7108	-0-	-1040	-0-	5029	3	2079	9	Y	1890	1890	1			-0-
03	9021	X	8172	-0-	-849	-0-	5786	3	2386	9	Y	2169	2169	1			-0-
04	8220	X	7253	-0-	-967	-0-	5174	3	2079	9	Y	1890	1890	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	-0-	-0-	-11700	-0-					Y	-0-					-0-
12	16400	X	16400	-0-	-0-	-0-	10425	3	5975	9	Y	5432	5432	1			-0-
01	12710	X	8882	-0-	-3828	-0-	5728	3	3154	9	Y	2867	2867	1			-0-
02	11480	X	6677	-0-	-4803	-0-	4203	3	2474	9	Y	2249	2249	1			-0-
03	16399	X	6204	-0-	-10195	-0-	4091	3	2113	9	Y	1921	1921	1			-0-
04	15870	X	4762	-0-	-11108	-0-	3144	3	1618	9	Y	1471	1471	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13141	X	13141	-0-	-0-	-0-	9690	3	3451	9	Y	3137	3137	1			-0-
12	13486	X	13486	-0-	-0-	-0-	9907	3	3579	9	Y	3254	3254	1			-0-
01	13711	X	13711	-0-	-0-	-0-	10118	3	3593	9	Y	3266	3266	1			-0-
02	12592	X	12592	-0-	-0-	-0-	9351	3	3241	9	Y	2946	2946	1			-0-
03	13082	X	12042	-0-	-1040	-0-	9132	3	2910	9	Y	2645	2645	1			-0-
04	12660	X	10859	-0-	-1801	-0-	8078	3	2781	9	Y	2528	2528	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	15121	-0-	-1589	-0-	15121	3			Y	-0-					-0-
12	16523	X	14419	-0-	-2104	-0-	14419	3			Y	-0-					-0-
01	16120	X	12919	-0-	-3201	-0-	12919	3			Y	-0-					-0-
02	14560	X	12009	-0-	-2551	-0-	12009	3			Y	-0-					-0-
03	15934	X	11466	-0-	-4468	-0-	11466	3			Y	-0-					-0-
04	15120	X	10912	-0-	-4208	-0-	10912	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	1572	-0-	1572	762522	778	3	794	9	Y	722	722	1			-0-
12	0	Z	792	-0-	792	763314	335	3	457	9	Y	415	415	1			-0-
01	0	Z	1029	-0-	1029	764343	482	3	547	9	Y	497	497	1			-0-
02	0	Z	433	-0-	433	764776	245	3	188	9	Y	171	171	1			-0-
03	0	Z	330	-0-	330	765106	213	3	117	9	Y	106	106	1			-0-
04	0	Z	-0-	-0-	-0-	765106					Y	-0-					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	10126	-0-	-2474	-0-	10126	3			Y	-0-					-0-
12	12617	X	10012	-0-	-2605	-0-	10012	3			Y	-0-					-0-
01	11935	X	9707	-0-	-2228	-0-	9707	3			Y	-0-					-0-
02	10248	X	8455	-0-	-1793	-0-	8455	3			Y	-0-					-0-
03	10850	X	9080	-0-	-1770	-0-	9080	3			Y	-0-					-0-
04	10140	X	8098	-0-	-2042	-0-	8098	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13711	X	13711	-0-	-0-	-0-	10706	3	3005	9	Y	2732	2732	1			-0-
12	12989	X	12777	-0-	-212	-0-	9960	3	2817	9	Y	2561	2561	1			-0-
01	14415	X	9530	-0-	-4885	-0-	7355	3	2175	9	Y	1977	1977	1			-0-
02	13020	X	12076	-0-	-944	-0-	9432	3	2644	9	Y	2404	2404	1			-0-
03	14415	X	9110	-0-	-5305	-0-	7135	3	1975	9	Y	1795	1795	1			-0-
04	13710	X	12115	-0-	-1595	-0-	9343	3	2772	9	Y	2520	2520	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	3595	-0-	-3545	-0-	2499	3	1096	9	Y	996	996	1			-0-
12	7378	X	2057	-0-	-5321	-0-	1424	3	633	9	Y	575	575	1			-0-
01	7356	X	7356	-0-	-0-	-0-	5189	3	2167	9	Y	1970	1970	1			-0-
02	6412	X	3085	-0-	-3327	-0-	2036	3	1049	9	Y	954	954	1			-0-
03	7099	X	4626	-0-	-2473	-0-	3130	3	1496	9	Y	1360	1360	1			-0-
04	7110	X	5319	-0-	-1791	-0-	3670	3	1649	9	Y	1499	1499	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7571	-0-	-1369	-0-	5615	3	1956	9	Y	1778	1778	1			-0-
12	9238	X	5582	-0-	-3656	-0-	4080	3	1502	9	Y	1365	1365	1			-0-
01	8215	X	2431	-0-	-5784	-0-	1836	3	595	9	Y	541	541	1			-0-
02	7056	X	5918	-0-	-1138	-0-	4169	3	1749	9	Y	1590	1590	1			-0-
03	7812	X	6907	-0-	-905	-0-	4871	3	2036	9	Y	1851	1851	1			-0-
04	7560	X	7050	-0-	-510	-0-	4938	3	2112	9	Y	1920	1920	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9084	X	9084	-0-	-0-	-0-	6984	3	2100	9	Y	1909	1909	1			-0-
12	8618	X	6450	-0-	-2168	-0-	4851	3	1599	9	Y	1454	1454	1			-0-
01	9672	X	6831	-0-	-2841	-0-	4904	3	1927	9	Y	1752	1752	1			-0-
02	8736	X	16	-0-	-8720	-0-	9	3	7	9	Y	6	6	1			-0-
03	9672	X	4060	-0-	-5612	-0-	2947	3	1113	9	Y	1012	1012	1			-0-
04	9090	X	7181	-0-	-1909	-0-	5184	3	1997	9	Y	1815	1815	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29670 X	22629	-0-	-7041	-0-	22629	3			Y	-0-					-0-
12	29078 X	22706	-0-	-6372	-0-	22706	3			Y	-0-					-0-
01	28737 X	20892	-0-	-7845	-0-	20892	3			Y	-0-					-0-
02	25956 X	19635	-0-	-6321	-0-	19635	3			Y	-0-					-0-
03	26257 X	20846	-0-	-5411	-0-	20846	3			Y	-0-					-0-
04	22620 X	18221	-0-	-4399	-0-	18221	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070 X	6921	-0-	-7149	-0-	6035	3	886	9	Y	805	805	1			-0-
12	11718 X	6529	-0-	-5189	-0-	5676	3	853	9	Y	775	775	1			-0-
01	9920 X	6732	-0-	-3188	-0-	5930	3	802	9	Y	729	729	1			-0-
02	7280 X	5049	-0-	-2231	-0-	4452	3	597	9	Y	543	543	1			-0-
03	7657 X	5246	-0-	-2411	-0-	4637	3	609	9	Y	554	554	1			-0-
04	6930 X	4874	-0-	-2056	-0-	4327	3	547	9	Y	497	497	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140 X	11464	-0-	-4676	-0-	11464	3			Y	-0-					-0-
12	15314 X	11308	-0-	-4006	-0-	11308	3			Y	-0-					-0-
01	14229 X	10808	-0-	-3421	-0-	10808	3			Y	-0-					-0-
02	11928 X	9694	-0-	-2234	-0-	9694	3			Y	-0-					-0-
03	12493 X	8937	-0-	-3556	-0-	8937	3			Y	-0-					-0-
04	11460 X	8441	-0-	-3019	-0-	8441	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480 X	3925	-0-	-2555	-0-	2818	3	1107	9	Y	1006	1006	1			-0-
12	6696 X	2661	-0-	-4035	-0-	1878	3	783	9	Y	712	712	1			-0-
01	6758 X	3612	-0-	-3146	-0-	2422	3	1190	9	Y	1082	1082	1			-0-
02	6104 X	3552	-0-	-2552	-0-	2163	3	1389	9	Y	1263	1263	1			-0-
03	6758 X	3042	-0-	-3716	-0-	1943	3	1099	9	Y	999	999	1			-0-
04	3930 X	2141	-0-	-1789	-0-	1369	3	772	9	Y	702	702	1			-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22410 X	18100	-0-	-4310	-0-	16173	3	1927	9	Y	1752	1752	1			-0-
12	22723 X	18077	-0-	-4646	-0-	16064	3	2013	9	Y	1830	1830	1			-0-
01	21421 X	15764	-0-	-5657	-0-	14026	3	1738	9	Y	1580	1580	1			-0-
02	19348 X	13250	-0-	-6098	-0-	11800	3	1450	9	Y	1318	1318	1			-0-
03	20026 X	16103	-0-	-3923	-0-	14268	3	1835	9	Y	1668	1668	1			-0-
04	18090 X	14479	-0-	-3611	-0-	12839	3	1640	9	Y	1491	1491	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180 X	15066	-0-	-3114	-0-	13909	3	1157	9	Y	1052	1052	1			-0-
12	18662 X	14168	-0-	-4494	-0-	13045	3	1123	9	Y	1021	1021	1			-0-
01	18133 X	18133	-0-	-0-	-0-	16772	3	1361	9	Y	1237	1237	1			-0-
02	15568 X	12644	-0-	-2924	-0-	11449	3	1195	9	Y	1086	1085	1	1	8	-0-
03	16492 X	14110	-0-	-2382	-0-	12825	3	1285	9	Y	1168	1168	1			-0-
04	17550 X	12963	-0-	-4587	-0-	11815	3	1148	9	Y	1044	1044	1			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960 X	12950	-0-	-3010	-0-	11774	3	1176	9	Y	1069	1069	1			-0-
12	16492 X	10163	-0-	-6329	-0-	9125	3	1038	9	Y	944	944	1			-0-
01	15252 X	15171	-0-	-81	-0-	13806	3	1365	9	Y	1241	1241	1			-0-
02	13160 X	11894	-0-	-1266	-0-	10791	3	1103	9	Y	1003	1003	1			-0-
03	14570 X	11688	-0-	-2882	-0-	10540	3	1148	9	Y	1044	1044	1			-0-
04	14670 X	11176	-0-	-3494	-0-	10142	3	1034	9	Y	940	940	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450 X	5339	-0-	-1111	-0-	3841	3	1498	9	Y	1362	1362	1			-0-
12	6634 X	2293	-0-	-4341	-0-	1682	3	611	9	Y	555	555	1			-0-
01	6251 X	6251	-0-	-0-	-0-	4538	3	1713	9	Y	1557	1557	1			-0-
02	5292 X	2574	-0-	-2718	-0-	1672	3	902	9	Y	820	820	1			-0-
03	5735 X	941	-0-	-4794	-0-	676	3	265	9	Y	241	241	1			-0-
04	6060 X	914	-0-	-5146	-0-	647	3	267	9	Y	243	243	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

11	16650 X	11184	-0-	-5466	-0-	11156	3	28	9	Y	25	25	1			-0-
12	17205 X	10862	-0-	-6343	-0-	10825	3	37	9	Y	34	34	1			-0-
01	17205 X	9800	-0-	-7405	-0-	9745	3	55	9	Y	50	50	1			-0-
02	12124 X	9558	-0-	-2566	-0-	9511	3	47	9	Y	43	43	1			-0-
03	12276 X	10489	-0-	-1787	-0-	10474	3	15	9	Y	14	14	1			-0-
04	11190 X	8749	-0-	-2441	-0-	8741	3	8	9	Y	7	7	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

11	40890 X	21260	-0-	-19630	-0-	18321	3	2939	9	Y	2672	2672	1			-0-
12	42253 X	19718	-0-	-22535	-0-	16982	3	2736	9	Y	2487	2487	1			-0-
01	35092 X	16418	-0-	-18674	-0-	14023	3	2395	9	Y	2177	2177	1			-0-
02	27356 X	14795	-0-	-12561	-0-	12779	3	2016	9	Y	1833	1831	1	2	8	-0-
03	24924 X	15079	-0-	-9845	-0-	13005	3	2074	9	Y	1885	1885	1			-0-
04	21270 X	14395	-0-	-6875	-0-	12517	3	1878	9	Y	1707	1707	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

11	34860 X	30306	-0-	-4554	-0-	29279	3	1027	9	Y	934	934	1			-0-
12	34968 X	30181	-0-	-4787	-0-	29123	3	1058	9	Y	962	962	1			-0-
01	34720 X	26607	-0-	-8113	-0-	25704	3	903	9	Y	821	821	1			-0-
02	31360 X	25578	-0-	-5782	-0-	24714	3	864	9	Y	785	785	1			-0-
03	32829 X	26681	-0-	-6148	-0-	25760	3	921	9	Y	837	837	1			-0-
04	30300 X	24622	-0-	-5678	-0-	23793	3	829	9	Y	754	754	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

11	31860 X	21487	-0-	-10373	-0-	21487	3			Y	-0-					-0-
12	30535 X	21772	-0-	-8763	-0-	21772	3			Y	-0-					-0-
01	30008 X	20343	-0-	-9665	-0-	20343	3			Y	-0-					-0-
02	25704 X	19996	-0-	-5708	-0-	19996	3			Y	-0-					-0-
03	26753 X	20249	-0-	-6504	-0-	20249	3			Y	-0-					-0-
04	21480 X	18142	-0-	-3338	-0-	18142	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

11	17070 X	12234	-0-	-4836	-0-	11201	3	1033	9	Y	939	939	1			-0-
12	17639 X	10410	-0-	-7229	-0-	9493	3	917	9	Y	834	834	1			-0-
01	15872 X	12386	-0-	-3486	-0-	11246	3	1140	9	Y	1036	1036	1			-0-
02	14336 X	10244	-0-	-4092	-0-	9241	3	1003	9	Y	912	912	1			-0-
03	15717 X	11068	-0-	-4649	-0-	9979	3	1089	9	Y	990	990	1			-0-
04	12240 X	10268	-0-	-1972	-0-	9264	3	1004	9	Y	913	913	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

11	29550 X	7204	-0-	-22346	-0-	5471	3	1733	9	Y	1575	1575	1			-0-
12	30535 X	28523	-0-	-2012	-0-	22403	3	6120	9	Y	5564	5564	1			-0-
01	30535 X	12124	-0-	-18411	-0-	9624	3	2500	9	Y	2273	2273	1			-0-
02	27580 X	18628	-0-	-8952	-0-	14351	3	4277	9	Y	3888	3888	1			-0-
03	28520 X	24898	-0-	-3622	-0-	19781	3	5117	9	Y	4652	4652	1			-0-
04	27600 X	21444	-0-	-6156	-0-	17086	3	4358	9	Y	3962	3962	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32160 X	28418	-0-	-3742	-0-	26365	3	2053	9	Y	1866	1866	1			-0-
12	32519 X	27982	-0-	-4537	-0-	25914	3	2068	9	Y	1880	1880	1			-0-
01	32519 X	26987	-0-	-5532	-0-	24921	3	2066	9	Y	1878	1878	1			-0-
02	26656 X	23468	-0-	-3188	-0-	21612	3	1856	9	Y	1687	1686	1	1	8	-0-
03	29512 X	25523	-0-	-3989	-0-	23530	3	1993	9	Y	1812	1812	1			-0-
04	28410 X	23717	-0-	-4693	-0-	21861	3	1856	9	Y	1687	1687	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

11	19830 X	13677	-0-	-6153	-0-	13247	3	430	9	Y	391	391	1			-0-
12	20491 X	13333	-0-	-7158	-0-	12890	3	443	9	Y	403	403	1			-0-
01	17081 X	12881	-0-	-4200	-0-	12338	3	543	9	Y	494	494	1			-0-
02	13356 X	12703	-0-	-653	-0-	12290	3	413	9	Y	375	375	1			-0-
03	14136 X	13481	-0-	-655	-0-	13099	3	382	9	Y	347	347	1			-0-
04	13680 X	11892	-0-	-1788	-0-	11543	3	349	9	Y	317	317	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

11	12867 X	12867	-0-	-0-	-0-	12725	3	142	9	Y	129	129	1			-0-
12	12383 X	12383	-0-	-0-	-0-	12241	3	142	9	Y	129	129	1			-0-
01	12989 X	9506	-0-	-3483	-0-	9396	3	110	9	Y	100	100	1			-0-
02	12012 X	8919	-0-	-3093	-0-	8779	3	140	9	Y	127	127	1			-0-
03	13299 X	10383	-0-	-2916	-0-	10222	3	161	9	Y	146	146	1			-0-
04	12870 X	10104	-0-	-2766	-0-	9900	3	204	9	Y	185	185	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

11	9960 X	3247	-0-	-6713	-0-	3208	3	39	9	Y	35	35	1			-0-
12	10292 X	1261	-0-	-9031	-0-	1259	3	2	9	Y	2	2	1			-0-
01	11738 X	11738	-0-	-0-	-0-	11577	3	161	9	Y	146	146	1			-0-
02	10348 X	10348	-0-	-0-	-0-	10203	3	145	9	Y	132	132	1			-0-
03	10702 X	10702	-0-	-0-	-0-	10567	3	135	9	Y	123	123	1			-0-
04	11370 X	8024	-0-	-3346	-0-	7952	3	72	9	Y	65	65	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

11	22320 X	18561	-0-	-3759	-0-	18561	3			Y	-0-					-0-
12	23839 X	17760	-0-	-6079	-0-	17760	3			Y	-0-					-0-
01	23839 X	17715	-0-	-6124	-0-	17715	3			Y	-0-					-0-
02	21532 X	15291	-0-	-6241	-0-	15291	3			Y	-0-					-0-
03	20739 X	15913	-0-	-4826	-0-	15913	3			Y	-0-					-0-
04	18570 X	13376	-0-	-5194	-0-	13376	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

11	16200 X	14996	-0-	-1204	-0-	14693	3	303	9	Y	275	275	1			-0-
12	18259 X	13792	-0-	-4467	-0-	13493	3	299	9	Y	272	272	1			-0-
01	18259 X	13705	-0-	-4554	-0-	13231	3	474	9	Y	431	431	1			-0-
02	16492 X	13582	-0-	-2910	-0-	13201	3	381	9	Y	346	346	1			-0-
03	15500 X	12320	-0-	-3180	-0-	12057	3	263	9	Y	239	239	1			-0-
04	15000 X	11525	-0-	-3475	-0-	11303	3	222	9	Y	202	202	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

11	30780 X	25029	-0-	-5751	-0-	22137	3	2892	9	Y	2629	2629	1			-0-
12	31744 X	24786	-0-	-6958	-0-	21884	3	2902	9	Y	2638	2638	1			-0-
01	31744 X	23635	-0-	-8109	-0-	20802	3	2833	9	Y	2575	2575	1			-0-
02	28672 X	19926	-0-	-8746	-0-	17536	3	2390	9	Y	2173	2173	1			-0-
03	28954 X	20246	-0-	-8708	-0-	17776	3	2470	9	Y	2245	2245	1			-0-
04	25020 X	18772	-0-	-6248	-0-	16504	3	2268	9	Y	2062	2062	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21060 X	14636	-0-	-6424	-0-	14636	3			Y	-0-					-0-
12	20801 X	14610	-0-	-6191	-0-	14610	3			Y	-0-					-0-
01	19158 X	13924	-0-	-5234	-0-	13924	3			Y	-0-					-0-
02	16380 X	12201	-0-	-4179	-0-	12201	3			Y	-0-					-0-
03	16275 X	13134	-0-	-3141	-0-	13134	3			Y	-0-					-0-
04	14640 X	11578	-0-	-3062	-0-	11578	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

11	14370 X	14003	-0-	-367	-0-	10528	3	3475	9	Y	3159	3159	1			-0-
12	14849 X	13922	-0-	-927	-0-	10499	3	3423	9	Y	3112	3112	1			-0-
01	14849 X	13474	-0-	-1375	-0-	10060	3	3414	9	Y	3104	3104	1			-0-
02	13412 X	10951	-0-	-2461	-0-	8234	3	2717	9	Y	2470	2470	1			-0-
03	14849 X	11671	-0-	-3178	-0-	8755	3	2916	9	Y	2651	2651	1			-0-
04	14010 X	10668	-0-	-3342	-0-	7997	3	2671	9	Y	2428	2428	1			-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

11	14850 X	13642	-0-	-1208	-0-	10048	3	3594	9	Y	3267	3267	1			-0-
12	15345 X	13313	-0-	-2032	-0-	9934	3	3379	9	Y	3072	3072	1			-0-
01	15345 X	12661	-0-	-2684	-0-	9616	3	3045	9	Y	2768	2768	1			-0-
02	13860 X	10436	-0-	-3424	-0-	7755	3	2681	9	Y	2437	2437	1			-0-
03	15190 X	11120	-0-	-4070	-0-	8324	3	2796	9	Y	2542	2542	1			-0-
04	13650 X	10124	-0-	-3526	-0-	7549	3	2575	9	Y	2341	2341	1			-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

11	26610 X	18879	-0-	-7731	-0-	13925	3	4954	9	Y	4504	4504	1			-0-
12	27497 X	17754	-0-	-9743	-0-	13502	3	4252	9	Y	3865	3865	1			-0-
01	27497 X	16278	-0-	-11219	-0-	11930	3	4348	9	Y	3953	3953	1			-0-
02	23744 X	13348	-0-	-10396	-0-	9693	3	3655	9	Y	3323	3323	1			-0-
03	21700 X	15893	-0-	-5807	-0-	11812	3	4081	9	Y	3710	3710	1			-0-
04	18870 X	12795	-0-	-6075	-0-	9470	3	3325	9	Y	3023	3023	1			-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

11	14815 X	14815	-0-	-0-	-0-	10496	3	4319	9	Y	3926	3926	1			-0-
12	14293 X	14293	-0-	-0-	-0-	10232	3	4061	9	Y	3692	3692	1			-0-
01	13609 X	13297	-0-	-312	-0-	9395	3	3902	9	Y	3547	3547	1			-0-
02	12292 X	11385	-0-	-907	-0-	8024	3	3361	9	Y	3055	3055	1			-0-
03	13609 X	12106	-0-	-1503	-0-	8509	3	3597	9	Y	3270	3270	1			-0-
04	13170 X	11317	-0-	-1853	-0-	7960	3	3357	9	Y	3052	3052	1			-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

11	25740 X	22684	-0-	-3056	-0-	21154	3	1530	9	Y	1391	1391	1			-0-
12	26598 X	22660	-0-	-3938	-0-	21120	3	1540	9	Y	1400	1400	1			-0-
01	26598 X	23630	-0-	-2968	-0-	22082	3	1548	9	Y	1407	1407	1			-0-
02	23296 X	18649	-0-	-4647	-0-	17395	3	1254	9	Y	1140	1139	1	1	8	-0-
03	23870 X	20743	-0-	-3127	-0-	19377	3	1366	9	Y	1242	1242	1			-0-
04	22860 X	15152	-0-	-7708	-0-	13878	3	1274	9	Y	1158	1158	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

11	29070 X	25044	-0-	-4026	-0-	20604	3	4440	9	Y	4036	4036	1			-0-
12	30039 X	22482	-0-	-7557	-0-	18632	3	3850	9	Y	3500	3500	1			-0-
01	30039 X	19695	-0-	-10344	-0-	16411	3	3284	9	Y	2985	2985	1			-0-
02	26796 X	18396	-0-	-8400	-0-	15636	3	2760	9	Y	2509	2509	1			-0-
03	28272 X	18515	-0-	-9757	-0-	15290	3	3225	9	Y	2932	2932	1			-0-
04	25050 X	18723	-0-	-6327	-0-	15589	3	3134	9	Y	2849	2849	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16650 X	14374	-0-	-2276	-0-	10677	3	3697	9	Y	3361	3361	1			-0-
12	17205 X	14145	-0-	-3060	-0-	10891	3	3254	9	Y	2958	2958	1			-0-
01	17205 X	13881	-0-	-3324	-0-	10766	3	3115	9	Y	2832	2832	1			-0-
02	15540 X	12112	-0-	-3428	-0-	9134	3	2978	9	Y	2707	2707	1			-0-
03	17205 X	11570	-0-	-5635	-0-	8526	3	3044	9	Y	2767	2767	1			-0-
04	14370 X	11823	-0-	-2547	-0-	8843	3	2980	9	Y	2709	2709	1			-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

11	13260 X	9056	-0-	-4204	-0-	9056	3			Y	-0-					-0-
12	12803 X	8691	-0-	-4112	-0-	8691	3			Y	-0-					-0-
01	11656 X	7985	-0-	-3671	-0-	7985	3			Y	-0-					-0-
02	9772 X	6754	-0-	-3018	-0-	6754	3			Y	-0-					-0-
03	10137 X	7122	-0-	-3015	-0-	7122	3			Y	-0-					-0-
04	9060 X	6285	-0-	-2775	-0-	6285	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

11	17040 X	13301	-0-	-3739	-0-	12146	3	1155	9	Y	1050	1050	1			-0-
12	16709 X	13071	-0-	-3638	-0-	11897	3	1174	9	Y	1067	1067	1			-0-
01	14911 X	13136	-0-	-1775	-0-	11953	3	1183	9	Y	1075	1075	1			-0-
02	13440 X	10964	-0-	-2476	-0-	10012	3	952	9	Y	865	864	1	1	8	-0-
03	14663 X	11564	-0-	-3099	-0-	10451	3	1113	9	Y	1012	1012	1			-0-
04	13290 X	11109	-0-	-2181	-0-	10039	3	1070	9	Y	973	973	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

11	19230 X	14316	-0-	-4914	-0-	9881	3	4435	9	Y	4032	4032	1			-0-
12	19871 X	11968	-0-	-7903	-0-	8144	3	3824	9	Y	3476	3476	1			-0-
01	19871 X	11729	-0-	-8142	-0-	8077	3	3652	9	Y	3320	3320	1			-0-
02	17948 X	6589	-0-	-11359	-0-	4464	3	2125	9	Y	1932	1928	1	4	8	-0-
03	18848 X	3018	-0-	-15830	-0-	1987	3	1031	9	Y	937	937	1			-0-
*04	20519 X	20519	-0-	-0-	-0-	13963	3	6556	9	Y	5960	5960	1			-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

11	18990 X	13331	-0-	-5659	-0-	12080	3	1251	9	Y	1137	1137	1			-0-
12	18817 X	12215	-0-	-6602	-0-	11052	3	1163	9	Y	1057	1057	1			-0-
01	17360 X	11831	-0-	-5529	-0-	10766	3	1065	9	Y	968	968	1			-0-
02	15680 X	11736	-0-	-3944	-0-	10627	3	1109	9	Y	1008	1008	1			-0-
03	17360 X	11484	-0-	-5876	-0-	10321	3	1163	9	Y	1057	1057	1			-0-
04	13320 X	11099	-0-	-2221	-0-	9936	3	1163	9	Y	1057	1057	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

11	36090 X	22612	-0-	-13478	-0-	20214	3	2398	9	Y	2180	2180	1			-0-
12	37200 X	21937	-0-	-15263	-0-	19565	3	2372	9	Y	2156	2156	1			-0-
01	30721 X	19816	-0-	-10905	-0-	17551	3	2265	9	Y	2059	2059	1			-0-
02	24080 X	16877	-0-	-7203	-0-	14794	3	2083	9	Y	1894	1894	1			-0-
03	25358 X	17924	-0-	-7434	-0-	15861	3	2063	9	Y	1875	1875	1			-0-
04	22620 X	17917	-0-	-4703	-0-	15882	3	2035	9	Y	1850	1850	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

11	22530 X	18758	-0-	-3772	-0-	15636	3	3122	9	Y	2838	2838	1			-0-
12	23281 X	19136	-0-	-4145	-0-	16001	3	3135	9	Y	2850	2850	1			-0-
01	23281 X	18592	-0-	-4689	-0-	15616	3	2976	9	Y	2705	2705	1			-0-
02	20132 X	15834	-0-	-4298	-0-	13401	3	2433	9	Y	2212	2212	1			-0-
03	21452 X	16408	-0-	-5044	-0-	13780	3	2628	9	Y	2389	2389	1			-0-
04	18750 X	14563	-0-	-4187	-0-	12265	3	2298	9	Y	2089	2089	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480 X	10001	-0-	-2479	-0-	10001	3			Y	-0-					-0-
12	12586 X	9724	-0-	-2862	-0-	9724	3			Y	-0-					-0-
01	11904 X	9275	-0-	-2629	-0-	9275	3			Y	-0-					-0-
02	10080 X	8050	-0-	-2030	-0-	8050	3			Y	-0-					-0-
03	10912 X	8314	-0-	-2598	-0-	8314	3			Y	-0-					-0-
04	9990 X	7266	-0-	-2724	-0-	7266	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

11	50880 X	41699	-0-	-9181	-0-	41699	3			Y	-0-					-0-
12	50902 X	41213	-0-	-9689	-0-	41213	3			Y	-0-					-0-
01	48329 X	41522	-0-	-6807	-0-	41522	3			Y	-0-					-0-
02	42644 X	36823	-0-	-5821	-0-	36823	3			Y	-0-					-0-
03	44609 X	40099	-0-	-4510	-0-	40099	3			Y	-0-					-0-
04	41700 X	35475	-0-	-6225	-0-	35475	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

11	12780 X	10906	-0-	-1874	-0-	7525	3	3381	9	Y	3074	3074	1			-0-
12	13206 X	10973	-0-	-2233	-0-	8293	3	2680	9	Y	2436	2436	1			-0-
01	13206 X	10008	-0-	-3198	-0-	7305	3	2703	9	Y	2457	2457	1			-0-
02	11928 X	7675	-0-	-4253	-0-	5754	3	1921	9	Y	1746	1746	1			-0-
03	12400 X	7830	-0-	-4570	-0-	5610	3	2220	9	Y	2018	2018	1			-0-
04	10920 X	6984	-0-	-3936	-0-	5190	3	1794	9	Y	1631	1631	1			-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

11	9420 X	619	-0-	-8801	-0-	380	3	239	9	Y	217	217	1			-0-
12	9734 X	559	-0-	-9175	-0-	380	3	179	9	Y	163	163	1			-0-
01	6882 X	63	-0-	-6819	-0-	63	3			Y	-0-					-0-
02	4256 X	718	-0-	-3538	-0-	321	3	397	9	Y	361	360	1	1	8	-0-
03	1209 X	404	-0-	-805	-0-	259	3	145	9	Y	132	132	1			-0-
04	630 X	570	-0-	-60	-0-	116	3	454	9	Y	413	413	1			-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

11	9210 X	5971	-0-	-3239	-0-	3847	3	2124	9	Y	1931	1931	1			-0-
12	9517 X	4232	-0-	-5285	-0-	2821	3	1411	9	Y	1283	1283	1			-0-
01	9517 X	7042	-0-	-2475	-0-	4605	3	2437	9	Y	2215	2215	1			-0-
02	6328 X	6320	-0-	-8	-0-	4202	3	2118	9	Y	1925	1925	1			-0-
03	7006 X	6541	-0-	-465	-0-	4135	3	2406	9	Y	2187	2187	1			-0-
04	6810 X	5953	-0-	-857	-0-	3785	3	2168	9	Y	1971	1971	1			-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

11	17490 X	16121	-0-	-1369	-0-	12169	3	3952	9	Y	3593	3593	1			-0-
12	18382 X	18382	-0-	-0-	-0-	14105	3	4277	9	Y	3888	3888	1			-0-
01	18073 X	17922	-0-	-151	-0-	13861	3	4061	9	Y	3692	3692	1			-0-
02	16324 X	13160	-0-	-3164	-0-	9934	3	3226	9	Y	2933	2933	1			-0-
03	18073 X	15053	-0-	-3020	-0-	11353	3	3700	9	Y	3364	3364	1			-0-
04	17490 X	14002	-0-	-3488	-0-	10656	3	3346	9	Y	3042	3042	1			-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

11	15240 X	14061	-0-	-1179	-0-	10709	3	3352	9	Y	3047	3047	1			-0-
12	15748 X	14251	-0-	-1497	-0-	11284	3	2967	9	Y	2697	2697	1			-0-
01	15748 X	14087	-0-	-1661	-0-	11218	3	2869	9	Y	2608	2608	1			-0-
02	14224 X	11402	-0-	-2822	-0-	9019	3	2383	9	Y	2166	2166	1			-0-
03	15252 X	12589	-0-	-2663	-0-	9770	3	2819	9	Y	2563	2563	1			-0-
04	14070 X	11498	-0-	-2572	-0-	8838	3	2660	9	Y	2418	2418	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	10179	-0-	-9621	-0-	9057	3	1122	9	Y	1020	1020	1			-0-
12	18755	X	9329	-0-	-9426	-0-	8217	3	1112	9	Y	1011	1011	1			-0-
01	18755	X	11623	-0-	-7132	-0-	10376	3	1247	9	Y	1134	1134	1			-0-
02	13356	X	10486	-0-	-2870	-0-	9316	3	1170	9	Y	1064	1064	1			-0-
03	12245	X	12163	-0-	-82	-0-	10819	3	1344	9	Y	1222	1222	1			-0-
04	11250	X	9928	-0-	-1322	-0-	8795	3	1133	9	Y	1030	1030	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

11	17550	X	15399	-0-	-2151	-0-	13780	3	1619	9	Y	1472	1472	1			-0-
12	17453	X	15232	-0-	-2221	-0-	13630	3	1602	9	Y	1456	1456	1			-0-
01	16213	X	10764	-0-	-5449	-0-	9473	3	1291	9	Y	1174	1174	1			-0-
02	14364	X	12978	-0-	-1386	-0-	11564	3	1414	9	Y	1285	1285	1			-0-
03	15903	X	13843	-0-	-2060	-0-	12406	3	1437	9	Y	1306	1306	1			-0-
04	15390	X	11251	-0-	-4139	-0-	10060	3	1191	9	Y	1083	1083	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

11	23220	X	19320	-0-	-3900	-0-	16960	3	2360	9	Y	2145	2145	1			-0-
12	23994	X	19388	-0-	-4606	-0-	17145	3	2243	9	Y	2039	2039	1			-0-
01	23078	X	23078	-0-	-0-	-0-	20585	3	2493	9	Y	2266	2266	1			-0-
02	21275	X	21275	-0-	-0-	-0-	19082	3	2193	9	Y	1994	1994	1			-0-
03	19964	X	19351	-0-	-613	-0-	17213	3	2138	9	Y	1944	1944	1			-0-
04	22320	X	17010	-0-	-5310	-0-	15120	3	1890	9	Y	1718	1718	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

11	11700	X	8836	-0-	-2864	-0-	8766	3	70	9	Y	64	64	1			-0-
12	11191	X	8872	-0-	-2319	-0-	8796	3	76	9	Y	69	69	1			-0-
01	10664	X	9177	-0-	-1487	-0-	9098	3	79	9	Y	72	72	1			-0-
02	9184	X	7810	-0-	-1374	-0-	7734	3	76	9	Y	69	69	1			-0-
03	9734	X	9164	-0-	-570	-0-	9088	3	76	9	Y	69	69	1			-0-
04	8880	X	8273	-0-	-607	-0-	8208	3	65	9	Y	59	59	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

11	18420	X	14641	-0-	-3779	-0-	14428	3	213	9	Y	194	194	1			-0-
12	17794	X	14114	-0-	-3680	-0-	14000	3	114	9	Y	104	104	1			-0-
01	18391	X	18391	-0-	-0-	-0-	18259	3	132	9	Y	120	120	1			-0-
02	16869	X	16869	-0-	-0-	-0-	16757	3	112	9	Y	102	100	1	2	8	-0-
03	18900	X	18900	-0-	-0-	-0-	18790	3	110	9	Y	100	100	1			-0-
04	17790	X	14029	-0-	-3761	-0-	13920	3	109	9	Y	99	99	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

11	25470	X	18493	-0-	-6977	-0-	18183	3	310	9	N	282	282	1			-0-
12	24800	X	19036	-0-	-5764	-0-	18581	3	455	9	N	414	414	1			-0-
01	22940	X	13433	-0-	-9507	-0-	13210	3	223	9	N	203	203	1			-0-
02	19236	X	14010	-0-	-5226	-0-	13644	3	366	9	N	333	333	1			-0-
03	19685	X	12587	-0-	-7098	-0-	12193	3	394	9	N	358	358	1			-0-
04	18480	X	12127	-0-	-6353	-0-	11696	3	431	9	N	392	392	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

11	11340	X	11203	-0-	-137	-0-	8213	3	2990	9	Y	2718	2718	1			-0-
12	13144	X	10489	-0-	-2655	-0-	7798	3	2691	9	Y	2446	2446	1			-0-
01	13144	X	7760	-0-	-5384	-0-	5576	3	2184	9	Y	1985	1985	1			-0-
02	11872	X	7782	-0-	-4090	-0-	5664	3	2118	9	Y	1925	1925	1			-0-
03	11563	X	9756	-0-	-1807	-0-	7015	3	2741	9	Y	2492	2492	1			-0-
04	11190	X	9336	-0-	-1854	-0-	6694	3	2642	9	Y	2402	2402	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44940	X	29476	-0-	-15464	-0-	29476	3			Y	-0-					-0-
12	44268	X	26384	-0-	-17884	-0-	26384	3			Y	-0-					-0-
01	40269	X	24479	-0-	-15790	-0-	24479	3			Y	-0-					-0-
02	33768	X	19961	-0-	-13807	-0-	19961	3			Y	-0-					-0-
03	34472	X	20861	-0-	-13611	-0-	20861	3			Y	-0-					-0-
04	29490	X	17648	-0-	-11842	-0-	17648	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	8738	-0-	-2182	-0-	8278	3	460	9	Y	418	418	1			-0-
12	11284	X	8622	-0-	-2662	-0-	8176	3	446	9	Y	405	405	1			-0-
01	11256	X	11256	-0-	-0-	-0-	10796	3	460	9	Y	418	418	1			-0-
02	10530	X	10530	-0-	-0-	-0-	10097	3	433	9	Y	394	394	1			-0-
03	9021	X	8492	-0-	-529	-0-	8055	3	437	9	Y	397	397	1			-0-
04	10890	X	7797	-0-	-3093	-0-	7421	3	376	9	Y	342	342	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21030	X	17825	-0-	-3205	-0-	16160	3	1665	9	Y	1514	1514	1			-0-
12	21731	X	17084	-0-	-4647	-0-	15472	3	1612	9	Y	1465	1465	1			-0-
01	20708	X	20434	-0-	-274	-0-	18673	3	1761	9	Y	1601	1601	1			-0-
02	18060	X	16757	-0-	-1303	-0-	15284	3	1473	9	Y	1339	1339	1			-0-
03	19995	X	18035	-0-	-1960	-0-	16430	3	1605	9	Y	1459	1459	1			-0-
04	19770	X	16457	-0-	-3313	-0-	14986	3	1471	9	Y	1337	1337	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30630	X	25829	-0-	-4801	-0-	22621	3	3208	9	Y	2916	2916	1			-0-
12	31651	X	25761	-0-	-5890	-0-	22536	3	3225	9	Y	2932	2932	1			-0-
01	31403	X	24412	-0-	-6991	-0-	21637	3	2775	9	Y	2523	2523	1			-0-
02	24528	X	21474	-0-	-3054	-0-	19096	3	2378	9	Y	2162	2162	1			-0-
03	26691	X	26510	-0-	-181	-0-	23522	3	2988	9	Y	2716	2716	1			-0-
04	25830	X	23830	-0-	-2000	-0-	21044	3	2786	9	Y	2533	2533	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	13680	-0-	-330	-0-	10305	3	3375	9	Y	3068	3068	1			-0-
12	14477	X	13723	-0-	-754	-0-	10491	3	3232	9	Y	2938	2938	1			-0-
01	14477	X	13605	-0-	-872	-0-	10264	3	3341	9	Y	3037	3037	1			-0-
02	13076	X	11475	-0-	-1601	-0-	8410	3	3065	9	Y	2786	2786	1			-0-
03	14477	X	13029	-0-	-1448	-0-	9474	3	3555	9	Y	3232	3232	1			-0-
04	13680	X	12775	-0-	-905	-0-	9408	3	3367	9	Y	3061	3061	1			-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160	X	12181	-0-	-1979	-0-	8907	3	3274	9	Y	2976	2976	1			-0-
12	14632	X	13424	-0-	-1208	-0-	9955	3	3469	9	Y	3154	3154	1			-0-
01	14632	X	13607	-0-	-1025	-0-	10264	3	3343	9	Y	3039	3039	1			-0-
02	13216	X	9622	-0-	-3594	-0-	7115	3	2507	9	Y	2279	2279	1			-0-
03	14632	X	12446	-0-	-2186	-0-	9275	3	3171	9	Y	2883	2883	1			-0-
04	13170	X	11391	-0-	-1779	-0-	8485	3	2906	9	Y	2642	2642	1			-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	5989	-0-	-1361	-0-	5194	3	795	9	Y	723	723	1			-0-
12	7223	X	4659	-0-	-2564	-0-	4018	3	641	9	Y	583	583	1			-0-
01	7719	X	5229	-0-	-2490	-0-	4557	3	672	9	Y	611	611	1			-0-
02	6972	X	1742	-0-	-5230	-0-	1455	3	287	9	Y	261	261	1			-0-
03	7719	X	4434	-0-	-3285	-0-	3752	3	682	9	Y	620	620	1			-0-
04	6000	X	4744	-0-	-1256	-0-	3968	3	776	9	Y	705	705	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 04H RRCID -> 269685 COMPL. DATE 01/04/2013 TOTAL DEPTH 12794 PERF.13185 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	17328	-0-	17328	629301	11539	3	5789	9	Y	5263	5263	1			-0-
12	0	W	12099	-0-	12099	641400	8184	3	3915	9	Y	3559	3559	1			-0-
01	0	W	10121	-0-	10121	651521	6764	3	3357	9	Y	3052	3052	1			-0-
02	0	W	4561	-0-	4561	656082	3080	3	1481	9	Y	1346	1346	1			-0-
03	0	W	18499	-0-	18499	674581	12558	3	5941	9	Y	5401	5401	1			-0-
04	0	W	7452	-0-	7452	682033	4929	3	2523	9	Y	2294	2294	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

11	16170	X	12717	-0-	-3453	-0-	11527	3	1190	9	Y	1082	1082	1			-0-
12	15345	X	12552	-0-	-2793	-0-	11334	3	1218	9	Y	1107	1107	1			-0-
01	14415	X	12471	-0-	-1944	-0-	11242	3	1229	9	Y	1117	1117	1			-0-
02	12544	X	10488	-0-	-2056	-0-	9466	3	1022	9	Y	929	929	1			-0-
03	13888	X	11322	-0-	-2566	-0-	10178	3	1144	9	Y	1040	1040	1			-0-
04	12720	X	10149	-0-	-2571	-0-	9158	3	991	9	Y	901	901	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

11	22110	X	19428	-0-	-2682	-0-	17314	3	2114	9	Y	1922	1922	1			-0-
12	22847	X	20001	-0-	-2846	-0-	17750	3	2251	9	Y	2046	2046	1			-0-
01	22723	X	18650	-0-	-4073	-0-	16565	3	2085	9	Y	1895	1895	1			-0-
02	18144	X	15506	-0-	-2638	-0-	13782	3	1724	9	Y	1567	1567	1			-0-
03	20088	X	16729	-0-	-3359	-0-	14789	3	1940	9	Y	1764	1764	1			-0-
04	19440	X	15892	-0-	-3548	-0-	14013	3	1879	9	Y	1708	1708	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

11	30480	X	21978	-0-	-8502	-0-	16171	3	5807	9	Y	5279	5279	1			-0-
12	31496	X	21793	-0-	-9703	-0-	16131	3	5662	9	Y	5147	5147	1			-0-
01	31155	X	20905	-0-	-10250	-0-	15662	3	5243	9	Y	4766	4766	1			-0-
02	26012	X	17528	-0-	-8484	-0-	13394	3	4134	9	Y	3758	3758	1			-0-
03	26629	X	17645	-0-	-8984	-0-	12985	3	4660	9	Y	4236	4236	1			-0-
04	21990	X	14018	-0-	-7972	-0-	10263	3	3755	9	Y	3414	3414	1			-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

11	16680	X	12221	-0-	-4459	-0-	11795	3	426	9	Y	387	387	1			-0-
12	17236	X	11121	-0-	-6115	-0-	10715	3	406	9	Y	369	369	1			-0-
01	14973	X	13845	-0-	-1128	-0-	13458	3	387	9	Y	352	352	1			-0-
02	12740	X	10466	-0-	-2274	-0-	10029	3	437	9	Y	397	397	1			-0-
03	14105	X	13470	-0-	-635	-0-	13010	3	460	9	Y	418	418	1			-0-
04	13410	X	11518	-0-	-1892	-0-	11125	3	393	9	Y	357	357	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

11	22380	X	16091	-0-	-6289	-0-	16091	3			Y	-0-					-0-
12	21917	X	16220	-0-	-5697	-0-	16220	3			Y	-0-					-0-
01	20491	X	14812	-0-	-5679	-0-	14812	3			Y	-0-					-0-
02	17388	X	12831	-0-	-4557	-0-	12831	3			Y	-0-					-0-
03	18042	X	13653	-0-	-4389	-0-	13653	3			Y	-0-					-0-
04	16080	X	12149	-0-	-3931	-0-	12149	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

11	32640	X	26026	-0-	-6614	-0-	23389	3	2637	9	Y	2397	2397	1			-0-
12	33728	X	25367	-0-	-8361	-0-	22374	3	2993	9	Y	2721	2721	1			-0-
01	31930	X	24656	-0-	-7274	-0-	21728	3	2928	9	Y	2662	2662	1			-0-
02	28140	X	22160	-0-	-5980	-0-	19701	3	2459	9	Y	2235	2235	1			-0-
03	29326	X	23570	-0-	-5756	-0-	20893	3	2677	9	Y	2434	2434	1			-0-
04	26040	X	22000	-0-	-4040	-0-	19477	3	2523	9	Y	2294	2294	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29970 X	23850	-0-	-6120	-0-	21193	3	2657	9	Y	2415	2415	1			-0-
12	30969 X	22947	-0-	-8022	-0-	20285	3	2662	9	Y	2420	2420	1			-0-
01	28334 X	21689	-0-	-6645	-0-	19305	3	2384	9	Y	2167	2167	1			-0-
02	25060 X	19033	-0-	-6027	-0-	16959	3	2074	9	Y	1885	1885	1			-0-
03	26257 X	20464	-0-	-5793	-0-	18196	3	2268	9	Y	2062	2062	1			-0-
04	23850 X	18999	-0-	-4851	-0-	16945	3	2054	9	Y	1867	1867	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

11	21690 X	17111	-0-	-4579	-0-	12419	3	4692	9	Y	4265	4265	1			-0-
12	22413 X	17282	-0-	-5131	-0-	12556	3	4726	9	Y	4296	4296	1			-0-
01	22413 X	13986	-0-	-8427	-0-	10826	3	3160	9	Y	2873	2873	1			-0-
02	20244 X	11420	-0-	-8824	-0-	8795	3	2625	9	Y	2386	2386	1			-0-
03	20739 X	10278	-0-	-10461	-0-	7729	3	2549	9	Y	2317	2317	1			-0-
04	17100 X	11145	-0-	-5955	-0-	7757	3	3388	9	Y	3080	3080	1			-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

11	7530 X	5328	-0-	-2202	-0-	3850	3	1478	9	Y	1344	1344	1			-0-
12	7440 X	3955	-0-	-3485	-0-	2913	3	1042	9	Y	947	947	1			-0-
01	7440 X	5538	-0-	-1902	-0-	4054	3	1484	9	Y	1349	1349	1			-0-
02	6720 X	6208	-0-	-512	-0-	4683	3	1525	9	Y	1386	1386	1			-0-
03	5518 X	3497	-0-	-2021	-0-	2593	3	904	9	Y	822	822	1			-0-
04	5370 X	5037	-0-	-333	-0-	3804	3	1233	9	Y	1121	1121	1			-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

11	36300 X	30563	-0-	-5737	-0-	27914	3	2649	9	Y	2408	2408	1			-0-
12	37510 X	30330	-0-	-7180	-0-	27683	3	2647	9	Y	2406	2406	1			-0-
01	36177 X	28561	-0-	-7616	-0-	26223	3	2338	9	Y	2125	2125	1			-0-
02	31472 X	24173	-0-	-7299	-0-	22054	3	2119	9	Y	1926	1926	1			-0-
03	33945 X	26955	-0-	-6990	-0-	24646	3	2309	9	Y	2099	2099	1			-0-
04	30570 X	24231	-0-	-6339	-0-	22211	3	2020	9	Y	1836	1836	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

11	26850 X	23095	-0-	-3755	-0-	21747	3	1348	9	N	1225	1225	1			-0-
12	27745 X	22265	-0-	-5480	-0-	20974	3	1291	9	N	1174	1174	1			-0-
01	26040 X	21166	-0-	-4874	-0-	19906	3	1260	9	N	1145	1145	1			-0-
02	23156 X	17783	-0-	-5373	-0-	16730	3	1053	9	N	957	957	1			-0-
03	25017 X	19635	-0-	-5382	-0-	18457	3	1178	9	N	1071	1071	1			-0-
04	23100 X	17472	-0-	-5628	-0-	16427	3	1045	9	N	950	950	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

11	33120 X	28151	-0-	-4969	-0-	23528	3	4623	9	Y	4203	4203	1			-0-
12	34224 X	27296	-0-	-6928	-0-	22621	3	4675	9	Y	4250	4250	1			-0-
01	34224 X	23755	-0-	-10469	-0-	19974	3	3781	9	Y	3437	3437	1			-0-
02	30604 X	22566	-0-	-8038	-0-	19038	3	3528	9	Y	3207	3207	1			-0-
03	31589 X	23021	-0-	-8568	-0-	19385	3	3636	9	Y	3305	3305	1			-0-
04	28140 X	20427	-0-	-7713	-0-	17346	3	3081	9	Y	2801	2801	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

11	8760 X	7199	-0-	-1561	-0-	6948	3	251	9	Y	228	228	1			-0-
12	8153 X	7562	-0-	-591	-0-	7318	3	244	9	Y	222	222	1			-0-
01	7998 X	7915	-0-	-83	-0-	7685	3	230	9	Y	209	209	1			-0-
02	7224 X	6604	-0-	-620	-0-	6404	3	200	9	Y	182	182	1			-0-
03	7905 X	6690	-0-	-1215	-0-	6490	3	200	9	Y	182	182	1			-0-
04	7650 X	5943	-0-	-1707	-0-	5779	3	164	9	Y	149	149	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31410 X	23874	-0-	-7536	-0-	16827	3	7047	9	Y	6406	6406	1			-0-
12	32457 X	23620	-0-	-8837	-0-	16580	3	7040	9	Y	6400	6400	1			-0-
01	32457 X	20632	-0-	-11825	-0-	14441	3	6191	9	Y	5628	5628	1			-0-
02	29316 X	17284	-0-	-12032	-0-	12100	3	5184	9	Y	4713	4713	1			-0-
03	30101 X	17806	-0-	-12295	-0-	12371	3	5435	9	Y	4941	4941	1			-0-
04	23880 X	16917	-0-	-6963	-0-	11575	3	5342	9	Y	4856	4856	1			-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

11	48810 X	38073	-0-	-10737	-0-	31880	3	6193	9	Y	5630	5630	1			-0-
12	50437 X	37333	-0-	-13104	-0-	31266	3	6067	9	Y	5515	5515	1			-0-
01	47988 X	34248	-0-	-13740	-0-	28661	3	5587	9	Y	5079	5079	1			-0-
02	41692 X	28420	-0-	-13272	-0-	23826	3	4594	9	Y	4176	4176	1			-0-
03	43555 X	2263	-0-	-41292	-0-	1897	3	366	9	Y	333	333	1			-0-
04	38070 X	14204	-0-	-23866	-0-	11200	3	3004	9	Y	2731	2731	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

11	42060 X	41351	-0-	-709	-0-	33878	3	7473	9	Y	6794	6794	1			-0-
12	43462 X	41298	-0-	-2164	-0-	34014	3	7284	9	Y	6622	6622	1			-0-
01	43462 X	36852	-0-	-6610	-0-	30228	3	6624	9	Y	6022	6022	1			-0-
02	39256 X	35327	-0-	-3929	-0-	29278	3	6049	9	Y	5499	5499	1			-0-
03	43462 X	36989	-0-	-6473	-0-	30883	3	6106	9	Y	5551	5551	1			-0-
04	41340 X	33753	-0-	-7587	-0-	28329	3	5424	9	Y	4931	4931	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

11	19860 X	12310	-0-	-7550	-0-	12078	3	232	9	Y	211	211	1			-0-
12	20522 X	14498	-0-	-6024	-0-	14254	3	244	9	Y	222	222	1			-0-
01	18414 X	13490	-0-	-4924	-0-	13220	3	270	9	Y	245	245	1			-0-
02	16632 X	12077	-0-	-4555	-0-	11858	3	219	9	Y	199	199	1			-0-
03	15035 X	13748	-0-	-1287	-0-	13505	3	243	9	Y	221	221	1			-0-
04	14040 X	11394	-0-	-2646	-0-	11193	3	201	9	Y	183	183	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

11	11310 X	10531	-0-	-779	-0-	7833	3	2698	9	Y	2453	2453	1			-0-
12	12013 X	12013	-0-	-0-	-0-	8899	3	3114	9	Y	2831	2831	1			-0-
01	11687 X	11639	-0-	-48	-0-	7870	3	3769	9	Y	3426	3426	1			-0-
02	11549 X	11549	-0-	-0-	-0-	8006	3	3543	9	Y	3221	3221	1			-0-
03	13038 X	13038	-0-	-0-	-0-	8689	3	4349	9	Y	3954	3954	1			-0-
*04	11701 X	11701	-0-	-0-	-0-	7141	3	4560	9	Y	4145	4145	1			-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

11	21930 X	17915	-0-	-4015	-0-	12722	3	5193	9	Y	4721	4721	1			-0-
12	22661 X	18113	-0-	-4548	-0-	13108	3	5005	9	Y	4550	4550	1			-0-
01	22661 X	17239	-0-	-5422	-0-	12561	3	4678	9	Y	4253	4253	1			-0-
02	20468 X	13406	-0-	-7062	-0-	9746	3	3660	9	Y	3327	3325	1	2	8	-0-
03	22661 X	2152	-0-	-20509	-0-	1422	3	730	9	Y	664	664	1			-0-
04	17910 X	16359	-0-	-1551	-0-	11375	3	4984	9	Y	4531	4531	1			-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

11	52080 X	34451	-0-	-17629	-0-	27255	3	7196	9	Y	6542	6542	1			-0-
12	53816 X	33879	-0-	-19937	-0-	27025	3	6854	9	Y	6231	6231	1			-0-
01	48577 X	25534	-0-	-23043	-0-	19236	3	6298	9	Y	5725	5725	1			-0-
02	38528 X	17859	-0-	-20669	-0-	12719	3	5140	9	Y	4673	4673	1			-0-
03	39711 X	16530	-0-	-23181	-0-	11364	3	5166	9	Y	4696	4696	1			-0-
04	34440 X	20727	-0-	-13713	-0-	16119	3	4608	9	Y	4189	4189	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67980	X	37422	-0-	-30558	-0-	29735	3	7687	9	Y	6988	6988	1			-0-
12	62775	X	36070	-0-	-26705	-0-	28972	3	7098	9	Y	6453	6453	1			-0-
01	55180	X	49789	-0-	-5391	-0-	43263	3	6526	9	Y	5933	5933	1			-0-
02	52736	X	52736	-0-	-0-	-0-	47555	3	5181	9	Y	4710	4710	1			-0-
03	60015	X	60015	-0-	-0-	-0-	54599	3	5416	9	Y	4924	4924	1			-0-
04	48180	X	33762	-0-	-14418	-0-	28962	3	4800	9	Y	4364	4364	1			-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

11	0	W	30801	-0-	30801	147250	29831	3	970	9	Y	882	882	1			-0-
12	0	W	30018	-0-	30018	177268	29043	3	975	9	Y	886	886	1			-0-
01	206518	X	29250	-0-	-177268	-0-	28372	3	878	9	Y	798	798	1			-0-
02	37408	X	25384	-0-	-12024	-0-	24542	3	842	9	Y	765	765	1			-0-
03	35371	X	26892	-0-	-8479	-0-	25987	3	905	9	Y	823	823	1			-0-
04	30810	X	24487	-0-	-6323	-0-	23709	3	778	9	Y	707	707	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

11	7230	X	4596	-0-	-2634	-0-	4021	3	575	9	Y	523	523	1			-0-
12	7471	X	3837	-0-	-3634	-0-	3311	3	526	9	Y	478	478	1			-0-
01	10168	X	49	-0-	-10119	-0-	49	3			Y	-0-					-0-
02	9184	X	535	-0-	-8649	-0-	416	3	119	9	Y	108	108	1			-0-
03	10168	X	575	-0-	-9593	-0-	478	3	97	9	Y	88	88	1			-0-
04	4590	X	822	-0-	-3768	-0-	679	3	143	9	Y	130	130	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

11	57990	X	42397	-0-	-15593	-0-	36040	3	6357	9	Y	5779	5779	1			-0-
12	59923	X	43257	-0-	-16666	-0-	36868	3	6389	9	Y	5808	5808	1			-0-
01	51863	X	33587	-0-	-18276	-0-	28586	3	5001	9	Y	4546	4546	1			-0-
02	45164	X	31221	-0-	-13943	-0-	26826	3	4395	9	Y	3995	3995	1			-0-
03	50003	X	33837	-0-	-16166	-0-	29039	3	4798	9	Y	4362	4362	1			-0-
04	42390	X	31381	-0-	-11009	-0-	27135	3	4246	9	Y	3860	3860	1			-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

11	15660	X	15660	-0-	-0-	-0-	11350	3	4310	9	Y	3918	3918	1			-0-
12	15261	X	15261	-0-	-0-	-0-	11326	3	3935	9	Y	3577	3577	1			-0-
01	15102	X	15102	-0-	-0-	-0-	11163	3	3939	9	Y	3581	3581	1			-0-
02	13188	X	12784	-0-	-404	-0-	9337	3	3447	9	Y	3134	3134	1			-0-
03	14601	X	13637	-0-	-964	-0-	9921	3	3716	9	Y	3378	3378	1			-0-
04	14130	X	12778	-0-	-1352	-0-	9230	3	3548	9	Y	3225	3225	1			-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

11	60630	X	40205	-0-	-20425	-0-	31660	3	8545	9	Y	7768	7768	1			-0-
12	62651	X	37503	-0-	-25148	-0-	29651	3	7852	9	Y	7138	7138	1			-0-
01	57412	X	34039	-0-	-23373	-0-	26968	3	7071	9	Y	6428	6428	1			-0-
02	46200	X	27542	-0-	-18658	-0-	21743	3	5799	9	Y	5272	5272	1			-0-
03	45508	X	25104	-0-	-20404	-0-	19244	3	5860	9	Y	5327	5327	1			-0-
04	40200	X	25818	-0-	-14382	-0-	20645	3	5173	9	Y	4703	4703	1			-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

11	47490	X	41751	-0-	-5739	-0-	34881	3	6870	9	Y	6245	6245	1			-0-
12	52927	X	52927	-0-	-0-	-0-	45019	3	7908	9	Y	7189	7189	1			-0-
01	43958	X	39230	-0-	-4728	-0-	33358	3	5872	9	Y	5338	5338	1			-0-
02	39704	X	34499	-0-	-5205	-0-	29208	3	5291	9	Y	4810	4810	1			-0-
03	52917	X	38072	-0-	-14845	-0-	32422	3	5650	9	Y	5136	5136	1			-0-
04	51210	X	35121	-0-	-16089	-0-	30216	3	4905	9	Y	4459	4459	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45210 X	39858	-0-	-5352	-0-	33597	3	6261	9	N	5692	5692	1			-0-
12	46717 X	42630	-0-	-4087	-0-	36182	3	6448	9	N	5862	5862	1			-0-
01	46655 X	37825	-0-	-8830	-0-	32131	3	5694	9	N	5176	5176	1			-0-
02	42140 X	31021	-0-	-11119	-0-	26387	3	4634	9	N	4213	4213	1			-0-
03	44950 X	32367	-0-	-12583	-0-	27543	3	4824	9	N	4385	4385	1			-0-
04	41250 X	28351	-0-	-12899	-0-	24233	3	4118	9	N	3744	3744	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

11	40200 X	34300	-0-	-5900	-0-	29834	3	4466	9	Y	4060	4060	1			-0-
12	41540 X	33432	-0-	-8108	-0-	29199	3	4233	9	Y	3848	3848	1			-0-
01	41540 X	22490	-0-	-19050	-0-	19441	3	3049	9	Y	2772	2772	1			-0-
02	37520 X	27867	-0-	-9653	-0-	24294	3	3573	9	Y	3248	3248	1			-0-
03	38006 X	28154	-0-	-9852	-0-	24560	3	3594	9	Y	3267	3267	1			-0-
04	34290 X	25721	-0-	-8569	-0-	22510	3	3211	9	Y	2919	2919	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

11	24270 X	18376	-0-	-5894	-0-	13034	3	5342	9	Y	4856	4856	1			-0-
12	25079 X	17115	-0-	-7964	-0-	12011	3	5104	9	Y	4640	4640	1			-0-
01	25079 X	16269	-0-	-8810	-0-	11557	3	4712	9	Y	4284	4284	1			-0-
02	22652 X	14361	-0-	-8291	-0-	10100	3	4261	9	Y	3874	3872	1	2	8	-0-
03	22847 X	10499	-0-	-12348	-0-	7481	3	3018	9	Y	2744	2744	1			-0-
04	18390 X	14515	-0-	-3875	-0-	10401	3	4114	9	Y	3740	3740	1			-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

11	60090 X	41111	-0-	-18979	-0-	32745	3	8366	9	Y	7605	7605	1			-0-
12	62093 X	39002	-0-	-23091	-0-	31244	3	7758	9	Y	7053	7053	1			-0-
01	58156 X	27106	-0-	-31050	-0-	19994	3	7112	9	Y	6465	6465	1			-0-
02	46732 X	15985	-0-	-30747	-0-	10221	3	5764	9	Y	5240	5240	1			-0-
03	47337 X	14351	-0-	-32986	-0-	8409	3	5942	9	Y	5402	5402	1			-0-
04	41100 X	22695	-0-	-18405	-0-	17381	3	5314	9	Y	4831	4831	1			-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

11	37680 X	27835	-0-	-9845	-0-	20144	3	7691	9	Y	6992	6992	1			-0-
12	38936 X	25890	-0-	-13046	-0-	18791	3	7099	9	Y	6454	6454	1			-0-
01	35371 X	23823	-0-	-11548	-0-	17379	3	6444	9	Y	5858	5858	1			-0-
02	29092 X	19552	-0-	-9540	-0-	14262	3	5290	9	Y	4809	4809	1			-0-
03	32209 X	19350	-0-	-12859	-0-	14320	3	5030	9	Y	4573	4573	1			-0-
04	27840 X	19795	-0-	-8045	-0-	14159	3	5636	9	Y	5124	5124	1			-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

11	72840 X	28683	-0-	-44157	-0-	21530	3	7153	9	Y	6503	6503	1			-0-
12	94563 X	94563	-0-	-0-	-0-	73502	3	21061	9	Y	19146	19146	1			-0-
01	69471 X	35624	-0-	-33847	-0-	25912	3	9712	9	Y	8829	8829	1			-0-
02	62748 X	1236	-0-	-61512	-0-	908	3	328	9	Y	298	298	1			-0-
03	75268 X	51973	-0-	-23295	-0-	39856	3	12117	9	Y	11015	11015	1			-0-
04	72840 X	44774	-0-	-28066	-0-	35521	3	9253	9	Y	8412	8412	1			-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

11	20730 X	17014	-0-	-3716	-0-	11164	3	5850	9	Y	5318	5318	1			-0-
12	21421 X	16672	-0-	-4749	-0-	11136	3	5536	9	Y	5033	5033	1			-0-
01	21421 X	12739	-0-	-8682	-0-	8927	3	3812	9	Y	3465	3465	1			-0-
02	19348 X	7575	-0-	-11773	-0-	5614	3	1961	9	Y	1783	1783	1			-0-
03	20243 X	11557	-0-	-8686	-0-	9309	3	2248	9	Y	2044	2044	1			-0-
04	17010 X	9427	-0-	-7583	-0-	6891	3	2536	9	Y	2305	2305	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75120 X	68639	-0-	-6481	-0-	57155	3	11484	9	Y	10440	10440	1			-0-
12	77624 X	60884	-0-	-16740	-0-	50818	3	10066	9	Y	9151	9151	1			-0-
01	77624 X	55717	-0-	-21907	-0-	46399	3	9318	9	Y	8471	8471	1			-0-
02	68376 X	50248	-0-	-18128	-0-	41856	3	8392	9	Y	7629	7629	1			-0-
03	70928 X	50125	-0-	-20803	-0-	41747	3	8378	9	Y	7616	7616	1			-0-
04	68640 X	42300	-0-	-26340	-0-	35183	3	7117	9	Y	6470	6470	1			-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

11	50010 X	44202	-0-	-5808	-0-	30889	3	13313	9	Y	12103	12103	1			-0-
12	51677 X	47491	-0-	-4186	-0-	33650	3	13841	9	Y	12583	12583	1			-0-
01	51677 X	43423	-0-	-8254	-0-	31121	3	12302	9	Y	11184	11184	1			-0-
02	44128 X	42397	-0-	-1731	-0-	30638	3	11759	9	Y	10690	10690	1			-0-
03	48422 X	14780	-0-	-33642	-0-	10709	3	4071	9	Y	3701	3701	1			-0-
04	45960 X	-0-	-0-	-45960	-0-					Y	-0-					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

11	46680 X	35152	-0-	-11528	-0-	25854	3	9298	9	Y	8453	8453	1			-0-
12	48236 X	34021	-0-	-14215	-0-	25138	3	8883	9	Y	8075	8075	1			-0-
01	45105 X	23464	-0-	-21641	-0-	17293	3	6171	9	Y	5610	5610	1			-0-
02	36904 X	-0-	-0-	-36904	-0-					Y	-0-					-0-
03	40858 X	7506	-0-	-33352	-0-	5251	3	2255	9	Y	2050	2050	1			-0-
04	35160 X	17534	-0-	-17626	-0-	12240	3	5294	9	Y	4813	4813	1			-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

11	47310 X	26749	-0-	-20561	-0-	19450	3	7299	9	Y	6635	6635	1			-0-
12	42594 X	23862	-0-	-18732	-0-	17350	3	6512	9	Y	5920	5920	1			-0-
01	39029 X	22062	-0-	-16967	-0-	16093	3	5969	9	Y	5426	5426	1			-0-
02	31248 X	19874	-0-	-11374	-0-	14774	3	5100	9	Y	4636	4636	1			-0-
03	30876 X	20636	-0-	-10240	-0-	15204	3	5432	9	Y	4938	4938	1			-0-
04	26760 X	17214	-0-	-9546	-0-	12531	3	4683	9	Y	4257	4257	1			-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

11	17490 X	14086	-0-	-3404	-0-	9929	3	4157	9	Y	3779	3779	1			-0-
12	18073 X	10110	-0-	-7963	-0-	7301	3	2809	9	Y	2554	2554	1			-0-
01	18073 X	14775	-0-	-3298	-0-	10409	3	4366	9	Y	3969	3969	1			-0-
02	16240 X	7962	-0-	-8278	-0-	5598	3	2364	9	Y	2149	2149	1			-0-
03	15283 X	10640	-0-	-4643	-0-	7293	3	3347	9	Y	3043	3043	1			-0-
04	14310 X	10217	-0-	-4093	-0-	7240	3	2977	9	Y	2706	2706	1			-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

11	57505 X	57505	-0-	-0-	-0-	40458	3	17047	9	Y	15497	15497	1			-0-
12	58621 X	52323	-0-	-6298	-0-	36503	3	15820	9	Y	14382	14382	1			-0-
01	58621 X	50057	-0-	-8564	-0-	35340	3	14717	9	Y	13379	13379	1			-0-
02	52948 X	40537	-0-	-12411	-0-	29182	3	11355	9	Y	10323	10323	1			-0-
03	58621 X	14502	-0-	-44119	-0-	10477	3	4025	9	Y	3659	3659	1			-0-
04	56730 X	3340	-0-	-53390	-0-	2333	3	1007	9	Y	915	915	1			-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

11	41520 X	26726	-0-	-14794	-0-	23915	3	2811	9	N	2555	2555	1			-0-
12	42904 X	28273	-0-	-14631	-0-	25762	3	2511	9	N	2283	2283	1			-0-
01	38130 X	26841	-0-	-11289	-0-	23818	3	3023	9	N	2748	2748	1			-0-
02	28616 X	19522	-0-	-9094	-0-	17248	3	2274	9	N	2067	2067	1			-0-
03	30318 X	21220	-0-	-9098	-0-	18857	3	2363	9	N	2148	2148	1			-0-
04	27360 X	21012	-0-	-6348	-0-	18875	3	2137	9	N	1943	1943	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34350 X	28526	-0-	-5824	-0-	18047	3	10479	9	Y	9526	9526	1			-0-
12	35495 X	28482	-0-	-7013	-0-	18044	3	10438	9	Y	9489	9489	1			-0-
01	35495 X	28249	-0-	-7246	-0-	18699	3	9550	9	Y	8682	8682	1			-0-
02	32060 X	25056	-0-	-7004	-0-	16715	3	8341	9	Y	7583	7583	1			-0-
03	35495 X	26435	-0-	-9060	-0-	17517	3	8918	9	Y	8107	8107	1			-0-
04	28530 X	21119	-0-	-7411	-0-	14042	3	7077	9	Y	6434	6434	1			-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39828 X	39828	-0-	-0-	-0-	28850	3	10978	9	Y	9980	9980	1			-0-
12	38843 X	34515	-0-	-4328	-0-	25528	3	8987	9	Y	8170	8170	1			-0-
01	38843 X	28614	-0-	-10229	-0-	21388	3	7226	9	Y	6569	6569	1			-0-
02	35084 X	22784	-0-	-12300	-0-	17057	3	5727	9	Y	5206	5202	1	4	8	-0-
03	38843 X	21893	-0-	-16950	-0-	16380	3	5513	9	Y	5012	5012	1			-0-
04	37590 X	17775	-0-	-19815	-0-	13292	3	4483	9	Y	4075	4075	1			-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73560 X	59166	-0-	-14394	-0-	46670	3	12496	9	Y	11360	11360	1			-0-
12	76012 X	59295	-0-	-16717	-0-	47296	3	11999	9	Y	10908	10908	1			-0-
01	76012 X	54131	-0-	-21881	-0-	44016	3	10115	9	Y	9195	9195	1			-0-
02	68656 X	43952	-0-	-24704	-0-	35437	3	8515	9	Y	7741	7737	1	4	8	-0-
03	68386 X	43179	-0-	-25207	-0-	34784	3	8395	9	Y	7632	7632	1			-0-
04	59160 X	41875	-0-	-17285	-0-	33792	3	8083	9	Y	7348	7348	1			-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51330 X	36982	-0-	-14348	-0-	26852	3	10130	9	Y	9209	9209	1			-0-
12	53041 X	34136	-0-	-18905	-0-	25219	3	8917	9	Y	8106	8106	1			-0-
01	45043 X	30794	-0-	-14249	-0-	22865	3	7929	9	Y	7208	7208	1			-0-
02	40684 X	27047	-0-	-13637	-0-	20249	3	6798	9	Y	6180	6180	1			-0-
03	45043 X	29164	-0-	-15879	-0-	21697	3	7467	9	Y	6788	6788	1			-0-
04	36990 X	25164	-0-	-11826	-0-	18725	3	6439	9	Y	5854	5854	1			-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54240 X	39490	-0-	-14750	-0-	30868	3	8622	9	Y	7838	7838	1			-0-
12	56048 X	36410	-0-	-19638	-0-	28810	3	7600	9	Y	6909	6909	1			-0-
01	48794 X	33720	-0-	-15074	-0-	26925	3	6795	9	Y	6177	6177	1			-0-
02	43652 X	27023	-0-	-16629	-0-	21554	3	5469	9	Y	4972	4972	1			-0-
03	40796 X	26593	-0-	-14203	-0-	21144	3	5449	9	Y	4954	4954	1			-0-
04	39480 X	23244	-0-	-16236	-0-	18528	3	4716	9	Y	4287	4287	1			-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46890 X	37105	-0-	-9785	-0-	25348	3	11757	9	Y	10688	10688	1			-0-
12	48453 X	26601	-0-	-21852	-0-	17898	3	8703	9	Y	7912	7912	1			-0-
01	48453 X	32333	-0-	-16120	-0-	21368	3	10965	9	Y	9968	9968	1			-0-
02	43764 X	23673	-0-	-20091	-0-	15832	3	7841	9	Y	7128	7128	1			-0-
03	45508 X	25991	-0-	-19517	-0-	16930	3	9061	9	Y	8237	8237	1			-0-
04	37110 X	21473	-0-	-15637	-0-	14664	3	6809	9	Y	6190	6190	1			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45780 X	32646	-0-	-13134	-0-	24023	3	8623	9	Y	7839	7839	1			-0-
12	47306 X	29786	-0-	-17520	-0-	22098	3	7688	9	Y	6989	6989	1			-0-
01	41416 X	35064	-0-	-6352	-0-	26414	3	8650	9	Y	7864	7864	1			-0-
02	36456 X	28247	-0-	-8209	-0-	21596	3	6651	9	Y	6046	6046	1			-0-
03	40362 X	11046	-0-	-29316	-0-	8400	3	2646	9	Y	2405	2405	1			-0-
04	33930 X	-0-	-0-	-33930	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37243 X	37243	-0-	-0-	-0-	27249	3	9994	9	Y	9085	9085	1			-0-
12	32105 X	32105	-0-	-0-	-0-	23719	3	8386	9	Y	7624	7624	1			-0-
01	30619 X	30619	-0-	-0-	-0-	22687	3	7932	9	Y	7211	7211	1			-0-
02	28969 X	28969	-0-	-0-	-0-	22019	3	6950	9	Y	6318	6318	1			-0-
03	32144 X	32144	-0-	-0-	-0-	24843	3	7301	9	Y	6637	6637	1			-0-
*04	1121 X	1121	-0-	-0-	-0-	857	3	264	9	Y	240	240	1			-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

11	43380 X	41045	-0-	-2335	-0-	29107	3	11938	9	Y	10853	10853	1			-0-
12	44826 X	35703	-0-	-9123	-0-	25392	3	10311	9	Y	9374	9374	1			-0-
01	44826 X	30972	-0-	-13854	-0-	22584	3	8388	9	Y	7625	7625	1			-0-
02	40488 X	25008	-0-	-15480	-0-	18391	3	6617	9	Y	6015	6015	1			-0-
03	44826 X	22837	-0-	-21989	-0-	16750	3	6087	9	Y	5534	5534	1			-0-
04	41040 X	17688	-0-	-23352	-0-	12518	3	5170	9	Y	4700	4700	1			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

11	68190 X	35063	-0-	-33127	-0-	30113	3	4950	9	N	4500	4500	1			-0-
12	57691 X	34005	-0-	-23686	-0-	29423	3	4582	9	N	4165	4165	1			-0-
01	46996 X	33879	-0-	-13117	-0-	29344	3	4535	9	N	4123	4123	1			-0-
02	38500 X	30181	-0-	-8319	-0-	26085	3	4096	9	N	3724	3724	1			-0-
03	39649 X	31506	-0-	-8143	-0-	27412	3	4094	9	N	3722	3722	1			-0-
04	35070 X	27549	-0-	-7521	-0-	24110	3	3439	9	N	3126	3126	1			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

11	59073 X	59073	-0-	-0-	-0-	43342	3	15731	9	Y	14301	14301	1			-0-
12	45415 X	45415	-0-	-0-	-0-	32251	3	13164	9	Y	11967	11967	1			-0-
01	58032 X	-0-	-0-	-58032	-0-					Y	-0-					-0-
02	54628 X	28566	-0-	-26062	-0-	18917	3	9649	9	Y	8772	8772	1			-0-
03	60481 X	28651	-0-	-31830	-0-	21806	3	6845	9	Y	6223	6223	1			-0-
04	58530 X	26855	-0-	-31675	-0-	20923	3	5932	9	Y	5393	5393	1			-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

11	71700 X	39639	-0-	-32061	-0-	30802	3	8837	9	Y	8034	8034	1			-0-
12	60884 X	20912	-0-	-39972	-0-	16280	3	4632	9	Y	4211	4211	1			-0-
01	58311 X	-0-	-0-	-58311	-0-					Y	-0-					-0-
02	49728 X	105	-0-	-49623	-0-	74	3	31	9	Y	28	28	1			-0-
03	55056 X	-0-	-0-	-55056	-0-					Y	-0-					-0-
04	39630 X	-0-	-0-	-39630	-0-					Y	-0-					-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

11	34050 X	19709	-0-	-14341	-0-	13476	3	6233	9	Y	5666	5666	1			-0-
12	35185 X	19608	-0-	-15577	-0-	13587	3	6021	9	Y	5474	5474	1			-0-
01	35185 X	21828	-0-	-13357	-0-	15401	3	6427	9	Y	5843	5843	1			-0-
02	28140 X	14845	-0-	-13295	-0-	10175	3	4670	9	Y	4245	4245	1			-0-
03	26226 X	19620	-0-	-6606	-0-	13819	3	5801	9	Y	5274	5274	1			-0-
04	21120 X	5849	-0-	-15271	-0-	3630	3	2219	9	Y	2017	2017	1			-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

11	26130 X	19179	-0-	-6951	-0-	13838	3	5341	9	Y	4855	4855	1			-0-
12	27001 X	20642	-0-	-6359	-0-	15073	3	5569	9	Y	5063	5063	1			-0-
01	27001 X	16910	-0-	-10091	-0-	12179	3	4731	9	Y	4301	4301	1			-0-
02	17892 X	13245	-0-	-4647	-0-	9590	3	3655	9	Y	3323	3323	1			-0-
03	20646 X	14669	-0-	-5977	-0-	10752	3	3917	9	Y	3561	3561	1			-0-
04	19980 X	982	-0-	-18998	-0-	607	3	375	9	Y	341	341	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77400 X	52349	-0-	-25051	-0-	47145	3	5204	9	N	4731	4731	1			-0-
12	71765 X	62640	-0-	-9125	-0-	56652	3	5988	9	N	5444	5444	1			-0-
01	61814 X	51542	-0-	-10272	-0-	46622	3	4920	9	N	4473	4473	1			-0-
02	54936 X	48918	-0-	-6018	-0-	44329	3	4589	9	N	4172	4172	1			-0-
03	62651 X	53032	-0-	-9619	-0-	48142	3	4890	9	N	4445	4445	1			-0-
04	60630 X	47261	-0-	-13369	-0-	43017	3	4244	9	N	3858	3858	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

11	55440 X	54162	-0-	-1278	-0-	41382	3	12780	9	Y	11618	11618	1			-0-
12	57288 X	53796	-0-	-3492	-0-	41267	3	12529	9	Y	11390	11390	1			-0-
01	57288 X	9610	-0-	-47678	-0-	7512	3	2098	9	Y	1907	1907	1			-0-
02	51744 X	46710	-0-	-5034	-0-	35817	3	10893	9	Y	9903	9903	1			-0-
03	57288 X	45095	-0-	-12193	-0-	35228	3	9867	9	Y	8970	8970	1			-0-
04	54150 X	38881	-0-	-15269	-0-	30660	3	8221	9	Y	7474	7474	1			-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 01/07/2014 TOTAL DEPTH 12669 PERF.12900 - 20581

11	81810 X	63360	-0-	-18450	-0-	52018	3	11342	9	N	10311	10311	1			-0-
12	84537 X	78779	-0-	-5758	-0-	65259	3	13520	9	N	12291	12291	1			-0-
01	84537 X	70759	-0-	-13778	-0-	58765	3	11994	9	N	10904	10904	1			-0-
02	74648 X	53713	-0-	-20935	-0-	44568	3	9145	9	N	8314	8314	1			-0-
03	78771 X	71288	-0-	-7483	-0-	59866	3	11422	9	N	10384	10384	1			-0-
04	76230 X	63958	-0-	-12272	-0-	54140	3	9818	9	N	8925	8925	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 01/07/2014 TOTAL DEPTH 12785 PERF.12975 - 20598

11	75960 X	64198	-0-	-11762	-0-	53001	3	11197	9	N	10179	10179	1			-0-
12	78797 X	78797	-0-	-0-	-0-	65794	3	13003	9	N	11821	11821	1			-0-
01	72571 X	71027	-0-	-1544	-0-	59578	3	11449	9	N	10408	10408	1			-0-
02	65548 X	47922	-0-	-17626	-0-	40120	3	7802	9	N	7093	7093	1			-0-
03	78802 X	66636	-0-	-12166	-0-	56288	3	10348	9	N	9407	9407	1			-0-
04	76260 X	60014	-0-	-16246	-0-	51116	3	8898	9	N	8089	8089	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/07/2013 TOTAL DEPTH 12801 PERF.12950 - 19931

11	32910 X	13049	-0-	-19861	-0-	10916	3	2133	9	N	1939	1939	1			-0-
12	27807 X	15145	-0-	-12662	-0-	12994	3	2151	9	N	1955	1955	1			-0-
01	23653 X	11632	-0-	-12021	-0-	9827	3	1805	9	N	1641	1641	1			-0-
02	17444 X	11350	-0-	-6094	-0-	9601	3	1749	9	N	1590	1590	1			-0-
03	19251 X	6090	-0-	-13161	-0-	5125	3	965	9	N	877	877	1			-0-
*04	18094 X	18094	-0-	-0-	-0-	15641	3	2453	9	N	2230	2230	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

11	77730 X	59996	-0-	-17734	-0-	53950	3	6046	9	N	5496	5496	1			-0-
12	80321 X	55507	-0-	-24814	-0-	49968	3	5539	9	N	5035	5035	1			-0-
01	80321 X	49798	-0-	-30523	-0-	44849	3	4949	9	N	4499	4499	1			-0-
02	69552 X	38118	-0-	-31434	-0-	34448	3	3670	9	N	3336	3335	1	1	8	-0-
03	70804 X	45296	-0-	-25508	-0-	41088	3	4208	9	N	3825	3825	1			-0-
04	60000 X	41302	-0-	-18698	-0-	37699	3	3603	9	N	3275	3275	1			-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

11	49650 X	467	-0-	-49183	-0-	172	3	295	9	Y	268	268	1			-0-
12	51305 X	242	-0-	-51063	-0-	144	3	98	9	Y	89	89	1			-0-
01	51305 X	9670	-0-	-41635	-0-	7120	3	2550	9	Y	2318	2318	1			-0-
02	46340 X	10978	-0-	-35362	-0-	8251	3	2727	9	Y	2479	2479	1			-0-
03	8840 X	8840	-0-	-0-	-0-	6784	3	2056	9	Y	1869	1869	1			-0-
04	9360 X	5633	-0-	-3727	-0-	4186	3	1447	9	Y	1315	1315	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12965 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56815	X	56815	-0-	-0-	-0-	49601	3	7214	9	Y	6558	6558	1			-0-
12	53954	X	53954	-0-	-0-	-0-	47170	3	6784	9	Y	6167	6167	1			-0-
01	42735	X	42735	-0-	-0-	-0-	37337	3	5398	9	Y	4907	4907	1			-0-
02	47299	X	47299	-0-	-0-	-0-	41781	3	5518	9	Y	5016	5016	1			-0-
03	50077	X	50077	-0-	-0-	-0-	44651	3	5426	9	Y	4933	4933	1			-0-
*04	44511	X	44511	-0-	-0-	-0-	39951	3	4560	9	Y	4145	4145	1			-0-

MANGIONE 01 WELL #: 05H RRCID -> 273094 COMPL. DATE 03/17/2014 TOTAL DEPTH 12907 PERF.13040 - 16841

11	0	W	11125	-0-	11125	224080	7704	3	3421	9	Y	3110	3110	1			-0-
12	0	W	15321	-0-	15321	239401	11307	3	4014	9	Y	3649	3649	1			-0-
01	0	W	6102	-0-	6102	245503	3868	3	2234	9	Y	2031	2031	1			-0-
02	0	W	4563	-0-	4563	250066	3054	3	1509	9	Y	1372	1372	1			-0-
03	0	W	3940	-0-	3940	254006	2830	3	1110	9	Y	1009	1009	1			-0-
04	0	W	4015	-0-	4015	258021	2719	3	1296	9	Y	1178	1178	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

11	25290	X	17790	-0-	-7500	-0-	12359	3	5431	9	Y	4937	4937	1			-0-
12	26133	X	14513	-0-	-11620	-0-	10051	3	4462	9	Y	4056	4056	1			-0-
01	26009	X	15029	-0-	-10980	-0-	10435	3	4594	9	Y	4176	4176	1			-0-
02	21224	X	7298	-0-	-13926	-0-	5079	3	2219	9	Y	2017	2017	1			-0-
03	21390	X	-0-	-0-	-21390	-0-					Y	-0-					-0-
04	17790	X	7902	-0-	-9888	-0-	4896	3	3006	9	Y	2733	2733	1			-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12939 PERF.13075 - 19576

11	63650	X	63650	-0-	-0-	-0-	55613	3	8037	9	Y	7306	7306	1			-0-
12	65899	X	65899	-0-	-0-	-0-	57865	3	8034	9	Y	7304	7304	1			-0-
01	56438	X	56438	-0-	-0-	-0-	49653	3	6785	9	Y	6168	6168	1			-0-
02	53274	X	53274	-0-	-0-	-0-	47071	3	6203	9	Y	5639	5639	1			-0-
03	55197	X	55197	-0-	-0-	-0-	49256	3	5941	9	Y	5401	5401	1			-0-
*04	49604	X	49604	-0-	-0-	-0-	44613	3	4991	9	Y	4537	4537	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

11	64110	X	39844	-0-	-24266	-0-	29053	3	10791	9	Y	9810	9810	1			-0-
12	51150	X	33240	-0-	-17910	-0-	24389	3	8851	9	Y	8046	8046	1			-0-
01	50468	X	27276	-0-	-23192	-0-	20296	3	6980	9	Y	6345	6345	1			-0-
02	43120	X	21124	-0-	-21996	-0-	15595	3	5529	9	Y	5026	5026	1			-0-
03	47740	X	19643	-0-	-28097	-0-	14462	3	5181	9	Y	4710	4710	1			-0-
04	39840	X	16456	-0-	-23384	-0-	12050	3	4406	9	Y	4005	4005	1			-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

11	38070	X	15466	-0-	-22604	-0-	10783	3	4683	9	Y	4257	4257	1			-0-
12	38316	X	10889	-0-	-27427	-0-	7965	3	2924	9	Y	2658	2658	1			-0-
01	38316	X	4052	-0-	-34264	-0-	3404	3	648	9	Y	589	589	1			-0-
02	34608	X	2139	-0-	-32469	-0-	1728	3	411	9	Y	374	374	1			-0-
03	27714	X	5349	-0-	-22365	-0-	4204	3	1145	9	Y	1041	1041	1			-0-
*04	26120	X	26120	-0-	-0-	-0-	19282	3	6838	9	Y	6216	6216	1			-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

11	28230	X	19737	-0-	-8493	-0-	14054	3	5683	9	Y	5166	5166	1			-0-
12	29171	X	16508	-0-	-12663	-0-	11516	3	4992	9	Y	4538	4538	1			-0-
01	29171	X	15874	-0-	-13297	-0-	11461	3	4413	9	Y	4012	4012	1			-0-
02	24024	X	13178	-0-	-10846	-0-	9584	3	3594	9	Y	3267	3267	1			-0-
03	22475	X	14656	-0-	-7819	-0-	10398	3	4258	9	Y	3871	3871	1			-0-
04	19740	X	12223	-0-	-7517	-0-	9095	3	3128	9	Y	2844	2844	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 11H RRCID -> 273163 COMPL. DATE 03/18/2014 TOTAL DEPTH 12916 PERF.13088 - 16941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	5604	-0-	5604	185620	3793	3	1811	9	Y	1646	1646	1			-0-
12	SHUT IN	2191	-0-	2191	187811	1406	3	785	9	Y	714	714	1			-0-
01	SHUT IN	3739	-0-	3739	191550	2289	3	1450	9	Y	1318	1318	1			-0-
02	SHUT IN	2124	-0-	2124	193674	1156	3	968	9	Y	880	880	1			-0-
03	SHUT IN	2750	-0-	2750	196424	1633	3	1117	9	Y	1015	1015	1			-0-
04	SHUT IN	1276	-0-	1276	197700	803	3	473	9	Y	430	430	1			-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	8612 X	8612	-0-	-0-	-0-	6468	3	2144	9	Y	1949	1949	1			-0-
12	9652 X	9652	-0-	-0-	-0-	6929	3	2723	9	Y	2475	2475	1			-0-
01	2337 X	2337	-0-	-0-	-0-	1664	3	673	9	Y	612	612	1			-0-
02	273 X	273	-0-	-0-	-0-	214	3	59	9	Y	54	54	1			-0-
03	1292 X	1292	-0-	-0-	-0-	948	3	344	9	Y	313	313	1			-0-
*04	3024 X	3024	-0-	-0-	-0-	2360	3	664	9	Y	604	604	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

11	45930 X	5116	-0-	-40814	-0-	3620	3	1496	9	Y	1360	1360	1			-0-
12	47461 X	425	-0-	-47036	-0-	317	3	108	9	Y	98	98	1			-0-
01	47461 X	358	-0-	-47103	-0-	222	3	136	9	Y	124	124	1			-0-
02	42868 X	267	-0-	-42601	-0-	180	3	87	9	Y	79	79	1			-0-
03	12214 X	6774	-0-	-5440	-0-	4792	3	1982	9	Y	1802	1802	1			-0-
*04	10089 X	10089	-0-	-0-	-0-	7304	3	2785	9	Y	2532	2532	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

11	83640 X	26902	-0-	-56738	-0-	23897	3	3005	9	Y	2732	2732	1			-0-
12	81499 X	38622	-0-	-42877	-0-	34785	3	3837	9	Y	3488	3488	1			-0-
01	65038 X	30498	-0-	-34540	-0-	27513	3	2985	9	Y	2714	2714	1			-0-
02	54572 X	28754	-0-	-25818	-0-	26279	3	2475	9	Y	2250	2250	1			-0-
03	45818 X	29651	-0-	-16167	-0-	27019	3	2632	9	Y	2393	2393	1			-0-
04	37380 X	26461	-0-	-10919	-0-	24303	3	2158	9	Y	1962	1962	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

11	40770 X	10165	-0-	-30605	-0-	7551	3	2614	9	Y	2376	2376	1			-0-
12	13111 X	13111	-0-	-0-	-0-	9345	3	3766	9	Y	3424	3424	1			-0-
01	12568 X	12568	-0-	-0-	-0-	8859	3	3709	9	Y	3372	3372	1			-0-
02	10640 X	10275	-0-	-365	-0-	7246	3	3029	9	Y	2754	2754	1			-0-
03	13113 X	9980	-0-	-3133	-0-	7251	3	2729	9	Y	2481	2481	1			-0-
04	12690 X	5575	-0-	-7115	-0-	4243	3	1332	9	Y	1211	1211	1			-0-

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

11	T. A.	12816	-0-	12816	225355	8508	3	4308	9	Y	3916	3916	1			-0-
12	T. A.	8766	-0-	8766	234121	6054	3	2712	9	Y	2465	2465	1			-0-
01	T. A.	10148	-0-	10148	244269	6844	3	3304	9	Y	3004	3004	1			-0-
02	T. A.	5176	-0-	5176	249445	3062	3	2114	9	Y	1922	1922	1			-0-
03	T. A.	8171	-0-	8171	257616	4662	3	3509	9	Y	3190	3190	1			-0-
04	T. A.	2309	-0-	2309	259925	1551	3	758	9	Y	689	689	1			-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/10/2014 TOTAL DEPTH 13094 PERF.13140 - 18471

11	73200 X	31426	-0-	-41774	-0-	28408	3	3018	9	Y	2744	2744	1			-0-
12	75640 X	34678	-0-	-40962	-0-	31690	3	2988	9	Y	2716	2716	1			-0-
01	70060 X	29067	-0-	-40993	-0-	26605	3	2462	9	Y	2238	2238	1			-0-
02	57680 X	21764	-0-	-35916	-0-	19995	3	1769	9	Y	1608	1608	1			-0-
03	45229 X	19772	-0-	-25457	-0-	18273	3	1499	9	Y	1363	1363	1			-0-
04	33570 X	19887	-0-	-13683	-0-	18513	3	1374	9	Y	1249	1249	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82110	X	33997	-0-	-48113	-0-	30435	3	3562	9	Y	3238	3238	1			-0-
12	84847	X	36058	-0-	-48789	-0-	32476	3	3582	9	Y	3256	3256	1			-0-
01	71920	X	32337	-0-	-39583	-0-	29196	3	3141	9	Y	2855	2855	1			-0-
02	54936	X	26444	-0-	-28492	-0-	24005	3	2439	9	Y	2217	2217	1			-0-
03	52576	X	25028	-0-	-27548	-0-	22775	3	2253	9	Y	2048	2048	1			-0-
04	34890	X	22953	-0-	-11937	-0-	21038	3	1915	9	Y	1741	1741	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

11	68640	X	64081	-0-	-4559	-0-	46444	3	17637	9	Y	16034	16034	1			-0-
12	70928	X	61027	-0-	-9901	-0-	44256	3	16771	9	Y	15246	15246	1			-0-
01	70928	X	58564	-0-	-12364	-0-	43199	3	15365	9	Y	13968	13968	1			-0-
02	64064	X	31335	-0-	-32729	-0-	23323	3	8012	9	Y	7284	7284	1			-0-
03	70928	X	-0-	-0-	-70928	-0-					Y	-0-					-0-
04	64080	X	20640	-0-	-43440	-0-	15430	3	5210	9	Y	4736	4736	1			-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

11	63870	X	55636	-0-	-8234	-0-	40012	3	15624	9	Y	14204	14204	1			-0-
12	67970	X	67970	-0-	-0-	-0-	49472	3	18498	9	Y	16816	16816	1			-0-
01	71955	X	71955	-0-	-0-	-0-	52841	3	19114	9	Y	17376	17376	1			-0-
02	59612	X	40326	-0-	-19286	-0-	29700	3	10626	9	Y	9660	9660	1			-0-
03	65999	X	27089	-0-	-38910	-0-	19035	3	8054	9	Y	7322	7322	1			-0-
04	63870	X	34763	-0-	-29107	-0-	25300	3	9463	9	Y	8603	8603	1			-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

11	72133	X	72133	-0-	-0-	-0-	50929	3	21204	9	Y	19276	19276	1			-0-
12	69006	X	64843	-0-	-4163	-0-	45611	3	19232	9	Y	17484	17484	1			-0-
01	69006	X	59270	-0-	-9736	-0-	41292	3	17978	9	Y	16344	16344	1			-0-
02	62328	X	40104	-0-	-22224	-0-	28884	3	11220	9	Y	10200	10200	1			-0-
03	69006	X	33489	-0-	-35517	-0-	22282	3	11207	9	Y	10188	10188	1			-0-
*04	72950	X	72950	-0-	-0-	-0-	50579	3	22371	9	Y	20337	20337	1			-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 07/14/2014 TOTAL DEPTH 13115 PERF.13430 - 17581

11	50310	X	42067	-0-	-8243	-0-	30004	3	12063	9	Y	10966	10966	1			-0-
12	51987	X	36664	-0-	-15323	-0-	26688	3	9976	9	Y	9069	9069	1			-0-
01	51987	X	32839	-0-	-19148	-0-	23312	3	9527	9	Y	8661	8661	1			-0-
02	46956	X	18774	-0-	-28182	-0-	13810	3	4964	9	Y	4513	4513	1			-0-
03	51987	X	24064	-0-	-27923	-0-	17969	3	6095	9	Y	5541	5541	1			-0-
*04	42060	X	18915	-0-	-23145	-0-	14284	3	4631	9	Y	4210	4210	1			-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

11	43737	X	43737	-0-	-0-	-0-	33940	3	9797	9	Y	8906	8906	1			-0-
12	41881	X	18414	-0-	-23467	-0-	14670	3	3744	9	Y	3404	3404	1			-0-
01	41881	X	3045	-0-	-38836	-0-	2364	3	681	9	Y	619	619	1			-0-
02	37828	X	33022	-0-	-4806	-0-	26114	3	6908	9	Y	6280	6280	1			-0-
03	41881	X	30423	-0-	-11458	-0-	24818	3	5605	9	Y	5095	5095	1			-0-
*04	40530	X	20325	-0-	-20205	-0-	16465	3	3860	9	Y	3509	3509	1			-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 07/14/2014 TOTAL DEPTH 13185 PERF.13396 - 17591

11	51240	X	41365	-0-	-9875	-0-	29384	3	11981	9	Y	10892	10892	1			-0-
12	52948	X	32703	-0-	-20245	-0-	23724	3	8979	9	Y	8163	8163	1			-0-
01	52948	X	25700	-0-	-27248	-0-	18642	3	7058	9	Y	6416	6416	1			-0-
02	47824	X	27275	-0-	-20549	-0-	20293	3	6982	9	Y	6347	6347	1			-0-
03	52948	X	23598	-0-	-29350	-0-	17966	3	5632	9	Y	5120	5120	1			-0-
*04	41370	X	15954	-0-	-25416	-0-	12025	3	3929	9	Y	3572	3572	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 07/14/2014 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64200	X	36048	-0-	-28152	-0-	26617	3	9431	9	Y	8574	8574	1			-0-
12	66340	X	40917	-0-	-25423	-0-	31423	3	9494	9	Y	8631	8631	1			-0-
01	66340	X	35228	-0-	-31112	-0-	27159	3	8069	9	Y	7335	7335	1			-0-
02	59920	X	25164	-0-	-34756	-0-	19534	3	5630	9	Y	5118	5116	1	2	8	-0-
03	49910	X	34520	-0-	-15390	-0-	27465	3	7055	9	Y	6414	6414	1			-0-
*04	39600	X	23719	-0-	-15881	-0-	18779	3	4940	9	Y	4491	4491	1			-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 07/10/2014 TOTAL DEPTH 13276 PERF.13315 - 17841

11	58391	X	58391	-0-	-0-	-0-	44637	3	13754	9	Y	12504	12504	1			-0-
12	50587	X	50587	-0-	-0-	-0-	39245	3	11342	9	Y	10311	10311	1			-0-
01	50499	X	43367	-0-	-7132	-0-	33950	3	9417	9	Y	8561	8561	1			-0-
02	45612	X	35996	-0-	-9616	-0-	28427	3	7569	9	Y	6881	6881	1			-0-
03	50499	X	34137	-0-	-16362	-0-	27451	3	6686	9	Y	6078	6078	1			-0-
*04	48870	X	29804	-0-	-19066	-0-	24031	3	5773	9	Y	5248	5248	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 09/01/2014 TOTAL DEPTH 13478 PERF.13390 - 19871

11	90840	X	88460	-0-	-2380	-0-	68112	3	20348	9	N	18498	18498	1			-0-
12	93868	X	84374	-0-	-9494	-0-	65567	3	18807	9	N	17097	17097	1			-0-
01	93868	X	12017	-0-	-81851	-0-	9554	3	2463	9	N	2239	2239	1			-0-
02	84784	X	71579	-0-	-13205	-0-	57205	3	14374	9	N	13067	13067	1			-0-
03	91419	X	76878	-0-	-14541	-0-	61014	3	15864	9	N	14422	14422	1			-0-
04	88470	X	61369	-0-	-27101	-0-	48568	3	12801	9	N	11637	11637	1			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 09/01/2014 TOTAL DEPTH 13458 PERF.13440 - 19491

11	85800	X	26207	-0-	-59593	-0-	20455	3	5752	9	N	5229	5229	1			-0-
12	88660	X	83937	-0-	-4723	-0-	66116	3	17821	9	N	16201	16201	1			-0-
01	88660	X	11867	-0-	-76793	-0-	9243	3	2624	9	N	2385	2385	1			-0-
02	80080	X	65680	-0-	-14400	-0-	53257	3	12423	9	N	11294	11294	1			-0-
03	88660	X	69519	-0-	-19141	-0-	56323	3	13196	9	N	11996	11996	1			-0-
04	81240	X	53890	-0-	-27350	-0-	43272	3	10618	9	N	9653	9653	1			-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/24/2014 TOTAL DEPTH 13351 PERF.13560 - 19211

11	92940	X	29137	-0-	-63803	-0-	21511	3	7626	9	N	6933	6933	1			-0-
12	96038	X	86377	-0-	-9661	-0-	66194	3	20183	9	N	18348	18348	1			-0-
01	96038	X	6180	-0-	-89858	-0-	4666	3	1514	9	N	1376	1376	1			-0-
02	86744	X	59088	-0-	-27656	-0-	46222	3	12866	9	N	11696	11696	1			-0-
03	96038	X	64954	-0-	-31084	-0-	50734	3	14220	9	N	12927	12927	1			-0-
04	83580	X	55891	-0-	-27689	-0-	43253	3	12638	9	N	11489	11489	1			-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 09/01/2014 TOTAL DEPTH 13354 PERF.13530 - 19081

11	119221	X	119221	-0-	-0-	-0-	91638	3	27583	9	N	25075	25075	1			-0-
12	113040	X	113040	-0-	-0-	-0-	84124	3	28916	9	N	26287	26287	1			-0-
01	97092	X	14614	-0-	-82478	-0-	10711	3	3903	9	N	3548	3548	1			-0-
02	87696	X	63870	-0-	-23826	-0-	49465	3	14405	9	N	13095	13095	1			-0-
03	97092	X	70056	-0-	-27036	-0-	53447	3	16609	9	N	15099	15099	1			-0-
04	93960	X	62728	-0-	-31232	-0-	47647	3	15081	9	N	13710	13710	1			-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

11	98763	X	98763	-0-	-0-	-0-	81174	3	17589	9	N	15990	15990	1			-0-
12	85882	X	85882	-0-	-0-	-0-	70897	3	14985	9	N	13623	13623	1			-0-
01	73147	X	73147	-0-	-0-	-0-	60641	3	12506	9	N	11369	11369	1			-0-
02	57876	X	57876	-0-	-0-	-0-	48372	3	9504	9	N	8640	8640	1			-0-
03	54494	X	54494	-0-	-0-	-0-	45838	3	8656	9	N	7869	7869	1			-0-
04	47430	X	40082	-0-	-7348	-0-	33751	3	6331	9	N	5755	5755	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67410	X	44334	-0-	-23076	-0-	37005	3	7329	9	Y	6663	6663	1			-0-
12	69657	X	40982	-0-	-28675	-0-	34579	3	6403	9	Y	5821	5821	1			-0-
01	69657	X	45446	-0-	-24211	-0-	38633	3	6813	9	Y	6194	6194	1			-0-
02	62916	X	37070	-0-	-25846	-0-	32177	3	4893	9	Y	4448	4448	1			-0-
03	50468	X	38399	-0-	-12069	-0-	33809	3	4590	9	Y	4173	4173	1			-0-
*04	44340	X	29695	-0-	-14645	-0-	26032	3	3663	9	Y	3330	3330	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

11	81510	X	81510	-0-	-0-	-0-	68311	3	13199	9	N	11999	11999	1			-0-
12	71248	X	71248	-0-	-0-	-0-	59960	3	11288	9	N	10262	10262	1			-0-
01	60107	X	60107	-0-	-0-	-0-	50693	3	9414	9	N	8558	8558	1			-0-
02	46673	X	46673	-0-	-0-	-0-	39468	3	7205	9	N	6550	6550	1			-0-
03	43977	X	43977	-0-	-0-	-0-	37430	3	6547	9	N	5952	5952	1			-0-
*04	31720	X	31720	-0-	-0-	-0-	26880	3	4840	9	N	4400	4400	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

11	62642	X	62642	-0-	-0-	-0-	42775	3	19867	9	Y	18061	18061	1			-0-
12	76959	X	76959	-0-	-0-	-0-	53383	3	23576	9	Y	21433	21433	1			-0-
01	68401	X	68401	-0-	-0-	-0-	48229	3	20172	9	Y	18338	18338	1			-0-
02	56588	X	36446	-0-	-20142	-0-	25819	3	10627	9	Y	9661	9661	1			-0-
03	62651	X	-0-	-0-	-62651	-0-					Y	-0-					-0-
04	60630	X	20847	-0-	-39783	-0-	14842	3	6005	9	Y	5459	5459	1			-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 11/25/2014 TOTAL DEPTH 13421 PERF.13370 - 17222

*11	0		12991	-0-	12991	12991	9419	3	3572	9	Y	3247	3247	1			-0-
*12	98342	X	85351	-0-	-12991	-0-	64154	3	21197	9	Y	19270	19270	1			-0-
*01	84289	X	34162	-0-	-50127	-0-	24286	3	9876	9	Y	8978	8978	1			-0-
*02	76132	X	49699	-0-	-26433	-0-	38535	3	11164	9	Y	10149	10149	1			-0-
*03	84289	X	64383	-0-	-19906	-0-	51065	3	13318	9	Y	12107	12107	1			-0-
*04	81570	X	47416	-0-	-34154	-0-	37495	3	9921	9	Y	9019	9019	1			-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 11/25/2014 TOTAL DEPTH 13316 PERF.13430 - 17282

*11	0		11947	-0-	11947	11947	8618	3	3329	9	Y	3026	3026	1			-0-
*12	108851	X	96904	-0-	-11947	-0-	71069	3	25835	9	Y	23486	23486	1			-0-
*01	78244	X	34978	-0-	-43266	-0-	25891	3	9087	9	Y	8261	8261	1			-0-
*02	70672	X	50442	-0-	-20230	-0-	37826	3	12616	9	Y	11469	11469	1			-0-
*03	78244	X	64791	-0-	-13453	-0-	49505	3	15286	9	Y	13896	13896	1			-0-
*04	75720	X	49325	-0-	-26395	-0-	37664	3	11661	9	Y	10601	10601	1			-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

11	56130	X	NO RPT	-0-	-56130	-0-					N	NO RPT					-0-
12	58001	X	NO RPT	-0-	-58001	-0-					N	NO RPT					-0-
01	58001	X	NO RPT	-0-	-58001	-0-					N	NO RPT					-0-
02	52388	X	NO RPT	-0-	-52388	-0-					N	NO RPT					-0-
03	58001	X	NO RPT	-0-	-58001	-0-					N	NO RPT					-0-
04	56130	X	NO RPT	-0-	-56130	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION 742143
T BIRD WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	4407	-0-	-2943	-0-	49	1	3823	2	Y	486	476	1			29
							535	9									
12	7595	X	4975	-0-	-2620	-0-	28	1	4320	2	Y	570	572	1			27
							627	9									
01	7595	X	5353	-0-	-2242	-0-	36	1	4716	2	Y	546	545	1			28
							601	9									
02	6748	X	1975	-0-	-4773	-0-	19	1	1697	2	Y	235	243	1			20
							259	9									
03	6138	X	4927	-0-	-1211	-0-	26	1	4381	2	Y	473	458	1			35
							520	9									
04	5190	X	4382	-0-	-808	-0-	20	1	3790	2	Y	520	533	1			22
							572	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

11	44940	X	33525	-0-	-11415	-0-	406	1	31786	2	Y	1212	1181	1			77
							1333	9									
12	46438	X	31307	-0-	-15131	-0-	192	1	29804	2	Y	1192	1206	1			63
							1311	9									
01	43834	X	28414	-0-	-15420	-0-	208	1	27048	2	Y	1053	1057	1			59
							1158	9									
02	37464	X	9711	-0-	-27753	-0-	104	1	9229	2	Y	344	368	1			35
							378	9									
03	35402	X	32206	-0-	-3196	-0-	186	1	31177	2	Y	766	740	1			61
							843	9									
04	33540	X	24470	-0-	-9070	-0-	125	1	23648	2	Y	634	667	1			28
							697	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

11	40169	X	40169	-0-	-0-	-0-	487	1	38156	2	Y	1387	1316	1			88
							1526	9									
12	47777	X	47777	-0-	-0-	-0-	292	1	45184	2	Y	2092	2070	1			110
							2301	9									
01	42794	X	42794	-0-	-0-	-0-	310	1	40439	2	Y	1859	1862	1			107
							2045	9									
02	37492	X	8845	-0-	-28647	-0-	94	1	8272	2	Y	435	492	1			50
							479	9									
03	47771	X	30892	-0-	-16879	-0-	174	1	29203	2	Y	1377	1314	1			113
							1515	9									
04	46230	X	28208	-0-	-18022	-0-	141	1	26496	2	Y	1428	1470	1			71
							1571	9									

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

11	63030	X	22820	-0-	-40210	-0-	275	1	21557	2	Y	898	900	1			60
							988	9									
12	65131	X	12900	-0-	-52231	-0-	77	1	11859	2	Y	876	889	1			47
							964	9									
01	57071	X	19976	-0-	-37095	-0-	142	1	18493	2	Y	1219	1198	1			68
							1341	9									
02	51240	X	7875	-0-	-43365	-0-	81	1	7163	2	Y	574	585	1			57
							631	9									
03	53940	X	18835	-0-	-35105	-0-	103	1	17251	2	Y	1346	1293	1			110
							1481	9									
04	22830	X	11284	-0-	-11546	-0-	56	1	10480	2	Y	680	754	1			36
							748	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30240	X	23333	-0-	-6907	-0-	283	1	22151	2	Y	817	812	1			56
							899	9									
12	31248	X	21169	-0-	-10079	-0-	128	1	19845	2	Y	1087	1084	1			59
							1196	9									
01	31031	X	18553	-0-	-12478	-0-	134	1	17487	2	Y	847	856	1			50
							932	9									
02	24192	X	8792	-0-	-15400	-0-	92	1	8164	2	Y	487	488	1			49
							536	9									
03	32507	X	32507	-0-	-0-	-0-	178	1	29786	2	Y	2312	2176	1			185
							2543	9									
04	23340	X	14748	-0-	-8592	-0-	74	1	13865	2	Y	735	878	1			42
							809	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

11	44280	X	26078	-0-	-18202	-0-	303	1	23745	2	Y	1845	1791	1			118
							2030	9									
12	41354	X	27408	-0-	-13946	-0-	163	1	25314	2	Y	1755	1780	1			93
							1931	9									
01	41354	X	24469	-0-	-16885	-0-	170	1	22210	2	Y	1899	1885	1			107
							2089	9									
02	37352	X	21555	-0-	-15797	-0-	215	1	19032	2	Y	2098	2009	1			196
							2308	9									
03	33046	X	22973	-0-	-10073	-0-	123	1	20671	2	Y	1981	2007	1			170
							2179	9									
04	26520	X	20369	-0-	-6151	-0-	101	1	18980	2	Y	1171	1279	1			62
							1288	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

11	48750	X	35039	-0-	-13711	-0-	437	1	34220	2	Y	347	381	1			25
							382	9									
12	62682	X	39267	-0-	-23415	-0-	250	1	38631	2	Y	351	358	1			18
							386	9									
01	62682	X	36349	-0-	-26333	-0-	272	1	35426	2	Y	592	577	1			33
							651	9									
02	56616	X	30850	-0-	-25766	-0-	339	1	29988	2	Y	475	462	1			46
							523	9									
03	46376	X	33104	-0-	-13272	-0-	195	1	32595	2	Y	285	305	1			26
							314	9									
04	38010	X	29462	-0-	-8548	-0-	154	1	29080	2	Y	207	223	1			10
							228	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

11	44790	X	8680	-0-	-36110	-0-	104	1	8149	2	Y	388	424	1			24
							427	9									
12	66805	X	-0-	-0-	-66805	-0-					Y	-0-	24	1			-0-
01	66805	X	-0-	-0-	-66805	-0-					Y	-0-					-0-
02	60340	X	-0-	-0-	-60340	-0-					Y	-0-					-0-
03	26350	X	-0-	-0-	-26350	-0-					Y	-0-					-0-
04	8670	X	307	-0-	-8363	-0-	2	1	287	2	Y	16	13	1			3
							18	9									

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

11	43050	X	-0-	-0-	-43050	-0-					Y	-0-					-0-
12	44485	X	-0-	-0-	-44485	-0-					Y	-0-					-0-
01	12710	X	-0-	-0-	-12710	-0-					Y	-0-					-0-
02	1316	X	-0-	-0-	-1316	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64350	X	22992	-0-	-41358	-0-	275	1	21485	2	Y	1120	1108	1			73
							1232	9									
12	65193	X	17555	-0-	-47638	-0-	105	1	16329	2	Y	1019	1038	1			54
							1121	9									
01	46717	X	15546	-0-	-31171	-0-	112	1	14545	2	Y	808	816	1			46
							889	9									
02	29876	X	17491	-0-	-12385	-0-	186	1	16450	2	Y	777	750	1			73
							855	9									
03	28892	X	8637	-0-	-20255	-0-	48	1	8101	2	Y	444	477	1			40
							488	9									
04	22980	X	13773	-0-	-9207	-0-	69	1	12993	2	Y	646	655	1			31
							711	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84840	X	46733	-0-	-38107	-0-	568	1	44495	2	Y	1518	1489	1			100
							1670	9									
12	68107	X	43053	-0-	-25054	-0-	268	1	41512	2	Y	1157	1193	1			64
							1273	9									
01	68107	X	39532	-0-	-28575	-0-	291	1	37991	2	Y	1136	1134	1			66
							1250	9									
02	59976	X	30591	-0-	-29385	-0-	331	1	29317	2	Y	857	839	1			84
							943	9									
03	56296	X	35181	-0-	-21115	-0-	205	1	34335	2	Y	583	613	1			54
							641	9									
04	46740	X	27713	-0-	-19027	-0-	141	1	26608	2	Y	876	887	1			43
							964	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49860	X	22591	-0-	-27269	-0-	250	1	19574	2	Y	2515	2441	1			164
							2767	9									
12	51491	X	13101	-0-	-38390	-0-	71	1	11061	2	Y	1790	1853	1			101
							1969	9									
01	48639	X	11863	-0-	-36776	-0-	77	1	10026	2	Y	1600	1606	1			95
							1760	9									
02	34916	X	8141	-0-	-26775	-0-	78	1	6898	2	Y	1059	1048	1			106
							1165	9									
03	29233	X	5246	-0-	-23987	-0-	27	1	4463	2	Y	687	728	1			65
							756	9									
04	22590	X	11142	-0-	-11448	-0-	53	1	10077	2	Y	920	935	1			50
							1012	9									

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184410	X	34842	-0-	-149568	-0-	418	1	32737	2	Y	1534	1753	1			115
							1687	9									
12	190557	X	69071	-0-	-121486	-0-	417	1	64493	2	Y	3783	3704	1			194
							4161	9									
01	190557	X	56961	-0-	-133596	-0-	400	1	52185	2	Y	3978	3950	1			222
							4376	9									
02	172116	X	43920	-0-	-128196	-0-	450	1	39844	2	Y	3296	3208	1			310
							3626	9									
03	190557	X	41806	-0-	-148751	-0-	228	1	38176	2	Y	3093	3139	1			264
							3402	9									
04	184410	X	34952	-0-	-149458	-0-	170	1	32050	2	Y	2484	2625	1			123
							2732	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74430	X	36378	-0-	-38052	-0-	423 2819	1 9	33136	2	Y	2563	2463	1			167
12	73253	X	38028	-0-	-35225	-0-	230 2206	1 9	35592	2	Y	2005	2059	1			113
01	58838	X	39135	-0-	-19703	-0-	287 1431	1 9	37417	2	Y	1301	1334	1			80
02	43652	X	31365	-0-	-12287	-0-	335 1354	1 9	29676	2	Y	1231	1191	1			120
03	38037	X	34804	-0-	-3233	-0-	198 1392	1 9	33214	2	Y	1265	1273	1			112
04	37860	X	29074	-0-	-8786	-0-	148 1101	1 9	27825	2	Y	1001	1059	1			54

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 02/26/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65460	X	33251	-0-	-32209	-0-	368 4037	1 9	28846	2	Y	3670	3515	1			227
12	67518	X	26981	-0-	-40537	-0-	169 626	1 9	26186	2	Y	569	760	1			36
01	56730	X	24813	-0-	-31917	-0-	183 732	1 9	23898	2	Y	665	667	1			34
02	45920	X	21828	-0-	-24092	-0-	232 1043	1 9	20553	2	Y	948	898	1			84
03	34720	X	22865	-0-	-11855	-0-	132 710	1 9	22023	2	Y	645	676	1			53
04	33240	X	20230	-0-	-13010	-0-	101 1036	1 9	19093	2	Y	942	954	1			41

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		69698	-0-	69698	69698	831 3771	1 9	65096	2	Y	3428	3217	1			211
12	205639	X	135941	-0-	-69698	-0-	802 10984	1 9	124155	2	Y	9985	9687	1			509
01	159309	X	98823	-0-	-60486	-0-	690 8130	1 9	90003	2	Y	7391	7479	1			421
02	143892	X	69992	-0-	-73900	-0-	725 5138	1 9	64129	2	Y	4671	4643	1			449
03	159309	X	62213	-0-	-97096	-0-	344 4288	1 9	57581	2	Y	3898	4010	1			337
04	154170	X	48950	-0-	-105220	-0-	242 3161	1 9	45547	2	Y	2874	3067	1			144

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238200	X	75949	-0-	-162251	-0-	930 2231	1 9	72788	2	Y	2028	2363	1			155
12	246140	X	152151	-0-	-93989	-0-	939 5871	1 9	145341	2	Y	5337	5218	1			274
01	246140	X	112253	-0-	-133887	-0-	819 4601	1 9	106833	2	Y	4183	4219	1			238
02	222320	X	79055	-0-	-143265	-0-	850 3038	1 9	75167	2	Y	2762	2734	1			266
03	246140	X	67463	-0-	-178677	-0-	384 2690	1 9	64389	2	Y	2445	2500	1			211
04	238200	X	55365	-0-	-182835	-0-	282 2043	1 9	53040	2	Y	1857	1976	1			92

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABLE ENVIRONMENTAL, LLC 742238
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	33685 X	33685	-0-	-0-	-0-	32709	2	976	9	N	887	887	0	95
12	21542 X	21542	-0-	-0-	-0-	20732	2	810	9	N	736	736	0	95
01	24181 X	24181	-0-	-0-	-0-	23325	2	856	9	N	778	778	0	95
02	12432 X	652	-0-	-11780	-0-	626	2	26	9	N	24	24	0	95
03	23490 X	23490	-0-	-0-	-0-	22300	2	1190	9	N	1082	1082	0	95
*04	14869 X	14869	-0-	-0-	-0-	14177	2	692	9	N	629	629	0	95

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			7
12	0 N	-0-	-0-	-0-	-0-					N	-0-			7
01	0 N	-0-	-0-	-0-	-0-					N	-0-			7
02	0 N	-0-	-0-	-0-	-0-					N	-0-			7
03	0 N	-0-	-0-	-0-	-0-					N	-0-			7
04	0 N	-0-	-0-	-0-	-0-					N	-0-			7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5089 X	5089	-0-	-0-	-0-	4961	2	128	9	N	116	191	1	268
12	4278 X	4120	-0-	-158	-0-	3767	2	353	9	N	321	194	1	395
01	4278 X	3915	-0-	-363	-0-	3577	2	338	9	N	307	391	1	311
02	4760 X	4577	-0-	-183	-0-	4208	2	369	9	N	335	389	1	257
03	5270 X	5073	-0-	-197	-0-	4692	2	381	9	N	346	190	1	413
04	5100 X	3887	-0-	-1213	-0-	3616	2	271	9	N	246	375	1	284

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3750 X	803	-0-	-2947	-0-	803	2			N	-0-			-0-
12	1922 X	997	-0-	-925	-0-	997	2			N	-0-			-0-
01	1922 X	809	-0-	-1113	-0-	801	2	8	9	N	7			7
02	1148 X	874	-0-	-274	-0-	874	2			N	-0-			7
03	992 X	889	-0-	-103	-0-	889	2			N	-0-			7
*04	1026 X	1026	-0-	-0-	-0-	1024	2	2	9	N	2			9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	2969	-0-	-2791	-0-	2695	2	274	9	N	249	379	1			307
12	6603	X	3520	-0-	-3083	-0-	3151	2	369	9	N	335	187	1			455
01	6603	X	3770	-0-	-2833	-0-	3433	2	337	9	N	306	380	1			381
02	5964	X	4181	-0-	-1783	-0-	3875	2	306	9	N	278	191	1			468
03	4408	X	4408	-0-	-0-	-0-	4047	2	361	9	N	328	381	1			415
*04	7369	X	7369	-0-	-0-	-0-	7020	2	349	9	N	317	367	1			365

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13545 PERF.15995 - 18258

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

11	9360	X	1288	-0-	-8072	-0-	1194	2	94	9	N	85					461
12	19780	X	19780	-0-	-0-	-0-	18832	2	948	9	N	862	1283	1			40
01	12097	X	12097	-0-	-0-	-0-	10000	2	2097	9	N	1906	1897	1			49
02	17709	X	17709	-0-	-0-	-0-	13364	2	4345	9	N	3950	3784	1			215
03	16016	X	16016	-0-	-0-	-0-	12061	2	3955	9	N	3595	3607	1			203
*04	15326	X	15326	-0-	-0-	-0-	15303	2	23	9	N	21	223	1			1

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

11	26064	X	26064	-0-	-0-	-0-	13910	2	11888	3	N	242	242	0			258
							266	9									
12	24014	X	24014	-0-	-0-	-0-	9911	2	13298	3	N	732	732	0			258
							805	9									
01	21964	X	21964	-0-	-0-	-0-	10947	2	10335	3	N	620	620	0			258
							682	9									
02	22015	X	22015	-0-	-0-	-0-	11047	2	10251	3	N	652	652	0			258
							717	9									
03	22463	X	22463	-0-	-0-	-0-	11816	2	9878	3	N	699	699	0			258
							769	9									
*04	28643	X	28643	-0-	-0-	-0-	9531	2	18387	3	N	659	659	0			258
							725	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350 X	7281	-0-	-3069	-0-	7153	2	106	4	N	20					590
						22	9									
12	15909 X	15909	-0-	-0-	-0-	15390	2	311	4	N	189	463	1			316
						208	9									
01	13400 X	13400	-0-	-0-	-0-	12737	2	355	4	N	280	192	1			404
						308	9									
02	10874 X	10874	-0-	-0-	-0-	10423	2	260	4	N	174	378	1			200
						191	9									
03	15903 X	8188	-0-	-7715	-0-	8033	2	68	4	N	79					279
						87	9									
*04	20697 X	20697	-0-	-0-	-0-	20666	2	31	9	N	28	254	1			53

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

11	5520 X	3140	-0-	-2380	-0-	2722	2	418	9	N	380	255	1			391
12	5704 X	5416	-0-	-288	-0-	5042	2	374	9	N	340	570	1			161
01	5711 X	5711	-0-	-0-	-0-	5219	2	492	9	N	447	188	1			420
02	4088 X	2485	-0-	-1603	-0-	2295	2	190	9	N	173	384	1			209
03	5425 X	-0-	-0-	-5425	-0-					N	-0-					209
04	5520 X	-0-	-0-	-5520	-0-					N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

11	1170 X	-0-	-0-	-1170	-0-					N	-0-					401
12	2821 X	2821	-0-	-0-	-0-	2776	2	45	9	N	41					442
01	7193 X	7193	-0-	-0-	-0-	6727	2	466	9	N	424	382	1			484
02	6905 X	6905	-0-	-0-	-0-	6610	2	295	9	N	268	188	1			564
03	5600 X	5600	-0-	-0-	-0-	5321	2	279	9	N	254	375	1			443
04	6960 X	5218	-0-	-1742	-0-	4910	2	308	9	N	280	369	1			354

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

11	16470 X	14229	-0-	-2241	-0-	13517	2	712	9	N	647	577	1			454
12	17019 X	4234	-0-	-12785	-0-	3889	2	345	9	N	314	380	1			388
01	17019 X	15969	-0-	-1050	-0-	15122	2	847	9	N	770	763	1			395
02	16375 X	16375	-0-	-0-	-0-	15450	2	925	9	N	841	768	1			468
03	30963 X	30963	-0-	-0-	-0-	30040	2	923	9	N	839	964	1			343
*04	21406 X	21406	-0-	-0-	-0-	20512	2	894	9	N	813	941	1			215

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

11	9240 X	6594	-0-	-2646	-0-	6540	2	54	9	N	49	194	1			169
12	7626 X	5414	-0-	-2212	-0-	5183	2	231	9	N	210					379
01	7502 X	4720	-0-	-2782	-0-	4350	2	370	9	N	336	193	1			522
02	6160 X	6076	-0-	-84	-0-	5879	2	197	9	N	179	190	1			511
03	6820 X	5071	-0-	-1749	-0-	4886	2	185	9	N	168	193	1			486
04	6600 X	4718	-0-	-1882	-0-	4534	2	184	9	N	167	194	1			459

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

11	10624 X	10624	-0-	-0-	-0-	10103	2	521	9	N	474	474	0			86
12	10602 X	8197	-0-	-2405	-0-	7627	2	570	9	N	518	518	0			86
01	12895 X	12895	-0-	-0-	-0-	11731	2	1164	9	N	1058	1058	0			86
02	9912 X	9006	-0-	-906	-0-	8098	2	908	9	N	825	825	0			86
03	10974 X	8090	-0-	-2884	-0-	7226	2	864	9	N	785	785	0			86
04	12480 X	7812	-0-	-4668	-0-	7269	2	543	9	N	494	494	0			86

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	7244	-0-	-4156	-0-	6958	2	53	4	N	212	191	1			267
							233	9									
12	14587	X	14587	-0-	-0-	-0-	13843	2	144	4	N	545	572	1			240
							600	9									
01	12442	X	12442	-0-	-0-	-0-	11913	2	101	4	N	389					629
							428	9									
02	11562	X	11562	-0-	-0-	-0-	11028	2	101	4	N	394	765	1			258
							433	9									
03	14601	X	8084	-0-	-6517	-0-	7709	2	71	4	N	276	371	1			163
							304	9									
04	14130	X	9912	-0-	-4218	-0-	9441	2	187	4	N	258	193	1			228
							284	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

11	10890	X	10531	-0-	-359	-0-	10531	2			N	-0-					-0-
12	11253	X	8935	-0-	-2318	-0-	8935	2			N	-0-					-0-
01	14364	X	14364	-0-	-0-	-0-	14184	2	180	9	N	164	164	0			-0-
02	10947	X	10947	-0-	-0-	-0-	10527	2	420	9	N	382	382	0			-0-
03	10881	X	7623	-0-	-3258	-0-	7261	2	362	9	N	329	329	0			-0-
04	13890	X	7087	-0-	-6803	-0-	6573	2	514	9	N	467	467	0			-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

11	11695	X	11695	-0-	-0-	-0-	10961	2	152	4	N	529	545	1			293
							582	9									
12	10239	X	10239	-0-	-0-	-0-	9555	2	146	4	N	489	381	1			401
							538	9									
01	10531	X	10531	-0-	-0-	-0-	9838	2	137	4	N	505	525	1			381
							556	9									
02	10920	X	8137	-0-	-2783	-0-	7596	2	110	4	N	392	381	1			392
							431	9									
03	12090	X	8585	-0-	-3505	-0-	8037	2	87	4	N	419	383	1			428
							461	9									
04	11700	X	10696	-0-	-1004	-0-	10104	2	121	4	N	428	569	1			287
							471	9									

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

11	13014	X	13014	-0-	-0-	-0-	12248	2	766	9	N	696	696	0			145
12	12059	X	11487	-0-	-572	-0-	10596	2	891	9	N	810	810	0			145
01	12528	X	12528	-0-	-0-	-0-	11625	2	903	9	N	821	821	0			145
02	12152	X	10418	-0-	-1734	-0-	9695	2	723	9	N	657	657	0			145
03	13454	X	9005	-0-	-4449	-0-	8145	2	860	9	N	782	782	0			145
04	13020	X	10635	-0-	-2385	-0-	9787	2	848	9	N	771	771	0			145

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

11	630	X	-0-	-0-	-630	-0-					N	-0-					338
12	279	X	-0-	-0-	-279	-0-					N	-0-					338
01	31	X	-0-	-0-	-31	-0-					N	-0-					338
02	0	X	-0-	-0-	-0-	-0-					N	-0-					338
03	0	X	-0-	-0-	-0-	-0-					N	-0-					338
04	0	X	-0-	-0-	-0-	-0-					N	-0-					338

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38190	X	25343	-0-	-12847	-0-	7600	2	17553	3	N	173	173	0			-0-
							190	9									
12	36983	X	34430	-0-	-2553	-0-	25276	2	8409	3	N	677	677	0			-0-
							745	9									
01	46260	X	46260	-0-	-0-	-0-	18703	2	27006	3	N	501	501	0			-0-
							551	9									
02	35866	X	35866	-0-	-0-	-0-	14584	2	21022	3	N	236	236	0			-0-
							260	9									
03	34627	X	34522	-0-	-105	-0-	17949	2	16263	3	N	282	282	0			-0-
							310	9									
*04	46132	X	46132	-0-	-0-	-0-	14015	2	31729	3	N	353	353	0			-0-
							388	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61529	X	22822	-0-	-38707	-0-	4498	2	17700	3	N	567	1102	1			132
							624	9									
12	3813	X	-0-	-0-	-3813	-0-					N	-0-					132
01	21836	X	21836	-0-	-0-	-0-	19006	2	2830	9	N	2573	2228	1			477
02	43629	X	43629	-0-	-0-	-0-	23530	2	17798	3	N	2092	2082	1			487
							2301	9									
03	43844	X	43844	-0-	-0-	-0-	20460	2	21039	3	N	2132	2281	1			338
							2345	9									
*04	53870	X	53870	-0-	-0-	-0-	16363	2	35780	3	N	1570	1496	1			412
							1727	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5897	-0-	-1213	-0-	5791	2	106	9	N	96					244
12	7347	X	4226	-0-	-3121	-0-	4154	2	72	9	N	65					309
01	5052	X	5052	-0-	-0-	-0-	4928	2	124	9	N	113	178	1			244
02	5524	X	5524	-0-	-0-	-0-	5430	2	94	9	N	85	179	1			150
03	6107	X	5469	-0-	-638	-0-	5378	2	91	9	N	83					233
04	5910	X	5821	-0-	-89	-0-	5740	2	81	9	N	74					307

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	2143	-0-	-5597	-0-	2143	2			N	-0-					-0-
12	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
01	2790	X	1761	-0-	-1029	-0-	1761	2			N	-0-					-0-
02	2492	X	2396	-0-	-96	-0-	2394	2	2	9	N	2					2
03	2790	X	2728	-0-	-62	-0-	2725	2	3	9	N	3					5
*04	2700	X	2691	-0-	-9	-0-	2691	2			N	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69840	X	38334	-0-	-31506	-0-	34836	2	3498	9	N	3180	3180	0			-0-
12	68634	X	35623	-0-	-33011	-0-	32689	2	2934	9	N	2667	2667	0			-0-
01	53599	X	35035	-0-	-18564	-0-	32155	2	2880	9	N	2618	2618	0			-0-
02	40404	X	28434	-0-	-11970	-0-	25763	2	2671	9	N	2428	2428	0			-0-
03	39618	X	26305	-0-	-13313	-0-	24269	2	2036	9	N	1851	1851	0			-0-
04	38340	X	15682	-0-	-22658	-0-	13883	2	1799	9	N	1635	1635	0			-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	16820	-0-	-1030	-0-	15634	2	1186	9	N	1078	1078	0			242
12	18445	X	16857	-0-	-1588	-0-	15069	2	1788	9	N	1625	1625	0			242
01	17608	X	16610	-0-	-998	-0-	15245	2	1365	9	N	1241	1241	0			242
02	18237	X	18237	-0-	-0-	-0-	16848	2	1389	9	N	1263	1263	0			242
03	17891	X	17891	-0-	-0-	-0-	15916	2	1975	9	N	1795	1795	0			242
*04	17815	X	17815	-0-	-0-	-0-	16029	2	1786	9	N	1624	1624	0			242

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780 X	11806	-0-	-974	-0-	11403	2	403	9	N	366	366	0			103
12	13299 X	8967	-0-	-4332	-0-	8488	2	479	9	N	435	435	0			103
01	13299 X	9318	-0-	-3981	-0-	8703	2	615	9	N	559	559	0			103
02	12012 X	9558	-0-	-2454	-0-	8942	2	616	9	N	560	560	0			103
03	12214 X	11110	-0-	-1104	-0-	10330	2	780	9	N	709	709	0			103
*04	12042 X	12042	-0-	-0-	-0-	11112	2	930	9	N	845	845	0			103

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

11	9570 X	4115	-0-	-5455	-0-	3778	2	337	9	N	306	306	0			11
12	12190 X	12190	-0-	-0-	-0-	11394	2	796	9	N	724	724	0			11
01	11179 X	11179	-0-	-0-	-0-	10456	2	723	9	N	657	657	0			11
02	9504 X	9504	-0-	-0-	-0-	9008	2	496	9	N	451	451	0			11
03	12183 X	7078	-0-	-5105	-0-	6852	2	226	9	N	205	205	0			11
*04	11790 X	9398	-0-	-2392	-0-	8946	2	452	9	N	411	411	0			11

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

11	9360 X	5336	-0-	-4024	-0-	5120	2	216	9	N	196	196	0			14
12	13679 X	13679	-0-	-0-	-0-	12931	2	748	9	N	680	680	0			14
01	11137 X	11137	-0-	-0-	-0-	10707	2	430	9	N	391	391	0			14
02	9884 X	9884	-0-	-0-	-0-	9479	2	405	9	N	368	368	0			14
03	13671 X	8993	-0-	-4678	-0-	8513	2	480	9	N	436	436	0			14
*04	13230 X	8809	-0-	-4421	-0-	8394	2	415	9	N	377	377	0			14

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

11	17910 X	-0-	-0-	-17910	-0-					N	-0-					-0-
12	1054 X	-0-	-0-	-1054	-0-					N	-0-					-0-
01	1054 X	-0-	-0-	-1054	-0-					N	-0-					-0-
02	280 X	-0-	-0-	-280	-0-					N	-0-					-0-
03	7 X	-0-	-0-	-7	-0-					N	-0-					-0-
*04	440 X	440	-0-	-0-	-0-	440	2			N	-0-					-0-

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

11	11302 X	11302	-0-	-0-	-0-	9469	2	1833	9	N	1666	1666	0			-0-
12	8706 X	8706	-0-	-0-	-0-	6728	2	1978	9	N	1798	1798	0			-0-
01	11161 X	11161	-0-	-0-	-0-	8859	2	2302	9	N	2093	2093	0			-0-
02	11128 X	11128	-0-	-0-	-0-	9672	2	1456	9	N	1324	1324	0			-0-
03	12880 X	12880	-0-	-0-	-0-	10903	2	1977	9	N	1797	1797	0			-0-
*04	10388 X	10388	-0-	-0-	-0-	8991	2	1397	9	N	1270	1270	0			-0-

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

11	12605 X	12605	-0-	-0-	-0-	12535	2	70	9	N	64					262
12	13909 X	13909	-0-	-0-	-0-	13828	2	81	9	N	74	194	1			142
01	12276 X	8938	-0-	-3338	-0-	8885	2	53	9	N	48					190
02	11848 X	11848	-0-	-0-	-0-	11758	2	90	9	N	82	195	1			77
03	13919 X	9431	-0-	-4488	-0-	9359	2	72	9	N	65					142
04	13470 X	8218	-0-	-5252	-0-	8141	2	77	9	N	70					212

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

11	15551 X	15551	-0-	-0-	-0-	13836	2	1715	9	N	1559	1559	0			159
12	15748 X	13633	-0-	-2115	-0-	12202	2	1431	9	N	1301	1301	0			159
01	15748 X	12570	-0-	-3178	-0-	11279	2	1291	9	N	1174	1174	0			159
02	14504 X	10974	-0-	-3530	-0-	9808	2	1166	9	N	1060	1060	0			159
03	16058 X	9326	-0-	-6732	-0-	8324	2	1002	9	N	911	911	0			159
*04	15540 X	5429	-0-	-10111	-0-	4911	2	518	9	N	471	471	0			159

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44190	X	44190	-0-	-0-	-0-	41062	2	3128	9	N	2844	2844	0			273
12	45136	X	43464	-0-	-1672	-0-	40765	2	2699	9	N	2454	2454	0			273
01	38285	X	34733	-0-	-3552	-0-	32476	2	2257	9	N	2052	2052	0			273
*02	34580	X	27286	-0-	-7294	-0-	25450	2	1836	9	N	1669	1669	0			273
03	45663	X	-0-	-0-	-45663	-0-					N	1770	1770	0			-0-
04	44190	X	-0-	-0-	-44190	-0-					N	1570	1570	0			-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

11	23490	X	7350	-0-	-16140	-0-	7001	2	349	9	N	317	317	0			198
12	24273	X	4702	-0-	-19571	-0-	4383	2	319	9	N	290	290	0			198
01	24273	X	9635	-0-	-14638	-0-	9093	2	542	9	N	493	493	0			198
02	19040	X	510	-0-	-18530	-0-	491	2	19	9	N	17	17	0			198
03	35208	X	35208	-0-	-0-	-0-	33232	2	1976	9	N	1796	1796	0			198
*04	39551	X	39551	-0-	-0-	-0-	36808	2	2743	9	N	2494	2494	0			198

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

11	18259	X	18259	-0-	-0-	-0-	16776	2	1483	9	N	1348	1348	0			195
12	15748	X	14055	-0-	-1693	-0-	12916	2	1139	9	N	1035	1035	0			195
01	15748	X	14919	-0-	-829	-0-	13709	2	1210	9	N	1100	1100	0			195
02	17052	X	14995	-0-	-2057	-0-	13863	2	1132	9	N	1029	1029	0			195
03	18879	X	16511	-0-	-2368	-0-	15310	2	1201	9	N	1092	1092	0			195
04	18270	X	17024	-0-	-1246	-0-	15836	2	1188	9	N	1080	1080	0			195

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

11	8490	X	6290	-0-	-2200	-0-	5609	2	681	9	N	619	619	0			25
12	10060	X	10060	-0-	-0-	-0-	8668	2	1392	9	N	1265	1265	0			25
01	10100	X	10100	-0-	-0-	-0-	8673	2	1427	9	N	1297	1297	0			25
02	8257	X	8257	-0-	-0-	-0-	7193	2	1064	9	N	967	967	0			25
03	10075	X	9608	-0-	-467	-0-	8255	2	1353	9	N	1230	1230	0			25
*04	9780	X	8395	-0-	-1385	-0-	7172	2	1223	9	N	1112	1112	0			25

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

11	15240	X	3127	-0-	-12113	-0-	3127	2			N	-0-					-0-
12	17391	X	17061	-0-	-330	-0-	17061	2			N	-0-					-0-
01	28338	X	28338	-0-	-0-	-0-	27468	2	870	9	N	791	791	0			-0-
02	18033	X	18033	-0-	-0-	-0-	17399	2	634	9	N	576	576	0			-0-
03	18628	X	18628	-0-	-0-	-0-	18145	2	483	9	N	439	439	0			-0-
04	27420	X	6027	-0-	-21393	-0-	5925	2	102	9	N	93	93	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

11	17010	X	8524	-0-	-8486	-0-	7886	2	638	9	N	580	580	0			150
12	17577	X	12398	-0-	-5179	-0-	11364	2	1034	9	N	940	940	0			150
01	14043	X	10302	-0-	-3741	-0-	8872	2	1430	9	N	1300	1300	0			150
02	12684	X	11335	-0-	-1349	-0-	10458	2	877	9	N	797	797	0			150
03	12400	X	12151	-0-	-249	-0-	11219	2	932	9	N	847	847	0			150
04	12000	X	10728	-0-	-1272	-0-	10082	2	646	9	N	587	587	0			150

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7249	X	7249	-0-	-0-	-0-	6339	2	910	9	N	827	827	0			-0-
*04	19743	X	19743	-0-	-0-	-0-	17809	2	1934	9	N	1758	1758	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	-0-	-0-	-5760	-0-					N	-0-					-0-
12	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					-0-
01	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
02	4676	X	871	-0-	-3805	-0-	871	2			N	-0-					-0-
03	5177	X	3434	-0-	-1743	-0-	3424	2	10	9	N	9					9
04	4890	X	2132	-0-	-2758	-0-	2124	2	8	9	N	7					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	6171	-0-	-3309	-0-	6017	2	154	9	N	140	185	1			331
12	8990	X	7780	-0-	-1210	-0-	7481	2	299	9	N	272	189	1			414
01	8308	X	5084	-0-	-3224	-0-	4801	2	283	9	N	257	189	1			482
02	8309	X	8309	-0-	-0-	-0-	8043	2	266	9	N	242	189	1			535
03	7781	X	6187	-0-	-1594	-0-	5960	2	227	9	N	206	192	1			549
04	7530	X	5068	-0-	-2462	-0-	4812	2	256	9	N	233	368	1			414

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32310	X	13980	-0-	-18330	-0-	13383	2	597	9	N	543	543	0			5
12	30504	X	26200	-0-	-4304	-0-	25254	2	946	9	N	860	860	0			5
01	30504	X	23587	-0-	-6917	-0-	21975	2	1612	9	N	1465	1465	0			5
02	20972	X	20089	-0-	-883	-0-	19202	2	887	9	N	806	806	0			5
03	26195	X	6884	-0-	-19311	-0-	6492	2	392	9	N	356	356	0			5
*04	35644	X	35644	-0-	-0-	-0-	34335	2	1309	9	N	1190	1190	0			5

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970	X	15493	-0-	-2477	-0-	13861	2	1632	9	N	1484	1484	0			81
12	18569	X	18204	-0-	-365	-0-	16173	2	2031	9	N	1846	1846	0			81
01	18569	X	17535	-0-	-1034	-0-	15417	2	2118	9	N	1925	1925	0			81
02	16847	X	16847	-0-	-0-	-0-	15002	2	1845	9	N	1677	1677	0			81
03	21255	X	21255	-0-	-0-	-0-	18727	2	2528	9	N	2298	2298	0			81
*04	17610	X	15040	-0-	-2570	-0-	12844	2	2196	9	N	1996	1996	0			81

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40617	X	40617	-0-	-0-	-0-	14984	2	24675	3	N	871	871	0			29
							958	9									
12	36635	X	36635	-0-	-0-	-0-	20539	2	14324	3	N	1611	1611	0			29
							1772	9									
01	43438	X	43438	-0-	-0-	-0-	18875	2	21419	3	N	2858	2858	0			29
							3144	9									
02	38829	X	38829	-0-	-0-	-0-	19567	2	17675	3	N	1443	1443	0			29
							1587	9									
03	40328	X	40328	-0-	-0-	-0-	20667	2	17496	3	N	1968	1968	0			29
							2165	9									
*04	54090	X	54090	-0-	-0-	-0-	19958	2	32344	3	N	1625	1625	0			29
							1788	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22680	X	16602	-0-	-6078	-0-	15039	2	1563	9	N	1421	1421	0			215
12	23436	X	17899	-0-	-5537	-0-	15718	2	2181	9	N	1983	1983	0			215
01	19410	X	19410	-0-	-0-	-0-	17336	2	2074	9	N	1885	1885	0			215
02	17048	X	17048	-0-	-0-	-0-	15411	2	1637	9	N	1488	1488	0			215
03	17887	X	17298	-0-	-589	-0-	15383	2	1915	9	N	1741	1741	0			215
*04	18780	X	16553	-0-	-2227	-0-	14758	2	1795	9	N	1632	1632	0			215

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	8289	-0-	-1701	-0-	7946	2	343	9	N	312	312	0			31
12	8812	X	8812	-0-	-0-	-0-	8403	2	409	9	N	372	372	0			31
01	16024	X	16024	-0-	-0-	-0-	15681	2	343	9	N	312	312	0			31
02	12880	X	9164	-0-	-3716	-0-	8794	2	370	9	N	336	336	0			31
03	18015	X	18015	-0-	-0-	-0-	7854	2	9806	3	N	323	323	0			31
							355	9									
*04	13830	X	8160	-0-	-5670	-0-	7722	2	438	9	N	398	398	0			31

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

11	31657	X	31657	-0-	-0-	-0-	29350	2	2307	9	N	2097	2097	0			179
12	31744	X	28049	-0-	-3695	-0-	26090	2	1959	9	N	1781	1781	0			179
01	31744	X	29577	-0-	-2167	-0-	27756	2	1821	9	N	1655	1655	0			179
02	29540	X	24043	-0-	-5497	-0-	22821	2	1222	9	N	1111	1111	0			179
03	32705	X	28140	-0-	-4565	-0-	27010	2	1130	9	N	1027	1027	0			179
04	31650	X	28182	-0-	-3468	-0-	27262	2	920	9	N	836	836	0			179

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

11	41944	X	41944	-0-	-0-	-0-	15199	2	25656	3	N	990	990	0			22
							1089	9									
12	26319	X	26001	-0-	-318	-0-	10342	2	14530	3	N	1026	1026	0			22
							1129	9									
01	38695	X	38695	-0-	-0-	-0-	25328	2	10785	3	N	2347	2347	0			22
							2582	9									
02	46167	X	46167	-0-	-0-	-0-	20710	2	23718	3	N	1581	1581	0			22
							1739	9									
03	45011	X	45011	-0-	-0-	-0-	24132	2	18518	3	N	2146	2146	0			22
							2361	9									
*04	63602	X	63602	-0-	-0-	-0-	24465	2	37175	3	N	1784	1784	0			22
							1962	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

11	13500	X	11362	-0-	-2138	-0-	10993	2	369	9	N	335	375	1			363
12	13950	X	10449	-0-	-3501	-0-	10078	2	371	9	N	337	382	1			318
01	13950	X	8914	-0-	-5036	-0-	8538	2	376	9	N	342	387	1			273
02	11788	X	9991	-0-	-1797	-0-	9637	2	354	9	N	322	196	1			399
03	12968	X	12968	-0-	-0-	-0-	12580	2	388	9	N	353	387	1			365
*04	13914	X	13914	-0-	-0-	-0-	13553	2	361	9	N	328	373	1			320

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

11	7080	X	5265	-0-	-1815	-0-	4986	2	279	9	N	254	254	0			8
12	9509	X	9509	-0-	-0-	-0-	8973	2	536	9	N	487	487	0			8
01	7006	X	6323	-0-	-683	-0-	6047	2	276	9	N	251	251	0			8
02	9035	X	9035	-0-	-0-	-0-	8643	2	392	9	N	356	356	0			8
*03	9517	X	8890	-0-	-627	-0-	8488	2	402	9	N	365	365	0			8
04	9210	X	4810	-0-	-4400	-0-	4573	2	237	9	N	215	215	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21300 X	10965	-0-	-10335	-0-	10187	2	778	9	N	707	707	0			45
12	18564 X	18564	-0-	-0-	-0-	16889	2	1675	9	N	1523	1523	0			45
01	22010 X	18220	-0-	-3790	-0-	16910	2	1310	9	N	1191	1191	0			45
02	19824 X	19039	-0-	-785	-0-	17911	2	1128	9	N	1025	1025	0			45
*03	22010 X	15621	-0-	-6389	-0-	14034	2	1587	9	N	1443	1443	0			45
*04	30529 X	30529	-0-	-0-	-0-	805	2	29636	3	N	80	80	0			-0-
						88	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

11	57330 X	-0-	-0-	-57330	-0-					N	-0-					16
12	54362 X	54362	-0-	-0-	-0-	50942	2	3420	9	N	3109	3109	0			16
01	56138 X	56138	-0-	-0-	-0-	52905	2	3233	9	N	2939	2939	0			16
02	47585 X	47585	-0-	-0-	-0-	45063	2	2522	9	N	2293	2293	0			16
*03	54374 X	30976	-0-	-23398	-0-	28964	2	2012	9	N	1829	1829	0			16
04	54330 X	51005	-0-	-3325	-0-	48208	2	2797	9	N	2543	2543	0			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

11	57943 X	57943	-0-	-0-	-0-	53404	2	4539	9	N	4126	4126	0			65
12	60233 X	58897	-0-	-1336	-0-	54714	2	4183	9	N	3803	3803	0			65
01	60233 X	46414	-0-	-13819	-0-	42919	2	3495	9	N	3177	3177	0			65
02	54404 X	42544	-0-	-11860	-0-	39531	2	3013	9	N	2739	2739	0			65
03	59861 X	51554	-0-	-8307	-0-	48643	2	2911	9	N	2646	2646	0			65
*04	57930 X	51251	-0-	-6679	-0-	48697	2	2554	9	N	2322	2322	0			65

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

11	41520 X	35111	-0-	-6409	-0-	31842	2	3269	9	N	2972	2972	0			-0-
12	38626 X	29009	-0-	-9617	-0-	26571	2	2438	9	N	2216	2216	0			-0-
01	36332 X	33207	-0-	-3125	-0-	30578	2	2629	9	N	2390	2390	0			-0-
02	32816 X	27093	-0-	-5723	-0-	24293	2	2800	9	N	2545	2545	0			-0-
03	36270 X	31277	-0-	-4993	-0-	29003	2	2274	9	N	2067	2067	0			-0-
04	35100 X	10769	-0-	-24331	-0-	9315	2	1454	9	N	1322	1322	0			-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

11	28645 X	28645	-0-	-0-	-0-	25955	2	2690	9	N	2445	2445	0			-0-
12	28365 X	23558	-0-	-4807	-0-	21456	2	2102	9	N	1911	1911	0			-0-
01	28365 X	26561	-0-	-1804	-0-	24450	2	2111	9	N	1919	1919	0			-0-
02	26740 X	21212	-0-	-5528	-0-	19002	2	2210	9	N	2009	2009	0			-0-
03	29605 X	6279	-0-	-23326	-0-	5796	2	483	9	N	439	439	0			-0-
04	28650 X	11145	-0-	-17505	-0-	10242	2	903	9	N	821	821	0			-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

11	65250 X	46318	-0-	-18932	-0-	42858	2	3460	9	N	3145	3145	0			-0-
12	67425 X	49789	-0-	-17636	-0-	45435	2	4354	9	N	3958	3958	0			-0-
01	67425 X	49789	-0-	-17636	-0-	45339	2	4450	9	N	4045	4045	0			-0-
02	58828 X	46431	-0-	-12397	-0-	42615	2	3816	9	N	3469	3469	0			-0-
03	58807 X	43167	-0-	-15640	-0-	39579	2	3588	9	N	3262	3262	0			-0-
04	48180 X	42569	-0-	-5611	-0-	38317	2	4252	9	N	3865	3865	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

11	58845 X	58845	-0-	-0-	-0-	53800	2	5045	9	N	4586	4586	0			107
12	59892 X	34594	-0-	-25298	-0-	30780	2	3814	9	N	3467	3467	0			107
01	59892 X	45634	-0-	-14258	-0-	41883	2	3751	9	N	3410	3410	0			107
02	54096 X	44519	-0-	-9577	-0-	40316	2	4203	9	N	3821	3821	0			107
03	60822 X	40780	-0-	-20042	-0-	37582	2	3198	9	N	2907	2907	0			107
04	58860 X	25803	-0-	-33057	-0-	22867	2	2936	9	N	2669	2669	0			107

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

11	60517 X	60517	-0-	-0-	-0-	55396	2	5121	9	N	4655	4655	0			115
12	65162 X	48353	-0-	-16809	-0-	44394	2	3959	9	N	3599	3599	0			115
01	65162 X	48007	-0-	-17155	-0-	44221	2	3786	9	N	3442	3442	0			115
02	58856 X	42762	-0-	-16094	-0-	38691	2	4071	9	N	3701	3701	0			115
03	62527 X	40208	-0-	-22319	-0-	37174	2	3034	9	N	2758	2758	0			115
04	60510 X	25897	-0-	-34613	-0-	22918	2	2979	9	N	2708	2708	0			115

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

11	34830 X	8441	-0-	-26389	-0-	6191	2	2250	9	N	2045	2045	0			-0-
12	43936 X	43936	-0-	-0-	-0-	34668	2	9268	9	N	8425	8425	0			-0-
01	35851 X	35851	-0-	-0-	-0-	28233	2	7618	9	N	6925	6925	0			-0-
02	29049 X	29049	-0-	-0-	-0-	23750	2	5299	9	N	4817	4817	0			-0-
03	43927 X	29797	-0-	-14130	-0-	24713	2	5084	9	N	4622	4622	0			-0-
04	42510 X	27661	-0-	-14849	-0-	23120	2	4541	9	N	4128	4128	0			-0-

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

11	34050 X	24685	-0-	-9365	-0-	22197	2	2488	9	N	2262	2262	0			-0-
12	30039 X	20914	-0-	-9125	-0-	18921	2	1993	9	N	1812	1812	0			-0-
01	26784 X	25075	-0-	-1709	-0-	22968	2	2107	9	N	1915	1915	0			-0-
02	23800 X	20133	-0-	-3667	-0-	18010	2	2123	9	N	1930	1930	0			-0-
03	25513 X	21494	-0-	-4019	-0-	19826	2	1668	9	N	1516	1516	0			-0-
04	24690 X	12660	-0-	-12030	-0-	11075	2	1585	9	N	1441	1441	0			-0-

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

11	53007 X	53007	-0-	-0-	-0-	48446	2	4561	9	N	4146	4146	0			-0-
12	52080 X	47534	-0-	-4546	-0-	43713	2	3821	9	N	3474	3474	0			-0-
01	52080 X	45128	-0-	-6952	-0-	41505	2	3623	9	N	3294	3294	0			-0-
02	49476 X	36200	-0-	-13276	-0-	33920	2	2280	9	N	2073	2073	0			-0-
03	54777 X	37761	-0-	-17016	-0-	35524	2	2237	9	N	2034	2034	0			-0-
04	53010 X	37058	-0-	-15952	-0-	34856	2	2202	9	N	2002	2002	0			-0-

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

11	25020 X	19714	-0-	-5306	-0-	17888	2	1826	9	N	1660	1660	0			-0-
12	24707 X	16326	-0-	-8381	-0-	14870	2	1456	9	N	1324	1324	0			-0-
01	24707 X	17276	-0-	-7431	-0-	16024	2	1252	9	N	1138	1138	0			-0-
02	22316 X	15292	-0-	-7024	-0-	13965	2	1327	9	N	1206	1206	0			-0-
03	20367 X	14327	-0-	-6040	-0-	13302	2	1025	9	N	932	932	0			-0-
04	19710 X	8958	-0-	-10752	-0-	7933	2	1025	9	N	932	932	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	64638	-0-	64638	322111	64638	2			N	-0-					-0-
12	14B2 EXT	53200	-0-	53200	375311	53200	2			N	-0-					-0-
01	14B2 EXT	38321	-0-	38321	413632	38321	2			N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	413632					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	413632					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	413632					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

11	50634 X	50634	-0-	-0-	-0-	45252	2	5382	9	N	4893	4893	0			-0-
12	49817 X	42109	-0-	-7708	-0-	38064	2	4045	9	N	3677	3677	0			-0-
01	49817 X	40447	-0-	-9370	-0-	36918	2	3529	9	N	3208	3208	0			-0-
02	47264 X	32321	-0-	-14943	-0-	29716	2	2605	9	N	2368	2368	0			-0-
03	52328 X	33814	-0-	-18514	-0-	31238	2	2576	9	N	2342	2342	0			-0-
04	50640 X	34395	-0-	-16245	-0-	32282	2	2113	9	N	1921	1921	0			-0-

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

11	35340 X	24546	-0-	-10794	-0-	23788	2	758	9	N	689	689	0			-0-
12	26908 X	21405	-0-	-5503	-0-	20519	2	886	9	N	805	805	0			-0-
01	27807 X	18365	-0-	-9442	-0-	17646	2	719	9	N	654	654	0			-0-
02	25116 X	16876	-0-	-8240	-0-	16529	2	347	9	N	315	315	0			-0-
*03	25358 X	19104	-0-	-6254	-0-	18812	2	292	9	N	265	265	0			-0-
04	24540 X	21288	-0-	-3252	-0-	21078	2	210	9	N	191	191	0			5

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

11	93120 X	59688	-0-	-33432	-0-	54081	2	5607	9	N	5097	5097	0			-0-
12	65348 X	48454	-0-	-16894	-0-	44139	2	4315	9	N	3923	3923	0			-0-
01	65348 X	56998	-0-	-8350	-0-	51704	2	5294	9	N	4813	4813	0			-0-
02	55720 X	46049	-0-	-9671	-0-	42159	2	3890	9	N	3536	3536	0			-0-
03	61690 X	50284	-0-	-11406	-0-	46006	2	4278	9	N	3889	3889	0			-0-
04	59700 X	51328	-0-	-8372	-0-	47508	2	3820	9	N	3473	3473	0			-0-

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

11	19101 X	19101	-0-	-0-	-0-	19101	2			N	-0-					-0-
12	68900 X	68900	-0-	-0-	-0-	68900	2			N	-0-					-0-
01	91109 X	85979	-0-	-5130	-0-	85979	2			N	-0-					-0-
02	82292 X	46916	-0-	-35376	-0-	46916	2			N	-0-					-0-
03	62868 X	NO RPT	-0-	-62868	-0-					N	NO RPT					-0-
04	83220 X	NO RPT	-0-	-83220	-0-					N	NO RPT					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

11	184020 X	85804	-0-	-98216	-0-	78406	2	7398	9	N	6725	6725	0			-0-
12	190154 X	73917	-0-	-116237	-0-	67716	2	6201	9	N	5637	5637	0			-0-
01	88722 X	73604	-0-	-15118	-0-	67940	2	5664	9	N	5149	5149	0			-0-
02	80136 X	56435	-0-	-23701	-0-	52289	2	4146	9	N	3769	3769	0			-0-
03	88660 X	59498	-0-	-29162	-0-	55574	2	3924	9	N	3567	3567	0			-0-
04	85800 X	60146	-0-	-25654	-0-	56645	2	3501	9	N	3183	3183	0			-0-

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

11	82920 X	72490	-0-	-10430	-0-	64413	2	8077	9	N	7343	7343	0			-0-
12	85684 X	63629	-0-	-22055	-0-	56740	2	6889	9	N	6263	6263	0			-0-
01	81003 X	62134	-0-	-18869	-0-	55657	2	6477	9	N	5888	5888	0			-0-
02	73164 X	44198	-0-	-28966	-0-	39634	2	4564	9	N	4149	4149	0			-0-
03	74896 X	48364	-0-	-26532	-0-	43197	2	5167	9	N	4697	4697	0			-0-
04	72480 X	46505	-0-	-25975	-0-	42044	2	4461	9	N	4055	4055	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82410 X	71210	-0-	-11200	-0-	66311	2	4899	9	N	4454	4454	0			-0-
12	84723 X	80666	-0-	-4057	-0-	76676	2	3990	9	N	3627	3627	0			-0-
01	77282 X	77282	-0-	-0-	-0-	71639	2	5643	9	N	5130	5130	0			-0-
02	72383 X	72383	-0-	-0-	-0-	68840	2	3543	9	N	3221	3221	0			-0-
03	80662 X	46673	-0-	-33989	-0-	43989	2	2684	9	N	2440	2440	0			-0-
*04	89166 X	89166	-0-	-0-	-0-	84711	2	4455	9	N	4050	4050	0			-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

11	103557 X	103557	-0-	-0-	-0-	95128	2	8429	9	N	7663	7663	0			-0-
12	84677 X	84677	-0-	-0-	-0-	77883	2	6794	9	N	6176	6176	0			-0-
01	88342 X	88342	-0-	-0-	-0-	81866	2	6476	9	N	5887	5887	0			-0-
02	96656 X	69000	-0-	-27656	-0-	64096	2	4904	9	N	4458	4458	0			-0-
03	107012 X	71795	-0-	-35217	-0-	66985	2	4810	9	N	4373	4373	0			-0-
04	103560 X	75256	-0-	-28304	-0-	70705	2	4551	9	N	4137	4137	0			-0-

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

11	138150 X	67354	-0-	-70796	-0-	60999	2	6355	9	N	5777	5777	0			-0-
12	142755 X	58111	-0-	-84644	-0-	52732	2	5379	9	N	4890	4890	0			-0-
01	142755 X	56827	-0-	-85928	-0-	51642	2	5185	9	N	4714	4714	0			-0-
02	38524 X	38524	-0-	-0-	-0-	35220	2	3304	9	N	3004	3004	0			-0-
03	69595 X	41807	-0-	-27788	-0-	38714	2	3093	9	N	2812	2812	0			-0-
04	67350 X	41794	-0-	-25556	-0-	39108	2	2686	9	N	2442	2442	0			-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

11	84300 X	50123	-0-	-34177	-0-	44465	2	5658	9	N	5144	5144	0			-0-
12	87110 X	59422	-0-	-27688	-0-	54371	2	5051	9	N	4592	4592	0			-0-
01	57775 X	47376	-0-	-10399	-0-	42224	2	5152	9	N	4684	4684	0			-0-
02	60228 X	36622	-0-	-23606	-0-	32776	2	3846	9	N	3496	3496	0			-0-
03	59427 X	31227	-0-	-28200	-0-	28009	2	3218	9	N	2925	2925	0			-0-
04	57510 X	20069	-0-	-37441	-0-	17104	2	2965	9	N	2695	2695	0			-0-

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

11	119070 X	83424	-0-	-35646	-0-	76041	2	7383	9	N	6712	6712	0			-0-
12	66016 X	66016	-0-	-0-	-0-	60233	2	5783	9	N	5257	5257	0			-0-
01	80011 X	69256	-0-	-10755	-0-	63435	2	5821	9	N	5292	5292	0			-0-
02	72268 X	54042	-0-	-18226	-0-	49525	2	4517	9	N	4106	4106	0			-0-
03	93849 X	93849	-0-	-0-	-0-	86147	2	7702	9	N	7002	7002	0			-0-
04	83430 X	76562	-0-	-6868	-0-	70979	2	5583	9	N	5075	5075	0			-0-

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

11	144660 X	63404	-0-	-81256	-0-	57002	2	6402	9	N	5820	5820	0			-0-
12	63528 X	63528	-0-	-0-	-0-	53702	2	9826	9	N	8933	8933	0			-0-
01	65824 X	65824	-0-	-0-	-0-	56767	2	9057	9	N	8234	8234	0			-0-
02	71568 X	55273	-0-	-16295	-0-	49026	2	6247	9	N	5679	5679	0			-0-
03	65503 X	53022	-0-	-12481	-0-	47710	2	5312	9	N	4829	4829	0			-0-
04	63690 X	45262	-0-	-18428	-0-	41524	2	3738	9	N	3398	3398	0			-0-

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

*11	103800 X	72036	-0-	-31764	-0-	64316	2	7720	9	N	7018	7018	0			-0-
*12	107260 X	63700	-0-	-43560	-0-	57079	2	6621	9	N	6019	6019	0			-0-
*01	107260 X	61011	-0-	-46249	-0-	55065	2	5946	9	N	5405	5405	0			-0-
*02	96880 X	NO RPT	-0-	-96880	-0-					N	NO RPT					-0-
*03	107260 X	NO RPT	-0-	-107260	-0-					N	NO RPT					-0-
*04	103800 X	NO RPT	-0-	-103800	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98400	X	65243	-0-	-33157	-0-	59780	2	5463	9	N	4966	4966	0			-0-
12	101680	X	64031	-0-	-37649	-0-	57325	2	6706	9	N	6096	6096	0			-0-
01	101680	X	58175	-0-	-43505	-0-	52385	2	5790	9	N	5264	5264	0			-0-
02	78092	X	60323	-0-	-17769	-0-	55010	2	5313	9	N	4830	4830	0			-0-
03	67525	X	67525	-0-	-0-	-0-	60319	2	7206	9	N	6551	6551	0			-0-
04	65250	X	60850	-0-	-4400	-0-	55306	2	5544	9	N	5040	5040	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

11	47850	X	47850	-0-	-0-	-0-	43153	2	4697	9	N	4270	4270	0			-0-
12	100099	X	39652	-0-	-60447	-0-	36194	2	3458	9	N	3144	3144	0			-0-
01	88753	X	41710	-0-	-47043	-0-	38464	2	3246	9	N	2951	2951	0			-0-
02	65044	X	32175	-0-	-32869	-0-	29044	2	3131	9	N	2846	2846	0			-0-
03	49445	X	29286	-0-	-20159	-0-	26887	2	2399	9	N	2181	2181	0			-0-
04	47850	X	17959	-0-	-29891	-0-	15837	2	2122	9	N	1929	1929	0			-0-

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

11	110010	X	71151	-0-	-38859	-0-	62816	2	8335	9	N	7577	7577	0			-0-
12	57412	X	57412	-0-	-0-	-0-	50849	2	6563	9	N	5966	5966	0			-0-
01	68613	X	68613	-0-	-0-	-0-	62015	2	6598	9	N	5998	5998	0			-0-
02	77616	X	51874	-0-	-25742	-0-	45304	2	6570	9	N	5973	5973	0			-0-
03	73532	X	47507	-0-	-26025	-0-	41395	2	6112	9	N	5556	5556	0			-0-
04	71160	X	31481	-0-	-39679	-0-	25737	2	5744	9	N	5222	5222	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

11	71103	X	71103	-0-	-0-	-0-	63710	2	7393	9	N	6721	6721	0			-0-
12	95852	X	57315	-0-	-38537	-0-	52055	2	5260	9	N	4782	4782	0			-0-
01	90334	X	66506	-0-	-23828	-0-	66366	2	140	9	N	127	127	0			-0-
02	81592	X	52382	-0-	-29210	-0-	47928	2	4454	9	N	4049	4049	0			-0-
03	73470	X	40671	-0-	-32799	-0-	37437	2	3234	9	N	2940	2940	0			-0-
04	71100	X	26678	-0-	-44422	-0-	23765	2	2913	9	N	2648	2648	0			-0-

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

11	116370	X	51627	-0-	-64743	-0-	49451	2	2176	9	N	1978	1978	0			-0-
12	121303	X	56151	-0-	-65152	-0-	53026	2	3125	9	N	2841	2841	0			-0-
01	121303	X	54134	-0-	-67169	-0-	51521	2	2613	9	N	2375	2375	0			-0-
02	89320	X	42652	-0-	-46668	-0-	40611	2	2041	9	N	1855	1855	0			-0-
03	56141	X	43214	-0-	-12927	-0-	40809	2	2405	9	N	2186	2186	0			-0-
04	54330	X	38410	-0-	-15920	-0-	36504	2	1906	9	N	1733	1733	0			-0-

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

11	82530	X	73701	-0-	-8829	-0-	66499	2	7202	9	N	6547	6547	0			-0-
12	82522	X	63954	-0-	-18568	-0-	57810	2	6144	9	N	5585	5585	0			-0-
01	80569	X	57245	-0-	-23324	-0-	51895	2	5350	9	N	4864	4864	0			-0-
02	72772	X	40883	-0-	-31889	-0-	37364	2	3519	9	N	3199	3199	0			-0-
03	76167	X	45173	-0-	-30994	-0-	41686	2	3487	9	N	3170	3170	0			-0-
04	73710	X	42345	-0-	-31365	-0-	39750	2	2595	9	N	2359	2359	0			-0-

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

11	134340	X	54073	-0-	-80267	-0-	48737	2	5336	9	N	4851	4851	0			-0-
12	50542	X	50542	-0-	-0-	-0-	43907	2	6635	9	N	6032	6032	0			-0-
01	61671	X	61671	-0-	-0-	-0-	54049	2	7622	9	N	6929	6929	0			-0-
02	58092	X	58092	-0-	-0-	-0-	52155	2	5937	9	N	5397	5397	0			-0-
03	55862	X	53181	-0-	-2681	-0-	46535	2	6646	9	N	6042	6042	0			-0-
04	59670	X	36876	-0-	-22794	-0-	32886	2	3990	9	N	3627	3627	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79242	X	79242	-0-	-0-	-0-	74743	2	4499	9	N	4090	4090	0			-0-
12	123690	X	85391	-0-	-38299	-0-	79502	2	5889	9	N	5354	5354	0			-0-
01	123690	X	73918	-0-	-49772	-0-	69012	2	4906	9	N	4460	4460	0			-0-
02	80780	X	3467	-0-	-77313	-0-	3235	2	232	9	N	211	211	0			-0-
03	64852	X	NO RPT	-0-	-64852	-0-					N	NO RPT					-0-
04	82650	X	NO RPT	-0-	-82650	-0-					N	NO RPT					-0-

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

11	47610	X	37879	-0-	-9731	-0-	34721	2	3158	9	N	2871	2871	0			-0-
12	49197	X	34805	-0-	-14392	-0-	32162	2	2643	9	N	2403	2403	0			-0-
01	41571	X	37565	-0-	-4006	-0-	35087	2	2478	9	N	2253	2253	0			-0-
02	37548	X	33456	-0-	-4092	-0-	31099	2	2357	9	N	2143	2143	0			-0-
03	39153	X	33518	-0-	-5635	-0-	32064	2	1454	9	N	1322	1322	0			-0-
04	37890	X	18006	-0-	-19884	-0-	16728	2	1278	9	N	1162	1162	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

11	111420	X	57789	-0-	-53631	-0-	52147	2	5642	9	N	5129	5129	0			-0-
12	115134	X	47949	-0-	-67185	-0-	43348	2	4601	9	N	4183	4183	0			-0-
01	115134	X	52804	-0-	-62330	-0-	48836	2	3968	9	N	3607	3607	0			-0-
02	103992	X	42948	-0-	-61044	-0-	39085	2	3863	9	N	3512	3512	0			-0-
03	115134	X	NO RPT	-0-	-115134	-0-					N	NO RPT					-0-
04	57780	X	NO RPT	-0-	-57780	-0-					N	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

11	105853	X	105853	-0-	-0-	-0-	99104	2	6749	9	N	6135	6135	0			-0-
12	88199	X	88199	-0-	-0-	-0-	80585	2	7614	9	N	6922	6922	0			-0-
01	77689	X	77689	-0-	-0-	-0-	71404	2	6285	9	N	5714	5714	0			-0-
02	72800	X	72445	-0-	-355	-0-	66930	2	5515	9	N	5014	5014	0			-0-
03	79856	X	NO RPT	-0-	-79856	-0-					N	NO RPT					-0-
04	99510	X	NO RPT	-0-	-99510	-0-					N	NO RPT					-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

11	126120	X	66027	-0-	-60093	-0-	61767	2	4260	9	N	3873	3873	0			-0-
12	60775	X	60775	-0-	-0-	-0-	55574	2	5201	9	N	4728	4728	0			-0-
01	54870	X	53486	-0-	-1384	-0-	49639	2	3847	9	N	3497	3497	0			-0-
02	51212	X	2736	-0-	-48476	-0-	2564	2	172	9	N	156	156	0			-0-
03	50561	X	NO RPT	-0-	-50561	-0-					N	NO RPT					-0-
04	66030	X	NO RPT	-0-	-66030	-0-					N	NO RPT					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

*11	136080	X	121317	-0-	-14763	-0-	111415	2	9902	9	N	9002	9002	0			-0-
*12	140616	X	105229	-0-	-35387	-0-	97336	2	7893	9	N	7175	7175	0			-0-
*01	140616	X	108589	-0-	-32027	-0-	99319	2	9270	9	N	8427	8427	0			-0-
*02	127008	X	NO RPT	-0-	-127008	-0-					N	NO RPT					-0-
*03	140616	X	NO RPT	-0-	-140616	-0-					N	NO RPT					-0-
*04	136080	X	NO RPT	-0-	-136080	-0-					N	NO RPT					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

11	144510	X	102098	-0-	-42412	-0-	92383	2	9715	9	N	8832	8832	0			-0-
12	149327	X	95044	-0-	-54283	-0-	86764	2	8280	9	N	7527	7527	0			-0-
01	149327	X	87850	-0-	-61477	-0-	80072	2	7778	9	N	7071	7071	0			-0-
02	134876	X	64420	-0-	-70456	-0-	58801	2	5619	9	N	5108	5108	0			-0-
03	149327	X	NO RPT	-0-	-149327	-0-					N	NO RPT					-0-
04	144510	X	NO RPT	-0-	-144510	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78420	X	33284	-0-	-45136	-0-	24731	2	8553	9	N	7775	7775	0			-0-
12	95615	X	95615	-0-	-0-	-0-	74784	2	20831	9	N	18937	18937	0			-0-
01	86568	X	86568	-0-	-0-	-0-	68649	2	17919	9	N	16290	16290	0			-0-
02	73192	X	63768	-0-	-9424	-0-	51303	2	12465	9	N	11332	11332	0			-0-
03	81034	X	NO RPT	-0-	-81034	-0-					N	NO RPT					-0-
04	78420	X	NO RPT	-0-	-78420	-0-					N	NO RPT					-0-

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

11	101550	X	69603	-0-	-31947	-0-	64309	2	5294	9	N	4813	4813	0			-0-
12	104935	X	79493	-0-	-25442	-0-	73536	2	5957	9	N	5415	5415	0			-0-
01	89555	X	89555	-0-	-0-	-0-	83425	2	6130	9	N	5573	5573	0			-0-
02	96333	X	96333	-0-	-0-	-0-	89237	2	7096	9	N	6451	6451	0			-0-
03	99025	X	99025	-0-	-0-	-0-	89140	2	9885	9	N	8986	8986	0			-0-
*04	91086	X	91086	-0-	-0-	-0-	82712	2	8374	9	N	7613	7613	0			-0-

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

*11	91680	X	60351	-0-	-31329	-0-	52571	2	7780	9	N	7073	7073	0			-0-
*12	94736	X	64714	-0-	-30022	-0-	57347	2	7367	9	N	6697	6697	0			-0-
*01	94736	X	57122	-0-	-37614	-0-	50862	2	6260	9	N	5691	5691	0			-0-
*02	85568	X	NO RPT	-0-	-85568	-0-					N	NO RPT					-0-
*03	94736	X	NO RPT	-0-	-94736	-0-					N	NO RPT					-0-
*04	91680	X	NO RPT	-0-	-91680	-0-					N	NO RPT					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 3H RRCID -> 275060 COMPL. DATE 06/18/2014 TOTAL DEPTH 12637 PERF. N/A

11	SHUT IN		23284	-0-	23284	46431	16489	2	6795	9	N	6177	6177	0			-0-
12	SHUT IN		85125	-0-	85125	131556	64156	2	20969	9	N	19063	19063	0			-0-
01	SHUT IN		77304	-0-	77304	208860	58956	2	18348	9	N	16680	16680	0			-0-
02	SHUT IN		NO RPT	-0-	-0-	208860					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	208860					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	208860					N	NO RPT					-0-

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

11	69360	X	58194	-0-	-11166	-0-	53852	2	4342	9	N	3947	3947	0			-0-
12	71672	X	65631	-0-	-6041	-0-	61310	2	4321	9	N	3928	3928	0			-0-
01	71672	X	59460	-0-	-12212	-0-	55743	2	3717	9	N	3379	3379	0			-0-
02	64736	X	56479	-0-	-8257	-0-	53392	2	3087	9	N	2806	2806	0			-0-
03	61808	X	61808	-0-	-0-	-0-	57805	2	4003	9	N	3639	3639	0			-0-
04	63510	X	57988	-0-	-5522	-0-	54351	2	3637	9	N	3306	3306	0			-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

11	71193	X	71193	-0-	-0-	-0-	66812	2	4381	9	N	3983	3983	0			-0-
12	80089	X	80089	-0-	-0-	-0-	74811	2	5278	9	N	4798	4798	0			-0-
01	73116	X	73116	-0-	-0-	-0-	68307	2	4809	9	N	4372	4372	0			-0-
02	64372	X	61898	-0-	-2474	-0-	57754	2	4144	9	N	3767	3767	0			-0-
03	67369	X	67369	-0-	-0-	-0-	62770	2	4599	9	N	4181	4181	0			-0-
04	69360	X	60630	-0-	-8730	-0-	56762	2	3868	9	N	3516	3516	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

11	152970	X	61349	-0-	-91621	-0-	53911	2	7438	9	N	6762	6762	0			-0-
12	158069	X	65375	-0-	-92694	-0-	58648	2	6727	9	N	6115	6115	0			-0-
01	158069	X	70742	-0-	-87327	-0-	64305	2	6437	9	N	5852	5852	0			-0-
02	53295	X	53295	-0-	-0-	-0-	47006	2	6289	9	N	5717	5717	0			-0-
03	65379	X	44964	-0-	-20415	-0-	40255	2	4709	9	N	4281	4281	0			-0-
04	68460	X	29757	-0-	-38703	-0-	25409	2	4348	9	N	3953	3953	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77430 X	25248	-0-	-52182	-0-	18537	2	6711	9	N	6101	6101	0			-0-
12	80011 X	67606	-0-	-12405	-0-	52848	2	14758	9	N	13416	13416	0			-0-
01	80011 X	55686	-0-	-24325	-0-	44283	2	11403	9	N	10366	10366	0			-0-
02	72268 X	43368	-0-	-28900	-0-	34920	2	8448	9	N	7680	7680	0			-0-
03	80011 X	NO RPT	-0-	-80011	-0-					N	NO RPT					-0-
04	77430 X	NO RPT	-0-	-77430	-0-					N	NO RPT					-0-

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

11	127440 X	54569	-0-	-72871	-0-	53977	2	592	9	N	538	538	0			-0-
12	131688 X	86390	-0-	-45298	-0-	84590	2	1800	9	N	1636	1636	0			-0-
01	131688 X	81856	-0-	-49832	-0-	81049	2	807	9	N	734	734	0			-0-
02	118944 X	63001	-0-	-55943	-0-	62096	2	905	9	N	823	823	0			-0-
03	57690 X	57690	-0-	-0-	-0-	57024	2	666	9	N	605	605	0			-0-
04	83610 X	52710	-0-	-30900	-0-	51480	2	1230	9	N	1118	1118	0			-0-

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

11	74670 X	26002	-0-	-48668	-0-	18658	2	7344	9	N	6676	6676	0			-0-
12	89849 X	89849	-0-	-0-	-0-	67978	2	21871	9	N	19883	19883	0			-0-
01	80460 X	80460	-0-	-0-	-0-	61424	2	19036	9	N	17305	17305	0			-0-
02	69692 X	61719	-0-	-7973	-0-	47836	2	13883	9	N	12621	12621	0			-0-
03	59818 X	59818	-0-	-0-	-0-	47340	2	12478	9	N	11344	11344	0			-0-
04	74670 X	66582	-0-	-8088	-0-	54014	2	12568	9	N	11425	11425	0			-0-

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	56327 X	31319	-0-	-25008	-0-	24954	2	6365	9	N	5786	5786	0			-0-
*01	87684 X	87684	-0-	-0-	-0-	69091	2	18593	9	N	16903	16903	0			-0-
*02	66335 X	66335	-0-	-0-	-0-	52584	2	13751	9	N	12501	12501	0			-0-
03	56327 X	NO RPT	-0-	-56327	-0-					N	NO RPT					-0-
04	54510 X	NO RPT	-0-	-54510	-0-					N	NO RPT					-0-

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	86428 X	NO RPT	-0-	-86428	-0-					N	NO RPT					-0-
01	86428 X	NO RPT	-0-	-86428	-0-					N	NO RPT					-0-
02	78064 X	NO RPT	-0-	-78064	-0-					N	NO RPT					-0-
03	86428 X	NO RPT	-0-	-86428	-0-					N	NO RPT					-0-
04	83640 X	NO RPT	-0-	-83640	-0-					N	NO RPT					-0-

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

11	0	11982	-0-	11982	11982	9606	2	239	4	N	1943	1943	0			-0-
						2137	9									
12	50596 X	21439	-0-	-29157	-0-	16961	2	4478	9	N	4071	4071	0			-0-
01	56017 X	55867	-0-	-150	-0-	46411	2	9456	9	N	8596	8596	0			-0-
*02	55447 X	55447	-0-	-0-	-0-	47145	2	8302	9	N	7547	7547	0			-0-
03	56017 X	NO RPT	-0-	-56017	-0-					N	NO RPT					-0-
04	54210 X	NO RPT	-0-	-54210	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	45050 X	NO RPT	-0-	-45050	-0-			N	NO RPT			-0-
01	55862 X	NO RPT	-0-	-55862	-0-			N	NO RPT			-0-
02	50456 X	NO RPT	-0-	-50456	-0-			N	NO RPT			-0-
03	55862 X	NO RPT	-0-	-55862	-0-			N	NO RPT			-0-
04	54060 X	NO RPT	-0-	-54060	-0-			N	NO RPT			-0-

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	47000 X	NO RPT	-0-	-47000	-0-			N	NO RPT			-0-
01	58280 X	NO RPT	-0-	-58280	-0-			N	NO RPT			-0-
02	52640 X	NO RPT	-0-	-52640	-0-			N	NO RPT			-0-
03	58280 X	NO RPT	-0-	-58280	-0-			N	NO RPT			-0-
04	56400 X	NO RPT	-0-	-56400	-0-			N	NO RPT			-0-

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 11/04/2014 TOTAL DEPTH 12654 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	71792 X	NO RPT	-0-	-71792	-0-			N	NO RPT			-0-
01	79484 X	NO RPT	-0-	-79484	-0-			N	NO RPT			-0-
02	71792 X	NO RPT	-0-	-71792	-0-			N	NO RPT			-0-
03	79484 X	NO RPT	-0-	-79484	-0-			N	NO RPT			-0-
04	76920 X	NO RPT	-0-	-76920	-0-			N	NO RPT			-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

11	6600	6532	-0-	-68	-0-	200	1	6313	2	N	17				162
						19	9								
12	6820	6770	-0-	-50	-0-	198	1	6525	2	N	43				205
						47	9								
01	6820	6000	-0-	-820	-0-	204	1	5735	2	N	55	178	2		82
						61	9								
02	6160	3582	-0-	-2578	-0-	126	1	3414	2	N	38				120
						42	9								
03	6820	5856	-0-	-964	-0-	235	1	5603	2	N	16				136
						18	9								
*04	6540 #	2783	-0-	-3757	-0-	99	1	2653	2	N	28				164
						31	9								

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	191 N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	166 N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	196 N	167	-0-	-29	-0-	167	2			N	-0-					-0-
03	206 N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*04	288 N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180 N	-0-	-0-	-180	-0-					Y	-0-	1	1			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	128 N	128	-0-	-0-	-0-	52	2	76	9	Y	69	52	1			17
02	329 N	329	-0-	-0-	-0-	120	2	209	9	Y	190	158	1			49
03	290 N	290	-0-	-0-	-0-	140	2	150	9	Y	136	167	1			18
*04	396 N	396	-0-	-0-	-0-	209	2	187	9	Y	170	140	1			49

SWAN LAKE (7850) 87479 715 ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 46 RRCID -> 257925 COMPL. DATE 06/28/2010 TOTAL DEPTH 9148 PERF. 7842 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	517	-0-	517	517	278	2	239	9	Y	217	161	1			56

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

11	11783 X	11783	-0-	-0-	-0-	11603	2	180	9	N	164	189	1			62
12	12260 X	12260	-0-	-0-	-0-	12095	2	165	9	N	150					212
01	16759 X	16759	-0-	-0-	-0-	16580	2	179	9	N	163	340	1			35
02	13292 X	13292	-0-	-0-	-0-	13049	2	243	9	N	221	163	1			93
03	13768 X	13768	-0-	-0-	-0-	13580	2	188	9	N	171	178	1			86
04	30 X	NO RPT	-0-	-30	-0-					N	NO RPT					86

PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

11	4950 X	3485	-0-	-1465	-0-	3467	3	18	9	N	16					117
12	6391 X	6391	-0-	-0-	-0-	6304	3	87	9	N	79	173	1			23
01	5115 X	5007	-0-	-108	-0-	5004	3	3	9	N	3					26
02	4312 X	4054	-0-	-258	-0-	4046	3	8	9	N	7					33
03	5115 X	3369	-0-	-1746	-0-	3365	3	4	9	N	4					37
04	4950 X	3300	-0-	-1650	-0-	3300	3			N	-0-					37

GRANBERRY UNIT WELL #: 2H RRCID -> 224913 COMPL. DATE 12/01/2006 TOTAL DEPTH 17000 PERF.13861 - 17000

11	240 X	102	-0-	-138	-0-	6	1	96	3	N	-0-					27
12	248 X	118	-0-	-130	-0-	9	1	109	3	N	-0-					27
01	248 X	196	-0-	-52	-0-	7	1	189	3	N	-0-					27
02	112 X	58	-0-	-54	-0-	4	1	54	3	N	-0-					27
03	124 X	116	-0-	-8	-0-	10	1	106	3	N	-0-					27
04	180 X	67	-0-	-113	-0-	5	1	62	3	N	-0-					27

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MATTHEW WELL #: 2 RRCID -> 251325 COMPL. DATE 06/30/2008 TOTAL DEPTH 14000 PERF.13490 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5110	X	5110	-0-	-0-	-0-	306	1	4659	3	N	132	185	1			74
							145	9									
12	3627	X	3423	-0-	-204	-0-	258	1	3025	3	N	127	157	1			44
							140	9									
01	5772	X	5772	-0-	-0-	-0-	190	1	5452	3	N	118					162
							130	9									
02	4760	X	2134	-0-	-2626	-0-	155	1	1884	3	N	86	181	1			67
							95	9									
03	5270	X	2661	-0-	-2609	-0-	227	1	2336	3	N	89					156
							98	9									
04	5580	X	1765	-0-	-3815	-0-	141	1	1599	3	N	23					179
							25	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

11	2010	#	1399	-0-	-611	-0-	1399	2			N	-0-					135
12	2077	#	1229	-0-	-848	-0-	1229	2			N	-0-					135
01	1891	#	1412	-0-	-479	-0-	1412	2			N	-0-					135
02	1708	#	1064	-0-	-644	-0-	1064	2			N	-0-					135
03	1891	#	1357	-0-	-534	-0-	1357	2			N	-0-					135
*04	1596	R	1596	-0-	-0-	-0-	1579	2	17	9	N	15	113	1			37

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WILBURN WELL #: 1 RRCID -> 216118 COMPL. DATE 11/11/2005 TOTAL DEPTH 5400 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

11	421	N	421	-0-	-0-	-0-	35	1	386	2	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	29	1	326	2	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	33	1	369	2	N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	35	1	389	2	N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	35	1	389	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880 #	6997	-0-	-1883	-0-	6954	2	43	9	N	39					82
12	9176 #	6741	-0-	-2435	-0-	6702	2	39	9	N	35					117
01	9176 #	6378	-0-	-2798	-0-	6343	2	35	9	N	32					149
02	7868 #	5446	-0-	-2422	-0-	5426	2	20	9	N	18					167
03	8463 #	4434	-0-	-4029	-0-	4420	2	14	9	N	13					180
04	6990 #	4328	-0-	-2662	-0-	4262	2	66	9	N	60	191	1			49

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

TYL (WILCOX 10,000) 88082 475 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DEWBRE PETROLEUM CORPORATION 216748
NICKEL WELL #: 1 RRCID -> 175623 COMPL. DATE 09/28/1999 TOTAL DEPTH 11600 PERF.10010 - 10024

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200 X	696	-0-	-504 B	-0-	28	1	668	2	N	-0-			43
12	1395 X	124	-0-	-1271 B	-0-	5	1	119	2	N	-0-			43
01	1953 X	-0-	-0-	-1953 B	-0-					N	-0-			43
02	1764 X	-0-	-0-	-1764 B	-0-					N	-0-			43
03	1953 X	-0-	-0-	-1953 B	-0-					N	-0-			43
04	690 X	-0-	-0-	-690 B	-0-					N	-0-			43

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

11	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-		-0-				N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLIMON OIL CORPORATION 393345
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

11	300 N	238	-0-	-62	-0-	238	2		N	-0-			-0-
12	182 N	182	-0-	-0-	-0-	182	2		N	-0-			-0-
01	208 N	208	-0-	-0-	-0-	208	2		N	-0-			-0-
02	496 N	496	-0-	-0-	-0-	496	2		N	-0-			-0-
03	186 N	186	-0-	-0-	-0-	186	2		N	-0-			-0-
*04	254 N	254	-0-	-0-	-0-	254	2		N	-0-			-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

11	300 N	214	-0-	-86	-0-	214	2		N	-0-			-0-
12	190 N	190	-0-	-0-	-0-	190	2		N	-0-			-0-
01	206 N	206	-0-	-0-	-0-	206	2		N	-0-			-0-
02	297 N	297	-0-	-0-	-0-	297	2		N	-0-			-0-
03	186 N	182	-0-	-4	-0-	182	2		N	-0-			-0-
*04	221 N	221	-0-	-0-	-0-	221	2		N	-0-			-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

11	5220 X	-0-	-0-	-5220	-0-				N	-0-			47
12	0 W	-0-	-0-	-0-	-0-				N	-0-			47
01	0 W	-0-	-0-	-0-	-0-				N	-0-			47
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			47
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			47
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			47

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

11	60 N	57	-0-	-3	-0-	57	2		N	-0-			-0-
12	43 N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
01	62 N	37	-0-	-25	-0-	37	2		N	-0-			-0-
02	56 N	44	-0-	-12	-0-	44	2		N	-0-			-0-
03	31 N	12	-0-	-19	-0-	12	2		N	-0-			-0-
04	30 N	28	-0-	-2	-0-	28	2		N	-0-			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	117 N	117	-0-	-0-	-0-	117	1		N	-0-			-0-
12	31 N	27	-0-	-4	-0-	27	1		N	-0-			-0-
01	157 N	157	-0-	-0-	-0-	157	1		N	-0-			-0-
02	124 N	124	-0-	-0-	-0-	124	1		N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
04	150 N	-0-	-0-	-150	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3900) 88880 364 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
A & D EXPLORATION COMPANY 000202
LEWIS, K. M. UNIT WELL #: 2 C RRCID -> 004308 COMPL. DATE 04/15/1950 TOTAL DEPTH 4860 PERF. 3968 - 3974

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

11	3240 #	2537	-0-	-703	-0-	2537	2		N	-0-			46
12	3348 #	2528	-0-	-820	-0-	2528	2		N	-0-			46
01	2914 #	2132	-0-	-782	-0-	2132	2		N	-0-			46
02	2520 #	2336	-0-	-184	-0-	2336	2		N	-0-			46
03	2790 #	909	-0-	-1881	-0-	909	2		N	-0-			46
04	2550 #	24	-0-	-2526	-0-	24	1		N	-0-			46

TERRELL POINT (3975) 88880 468 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O CONNOR, DENNIS ET AL -D- WELL #: D 2 L RRCID -> 045263 COMPL. DATE 11/13/1968 TOTAL DEPTH 5100 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61

TERRYVILLE, W. (YEGUA 5200) 88935 750 NON-ASSOCIATED CAPACITY CNTY: DE WITT
AMPAK OIL COMPANY 020463
WERLAND WELL #: 1 RRCID -> 132581 COMPL. DATE 04/21/1989 TOTAL DEPTH 5505 PERF. 5182 - 5186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRAWFORD HUGHES OPERATING CO. 186835
KUESTER WELL #: RRCID -> 207488 COMPL. DATE 09/02/2004 TOTAL DEPTH 5510 PERF. 5281 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			89
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			89
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			89
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			89
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			89
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			89

PLUGGED AND ABANDONED_____ 01/04/2012

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 8400) 89052 875 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
J. G. RISER WELL #: 2 RRCID -> 274174 COMPL. DATE 07/29/2013 TOTAL DEPTH 10091 PERF. 8444 - 8450

11	6600	1530	-0-	-5070	-0-	1493	2	37 9	N	34	179 1		124
12	1829 #	1362	-0-	-467	-0-	1330	2	32 9	N	29			153
01	1829 #	1149	-0-	-680	-0-	1113	2	36 9	N	33			186
02	1568 #	1092	-0-	-476	-0-	1059	2	33 9	N	30			216
03	1581 #	886	-0-	-695	-0-	854	2	32 9	N	29	177 1		68
04	1530 #	805	-0-	-725	-0-	765	2	40 9	N	36			104

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

11	3120 X	1554	-0-	-1566	-0-	1534	2	20	9	N	18					154
12	3224 X	1426	-0-	-1798	-0-	1409	2	17	9	N	15	159	1			10
01	3193 X	2499	-0-	-694	-0-	2477	2	22	9	N	20					30
02	1764 X	1764	-0-	-0-	-0-	1751	2	13	9	N	12					42
03	1612 X	1373	-0-	-239	-0-	1370	2	3	9	N	3					45
04	2430 X	1517	-0-	-913	-0-	1510	2	7	9	N	6					51

W.A.M. ENERGY 888055
CANERDAY, E. WELL #: 2 RRCID -> 142505 COMPL. DATE 08/10/1992 TOTAL DEPTH 7250 PERF. 6327 - 6330

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6600 FRIO) 89084 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CARTHAY LAND COMPANY 138785
CLEMENT, ROWENA WELL #: 1 RRCID -> 032184 COMPL. DATE 12/15/1963 TOTAL DEPTH 7610 PERF. 6581 - 6584

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JL RESOURCES, LLC 427640
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

11	26951	26951	-0-	-0-	34330	926	1	25923	3	N	93	180	1			395
						102	9									
12	27373	27266	-0-	-107	34223	830	1	26353	3	N	75					470
						83	9									
01	25973	22914	-0-	-3059	31164	930	1	21910	3	N	67	122	1			415
						74	9									
02	55173	24009	-0-	-31164	-0-	840	1	23099	3	N	64					479
						70	9									
03	25203	24770	-0-	-433	-0-	1230	1	23474	3	N	60	179	1			360
						66	9									
04	24390	19249	-0-	-5141	-0-	1100	1	18101	3	N	44					404
						48	9									

TEXANA, N. (FRIO 6240) 89086 105 ASSOCIATED 49B CNTY: JACKSON
HARPER-SMITH & ASSOCIATES, INC. 358750
VANCE, JOHN T. WELL #: 2 T RRCID -> 038624 COMPL. DATE 02/23/1966 TOTAL DEPTH 7208 PERF. 6234 - 6239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			292
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9300 #	4599	-0-	-4701	-0-	4599	2			N	-0-			16
12	9610 #	4711	-0-	-4899	-0-	437	1	4274	2	N	-0-			16
01	7998 #	4560	-0-	-3438	-0-	556	1	4004	2	N	-0-			16
02	4844 #	4543	-0-	-301	-0-	831	1	3677	2	N	32			48
						35	9							
03	5363 #	4544	-0-	-819	-0-	969	1	3575	2	N	-0-			48
04	4590 #	3906	-0-	-684	-0-	1142	1	2764	2	N	-0-			48

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

11	1239 X	1239	-0-	-0- B	-0-	224	1	1015	3	N	-0-			33
12	242 X	242	-0-	-0- B	-0-	42	1	200	3	N	-0-			33
01	837 X	480	-0-	-357 B	-0-	106	1	374	3	N	-0-			33
02	1148 X	-0-	-0-	-1148 B	-0-					N	-0-			33
03	1271 X	-0-	-0-	-1271 B	-0-					N	-0-			33
04	1230 X	86	-0-	-1144 B	-0-	9	1	77	3	N	-0-			33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

11	3697 X	3697	-0-	-0- B	-0-	667	1	3030	3	N	-0-			4
12	3069 X	2731	-0-	-338 B	-0-	475	1	2256	3	N	-0-			4
01	3905 X	3905	-0-	-0- B	-0-	865	1	3040	3	N	-0-			4
02	3586 X	3586	-0-	-0- B	-0-	795	1	2791	3	N	-0-			4
03	3813 X	3502	-0-	-311 B	-0-	326	1	3176	3	N	-0-			4
04	3780 X	3266	-0-	-514 B	-0-	337	1	2929	3	N	-0-			4

MILAGRO EXPLORATION, LLC 566789
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

11	150 N	148	-0-	-2	-0-	148	2			N	-0-			-0-
12	217 N	90	-0-	-127	-0-	90	2			N	-0-			-0-
01	155 N	90	-0-	-65	-0-	90	2			N	-0-			-0-
02	140 N	111	-0-	-29	-0-	111	2			N	-0-			-0-
03	93 N	-0-	-0-	-93	-0-					N	-0-			-0-
04	90 N	-0-	-0-	-90	-0-					N	-0-			-0-

MILAGRO EXPLORATION, LLC 566789
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

11	5280 X	4407	-0-	-873	-0-	557	1	3850	2	N	-0-			-0-
12	5456 X	4514	-0-	-942	-0-	571	1	3943	2	N	-0-			-0-
01	5456 X	4951	-0-	-505	-0-	559	1	4392	2	N	-0-			-0-
02	4228 X	4149	-0-	-79	-0-	503	1	3646	2	N	-0-			-0-
03	4730 X	4730	-0-	-0-	-0-	561	1	4169	2	N	-0-			-0-
*04	4572 X	4572	-0-	-0-	-0-	564	1	4008	2	N	-0-			-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MILAGRO EXPLORATION, LLC //CONT.// 566789
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	N	2477	-0-	-0-	-0-	313	1	2164	2	N	-0-					-0-
12	2635	N	2427	-0-	-208	-0-	307	1	2120	2	N	-0-					-0-
01	2667	N	2667	-0-	-0-	-0-	301	1	2366	2	N	-0-					-0-
02	2546	N	2546	-0-	-0-	-0-	309	1	2237	2	N	-0-					-0-
03	2610	N	2610	-0-	-0-	-0-	309	1	2301	2	N	-0-					-0-
04	2580	N	2483	-0-	-97	-0-	306	1	2177	2	N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2150	-0-	-640	-0-	8	1	2142	3	Y	-0-					71
12	2232	X	1359	-0-	-873	-0-	5	1	1289	3	Y	59	62	1			68
							65	9									
01	2263	X	1787	-0-	-476	-0-	8	1	1778	3	Y	1					69
							1	9									
02	2016	N	1503	-0-	-513	-0-	8	1	1495	3	Y	-0-					69
03	1364	N	970	-0-	-394	-0-	7	1	963	3	Y	-0-					69
04	1740	N	977	-0-	-763	-0-	8	1	969	3	Y	-0-					69

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2828	X	2828	-0-	-0-	-0-	52	1	2776	3	N	-0-					-0-
11	40770	X	35052	-0-	-5718	-0-	132	1	34743	3	Y	161	102	1			59
							177	9									
12	42129	X	34599	-0-	-7530	-0-	144	1	34324	3	Y	119					178
							131	9									
01	42129	X	30237	-0-	-11892	-0-	133	1	30007	3	Y	88	176	1			90
							97	9									
02	38052	X	21821	-0-	-16231	-0-	115	1	21644	3	Y	56					146
							62	9									
03	42129	X	16853	-0-	-25276	-0-	124	1	16677	3	Y	47					193
							52	9									
04	40770	X	14968	-0-	-25802	-0-	124	1	14788	3	Y	51	176	1			68
							56	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

11	90 #	-0-	-0-	-90	-0-					Y	-0-	67	1			-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

11	3270 X	-0-	-0-	-3270	-0-					Y	-0-					-0-
12	251 X	251	-0-	-0-	-0-	1	1	250	3	Y	-0-					-0-
01	25 X	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

11	3990 X	1692	-0-	-2298	-0-	6	1	1686	3	Y	-0-	6	1			2
12	3689 X	255	-0-	-3434	-0-	1	1	254	3	Y	-0-					2
01	3689 X	2364	-0-	-1325	-0-	10	1	2354	3	Y	-0-	2	1			-0-
02	T. A.	2810	-0-	2810	2810	15	1	2795	3	Y	-0-					-0-
03	T. A.	2889	-0-	2889	5699	21	1	2868	3	Y	-0-					-0-
04	T. A.	1849	-0-	1849	7548	15	1	1834	3	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
B.P. PRODUCTIONS INC. 040797
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

11	390 X	178	-0-	-212 B	-3847	149	2	29	9	N	26					86
12	341 X	102	-0-	-239 B	-3847	77	2	25	9	N	23					109
01	279 X	31	-0-	-248 B	-3847	8	2	23	9	N	21					130
02	224 X	40	-0-	-184 B	-3847	19	2	21	9	N	19	115	1			34
03	217 X	82	-0-	-135 B	-3847	59	2	23	9	N	21					55
04	180 X	-0-	-0-	-180 B	-3847					N	29					84

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
B.P. PRODUCTIONS INC. //CONT.// 040797
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	8	-0-	-22 B	-661	6	2	2	9	N	2					46
12	31	X	15	-0-	-16 B	-661	3	2	12	9	N	11					57
01	31	X	-0-	-0-	-31 B	-661					N	7					64
02	28	X	5	-0-	-23 B	-661	3	2	2	9	N	2	63	1			3
03	15	X	26	-0-	11 B	-650	6	2	20	9	N	18					21
04	15	X	-0-	-0-	-15 B	-650					N	21					42

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	X	64	-0-	-0- B	-0-	5	1	59	2	N	-0-					-0-
12	93	X	70	-0-	-23 B	-0-	4	1	66	2	N	-0-					-0-
01	93	X	55	-0-	-38 B	-0-	4	1	51	2	N	-0-					-0-
02	84	X	35	-0-	-49 B	-0-	3	1	32	2	N	-0-					-0-
03	93	X	45	-0-	-48 B	-0-	6	1	39	2	N	-0-					-0-
04	60	X	-0-	-0-	-60 B	-0-					N	-0-					-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1941	-0-	-339 B	-0-	54	1	1887	2	N	-0-					111
12	2108	X	1897	-0-	-211 B	-0-	60	1	1837	2	N	-0-					111
01	2108	X	1805	-0-	-303 B	-0-	52	1	1674	2	N	72	183	1			-0-
							79	9									
02	1904	X	857	-0-	-1047 B	-0-	44	1	813	2	N	-0-					-0-
03	2015	X	823	-0-	-1192 B	-0-	38	1	721	2	N	58					58
							64	9									
04	1950	X	1219	-0-	-731 B	-0-	42	1	1032	2	N	132					190
							145	9									

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4159	-0-	-851 B	-0-	1152	1	2924	2	N	75	181	1			100
							83	9									
12	5611	X	3510	-0-	-2101 B	-0-	1190	1	2261	2	N	54					154
							59	9									
01	5611	X	4471	-0-	-1140 B	-0-	1190	1	3215	2	N	60	177	1			37
							66	9									
02	5068	X	2560	-0-	-2508 B	-0-	1075	1	1421	2	N	58					95
							64	9									
03	4309	X	3489	-0-	-820 B	-0-	1190	1	2177	2	N	111	175	1			31
							122	9									
04	4320	X	3993	-0-	-327 B	-0-	1152	1	2745	2	N	87					118
							96	9									

THEIS, SOUTH (WILCOX 9925) 89275 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
COLLIER G. U. WELL #: 10 RRCID -> 249540 COMPL. DATE 03/26/2009 TOTAL DEPTH 9850 PERF. 9816 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JTB OIL COMPANY, INC. 448043
HOTZ, VAL WELL #: 1 RRCID -> 158280 COMPL. DATE 02/14/1996 TOTAL DEPTH 9200 PERF. 4850 - 4858

11	6 N	6	-0-	-0-	-0-	6	1	N	-0-			36
12	0 N	-0-	-0-	-0-	-0-			N	-0-			36
01	0 N	-0-	-0-	-0-	-0-			N	-0-			36
02	0 N	-0-	-0-	-0-	-0-			N	-0-			36
03	0 N	-0-	-0-	-0-	-0-			N	-0-			36
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			36

THOMASTON (YEGUA 4900) 89509 750 ASSOCIATED CAPACITY CNTY: DE WITT
JTB OIL COMPANY, INC. 448043
HOTZ, VAL GAS UNIT #1 WELL #: 3 RRCID -> 124421 COMPL. DATE 04/08/1987 TOTAL DEPTH 9220 PERF. 4924 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	298	1	3	9	N	3					155
12	764	N	764	-0-	-0-	-0-	757	1	7	9	N	6					161
01	384	N	384	-0-	-0-	-0-	383	1	1	9	N	1					162
02	56	N	56	-0-	-0-	-0-	56	1			N	-0-					162
*03	402	N	402	-0-	-0-	-0-	401	1	1	9	N	1					163
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

11	4950	X	4035	-0-	-915	-0-	4035	3			N	-0-					-0-
12	5053	X	4034	-0-	-1019	-0-	4034	3			N	-0-					-0-
01	4464	X	4233	-0-	-231	-0-	4233	3			N	-0-					-0-
02	4032	X	3268	-0-	-764	-0-	3268	3			N	-0-					-0-
03	4464	X	3454	-0-	-1010	-0-	3454	3			N	-0-					-0-
04	4110	X	3148	-0-	-962	-0-	3148	3			N	-0-					-0-

SCHULZ WELL #: 3H RRCID -> 169011 COMPL. DATE 05/29/1998 TOTAL DEPTH 17064 PERF.13120 - 17064

11	330	X	28	-0-	-302	-0-	28	3			N	-0-					-0-
12	248	X	20	-0-	-228	-0-	20	3			N	-0-					-0-
01	248	X	63	-0-	-185	-0-	63	3			N	-0-					-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

SCHULZ, H. WELL #: 4H RRCID -> 172420 COMPL. DATE 12/24/1998 TOTAL DEPTH 13341 PERF.13000 - 13340

11	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
12	1430	X	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
01	2852	X	1269	-0-	-1583	-0-	1269	3			N	-0-					-0-
02	2576	X	939	-0-	-1637	-0-	939	3			N	-0-					-0-
03	2852	X	1867	-0-	-985	-0-	1867	3			N	-0-					-0-
*04	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ, H. J. WELL #: 5H RRCID -> 173072 COMPL. DATE 02/15/1999 TOTAL DEPTH 13365 PERF.13288 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	682	X	79	-0-	-603	-0-	79	3			N	-0-					-0-
02	616	X	102	-0-	-514	-0-	102	3			N	-0-					-0-
03	682	X	417	-0-	-265	-0-	417	3			N	-0-					-0-
*04	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

11	10290	X	5270	-0-	-5020	-0-	5270	3			N	-0-					-0-
12	10633	X	5464	-0-	-5169	-0-	5464	3			N	-0-					-0-
01	8401	X	5500	-0-	-2901	-0-	5500	3			N	-0-					-0-
02	4884	X	4884	-0-	-0-	-0-	4884	3			N	-0-					-0-
03	5828	X	5530	-0-	-298	-0-	5530	3			N	-0-					-0-
*04	5386	X	5386	-0-	-0-	-0-	5386	3			N	-0-					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

11	10620	X	8986	-0-	-1634	-0-	8986	3			N	-0-					-0-
12	10137	X	9341	-0-	-796	-0-	9341	3			N	-0-					-0-
01	9796	X	8964	-0-	-832	-0-	8964	3			N	-0-					-0-
02	8159	X	8159	-0-	-0-	-0-	8159	3			N	-0-					-0-
03	9548	X	9053	-0-	-495	-0-	9053	3			N	-0-					-0-
04	9030	X	7038	-0-	-1992	-0-	7038	3			N	-0-					-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

11	3870	X	2866	-0-	-1004	-0-	2866	3			N	-0-					-0-
12	3689	X	3463	-0-	-226	-0-	3463	3			N	-0-					-0-
01	3689	X	3359	-0-	-330	-0-	3359	3			N	-0-					-0-
02	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
03	3472	X	3340	-0-	-132	-0-	3340	3			N	-0-					-0-
04	3360	X	3225	-0-	-135	-0-	3225	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

11	5520	X	4779	-0-	-741	-0-	4779	3			N	-0-					-0-
12	6045	X	4996	-0-	-1049	-0-	4996	3			N	-0-					-0-
01	6045	X	3755	-0-	-2290	-0-	3755	3			N	-0-					-0-
02	5460	X	3775	-0-	-1685	-0-	3775	3			N	-0-					-0-
03	5549	X	4491	-0-	-1058	-0-	4491	3			N	-0-					-0-
04	4830	X	4756	-0-	-74	-0-	4756	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

11	2370	X	1491	-0-	-879	-0-	1491	3			N	-0-					-0-
12	2294	X	1997	-0-	-297	-0-	1997	3			N	-0-					-0-
01	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
02	2120	X	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
03	1984	X	1980	-0-	-4	-0-	1980	3			N	-0-					-0-
04	2130	X	1900	-0-	-230	-0-	1900	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7092 X	7092	-0-	-0-	-0-	7092	3			N	-0-					-0-
12	7257 X	7257	-0-	-0-	-0-	7257	3			N	-0-					-0-
01	5952 X	5528	-0-	-424	-0-	5528	3			N	-0-					-0-
02	6825 X	6825	-0-	-0-	-0-	6825	3			N	-0-					-0-
03	6988 X	6988	-0-	-0-	-0-	6988	3			N	-0-					-0-
*04	6477 X	6477	-0-	-0-	-0-	6477	3			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

11	2160 X	1824	-0-	-336	-0-	1824	3			N	-0-					-0-
12	2387 X	1755	-0-	-632	-0-	1755	3			N	-0-					-0-
01	3051 X	3051	-0-	-0-	-0-	3051	3			N	-0-					-0-
02	2987 X	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
03	2759 X	2409	-0-	-350	-0-	2409	3			N	-0-					-0-
*04	3314 X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

11	7290 X	6615	-0-	-675	-0-	6615	3			N	-0-					-0-
12	7068 X	5808	-0-	-1260	-0-	5808	3			N	-0-					-0-
01	7409 X	5761	-0-	-1648	-0-	5761	3			N	-0-					-0-
02	3952 X	3952	-0-	-0-	-0-	3952	3			N	-0-					-0-
03	7409 X	6756	-0-	-653	-0-	6756	3			N	-0-					-0-
*04	6867 X	6867	-0-	-0-	-0-	6867	3			N	-0-					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

11	6360 X	5322	-0-	-1038	-0-	5322	3			N	-0-					-0-
12	6572 X	5253	-0-	-1319	-0-	5253	3			N	-0-					-0-
01	6572 X	5488	-0-	-1084	-0-	5488	3			N	-0-					-0-
02	5420 X	5420	-0-	-0-	-0-	5420	3			N	-0-					-0-
03	5487 X	5477	-0-	-10	-0-	5477	3			N	-0-					-0-
04	5310 X	4425	-0-	-885	-0-	4425	3			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

11	4116 X	4116	-0-	-0-	-0-	4116	3			N	-0-					-0-
12	3937 X	3899	-0-	-38	-0-	3899	3			N	-0-					-0-
01	3968 X	3681	-0-	-287	-0-	3681	3			N	-0-					-0-
02	3836 X	3086	-0-	-750	-0-	3086	3			N	-0-					-0-
03	4247 X	3662	-0-	-585	-0-	3662	3			N	-0-					-0-
04	4110 X	3695	-0-	-415	-0-	3695	3			N	-0-					-0-

SINOR RANCH G. U. WELL #: 2 RRCID -> 237240 COMPL. DATE 05/09/2008 TOTAL DEPTH 13440 PERF.13168 - 14722

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4099 X	4099	-0-	-0-	-0-	4099	3			N	-0-					-0-
12	3472 X	2753	-0-	-719	-0-	2753	3			N	-0-					-0-
01	3472 X	3002	-0-	-470	-0-	3002	3			N	-0-					-0-
02	5025 X	5025	-0-	-0-	-0-	5025	3			N	-0-					-0-
03	4247 X	3153	-0-	-1094	-0-	3153	3			N	-0-					-0-
*04	4156 X	4156	-0-	-0-	-0-	4156	3			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

11	6184 X	6184	-0-	-0-	-0-	6184	3			N	-0-					-0-
12	6231 X	6083	-0-	-148	-0-	6083	3			N	-0-					-0-
01	6293 X	5682	-0-	-611	-0-	5682	3			N	-0-					-0-
02	5768 X	5026	-0-	-742	-0-	5026	3			N	-0-					-0-
03	6386 X	5402	-0-	-984	-0-	5402	3			N	-0-					-0-
04	6180 X	5019	-0-	-1161	-0-	5019	3			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

11	4020 X	3342	-0-	-678	-0-	3342	2			N	-0-					-0-
12	4092 X	3555	-0-	-537	-0-	3555	2			N	-0-					-0-
01	4092 X	3356	-0-	-736	-0-	3356	2			N	-0-					-0-
02	3332 X	2945	-0-	-387	-0-	2945	2			N	-0-					-0-
03	3596 X	3252	-0-	-344	-0-	3252	2			N	-0-					-0-
04	3450 X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

11	5700 X	4496	-0-	-1204	-0-	429	1	4067	3	N	-0-					-0-
12	5735 X	5287	-0-	-448	-0-	443	1	4844	3	N	-0-					-0-
01	5456 X	4749	-0-	-707	-0-	443	1	4306	3	N	-0-					-0-
02	4760 X	3941	-0-	-819	-0-	400	1	3541	3	N	-0-					-0-
03	5301 X	4606	-0-	-695	-0-	434	1	4172	3	N	-0-					-0-
04	5130 X	4502	-0-	-628	-0-	429	1	4073	3	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

11	6270 X	5835	-0-	-435 B	-0-	575	1	5214	2	N	42					100
						46	9									
12	6582 X	6582	-0-	-0- B	-0-	750	1	5768	2	N	58					158
						64	9									
01	7037 X	5184	-0-	-1853 B	-0-	600	1	4533	2	N	46					204
						51	9									
02	5375 X	5375	-0-	-0- B	-0-	575	1	4752	2	N	44	181	1			67
						48	9									
03	7037 X	6933	-0-	-104 B	-0-	650	1	6219	2	N	58					125
						64	9									
*04	8418 X	8418	-0-	-0- B	-0-	750	1	7591	2	N	70					195
						77	9									

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19560 X	16506	-0-	-3054 B	-0-	625	1	15784	2	N	88					272
						97	9									
12	19659 X	19659	-0-	-0- B	-0-	775	1	18733	2	N	137	180	1			229
						151	9									
01	17887 X	12596	-0-	-5291 B	-0-	725	1	11787	2	N	76	181	1			124
						84	9									
02	DLQ G-10	14244	-0-	14244 B	14244	575	1	13622	2	N	43					167
						47	9									
03	DLQ G-10	18046	-0-	18046 B	32290	675	1	17338	2	N	30					197
						33	9									
04	DLQ G-10	21179	-0-	21179 B	53469	675	1	20504	2	N	-0-					197

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 21 RRCID -> 265640 COMPL. DATE 12/19/2011 TOTAL DEPTH 10536 PERF. 7920 - 7940

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

TRADITION RESOURCES OPER, LLC 864296
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

11	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

TOM LYNE (QUEEN CITY) 90504 332 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 9 RRCID -> 068693 COMPL. DATE 06/23/1981 TOTAL DEPTH 12500 PERF. 3115 - 4600

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

TOM LYNE (QUEEN CITY) //CONT.// 90504 332 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
LYNE, T. J.-PVOG WELL #: 6 RRCID -> 191198 COMPL. DATE 07/22/2002 TOTAL DEPTH 6550 PERF. 5930 - 5938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230 X	3645	-0-	-585	-0-	452	1	3193	3	Y	-0-					-0-
12	4483 X	4483	-0-	-0-	-0-	427	1	4056	3	Y	-0-					-0-
01	5086 X	5086	-0-	-0-	-0-	535	1	4551	3	Y	-0-					-0-
02	4554 X	4554	-0-	-0-	-0-	499	1	4055	3	Y	-0-					-0-
03	6775 X	6775	-0-	-0-	-0-	750	1	6025	3	Y	-0-					-0-
*04	5412 X	5412	-0-	-0-	-0-	629	1	4783	3	Y	-0-					-0-

LYNE, T. J.-PVOG WELL #: 8 RRCID -> 193192 COMPL. DATE 11/09/2002 TOTAL DEPTH 6500 PERF. 5954 - 5962

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYNE, T. J.- SOG WELL #: 2 RRCID -> 203266 COMPL. DATE 08/19/2002 TOTAL DEPTH 11960 PERF. 5942 - 5954

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNE, T. J. WELL #: 27 RRCID -> 266109 COMPL. DATE 01/11/2012 TOTAL DEPTH 9050 PERF. 6002 - 6008

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (REAGAN -C-) 90504 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
T. J. LYNE-PVOG WELL #: 5 RRCID -> 240652 COMPL. DATE 04/17/2008 TOTAL DEPTH 10902 PERF.10408 - 10465

11	12 N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-	6	1			-0-
12	40 N	40	-0-	-0-	-0-	4	1	33	3	Y	3	1	1			2
						3	9									
01	46 N	46	-0-	-0-	-0-	4	1	31	3	Y	10	8	1			4
						11	9									
02	13 N	13	-0-	-0-	-0-	1	1	11	3	Y	1	2	1			3
						1	9									
03	9 N	9	-0-	-0-	-0-	1	1	6	3	Y	2	3	1			2
						2	9									
04	30 N	24	-0-	-6	-0-	2	1	13	3	Y	8	4	1			6
						9	9									

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	430	-0-	430	430	20	1	410	2	N	-0-					-0-
04	14B2 EXT	223	-0-	223	653	12	1	211	2	N	-0-					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

11	15389	15389	-0-	-0-	3693	1099	1	14156	2	N	122	164	1			40
						134	9									
12	22501	22501	-0-	-0-	3693	1064	1	21335	2	N	93					133
						102	9									
01	15872	11492	-0-	-4380	-0-	3226	1	8187	2	N	72					205
						79	9									
02	18032 #	-0-	-0-	-18032	-0-					N	-0-					205
03	21390	-0-	-0-	-21390	-0-					N	-0-					205
04	20700	-0-	-0-	-20700	-0-					N	-0-	145	1			60

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

11	1157 R	1157	-0-	-0-	-0-	83	1	1074	2	N	-0-					32
12	1427 R	1427	-0-	-0-	-0-	68	1	1359	2	N	-0-					32
01	1532 R	1532	-0-	-0-	-0-	433	1	1099	2	N	-0-					32
02	1232 #	498	-0-	-734	-0-	498	2			N	-0-					32
03	1426 #	96	-0-	-1330	-0-	5	1	91	2	N	-0-					32
04	1470 #	227	-0-	-1243	-0-	10	1	185	2	N	29	33	1			28
						32	9									

TOM LYNE, N. (REAGAN -A-) 90506 250 NON-ASSOCIATED 49B CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 146999 COMPL. DATE 09/21/1993 TOTAL DEPTH 10120 PERF. 9480 - 9867

11	163 R	163	-0-	-0-	-0-	19	1	135	3	Y	8	28	1			18
						9	9									
12	713 #	413	-0-	-300	-0-	34	1	320	3	Y	54	44	1			28
						59	9									
01	705 R	705	-0-	-0-	-0-	61	1	516	3	Y	116	106	1			38
						128	9									
02	532 #	477	-0-	-55	-0-	43	1	349	3	Y	77	53	1			62
						85	9									
03	910 R	910	-0-	-0-	-0-	84	1	675	3	Y	137	139	1			60
						151	9									
*04	1008 R	1008	-0-	-0-	-0-	104	1	793	3	Y	101	63	1			98
						111	9									

TOM LYNE, N. (REAGAN -B-) 90506 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 119993 COMPL. DATE 01/19/1986 TOTAL DEPTH 10120 PERF.10006 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYNE, T. J. WELL #: 19 RRCID -> 179301 COMPL. DATE 06/21/2000 TOTAL DEPTH 10660 PERF.10068 - 10098

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 12 RRCID -> 049721 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9340 - 9412

11	1710 N	1529	-0-	-181	-0-	190	1	1339	3	Y	-0-		-0-
12	1844 N	1844	-0-	-0-	-0-	176	1	1668	3	Y	-0-		-0-
01	1705 N	819	-0-	-886	-0-	86	1	733	3	Y	-0-		-0-
02	1066 X	1066	-0-	-0-	-0-	117	1	949	3	Y	-0-		-0-
03	1229 X	1229	-0-	-0-	-0-	136	1	1093	3	Y	-0-		-0-
04	1770 X	973	-0-	-797	-0-	113	1	860	3	Y	-0-		-0-

LYNE, T. J. WELL #: 19 RRCID -> 149877 COMPL. DATE 06/02/1994 TOTAL DEPTH 10660 PERF. 9394 - 9444

11	PRTL PLG	NO RPT	-0-	-0-	3802			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3802			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3802			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3802			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3802			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	3802			Y	NO RPT			-0-

LYNE, T.J. WELL #: 20UT RRCID -> 151659 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. 9352 - 9436

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYNE, T. J. WELL #: 21 RRCID -> 152757 COMPL. DATE 12/20/1994 TOTAL DEPTH 10536 PERF. 9470 - 9520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
LYNE, T. J. WELL #: 23 RRCID -> 155884 COMPL. DATE 09/28/1995 TOTAL DEPTH 10300 PERF. 9322 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYNE, T. J. WELL #: 24 RRCID -> 160545 COMPL. DATE 05/11/1996 TOTAL DEPTH 10700 PERF. 9364 - 9494

11	14B2 EXT	NO RPT	-0-	-0-	5115					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5115					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5115					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5115					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5115					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	5115					Y	NO RPT					-0-

LYNE, T. J. WELL #: 18 RRCID -> 178507 COMPL. DATE 06/07/2000 TOTAL DEPTH 11100 PERF. 9340 - 9450

11	1026 N	1026	-0-	-0-	-0-	121	1	851	3	Y	49	69	1			49
						54	9									
12	1023 N	642	-0-	-381	-0-	52	1	490	3	Y	91	83	1			57
						100	9									
01	899 N	108	-0-	-791	-0-	1	1	8	3	Y	90	106	1			41
						99	9									
02	137 N	137	-0-	-0-	-0-	7	1	55	3	Y	68	49	1			60
						75	9									
03	722 N	722	-0-	-0-	-0-	68	1	549	3	Y	95	107	1			48
						105	9									
*04	493 N	493	-0-	-0-	-0-	46	1	349	3	Y	89	53	1			84
						98	9									

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

11	12055 X	12055	-0-	-0-	-0-	603	1	11345	2	Y	97	179	1			64
						107	9									
12	12669 X	12669	-0-	-0-	-0-	624	1	11932	2	Y	103					167
						113	9									
01	12303 X	12303	-0-	-0-	-0-	623	1	11583	2	Y	88	190	1			65
						97	9									
02	11788 X	9656	-0-	-2132	-0-	562	1	9024	2	Y	64					129
						70	9									
03	12679 X	8474	-0-	-4205	-0-	596	1	7804	2	Y	67					196
						74	9									
04	12270 X	3628	-0-	-8642	-0-	603	1	3003	2	Y	20	184	1			32
						22	9									

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	11	1	209	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	13	1	247	2	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	14	1	220	2	N	-0-					-0-
03	279	N	222	-0-	-57	-0-	16	1	206	2	N	-0-					-0-
04	240	N	153	-0-	-87	-0-	26	1	127	2	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 20LT RRCID -> 151437 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	10	1	98	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	12	1	95	3	Y	-0-					-0-

LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5895	X	5895	-0-	-0-	-0-	686	1	4849	3	Y	327	238	1			161
							360	9									
12	7284	X	7284	-0-	-0-	-0-	672	1	6377	3	Y	214	225	1			150
							235	9									
01	4102	X	4102	-0-	-0-	-0-	425	1	3620	3	Y	52	149	1			53
							57	9									
02	4181	X	4181	-0-	-0-	-0-	445	1	3619	3	Y	106	74	1			85
							117	9									
03	5469	X	5469	-0-	-0-	-0-	597	1	4802	3	Y	64	105	1			44
							70	9									
04	7050	X	4342	-0-	-2708	-0-	494	1	3763	3	Y	77	48	1			73
							85	9									

LYNE, T.J. - SOG WELL #: 1 RRCID -> 203353 COMPL. DATE 07/27/2007 TOTAL DEPTH 10927 PERF.10040 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4992	-0-	-378	-0-	615	1	4349	3	Y	25	28	1			21
							28	9									
12	6133	X	6133	-0-	-0-	-0-	580	1	5506	3	Y	43	37	1			27
							47	9									
01	5549	X	4824	-0-	-725	-0-	506	1	4309	3	Y	8	24	1			11
							9	9									
02	6327	X	6327	-0-	-0-	-0-	691	1	5612	3	Y	22	15	1			18
							24	9									
03	3516	X	3516	-0-	-0-	-0-	385	1	3096	3	Y	32	34	1			16
							35	9									
04	5940	X	2273	-0-	-3667	-0-	260	1	1979	3	Y	31	18	1			29
							34	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	15	1	276	2	Y	-0-					-0-
02	308	N	196	-0-	-112	-0-	12	1	184	2	Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	18	1	239	2	Y	-0-					-0-
04	270	N	5	-0-	-265	-0-	1	1	4	2	Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. - SOG WELL #: 3 RRCID -> 190179 COMPL. DATE 04/30/2002 TOTAL DEPTH 11005 PERF.10802 - 10813

11	7920	X	7002	-0-	-918	-0-	868	1	6134	3	Y	-0-	18	1			-0-
12	8456	X	8456	-0-	-0-	-0-	805	1	7651	3	Y	-0-					-0-
01	7905	X	6907	-0-	-998	-0-	726	1	6181	3	Y	-0-					-0-
02	6038	X	6038	-0-	-0-	-0-	662	1	5376	3	Y	-0-					-0-
03	7749	X	7749	-0-	-0-	-0-	857	1	6892	3	Y	-0-					-0-
04	8190	X	6188	-0-	-2002	-0-	719	1	5469	3	Y	-0-					-0-

LYNE, T. J.-SOG WELL #: 1 RRCID -> 192422 COMPL. DATE 11/08/2001 TOTAL DEPTH 10927 PERF.10668 - 10674

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
T. J. LYNE - PVOG WELL #: 9 RRCID -> 243871 COMPL. DATE 07/28/2007 TOTAL DEPTH 3730 PERF. 2125 - 2164

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY A STRAY) 90508 360 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
YORK E & P, LLC 947242
KATZFEY WELL #: 1 RRCID -> 229878 COMPL. DATE 03/04/2007 TOTAL DEPTH 4013 PERF. 2822 - 2823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ANNIE REILLY ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) //CONT.// 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	130	X	130	-0-	-0-	-0-	130	1			N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	349	1	52	2	Y	-0-					-0-
							217	3									
12	1016	N	1016	-0-	-0-	-0-	459	1	79	2	Y	-0-					-0-
							478	3									
01	1296	N	1296	-0-	-0-	-0-	593	1	115	2	Y	-0-					-0-
							588	3									
02	1232	N	1232	-0-	-0-	-0-	560	1	102	2	Y	-0-					-0-
							570	3									
03	1144	N	1144	-0-	-0-	-0-	631	1	84	2	Y	-0-					-0-
							429	3									
*04	1275	N	1275	-0-	-0-	-0-	648	1	21	2	Y	-0-					-0-
							606	3									

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

11	270 N	188	-0-	-82	-0-	188	1		N	-0-			-0-
12	310 N	172	-0-	-138	-0-	172	1		N	-0-			-0-
01	248 N	151	-0-	-97	-0-	151	1		N	-0-			-0-
02	240 N	240	-0-	-0-	-0-	240	1		N	-0-			-0-
03	213 N	213	-0-	-0-	-0-	213	1		N	-0-			-0-
*04	254 N	254	-0-	-0-	-0-	254	1		N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

11	330 N	116	-0-	-214	-0-	116	1		N	-0-			-0-
12	341 N	-0-	-0-	-341	-0-				N	-0-			-0-
01	341 N	-0-	-0-	-341	-0-				N	-0-			-0-
02	112 N	-0-	-0-	-112	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

11	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

11	210	N	178	-0-	-32	-0-	178	1			N	-0-					-0-
12	310	N	110	-0-	-200	-0-	110	1			N	-0-					-0-
01	279	N	181	-0-	-98	-0-	181	1			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	1			N	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 21 RRCID -> 149301 COMPL. DATE 04/05/1994 TOTAL DEPTH 5640 PERF. 4192 - 4195

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4600) 90534 375 ASSOCIATED SALVAGE CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -A- WELL #: A 9 RRCID -> 208132 COMPL. DATE 02/05/2005 TOTAL DEPTH 5911 PERF. 4510 - 4513

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (4800) 90534 390 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ANNIE REILLY ET VIR WELL #: 6 RRCID -> 255691 COMPL. DATE 03/04/2010 TOTAL DEPTH 5976 PERF. 4722 - 4760

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

11	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

11	600	X	255	-0-	-345	-0-	255	1	N	-0-			-0-
12	620	X	155	-0-	-465	-0-	155	1	N	-0-			-0-
01	403	X	267	-0-	-136	-0-	267	1	N	-0-			-0-
02	449	X	449	-0-	-0-	-0-	449	1	N	-0-			-0-
03	403	X	301	-0-	-102	-0-	301	1	N	-0-			-0-
*04	405	X	405	-0-	-0-	-0-	405	1	N	-0-			-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	36	-0-	-624	-0-	36	1			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	628	-0-	-2462	-0-	355 220	1 3	53	2	N	-0-					-0-
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
01	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
02	1764	X	-0-	-0-	-1764	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	111	-0-	-159	-0-	111	1			N	-0-					-0-
12	155	X	76	-0-	-79	-0-	76	1			N	-0-					-0-
01	186	X	85	-0-	-101	-0-	85	1			N	-0-					-0-
02	168	X	146	-0-	-22	-0-	146	1			N	-0-					-0-
03	186	X	33	-0-	-153	-0-	33	1			N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	303	-0-	-87	-0-	303	1			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	1			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	1			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	1			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	1			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	1			N	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

11	480 X	323	-0-	-157	-0-	323	1			N	-0-					-0-
12	496 X	455	-0-	-41	-0-	427	1	28	9	N	25	22	0	1	1	2
01	345 X	345	-0-	-0-	-0-	223	1	122	9	N	111	100	0	5	1	8
02	308 X	243	-0-	-65	-0-	243	1			N	-0-	8	0			-0-
03	465 X	104	-0-	-361	-0-	104	1			N	-0-					-0-
04	450 X	133	-0-	-317	-0-	133	1			N	-0-					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

11	1020 X	875	-0-	-145	-0-	496	1	74	2	N	-0-					-0-
						305	3									
12	1131 X	1131	-0-	-0-	-0-	511	1	88	2	N	-0-					-0-
						532	3									
01	1413 X	1413	-0-	-0-	-0-	646	1	126	2	N	-0-					-0-
						641	3									
02	1343 X	1343	-0-	-0-	-0-	611	1	112	2	N	-0-					-0-
						620	3									
03	1116 X	853	-0-	-263	-0-	471	1	63	2	N	-0-					-0-
						319	3									
04	1380 X	930	-0-	-450	-0-	473	1	15	2	N	-0-					-0-
						442	3									

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 22 RRCID -> 258686 COMPL. DATE 11/18/2010 TOTAL DEPTH 5896 PERF. 4940 - 4948

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -E- WELL #: E 17 RRCID -> 261775 COMPL. DATE 04/15/2011 TOTAL DEPTH 5868 PERF. 4900 - 4924

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	329	X	329	-0-	-0-	-0-	182	1	24	2	N	-0-					-0-
							123	3									
*04	327	X	327	-0-	-0-	-0-	166	1	5	2	N	-0-					-0-
							156	3									

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
12	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	284	1	38	2	N	-0-					-0-
							193	3									
*04	531	N	531	-0-	-0-	-0-	270	1	9	2	N	-0-					-0-
							252	3									

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	190	-0-	-830	-0-	190	1			N	-0-					-0-
12	1054	X	340	-0-	-714	-0-	340	1			N	-0-					-0-
01	1054	X	129	-0-	-925	-0-	129	1			N	-0-					-0-
02	840	X	185	-0-	-655	-0-	185	1			N	-0-					-0-
03	341	X	156	-0-	-185	-0-	156	1			N	-0-					-0-
04	330	X	209	-0-	-121	-0-	209	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 261105 COMPL. DATE 05/11/2011 TOTAL DEPTH 5925 PERF. 4891 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 25 RRCID -> 176367 COMPL. DATE 01/26/2000 TOTAL DEPTH 5908 PERF. 4974 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5025) 90534 412 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
NORDAN & MORRIS-THOMAS O'CONNOR WELL #: 7 RRCID -> 258691 COMPL. DATE 12/08/2010 TOTAL DEPTH 5925 PERF. 4974 - 4984

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY CLAIRE BAUER ET VIR WELL #: 8 RRCID -> 252459 COMPL. DATE 07/27/2009 TOTAL DEPTH 5925 PERF. 4973 - 4992

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
H & D OPERATING COMPANY 340213
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

11	3270 X	-0-	-0-	-3270	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
H & D OPERATING COMPANY 340213
LAMBERT WELL #: G 12 RRCID -> 004496 COMPL. DATE 04/14/1960 TOTAL DEPTH 5354 PERF. 5262 - 5270

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 9525 PERF. 5306 - 5311

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

11	14B2 EXT	1970	-0-	1970	5288	1116	1	167	2	N	-0-			-0-
						687	3							
12	7266 R	1978	-0-	-5288	-0-	893	1	153	2	N	-0-			-0-
						932	3							
01	2108 #	1016	-0-	-1092	-0-	464	1	90	2	N	-0-			-0-
						462	3							
02	1904 #	599	-0-	-1305	-0-	272	1	50	2	N	-0-			-0-
						277	3							
03	2046 #	1009	-0-	-1037	-0-	557	1	74	2	N	-0-			-0-
						378	3							
04	1980 #	714	-0-	-1266	-0-	363	1	12	2	N	-0-			-0-
						339	3							

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DELQ PR	-0-	-0-	-0-	-0-					N	-0-			-0-
02	DELQ PR	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) //CONT.// 90534 612 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
NORDAN & MORRIS-THOMAS O'CONNOR WELL #: 9 RRCID -> 260559 COMPL. DATE 12/17/2010 TOTAL DEPTH 5915 PERF. 5340 - 5345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

11	1590 X	1216	-0-	-374	-0-	1216	1		N	-0-			-0-
12	1643 X	1357	-0-	-286	-0-	1357	1		N	-0-			-0-
01	1457 X	991	-0-	-466	-0-	991	1		N	-0-			-0-
02	888 X	888	-0-	-0-	-0-	888	1		N	-0-			-0-
03	658 X	658	-0-	-0-	-0-	658	1		N	-0-			-0-
04	1320 X	572	-0-	-748	-0-	572	1		N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 98 RRCID -> 274911 COMPL. DATE 07/30/2014 TOTAL DEPTH 6300 PERF. 5443 - 5449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 05/06/2015

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) //CONT.// 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
L.A. NORDAN-THOS. O'CONNOR EST WELL #: 21 RRCID -> 263021 COMPL. DATE 09/01/2011 TOTAL DEPTH 5935 PERF. 5723 - 5729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

11	1290 X	1151	-0-	-139	-0-	652	1	98	2	N	-0-					-0-
						401	3									
12	1774 X	1774	-0-	-0-	-0-	801	1	137	2	N	-0-					-0-
						836	3									
01	2261 X	2261	-0-	-0-	-0-	1034	1	201	2	N	-0-					-0-
						1026	3									
02	1800 N	2149	-0-	349	349	977	1	178	2	N	-0-					-0-
						994	3									
03	2615 N	2266	-0-	-349	-0-	1250	1	167	2	N	-0-					-0-
						849	3									
*04	2524 N	2524	-0-	-0-	-0-	1284	1	41	2	N	-0-					-0-
						1199	3									

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

11	21150 X	7248	-0-	-13902	-0-	4059	1	608	2	N	73	73	0			16
						2501	3	80	9							
12	9441 X	9441	-0-	-0-	-0-	4221	1	724	2	N	87	84	0			19
						4400	3	96	9							
01	9238 X	8900	-0-	-338	-0-	4005	1	780	2	N	126	125	0			20
						3976	3	139	9							
02	8344 X	6900	-0-	-1444	-0-	3096	1	565	2	N	85	92	0			13
						3145	3	94	9							
03	9455 X	951	-0-	-8504	-0-	517	1	69	2	N	12	20	0			5
						352	3	13	9							
04	9150 X	-0-	-0-	-9150	-0-					N	-0-	5	0			-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

11	2250	1578	-0-	-672	-0-	112	1	1410	2	N	51	189	1		132
						56	9								
12	2325	1380	-0-	-945	-0-	106	1	1229	2	N	41				173
						45	9								
01	2263 #	892	-0-	-1371	-0-	40	1	820	2	N	29				202
						32	9								
02	1484 N	1144	-0-	-340	-0-	68	1	1008	2	N	62				264
						68	9								
03	1395 N	1140	-0-	-255	-0-	100	1	971	2	N	63	184	1		143
						69	9								
*04	2610 N	2610	-0-	-0-	-0-	112	1	2318	2	N	164	186	1		121
						180	9								

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37710	36302	-0-	-1408	-0-	35279	2	1023	9	N	930	900	1			125
12	38967	38833	-0-	-134	-0-	38010	2	823	9	N	748	718	1			155
01	38967	38937	-0-	-30	-0-	38098	2	839	9	N	763	538	1			380
02	35252 #	34544	-0-	-708	-0-	33809	2	735	9	N	668	723	1			325
03	38843 #	38367	-0-	-476	-0-	37591	2	776	9	N	705	891	1			139
04	37680 #	36451	-0-	-1229	-0-	35616	2	835	9	N	759	717	1			181

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				36
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				36
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				36
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				36
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				36
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				36

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HOLLIMON OIL CORPORATION 393345
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

11	5550	3656	-0-	-1894	-0-	74	1	3582	2	N	-0-					80
12	4805 #	2941	-0-	-1864	-0-	85	1	2856	2	N	-0-					80
01	4557 #	2760	-0-	-1797	-0-	80	1	2680	2	N	-0-					80
02	4116 #	2667	-0-	-1449	-0-	77	1	2590	2	N	-0-					80
03	4557 #	3246	-0-	-1311	-0-	98	1	3086	2	N	56					136
						62	9									
04	3660 #	2115	-0-	-1545	-0-	69	1	2046	2	N	-0-					136

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
04	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHINN RANCH 777330
SHINN GAS UNIT WELL #: 1 RRCID -> 134424 COMPL. DATE 12/12/1989 TOTAL DEPTH 1395 PERF. 1221 - 1231

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA (FRIO 2400) 91677 333 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
DOUGHERTY A WELL #: 2 RRCID -> 270611 COMPL. DATE 05/07/2013 TOTAL DEPTH 4015 PERF. 2422 - 2425

11	0 W	-0-	-0-	-0-	17874			N	-0-			-0-
12	0 W	-0-	-0-	-0-	17874			N	-0-			-0-
01	0 W	-0-	-0-	-0-	17874			N	-0-			-0-
02	0 W	-0-	-0-	-0-	17874			N	-0-			-0-
03	0 W	-0-	-0-	-0-	17874			N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	17874			N	NO RPT			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4199 X	4199	-0-	-0-	-0-	954	1	3245	2	N	-0-					-0-
12	4330 X	4330	-0-	-0-	-0-	1115	1	3215	2	N	-0-					-0-
01	3906 X	3799	-0-	-107	-0-	968	1	2831	2	N	-0-					-0-
02	3696 X	2497	-0-	-1199	-0-	431	1	2066	2	N	-0-					-0-
*03	3658 X	3143	-0-	-515	-0-	492	1	2651	2	N	-0-					-0-
*04	4200 X	NO RPT	-0-	-4200	-0-					N	NO RPT					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

11	1042 X	1042	-0-	-0-	-0-	237	1	805	2	N	-0-					91
12	1122 X	1122	-0-	-0-	-0-	289	1	833	2	N	-0-					91
*01	1255 X	1255	-0-	-0-	-0-	320	1	935	2	N	-0-					91
02	1148 X	825	-0-	-323	-0-	142	1	683	2	N	-0-					91
*03	1072 X	1072	-0-	-0-	-0-	168	1	904	2	N	-0-					91
*04	1080 X	NO RPT	-0-	-1080	-0-					N	NO RPT					91

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

11	120 N	32	-0-	-88	-0-	32	2			N	-0-					179
12	124 N	-0-	-0-	-124	-0-					N	-0-					179
01	93 N	28	-0-	-65	-0-	22	2	6	9	N	5					184
02	29 N	29	-0-	-0-	-0-	29	2			N	-0-					184
03	0 N	-0-	-0-	-0-	-0-					N	-0-					184
04	30 N	-0-	-0-	-30	-0-					N	-0-					184

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780 X	611	-0-	-169	-0-	54	1	557	3	N	-0-					35
12	775 X	683	-0-	-92	-0-	33	1	650	3	N	-0-					35
01	744 X	620	-0-	-124	-0-	18	1	602	3	N	-0-					35
02	644 X	617	-0-	-27	-0-	46	1	571	3	N	-0-					35
03	684 X	684	-0-	-0-	-0-	73	1	611	2	N	-0-					35
*04	673 X	673	-0-	-0-	-0-	74	1	599	2	N	-0-					35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

11	750 N	712	-0-	-38	-0-	63	1	649	3	N	-0-					34
12	744 N	707	-0-	-37	-0-	35	1	672	3	N	-0-					34
01	775 N	679	-0-	-96	-0-	20	1	659	3	N	-0-					34
02	672 N	615	-0-	-57	-0-	46	1	569	3	N	-0-					34
03	734 N	734	-0-	-0-	-0-	78	1	656	2	N	-0-					34
*04	709 N	709	-0-	-0-	-0-	78	1	631	2	N	-0-					34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

11	14B DENY	-0-	-0-	-0-	2626					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2626					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2626					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2626					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2626					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2626					N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

11	536 N	536	-0-	-0-	-0-	48	1	488	3	N	-0-					63
12	558 N	455	-0-	-103	-0-	22	1	433	3	N	-0-					63
01	558 N	517	-0-	-41	-0-	15	1	502	3	N	-0-					63
02	504 N	459	-0-	-45	-0-	34	1	425	3	N	-0-					63
03	506 N	506	-0-	-0-	-0-	54	1	452	2	N	-0-					63
04	510 N	464	-0-	-46	-0-	51	1	413	2	N	-0-					63

MUTCHLER-ROTH UNIT WELL #: 2 RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

11	390 N	268	-0-	-122	-0-	24	1	244	3	N	-0-					23
12	320 N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					23
01	337 N	337	-0-	-0-	-0-	10	1	327	3	N	-0-					23
02	292 N	292	-0-	-0-	-0-	22	1	270	3	N	-0-					23
03	347 N	347	-0-	-0-	-0-	37	1	310	2	N	-0-					23
*04	364 N	364	-0-	-0-	-0-	40	1	324	2	N	-0-					23

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	100	1	342	2	N	-0-					58
12	449	N	449	-0-	-0-	-0-	118	1	331	2	N	-0-					58
01	434	N	434	-0-	-0-	-0-	111	1	323	2	N	-0-					58
02	370	N	370	-0-	-0-	-0-	64	1	306	2	N	-0-					58
*03	404	N	404	-0-	-0-	-0-	63	1	341	2	N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0-	-0-	236	1	801	2	N	-0-					194
12	1089	N	1089	-0-	-0-	-0-	280	1	809	2	N	-0-					194
01	1072	N	1072	-0-	-0-	-0-	273	1	799	2	N	-0-					194
02	957	N	957	-0-	-0-	-0-	165	1	792	2	N	-0-					194
*03	1052	N	1052	-0-	-0-	-0-	165	1	887	2	N	-0-					194
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	177	1	602	2	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	204	1	587	2	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	214	1	625	2	N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	119	1	570	2	N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	117	1	630	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	288	1	980	2	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	342	1	988	2	N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	334	1	977	2	N	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	202	1	967	2	N	-0-					-0-
*03	1285	N	1285	-0-	-0-	-0-	201	1	1084	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31371	X	2089	-0-	-29282	-0-	270	1	1819	2	N	-0-					-0-
12	2128	X	2128	-0-	-0-	-0-	279	1	1849	2	N	-0-					-0-
01	2325	X	1980	-0-	-345	-0-	279	1	1701	2	N	-0-					-0-
02	2100	X	1647	-0-	-453	-0-	252	1	1395	2	N	-0-					-0-
03	2325	X	1764	-0-	-561	-0-	270	1	1494	2	N	-0-					-0-
04	2100	X	1556	-0-	-544	-0-	225	1	1331	2	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	5969	X	5969	-0-	-0-	-0-	1882	1	4087	3	N	-0-					-0-
12	6185	X	6185	-0-	-0-	-0-	1938	1	4247	3	N	-0-					-0-
01	5642	X	5447	-0-	-195	-0-	982	1	4465	3	N	-0-					-0-
02	5983	X	5983	-0-	-0-	-0-	1208	1	4769	3	N	5	5	8			-0-
							6	9									
03	6837	X	6837	-0-	-0-	-0-	1722	1	5106	3	N	8	8	8			-0-
							9	9									
*04	6769	X	6769	-0-	-0-	-0-	2550	1	4218	3	N	1	1	8			-0-
							1	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

11	660	N	637	-0-	-23	-0-	196	1	426	3	N	14					153
							15	9									
12	682	N	673	-0-	-9	-0-	198	1	434	3	N	37					190
							41	9									
01	660	N	660	-0-	-0-	-0-	115	1	520	3	N	23					213
							25	9									
02	588	N	547	-0-	-41	-0-	107	1	426	3	N	13					226
							14	9									
03	746	N	746	-0-	-0-	-0-	181	1	535	3	N	27					253
							30	9									
04	630	N	566	-0-	-64	-0-	207	1	342	3	N	15	182	1			86
							17	9									

TULETA, WEST (SLICK-WILCOX 7900)//CONT.// 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. //CONT.// 910460
WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300 N	129	-0-	-171	-0-	38	1	84	3	N	6					66
						7	9									
12	279 N	-0-	-0-	-279	-0-					N	-0-					66
01	0 N	-0-	-0-	-0-	-0-					N	-0-					66
02	112 N	-0-	-0-	-112	-0-					N	-0-					66
03	0 N	-0-	-0-	-0-	-0-					N	-0-					66
04	0 N	-0-	-0-	-0-	-0-					N	-0-					66

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					59

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
REPUBLIC RESOURCES, LLC. //CONT.// 703124
GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960 #	907	-0-	-53 B	-358	206	1	701	2	N	-0-			71
12	992 #	952	-0-	-40 B	-398	245	1	707	2	N	-0-			71
01	961 #	879	-0-	-82 B	-480	224	1	655	2	N	-0-			71
*02	700 #	766	-0-	66 B	-414	132	1	634	2	N	-0-			71
03/01 BALANCING DATE STATUS -> -414														
*03	899 #	828	-0-	-71 B	-485	130	1	698	2	N	-0-			71
*04	930 #	NO RPT	-0-	-930 B	-1415					N	NO RPT			71

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
DIRNETT, INC. 220847
RAPP WELL #: 4 RRCID -> 213240 COMPL. DATE 07/25/2005 TOTAL DEPTH 3914 PERF. 3411 - 3416

11	720 #	705	-0-	-15	-0-	222	1	483	3	N	-0-			-0-
12	742 R	742	-0-	-0-	-0-	232	1	510	3	N	-0-			-0-
01	682 #	680	-0-	-2	-0-	123	1	557	3	N	-0-			-0-
02	672 #	438	-0-	-234	-0-	89	1	349	3	N	-0-			-0-
03	744 #	721	-0-	-23	-0-	182	1	539	3	N	-0-			-0-
04	720 #	610	-0-	-110	-0-	230	1	380	3	N	-0-			-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

11	1380 N	1219	-0-	-161	-0-	1110	2	109	3	N	-0-			-0-
12	1364 N	1179	-0-	-185	-0-	1121	2	58	3	N	-0-			-0-
01	1302 N	1228	-0-	-74	-0-	1192	2	36	3	N	-0-			-0-
02	1191 N	1191	-0-	-0-	-0-	1103	2	88	3	N	-0-			-0-
*03	1369 N	1369	-0-	-0-	-0-	1224	2	145	3	N	-0-			-0-
04	1200 N	NO RPT	-0-	-1200	-0-					N	NO RPT			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

11	79 N	79	-0-	-0-	-0-	79	2			N	-0-			-0-
12	248 N	95	-0-	-153	-0-	95	2			N	-0-			-0-
01	110 N	110	-0-	-0-	-0-	110	2			N	-0-			-0-
02	117 N	117	-0-	-0-	-0-	117	2			N	-0-			-0-
03	122 N	122	-0-	-0-	-0-	122	2			N	-0-			-0-
*04	126 N	126	-0-	-0-	-0-	126	2			N	-0-			-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

11	579 N	579	-0-	-0-	-0-	182	1	397	3	N	-0-			130
12	651 N	550	-0-	-101	-0-	173	1	377	3	N	-0-			130
01	634 N	634	-0-	-0-	-0-	114	1	520	3	N	-0-			130
02	533 N	533	-0-	-0-	-0-	108	1	425	3	N	-0-			130
03	631 N	631	-0-	-0-	-0-	159	1	472	3	N	-0-			130
*04	648 N	648	-0-	-0-	-0-	244	1	404	3	N	-0-			130

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980 #	1548	-0-	-432	-0-	1542	2	6	9	N	5					93
12	2046 #	1658	-0-	-388	-0-	1658	2			N	-0-					93
01	1829 #	1790	-0-	-39	-0-	1790	2			N	-0-					93
02	1596 #	1210	-0-	-386	-0-	1210	2			N	-0-					93
03	1643 #	1348	-0-	-295	-0-	1348	2			N	-0-					93
*04	1869 R	1869	-0-	-0-	-0-	1869	2			N	-0-					93

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/09/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

11	4950 X	104	-0-	-4846	-0-	23	1	81	2	N	-0-					244
12	4123 X	-0-	-0-	-4123	-0-					N	-0-	181	1			63
01	558 X	-0-	-0-	-558	-0-					N	-0-					63
02	504 X	-0-	-0-	-504	-0-					N	-0-					63
03	93 X	-0-	-0-	-93	-0-					N	-0-					63
04	90 X	-0-	-0-	-90	-0-					N	-0-					63

TULETA-WILCOX, S. (MASSIVE 2ND) 91699 666 NON-ASSOCIATED ONE WELL CNTY: BEE
PETRO-HUNT, L.L.C. 660043
JOHNSTON - DIRKS GAS UNIT #1 WELL #: 1 RRCID -> 221005 COMPL. DATE 07/08/2006 TOTAL DEPTH 16068 PERF.15750 - 15760

11	2165 N	2165	-0-	-0-	-0-	321	1	1844	2	N	-0-					-0-
12	2153 N	2153	-0-	-0-	-0-	332	1	1821	2	N	-0-					-0-
01	2078 N	2078	-0-	-0-	-0-	331	1	1747	2	N	-0-					-0-
02	2016 N	1875	-0-	-141	-0-	300	1	1575	2	N	-0-					-0-
03	2139 N	1997	-0-	-142	-0-	300	1	1697	2	N	-0-					-0-
04	2010 N	1825	-0-	-185	-0-	75	1	1750	2	N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

11	119	N	119	-0-	-0-	-0-	26	1	93	3	N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	70	N	70	-0-	-0-	-0-	14	1	56	3	N	-0-				-0-
02	112	N	36	-0-	-76	-0-	6	1	30	3	N	-0-				-0-
03	130	N	130	-0-	-0-	-0-	24	1	106	3	N	-0-				-0-
04	60	N	45	-0-	-15	-0-	9	1	36	3	N	-0-				-0-

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

11	780	N	540	-0-	-240	-0-	109	1	431	3	N	-0-				-0-
12	837	N	532	-0-	-305	-0-	121	1	411	3	N	-0-				-0-
01	710	N	710	-0-	-0-	-0-	128	1	582	3	N	-0-				-0-
02	686	N	686	-0-	-0-	-0-	101	1	585	3	N	-0-				-0-
03	669	N	669	-0-	-0-	-0-	117	1	552	3	N	-0-				-0-
04	690	N	551	-0-	-139	-0-	102	1	449	3	N	-0-				-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

11	2640	X	48	-0-	-2592	-0-	10	1	38	3	N	-0-				-0-
12	2728	X	58	-0-	-2670	-0-	14	1	44	3	N	-0-				-0-
01	2728	X	63	-0-	-2665	-0-	12	1	51	3	N	-0-				-0-
02	2464	X	182	-0-	-2282	-0-	28	1	154	3	N	-0-				-0-
03	2728	X	-0-	-0-	-2728	-0-					N	-0-				-0-
04	60	X	51	-0-	-9	-0-	10	1	41	3	N	-0-				-0-

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED PRORATED CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

11	210	N	69	-0-	-141 B	-0-	11	1	58	3	Y	-0-				1
12	69	N	69	-0-	-0- B	-0-	15	1	54	3	Y	-0-				1
01	62	N	51	-0-	-11 B	-0-	9	1	42	3	Y	-0-				1
02	83	N	83	-0-	-0- B	-0-	10	1	73	3	Y	-0-				1
03/01 BALANCING DATE STATUS -> -0-																
03	84	N	84	-0-	-0- B	-0-	14	1	69	3	Y	1	1	1		1
							1	9								
*04	82	N	82	-0-	-0- B	-0-	15	1	66	3	Y	1	1	1		1
							1	9								

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

11	5400	N	4906	-0-	-494 B	-0-	209	1	4697	3	N	-0-				-0-
12	5735	N	3784	-0-	-1951 B	-0-	186	1	3598	3	N	-0-				-0-
01	5854	N	5854	-0-	-0- B	-0-	174	1	5680	3	N	-0-				-0-
02	4592	N	4190	-0-	-402 B	-0-	147	1	4043	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4755	N	4755	-0-	-0- B	-0-	146	1	4609	3	N	-0-				-0-
04	5670	N	4913	-0-	-757 B	-0-	166	1	4747	3	N	-0-				-0-

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	175	-0-	-305	-0-	7	1	168	3	N	-0-					-0-
12	496	X	126	-0-	-370	-0-	6	1	120	3	N	-0-					-0-
01	496	X	83	-0-	-413	-0-	2	1	81	3	N	-0-					-0-
02	364	X	254	-0-	-110	-0-	9	1	245	3	N	-0-					-0-
03	279	X	166	-0-	-113	-0-	5	1	161	3	N	-0-					-0-
*04	273	X	273	-0-	-0-	-0-	9	1	264	3	N	-0-					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3073	-0-	-557	-0-	669	1	2404	3	Y	-0-					-0-
12	3751	X	3043	-0-	-708	-0-	743	1	2300	3	Y	-0-					-0-
01	4039	X	4039	-0-	-0-	-0-	791	1	3248	3	Y	-0-					-0-
02	4256	X	3882	-0-	-374	-0-	621	1	3261	3	Y	-0-					-0-
03	3926	X	3926	-0-	-0-	-0-	741	1	3185	3	Y	-0-					-0-
*04	4087	X	4087	-0-	-0-	-0-	820	1	3267	3	Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2389	-0-	-1241	-0-	503	1	1886	3	Y	-0-					-0-
12	3627	X	1908	-0-	-1719	-0-	451	1	1457	3	Y	-0-					-0-
01	2935	X	2935	-0-	-0-	-0-	555	1	2380	3	Y	-0-					-0-
02	3019	X	3019	-0-	-0-	-0-	465	1	2554	3	Y	-0-					-0-
03	2573	X	2389	-0-	-184	-0-	435	1	1954	3	Y	-0-					-0-
04	2850	X	1272	-0-	-1578	-0-	247	1	1025	3	Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	6938	-0-	-6292	-0-	294	1	6644	3	N	-0-					-0-
12	13671	X	4597	-0-	-9074	-0-	226	1	4371	3	N	-0-					-0-
01	13671	X	8779	-0-	-4892	-0-	260	1	8519	3	N	-0-					-0-
02	12264	X	4300	-0-	-7964	-0-	151	1	4149	3	N	-0-					-0-
03	7161	X	5430	-0-	-1731	-0-	167	1	5263	3	N	-0-					-0-
*04	11936	X	11936	-0-	-0-	-0-	403	1	11533	3	N	-0-					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	54	-0-	54	54	10	1	44	3	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	54					N	-0-					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2425	X	2425	-0-	-0-	-0-	104	1	2321	3	N	-0-					-0-
12	2418	X	1758	-0-	-660	-0-	87	1	1671	3	N	-0-					-0-
01	5726	X	5726	-0-	-0-	-0-	171	1	5555	3	N	-0-					-0-
02	5187	X	5187	-0-	-0-	-0-	183	1	5004	3	N	-0-					-0-
03	2511	X	2395	-0-	-116	-0-	74	1	2321	3	N	-0-					-0-
04	5550	X	2383	-0-	-3167	-0-	81	1	2302	3	N	-0-					-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			128
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			128
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			128
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			128
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128

PLUGGED AND ABANDONED_____ 08/08/2011

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	244 N	244	-0-	-0-	-0-	58	1	186	3	N	-0-			-0-
01	305 N	305	-0-	-0-	-0-	58	1	247	3	N	-0-			-0-
02	328 N	328	-0-	-0-	-0-	51	1	277	3	N	-0-			-0-
03	248 N	153	-0-	-95	-0-	28	1	125	3	N	-0-			-0-
04	300 N	-0-	-0-	-300	-0-					N	-0-			-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

11	9644 X	9644	-0-	-0-	-0-	9644	3			N	-0-			-0-
12	8170 X	8170	-0-	-0-	-0-	8170	3			N	-0-			-0-
01	11336 X	11336	-0-	-0-	-0-	11336	3			N	-0-			-0-
02	5020 X	5020	-0-	-0-	-0-	5020	3			N	-0-			-0-
03	12062 X	12062	-0-	-0-	-0-	12062	3			N	-0-			-0-
*04	5462 X	5462	-0-	-0-	-0-	5462	3			N	-0-			-0-

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6180	X	93	-0-	-6087	-0-	4	1	89	3	N	-0-			-0-
12	6386	X	3224	-0-	-3162	-0-	156	1	3068	3	N	-0-			-0-
01	7714	X	7714	-0-	-0-	-0-	225	1	7489	3	N	-0-			-0-
02	4620	X	4462	-0-	-158	-0-	154	1	4308	3	N	-0-			-0-
03	5929	X	5929	-0-	-0-	-0-	179	1	5750	3	N	-0-			-0-
04	6690	X	333	-0-	-6357	-0-	11	1	322	3	N	-0-			-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

11	330	X	6	-0-	-324	-0-	6	3			N	-0-			-0-
12	341	X	12	-0-	-329	-0-	1	1	11	3	N	-0-			-0-
01	310	X	13	-0-	-297	-0-	13	3			N	-0-			-0-
02	168	X	19	-0-	-149	-0-	1	1	18	3	N	-0-			-0-
03	124	X	60	-0-	-64	-0-	2	1	58	3	N	-0-			-0-
*04	194	X	194	-0-	-0-	-0-	6	1	188	3	N	-0-			-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

11	T. A.		34	-0-	34	192	1	1	33	3	Y	-0-			-0-
12	224	X	32	-0-	-192	-0-	2	1	30	3	Y	-0-			-0-
01	62	N	35	-0-	-27	-0-	1	1	34	3	Y	-0-			-0-
02	T. A.		47	-0-	47	47	2	1	45	3	Y	-0-			-0-
03	T. A.		31	-0-	31	78	1	1	30	3	Y	-0-			-0-
04	T. A.		59	-0-	59	137	2	1	57	3	Y	-0-			-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	516174					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

11	191 N	191	-0-	-0-	-0-	29	1	162	3	Y	-0-					5
12	310 N	257	-0-	-53	-0-	57	1	199	3	Y	1	3	1			3
						1	9									
01	217 N	76	-0-	-141	-0-	13	1	62	3	Y	1					4
						1	9									
02	T. A.	109	-0-	109	109	13	1	96	3	Y	-0-					4
03	T. A.	318	-0-	318	427	54	1	262	3	Y	2	3	1			3
						2	9									
04	T. A.	238	-0-	238	665	43	1	193	3	Y	2	3	1			3
						2	9									

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

11	2370 N	1451	-0-	-919	-0-	64	1	1387	3	N	-0-					-0-
12	2604 N	341	-0-	-2263	-0-	17	1	324	3	N	-0-					-0-
01	1581 N	1161	-0-	-420	-0-	36	1	1125	3	N	-0-					-0-
02	1393 N	1393	-0-	-0-	-0-	51	1	1342	3	N	-0-					-0-
03	2517 N	2517	-0-	-0-	-0-	80	1	2437	3	N	-0-					-0-
*04	2304 N	2304	-0-	-0-	-0-	81	1	2223	3	N	-0-					-0-

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

11	6360 X	33	-0-	-6327	-0-	1	1	32	3	N	-0-					-0-
12	4402 X	649	-0-	-3753	-0-	32	1	617	3	N	-0-					-0-
01	5005 X	5005	-0-	-0-	-0-	148	1	4857	3	N	-0-					-0-
02	3939 X	3939	-0-	-0-	-0-	138	1	3801	3	N	-0-					-0-
03	7343 X	7343	-0-	-0-	-0-	225	1	7118	3	N	-0-					-0-
*04	6298 X	6298	-0-	-0-	-0-	212	1	6086	3	N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960 N	-0-	-0-	-960	-0-					Y	-0-					-0-
12	775 N	-0-	-0-	-775	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	124	-0-	124	124	19	1	105	3	Y	-0-					-0-
03	T. A.	346	-0-	346	470	63	1	283	3	Y	-0-					-0-
04	T. A.	125	-0-	125	595	24	1	101	3	Y	-0-					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
12	614 N	614	-0-	-0-	-0-	140	1	474	3	N	-0-					-0-
01	35 N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
02	29 N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
03	620 N	57	-0-	-563	-0-	10	1	47	3	N	-0-					-0-
*04	530 N	530	-0-	-0-	-0-	99	1	431	3	N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	49 N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-
02	T. A.	50	-0-	50	50	2	1	48	3	Y	-0-					-0-
03	T. A.	35	-0-	35	85	1	1	34	3	Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	85					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600 N	25	-0-	-575	-0-	5	1	20	3	N	-0-					-0-
12	527 N	81	-0-	-446	-0-	19	1	62	3	N	-0-					-0-
01	595 N	595	-0-	-0-	-0-	110	1	485	3	N	-0-					-0-
02	698 N	698	-0-	-0-	-0-	105	1	593	3	N	-0-					-0-
03	789 N	789	-0-	-0-	-0-	141	1	648	3	N	-0-					-0-
*04	731 N	731	-0-	-0-	-0-	139	1	592	3	N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870 N	684	-0-	-186	-0-	144	1	540	3	Y	-0-			-0-
12	713 N	677	-0-	-36	-0-	160	1	517	3	Y	-0-			-0-
01	874 N	874	-0-	-0-	-0-	165	1	709	3	Y	-0-			-0-
02	1283 N	1283	-0-	-0-	-0-	197	1	1086	3	Y	-0-			-0-
03	1272 N	1272	-0-	-0-	-0-	231	1	1041	3	Y	-0-			-0-
*04	1366 N	1366	-0-	-0-	-0-	264	1	1102	3	Y	-0-			-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

11	1080 N	525	-0-	-555	-0-	22	1	503	3	Y	-0-			-0-
12	930 N	547	-0-	-383	-0-	27	1	520	3	Y	-0-			-0-
01	1397 N	1397	-0-	-0-	-0-	41	1	1356	3	Y	-0-			-0-
02	504 N	451	-0-	-53	-0-	16	1	435	3	Y	-0-			-0-
03	1094 N	1094	-0-	-0-	-0-	33	1	1061	3	Y	-0-			-0-
04	1350 N	755	-0-	-595	-0-	25	1	730	3	Y	-0-			-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

11	T. A.	-0-	-0-	-0-	1					Y	-0-			-0-
12	T. A.	1	-0-	1	2	1	3			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	2					Y	-0-			-0-
02	48 N	46	-0-	-2	-0-	7	1	39	3	Y	-0-			-0-
03	1 N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

11	327 N	327	-0-	-0-	-0-	69	1	258	3	Y	-0-			-0-
12	186 N	173	-0-	-13	-0-	41	1	132	3	Y	-0-			-0-
01	139 N	139	-0-	-0-	-0-	26	1	113	3	Y	-0-			-0-
02	308 N	117	-0-	-191	-0-	18	1	99	3	Y	-0-			-0-
03	186 N	92	-0-	-94	-0-	17	1	75	3	Y	-0-			-0-
*04	392 N	392	-0-	-0-	-0-	76	1	316	3	Y	-0-			-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4310	X	4310	-0-	-0-	-0-	862	1	3448	3	N	-0-					-0-
12	5603	X	5603	-0-	-0-	-0-	1260	1	4343	3	N	-0-					-0-
01	5115	X	5115	-0-	-0-	-0-	917	1	4198	3	N	-0-					-0-
02	7739	X	7739	-0-	-0-	-0-	1129	1	6610	3	N	-0-					-0-
03	2221	X	2221	-0-	-0-	-0-	384	1	1837	3	N	-0-					-0-
*04	1944	X	1944	-0-	-0-	-0-	358	1	1586	3	N	-0-					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10200 X	7562	-0-	-2638 B	-0-	316	1	7246	3	N	-0-			-0-
12	10540 X	5967	-0-	-4573 B	-0-	288	1	5679	3	N	-0-			-0-
01	9324 X	9324	-0-	-0- B	-0-	272	1	9052	3	N	-0-			-0-
02	7560 X	7164	-0-	-396 B	-0-	247	1	6917	3	N	-0-			-0-
03	7812 X	7323	-0-	-489 B	-0-	221	1	7102	3	N	-0-			-0-
04	9030 X	7869	-0-	-1161 B	-0-	261	1	7608	3	N	-0-			-0-

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

11	4110 #	2237	-0-	-1873	-0-	95	1	2142	3	N	-0-			-0-
12	4247 #	1137	-0-	-3110	-0-	56	1	1081	3	N	-0-			-0-
01	3224 #	2548	-0-	-676	-0-	76	1	2472	3	N	-0-			-0-
02	2548 #	2153	-0-	-395	-0-	76	1	2077	3	N	-0-			-0-
03	2565 R	2565	-0-	-0-	-0-	79	1	2486	3	N	-0-			-0-
*04	2658 R	2658	-0-	-0-	-0-	90	1	2568	3	N	-0-			-0-

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

11	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (FRIO 3420) 92215 334 NON-ASSOCIATED ONE WELL CNTY: BEE
KINGFISH GATHERING LLC 466550
KIRCHER WELL #: 1R RRCID -> 190721 COMPL. DATE 10/29/2001 TOTAL DEPTH 3479 PERF. 3410 - 3420

11	0	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10866 05/20/2014

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
PHERE OPERATING INC 661598
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN RANCH (HOSTETTER 13,250) 93268 220 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ZENERGY, INC. 950615
VAUGHN, G. WELL #: 1 RRCID -> 215896 COMPL. DATE 09/12/2005 TOTAL DEPTH 14800 PERF.13254 - 13277

11	150 X	33	-0-	-117	-0-	33	2			N	-0-					5
12	527 X	-0-	-0-	-527	-0-					N	-0-					5
01	558 X	136	-0-	-422	-0-	136	2			N	-0-					5
02	504 X	12	-0-	-492	-0-	12	2			N	-0-					5
03	558 X	-0-	-0-	-558	-0-					N	-0-	5	7			-0-
04	120 X	-0-	-0-	-120	-0-					N	-0-					-0-

VAUGHN, G. WELL #: 2 RRCID -> 222503 COMPL. DATE 02/10/2006 TOTAL DEPTH 14350 PERF.12866 - 12890

11	2456 X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
12	3131 X	2293	-0-	-838	-0-	2293	2			N	-0-					-0-
01	3565 X	1472	-0-	-2093	-0-	1472	2			N	-0-					-0-
02	3220 X	290	-0-	-2930	-0-	290	2			N	-0-					-0-
03	3565 X	-0-	-0-	-3565	-0-					N	-0-					-0-
04	2460 X	-0-	-0-	-2460	-0-					N	-0-					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
STEWARDSHIP RESOURCES 819614
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

11	1310 R	1310	-0-	-0-	-0-	1271	1	39	2	N	-0-					-0-
12	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
01	1519 #	-0-	-0-	-1519	-0-					N	-0-					-0-
02	1372 #	-0-	-0-	-1372	-0-					N	-0-					-0-
03	1426 #	-0-	-0-	-1426	-0-					N	-0-					-0-
04	1320 #	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 4 RRCID -> 158719 COMPL. DATE 11/20/2003 TOTAL DEPTH 2870 PERF. 2588 - 2592

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

11	1080 N	1020	-0-	-60	-0-	95	1	925	2	N	-0-					-0-
12	1147 N	1010	-0-	-137	-0-	90	1	920	2	N	-0-					-0-
01	1193 N	1193	-0-	-0-	-0-	101	1	1092	2	N	-0-					-0-
02	987 N	987	-0-	-0-	-0-	67	1	920	2	N	-0-					-0-
03	1023 N	968	-0-	-55	-0-	94	1	874	2	N	-0-					-0-
04	1140 N	1034	-0-	-106	-0-	112	1	922	2	N	-0-					-0-

WELDER 'C' 23 WELL #: 23 RRCID -> 272317 COMPL. DATE 12/08/2013 TOTAL DEPTH 6110 PERF. 2996 - 3003

11	1800 X	2	-0-	-1798	-0-	2	2			N	-0-					13
12	155 X	6	-0-	-149	-0-	1	1	5	2	N	-0-					13
01	93 X	2	-0-	-91	-0-	2	2			N	-0-					13
02	284 N	284	-0-	-0-	-0-	19	1	265	2	N	-0-					13
03	2 N	2	-0-	-0-	-0-	2	2			N	-0-					13
*04	107 N	107	-0-	-0-	-0-	12	1	95	2	N	-0-					13

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI, NORTH (6400) 93743 575 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 250674 COMPL. DATE 02/14/2014 TOTAL DEPTH 6810 PERF. 6378 - 6381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7410 #	-0-	-0-	-7410	-0-			N	-0-	20	1	-0-
12	7657 #	-0-	-0-	-7657	-0-			N	-0-			-0-
01	248 #	-0-	-0-	-248	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 24 RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR WELL #: 1 RRCID -> 167049 COMPL. DATE 12/24/1997 TOTAL DEPTH 5900 PERF. 4786 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GULF COAST ACQUISITIONS CO. L.C. 337752
APPLING FARMS WELL #: 1 RRCID -> 230800 COMPL. DATE 09/26/2012 TOTAL DEPTH 12504 PERF. 3690 - 3700

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4832	-0-	-418	-0-	404	1	4327	3	Y	92	100	1			16
							101	9									
12	5425	X	5342	-0-	-83	-0-	481	1	4583	3	Y	253	221	1			48
							278	9									
01	5363	X	5296	-0-	-67	-0-	320	1	4682	3	Y	267	275	1			40
							294	9									
02	5023	X	5023	-0-	-0-	-0-	295	1	4493	3	Y	214	229	1			25
							235	9									
03	5643	X	5643	-0-	-0-	-0-	290	1	5085	3	Y	244	221	1			48
							268	9									
*04	5539	X	5539	-0-	-0-	-0-	307	1	4969	3	Y	239	218	1			69
							263	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4526	-0-	-784	-0-	362	1	3880	3	Y	258	261	1			45
							284	9									
12	5487	X	1963	-0-	-3524	-0-	160	1	1522	3	Y	255	252	1			48
							281	9									
01	5177	X	4206	-0-	-971	-0-	253	1	3707	3	Y	224	239	1			33
							246	9									
02	4648	X	4648	-0-	-0-	-0-	274	1	4175	3	Y	181	193	1			21
							199	9									
03	5095	X	5095	-0-	-0-	-0-	263	1	4614	3	Y	198	180	1			39
							218	9									
*04	5226	X	5226	-0-	-0-	-0-	291	1	4714	3	Y	201	182	1			58
							221	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4712	X	4712	-0-	-0-	-0-	380	1	4080	3	Y	229	230	1			40
							252	9									
12	4607	X	4607	-0-	-0-	-0-	420	1	4004	3	Y	166	175	1			31
							183	9									
01	4154	X	4154	-0-	-0-	-0-	256	1	3740	3	Y	144	154	1			21
							158	9									
02	4396	X	3370	-0-	-1026	-0-	199	1	3040	3	Y	119	126	1			14
							131	9									
03	4867	X	4327	-0-	-540	-0-	227	1	3983	3	Y	106	99	1			21
							117	9									
04	4710	X	4560	-0-	-150	-0-	258	1	4182	3	Y	109	98	1			32
							120	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0-	-0-	104	1	1110	3	Y	109	111	1			19
							120	9									
12	1426	N	1361	-0-	-65	-0-	122	1	1163	3	Y	69	75	1			13
							76	9									
01	1381	N	1381	-0-	-0-	-0-	85	1	1237	3	Y	54	59	1			8
							59	9									
02	1242	N	1242	-0-	-0-	-0-	74	1	1121	3	Y	43	46	1			5
							47	9									
03	1410	N	1410	-0-	-0-	-0-	73	1	1282	3	Y	50	45	1			10
							55	9									
*04	1398	N	1398	-0-	-0-	-0-	78	1	1267	3	Y	48	44	1			14
							53	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2846	-0-	-634	-0-	237	1	2546	3	Y	57	77	1			10
							63	9									
12	3596	X	3143	-0-	-453	-0-	286	1	2728	3	Y	117	105	1			22
							129	9									
01	3349	X	3349	-0-	-0-	-0-	207	1	3022	3	Y	109	115	1			16
							120	9									
02	2988	X	2988	-0-	-0-	-0-	177	1	2692	3	Y	108	111	1			13
							119	9									
03	3380	X	3380	-0-	-0-	-0-	174	1	3060	3	Y	133	120	1			26
							146	9									
*04	3350	X	3350	-0-	-0-	-0-	186	1	3019	3	Y	132	120	1			38
							145	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

11	3690	X	3389	-0-	-301	-0-	269	1	2888	3	Y	211	213	1			37
							232	9									
12	3832	X	3832	-0-	-0-	-0-	340	1	3228	3	Y	240	232	1			45
							264	9									
01	4231	X	4231	-0-	-0-	-0-	254	1	3712	3	Y	241	250	1			36
							265	9									
02	3592	X	3592	-0-	-0-	-0-	206	1	3146	3	Y	218	228	1			26
							240	9									
03	3627	X	3533	-0-	-94	-0-	176	1	3085	3	Y	247	224	1			49
							272	9									
*04	4058	X	4058	-0-	-0-	-0-	220	1	3572	3	Y	242	221	1			70
							266	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

11	6720	X	7	-0-	-6713	-0-	1	1	6	3	N	-0-					251
12	6944	X	60	-0-	-6884	-0-	2	1	24	3	N	31					282
							34	9									
01	6944	X	4606	-0-	-2338	-0-	703	1	3635	3	N	244	195	1			331
							268	9									
02	4704	X	3816	-0-	-888	-0-	621	1	3052	3	N	130	189	1			272
							143	9									
03	5602	X	5602	-0-	-0-	-0-	644	1	4776	3	N	165	188	1			249
							182	9									
*04	4848	X	4848	-0-	-0-	-0-	657	1	4072	3	N	108					357
							119	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

VIENNA (WILCOX 14,000) 93777 686 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WALTERS, DOROTHY WELL #: RRCID -> 187118 COMPL. DATE 03/23/2001 TOTAL DEPTH 17339 PERF.13938 - 13942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 07/17/2005

VIENNA (8400) 93777 913 NON-ASSOCIATED PRORATED CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

11	180	N	-0-	-0-	-180	B	-0-		N	-0-			-0-
12	186	N	-0-	-0-	-186	B	-0-		N	-0-			-0-
01	186	N	-0-	-0-	-186	B	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

ALLEN, LEWIS JR. WELL #: 1 RRCID -> 263389 COMPL. DATE 08/22/2011 TOTAL DEPTH 16754 PERF.10724 - 10734

11	0	A	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0	A	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0	A	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0	A	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	A	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	0	A	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/08/2014 - PLUGGED 10/08/14

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

11	1530	N	981	-0-	-549	-0-	73	1	908	2	N	-0-			171
12	1395	N	431	-0-	-964	-0-	33	1	398	2	N	-0-			171
01	978	N	978	-0-	-0-	-0-	62	1	916	2	N	-0-			171
02	1006	N	1006	-0-	-0-	-0-	62	1	940	2	N	4			175
							4	9							
03	434	N	66	-0-	-368	-0-	7	1	59	2	N	-0-			175
*04	969	N	969	-0-	-0-	-0-	58	1	910	2	N	1			176
							1	9							

VIENNA (8450) //CONT.// 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP //CONT.// 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 187890 COMPL. DATE 11/14/2001 TOTAL DEPTH 8604 PERF. 8368 - 8434

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

11	10320	X	6527	-0-	-3793	-0-	6515	2	12	9	N	11				93
12	10075	X	8187	-0-	-1888	-0-	8187	2			N	-0-				93
01	8680	X	7688	-0-	-992	-0-	7684	2	4	9	N	4				97
02	7073	X	7073	-0-	-0-	-0-	7053	2	20	9	N	18				115
03	8184	X	6709	-0-	-1475	-0-	6709	2			N	-0-				115
04	7920	X	7603	-0-	-317	-0-	7509	2	94	9	N	85				200

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

11	5580	X	4053	-0-	-1527	-0-	4053	2			N	-0-				-0-
12	5704	X	2639	-0-	-3065	-0-	2639	2			N	-0-				-0-
01	4154	X	3869	-0-	-285	-0-	3869	2			N	-0-				-0-
02	3752	X	595	-0-	-3157	-0-	595	2			N	-0-				-0-
03	4216	X	1120	-0-	-3096	-0-	1120	2			N	-0-				-0-
04	4080	X	933	-0-	-3147	-0-	834	2	99	9	N	90				90

WAHOO (EDWARDS) 94660 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
MENN GAS UNIT NO 1 WELL #: 2 RRCID -> 246291 COMPL. DATE 12/26/2007 TOTAL DEPTH 13827 PERF.14207 - 16027

11	0	A	-0-	-0-	-0-	-0-				N	-0-	150	1			-0-
12	0	A	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2014 - PLUGGED 08/31/14

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020 X	3302	-0-	-718 B	-0-	213	1	3083	3	N	5	172	1			29
						6	9									
12	3472 X	3278	-0-	-194 B	-0-	203	1	3075	3	N	-0-					29
01	3657 X	3657	-0-	-0- B	-0-	213	1	3433	3	N	10					39
						11	9									
02	3052 X	2686	-0-	-366 B	-0-	183	1	2503	3	N	-0-					39
03	3379 X	3107	-0-	-272 B	-0-	199	1	2888	3	N	18					57
						20	9									
*04	4090 X	4090	-0-	-0- B	-0-	194	1	3896	3	N	-0-					57

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LRE OPERATING, LLC 511727
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	2189 N	2189	-0-	-0-	-0-	2133	3	56	9	N	51					200
12	2316 N	2316	-0-	-0-	-0-	2266	3	50	9	N	45	185	1			60
01	2325 N	2247	-0-	-78	-0-	2192	3	55	9	N	50					110
02	2044 N	1985	-0-	-59	-0-	1931	3	54	9	N	49					159
03	2325 N	2266	-0-	-59	-0-	2229	3	37	9	N	34					193
*04	2537 N	2537	-0-	-0-	-0-	2498	3	39	9	N	35					228

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

11	5370 X	3578	-0-	-1792	-0-	557	1	2990	3	N	28	179	1			32
						31	9									
12	4960 X	4189	-0-	-771	-0-	667	1	3483	3	N	35					67
						39	9									
01	5239 X	4436	-0-	-803	-0-	644	1	3703	3	N	81					148
						89	9									
02	4732 X	4346	-0-	-386	-0-	653	1	3685	3	N	7					155
						8	9									
03	5239 X	5233	-0-	-6	-0-	703	1	4462	3	N	62	181	1			36
						68	9									
*04	4526 X	4526	-0-	-0-	-0-	681	1	3834	3	N	10					46
						11	9									

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

11	10980 X	8805	-0-	-2175	-0-	275	1	8257	3	N	248	366	1			61
						273	9									
12	11284 X	10252	-0-	-1032	-0-	357	1	9607	3	N	262	181	1			142
						288	9									
01	11284 X	10324	-0-	-960	-0-	357	1	9681	3	N	260	183	1			219
						286	9									
02	9294 X	9294	-0-	-0-	-0-	297	1	8730	3	N	243	362	1			100
						267	9									
03	10310 X	10310	-0-	-0-	-0-	343	1	9697	3	N	245	182	1			163
						270	9									
04	8550 X	-0-	-0-	-8550	-0-					N	221	178	1			206

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC //CONT.// 511727
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6048	-0-	-312	-0-	5941	3	107	9	N	97	178	1			137
12	6448	X	6259	-0-	-189	-0-	6136	3	123	9	N	112	186	1			63
01	6448	X	6094	-0-	-354	-0-	5919	3	175	9	N	159					222
02	5685	X	5685	-0-	-0-	-0-	5562	3	123	9	N	112	186	1			148
03	6414	X	6414	-0-	-0-	-0-	6280	3	134	9	N	122	183	1			87
*04	7317	X	7317	-0-	-0-	-0-	7192	3	125	9	N	114					201

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

11	7467	X	7467	-0-	-0-	-0-	7335	3	132	9	N	120	181	1			91
12	7848	X	7848	-0-	-0-	-0-	7721	3	127	9	N	115					206
01	7821	X	7821	-0-	-0-	-0-	7661	3	160	9	N	145	182	1			169
02	7161	X	7161	-0-	-0-	-0-	7040	3	121	9	N	110	181	1			98
03	8099	X	8099	-0-	-0-	-0-	7946	3	153	9	N	139	181	1			56
*04	9443	X	9443	-0-	-0-	-0-	9320	3	123	9	N	112					168

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WINN EXPLORATION CO., INC. 932465
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

11	2550	X	2228	-0-	-322	-0-	450	1	1778	2	N	-0-					283
12	2779	N	2779	-0-	-0-	-0-	486	1	2293	2	N	-0-					283
01	2680	N	2680	-0-	-0-	-0-	522	1	2158	2	N	-0-					283
02	2800	N	2988	-0-	188	188	468	1	2490	2	N	27					310
							30	9									
03	3100	N	3510	-0-	410	598	540	1	2897	2	N	66	182	1			194
							73	9									
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					194

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LRE OPERATING, LLC 511727
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

11	20370	X	16457	-0-	-3913	-0-	16224	3	233	9	N	212	181	1			89
12	20925	X	20544	-0-	-381	-0-	20257	3	287	9	N	261	184	1			166
01	20274	X	17801	-0-	-2473	-0-	17534	3	267	9	N	243	185	1			224
02	17500	X	16004	-0-	-1496	-0-	15745	3	259	9	N	235	364	1			95
03	20553	X	17750	-0-	-2803	-0-	17466	3	284	9	N	258	183	1			170
04	19890	X	16139	-0-	-3751	-0-	15885	3	254	9	N	231	361	1			40

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC //CONT.// 511727
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	880	3	12	9	N	11					103
12	950	N	950	-0-	-0-	-0-	935	3	15	9	N	14					117
01	961	N	939	-0-	-22	-0-	921	3	18	9	N	16					133
02	880	N	880	-0-	-0-	-0-	865	3	15	9	N	14					147
03	1006	N	1006	-0-	-0-	-0-	988	3	18	9	N	16	151	1			12
*04	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					12

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LRE OPERATING, LLC 511727
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

11	3360	X	2486	-0-	-874	-0-	275	1	2147	3	Y	58					69
							64	9									
12	3307	X	3307	-0-	-0-	-0-	356	1	2930	3	Y	19					88
							21	9									
01	3007	X	2742	-0-	-265	-0-	309	1	2398	3	Y	32	94	1			26
							35	9									
02	2716	X	2714	-0-	-2	-0-	289	1	2348	3	Y	70					96
							77	9									
03	3286	X	3225	-0-	-61	-0-	364	1	2848	3	Y	12	93	1			15
							13	9									
04	3180	X	2573	-0-	-607	-0-	249	1	2282	3	Y	38					53
							42	9									

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

11	4650	X	2264	-0-	-2386	-0-	254	1	1981	3	N	26					198
							29	9									
12	4805	X	2248	-0-	-2557	-0-	244	1	2004	3	N	-0-	168	1			30
01	4526	X	2202	-0-	-2324	-0-	251	1	1951	3	N	-0-					30
02	4088	X	1978	-0-	-2110	-0-	217	1	1761	3	N	-0-					30
03	2511	X	1420	-0-	-1091	-0-	157	1	1229	3	N	31					61
							34	9									
*04	2691	X	2691	-0-	-0-	-0-	265	1	2423	3	N	3					64
							3	9									

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

11	3810	X	3043	-0-	-767	-0-	339	1	2640	3	Y	58					71
							64	9									
12	3906	X	3066	-0-	-840	-0-	330	1	2716	3	Y	18					89
							20	9									
01	3906	X	3069	-0-	-837	-0-	347	1	2689	3	Y	30	91	1			28
							33	9									
02	2878	X	2878	-0-	-0-	-0-	308	1	2498	3	Y	65					93
							72	9									
03	3203	X	3203	-0-	-0-	-0-	362	1	2831	3	Y	9	87	1			15
							10	9									
*04	3688	X	3688	-0-	-0-	-0-	360	1	3292	3	Y	33					48
							36	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC //CONT.// 511727
ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	1743	-0-	-5097	-0-	147	1	1596	3	N	-0-					179
12	7068	X	-0-	-0-	-7068	-0-					N	-0-					179
01	6363	X	6363	-0-	-0-	-0-	318	1	6045	3	N	-0-					179
02	6978	X	6978	-0-	-0-	-0-	556	1	6415	3	N	6					185
							7	9									
03	6576	X	6576	-0-	-0-	-0-	510	1	6058	3	N	7					192
							8	9									
04	9510	X	5624	-0-	-3886	-0-	431	1	5181	3	N	11	167	1			36
							12	9									

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

11	6060	X	5616	-0-	-444	-0-	637	1	4962	3	N	15					146
							17	9									
12	6262	X	5819	-0-	-443	-0-	625	1	5138	3	N	51	173	1			24
							56	9									
01	6014	X	5672	-0-	-342	-0-	647	1	5025	3	N	-0-					24
02	5292	X	5177	-0-	-115	-0-	560	1	4544	3	N	66					90
							73	9									
03	5940	X	5940	-0-	-0-	-0-	673	1	5267	3	N	-0-					90
*04	6428	X	6428	-0-	-0-	-0-	631	1	5769	3	N	25					115
							28	9									

K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

11	22560	X	3727	-0-	-18833	-0-	1881	1	1785	2	N	55					349
							61	9									
12	21948	X	21931	-0-	-17	-0-	2626	1	19054	2	N	228	357	1			220
							251	9									
01	25544	X	25544	-0-	-0-	-0-	3131	1	22060	2	N	321	356	1			185
							353	9									
02	13557	X	13557	-0-	-0-	-0-	1890	1	11472	2	N	177					362
							195	9									
03	21917	X	19662	-0-	-2255	-0-	2709	1	16643	2	N	282	353	1			291
							310	9									
04	23700	X	19085	-0-	-4615	-0-	2963	1	15768	2	N	322	363	1			250
							354	9									

WINN EXPLORATION CO., INC. 932465
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

11	5250	X	3910	-0-	-1340	-0-	3807	2	103	9	N	94	185	1			241
12	5425	X	3662	-0-	-1763	-0-	3556	2	106	9	N	96	191	1			146
01	5146	X	3611	-0-	-1535	-0-	3508	2	103	9	N	94					240
02	3920	X	2862	-0-	-1058	-0-	2739	2	123	9	N	112	196	1			156
03	4103	X	4103	-0-	-0-	-0-	3967	2	136	9	N	124					280
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					280

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WINN EXPLORATION CO., INC. //CONT.// 932465
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14211	X	14211	-0-	-0-	-0-	540 265	1 9	13406	2	N	241	179	1			352
12	12237	X	12237	-0-	-0-	-0-	540 256	1 9	11441	2	N	233	371	1			214
01	6820	X	6218	-0-	-602	-0-	404 124	1 9	5690	2	N	113					327
02	12040	X	1437	-0-	-10603	-0-	333 11	1 9	1093	2	N	10					337
03	13330	X	6706	-0-	-6624	-0-	270 136	1 9	6300	2	N	124	188	1			273
04	12900	X	NO RPT	-0-	-12900	-0-					N	NO RPT					273

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
01	775	X	143	-0-	-632	-0-	3	1	140	2	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21990	X	16221	-0-	-5769	-0-	504 305	1 9	15412	2	N	277	184	1			298
12	20181	X	14929	-0-	-5252	-0-	540 284	1 9	14105	2	N	258	380	1			176
01	20181	X	17773	-0-	-2408	-0-	558 371	1 9	16844	2	N	337	193	1			320
02	12114	X	12114	-0-	-0-	-0-	486 223	1 9	11405	2	N	203	193	1			330
03	13584	X	13584	-0-	-0-	-0-	540 273	1 9	12771	2	N	248	181	1			397
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					397

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20040	X	9423	-0-	-10617	-0-	504 156	1 9	8763	2	N	142	181	1			157
12	23236	X	23236	-0-	-0-	-0-	504 541	1 9	22191	2	N	492	560	1			89
01	21246	X	21246	-0-	-0-	-0-	558 476	1 9	20212	2	N	433	380	1			142
02	18708	X	18708	-0-	-0-	-0-	504 383	1 9	17821	2	N	348	190	1			300
03	22034	X	22034	-0-	-0-	-0-	558 465	1 9	21011	2	N	423	557	1			166
04	10800	X	NO RPT	-0-	-10800	-0-					N	NO RPT					166

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WINN EXPLORATION CO., INC. //CONT.// 932465
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	15665	-0-	-4915	-0-	522 265	1 9	14878	2	N	241	192	1			233
12	21266	X	16874	-0-	-4392	-0-	558 314	1 9	16002	2	N	285	189	1			329
01	21266	X	16075	-0-	-5191	-0-	558 254	1 9	15263	2	N	231	194	1			366
02	13384	X	12205	-0-	-1179	-0-	504 276	1 9	11425	2	N	251	191	1			426
03	14818	X	5161	-0-	-9657	-0-	450 31	1 9	4680	2	N	28	190	1			264
04	14340	X	NO RPT	-0-	-14340	-0-					N	NO RPT					264

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

11	10890	X	8936	-0-	-1954	-0-	540 173	1 9	8223	2	N	157	182	1			116
12	10788	X	9111	-0-	-1677	-0-	558 112	1 9	8441	2	N	102					218
01	10571	X	9049	-0-	-1522	-0-	558 166	1 9	8325	2	N	151	181	1			188
02	9100	X	8695	-0-	-405	-0-	504 129	1 9	8062	2	N	117					305
03	9486	X	8888	-0-	-598	-0-	558 141	1 9	8189	2	N	128	181	1			252
04	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					252

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

11	12750	X	7444	-0-	-5306	-0-	504 92	1 9	6848	2	N	84	182	1			116
12	13175	X	1228	-0-	-11947	-0-	306 23	1 9	899	2	N	21					137
01	12152	X	4626	-0-	-7526	-0-	414 70	1 9	4142	2	N	64					201
02	9940	X	7275	-0-	-2665	-0-	432 64	1 9	6779	2	N	58					259
03	10850	X	9432	-0-	-1418	-0-	540 106	1 9	8786	2	N	96	188	1			167
04	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					167

KALLINA WELL #: 3H RRCID -> 256600 COMPL. DATE 03/15/2010 TOTAL DEPTH 10097 PERF.10265 - 10270

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERTED TO FRESH WATER.. 12/13/2013 - PLUGGED 12/13/13

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WAYNO BUENO (WILCOX MASSIVE) //CONT.// 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-61					N	-0-					40
12	14B2 EXT	-0-	-0-	-0- B	-61					N	-0-					40
01	14B2 EXT	-0-	-0-	-0- B	-61					N	-0-					40
02	14B2 EXT	-0-	-0-	-0- B	-61					N	-0-					40
03	14B2 EXT	-0-	-0-	-0- B	-61					N	-0-					40
04	14B2 EXT	-0-	-0-	-0- B	-61					N	-0-					40

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

11	2420	N	2420	-0-	-0- B	-0-	287	1	2107	2	N	24				104
							26	9								
12	2635	N	2519	-0-	-116 B	-0-	298	1	2193	2	N	25				129
							28	9								
01	2635	N	2542	-0-	-93 B	-0-	2517	2	25	9	N	23				152
02	2268	N	2126	-0-	-142 B	-0-	2100	2	26	9	N	24				176
03	2646	N	2646	-0-	-0- B	-0-	2620	2	26	9	N	24				200
04	2460	N	2327	-0-	-133 B	-0-	2309	2	18	9	N	16				216

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

11	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060 X	6376	-0-	-8684	-0-	6246	2	130	9	N	118	184	1			121
12	15562 X	7484	-0-	-8078	-0-	7376	2	108	9	N	98					219
01	15562 X	5374	-0-	-10188	-0-	5315	2	59	9	N	54	178	1			95
02	14056 X	4854	-0-	-9202	-0-	4809	2	45	9	N	41					136
03	7471 X	5313	-0-	-2158	-0-	365	1	4887	2	N	55					191
						61	9									
04	7230 X	6536	-0-	-694	-0-	543	1	5953	2	N	36					227
						40	9									

PPC OPERATING COMPANY LLC 631462
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

11	13770 X	8128	-0-	-5642	-0-	8118	3	10	9	N	9	182	1			46
12	14229 X	8128	-0-	-6101	-0-	8127	3	1	9	N	1					47
01	14229 X	6952	-0-	-7277	-0-	6854	3	98	9	N	89					136
02	10248 X	6427	-0-	-3821	-0-	6423	3	4	9	N	4					140
03	10230 X	5925	-0-	-4305	-0-	5914	3	11	9	N	10					150
04	8130 X	4807	-0-	-3323	-0-	4794	3	13	9	N	12					162

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
WEARDEN CORPORATION WELL #: 1 RRCID -> 211482 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 4845 - 4847

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

11	990 N	36	-0-	-954	-0-	36	2			N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	257 N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	110 N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	825	-0-	825	4412	825	2			N	-0-					-0-
12	4412	X	-0-	-0-	-4412	-0-					N	-0-					-0-
01	1674	N	20	-0-	-1654	-0-	20	3			N	-0-					-0-
02	784	N	10	-0-	-774	-0-	10	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	285	-0-	285	2936	285	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2936					N	-0-					-0-
01	3615	X	679	-0-	-2936	-0-	679	3			N	-0-					-0-
02	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	290	-0-	-190	-0-	290	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
02	280	N	90	-0-	-190	-0-	90	3			N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	#	1157	-0-	-1543	-0-	1157	2			N	-0-					-0-
12	2790	#	1824	-0-	-966	-0-	1824	2			N	-0-					-0-
01	2790	#	1839	-0-	-951	-0-	1839	2			N	-0-					-0-
02	1932	#	1654	-0-	-278	-0-	1654	2			N	-0-					-0-
03	1829	#	1248	-0-	-581	-0-	1248	2			N	-0-					-0-
04	1770	#	1481	-0-	-289	-0-	1481	2			N	-0-					-0-

VIPER S.W.D., LLC 886209
GOFF UNIT WELL #: 2 RRCID -> 188633 COMPL. DATE 02/15/2002 TOTAL DEPTH 4487 PERF. 3637 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBER (GIBBS-MIOCENE) 95696 125 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
OMEGA ENERGY, LLC 622657
GIBBS GAS UNIT WELL #: 1 RRCID -> 139809 COMPL. DATE 10/23/1990 TOTAL DEPTH 4159 PERF. 1094 - 1100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBER, W. (3280) 95703 498 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
WERCKLE WELL #: 1 RRCID -> 263022 COMPL. DATE 10/07/2010 TOTAL DEPTH 6060 PERF. 5519 - 5528

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

11	3840 #	2966	-0-	-874	-0-	87	1	2780	2	N	90					165
						99	9									
12	3937 #	3101	-0-	-836	-0-	2983	2	118	9	N	107	192	1			80
01	3970 R	3970	-0-	-0-	-0-	3797	2	173	9	N	157	185	1			52
02	DLQ G-10	1246	-0-	1246	1246	315	1	907	2	N	22					74
						24	9									
03	DLQ G-10	3951	-0-	3951	5197	355	1	3451	2	N	132	187	1			19
						145	9									
*04	6314	3413	-0-	-2901	2296	234	1	3063	2	N	105					124
						116	9									

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

11	2850 X	2580	-0-	-270	-0-	2544	2	36	9	N	33					152
12	2883 X	2491	-0-	-392	-0-	2456	2	35	9	N	32	150	1			34
01	2883 X	2252	-0-	-631	-0-	2228	2	24	9	N	22					56
02	2408 X	2190	-0-	-218	-0-	2161	2	29	9	N	26					82
03	2666 X	2203	-0-	-463	-0-	2166	2	37	9	N	34					116
04	2580 X	NO RPT	-0-	-2580	-0-					N	NO RPT					116

GEISER OPERATING, INC. 298984
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

11	3000 N	2488	-0-	-512	38	2466	2	22	9	N	20					84
12	3100 N	3250	-0-	150	188	3239	2	11	9	N	10					94
01	3246 X	3058	-0-	-188	-0-	3054	2	4	9	N	4					98
02	3304 X	2261	-0-	-1043	-0-	2253	2	8	9	N	7					105
03	3658 X	2866	-0-	-792	-0-	2865	2	1	9	N	1					106
04	3150 X	2419	-0-	-731	-0-	2409	2	10	9	N	9	67	1			48

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEISER OPERATING, INC. //CONT.// 298984
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 N	3316	-0-	316	1060	3310	2	6	9	N	5					406
12	3100 N	2745	-0-	-355	705	2731	2	14	9	N	13					419
01	3001 X	2296	-0-	-705	-0-	2285	2	11	9	N	10	158	1			271
02	3472 X	2690	-0-	-782	-0-	2679	2	11	9	N	10					281
03	3844 X	2469	-0-	-1375	-0-	2458	2	11	9	N	10					291
04	3330 X	2459	-0-	-871	-0-	2444	2	15	9	N	14	108	1			197

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 02/15/2001 TOTAL DEPTH 10900 PERF.10185 - 10223

11	DLQ G-10	1497	-0-	1497	4792	1485	2	12	9	Y	11					119
12	3000 N	1134	-0-	-1866	2926	1127	2	7	9	Y	6					125
01	3100 N	1184	-0-	-1916	1010	1155	2	29	9	Y	26					151
02	2179 N	1169	-0-	-1010	-0-	1154	2	15	9	Y	14					165
03	1273 N	1273	-0-	-0-	-0-	1250	2	23	9	Y	21					186
*04	1046 N	1046	-0-	-0-	-0-	1037	2	9	9	Y	8					194

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 10/05/2011 TOTAL DEPTH 11088 PERF.10400 - 10434

11	DLQ G-10	1768	-0-	1768	6481	1762	2	6	9	Y	5	172	1			95
12	3000 N	1608	-0-	-1392	5089	1606	2	2	9	Y	2					97
01	3100 N	1830	-0-	-1270	3819	1827	2	3	9	Y	3					100
02	2800 N	1577	-0-	-1223	2596	1560	2	17	9	Y	15					115
03	3100 N	1614	-0-	-1486	1110	1610	2	4	9	Y	4					119
*04	2643 N	1533	-0-	-1110	-0-	1480	2	53	9	Y	48					167

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

11	DLQ G-10	6303	-0-	6303	21614	6180	2	123	9	Y	112	182	1			167
12	26737 X	5123	-0-	-21614	-0-	5037	2	86	9	Y	78					245
01	6692 X	6692	-0-	-0-	-0-	6572	2	120	9	Y	109	184	1			170
02	5881 X	5881	-0-	-0-	-0-	5771	2	110	9	Y	100	185	1			85
03	6510 X	6249	-0-	-261	-0-	6135	2	114	9	Y	104					189
04	6300 X	5488	-0-	-812	-0-	5391	2	97	9	Y	88	182	1			95

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

11	DLQ G-10	2609	-0-	2609	11564	2537	2	72	9	Y	65					177
12	14498 X	2934	-0-	-11564	-0-	2872	2	62	9	Y	56					233
01	3379 X	1931	-0-	-1448	-0-	1905	2	26	9	Y	24	181	1			76
02	3260 X	3260	-0-	-0-	-0-	3157	2	103	9	Y	94					170
03	2945 X	2618	-0-	-327	-0-	2557	2	61	9	Y	55					225
04	2850 X	1635	-0-	-1215	-0-	1620	2	15	9	Y	14	180	1			59

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

11	DLQ G-10	4017	-0-	4017	16972	3960	2	57	9	N	52					159
12	20777 X	3805	-0-	-16972	-0-	3744	2	61	9	N	55					214
01	4588 X	4191	-0-	-397	-0-	4078	2	113	9	N	103					317
02	4004 X	3766	-0-	-238	-0-	3705	2	61	9	N	55					372
*03	4237 X	4237	-0-	-0-	-0-	4185	2	52	9	N	47					419
*04	4050 X	3962	-0-	-88	-0-	3932	2	30	9	N	27	359	1			87

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690 N	567	-0-	-123	-0-	553	2	14	9	N	13					98
12	651 N	485	-0-	-166	-0-	463	2	22	9	N	20					118
01	635 N	635	-0-	-0-	-0-	617	2	18	9	N	16					134
02	618 N	618	-0-	-0-	-0-	608	2	10	9	N	9					143
03	512 N	512	-0-	-0-	-0-	505	2	7	9	N	6					149
04	600 N	371	-0-	-229	-0-	368	2	3	9	N	3					152

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

11	14B2 EXT	1760	-0-	1760	6883	1743	2	17	9	N	15					77
12	8629 X	1746	-0-	-6883	-0-	1721	2	25	9	N	23					100
01	1829 N	1577	-0-	-252	-0-	1577	2			N	-0-					100
02	1652 N	1480	-0-	-172	-0-	1344	2	136	9	N	124	184	1			40
03	1736 N	1395	-0-	-341	-0-	1373	2	22	9	N	20					60
04	1530 N	1408	-0-	-122	-0-	1389	2	19	9	N	17					77

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					100
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	313 N	313	-0-	-0-	-0-	309	2	4	9	N	4					181
12	356 N	356	-0-	-0-	-0-	354	2	2	9	N	2					183
01	279 N	208	-0-	-71	-0-	208	2			N	-0-					183
02	280 N	189	-0-	-91	-0-	182	2	7	9	N	6					189
03	341 N	194	-0-	-147	-0-	188	2	6	9	N	5					194
04	210 N	193	-0-	-17	-0-	192	2	1	9	N	1	164	1			31

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	377 N	377	-0-	-0-	-0-	374	2	3	9	N	3					214
12	306 N	306	-0-	-0-	-0-	298	2	8	9	N	7					221
01	372 N	161	-0-	-211	-0-	161	2			N	-0-					221
02	364 N	119	-0-	-245	-0-	119	2			N	-0-					221
03	310 N	144	-0-	-166	-0-	142	2	2	9	N	2					223
*04	341 N	341	-0-	-0-	-0-	166	2	175	9	N	159	184	1			198

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MILAGRO EXPLORATION, LLC 566789
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637 X	1637	-0-	-0-	-0-	574	1	1024	2	N	35					87
						39	9									
12	1702 X	1702	-0-	-0-	-0-	612	1	1090	2	N	-0-					87
01	1697 X	1697	-0-	-0-	-0-	620	1	1077	2	N	-0-					87
02	1540 X	1454	-0-	-86	-0-	544	1	895	2	N	14					101
						15	9									
03	1705 X	1633	-0-	-72	-0-	552	1	1037	2	N	40					141
						44	9									
04	1650 X	1358	-0-	-292	-0-	501	1	857	2	N	-0-					141

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 03/24/2001 TOTAL DEPTH 10900 PERF. 9384 - 9398

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEISER OPERATING, INC. 298984
DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

11	13740 X	12602	-0-	-1138	-0-	12444	2	158	9	N	144	178	1			227
12	14198 X	12696	-0-	-1502	-0-	12534	2	162	9	N	147					374
01	13795 X	12411	-0-	-1384	-0-	12146	2	265	9	N	241	352	1			263
02	11900 X	10723	-0-	-1177	-0-	10578	2	145	9	N	132	179	1			216
03	13020 X	11861	-0-	-1159	-0-	11726	2	135	9	N	123	180	1			159
04	12600 X	11248	-0-	-1352	-0-	11077	2	171	9	N	155	177	1			137

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191
12	0	N	-0-	-0-	-0-	-0-					N	-0-					191
01	0	N	-0-	-0-	-0-	-0-					N	-0-					191
02	0	N	-0-	-0-	-0-	-0-					N	9	180	1			20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

TEMA OIL AND GAS COMPANY 841329
GRUETZMACHER WELL #: 1 RRCID -> 203068 COMPL. DATE 07/01/2004 TOTAL DEPTH 11609 PERF.10105 - 10112

11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50

PLUGGED AND ABANDONED_____ 09/16/2014 - PLUGGED 09/16/14

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (LULING) 95850 288 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RODEL OIL & GAS COMPANY 723575
DOHMANN GAS UNIT WELL #: 4 RRCID -> 126748 COMPL. DATE 01/05/1988 TOTAL DEPTH 8500 PERF. 8121 - 8131

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149 R	1149	-0-	-0-	-0-	1119	2	30	9	N	27					169
12	1228 R	1228	-0-	-0-	-0-	1197	2	31	9	N	28					197
01	1085 #	1049	-0-	-36	-0-	980	2	69	9	N	63	185	1			75
02	1064 #	991	-0-	-73	-0-	974	2	17	9	N	15					90
03	1240 #	1041	-0-	-199	-0-	997	2	44	9	N	40					130
04	1200 #	NO RPT	-0-	-1200	-0-					N	NO RPT					130

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

11	10210	10210	-0-	-0-	13650	10210	2			N	-0-					-0-
12	10635	10190	-0-	-445	13205	10190	2			N	-0-					-0-
01	23150	9945	-0-	-13205	-0-	9945	2			N	-0-					-0-
02	9548 #	5548	-0-	-4000	-0-	5548	2			N	-0-					-0-
03	10540 #	9940	-0-	-600	-0-	9940	2			N	-0-					-0-
04	10200 #	9915	-0-	-285	-0-	9915	2			N	-0-					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/04/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

11	390 X	368	-0-	-22	-0-	230	1	138	9	N	125	140	1			35
12	434 X	340	-0-	-94	-0-	230	1	110	9	N	100					135
01	434 X	340	-0-	-94	-0-	230	1	110	9	N	100	171	1			64
02	392 X	373	-0-	-19	-0-	230	1	143	9	N	130	169	1			25
03	403 X	395	-0-	-8	-0-	230	1	165	9	N	150	170	1			5
04	360 X	NO RPT	-0-	-360	-0-					N	NO RPT					5

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	143	181	1			116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	178	177	1			117
01	14B2 EXT	485	-0-	485	485	291	1	194	9	N	176	179	1			114
02	14B2 EXT	456	-0-	456	941	280	1	176	9	N	160	177	1			97
03	1371 N	430	-0-	-941	-0-	291	1	139	9	N	126					223
04	480 N	436	-0-	-44	-0-	298	1	138	9	N	125	173	1			175

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	609	2			N	-0-					37
12	868	N	545	-0-	-323	-0-	545	2			N	-0-					37
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					37
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					37
03	558	N	495	-0-	-63	-0-	495	2			N	-0-					37
04	510	N	476	-0-	-34	-0-	476	2			N	-0-					37

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

11	9497	X	9497	-0-	-0-	-0-	970	1	8460	2	Y	61					122
							67	9									
12	8608	X	8608	-0-	-0-	-0-	1000	1	7542	2	Y	60					182
							66	9									
01	9168	X	9168	-0-	-0-	-0-	1081	1	8034	2	Y	48	181	1			49
							53	9									
02	8733	X	8733	-0-	-0-	-0-	924	1	7742	2	Y	61					110
							67	9									
03	11346	X	7468	-0-	-3878	-0-	1088	1	6322	2	Y	53					163
							58	9									
04	9510	X	7174	-0-	-2336	-0-	380	1	6706	2	Y	80	163	1			80
							88	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
TEMA OIL AND GAS COMPANY 841329
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

11	2400	#	1906	-0-	-494	-0-	194	1	1693	2	Y	17					252
							19	9									
12	2263	#	1754	-0-	-509	-0-	203	1	1534	2	Y	15					267
							17	9									
01	2263	#	1038	-0-	-1225	-0-	122	1	903	2	Y	12					279
							13	9									
02	1848	#	1554	-0-	-294	-0-	163	1	1369	2	Y	20					299
							22	9									
03	1984	#	806	-0-	-1178	-0-	115	1	670	2	Y	19					318
							21	9									
04	1920	#	886	-0-	-1034	-0-	47	1	832	2	Y	6					324
							7	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150 #	101	-0-	-49	-0-	101	1		N	-0-			69
12	155 #	101	-0-	-54	-0-	101	1		N	-0-			69
01	124 #	101	-0-	-23	-0-	101	1		N	-0-			69
02	101 R	101	-0-	-0-	-0-	101	1		N	-0-			69
03	101 R	101	-0-	-0-	-0-	101	1		N	-0-			69
04	90 #	NO RPT	-0-	-90	-0-				N	NO RPT			69

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

11	0 N	-0-	-0-	-0-	-0-				N	-0-			64
12	0 N	-0-	-0-	-0-	-0-				N	-0-			64
01	0 N	-0-	-0-	-0-	-0-				N	-0-			64
02	0 N	-0-	-0-	-0-	-0-				N	-0-			64
03	0 N	-0-	-0-	-0-	-0-				N	-0-			64
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			64

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

11	652 X	652	-0-	-0-	-0-	652	2		N	-0-			114
12	902 X	902	-0-	-0-	-0-	902	2		N	-0-			114
01	558 X	439	-0-	-119	-0-	439	2		N	-0-			114
02	616 X	539	-0-	-77	-0-	539	2		N	-0-			114
03	899 X	571	-0-	-328	-0-	571	2		N	-0-			114
04	870 X	NO RPT	-0-	-870	-0-				N	NO RPT			114

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, WEST (WILCOX 10550) 95853 805 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOFFORD, C. J. 935452
CHILTON-KELLY WELL #: 1 RRCID -> 111348 COMPL. DATE 02/05/1984 TOTAL DEPTH 11050 PERF.10530 - 10630

11	480 N	452	-0-	-28	-0-	452	2		N	-0-			-0-
12	465 N	388	-0-	-77	-0-	388	2		N	-0-			-0-
01	527 N	374	-0-	-153	-0-	374	2		N	-0-			-0-
02	420 N	381	-0-	-39	-0-	381	2		N	-0-			-0-
03	403 N	364	-0-	-39	-0-	364	2		N	-0-			-0-
04	360 N	247	-0-	-113	-0-	247	2		N	-0-			-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEMA OIL AND GAS COMPANY 841329
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

11	0 N	-0-	-0-	-0-	-0-					Y	-0-			58
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			58
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			58
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			58
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			58
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			58

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

11	480 #	393	-0-	-87	-0-	393	2			N	-0-			-0-
12	496 #	268	-0-	-228	-0-	268	2			N	-0-			-0-
01	496 #	397	-0-	-99	-0-	397	2			N	-0-			-0-
02	420 #	414	-0-	-6	-0-	414	2			N	-0-			-0-
03	403 #	390	-0-	-13	-0-	390	2			N	-0-			-0-
04	390 #	352	-0-	-38	-0-	352	2			N	-0-			-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
SPINDLETOP DRILLING CO. 809924
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

11	90 N	49	-0-	-41	-0-	24	1	25	2	N	-0-			27
12	155 N	54	-0-	-101	-0-	3	1	51	2	N	-0-			27
01	127 N	127	-0-	-0-	-0-	127	2			N	-0-			27
02	56 N	-0-	-0-	-56	-0-					N	-0-			27
03	62 N	55	-0-	-7	-0-	55	2			N	-0-			27
04	120 N	18	-0-	-102	-0-	1	1	17	2	N	-0-			27

WELDER RANCH (FRIO 3550) 96110 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
KYLE WELL #: 1 RRCID -> 261776 COMPL. DATE 05/03/2011 TOTAL DEPTH 5910 PERF. 3596 - 3598

11	4290 #	3108	-0-	-1182	-0-	3108	2			N	-0-			-0-
12	3782 #	2695	-0-	-1087	-0-	2695	2			N	-0-			-0-
01	3255 #	872	-0-	-2383	-0-	872	2			N	-0-			-0-
02	2912 #	136	-0-	-2776	-0-	136	2			N	-0-			-0-
03	3224 #	-0-	-0-	-3224	-0-					N	-0-			-0-
04	3120 #	NO RPT	-0-	-3120	-0-					N	NO RPT			-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
KYLE WELL #: RRCID -> 257860 COMPL. DATE 09/14/2010 TOTAL DEPTH 5910 PERF. 5300 - 5304

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

WORKED OVER ANOTHER ZONE.. 05/03/2011

WINRIGHT OIL COMPANY, LLC 932472
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

11	11940 #	9513	-0-	-2427	-0-	1187	1	8249	2	Y	70	74	1			99
						77	9									
12	11501 #	9957	-0-	-1544	-0-	1059	1	8830	2	Y	62	64	1			97
						68	9									
01	11470 #	7753	-0-	-3717	-0-	989	1	6728	2	Y	33	23	1			107
						36	9									
02	10360 #	8641	-0-	-1719	-0-	991	1	7603	2	Y	43	69	1			81
						47	9									
03	11191 #	11183	-0-	-8	-0-	1899	1	9254	2	Y	27	14	1			94
						30	9									
04	9630 #	4544	-0-	-5086	-0-	1210	1	3319	2	Y	14	28	1			80
						15	9									

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5700) 96110 710 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
WELDER, JOHN J., ETAL 907300
WELDER, J. J., -B- WELL #: 1 RRCID -> 004680 COMPL. DATE 02/28/1946 TOTAL DEPTH 5741 PERF. 5690 - 5710

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH, S. (FRIO 3840) 96116 600 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PERFORMANCE DYNAMICS CORP. 653450
WELDER-CLIBURN WELL #: 3 T RRCID -> 060953 COMPL. DATE 01/21/1975 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

11	120 N	105	-0-	-15	-0-	105	2			N	-0-					68
12	125 N	125	-0-	-0-	-0-	125	2			N	-0-					68
01	124 N	113	-0-	-11	-0-	113	2			N	-0-					68
02	101 N	101	-0-	-0-	-0-	101	2			N	-0-					68
03	124 N	101	-0-	-23	-0-	101	2			N	-0-					68
04	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

11	600 N	505	-0-	-95	-0-	496	2	9	9	N	8					173
12	795 N	795	-0-	-0-	-0-	782	2	13	9	N	12					185
01	789 N	789	-0-	-0-	-0-	783	2	6	9	N	5					190
02	587 N	587	-0-	-0-	-0-	576	2	11	9	N	10					200
03	806 N	559	-0-	-247	-0-	550	2	9	9	N	8	179	1			29
04	750 N	257	-0-	-493	-0-	253	2	4	9	N	4					33

324 OIL & GAS, LTD. 953588
ALBRECHT, W. D. WELL #: 1 RRCID -> 162508 COMPL. DATE 08/08/1995 TOTAL DEPTH 12412 PERF. 7602 - 7632

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORF (LULING) 96478 240 NON-ASSOCIATED CAPACITY CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
WESSENDORF WELL #: 2 RRCID -> 195877 COMPL. DATE 03/09/2006 TOTAL DEPTH 6400 PERF. 3350 - 3450

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORF (LULING) //CONT.// 96478 240 NON-ASSOCIATED CAPACITY CNTY: KARNES
CRAWFORD HUGES OPERATING CO. //CONT.// 186835
WESSENDORF WELL #: 4 L RRCID -> 199104 COMPL. DATE 09/12/2003 TOTAL DEPTH 6600 PERF. 6191 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH A WELL #: 446 RRCID -> 099700 COMPL. DATE 05/11/1982 TOTAL DEPTH 8501 PERF. 5677 - 5682

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 390 RRCID -> 141106 COMPL. DATE 02/29/1992 TOTAL DEPTH 5852 PERF. 4601 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
PHERE OPERATING INC 661598
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

11	1110 #	-0-	-0-	-1110	-0-				N	-0-			-0-
12	1147 #	-0-	-0-	-1147	-0-				N	-0-			-0-
01	899 #	283	-0-	-616	-0-	283	2		N	-0-			-0-
02	812 #	533	-0-	-279	-0-	533	2		N	-0-			-0-
03	1120 R	1120	-0-	-0-	-0-	1120	2		N	-0-			-0-
04	270 #	NO RPT	-0-	-270	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 44 RRCID -> 087621 COMPL. DATE 06/08/2005 TOTAL DEPTH 5562 PERF. 5029 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 386 U RRCID -> 136096 COMPL. DATE 06/18/1990 TOTAL DEPTH 6306 PERF. 5038 - 5052

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 486 RRCID -> 142732 COMPL. DATE 08/11/1992 TOTAL DEPTH 6231 PERF. 4962 - 4968

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 484 RRCID -> 207955 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4982 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

11	5238 X	1306	-0-	-3932	-0-	193	1	1113	9	Y	1012	954	1			415
12	1906 N	1906	-0-	-0-	-0-	882	1	1024	9	Y	931	971	1			375
01	2014 N	2014	-0-	-0-	-0-	1084	1	930	9	Y	845	880	1			340
02	1506 N	1506	-0-	-0-	-0-	693	1	813	9	Y	739	825	1			254
03	1891 N	1787	-0-	-104	-0-	937	1	850	9	Y	773	729	1			298
04	1920 N	1856	-0-	-64	-0-	1080	1	776	9	Y	705	732	1			271

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 541 RRCID -> 214344 COMPL. DATE 06/02/2004 TOTAL DEPTH 6025 PERF. 5124 - 5217

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 517 RRCID -> 214357 COMPL. DATE 06/28/2005 TOTAL DEPTH 8550 PERF. 4967 - 5006

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 362 RRCID -> 214457 COMPL. DATE 05/17/2005 TOTAL DEPTH 6355 PERF. 5021 - 5092

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 330 RRCID -> 254815 COMPL. DATE 10/14/2009 TOTAL DEPTH 6190 PERF. 5038 - 5048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 404 RRCID -> 137602 COMPL. DATE 11/29/1990 TOTAL DEPTH 6302 PERF. 6033 - 6039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT2 WELL #: 1 RRCID -> 079660 COMPL. DATE 11/28/1984 TOTAL DEPTH 9339 PERF. 3515 - 3520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 415 RRCID -> 150476 COMPL. DATE 06/23/1955 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 115 RRCID -> 155493 COMPL. DATE 06/23/1995 TOTAL DEPTH 5104 PERF. 3526 - 3531

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 06/28/1993 TOTAL DEPTH 8494 PERF. 5437 - 5441

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 36 RRCID -> 114055 COMPL. DATE 11/03/1986 TOTAL DEPTH 6254 PERF. 6101 - 6116

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 519 RRCID -> 156873 COMPL. DATE 01/31/2002 TOTAL DEPTH 8601 PERF. 5666 - 5700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH A WELL #: 361 RRCID -> 167480 COMPL. DATE 01/29/1998 TOTAL DEPTH 8250 PERF. 5679 - 5685

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 347 RRCID -> 184564 COMPL. DATE 02/16/2001 TOTAL DEPTH 6556 PERF. 5628 - 5638

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 394 RRCID -> 200547 COMPL. DATE 12/01/2003 TOTAL DEPTH 5854 PERF. 5641 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 11/23/2003 TOTAL DEPTH 5807 PERF. 5700 - 5744

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 212 RRCID -> 205852 COMPL. DATE 06/09/2004 TOTAL DEPTH 5781 PERF. 5738 - 5756

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 399 RRCID -> 221410 COMPL. DATE 02/07/2006 TOTAL DEPTH 6201 PERF. 5639 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

11	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHERE OPERATING INC 661598
DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (41-A & 98-A CONS.) 96545 691 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 26 RRCID -> 232763 COMPL. DATE 11/02/2007 TOTAL DEPTH 6346 PERF. 5786 - 5792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

11	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3983				N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

11	450 N	23	-0-	-427	-0-	23	2			N	-0-					-0-
12	341 N	10	-0-	-331	-0-	10	2			N	-0-					-0-
01	279 N	45	-0-	-234	-0-	45	2			N	-0-					-0-
02	266 N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	383 N	383	-0-	-0-	-0-	150	1	233	2	N	-0-					-0-
*04	177 N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

11	450 X	-0-	-0-	-450	-0-					Y	-0-					-0-
12	465 X	-0-	-0-	-465	-0-					Y	-0-					-0-
01	465 X	-0-	-0-	-465	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH-BURES WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC //CONT.// 042191
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS WELL #: 2 RRCID -> 256490 COMPL. DATE 01/29/2010 TOTAL DEPTH 9089 PERF. 8649 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1225	-0-	-35	-0-	600	1	625	9	N	568	509	1			78
12	1477	X	1477	-0-	-0-	-0-	800	1	677	9	N	615	542	1			151
01	1364	X	1308	-0-	-56	-0-	700	1	608	9	N	553	541	1			163
02	1592	X	1592	-0-	-0-	-0-	1000	1	592	9	N	538	537	1			164
03	1604	X	1604	-0-	-0-	-0-	1000	1	604	9	N	549	357	1			356
*04	1735	X	1735	-0-	-0-	-0-	1000	1	735	9	N	668	709	1			315

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	156	-0-	-504	-0-	125	1	9	2	N	20	179	1			19
							22	9									
12	682	N	85	-0-	-597	-0-	50	1	27	2	N	7					26
							8	9									
01	1681	N	1681	-0-	-0-	-0-	375	1	1140	2	N	151					177
							166	9									
02	1401	N	1401	-0-	-0-	-0-	500	1	712	2	N	172	330	1			19
							189	9									
03	647	N	647	-0-	-0-	-0-	350	1	180	2	N	106					125
							117	9									
04	660	N	110	-0-	-550	-0-	100	1	10	2	N	-0-					125

ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4072	X	4072	-0-	-0-	-0-	2706	2	1366	9	N	1242	1100	1			357
12	4123	X	3993	-0-	-130	-0-	2670	2	1323	9	N	1203	1248	1			312
01	4123	X	3905	-0-	-218	-0-	2682	2	1223	9	N	1112	1099	1			325
02	3808	X	3481	-0-	-327	-0-	2473	2	1008	9	N	916	914	1			327
03	4216	X	3205	-0-	-1011	-0-	2325	2	880	9	N	800	548	1			579
04	4080	X	306	-0-	-3774	-0-	199	2	107	9	N	97	559	1			117

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15870	X	13758	-0-	-2112	-0-	1200	1	12538	2	N	18					132
							20	9									
12	14911	X	13347	-0-	-1564	-0-	1200	1	12127	2	N	18					150
							20	9									
01	14911	X	3576	-0-	-11335	-0-	1000	1	2558	2	N	16					166
							18	9									
02	12908	X	2506	-0-	-10402	-0-	150	1	2117	2	N	217	361	1			22
							239	9									
03	14229	X	164	-0-	-14065	-0-	150	1	14	2	N	-0-					22
04	13770	X	368	-0-	-13402	-0-	150	1	150	2	N	62					84
							68	9									

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	738			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	738			N	-0-			-0-
*01	INJECT	-0-	-0-	-0-	738			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	738			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	738			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	738			N	-0-			-0-

PINTAIL OIL & GAS, LLC 665697
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	2	1	1	1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	1	1	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 X	-0-	-0-	-1860	-0-					Y	-0-					-0-
12	713 X	-0-	-0-	-713	-0-					Y	-0-					-0-
01	173 X	173	-0-	-0-	-0-	134	1	27	2	Y	11	5	1			6
						12	9									
02	T. A.	1851	-0-	1851	1851	602	1	1180	2	Y	63	40	1			29
						69	9									
03	T. A.	1444	-0-	1444	3295	708	1	688	2	Y	44	55	1			18
						48	9									
04	T. A.	1226	-0-	1226	4521	737	1	445	2	Y	40	25	1			33
						44	9									

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697
HASDORFF "A" WELL #: 5 RRCID -> 225518 COMPL. DATE 12/21/2006 TOTAL DEPTH 7013 PERF. 6591 - 6602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7768 X	7768	-0-	-0-	-0-	600	1	7168	2	N	-0-			203
12	7260 X	7260	-0-	-0-	-0-	618	1	6642	2	N	-0-			203
01	7808 X	7808	-0-	-0-	-0-	578	1	7230	2	N	-0-			203
02	6382 X	6382	-0-	-0-	-0-	540	1	5842	2	N	-0-			203
03	7899 X	7899	-0-	-0-	-0-	620	1	7279	2	N	-0-			203
*04	6697 X	6697	-0-	-0-	-0-	450	1	6247	2	N	-0-			203

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WESTHOFF RANCH (5400) 96612 581 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PRODUCTION SERVICE OIL CORP. 681020
YOUNG, J. W. WELL #: 1 RRCID -> 004736 COMPL. DATE 06/17/1952 TOTAL DEPTH 6498 PERF. 5424 - 5434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WESTON (PETTUS) 96640 500 ASSOCIATED EXEMPT CNTY: LIVE OAK
VARI ENTERPRISES, INC. 882890
WESTON WELL #: 1 RRCID -> 061991 COMPL. DATE 03/28/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REDWOOD OPERATING, INC. 697137
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK (6300) 97722 500 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SUNRAY MID-CONTINENT OIL CO. 829640
ANDERSON, W. S. WELL #: 1 RRCID -> 004744 COMPL. DATE 01/09/1954 TOTAL DEPTH 7025 PERF. 6304 - 6309

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 12/05/2013 TOTAL DEPTH 8709 PERF. 7656 - 7676

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (FRIO 6600) 98304 165 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BANKHEAD, A. J. 048405
BANKHEAD, A. J. FEE WELL #: 1 RRCID -> 004765 COMPL. DATE 02/20/1960 TOTAL DEPTH N/A PERF. 6641 - 6644

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: 1 RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			60
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014 - P/A 05-05-2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MILAGRO EXPLORATION, LLC 566789
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

11	1440 #	1407	-0-	-33	-0-	1389	2	18	9	N	16			92
12	1457 #	1415	-0-	-42	-0-	1383	2	32	9	N	29			121
01	1437 R	1437	-0-	-0-	-0-	1397	2	40	9	N	36			157
02	1320 R	1320	-0-	-0-	-0-	1320	2			N	-0-			157
03	1457 #	1246	-0-	-211	-0-	1173	2	73	9	N	66			223
*04	1461 R	1461	-0-	-0-	-0-	1424	2	37	9	N	34			257

WOLFSDORF (MIOCENE 1225) 98430 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EXPRESS OIL CO. 257068
ENGLAND WELL #: 1 RRCID -> 199923 COMPL. DATE 03/14/2002 TOTAL DEPTH 2060 PERF. 1226 - 1240

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2610 #	2072	-0-	-538	-0-	2072	2			N	-0-			80
12	1654 R	1654	-0-	-0-	-0-	1654	2			N	-0-			80
01	3859	3859	-0-	-0-	-0-	3859	2			N	-0-			80
02	2996 R	2996	-0-	-0-	-0-	2996	2			N	-0-			80
03	2973 R	2973	-0-	-0-	-0-	2973	2			N	-0-			80
04	3420	2015	-0-	-1405	-0-	2015	2			N	-0-			80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, J.L. ET AL WELL #: 2 RRCID -> 139305 COMPL. DATE 07/17/1991 TOTAL DEPTH 6910 PERF. 3118 - 3124

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

11	0 W	4649	-0-	4649	30538	210	1	4439	2	N	-0-			-0-
12	0 W	3117	-0-	3117	33655	182	1	2935	2	N	-0-			-0-
01	3780	3132	-0-	-648	33007	196	1	2936	2	N	-0-			-0-
02	35788	2781	-0-	-33007	-0-	336	1	2445	2	N	-0-			-0-
03	5394 #	2222	-0-	-3172	-0-	248	1	1974	2	N	-0-			-0-
04	4650 #	1805	-0-	-2845	-0-	232	1	1573	2	N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	11179	-0-	11179	99450	11179	2			N	-0-					-0-
12	0	W	10493	-0-	10493	109943	10493	2			N	-0-					-0-
01	10075		8224	-0-	-1851	108092	8224	2			N	-0-					-0-
02	115856		7764	-0-	-108092	-0-	7764	2			N	-0-					-0-
03	10075		8387	-0-	-1688	-0-	8387	2			N	-0-					-0-
04	9750		7776	-0-	-1974	-0-	7776	2			N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6500		5961	-0-	-539	10611	621	1	5340	2	N	-0-					39
12	7750		5429	-0-	-2321	8290	713	1	4716	2	N	-0-					39
01	7750		4867	-0-	-2883	5407	598	1	4269	2	N	-0-					39
02	7000		4264	-0-	-2736	2671	504	1	3760	2	N	-0-					39
03	7750		5989	-0-	-1761	910	682	1	5307	2	N	-0-					39
*04	5787		4877	-0-	-910	-0-	638	1	4239	2	N	-0-					39

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (FRIO 6600) 98632 200 ASSOCIATED ONE WELL CNTY: REFUGIO
COASTAL PLAINS EXPLORATION, LLC 161678
ROOKE WELL #: 1 RRCID -> 257889 COMPL. DATE 04/27/2010 TOTAL DEPTH 7110 PERF. 6719 - 6723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426

PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2614	N	2614	-0-	-0-	-0-	173	1	1855	2	Y	137	123	2			29
							435	3	151	9							
12	2359	N	2359	-0-	-0-	-0-	151	1	1673	2	Y	106	125	2			10
							418	3	117	9							
01	2269	N	2269	-0-	-0-	-0-	146	1	1572	2	Y	115	88	2			37
							424	3	127	9							
02	2268	N	1908	-0-	-360	-0-	129	1	1315	2	Y	100	102	2			35
							354	3	110	9							
03	2356	N	2057	-0-	-299	-0-	145	1	1523	2	Y	103	110	2			28
							276	3	113	9							
04	2190	N	1953	-0-	-237	-0-	147	1	1442	2	Y	97	109	2			16
							257	3	107	9							

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

11	7882	X	7882	-0-	-0-	-0-	541	1	5677	2	Y	151	137	2			28
							1498	3	166	9							
12	8497	X	8497	-0-	-0-	-0-	563	1	6080	2	Y	140	165	2			3
							1700	3	154	9							
01	8623	X	8623	-0-	-0-	-0-	576	1	6048	2	Y	160	123	2			40
							1823	3	176	9							
02	7583	X	7583	-0-	-0-	-0-	533	1	5294	2	Y	146	149	2			37
							1595	3	161	9							
03	8848	X	8848	-0-	-0-	-0-	645	1	6631	2	Y	162	174	2			25
							1394	3	178	9							
*04	7638	X	7638	-0-	-0-	-0-	595	1	5712	2	Y	140	156	2			9
							1177	3	154	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

11	9524	X	9524	-0-	-0-	-0-	663	1	6995	2	Y	59	53	2			70
							1801	3	65	9							
12	8839	X	8839	-0-	-0-	-0-	593	1	6436	2	Y	47	55	2			62
							1758	3	52	9							
01	7942	X	7942	-0-	-0-	-0-	538	1	5678	2	Y	48	36	2			74
							1673	3	53	9							
02	8008	X	7548	-0-	-460	-0-	538	1	5376	2	Y	47	47	2			74
							1582	3	52	9							
03	8866	X	6862	-0-	-2004	-0-	507	1	5241	2	Y	41	43	2			72
							1069	3	45	9							
04	8580	X	6863	-0-	-1717	-0-	542	1	5230	2	Y	41	45	2			68
							1046	3	45	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	839	-0-	839	839	67	1	730	2	Y	-0-					-0-
							42	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0-	-0-	80	1	849	2	Y	-0-					2
							217	3									
12	1364	N	1197	-0-	-167	-0-	81	1	878	2	Y	-0-					2
							238	3									
01	1198	N	1198	-0-	-0-	-0-	82	1	864	2	Y	-0-					2
							252	3									
02	1008	N	1005	-0-	-3	-0-	72	1	722	2	Y	-0-					2
							211	3									
03	1161	N	1161	-0-	-0-	-0-	86	1	894	2	Y	-0-					2
							181	3									
*04	1128	N	1128	-0-	-0-	-0-	90	1	866	2	Y	-0-					2
							172	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

11	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

11	5400	X	4734	-0-	-666	-0-	930	1	3748	2	Y	51	40	1			19
							56	9									
12	5673	X	5092	-0-	-581	-0-	1084	1	3936	2	Y	65	52	1			32
							72	9									
01	5766	X	5199	-0-	-567	-0-	1105	1	4016	2	Y	71	61	1			42
							78	9									
02	5208	X	3856	-0-	-1352	-0-	930	1	2853	2	Y	66	60	1			48
							73	9									
03	5766	X	5242	-0-	-524	-0-	1060	1	4101	2	Y	74	63	1			59
							81	9									
04	5040	X	4197	-0-	-843	-0-	919	1	3206	2	Y	65	61	1			63
							72	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

11	4477	X	4477	-0-	-0-	-0-	674	1	3613	2	N	173	130	1			54
							190	9									
12	5270	X	3777	-0-	-1493	-0-	684	1	2949	2	N	131	124	1			61
							144	9									
01	5270	X	3643	-0-	-1627	-0-	705	1	2781	2	N	143	123	1			81
							157	9									
02	4760	X	2941	-0-	-1819	-0-	626	1	2234	2	N	74	100	1			55
							81	9									
03	4619	X	3435	-0-	-1184	-0-	635	1	2720	2	N	73	68	1			60
							80	9									
04	4470	X	2431	-0-	-2039	-0-	676	1	1683	2	N	65	61	1			64
							72	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MILAGRO EXPLORATION, LLC //CONT.// 566789
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9274	-0-	-1616	-0-	453	1	8820	2	N	1	3	1			7
							1	9									
12	11253	X	9111	-0-	-2142	-0-	433	1	8678	2	N	-0-					7
01	11160	X	7185	-0-	-3975	-0-	384	1	6801	2	N	-0-					7
02	8680	X	7700	-0-	-980	-0-	375	1	7262	2	N	57	20	1			44
							63	9									
03	9579	X	6750	-0-	-2829	-0-	362	1	6316	2	N	65	55	1			54
							72	9									
04	9270	X	7723	-0-	-1547	-0-	372	1	7279	2	N	65	54	1			65
							72	9									

PIONEER NATURAL RES. USA, INC. 665748
MELNAR, FRED ESTATE UNIT WELL #: 3 RRCID -> 107451 COMPL. DATE 09/20/1983 TOTAL DEPTH 14000 PERF.13435 - 13700

11	1601	X	1601	-0-	-0-	-0-	1560	3	41	9	N	37	181	1			40
12	1457	X	1215	-0-	-242	-0-	1182	3	33	9	N	30					70
01	1457	X	1428	-0-	-29	-0-	1378	3	50	9	N	45					115
02	1484	X	1230	-0-	-254	-0-	1215	3	15	9	N	14					129
03	1643	X	1460	-0-	-183	-0-	1418	3	42	9	N	38					167
04	1590	X	905	-0-	-685	-0-	905	3			N	-0-					167

JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

11	1620	X	1326	-0-	-294	-0-	105	1	1207	3	N	13					125
							14	9									
12	1674	X	1493	-0-	-181	-0-	66	1	1427	3	N	-0-					125
01	1883	X	1883	-0-	-0-	-0-	97	1	1786	3	N	-0-					125
02	1512	X	1477	-0-	-35	-0-	12	1	1465	3	N	-0-					125
03	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					125
04	1830	X	1611	-0-	-219	-0-	1611	3			N	-0-					125

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

*05	0		5728	-0-	5728	5728	212	1	5265	2	N	-0-					-0-
							251	3									
*06	0		5558	-0-	5558	11286	165	1	5104	2	N	13	11	2			2
							275	3	14	9							
*07	0	W	5357	-0-	5357	16643	176	1	4876	2	N	11	12	2			1
							293	3	12	9							
*08	0	W	9416	-0-	9416	26059	160	1	8533	2	N	20	21	2			-0-
							701	3	22	9							
*09	0	W	2405	-0-	2405	28464	49	1	2213	2	N	6	5	2			1
							136	3	7	9							
*10	0	W	845	-0-	845	29309	22	1	756	2	N	2	2	2			1
							65	3	2	9							
*11	0	W	3147	-0-	3147	32456	58	1	2762	2	N	7	6	1			2
							319	3	8	9							
*12	0	W	2982	-0-	2982	35438	51	1	2591	2	N	5	6	2			1
							334	3	6	9							
*01	0	W	3817	-0-	3817	39255	69	1	3262	2	N	8	6	2			3
							477	3	9	9							
*02	0	W	2851	-0-	2851	42106	89	1	2401	2	N	6	6	2			3
							354	3	7	9							
*03	0	W	4222	-0-	4222	46328	99	1	3850	2	N	9	9	2			3
							263	3	10	9							
04	0	W	3530	-0-	3530	49858	125	1	3170	2	N	7	8	2			2
							227	3	8	9							

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED EXEMPT CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	20	1	81	3	N	13					117
							14	9									
12	279	N	137	-0-	-142	-0-	12	1	47	3	N	71	159	1			29
							78	9									
01	93	N	78	-0-	-15	-0-	16	1	62	3	N	-0-					29
02	112	N	86	-0-	-26	-0-	16	1	70	3	N	-0-					29
03	124	N	105	-0-	-19	-0-	17	1	88	3	N	-0-					29
*04	182	N	182	-0-	-0-	-0-	7	1	21	3	N	140					169
							154	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	753	-0-	-597	-0-	86	1	667	2	N	-0-					172
12	1116	N	502	-0-	-614	-0-	59	1	443	2	N	-0-					172
01	2356	N	2143	-0-	-213	-0-	176	1	1953	2	N	13					185
							14	9									
02	1556	N	1556	-0-	-0-	-0-	173	1	1383	2	N	-0-					185
03	563	N	563	-0-	-0-	-0-	65	1	498	2	N	-0-					185
*04	2232	N	2232	-0-	-0-	-0-	156	1	2063	2	N	12					197
							13	9									

BURKE, B. B. 108840
DORNAK, AUGUST WELL #: 2 RRCID -> 004787 COMPL. DATE 08/26/1957 TOTAL DEPTH 6015 PERF. 5803 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -2277					N	NO RPT					-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					47

BUTSCHEK 'A' WELL #: 1 RRCID -> 234086 COMPL. DATE 06/07/2007 TOTAL DEPTH 9202 PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B -0-					N	-0-					86
12	0	X	-0-	-0-	-0-	B -0-					N	-0-					86
01	0	X	-0-	-0-	-0-	B -0-					N	4	90	1			-0-
02	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ALEGRE ENERGY, INC. 011441
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	432	-0-	-408	-0-	5	1	416	2	N	10					148
							11	9									
12	713	N	508	-0-	-205	-0-	5	1	481	2	N	20					168
							22	9									
01	970	N	970	-0-	-0-	-0-	5	1	959	2	N	5	86	1			87
							6	9									
02	716	N	716	-0-	-0-	-0-	5	1	707	2	N	4					91
							4	9									
*03	958	N	958	-0-	-0-	-0-	5	1	950	2	N	3					94
							3	9									
04	840	N	838	-0-	-2	-0-	5	1	824	2	N	8					102
							9	9									

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

*06	690	N	423	-0-	-267	-0-	15	1	390	2	N	16	115	1	8	6	24
							18	9									
07	515	N	515	-0-	-0-	-0-	15	1	500	2	N	-0-					24
08	525	N	525	-0-	-0-	-0-	15	1	455	2	N	50					74
							55	9									
09	395	N	395	-0-	-0-	-0-	15	1	380	2	N	-0-					74
10	403	N	331	-0-	-72	-0-	15	1	294	2	N	20					94
							22	9									
11	390	N	242	-0-	-148	-0-	15	1	214	2	N	12					106
							13	9									
12	337	N	337	-0-	-0-	-0-	15	1	302	2	N	18					124
							20	9									
01	726	N	726	-0-	-0-	-0-	15	1	704	2	N	6	101	1			29
							7	9									
02	456	N	456	-0-	-0-	-0-	15	1	432	2	N	8					37
							9	9									
*03	551	N	551	-0-	-0-	-0-	15	1	533	2	N	3					40
							3	9									
04	690	N	564	-0-	-126	-0-	15	1	538	2	N	10					50
							11	9									

BOPCO, L.P. 082967
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1338	-0-	-282	-0-	151	1	1179	2	Y	7	6	1			3
							8	9									
12	2014	X	2014	-0-	-0-	-0-	235	1	1771	2	Y	7	6	1			4
							8	9									
01	1984	X	1433	-0-	-551	-0-	117	1	1307	2	Y	8	6	1			6
							9	9									
02	1792	X	1245	-0-	-547	-0-	138	1	1100	2	Y	6	6	1			6
							7	9									
03	2015	X	748	-0-	-1267	-0-	86	1	660	2	Y	2	7	1			1
							2	9									
04	1950	X	466	-0-	-1484	-0-	33	1	431	2	Y	2	1	1			2
							2	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

11	3750	X	1674	-0-	-2076	-0-	190	1	1477	2	N	6					95
							7	9									
12	3875	X	1708	-0-	-2167	-0-	199	1	1503	2	N	5					100
							6	9									
01	2480	X	1566	-0-	-914	-0-	129	1	1430	2	N	6					106
							7	9									
02	2240	X	1136	-0-	-1104	-0-	126	1	1003	2	N	6					112
							7	9									
03	2480	X	887	-0-	-1593	-0-	102	1	783	2	N	2					114
							2	9									
04	1680	X	1009	-0-	-671	-0-	70	1	925	2	N	13					127
							14	9									

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

11	2340	X	1817	-0-	-523	-0-	206	1	1605	2	N	5					80
							6	9									
12	2728	X	2728	-0-	-0-	-0-	318	1	2398	2	N	11					91
							12	9									
01	2976	X	2262	-0-	-714	-0-	186	1	2065	2	N	10					101
							11	9									
02	2688	X	1549	-0-	-1139	-0-	172	1	1376	2	N	1					102
							1	9									
03	2976	X	757	-0-	-2219	-0-	86	1	661	2	N	9					111
							10	9									
04	2640	X	1598	-0-	-1042	-0-	112	1	1480	2	N	5					116
							6	9									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

11	1320	X	1248	-0-	-72	-0-	141	1	1103	2	N	4					132
							4	9									
12	1364	X	1050	-0-	-314	-0-	122	1	917	2	N	10					142
							11	9									
01	1364	X	1305	-0-	-59	-0-	107	1	1192	2	N	5					147
							6	9									
02	1176	X	1050	-0-	-126	-0-	116	1	928	2	N	5					152
							6	9									
03	1302	X	451	-0-	-851	-0-	52	1	399	2	N	-0-					152
04	1260	X	636	-0-	-624	-0-	44	1	584	2	N	7					159
							8	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

11	1260 X	856	-0-	-404	-0-	97	1	758	2	Y	1					14
						1	9									
12	1240 X	1224	-0-	-16	-0-	143	1	1077	2	Y	4					18
						4	9									
01	1302 X	996	-0-	-306	-0-	82	1	912	2	Y	2					20
						2	9									
02	1176 X	650	-0-	-526	-0-	72	1	576	2	Y	2					22
						2	9									
03	1302 X	509	-0-	-793	-0-	59	1	448	2	Y	2					24
						2	9									
04	1170 X	1063	-0-	-107	-0-	75	1	988	2	Y	-0-					24

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	5970 X	5834	-0-	-136	-0-	661	1	5152	2	Y	19					115
						21	9									
12	6169 X	4945	-0-	-1224	-0-	577	1	4355	2	Y	12					127
						13	9									
01	6169 X	4400	-0-	-1769	-0-	361	1	4020	2	Y	17	120	1			24
						19	9									
02	5432 X	2920	-0-	-2512	-0-	324	1	2585	2	Y	10					34
						11	9									
03	6014 X	3844	-0-	-2170	-0-	443	1	3386	2	Y	14					48
						15	9									
04	5820 X	2826	-0-	-2994	-0-	198	1	2607	2	Y	19					67
						21	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	341 X	341	-0-	-0-	-0-	39	1	302	2	Y	-0-					-0-
12	7 N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	308 X	-0-	-0-	-308	-0-					Y	-0-					-0-
03	341 X	-0-	-0-	-341	-0-					Y	-0-					-0-
04	330 X	-0-	-0-	-330	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5 N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5 N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	2 N	-0-	-0-	-2	-0-					Y	-0-					-0-
*04	4 N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5949	X	5949	-0-	-0-	-0-	673	1	5245	2	Y	28					108
							31	9									
12	6589	X	6589	-0-	-0-	-0-	767	1	5785	2	Y	34					142
							37	9									
01	6138	X	6016	-0-	-122	-0-	493	1	5488	2	Y	32	154	1			20
							35	9									
02	5544	X	3225	-0-	-2319	-0-	357	1	2851	2	Y	15					35
							17	9									
03	6603	X	2560	-0-	-4043	-0-	294	1	2248	2	Y	16					51
							18	9									
04	6390	X	2491	-0-	-3899	-0-	175	1	2305	2	Y	10					61
							11	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

11	1710	X	1543	-0-	-167	-0-	175	1	1361	2	Y	6					32
							7	9									
12	1715	X	1715	-0-	-0-	-0-	201	1	1512	2	Y	2					34
							2	9									
01	2108	X	1066	-0-	-1042	-0-	88	1	976	2	Y	2	32	1			4
							2	9									
02	1904	X	1346	-0-	-558	-0-	149	1	1191	2	Y	5					9
							6	9									
03	2108	X	710	-0-	-1398	-0-	82	1	624	2	Y	4					13
							4	9									
04	1650	X	1421	-0-	-229	-0-	100	1	1319	2	Y	2					15
							2	9									

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

11	5340	X	3828	-0-	-1512	-0-	434	1	3380	2	Y	13					63
							14	9									
12	5518	X	5242	-0-	-276	-0-	611	1	4608	2	Y	21					84
							23	9									
01	5518	X	4178	-0-	-1340	-0-	343	1	3818	2	Y	15					99
							17	9									
02	4088	X	3581	-0-	-507	-0-	396	1	3166	2	Y	17					116
							19	9									
03	5239	X	4074	-0-	-1165	-0-	469	1	3583	2	Y	20					136
							22	9									
04	5070	X	2646	-0-	-2424	-0-	185	1	2444	2	Y	15					151
							17	9									

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

11	4170	X	3926	-0-	-244	-0-	445	1	3469	2	Y	11	7	1			5
							12	9									
12	4309	X	3410	-0-	-899	-0-	398	1	3000	2	Y	11	9	1			7
							12	9									
01	4309	X	3057	-0-	-1252	-0-	251	1	2793	2	Y	12	10	1			9
							13	9									
02	3668	X	2683	-0-	-985	-0-	298	1	2378	2	Y	6	9	1			6
							7	9									
03	4061	X	1738	-0-	-2323	-0-	201	1	1535	2	Y	2	6	1			2
							2	9									
04	3930	X	-0-	-0-	-3930	-0-					Y	-0-	2	1			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1999 X	1999	-0-	-0-	-0-	227	1	1770	2	Y	2					25
						2	9									
12	2015 X	1705	-0-	-310	-0-	199	1	1502	2	Y	4					29
						4	9									
01	2015 X	1840	-0-	-175	-0-	152	1	1686	2	Y	2	28	1			3
						2	9									
02	1876 X	1210	-0-	-666	-0-	134	1	1074	2	Y	2					5
						2	9									
03	2077 X	698	-0-	-1379	-0-	81	1	617	2	Y	-0-					5
04	2010 X	1125	-0-	-885	-0-	79	1	1042	2	Y	4					9
						4	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240 X	2803	-0-	-437	-0-	318	1	2477	2	Y	7					35
						8	9									
12	3441 X	3058	-0-	-383	-0-	357	1	2693	2	Y	7					42
						8	9									
01	3441 X	2676	-0-	-765	-0-	220	1	2452	2	Y	4					46
						4	9									
02	3108 X	2387	-0-	-721	-0-	265	1	2116	2	Y	5					51
						6	9									
03	3100 X	1312	-0-	-1788	-0-	151	1	1153	2	Y	7					58
						8	9									
04	2970 X	1238	-0-	-1732	-0-	87	1	1150	2	Y	1					59
						1	9									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549 N	549	-0-	-0-	-0-	62	1	479	2	Y	7					7
						8	9									
12	589 N	551	-0-	-38	-0-	64	1	483	2	Y	4					11
						4	9									
01	792 N	792	-0-	-0-	-0-	65	1	727	2	Y	-0-	8	1			3
02	532 X	496	-0-	-36	-0-	55	1	440	2	Y	1					4
						1	9									
03	558 X	239	-0-	-319	-0-	28	1	211	2	Y	-0-	3	1			1
*04	553 X	553	-0-	-0-	-0-	39	1	514	2	Y	-0-					1

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140 X	9518	-0-	-622	-0-	1075	1	8377	2	Y	60	130	1			90
						66	9									
12	10323 X	10137	-0-	-186	-0-	1177	1	8880	2	Y	73					163
						80	9									
01	10323 X	9000	-0-	-1323	-0-	737	1	8196	2	Y	61	121	1			103
						67	9									
02	9324 X	7760	-0-	-1564	-0-	857	1	6846	2	Y	52					155
						57	9									
03	10137 X	7498	-0-	-2639	-0-	862	1	6588	2	Y	44	122	1			77
						48	9									
04	9810 X	7896	-0-	-1914	-0-	552	1	7288	2	Y	51					128
						56	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6598	-0-	-542	-0-	745	1	5806	2	Y	43	61	1			57
							47	9									
12	6169	X	5379	-0-	-790	-0-	626	1	4724	2	Y	26					83
							29	9									
01	6290	X	6290	-0-	-0-	-0-	515	1	5729	2	Y	42	62	1			63
							46	9									
02	6160	X	2287	-0-	-3873	-0-	252	1	2013	2	Y	20					83
							22	9									
03	6820	X	4737	-0-	-2083	-0-	542	1	4143	2	Y	47	65	1			65
							52	9									
04	6600	X	1166	-0-	-5434	-0-	81	1	1072	2	Y	12					77
							13	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

11	6651	X	6651	-0-	-0-	-0-	754	1	5876	2	N	19					133
							21	9									
12	7006	X	4720	-0-	-2286	-0-	552	1	4161	2	N	6					139
							7	9									
01	7318	X	7318	-0-	-0-	-0-	599	1	6664	2	N	50					189
							55	9									
02	6328	X	1678	-0-	-4650	-0-	186	1	1488	2	N	4					193
							4	9									
03	7593	X	7593	-0-	-0-	-0-	872	1	6666	2	N	50					243
							55	9									
04	6660	X	4256	-0-	-2404	-0-	296	1	3910	2	N	45					288
							50	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

11	60	N	32	-0-	-28	-0-	4	1	28	2	Y	-0-					4
12	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					4
01	93	N	35	-0-	-58	-0-	3	1	30	2	Y	2	4	1			2
							2	9									
02	29	N	29	-0-	-0-	-0-	3	1	24	2	Y	2					4
							2	9									
03	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44	-0-	1	1	12	2	Y	-0-					8
							3	3									
12	31	N	10	-0-	-21	-0-	1	1	7	2	Y	-0-					8
							2	3									
01	31	N	5	-0-	-26	-0-	4	2	1	3	Y	-0-					8
02	28	N	28	-0-	-0-	-0-	1	1	20	2	Y	-0-					8
							7	3									
03	16	N	16	-0-	-0-	-0-	1	1	14	2	Y	-0-					8
							1	3									
04	5	N	-0-	-0-	-5	-0-					Y	-0-					8

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

11	7890	X	5696	-0-	-2194	-0-	309	1	4132	2	Y	61	56	1			25
							1188	3	67	9							
12	8339	X	6483	-0-	-1856	-0-	377	1	4678	2	Y	-0-					25
							1428	3									
01	8339	X	6116	-0-	-2223	-0-	329	1	4359	2	Y	-0-					25
							1428	3									
02	4588	X	4588	-0-	-0-	-0-	225	1	3294	2	Y	-0-					25
							1069	3									
03	4673	X	4673	-0-	-0-	-0-	261	1	3589	2	Y	-0-					25
							823	3									
04	4380	X	4191	-0-	-189	-0-	267	1	3204	2	Y	-0-					25
							720	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

11	7140	X	6446	-0-	-694	-0-	351	1	4758	2	Y	54	49	1			12
							1278	3	59	9							
12	7378	X	5925	-0-	-1453	-0-	342	1	4300	2	Y	48	57	2			3
							1230	3	53	9							
01	7378	X	7286	-0-	-92	-0-	388	1	5221	2	Y	67	52	2			18
							1603	3	74	9							
02	6637	X	6637	-0-	-0-	-0-	322	1	4754	2	Y	63	65	2			16
							1492	3	69	9							
03	7127	X	7127	-0-	-0-	-0-	395	1	5446	2	Y	65	70	2			11
							1214	3	72	9							
04	7050	X	6594	-0-	-456	-0-	416	1	5015	2	Y	60	67	2			4
							1097	3	66	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5503	X	5503	-0-	-0-	-0-	298	1	4013	2	Y	72	65	1			18
							1113	3	79	9							
12	5324	X	5324	-0-	-0-	-0-	306	1	3825	2	Y	59	70	2			7
							1128	3	65	9							
01	5943	X	5943	-0-	-0-	-0-	315	1	4212	2	Y	75	58	2			24
							1333	3	83	9							
02	5068	X	4980	-0-	-88	-0-	241	1	3529	2	Y	65	67	2			22
							1138	3	72	9							
03	5611	X	5249	-0-	-362	-0-	290	1	3970	2	Y	65	70	2			17
							917	3	72	9							
04	5430	X	4601	-0-	-829	-0-	289	1	3465	2	Y	57	64	2			10
							784	3	63	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4205	X	4205	-0-	-0-	-0-	220	1	3139	2	Y	36	33	1			10
							806	3	40	9							
12	3847	X	3847	-0-	-0-	-0-	211	1	2839	2	Y	28	33	2			5
							766	3	31	9							
01	3813	X	2900	-0-	-913	-0-	151	1	2093	2	Y	25	19	2			11
							628	3	28	9							
02	3696	X	2006	-0-	-1690	-0-	94	1	1462	2	Y	18	18	2			11
							430	3	20	9							
03	4092	X	2280	-0-	-1812	-0-	120	1	1779	2	Y	19	20	2			10
							360	3	21	9							
04	3960	X	1915	-0-	-2045	-0-	114	1	1506	2	Y	15	17	2			8
							278	3	17	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5799	X	5799	-0-	-0-	-0-	387	1	4244	2	Y	33	30	1			18
							1132	3	36	9							
12	5274	X	5274	-0-	-0-	-0-	337	1	3864	2	Y	-0-					18
							1073	3									
01	6225	X	6225	-0-	-0-	-0-	414	1	4431	2	Y	-0-					18
							1380	3									
02	6710	X	6710	-0-	-0-	-0-	465	1	4778	2	Y	-0-					18
							1467	3									
03	7550	X	7550	-0-	-0-	-0-	531	1	5787	2	Y	-0-					18
							1232	3									
*04	4838	X	4838	-0-	-0-	-0-	360	1	3710	2	Y	-0-					18
							768	3									

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7176	-0-	-1494	-0-	132	1	5501	2	Y	24	21	1			7
							1517	3	26	9							
12	8153	X	7667	-0-	-486	-0-	131	1	5814	2	Y	21	25	2			3
							1699	3	23	9							
01	9527	X	9527	-0-	-0-	-0-	173	1	7030	2	Y	30	23	2			10
							2291	3	33	9							
02	7364	X	5365	-0-	-1999	-0-	167	1	3898	2	Y	18	18	2			10
							1280	3	20	9							
03	7657	X	7538	-0-	-119	-0-	176	1	5954	2	Y	24	25	2			9
							1382	3	26	9							
04	9210	X	4896	-0-	-4314	-0-	173	1	3831	2	Y	15	17	2			7
							875	3	17	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	81	1	989	2	N	-0-					-0-
							88	3									
12	1251	N	1251	-0-	-0-	-0-	84	1	1054	2	N	-0-					-0-
							113	3									
01	1264	N	1264	-0-	-0-	-0-	86	1	1053	2	N	-0-					-0-
							125	3									
02	1241	N	1241	-0-	-0-	-0-	89	1	1030	2	N	-0-					-0-
							122	3									
03	1374	N	1374	-0-	-0-	-0-	102	1	1220	2	N	-0-					-0-
							52	3									
*04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9269	X	9269	-0-	-0-	-0-	170	1	7105	2	Y	20	18	1			5
							1972	3	22	9							
12	7688	X	6740	-0-	-948	-0-	115	1	5120	2	Y	-0-					5
							1505	3									
01	8215	X	5868	-0-	-2347	-0-	107	1	4370	2	Y	-0-					5
							1391	3									
02	8008	X	5287	-0-	-2721	-0-	165	1	3878	2	Y	-0-					5
							1244	3									
03	8866	X	8425	-0-	-441	-0-	198	1	6714	2	Y	-0-					5
							1513	3									
04	8580	X	7285	-0-	-1295	-0-	258	1	5750	2	Y	-0-					5
							1277	3									

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10449	X	10449	-0-	-0-	-0-	570	1	7626	2	Y	62	56	1			35
							2185	3	68	9							
12	10869	X	10869	-0-	-0-	-0-	625	1	7759	2	Y	112	132	2			15
							2362	3	123	9							
01	10974	X	10903	-0-	-71	-0-	579	1	7677	2	Y	127	98	2			44
							2507	3	140	9							
02	9666	X	9666	-0-	-0-	-0-	468	1	6852	2	Y	117	119	2			42
							2217	3	129	9							
03	9889	X	9839	-0-	-50	-0-	543	1	7489	2	Y	113	126	2			29
							1683	3	124	9							
*04	9603	X	9603	-0-	-0-	-0-	604	1	7274	2	Y	110	123	2			16
							1604	3	121	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	4078	-0-	-2312	-0-	280	1	2936	2	Y	81	74	1			22
							773	3	89	9							
12	5890	X	5161	-0-	-729	-0-	342	1	3692	2	Y	88	104	2			6
							1030	3	97	9							
01	5673	X	792	-0-	-4881	-0-	53	1	555	2	Y	15	12	2			9
							167	3	17	9							
02	4928	X	43	-0-	-4885	-0-	3	1	30	2	Y	1	1	2			9
							9	3	1	9							
03	5177	X	-0-	-0-	-5177	-0-					Y	-0-					9
04	4980	X	-0-	-0-	-4980	-0-					Y	-0-					9

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9755	X	9755	-0-	-0-	-0-	530	1	7099	2	Y	94	85	1			20
							2023	3	103	9							
12	10253	X	10253	-0-	-0-	-0-	592	1	7353	2	Y	74	87	2			7
							2227	3	81	9							
01	10951	X	10951	-0-	-0-	-0-	584	1	7751	2	Y	89	69	2			27
							2518	3	98	9							
02	8925	X	8925	-0-	-0-	-0-	434	1	6372	2	Y	75	77	2			25
							2036	3	83	9							
03	10106	X	10106	-0-	-0-	-0-	560	1	7701	2	Y	81	87	2			19
							1756	3	89	9							
04	9510	X	9133	-0-	-377	-0-	577	1	6927	2	Y	73	82	2			10
							1549	3	80	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7649	-0-	-331	-0-	374	1	6077	2	Y	64	58	2			21
							1128	3	70	9							
12	8339	X	7874	-0-	-465	-0-	348	1	6371	2	Y	53	62	2			12
							1097	3	58	9							
01	8339	X	6953	-0-	-1386	-0-	380	1	5249	2	Y	64	50	2			26
							1254	3	70	9							
02	7028	X	6141	-0-	-887	-0-	330	1	4719	2	Y	55	56	2			25
							1031	3	61	9							
03	7781	X	7596	-0-	-185	-0-	363	1	6341	2	Y	55	60	2			20
							831	3	61	9							
*04	7972	X	7972	-0-	-0-	-0-	384	1	6724	2	Y	55	61	2			14
							803	3	61	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4041	-0-	-519	-0-	277	1	2879	2	Y	86	77	1			16
							790	3	95	9							
12	4588	X	4172	-0-	-416	-0-	272	1	2915	2	Y	133	149	2			-0-
							839	3	146	9							
01	4464	X	3827	-0-	-637	-0-	251	1	2619	2	Y	131	108	2			23
							813	3	144	9							
02	3631	X	3631	-0-	-0-	-0-	250	1	2472	2	Y	129	132	2			20
							767	3	142	9							
03	3700	X	3700	-0-	-0-	-0-	265	1	2706	2	Y	125	134	2			11
							591	3	138	9							
04	3420	X	3042	-0-	-378	-0-	233	1	2221	2	Y	103	114	2			-0-
							475	3	113	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5454	X	5454	-0-	-0-	-0-	100	1	4144	2	Y	18	17	1			3
							1190	3	20	9							
12	5642	X	5559	-0-	-83	-0-	95	1	4178	2	Y	16	19	2			-0-
							1268	3	18	9							
01	5642	X	5607	-0-	-35	-0-	102	1	4164	2	Y	18	14	2			4
							1321	3	20	9							
02	4928	X	4810	-0-	-118	-0-	150	1	3518	2	Y	16	17	2			3
							1124	3	18	9							
03	5456	X	4858	-0-	-598	-0-	114	1	3861	2	Y	16	17	2			2
							865	3	18	9							
04	5280	X	4539	-0-	-741	-0-	160	1	3573	2	Y	15	16	2			1
							789	3	17	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6149	-0-	-271	-0-	418	1	4363	2	Y	171	155	1			21
							1180	3	188	9							
12	6634	X	6280	-0-	-354	-0-	410	1	4424	2	Y	185	206	2			-0-
							1242	3	204	9							
01	6324	X	6141	-0-	-183	-0-	404	1	4241	2	Y	193	157	2			36
							1284	3	212	9							
02	5200	X	5200	-0-	-0-	-0-	360	1	3573	2	Y	169	173	2			32
							1081	3	186	9							
03	5542	X	5542	-0-	-0-	-0-	398	1	4090	2	Y	172	184	2			20
							865	3	189	9							
04	5340	X	5237	-0-	-103	-0-	402	1	3858	2	Y	162	180	2			2
							799	3	178	9							

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

11	748	N	748	-0-	-0-	-0-	14	1	564	2	Y	-0-					-0-
							170	3									
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	773	N	773	-0-	-0-	-0-	14	1	578	2	Y	-0-					-0-
							181	3									
02	666	N	666	-0-	-0-	-0-	21	1	490	2	Y	-0-					-0-
							155	3									
03	696	N	696	-0-	-0-	-0-	16	1	557	2	Y	-0-					-0-
							123	3									
*04	690	N	690	-0-	-0-	-0-	24	1	547	2	Y	-0-					-0-
							119	3									

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

11	3420	X	3184	-0-	-236	-0-	223	1	2364	2	Y	-0-					4
							597	3									
12	3534	X	3240	-0-	-294	-0-	218	1	2383	2	Y	-0-					4
							639	3									
01	3534	X	3353	-0-	-181	-0-	228	1	2427	2	Y	-0-					4
							698	3									
02	2688	X	2676	-0-	-12	-0-	192	1	1927	2	Y	-0-					4
							557	3									
03	2976	X	2791	-0-	-185	-0-	208	1	2154	2	Y	-0-					4
							429	3									
04	2880	X	2593	-0-	-287	-0-	206	1	1997	2	Y	-0-					4
							390	3									

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

11	2970	X	1890	-0-	-1080	-0-	101	1	1361	2	Y	42	38	1			6
							382	3	46	9							
12	4142	X	4142	-0-	-0-	-0-	235	1	2935	2	Y	88	94	2			-0-
							875	3	97	9							
01	3286	X	2132	-0-	-1154	-0-	112	1	1492	2	Y	46	40	2			6
							477	3	51	9							
02	3012	X	3012	-0-	-0-	-0-	144	1	2121	2	Y	68	69	2			5
							672	3	75	9							
03	4709	X	4709	-0-	-0-	-0-	257	1	3540	2	Y	101	103	2			3
							801	3	111	9							
04	4020	X	1223	-0-	-2797	-0-	76	1	915	2	Y	26	29	2			-0-
							203	3	29	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5319	-0-	-591	-0-	265	1	4289	2	Y	-0-					2
							765	3									
12	5828	X	5560	-0-	-268	-0-	244	1	4468	2	Y	74	76	2			-0-
							767	3	81	9							
01	5766	X	4756	-0-	-1010	-0-	258	1	3563	2	Y	77	65	2			12
							850	3	85	9							
02	4788	X	4425	-0-	-363	-0-	236	1	3376	2	Y	69	71	2			10
							737	3	76	9							
03	5378	X	5378	-0-	-0-	-0-	255	1	4464	2	Y	69	74	2			5
							583	3	76	9							
*04	5161	X	5161	-0-	-0-	-0-	246	1	4329	2	Y	64	69	2			-0-
							516	3	70	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	3147	-0-	-4773	-0-	58	1	2762	2	Y	7	6	1			2
							319	3	8	9							
12	8184	X	2982	-0-	-5202	-0-	51	1	2591	2	Y	5	6	2			1
							334	3	6	9							
01	8184	X	3817	-0-	-4367	-0-	69	1	3262	2	Y	8	6	2			3
							477	3	9	9							
02	2851	X	2851	-0-	-0-	-0-	89	1	2401	2	Y	6	6	2			3
							354	3	7	9							
03	4222	X	4222	-0-	-0-	-0-	99	1	3850	2	Y	9	9	2			3
							263	3	10	9							
*04	3530	X	3530	-0-	-0-	-0-	125	1	3170	2	Y	7	8	2			2
							227	3	8	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 9 RRCID -> 125843 COMPL. DATE 10/30/1987 TOTAL DEPTH 13874 PERF.13136 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	3980	-0-	3980	160285	188	1	2850	2	Y	503	696	1			173
							389	3	553	9							
12	14B	DENY	-0-	-0-	-0-	160285					Y	678	683	2			168
01	14B	DENY	4039	-0-	4039	164324	167	1	2532	2	Y	842	696	2			314
							414	3	926	9							
02	14B	DENY	13828	-0-	13828	178152	641	1	10681	2	Y	696	852	2			158
							1740	3	766	9							
03	14B	DENY	3109	-0-	3109	181261	130	1	2017	2	Y	721	693	2			186
							169	3	793	9							
04	14B	DENY	2988	-0-	2988	184249	143	1	1939	2	Y	672	685	2			173
							167	3	739	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 7 RRCID -> 133208 COMPL. DATE 12/08/1989 TOTAL DEPTH 14000 PERF.13190 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21268	X	1961	-0-	-19307	-0-	78	1	1192	2	N	490	342	1			328
							152	3	539	9							
12	3410	X	181	-0-	-3229	-0-	7	1	106	2	N	48	170	2			206
							15	3	53	9							
01	3410	X	-0-	-0-	-3410	-0-					N	-0-					206
02	14B	DENY	798	-0-	798	798	31	1	513	2	N	159					365
							79	3	175	9							
03	14B2	EXT	3758	-0-	3758	4556	166	1	2615	2	N	711	842	2			234
							195	3	782	9							
04	14B2	EXT	NO RPT	-0-	-0-	4556					N	NO RPT					234

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7180	-0-	-740	-0-	394	1	5280	2	Y	-0-					16
							1506	3									
12	8184	X	7843	-0-	-341	-0-	450	1	5597	2	Y	91	107	2			-0-
							1696	3	100	9							
01	8309	X	8309	-0-	-0-	-0-	441	1	5847	2	Y	109	84	2			25
							1901	3	120	9							
02	7056	X	7056	-0-	-0-	-0-	341	1	4999	2	Y	96	98	2			23
							1610	3	106	9							
03	7009	X	7009	-0-	-0-	-0-	386	1	5284	2	Y	91	97	2			17
							1239	3	100	9							
*04	7043	X	7043	-0-	-0-	-0-	442	1	5287	2	Y	91	101	2			7
							1214	3	100	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

11	1736	N	1736	-0-	-0-	-0-	32	1	1348	2	Y	-0-					2
							356	3									
12	1705	N	1649	-0-	-56	-0-	28	1	1266	2	Y	-0-					2
							355	3									
01	1705	N	1680	-0-	-25	-0-	31	1	1280	2	Y	-0-					2
							369	3									
02	1428	N	1394	-0-	-34	-0-	44	1	1046	2	Y	-0-					2
							304	3									
03	1581	N	1492	-0-	-89	-0-	35	1	1216	2	Y	-0-					2
							241	3									
04	1530	N	1432	-0-	-98	-0-	51	1	1155	2	Y	-0-					2
							226	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

11	2850	X	1438	-0-	-1412	-0-	26	1	1098	2	Y	7	6	1			6
							306	3	8	9							
12	2666	X	2504	-0-	-162	-0-	42	1	1880	2	Y	25	29	2			2
							554	3	28	9							
01	2666	X	1452	-0-	-1214	-0-	26	1	1075	2	Y	16	12	2			6
							333	3	18	9							
02	2449	X	2449	-0-	-0-	-0-	76	1	1785	2	Y	28	29	2			5
							557	3	31	9							
03	2511	X	1517	-0-	-994	-0-	35	1	1202	2	Y	17	18	2			4
							261	3	19	9							
04	2430	X	1219	-0-	-1211	-0-	43	1	957	2	Y	13	15	2			2
							205	3	14	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

11	5490	X	4169	-0-	-1321	-0-	205	1	3375	2	Y	-0-					27
							589	3									
12	5673	X	5441	-0-	-232	-0-	241	1	4463	2	Y	-0-					27
							737	3									
01	4991	X	4414	-0-	-577	-0-	243	1	3392	2	Y	-0-					27
							779	3									
02	4814	X	4814	-0-	-0-	-0-	260	1	3764	2	Y	-0-					27
							790	3									
03	5456	X	4850	-0-	-606	-0-	232	1	4107	2	Y	-0-					27
							511	3									
04	5280	X	5216	-0-	-64	-0-	251	1	4459	2	Y	-0-					27
							506	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11689	X	11689	-0-	-0-	-0-	637	1	8524	2	Y	87	79	1			27
							2432	3	96	9							
12	12322	X	12322	-0-	-0-	-0-	710	1	8821	2	Y	106	125	2			8
							2674	3	117	9							
01	12028	X	11893	-0-	-135	-0-	633	1	8400	2	Y	116	89	2			35
							2732	3	128	9							
02	10920	X	10423	-0-	-497	-0-	506	1	7463	2	Y	105	108	2			32
							2338	3	116	9							
03	12307	X	11307	-0-	-1000	-0-	626	1	8639	2	Y	109	117	2			24
							1922	3	120	9							
04	11910	X	9974	-0-	-1936	-0-	629	1	7584	2	Y	96	106	2			14
							1655	3	106	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

11	3990	X	3639	-0-	-351	-0-	189	1	2693	2	Y	34	31	1			12
							720	3	37	9							
12	3937	X	3871	-0-	-66	-0-	211	1	2833	2	Y	31	37	2			6
							793	3	34	9							
01	3672	X	3672	-0-	-0-	-0-	191	1	2624	2	Y	34	26	2			14
							820	3	37	9							
02	3360	X	3217	-0-	-143	-0-	151	1	2322	2	Y	31	32	2			13
							710	3	34	9							
03	3720	X	3634	-0-	-86	-0-	190	1	2811	2	Y	32	35	2			10
							598	3	35	9							
04	3600	X	2823	-0-	-777	-0-	166	1	2184	2	Y	25	28	2			7
							445	3	28	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

11	3210	X	3092	-0-	-118	-0-	215	1	2272	2	Y	18	16	1			5
							585	3	20	9							
12	3317	X	3227	-0-	-90	-0-	217	1	2350	2	Y	16	19	2			2
							642	3	18	9							
01	3317	X	3269	-0-	-48	-0-	222	1	2337	2	Y	19	14	2			7
							689	3	21	9							
02	2839	X	2839	-0-	-0-	-0-	202	1	2022	2	Y	17	17	2			7
							596	3	19	9							
03	3131	X	2938	-0-	-193	-0-	217	1	2244	2	Y	17	18	2			6
							458	3	19	9							
04	3030	X	2706	-0-	-324	-0-	214	1	2062	2	Y	15	17	2			4
							413	3	17	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3815	-0-	-1105	-0-	68	1	2884	2	Y	91	82	1			20
							763	3	100	9							
12	3846	X	3846	-0-	-0-	-0-	64	1	2886	2	Y	78	92	2			6
							810	3	86	9							
01	5053	X	4182	-0-	-871	-0-	74	1	3041	2	Y	96	74	2			28
							961	3	106	9							
02	4564	X	2911	-0-	-1653	-0-	89	1	2083	2	Y	69	71	2			26
							663	3	76	9							
03	5053	X	3613	-0-	-1440	-0-	83	1	2812	2	Y	82	88	2			20
							628	3	90	9							
04	4050	X	3685	-0-	-365	-0-	127	1	2842	2	Y	83	93	2			10
							625	3	91	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

11	7817	X	7817	-0-	-0-	-0-	537	1	5760	2	Y	142	128	1			60
							1364	3	156	9							
12	7973	X	7973	-0-	-0-	-0-	527	1	5819	2	Y	145	170	2			35
							1467	3	160	9							
01	7485	X	7485	-0-	-0-	-0-	499	1	5360	2	Y	153	118	2			70
							1458	3	168	9							
02	6580	X	6326	-0-	-254	-0-	443	1	4510	2	Y	134	137	2			67
							1226	3	147	9							
03	7285	X	6799	-0-	-486	-0-	495	1	5200	2	Y	137	147	2			57
							953	3	151	9							
04	7050	X	6189	-0-	-861	-0-	481	1	4718	2	Y	125	139	2			43
							852	3	138	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

11	2967	X	2967	-0-	-0-	-0-	199	1	2190	2	Y	-0-					3
							578	3									
12	3812	X	3812	-0-	-0-	-0-	243	1	2782	2	Y	16	18	2			1
							769	3	18	9							
01	3534	X	3534	-0-	-0-	-0-	234	1	2505	2	Y	17	13	2			5
							776	3	19	9							
02	2968	X	2822	-0-	-146	-0-	195	1	2001	2	Y	14	14	2			5
							611	3	15	9							
03	3658	X	3608	-0-	-50	-0-	253	1	2754	2	Y	16	18	2			3
							583	3	18	9							
04	3540	X	3340	-0-	-200	-0-	248	1	2537	2	Y	15	17	2			1
							538	3	17	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

11	2940	X	2575	-0-	-365	-0-	140	1	1887	2	Y	28	26	1			4
							517	3	31	9							
12	3038	X	2384	-0-	-654	-0-	139	1	1738	2	Y	-0-					4
							507	3									
01	3007	X	2437	-0-	-570	-0-	131	1	1756	2	Y	-0-					4
							550	3									
02	2067	N	2067	-0-	-0-	-0-	101	1	1500	2	Y	-0-					4
							466	3									
03	2140	N	2140	-0-	-0-	-0-	120	1	1656	2	Y	-0-					4
							364	3									
*04	2101	N	2101	-0-	-0-	-0-	134	1	1625	2	Y	-0-					4
							342	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13800 PERF.13128 - 13718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	19	-0-	19	48	1	1	14	2	N	-0-			-0-
						4	3							
12	14B2 EXT	6	-0-	6	54	5	2	1	3	N	-0-			-0-
01	14B2 EXT	4	-0-	4	58	3	2	1	3	N	-0-			-0-
02	14B2 EXT	6	-0-	6	64	5	2	1	3	N	-0-			-0-
03	14B2 EXT	8	-0-	8	72	8	2			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	72					N	NO RPT			-0-

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

11	1300 N	1300	-0-	-0-	-0-	540	1	750	2	N	9			42
						10	9							
12	310 N	-0-	-0-	-310	-0-					N	-0-			42
01	704 N	704	-0-	-0-	-0-	360	1	311	2	N	30			72
						33	9							
02	280 N	253	-0-	-27	-0-	120	1	132	2	N	1			73
						1	9							
*03	278 N	278	-0-	-0-	-0-	80	1	196	2	N	2			75
						2	9							
*04	328 N	328	-0-	-0-	-0-	180	1	145	2	N	3			78
						3	9							

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

11	24450 X	14199	-0-	-10251	-0-	672	1	13521	2	N	5			88
						6	9							
12	25265 X	16029	-0-	-9236	-0-	728	1	15299	2	N	2			90
						2	9							
01	18166 X	6707	-0-	-11459	-0-	476	1	6231	2	N	-0-			90
02	13788 X	13788	-0-	-0-	-0-	644	1	13144	2	N	-0-			90
03	18166 X	16321	-0-	-1845	-0-	840	1	15481	2	N	-0-			90
04	15510 X	8792	-0-	-6718	-0-	588	1	8204	2	N	-0-			90

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

11	1380 N	763	-0-	-617	-0-	52	1	711	3	N	-0-			105
12	1426 N	847	-0-	-579	-0-	54	1	793	3	N	-0-			105
01	1085 N	858	-0-	-227	-0-	61	1	797	3	N	-0-			105
02	700 N	550	-0-	-150	-0-	40	1	510	3	N	-0-			105
03	909 N	909	-0-	-0-	-0-	56	1	843	3	N	9			114
						10	9							
04	840 N	828	-0-	-12	-0-	51	1	777	3	N	-0-			114

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GOLSCH-EDWARDS GAS UNIT WELL #: 2 RRCID -> 089367 COMPL. DATE 07/07/1980 TOTAL DEPTH 14810 PERF.13460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3803	-0-	803	803	263	1	3540	3	N	-0-					168
12	3100	N	4430	-0-	1330	2133	283	1	4144	3	N	3					171
							3	9									
01	3100	N	2053	-0-	-1047	1086	147	1	1906	3	N	-0-					171
02	2660	X	1018	-0-	-1642	-0-	73	1	943	3	N	2					173
							2	9									
03	2945	X	1314	-0-	-1631	-0-	81	1	1215	3	N	16	161	1			28
							18	9									
04	2850	X	2837	-0-	-13	-0-	173	1	2664	3	N	-0-					28

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

11	4500	X	1807	-0-	-2693	-0-	237	1	1570	3	N	-0-					94
12	4216	X	3060	-0-	-1156	-0-	357	1	2703	3	N	-0-					94
01	3875	X	3417	-0-	-458	-0-	408	1	3009	3	N	-0-					94
02	3030	X	3030	-0-	-0-	-0-	365	1	2665	3	N	-0-					94
03	3069	X	2315	-0-	-754	-0-	273	1	2027	3	N	14					108
							15	9									
04	3300	X	1722	-0-	-1578	-0-	218	1	1504	3	N	-0-					108

MAREK, ADOLPH GAS UNIT WELL #: 1 RRCID -> 091200 COMPL. DATE 05/01/1985 TOTAL DEPTH 14618 PERF.13525 - 13589

11	842	N	842	-0-	-0-	-0-	58	1	784	3	N	-0-					94
12	775	N	519	-0-	-256	-0-	33	1	486	3	N	-0-					94
01	775	N	697	-0-	-78	-0-	49	1	648	3	N	-0-					94
02	700	N	615	-0-	-85	-0-	44	1	571	3	N	-0-					94
03	932	N	932	-0-	-0-	-0-	57	1	854	3	N	19					113
							21	9									
04	660	N	588	-0-	-72	-0-	36	1	552	3	N	-0-					113

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

11	4385	X	4385	-0-	-0-	-0-	303	1	4074	3	N	7					185
							8	9									
12	4072	X	4072	-0-	-0-	-0-	259	1	3794	3	N	17	175	1			27
							19	9									
01	3689	X	3362	-0-	-327	-0-	240	1	3121	3	N	1					28
							1	9									
02	3251	X	3251	-0-	-0-	-0-	234	1	3017	3	N	-0-					28
03	4526	X	3486	-0-	-1040	-0-	218	1	3258	3	N	9					37
							10	9									
04	4380	X	2999	-0-	-1381	-0-	183	1	2816	3	N	-0-					37

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

11	4140	X	2745	-0-	-1395	-0-	360	1	2385	3	N	-0-					113
12	3348	X	2477	-0-	-871	-0-	289	1	2188	3	N	-0-					113
01	3348	X	2656	-0-	-692	-0-	317	1	2339	3	N	-0-					113
02	2392	X	2392	-0-	-0-	-0-	288	1	2104	3	N	-0-					113
03	3131	X	2881	-0-	-250	-0-	342	1	2536	3	N	3					116
							3	9									
04	2760	X	2592	-0-	-168	-0-	328	1	2264	3	N	-0-					116

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	959	-0-	-541	-0-	66	1	893	3	N	-0-					94
12	1519	X	1026	-0-	-493	-0-	66	1	960	3	N	-0-					94
01	1519	X	975	-0-	-544	-0-	70	1	905	3	N	-0-					94
02	1233	N	1233	-0-	-0-	-0-	89	1	1144	3	N	-0-					94
03	2425	N	2425	-0-	-0-	-0-	150	1	2244	3	N	28					122
							31	9									
*04	1430	N	1430	-0-	-0-	-0-	87	1	1343	3	N	-0-					122

MAREK, ADOLPH GAS UNIT WELL #: 2 RRCID -> 110426 COMPL. DATE 04/01/1984 TOTAL DEPTH 14086 PERF.13930 - 13940

11	540	N	-0-	-0-	-540	-0-					N	-0-					130
12	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					130
01	12	N	-0-	-0-	-12	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	186	N	-0-	-0-	-186	-0-					N	-0-					130
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					130

HATHAWAY-EDWARDS GU 5 WELL #: 5 RRCID -> 112263 COMPL. DATE 06/26/1984 TOTAL DEPTH 14790 PERF.13439 - 13611

11	2344	N	2344	-0-	-0-	-0-	162	1	2182	3	N	-0-					65
12	2082	N	2082	-0-	-0-	-0-	133	1	1949	3	N	-0-					65
01	1776	N	1776	-0-	-0-	-0-	127	1	1649	3	N	-0-					65
02	1182	N	1182	-0-	-0-	-0-	85	1	1097	3	N	-0-					65
03	2299	N	2299	-0-	-0-	-0-	144	1	2155	3	N	-0-					65
*04	3000	N	3697	-0-	697	697	226	1	3471	3	N	-0-					65

HATHAWAY EDWARDS GAS UNIT WELL #: 6 RRCID -> 153106 COMPL. DATE 10/21/1994 TOTAL DEPTH 14745 PERF.14498 - 14602

11	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					81
12	465	N	95	-0-	-370	-0-	6	1	89	3	N	-0-					81
01	124	N	74	-0-	-50	-0-	5	1	69	3	N	-0-					81
02	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					81
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					81
*04	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					81

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

11	1680	X	461	-0-	-1219	-0-	31	1	422	3	N	7					126
							8	9									
12	1488	X	840	-0-	-648	-0-	54	1	786	3	N	-0-					126
01	1240	X	643	-0-	-597	-0-	46	1	597	3	N	-0-					126
02	490	X	490	-0-	-0-	-0-	35	1	455	3	N	-0-					126
03	1240	X	668	-0-	-572	-0-	41	1	618	3	N	8					134
							9	9									
*04	1591	X	1591	-0-	-0-	-0-	97	1	1494	3	N	-0-					134

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

11	7770	X	6209	-0-	-1561	-0-	422	1	5688	3	N	90					160
							99	9									
12	7068	X	5969	-0-	-1099	-0-	379	1	5561	3	N	26	159	1			27
							29	9									
01	7130	X	6457	-0-	-673	-0-	461	1	5993	3	N	3					30
							3	9									
02	5784	X	5784	-0-	-0-	-0-	417	1	5367	3	N	-0-					30
03	7130	X	6551	-0-	-579	-0-	410	1	6141	3	N	-0-					30
04	6240	X	4005	-0-	-2235	-0-	245	1	3760	3	N	-0-					30

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MERTZ GAS UNIT #2 WELL #: 3 RRCID -> 227718 COMPL. DATE N/A TOTAL DEPTH 13692 PERF.13518 - 16090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720 X	2831	-0-	-889	-0-	160	1	2671	3	Y	-0-					85
12	3782 X	2664	-0-	-1118	-0-	153	1	2497	3	Y	13					98
						14	9									
01	3441 X	2135	-0-	-1306	-0-	127	1	2008	3	Y	-0-					98
02	T. A.	2161	-0-	2161	2161	118	1	2043	3	Y	-0-					98
03	T. A.	3199	-0-	3199	5360	174	1	3025	3	Y	-0-					98
04	T. A.	2559	-0-	2559	7919	148	1	2360	3	Y	46					144
						51	9									

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

11	3854 X	3854	-0-	-0-	-0-	768	1	3086	3	Y	-0-					36
12	4440 X	4440	-0-	-0-	-0-	876	1	3564	3	Y	-0-					36
01	3366 X	3366	-0-	-0-	-0-	684	1	2682	3	Y	-0-					36
02	3924 X	3924	-0-	-0-	-0-	732	1	3192	3	Y	-0-					36
*03	4148 X	4148	-0-	-0-	-0-	680	1	3467	3	Y	1					37
						1	9									
*04	2943 X	2943	-0-	-0-	-0-	767	1	2176	3	Y	-0-					37

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

11	3750 X	2898	-0-	-852	-0-	164	1	2734	3	Y	-0-					2
12	3875 X	3085	-0-	-790	-0-	178	1	2907	3	Y	-0-					2
01	3379 X	2983	-0-	-396	-0-	178	1	2805	3	Y	-0-					2
02	2943 X	2943	-0-	-0-	-0-	161	1	2782	3	Y	-0-					2
03	3621 X	3621	-0-	-0-	-0-	197	1	3424	3	Y	-0-					2
*04	3361 X	3361	-0-	-0-	-0-	195	1	3116	3	Y	45					47
						50	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

11	7140 X	5776	-0-	-1364	-0-	326	1	5450	3	N	-0-					34
12	7378 X	5752	-0-	-1626	-0-	328	1	5350	3	N	67					101
						74	9									
01	6789 X	5128	-0-	-1661	-0-	306	1	4822	3	N	-0-					101
02	5068 X	5068	-0-	-0-	-0-	277	1	4791	3	N	-0-					101
03	5809 X	5809	-0-	-0-	-0-	316	1	5493	3	N	-0-					101
*04	5881 X	5881	-0-	-0-	-0-	346	1	5528	3	N	6					107
						7	9									

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

11	11250 X	9492	-0-	-1758	-0-	533	1	8920	3	Y	35					167
						39	9									
12	11656 X	9792	-0-	-1864	-0-	564	1	9188	3	Y	36	174	1			29
						40	9									
01	11656 X	9988	-0-	-1668	-0-	595	1	9393	3	Y	-0-					29
02	10310 X	10310	-0-	-0-	-0-	562	1	9736	3	Y	11					40
						12	9									
03	11129 X	10028	-0-	-1101	-0-	546	1	9482	3	Y	-0-					40
04	9660 X	9085	-0-	-575	-0-	533	1	8508	3	Y	40					80
						44	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

11	11460 X	10984	-0-	-476	-0-	620	1	10364	3	Y	-0-					10
12	11842 X	11162	-0-	-680	-0-	645	1	10517	3	Y	-0-					10
01	11811 X	10537	-0-	-1274	-0-	628	1	9909	3	Y	-0-					10
02	10137 X	10137	-0-	-0-	-0-	553	1	9584	3	Y	-0-					10
03	11248 X	11248	-0-	-0-	-0-	612	1	10636	3	Y	-0-					10
04	10980 X	10867	-0-	-113	-0-	641	1	10226	3	Y	-0-					10

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT NO 2 WELL #: 5 RRCID -> 236904 COMPL. DATE 05/04/2008 TOTAL DEPTH 13830 PERF.13558 - 15312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 7 RRCID -> 244343 COMPL. DATE 11/07/2008 TOTAL DEPTH 13708 PERF.14148 - 14275

11	2460 X	1874	-0-	-586	-0-	106	1	1768	3	Y	-0-					-0-
12	2635 X	1217	-0-	-1418	-0-	70	1	1147	3	Y	-0-					-0-
01	2635 X	683	-0-	-1952	-0-	41	1	642	3	Y	-0-					-0-
02	1661 X	1661	-0-	-0-	-0-	91	1	1570	3	Y	-0-					-0-
03	2149 X	2149	-0-	-0-	-0-	117	1	2032	3	Y	-0-					-0-
04	1860 X	887	-0-	-973	-0-	52	1	835	3	Y	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

11	3390 X	2565	-0-	-825	-0-	145	1	2420	3	Y	-0-					-0-
12	3503 X	2726	-0-	-777	-0-	158	1	2568	3	Y	-0-					-0-
01	3255 X	2328	-0-	-927	-0-	139	1	2189	3	Y	-0-					-0-
02	3137 X	3137	-0-	-0-	-0-	171	1	2966	3	Y	-0-					-0-
03	2920 X	2920	-0-	-0-	-0-	159	1	2761	3	Y	-0-					-0-
04	2640 X	1886	-0-	-754	-0-	111	1	1775	3	Y	-0-					-0-

MERTZ GAS UNIT 2 WELL #: 6 RRCID -> 253289 COMPL. DATE 05/08/2008 TOTAL DEPTH 13876 PERF.13665 - 15239

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: 1 RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/21/2014 - PLUGGED 07/21/14

WHITING OIL AND GAS CORPORATION 920478
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

11	4800 X	3529	-0-	-1271	-0-	678	1	2845	2	Y	5					14
						6	9									
12	4960 X	3140	-0-	-1820	-0-	638	1	2488	2	Y	13	17	1			10
						14	9									
01	3689 X	3175	-0-	-514	-0-	588	1	2580	2	Y	6					16
						7	9									
02	3304 X	2526	-0-	-778	-0-	596	1	1927	2	Y	3	11	1			8
						3	9									
03	3658 X	2604	-0-	-1054	-0-	680	1	1910	2	Y	13					21
						14	9									
04	3540 X	586	-0-	-2954	-0-	576	1	10	9	Y	9					30

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITING OIL AND GAS CORPORATION //CONT.// 920478

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780 X	-0-	-0-	-3780	-0-					Y	1	25	1			31
12	3906 X	1363	-0-	-2543	-0-	198	1	1121	2	Y	40					71
						44	9									
01	3906 X	724	-0-	-3182	-0-	95	1	606	2	Y	21	34	1			58
						23	9									
02	2268 X	449	-0-	-1819	-0-	85	1	364	2	Y	-0-					58
03	1364 X	540	-0-	-824	-0-	127	1	413	2	Y	-0-					58
04	1320 X	92	-0-	-1228	-0-	88	1	4	9	Y	4	29	1			33

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830 N	1727	-0-	-103	-0-	330	1	1386	2	Y	10					37
						11	9									
12	1860 N	1860	-0-	-0-	-0-	375	1	1463	2	Y	20	37	1			20
						22	9									
01	2015 N	1909	-0-	-106	-0-	351	1	1543	2	Y	14					34
						15	9									
02	1624 N	1492	-0-	-132	-0-	346	1	1121	2	Y	23	34	1			23
						25	9									
03	1860 N	1222	-0-	-638	-0-	318	1	892	2	Y	11					34
						12	9									
04	1860 N	363	-0-	-1497	-0-	340	1	23	9	Y	21					55

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4179 X	4179	-0-	-0-	-0-	623	1	3469	2	Y	79	72	1			88
						87	9									
12	4984 X	4984	-0-	-0-	-0-	737	1	4181	2	Y	60					148
						66	9									
01	4774 X	3569	-0-	-1205	-0-	473	1	3022	2	Y	67	72	1			143
						74	9									
02	4312 X	3835	-0-	-477	-0-	724	1	3111	2	Y	-0-					143
03	4805 X	2849	-0-	-1956	-0-	667	1	2171	2	Y	10					153
						11	9									
04	4650 X	757	-0-	-3893	-0-	711	1	46	9	Y	42	76	1			119

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050 X	5179	-0-	-1871	-0-	782	1	4350	2	Y	43	47	1			58
						47	9									
12	7285 X	5230	-0-	-2055	-0-	778	1	4415	2	Y	34					92
						37	9									
01	7285 X	5637	-0-	-1648	-0-	758	1	4846	2	Y	30	45	1			77
						33	9									
02	5880 X	4642	-0-	-1238	-0-	876	1	3766	2	Y	-0-					77
03	6510 X	4137	-0-	-2373	-0-	969	1	3157	2	Y	10					87
						11	9									
04	5460 X	706	-0-	-4754	-0-	696	1	10	9	Y	9	43	1			53

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITING OIL AND GAS CORPORATION //CONT.// 920478
ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	295	1	1642	2	Y	22	34	1			42
							24	9									
12	1663	N	1663	-0-	-0-	-0-	246	1	1399	2	Y	16					58
							18	9									
01	2142	N	2142	-0-	-0-	-0-	286	1	1825	2	Y	28	27	1			59
							31	9									
02	1820	N	1261	-0-	-559	-0-	238	1	1023	2	Y	-0-					59
03	1674	N	1452	-0-	-222	-0-	341	1	1111	2	Y	-0-					59
04	2070	N	273	-0-	-1797	-0-	263	1	10	9	Y	9	29	1			39

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4216	X	4216	-0-	-0-	-0-	810	1	3399	2	Y	6					30
							7	9									
12	4929	X	4504	-0-	-425	-0-	918	1	3580	2	Y	5	23	1			12
							6	9									
01	4929	X	4592	-0-	-337	-0-	850	1	3731	2	Y	10					22
							11	9									
02	4452	X	2919	-0-	-1533	-0-	684	1	2214	2	Y	19	25	1			16
							21	9									
03	4495	X	3304	-0-	-1191	-0-	866	1	2434	2	Y	4					20
							4	9									
04	4440	X	884	-0-	-3556	-0-	875	1	9	9	Y	8					28

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2626	X	2626	-0-	-0-	-0-	493	1	2108	2	Y	23					70
							25	9									
12	3050	N	3050	-0-	-0-	-0-	596	1	2413	2	Y	37	56	1			51
							41	9									
01	3047	N	3047	-0-	-0-	-0-	544	1	2483	2	Y	18					69
							20	9									
02	2716	X	1756	-0-	-960	-0-	395	1	1349	2	Y	11	48	1			32
							12	9									
03	3038	X	2062	-0-	-976	-0-	528	1	1521	2	Y	12					44
							13	9									
04	2940	X	513	-0-	-2427	-0-	491	1	22	9	Y	20					64

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WORD, N. (3200) 98768 182 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
RENGER GAS UNIT WELL #: 1 RRCID -> 194700 COMPL. DATE 01/17/2003 TOTAL DEPTH 9220 PERF. 3160 - 3164

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		427	-0-	427	427	27	1	385	2	N	-0-					-0-
							15	3									
06	0		721	-0-	721	1148	46	1	647	2	N	-0-					-0-
							28	3									
07	0	W	951	-0-	951	2099	61	1	860	2	N	-0-					-0-
							30	3									
08	0	W	679	-0-	679	2778	4	1	649	2	N	-0-					-0-
							26	3									
09	0	W	955	-0-	955	3733	66	1	860	2	N	-0-					-0-
							29	3									
10	0	W	1244	-0-	1244	4977	78	1	1104	2	N	-0-					-0-
							62	3									
11	0	W	1158	-0-	1158	6135	81	1	989	2	N	-0-					-0-
							88	3									
12	0	W	1251	-0-	1251	7386	84	1	1054	2	N	-0-					-0-
							113	3									
01	0	W	1264	-0-	1264	8650	86	1	1053	2	N	-0-					-0-
							125	3									
02	0	W	1241	-0-	1241	9891	89	1	1030	2	N	-0-					-0-
							122	3									
03	0	W	1374	-0-	1374	11265	102	1	1220	2	N	-0-					-0-
							52	3									
04	0	W	1374	-0-	1374	12639	102	1	1220	2	N	-0-					-0-
							52	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

11	780	N	721	-0-	-59	-0-	40	1	618	2	Y	-0-					-0-
							63	3									
12	806	N	763	-0-	-43	-0-	44	1	645	2	Y	-0-					-0-
							74	3									
01	814	N	814	-0-	-0-	-0-	44	1	684	2	Y	-0-					-0-
							86	3									
02	672	N	665	-0-	-7	-0-	33	1	562	2	Y	-0-					-0-
							70	3									
03	775	N	743	-0-	-32	-0-	42	1	671	2	Y	-0-					-0-
							30	3									
*04	984	N	984	-0-	-0-	-0-	63	1	879	2	Y	-0-					-0-
							42	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
PETERSON UNIT WELL #: 2 RRCID -> 263361 COMPL. DATE 10/03/2011 TOTAL DEPTH 7708 PERF. 7544 - 7554

11	18120 X	15180	-0-	-2940	-0-	720	1	14305	2	N	141	183	1			91
						155	9									
12	14849 X	13846	-0-	-1003	-0-	744	1	12923	2	N	163	186	1			68
						179	9									
01	12124 X	12124	-0-	-0-	-0-	744	1	11258	2	N	111					179
						122	9									
02	14722 X	14722	-0-	-0-	-0-	672	1	13904	2	N	133	181	1			131
						146	9									
03	15686 X	13022	-0-	-2664	-0-	744	1	12114	2	N	149					280
						164	9									
04	15180 X	10453	-0-	-4727	-0-	720	1	9613	2	N	109	182	1			207
						120	9									

FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

11	20310 X	8121	-0-	-12189	-0-	7956	2	165	9	N	150					224
12	20987 X	17882	-0-	-3105	-0-	744	1	16938	2	N	182	188	1			218
						200	9									
01	10022 X	10022	-0-	-0-	-0-	744	1	9211	2	N	61	181	1			98
						67	9									
02	112590 X	112590	-0-	-0-	-0-	672	1	111875	2	N	39					137
						43	9									
03	17566 X	17566	-0-	-0-	-0-	744	1	16734	2	N	80					217
						88	9									
04	16500 X	16182	-0-	-318	-0-	720	1	15317	2	N	132	188	1			161
						145	9									

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	403 R	403	-0-	-0-	-0-	47	1	356	2	Y	-0-					-0-
01	266 R	266	-0-	-0-	-0-	22	1	244	2	Y	-0-					-0-
02	236 R	236	-0-	-0-	-0-	26	1	210	2	Y	-0-					-0-
03	403 #	288	-0-	-115	-0-	33	1	255	2	Y	-0-					-0-
04	390 #	198	-0-	-192	-0-	14	1	184	2	Y	-0-					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 3 RRCID -> 175306 COMPL. DATE 09/13/1999 TOTAL DEPTH 9213 PERF. 8108 - 8128

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8100) //CONT.// 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: 1 RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014 - PLUGGED 06/30/14

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MILAGRO EXPLORATION, LLC 566789
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

11	4650	5947	-0-	1297	1297	300	1	5541	2	N	96	351	1			36
						106	9									
12	4278 #	2687	-0-	-1591	-0-	210	1	2376	2	N	92					128
						101	9									
01	4278 #	3156	-0-	-1122	-0-	240	1	2739	2	N	161					289
						177	9									
02	4340	1513	-0-	-2827	-0-	230	1	1181	2	N	93					382
						102	9									
03	4805	563	-0-	-4242	-0-	130	1	387	2	N	42					424
						46	9									
04	4650	94	-0-	-4556	-0-	40	1	40	2	N	13					437
						14	9									

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: 3 RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

11	450 N	363	-0-	-87	-0-	351	2	12	9	N	11					137
12	372 N	311	-0-	-61	-0-	292	2	19	9	N	17					154
01	427 N	427	-0-	-0-	-0-	417	2	10	9	N	9					163
02	336 N	298	-0-	-38	-0-	286	2	12	9	N	11					174
03	350 N	350	-0-	-0-	-0-	343	2	7	9	N	6					180
*04	458 N	458	-0-	-0-	-0-	455	2	3	9	N	3					183

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-			119
12	93	N	-0-	-0-	-93	-0-					N	-0-			119
01	0	N	-0-	-0-	-0-	-0-					N	-0-			119
02	0	N	-0-	-0-	-0-	-0-					N	-0-			119
03	0	N	-0-	-0-	-0-	-0-					N	-0-			119
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-			119

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19020	X	18259	-0-	-761	-0-	2162	1	16097	2	N	-0-			-0-
12	19654	X	19123	-0-	-531	-0-	2047	1	17076	2	N	-0-			-0-
01	19654	X	18156	-0-	-1498	-0-	1759	1	16397	2	N	-0-			-0-
02	17052	X	16278	-0-	-774	-0-	1094	1	15184	2	N	-0-			-0-
03	19127	X	11740	-0-	-7387	-0-	947	1	10793	2	N	-0-			-0-
*04	20564	X	20564	-0-	-0-	-0-	1300	1	19264	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2760	X	2413	-0-	-347	-0-	385	1	2028	2	N	-0-			-0-
12	2852	X	2697	-0-	-155	-0-	338	1	2359	2	N	-0-			-0-
01	2759	X	2256	-0-	-503	-0-	351	1	1905	2	N	-0-			-0-
02	2408	X	2342	-0-	-66	-0-	207	1	2135	2	N	-0-			-0-
03	2697	X	2207	-0-	-490	-0-	204	1	2003	2	N	-0-			-0-
*04	2705	X	2705	-0-	-0-	-0-	197	1	2508	2	N	-0-			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17700	X	16068	-0-	-1632	-0-	1796	1	14272	2	N	-0-			-0-
12	19331	X	19331	-0-	-0-	-0-	2115	1	17216	2	N	-0-			-0-
01	18285	X	18285	-0-	-0-	-0-	1748	1	16537	2	N	-0-			-0-
02	15833	X	15833	-0-	-0-	-0-	1053	1	14780	2	N	-0-			-0-
03	19344	X	16538	-0-	-2806	-0-	1131	1	15407	2	N	-0-			-0-
04	18720	X	16082	-0-	-2638	-0-	1045	1	15037	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8340	X	6444	-0-	-1896	-0-	726	1	5718	2	N	-0-			-0-
12	6231	X	6020	-0-	-211	-0-	683	1	5337	2	N	-0-			-0-
01	6355	X	4852	-0-	-1503	-0-	454	1	4398	2	N	-0-			-0-
02	6020	X	4440	-0-	-1580	-0-	305	1	4135	2	N	-0-			-0-
03	6665	X	6013	-0-	-652	-0-	457	1	5556	2	N	-0-			-0-
04	6450	X	5080	-0-	-1370	-0-	331	1	4749	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14490	X	-0-	-0-	-14490	-0-					N	-0-			-0-
12	1891	X	-0-	-0-	-1891	-0-					N	-0-			-0-
01	9410	X	9410	-0-	-0-	-0-	1063	1	8347	2	N	-0-			-0-
02	T. A.		32607	-0-	32607	32607	2318	1	30289	2	N	-0-			-0-
03	T. A.		33297	-0-	33297	65904	2679	1	30618	2	N	-0-			-0-
04	T. A.		25157	-0-	25157	91061	1632	1	23525	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1738	-0-	-842	-0-	163	1	1575	2	N	-0-					-0-
12	2744	N	2744	-0-	-0-	-0-	231	1	2513	2	N	-0-					-0-
01	2272	N	2272	-0-	-0-	-0-	142	1	2130	2	N	-0-					-0-
02	2035	X	2035	-0-	-0-	-0-	87	1	1948	2	N	-0-					-0-
03	2759	N	2034	-0-	-725	-0-	99	1	1935	2	N	-0-					-0-
*04	2784	N	2784	-0-	-0-	-0-	151	1	2633	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19560	X	15971	-0-	-3589	-0-	15971	2			N	-0-					-0-
12	20212	X	16515	-0-	-3697	-0-	16515	2			N	-0-					-0-
01	16554	X	12461	-0-	-4093	-0-	12461	2			N	-0-					-0-
02	14896	X	12666	-0-	-2230	-0-	12666	2			N	-0-					-0-
03	16523	X	16285	-0-	-238	-0-	16285	2			N	-0-					-0-
*04	16166	X	16166	-0-	-0-	-0-	16166	2			N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	819	-0-	-741	-0-	28	1	791	3	N	-0-					-0-
12	1612	X	719	-0-	-893	-0-	124	1	595	3	N	-0-					-0-
01	3576	X	3576	-0-	-0-	-0-	1354	1	2222	3	N	-0-					-0-
02	2800	N	3827	-0-	1027	1027	781	1	3044	3	N	2	2	8			-0-
							2	9									
03	3100	N	2498	-0-	-602	425	230	1	2268	3	N	-0-					-0-
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	15507	-0-	-2013	-0-	310	1	15197	3	N	-0-					29
12	17980	X	16853	-0-	-1127	-0-	346	1	16507	3	N	-0-					29
01	17887	X	15629	-0-	-2258	-0-	334	1	15274	3	N	19					48
							21	9									
02	9397	X	9397	-0-	-0-	-0-	245	1	9152	3	N	-0-					48
03	17081	X	13785	-0-	-3296	-0-	156	1	13629	3	N	-0-					48
*04	17201	X	17201	-0-	-0-	-0-	329	1	16872	3	N	-0-					48

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27900	X	4538	-0-	-23362	-0-	823	1	3715	2	N	-0-					-0-
12	27590	X	10730	-0-	-16860	-0-	2000	1	8730	2	N	-0-					-0-
01	25823	X	21186	-0-	-4637	-0-	2970	1	18216	2	N	-0-					-0-
02	DLQ G-10		18727	-0-	18727	18727	1707	1	17020	2	N	-0-					-0-
03	40759	X	22032	-0-	-18727	-0-	2327	1	19705	2	N	-0-					-0-
04	20490	X	20225	-0-	-265	-0-	1594	1	18631	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478

MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	16814	-0-	-2356	-0-	1218	1	15596	2	N	-0-					27
12	19809	X	17650	-0-	-2159	-0-	1313	1	16337	2	N	-0-					27
01	19065	X	18586	-0-	-479	-0-	1580	1	17006	2	N	-0-					27
02	17578	X	17578	-0-	-0-	-0-	1329	1	16245	2	N	4	4	8			27
							4	9									
03	17639	X	15504	-0-	-2135	-0-	1211	1	14287	2	N	5	5	8			27
							6	9									
04	18000	X	1402	-0-	-16598	-0-	1402	1			N	-0-					27

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	2	2	8			92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	7219	X	7219	-0-	-0-	-0-	523	1	6696	2	N	-0-					-0-
12	4019	X	4019	-0-	-0-	-0-	299	1	3720	2	N	-0-					-0-
01	2541	X	2541	-0-	-0-	-0-	216	1	2325	2	N	-0-					-0-
02	6748	X	2777	-0-	-3971	-0-	210	1	2567	2	N	-0-					-0-
03	7471	X	1425	-0-	-6046	-0-	111	1	1314	2	N	-0-					-0-
04	7230	X	102	-0-	-7128	-0-	102	1			N	-0-					-0-

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

11	18150	X	11097	-0-	-7053	-0-	804	1	10293	2	N	-0-					-0-
12	18755	X	14244	-0-	-4511	-0-	1059	1	13185	2	N	-0-					-0-
01	14756	X	11830	-0-	-2926	-0-	1006	1	10824	2	N	-0-					-0-
02	13328	X	13050	-0-	-278	-0-	987	1	12063	2	N	-0-					-0-
03	15635	X	15635	-0-	-0-	-0-	1222	1	14413	2	N	-0-					-0-
04	13770	X	1139	-0-	-12631	-0-	1139	1			N	-0-					-0-

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 14136 PERF.14221 - 15437

11	810	X	50	-0-	-760	-0-	2	1	29	2	N	17					128
							19	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-					128
01	0	X	-0-	-0-	-0-	-0-					N	-0-					128
02	56	N	-0-	-0-	-56	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630 #	449	-0-	-181	-0-	49	1	393	2	N	6					151
						7	9									
12	805 R	805	-0-	-0-	-0-	97	1	708	2	N	-0-					151
01	758 R	758	-0-	-0-	-0-	108	1	650	2	N	-0-					151
02	644 #	311	-0-	-333	-0-	40	1	271	2	N	-0-					151
03	837 #	245	-0-	-592	-0-	28	1	217	2	N	-0-					151
04	780 #	177	-0-	-603	-0-	18	1	157	2	N	2					153
						2	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
ABRAXAS S. YOAKUM SWD WELL #: 1 RRCID -> 171495 COMPL. DATE 12/08/1998 TOTAL DEPTH 7500 PERF. 2474 - 4500

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

11	15498	15498	-0-	-0-	26816	1103	1	14119	2	N	251	359	1			162
						276	9									
12	14829	14829	-0-	-0-	26816	1082	1	13473	2	N	249	189	1			222
						274	9									
01	11486	11486	-0-	-0-	26816	958	1	10312	2	N	196	187	1			231
						216	9									
*02	11768 X	11768	-0-	-0-	26816	876	1	10707	2	N	168	182	1			217
						185	9									
*03	15608 X	15608	-0-	-0-	26816	1204	1	14194	2	N	191	179	1			229
						210	9									
*04	15608 X	1221	-0-	-14387	12429	1004	1	217	9	N	197	190	1			236

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940 #	1396	-0-	-1544	-0-	101	1	1289	2	N	5	3	8			194
						6	9									
12	2976 #	1674	-0-	-1302	-0-	122	1	1516	2	N	33	183	1			44
						36	9									
01	2914 #	1372	-0-	-1542	-0-	116	1	1245	2	N	10					54
						11	9									
02	2324 #	1308	-0-	-1016	-0-	98	1	1203	2	N	6	1	8			59
						7	9									
03	2015 #	1639	-0-	-376	-0-	126	1	1491	2	N	20	10	8			69
						22	9									
04	1620 #	110	-0-	-1510	-0-	104	1	6	9	N	5					74

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	570	3907	-0-	3337	3337	534	1	3342	2	Y	28					202
						31	9									
12	589	3733	-0-	3144	6481	530	1	3173	2	Y	27					229
						30	9									
01	3645	3645	-0-	-0-	6481	514	1	3103	2	Y	25					254
						28	9									
02	9886	3405	-0-	-6481	-0-	478	1	2898	2	Y	26	169	1			111
						29	9									
03	3824 R	3824	-0-	-0-	-0-	518	1	3277	2	Y	26					137
						29	9									
04	3900	3488	-0-	-412	-0-	483	1	2981	2	Y	22					159
						24	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					35
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					35
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	23	1			12
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

11	6780 X	4249	-0-	-2531	-0-	575	1	3578	2	N	87					228
						96	9									
12	7006 X	4023	-0-	-2983	-0-	563	1	3361	2	N	90	181	1			137
						99	9									
01	7006 X	3945	-0-	-3061	-0-	529	1	3309	2	N	97					234
						107	9									
02	4116 X	4109	-0-	-7	-0-	569	1	3443	2	N	88	182	1			140
						97	9									
03	4937 X	4937	-0-	-0-	-0-	657	1	4163	2	N	106					246
						117	9									
*04	4748 X	4748	-0-	-0-	-0-	653	1	4033	2	N	56	178	1			124
						62	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARIS RESOURCES, LLC 451102
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

11	2250 #	1347	-0-	-903	-0-	308	1	1028	2	N	10					57
						11	9									
12	2533 R	2533	-0-	-0-	-0-	392	1	2120	2	N	19					76
						21	9									
01	2638 R	2638	-0-	-0-	-0-	350	1	2263	2	N	23					99
						25	9									
02	2226 R	2226	-0-	-0-	-0-	403	1	1816	2	N	6					105
						7	9									
03	2826 R	2826	-0-	-0-	-0-	486	1	2321	2	N	17					122
						19	9									
*04	3284 R	3284	-0-	-0-	-0-	540	1	2721	2	N	21					143
						23	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (KESELING) 99427 075 NON-ASSOCIATED ONE WELL CNTY: DE WITT
POOL OPERATING CORPORATION 670881
GIPS, EDWIN WELL #: 1 RRCID -> 218109 COMPL. DATE 03/25/2006 TOTAL DEPTH 10155 PERF. 9938 - 9948

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

11	3276 R	3276	-0-	-0-	-0-	210	1	3066	2	N	-0-					208
12	2409 R	2409	-0-	-0-	-0-	189	1	2190	2	N	27					235
						30	9									
01	2384 R	2384	-0-	-0-	-0-	161	1	2201	2	N	20					255
						22	9									
02	3052 #	2448	-0-	-604	-0-	182	1	2249	2	N	15					270
						17	9									
03	3379 #	2175	-0-	-1204	-0-	168	1	1972	2	N	32					302
						35	9									
04	3270 #	9	-0-	-3261	-0-	7	1	2	2	N	-0-					302

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN EXPLORATION CO., INC. 932465
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

11	4295	4295	-0-	-0-	20033	4102	2	193	9	N	175	181	1			136
12	4994	4994	-0-	-0-	20033	4828	2	166	9	N	151	182	1			105
01	6747	6747	-0-	-0-	20033	6526	2	221	9	N	201					306
02	7140	4942	-0-	-2198	17835	4773	2	169	9	N	154	177	1			283
03	7905	5489	-0-	-2416	15419	5306	2	183	9	N	166	186	1			263
04	6540 #	NO RPT	-0-	-6540	8879					N	NO RPT					263

YORKTOWN (WILCOX 10,800) 99427 588 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
LMP KESELING WELL #: 1 RRCID -> 187004 COMPL. DATE 10/19/2001 TOTAL DEPTH 13000 PERF.10665 - 10785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

11	5610	5976	-0-	366	366	213	1	5613	2	N	136	179	1			39
						150	9									
12	7943	7943	-0-	-0-	366	310	1	7567	2	N	60					99
						66	9									
01	8551	8551	-0-	-0-	366	310	1	8075	2	N	151	180	1			70
						166	9									
02	7084 #	5160	-0-	-1924	-0-	183	1	4942	2	N	32					102
						35	9									
*03	8221	8221	-0-	-0-	-0-	310	1	7838	2	N	66					168
						73	9									
04	7770	6883	-0-	-887	-0-	240	1	6588	2	N	50	168	1			50
						55	9									

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) //CONT.// 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			144
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			144
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			144
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	45540 X	35631	-0-	-9909 B	-0-	35631 3		N	-0-			-0-
12	47058 X	27251	-0-	-19807 B	-0-	27251 3		N	-0-			-0-
01	47058 X	32907	-0-	-14151 B	-0-	32907 3		N	-0-			-0-
02	29115 X	29115	-0-	-0- B	-0-	29115 3		N	-0-			-0-
03	41539 X	41539	-0-	-0- B	-0-	41539 3		N	-0-			-0-
04	35640 X	32243	-0-	-3397 B	-0-	32243 3		N	-0-			-0-

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590 N	438	-0-	-1152 B	-2344	44 1	394 3	N	-0-			8
12	1550 N	582	-0-	-968 B	-2344	39 1	543 3	N	-0-			8
01	1488 N	194	-0-	-1294 B	-2344	8 1	186 3	N	-0-			8
02	420 N	393	-0-	-27 B	-2344	52 1	341 3	N	-0-			8
03	589 N	609	-0-	20 B	-2324	40 1	569 3	N	-0-			8
04	180 N	661	-0-	481 B	-1843	61 1	600 3	N	-0-			8

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	47400 X	44945	-0-	-2455 B	-0-	44945 3		N	-0-			-0-
12	44764 X	38986	-0-	-5778 B	-0-	38986 3		N	-0-			-0-
01	44764 X	41375	-0-	-3389 B	-0-	41375 3		N	-0-			-0-
02	35885 X	35885	-0-	-0- B	-0-	35885 3		N	-0-			-0-
03	46438 X	35814	-0-	-10624 B	-0-	35814 3		N	-0-			-0-
04	44940 X	41386	-0-	-3554 B	-0-	41386 3		N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: 1 RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	646	-0-	-344	-0-	66	1	571	2	N	8					187
							9	9									
12	992	N	503	-0-	-489	-0-	71	1	424	2	N	7	179	1			15
							8	9									
01	992	N	537	-0-	-455	-0-	64	1	447	2	N	24					39
							26	9									
02	848	N	848	-0-	-0-	-0-	55	1	786	2	N	6					45
							7	9									
03	1188	N	1188	-0-	-0-	-0-	66	1	1119	2	N	3					48
							3	9									
*04	810	N	810	-0-	-0-	-0-	64	1	746	2	N	-0-					48

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	70	-0-	-320	-0-	7	1	63	2	N	-0-					-0-
12	341	N	18	-0-	-323	-0-	8	1	10	2	N	-0-					-0-
01	372	N	20	-0-	-352	-0-	6	1	14	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		652	-0-	652	652	652	2			N	-0-					-0-
*04	652	X	-0-	-0-	-652	-0-					N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	83	1	37	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	81	1	219	2	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	102	1	214	2	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	37	1	116	2	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	63	1	405	2	N	-0-					-0-
04	300	N	88	-0-	-212	-0-	35	1	53	2	N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	244	-0-	-2486	-0-	143	1	101	2	N	-0-					-0-
12	2821	X	1944	-0-	-877	-0-	359	1	1585	2	N	-0-					-0-
01	1462	X	1462	-0-	-0-	-0-	185	1	1277	2	N	-0-					-0-
02	1046	X	1046	-0-	-0-	-0-	172	1	874	2	N	-0-					-0-
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					-0-
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	133	1	59	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	4	-0-	-5	-0-	3	1	1	2	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	5	1	14	2	N	-0-					-0-
01	186	N	19	-0-	-167	-0-	6	1	13	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	49	-0-	-71	-0-	34	1	15	2	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	29	1	79	2	N	-0-					-0-
01	186	N	78	-0-	-108	-0-	25	1	53	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	14	1	44	2	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	18	1	119	2	N	-0-					-0-
04	90	N	37	-0-	-53	-0-	15	1	22	2	N	-0-					-0-

DAVIS, NONA BERRY WELL #: 23 RRCID -> 261285 COMPL. DATE 06/23/2010 TOTAL DEPTH 3765 PERF. 3740 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	696	-0-	-7104	-0-	408	1	288	2	N	-0-					-0-
12	6603	X	1130	-0-	-5473	-0-	209	1	921	2	N	-0-					-0-
01	6138	X	-0-	-0-	-6138	-0-					N	-0-					-0-
02	2912	X	344	-0-	-2568	-0-	57	1	287	2	N	-0-					-0-
03	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 170980 COMPL. DATE 03/17/1999 TOTAL DEPTH 4300 PERF. 3057 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

11	900 X	126	-0-	-774 B	-0-	87	1	39	2	N	-0-			-0-
12	930 X	316	-0-	-614 B	-0-	85	1	231	2	N	-0-			-0-
01	558 X	263	-0-	-295 B	-0-	85	1	178	2	N	-0-			-0-
02	504 X	397	-0-	-107 B	-0-	95	1	302	2	N	-0-			-0-
03	558 X	398	-0-	-160 B	-0-	54	1	344	2	N	-0-			-0-
04	300 X	45	-0-	-255 B	-0-	18	1	27	2	N	-0-			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

11	780 X	-0-	-0-	-780 B	-0-					N	-0-			-0-
12	806 X	222	-0-	-584 B	-0-	60	1	162	2	N	-0-			-0-
01	620 X	110	-0-	-510 B	-0-	36	1	74	2	N	-0-			-0-
02	560 X	239	-0-	-321 B	-0-	57	1	182	2	N	-0-			-0-
03	620 X	416	-0-	-204 B	-0-	56	1	360	2	N	-0-			-0-
*04	243 X	243	-0-	-0- B	-0-	98	1	145	2	N	-0-			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

11	870 X	75	-0-	-795 B	-0-	44	1	31	2	N	-0-			-0-
12	899 X	474	-0-	-425 B	-0-	88	1	386	2	N	-0-			-0-
01	496 X	268	-0-	-228 B	-0-	34	1	234	2	N	-0-			-0-
02	448 X	396	-0-	-52 B	-0-	65	1	331	2	N	-0-			-0-
03	496 X	284	-0-	-212 B	-0-	60	1	224	2	N	-0-			-0-
04	450 X	89	-0-	-361 B	-0-	18	1	71	2	N	-0-			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

11	5070 X	3383	-0-	-1687 B	-0-	517	1	2857	2	N	8			34
						9	9							
12	5239 X	3311	-0-	-1928 B	-0-	540	1	2771	2	N	-0-			34
01	4588 X	2957	-0-	-1631 B	-0-	519	1	2438	2	N	-0-			34
02	3360 X	2446	-0-	-914 B	-0-	477	1	1969	2	N	-0-			34
03	3720 X	2690	-0-	-1030 B	-0-	491	1	2199	2	N	-0-			34
04	3390 X	2374	-0-	-1016 B	-0-	649	1	1725	2	N	-0-			34

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	682	-0-	-668	-0-	47	1	635	2	Y	-0-					-0-
12	1643	X	1018	-0-	-625	-0-	89	1	929	2	Y	-0-					-0-
01	1103	X	1103	-0-	-0-	-0-	84	1	996	2	Y	21					21
							23	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-	96	1	1030	2	Y	135	165	1			60
							149	9									
12	1314	N	1314	-0-	-0-	-0-	61	1	713	2	Y	491	422	1			129
							540	9									
01	1240	N	1152	-0-	-88	-0-	97	1	977	2	Y	71					200
							78	9									
02	1120	X	847	-0-	-273	-0-	51	1	476	2	Y	291	313	1			178
							320	9									
03	1333	X	51	-0-	-1282	-0-	4	1	30	2	Y	15	132	1			61
							17	9									
04	1290	X	170	-0-	-1120	-0-	16	1	118	2	Y	33					94
							36	9									

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	16	-0-	-1064	-0-	1	1	15	2	Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	17	12	1			5
04	0	X	-0-	-0-	-0-	-0-					Y	15					20

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	415	-0-	-95	-0-	415	2			N	-0-					94
12	465	N	319	-0-	-146	-0-	319	2			N	-0-					94
01	496	N	-0-	-0-	-496	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-	94	1			-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	127	1	701	2	Y	2					14
							2	9									
12	729	N	729	-0-	-0-	-0-	119	1	610	2	Y	-0-					14
01	658	N	658	-0-	-0-	-0-	116	1	542	2	Y	-0-					14
*02	574	N	574	-0-	-0-	-0-	98	1	403	2	Y	66					80
							73	9									
*03	558	N	39	-0-	-519	-0-	7	1	32	2	Y	-0-	80	1			-0-
04	540	N	14	-0-	-526	-0-	4	1	10	2	Y	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					11
12	434	N	342	-0-	-92	-0-	56	1	286	2	N	-0-					11
01	527	N	320	-0-	-207	-0-	56	1	264	2	N	-0-					11
02	366	N	366	-0-	-0-	-0-	71	1	295	2	N	-0-					11
03	341	N	281	-0-	-60	-0-	51	1	230	2	N	-0-					11
04	300	N	245	-0-	-55	-0-	67	1	178	2	N	-0-					11

EDLER, J.B. WELL #: 39 RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013 - W/O TO 02-272211

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

*05	1116	X	174	-0-	-942	-0-	10	1	164	2	N	-0-					-0-
*06	900	X	173	-0-	-727	-0-	15	1	158	2	N	-0-					-0-
*07	1670	X	1670	-0-	-0-	-0-	78	1	1592	2	N	-0-					-0-
*08	T. A.		1126	-0-	1126	1126	56	1	1070	2	N	-0-					-0-
*09	T. A.		886	-0-	886	2012	64	1	822	2	N	-0-					-0-
*10	T. A.		1170	-0-	1170	3182	67	1	1103	2	N	-0-					-0-
*11	3820	X	638	-0-	-3182	-0-	41	1	597	2	N	-0-					-0-
*12	657	X	657	-0-	-0-	-0-	48	1	609	2	N	-0-					-0-
*01	1178	N	507	-0-	-671	-0-	49	1	458	2	N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	45	1	436	2	N	-0-					-0-
*03	806	N	620	-0-	-186	-0-	46	1	574	2	N	-0-					-0-
04	480	N	422	-0-	-58	-0-	29	1	393	2	N	-0-					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

11	2880	X	2280	-0-	-600	-0-	341	1	1889	2	N	45					68
							50	9									
12	2976	X	2049	-0-	-927	-0-	326	1	1675	2	N	44					112
							48	9									
01	2883	X	2156	-0-	-727	-0-	370	1	1734	2	N	47					159
							52	9									
02	2548	X	1944	-0-	-604	-0-	366	1	1514	2	N	58	164	1			53
							64	9									
03	2046	N	1913	-0-	-133	-0-	339	1	1516	2	N	53					106
							58	9									
04	2100	N	1883	-0-	-217	-0-	503	1	1337	2	N	39	126	1			19
							43	9									

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885 X	1885	-0-	-0-	-0-	120	1	1730	2	N	32					118
						35	9									
12	1464 X	1464	-0-	-0-	-0-	105	1	1334	2	N	23					141
						25	9									
01	1045 X	1045	-0-	-0-	-0-	99	1	921	2	N	23					164
						25	9									
02	1624 X	538	-0-	-1086	-0-	48	1	466	2	N	22	140	1			46
						24	9									
03	1798 X	1371	-0-	-427	-0-	101	1	1252	2	N	16					62
						18	9									
*04	2236 N	2236	-0-	-0-	-0-	149	1	2025	2	N	56					118
						62	9									

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED PRORATED CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

11	3330 N	341	-0-	-2989 B	-0-	200	1	141	2	N	-0-					-0-
12	0 W	1688	-0-	1688 B	1688	312	1	1376	2	N	-0-					-0-
01	0 W	1658	-0-	1658 B	3346	210	1	1448	2	N	-0-					-0-
02	0 W	1070	-0-	1070 B	4416	176	1	894	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4416																
03	0 W	228	-0-	228 B	4644	48	1	180	2	N	-0-					-0-
04	0 W	443	-0-	443 B	5087	89	1	354	2	N	-0-					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

11	5259 N	874	-0-	-4385 B	-0-	513	1	361	2	N	-0-					-0-
12	4744 N	4744	-0-	-0- B	-0-	876	1	3868	2	N	-0-					-0-
01	7750 N	12976	-0-	5226 B	5226	1642	1	11334	2	N	-0-					-0-
02	7000 N	3094	-0-	-3906 B	1320	508	1	2586	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1320																
03	4743 N	908	-0-	-3835 B	-0-	192	1	716	2	N	-0-					-0-
04	6600	2364	-0-	-4236 B	-4236	474	1	1890	2	N	-0-					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

11	0 W	-0-	-0-	-0- B	43221					N	-0-					23
12	1289	-0-	-0-	-1289 B	41932					N	-0-					23
01	468	-0-	-0-	-468 B	41464					N	-0-					23
02	7000 N	-0-	-0-	-7000 B	34464					N	-0-					23
03/01 BALANCING DATE STATUS -> 34464																
03	7750 N	543	-0-	-7207 B	27257	64	1	479	2	N	-0-					23
*04	7500 N	124	-0-	-7376 B	19881	15	1	109	2	N	-0-					23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

11 DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC //CONT.// 622657
SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	2929					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2929					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2929					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2929					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2929					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2929					N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

11	3542	2340	-0-	-1202	8485	2340	2			N	-0-			-0-
12	4991	3643	-0-	-1348	7137	3643	2			N	-0-			-0-
01	4991	1719	-0-	-3272	3865	1719	2			N	-0-			-0-
02	4660 R	795	-0-	-3865	-0-	795	2			N	-0-			-0-
03	3658 #	762	-0-	-2896	-0-	762	2			N	-0-			-0-
04	3540 #	454	-0-	-3086	-0-	454	2			N	-0-			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

11	120 N	64	-0-	-56	-0-	44	1	20	2	N	-0-			-0-
12	129 N	129	-0-	-0-	-0-	35	1	94	2	N	-0-			-0-
01	186 N	97	-0-	-89	-0-	31	1	66	2	N	-0-			-0-
02	323 N	323	-0-	-0-	-0-	77	1	246	2	N	-0-			-0-
03	1320 N	1320	-0-	-0-	-0-	178	1	1142	2	N	-0-			-0-
*04	247 N	247	-0-	-0-	-0-	99	1	148	2	N	-0-			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107 N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
12	1085 N	153	-0-	-932	-0-	12	1	141	2	Y	-0-					-0-
01	1147 N	14	-0-	-1133	-0-	1	1	13	2	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155 N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	14 N	-0-	-0-	-14	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 52 RRCID -> 252948 COMPL. DATE 08/10/2009 TOTAL DEPTH 5740 PERF. 3720 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	146	-0-	-394	-0-	101	1	45	2	N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	100	1	269	2	N	-0-					-0-
01	527	N	305	-0-	-222	-0-	98	1	207	2	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	94	1	300	2	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	124	1	798	2	N	-0-					-0-
04	300	N	204	-0-	-96	-0-	82	1	122	2	N	-0-					-0-

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

11	9030	X	1665	-0-	-7365	-0-	977	1	688	2	N	-0-					-0-
12	9331	X	5537	-0-	-3794	-0-	1023	1	4514	2	N	-0-					-0-
01	9331	X	3403	-0-	-5928	-0-	431	1	2972	2	N	-0-					-0-
02	7308	X	6372	-0-	-936	-0-	1047	1	5325	2	N	-0-					-0-
03	11017	X	11017	-0-	-0-	-0-	2332	1	8685	2	N	-0-					-0-
04	5370	X	5327	-0-	-43	-0-	1068	1	4259	2	N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

11	0	W	-0-	-0-	-0-	41649					N	-0-					-0-
12	41649	X	-0-	-0-	-41649	-0-					N	-0-					-0-
01	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
02	4172	X	-0-	-0-	-4172	-0-					N	-0-					-0-
03	4619	X	3232	-0-	-1387	-0-	3232	2			N	-0-					-0-
*04	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

11	5070	X	2970	-0-	-2100	B	-0-	455	1	2515	2	N	-0-				7
12	5239	X	2740	-0-	-2499	B	-0-	447	1	2293	2	N	-0-				7
01	3720	X	2433	-0-	-1287	B	-0-	427	1	2006	2	N	-0-				7
02	3360	X	1703	-0-	-1657	B	-0-	332	1	1371	2	N	-0-				7
*03	3720	X	3384	-0-	-336	B	-0-	600	1	2686	2	N	89				96
								98	9								
04	2970	X	795	-0-	-2175	B	-0-	217	1	578	2	N	-0-				96

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

11	7350	X	6846	-0-	-504	B	-0-	6781	2	65	9	N	59	62	1		19
12	7595	X	5871	-0-	-1724	B	-0-	5836	2	35	9	N	32				51
01	7378	X	4119	-0-	-3259	B	-0-	4087	2	32	9	N	29				80
02	6272	X	4172	-0-	-2100	B	-0-	4127	2	45	9	N	41	71	1		50
03	7068	X	4478	-0-	-2590	B	-0-	4438	2	40	9	N	36				86
04	6840	X	3968	-0-	-2872	B	-0-	3942	2	26	9	N	24	110	1		-0-

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

11	3362	X	3362	-0-	-0-	B	-0-	3342	2	20	9	N	18	38	1		12
12	3472	X	3248	-0-	-224	B	-0-	3238	2	10	9	N	9				21
01	3729	X	3729	-0-	-0-	B	-0-	3729	2			N	-0-				21
02	2878	X	2878	-0-	-0-	B	-0-	2878	2			N	-0-				21
03	4025	X	4025	-0-	-0-	B	-0-	4014	2	11	9	N	10				31
*04	3781	X	3781	-0-	-0-	B	-0-	3708	2	73	9	N	66				97

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7230 X	4452	-0-	-2778 B	-3751	310	1	4142	2	N	-0-			44
12	6200 X	3231	-0-	-2969 B	-3751	282	1	2949	2	N	-0-			44
01	6014 X	4262	-0-	-1752 B	-3751	330	1	3932	2	N	-0-			44
02	5124 X	3803	-0-	-1321 B	-3751	316	1	3487	2	N	-0-			44
03	5673 X	-0-	-0-	-5673 B	-3751					N	28			72
04	4440 X	3110	-0-	-1330 B	-3751	301	1	2778	2	N	28			100
						31	9							

EVANS WELL #: 1 RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-		19
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-		19
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-		19
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-		19
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-		19
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-		19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

11	1650 #	129	-0-	-1521	-0-	89	1	40	2	N	-0-			-0-
12	1705 #	729	-0-	-976	-0-	197	1	532	2	N	-0-			-0-
01	992 #	574	-0-	-418	-0-	185	1	389	2	N	-0-			-0-
02	812 #	672	-0-	-140	-0-	161	1	511	2	N	-0-			-0-
03	1348 R	1348	-0-	-0-	-0-	181	1	1167	2	N	-0-			-0-
04	720 #	545	-0-	-175	-0-	219	1	326	2	N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP OIL & GAS COMPANY 809930
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

11	990 N	381	-0-	-609	-0-	22	1	359	2	N	-0-			-0-
12	558 N	389	-0-	-169	-0-	11	1	378	2	N	-0-			-0-
01	514 N	514	-0-	-0-	-0-	13	1	501	2	N	-0-			-0-
02	539 N	539	-0-	-0-	-0-	45	1	494	2	N	-0-			-0-
03	758 N	758	-0-	-0-	-0-	61	1	697	2	N	-0-			-0-
04	510 N	135	-0-	-375	-0-	13	1	122	2	N	-0-			-0-

YOUGEEN, SOUTH (3800) 99450 664 NON-ASSOCIATED ONE WELL CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 167203 COMPL. DATE 09/25/1997 TOTAL DEPTH 4300 PERF. 3783 - 3786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	40702				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	40702				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	40702				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	40702				N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	40702				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	40702				N	NO RPT					-0-

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

11	2700 N	2627	-0-	-73 B	-2614	2544	2	83	9	N	75	169	1		48
12	2573 N	3059	-0-	486 B	-2128	2994	2	65	9	N	59				107
01	2449 N	3657	-0-	1208 B	-920	3555	2	102	9	N	93				200
02	2464 N	2580	-0-	116 B	-804	2505	2	75	9	N	68	183	1		85
03	2883 N	2906	-0-	23 B	-781	2796	2	110	9	N	100				185
04	2790	2753	-0-	-37 B	-818	2650	2	103	9	N	94	175	1		104

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

11	2640 #	2214	-0-	-426 B	-18144	2112	2	102	9	N	93				146
12	2728 #	1631	-0-	-1097 B	-19241	1528	2	103	9	N	94	170	1		70
01	2728 #	1768	-0-	-960 B	-20201	1667	2	101	9	N	92				162
02	2352 #	1362	-0-	-990 B	-21191	1282	2	80	9	N	73	150	1		85
03	2294 #	2314	-0-	20 B	-21171	2161	2	153	9	N	139	176	2		48
04	2220 #	1976	-0-	-244 B	-21415	1974	2	2	9	N	2				50

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770 #	10259	-0-	-511	-0-	47	1	9834	2	N	344	368	1			89
						378	9									
12	10416 #	10273	-0-	-143	-0-	61	1	9837	2	N	341	374	1			56
						375	9									
01	10416 #	7033	-0-	-3383	-0-	51	1	6731	2	N	228	186	1			98
						251	9									
02	9576 #	9050	-0-	-526	-0-	71	1	8625	2	N	322	378	1			42
						354	9									
03	10602 #	9675	-0-	-927	-0-	67	1	9177	2	N	392	373	1			61
						431	9									
04	10260 #	-0-	-0-	-10260	-0-	72	1	9564	2	N	357	370	1			48

ZACODY (FRIO) 99630 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AEGEAN OIL CORP. 008529
RAY, WILLIAM II WELL #: 1 RRCID -> 103482 COMPL. DATE 09/24/1982 TOTAL DEPTH 6100 PERF. 5513 - 5753

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
JOVIAN PETROLEUM CORPORATION 447932
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

11	120 N	-0-	-0-	-120	-0-					Y	6	7	1			26
12	31 N	-0-	-0-	-31	-0-					Y	5	3	1			28
01	31 N	-0-	-0-	-31	-0-					Y	7	10	1			25
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	5	6	1			24
03	0 N	-0-	-0-	-0-	-0-					Y	6	6	1			24
04	0 N	-0-	-0-	-0-	-0-					Y	6	6	1			24