GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00014 001 ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
TAYLOR WELL #: 2 RRCID -> 250167 COMPL. DATE 06/10/2009 TOTAL DEPTH 1668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL BASIN OIL INV. INC. 141188
BAILEY WELL #: 6CB RRCID -> 247521 COMPL. DATE 08/18/2008 TOTAL DEPTH 3706 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLENNY WELL #: 5CB RRCID -> 247609 COMPL. DATE 07/17/2008 TOTAL DEPTH 3093 PERF. 2846 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2CB RRCID -> 247610 COMPL. DATE 05/14/2008 TOTAL DEPTH 3960 PERF. 3597 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAMIE WELL #: 1CB RRCID -> 247611 COMPL. DATE 05/15/2008 TOTAL DEPTH 3014 PERF. 920 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING COMPANY, INC. THE 194204
101 WELL #: 1A RRCID -> 196989 COMPL. DATE 03/24/2003 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: THROCKMORTON

FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 18 RRCID -> 194968 COMPL. DATE 11/20/2002 TOTAL DEPTH 4563 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILL OPERATING LLC 387979
THURBER WELL #: 1 RRCID -> 254450 COMPL. DATE 09/27/2008 TOTAL DEPTH 4343 PERF. 4110 - 4118

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKS, RHONE INC. 641520
LEA WELL #: 5 RRCID -> 246471 COMPL. DATE 12/06/2007 TOTAL DEPTH 4020 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRATER EQUIPMENT CO., INC. 675922
PRATER WELL #: 1 RRCID -> 221340 COMPL. DATE 04/07/2006 TOTAL DEPTH 2879 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDWOOD OPERATING, INC. 697137
CUESTA-VOSS WELL #: 1 RRCID -> 247613 COMPL. DATE 12/15/2006 TOTAL DEPTH 3238 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLLO RESOURCES, LLC 726791
EDWARDS, JACK WELL #: 1 RRCID -> 134067 COMPL. DATE N/A TOTAL DEPTH 2672 PERF. 1473 - 1478

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO
SCULLY EXPLORATION LLC 760540
WYNNE WELL #: 1 RRCID -> 244806 COMPL. DATE 09/23/2007 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLARD WELL #: 1 RRCID -> 249650 COMPL. DATE 08/11/2008 TOTAL DEPTH 2490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER WELL #: 1 RRCID -> 249652 COMPL. DATE 05/20/2008 TOTAL DEPTH 2712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 249875 COMPL. DATE 03/29/2008 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD WELL #: 1 RRCID -> 250001 COMPL. DATE 09/24/2008 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 250003 COMPL. DATE 02/25/2009 TOTAL DEPTH 1110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROOTHOFF WELL #: 1 RRCID -> 250095 COMPL. DATE 01/13/2009 TOTAL DEPTH 1096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: LAMPASAS
SCULLY EXPLORATION LLC //CONT.// 760540
FOWLER WELL #: 1 RRCID -> 250100 COMPL. DATE 05/10/2009 TOTAL DEPTH 1700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 2 RRCID -> 250101 COMPL. DATE 05/24/2009 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 250165 COMPL. DATE 01/19/2009 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 250166 COMPL. DATE 03/23/2009 TOTAL DEPTH 1300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKEHART WELL #: 1 RRCID -> 253244 COMPL. DATE 01/25/2009 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 3 RRCID -> 253381 COMPL. DATE 07/27/2009 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 1 RRCID -> 253391 COMPL. DATE 02/03/2008 TOTAL DEPTH 1807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO
SCULLY EXPLORATION LLC //CONT.// 760540
FUDGE WELL #: 1 RRCID -> 253392 COMPL. DATE 01/20/2008 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTZ WELL #: 1 RRCID -> 253394 COMPL. DATE 11/08/2008 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 5 RRCID -> 256437 COMPL. DATE 08/12/2009 TOTAL DEPTH 1215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 4 RRCID -> 256439 COMPL. DATE 08/12/2009 TOTAL DEPTH 1610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 1 RRCID -> 263517 COMPL. DATE 07/19/2010 TOTAL DEPTH 1196 PERF. 841 - 855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 12 RRCID -> 135176 COMPL. DATE 05/22/1990 TOTAL DEPTH 3700 PERF. 2482 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: STEPHENS
THE CORYELL-OUACHITA GROUP, INC. 851492
BARNHILL WELL #: 1 RRCID -> 263699 COMPL. DATE 03/12/2009 TOTAL DEPTH 16260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
DAVIDSON -40- WELL #: 4 RRCID -> 238993 COMPL. DATE 10/09/2006 TOTAL DEPTH 1421 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBOURN ENERGY INC. 923128
MOTEN WELL #: 12CB RRCID -> 253017 COMPL. DATE 02/19/2009 TOTAL DEPTH 1998 PERF. 824 - 1333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTEN WELL #: 6CB RRCID -> 253127 COMPL. DATE 02/10/2009 TOTAL DEPTH 1510 PERF. 945 - 989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 8 RRCID -> 255381 COMPL. DATE 04/18/2006 TOTAL DEPTH 398 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. E. DAVIS (MARBLE FALLS) 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS,A.E. WELL #: 8 RRCID -> 109742 COMPL. DATE 01/31/1984 TOTAL DEPTH 1410 PERF. 1234 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

DAVIS, A.E. WELL #: 9 RRCID -> 110809 COMPL. DATE 04/27/1984 TOTAL DEPTH 1312 PERF. 1238 - 1244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-

DAVIS,A.E. WELL #: 10 RRCID -> 110810 COMPL. DATE 05/10/1984 TOTAL DEPTH 1331 PERF. 1190 - 1201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-

DAVIS, A.E. WELL #: 11 RRCID -> 110811 COMPL. DATE 05/13/1984 TOTAL DEPTH 1307 PERF. 1228 - 1270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-

DAVIS, A. E. WELL #: 14 RRCID -> 112603 COMPL. DATE 07/31/1984 TOTAL DEPTH 1320 PERF. 1190 - 1233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-

DAVIS, A. E. WELL #: 15 RRCID -> 112604 COMPL. DATE 08/21/1984 TOTAL DEPTH 1320 PERF. 1164 - 1172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

DAVIS, A. E. WELL #: 16 RRCID -> 112778 COMPL. DATE 09/05/1984 TOTAL DEPTH 1323 PERF. 1200 - 1234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

WALKER, J.N. WELL #: 2 RRCID -> 117701 COMPL. DATE 06/30/1985 TOTAL DEPTH 1330 PERF. 1210 - 1250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

WALKER, J.N. WELL #: 3 RRCID -> 117702 COMPL. DATE 07/03/1985 TOTAL DEPTH 1330 PERF. 1226 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

WALKER, J.N. WELL #: 1 RRCID -> 117703 COMPL. DATE 12/07/1984 TOTAL DEPTH 1315 PERF. 1150 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

DAVIS, A.E. WELL #: 18 RRCID -> 119330 COMPL. DATE 06/18/1985 TOTAL DEPTH 1330 PERF. 1193 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

MCNURLEN WELL #: 101 RRCID -> 132946 COMPL. DATE 12/18/1989 TOTAL DEPTH 1295 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

MCNURLEN WELL #: 103 RRCID -> 132947 COMPL. DATE 12/18/1989 TOTAL DEPTH 1311 PERF. 1168 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

DAVIS, A. E. WELL #: 19 RRCID -> 134846 COMPL. DATE 04/30/1990 TOTAL DEPTH 1308 PERF. 1197 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 137064 COMPL. DATE 02/11/1991 TOTAL DEPTH 1372 PERF. 1230 - 1288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

AMV (CISCO SD.) 00155 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ADAIR RESOURCES INC. 003966
POPE WELL #: 1 RRCID -> 118684 COMPL. DATE 09/07/1985 TOTAL DEPTH 1036 PERF. 962 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AARON (RANGER) 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GIANT NRG CO., LP 302592
HIGGINBOTHAM HEIRS WELL #: 3 RRCID -> 136392 COMPL. DATE 08/03/1990 TOTAL DEPTH 3648 PERF. 3231 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

PENDRAGON OIL CO. 651162
CLABORN WELL #: 2 RRCID -> 127735 COMPL. DATE 06/16/1988 TOTAL DEPTH 3694 PERF. 3255 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					70
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					70
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					70
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					70
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

ABBOTT (MARBLE FALLS) 00285 300 ASSOCIATED 49B CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 7 RRCID -> 086874 COMPL. DATE 04/19/1976 TOTAL DEPTH 4151 PERF. 3421 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	86	-0-	-154	-0-	5	1	81	2	N	-0-					63
12	310	#	-0-	-0-	-310	-0-					N	-0-					63
01	310	#	278	-0-	-32	-0-	16	1	262	2	N	-0-					63
02	280	#	197	-0-	-83	-0-	11	1	186	2	N	-0-					63
03	279	#	275	-0-	-4	-0-	16	1	259	2	N	-0-					63
04	270	#	238	-0-	-32	-0-	13	1	224	2	N	1					64
							1	9									

GRIFFIN, J. M. WELL #: 1 RRCID -> 112593 COMPL. DATE 06/03/1986 TOTAL DEPTH 3585 PERF. 3342 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	143	-0-	-487	-0-	8	1	135	2	N	-0-					37
12	651	#	1	-0-	-650	-0-	1	2			N	-0-					37
01	686	R	686	-0-	-0-	-0-	39	1	647	2	N	-0-					37
02	392	#	184	-0-	-208	-0-	10	1	174	2	N	-0-					37
03	462	R	462	-0-	-0-	-0-	26	1	436	2	N	-0-					37
04	660	#	339	-0-	-321	-0-	19	1	320	2	N	-0-					37

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 L RRCID -> 093854 COMPL. DATE 12/15/1980 TOTAL DEPTH 3696 PERF. 3476 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABBOTT (MARBLE FALLS) //CONT.// 00285 300 ASSOCIATED 49B CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ROBERTSON CSL WELL #: 10 RRCID -> 119451 COMPL. DATE 04/03/1987 TOTAL DEPTH 3700 PERF. 3402 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	493	-0-	-557	-0-	40	1	453	3	N	-0-					-0-
12	1054	#	905	-0-	-149	-0-	73	1	832	3	N	-0-					-0-
01	1054	#	1001	-0-	-53	-0-	105	1	896	3	N	-0-					-0-
02	952	#	723	-0-	-229	-0-	72	1	651	3	N	-0-					-0-
03	958	R	958	-0-	-0-	-0-	95	1	863	3	N	-0-					-0-
04	960	#	888	-0-	-72	-0-	84	1	804	3	N	-0-					-0-

ABERNATHY (3620) 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BOOTSTRAP EXPLORATION, INC. 082968
EAGLES NEST WELL #: 1 RRCID -> 167090 COMPL. DATE 10/04/1997 TOTAL DEPTH 4264 PERF. 3690 - 3699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

NORTH, CARTER WELL #: 1 RRCID -> 170703 COMPL. DATE 02/24/1998 TOTAL DEPTH 4280 PERF. 3692 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ABERNATHY (4000) 00350 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
TURNER WELL #: 1 RRCID -> 161552 COMPL. DATE 11/19/1996 TOTAL DEPTH 4308 PERF. 3992 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	B -0-	45	2			N	-0-					23
12	137	N	137	-0-	-0-	B -0-	137	2			N	-0-					23
01	127	N	127	-0-	-0-	B -0-	127	2			N	-0-					23
02	101	N	101	-0-	-0-	B -0-	101	2			N	-0-					23
03	124	N	110	-0-	-14	B -0-	110	2			N	-0-					23
04	120	N	97	-0-	-23	B -0-	97	2			N	-0-					23

MKS NATURAL GAS COMPANY 518491
WHARTON WELL #: 2 RRCID -> 111229 COMPL. DATE 03/02/1984 TOTAL DEPTH 4190 PERF. 4028 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	B -0-	126	2			N	-0-					-0-
12	155	N	31	-0-	-124	B -0-	31	2			N	-0-					-0-
01	124	N	84	-0-	-40	B -0-	84	2			N	-0-					-0-
02	112	N	63	-0-	-49	B -0-	63	2			N	-0-					-0-
03	53	N	53	-0-	-0-	B -0-	53	2			N	-0-					-0-
04	90	N	54	-0-	-36	B -0-	54	2			N	-0-					-0-

ACE-TINER (CANYON REEF II) 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
JONES WELL #: 1 RRCID -> 159977 COMPL. DATE 08/01/1996 TOTAL DEPTH 4365 PERF. 4273 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-	22	3	51	6	-0-
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

ACE-TINER (CANYON REEF II) //CONT.// 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION //CONT.// 800750
JONES, J. R. WELL #: 1B RRCID -> 196085 COMPL. DATE 01/27/2003 TOTAL DEPTH 5448 PERF. 4390 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	171	-0-	-129 B	-0-	171	2			N	-0-					3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					3
02	168	N	-0-	-0-	-168 B	-0-					N	-0-	1	3	2	6	-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACG99 (CONGL.) 00439 075 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-58 WELL #: 1D RRCID -> 175375 COMPL. DATE 11/17/1999 TOTAL DEPTH 4840 PERF. 4454 - 4472

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287

ACKERS (MORRIS SAND) 00460 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
ACKERS "2-34" WELL #: 1 RRCID -> 196438 COMPL. DATE N/A TOTAL DEPTH 5103 PERF. 3446 - 3454

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	3	5			43
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	4	5			39
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39

ADAIR CREEK (COOK SAND) 00576 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
MCLAUGHLIN, J. M. WELL #: 1111 RRCID -> 148276 COMPL. DATE 08/14/1982 TOTAL DEPTH 6060 PERF. 5748 - 5798

11	450	N	450	-0-	-0-	-0-	448	3	2	9	N	2					34
12	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2					36
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					36
02	420	N	378	-0-	-42	-0-	376	3	2	9	N	2					38
03	465	N	359	-0-	-106	-0-	359	3			N	-0-					38
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					38

ADAMS (DUFFER, LOWER) 00622 400 ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
JONES, L.B. WELL #: 2 RRCID -> 253408 COMPL. DATE 02/14/1983 TOTAL DEPTH 3499 PERF. 3372 - 3402

11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

ADVANCE (CADDO) 00799 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WISE PRODUCTION COMPANY 933825
MORRISON "X" WELL #: 1 RRCID -> 103927 COMPL. DATE 12/10/1982 TOTAL DEPTH 4203 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	334	N	334	-0-	-0-	-0-	42	1	292	2	N	-0-					53
02	265	N	265	-0-	-0-	-0-	24	1	241	2	N	-0-					53
03	291	N	291	-0-	-0-	-0-	28	1	263	2	N	-0-					53
*04	730	N	730	-0-	-0-	-0-	75	1	655	2	N	-0-					53

AKIN (BUCK CREEK) 00989 444 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" NCT-1 WELL #: 83 RRCID -> 102913 COMPL. DATE 10/17/1982 TOTAL DEPTH 3250 PERF. 1896 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKIN (CADDO) 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. 453142
WHALEN-WILSON WELL #: 1 RRCID -> 017290 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3188 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

MCANELLY, STANLEY M., JR. 537366
AKIN, C. E. WELL #: 2 RRCID -> 017291 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3120 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	285					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	285					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	285					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	285					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	285					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	285					N	NO RPT					-0-

PARKER ENERGY COMPANY 640154
DAVIS. G. R. WELL #: 1 RRCID -> 058867 COMPL. DATE 10/25/1963 TOTAL DEPTH 3610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS. G. R. WELL #: 2 RRCID -> 058868 COMPL. DATE 02/08/1964 TOTAL DEPTH 3594 PERF. 3114 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKIN (CADDO) //CONT.// 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
DAVIS, G. R. WELL #: 4 RRCID -> 084848 COMPL. DATE 09/03/1979 TOTAL DEPTH 3320 PERF. 3178 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKIN (CONGLOMERATE) 00989 666 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
LSM VENTURES, LLC 511753
HART,C. WELL #: 1 RRCID -> 060397 COMPL. DATE 11/06/1974 TOTAL DEPTH 4044 PERF. N/A

11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					46
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					46
01	217	N	190	-0-	-27	-0-	190	3			N	-0-					46
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-	46	7			-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

AKIN (LAUDERDALE) 00989 777 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRUST OIL CO. 872124
BROOKS WELL #: 1R RRCID -> 148745 COMPL. DATE 03/10/1994 TOTAL DEPTH 2855 PERF. 2771 - 2794

11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					110
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					110
01	310	N	269	-0-	-41	-0-	269	2			N	-0-					110
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					110
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					110
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					110

ALBANY (CADDO) 01125 110 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "33-R" WELL #: 1 RRCID -> 190297 COMPL. DATE 07/17/2002 TOTAL DEPTH 4995 PERF. 4394 - 4410

11	2070	#	1854	-0-	-216	-0-	1854	3			N	-0-					164
12	2046	#	534	-0-	-1512	-0-	534	3			N	-0-					164
01	2705	R	2705	-0-	-0-	-0-	2694	3	11	9	N	10					174
02	1792	#	1490	-0-	-302	-0-	1461	3	29	9	N	26					200
03	1984	#	1894	-0-	-90	-0-	1894	3			N	-0-	177	1			23
04	2610	#	2109	-0-	-501	-0-	2109	3			N	-0-					23

ALBANY (MISSISSIPPIAN) 01125 666 ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL "58" UNIT WELL #: 1 RRCID -> 162881 COMPL. DATE 03/25/1997 TOTAL DEPTH 4817 PERF. 4718 - 4738

11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					84
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					84
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					84
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					84
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					84
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					84

CASEY "32" WELL #: 1 RRCID -> 190633 COMPL. DATE 04/25/2001 TOTAL DEPTH 4910 PERF. 4800 - 4814

11	210	N	192	-0-	-18	-0-	192	3			N	-0-					127
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					127
01	217	N	-0-	-0-	-217	-0-					N	-0-					127
02	168	N	-0-	-0-	-168	-0-					N	-0-					127
03	186	N	-0-	-0-	-186	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

ALBANY, S. (ATOKA 4400) 01129 250 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
VALDEZ WELL #: 1 RRCID -> 175653 COMPL. DATE 12/01/1999 TOTAL DEPTH 4846 PERF. 4467 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	489	-0-	-81	-0-	489	3			N	-0-					197
12	589	#	504	-0-	-85	-0-	491	3	13	9	N	12					209
01	558	#	487	-0-	-71	-0-	478	3	9	9	N	8					217
02	476	#	426	-0-	-50	-0-	422	3	4	9	N	4					221
03	527	#	469	-0-	-58	-0-	467	3	2	9	N	2					223
04	480	#	444	-0-	-36	-0-	444	3			N	-0-	172	1			51

ALBANY LEECH (MISS) 01144 666 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
HOOKER "17" WELL #: 2 RRCID -> 186688 COMPL. DATE N/A TOTAL DEPTH 4690 PERF. 4513 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	140	-0-	-70	-0-	140	2			N	-0-					-0-
12	217	#	134	-0-	-83	-0-	134	2			N	-0-					-0-
01	217	#	135	-0-	-82	-0-	135	2			N	-0-					-0-
02	196	#	105	-0-	-91	-0-	105	2			N	-0-					-0-
*03	155	#	104	-0-	-51	-0-	104	2			N	-0-					-0-
*04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ALEDO, SOUTH (ATOKA) 01402 000 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE BEAR RANCH WELL #: 2 RRCID -> 084192 COMPL. DATE 03/01/1979 TOTAL DEPTH 6070 PERF. 4857 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	460	1	434	3	Y	-0-					4
12	928	N	928	-0-	-0-	-0-	470	1	458	3	Y	-0-					4
01	1042	N	1042	-0-	-0-	-0-	503	1	539	3	Y	-0-					4
02	884	N	884	-0-	-0-	-0-	429	1	455	3	Y	-0-					4
03	987	N	987	-0-	-0-	-0-	579	1	408	3	Y	-0-					4
*04	886	N	886	-0-	-0-	-0-	466	1	420	3	Y	-0-					4

MCFARLAND-DIXON WELL #: 2 RRCID -> 207611 COMPL. DATE 11/08/2004 TOTAL DEPTH 6029 PERF. 5813 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1712	-0-	-148	-0-	553	1	1158	3	N	1					45
							1	9									
12	1922	N	1842	-0-	-80	-0-	597	1	1244	3	N	1					46
							1	9									
01	2503	N	2503	-0-	-0-	-0-	587	1	1915	3	N	1					47
							1	9									
02	2137	N	2137	-0-	-0-	-0-	514	1	1621	3	N	2					49
							2	9									
03	2571	N	2571	-0-	-0-	-0-	604	1	1948	3	N	17					66
							19	9									
*04	2309	N	2309	-0-	-0-	-0-	608	1	1699	3	N	2					68
							2	9									

ENERVEST OPERATING, L.L.C. 252131
MCFARLAND WELL #: C 1 RRCID -> 272945 COMPL. DATE 12/26/2013 TOTAL DEPTH 6625 PERF. 6020 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	1208					N	-0-					33
12	1208	N	-0-	-0-	-1208	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

ALEDO, S (MARBLE FALLS) 01402 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 T RRCID -> 091324 COMPL. DATE 01/21/1980 TOTAL DEPTH 6250 PERF. 6135 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEDO, SE. (1200 STRAWN) 01404 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
RILEY, LANHAM 712148
RILEY, LANHAM WELL #: 1 RRCID -> 139351 COMPL. DATE 01/25/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDRIA (GARDNER SD A) 01433 210 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT, R. B. WELL #: 1B RRCID -> 270471 COMPL. DATE 12/04/2011 TOTAL DEPTH 4246 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFRED-DONNELL (CADDO) 01456 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
DONNELL, A. D. WELL #: 1C RRCID -> 158654 COMPL. DATE 05/10/1996 TOTAL DEPTH 4335 PERF. 3307 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXL-A WELL #: 2C RRCID -> 170295 COMPL. DATE 06/15/1998 TOTAL DEPTH 4448 PERF. 3447 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN (STRAWN) 01643 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 2 RRCID -> 087574 COMPL. DATE 03/26/1980 TOTAL DEPTH 3395 PERF. 1369 - 1388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

ALLEN (STRAWN) //CONT.// 01643 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY,N.C."A"ET AL UNIT WELL #: 2 RRCID -> 103520 COMPL. DATE 12/30/1982 TOTAL DEPTH 2314 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-

ALLEN & RITCHIE (STRAWN) 01699 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ALLEN & RITCHIE 013940
ALLEN & RITCHIE -C- WELL #: 2 RRCID -> 017299 COMPL. DATE N/A TOTAL DEPTH 1380 PERF. 1367 - 1377

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALONGSIDE (MISS.) 01916 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
FORT GRIFFIN UNIT WELL #: 1D RRCID -> 275945 COMPL. DATE 11/20/2014 TOTAL DEPTH 4662 PERF. 5018 - 5031

11	0	5230	-0-	5230	5230	5230	3				N	-0-					-0-
12	0	3760	-0-	3760	8990	3760	3				N	-0-					-0-
01	14210	-0-	-0-	-14210	-0-						N	-0-					-0-
02	28420	-0-	-0-	-28420	-0-						N	-0-					-0-
03	31465	8935	-0-	-22530	-0-	8935	3				N	-0-					-0-
04	30450	11781	-0-	-18669	-0-	11781	3				N	-0-					-0-

ALVA LEE HAWKINS (3280) 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
NORTH ALLEN RANCH WELL #: 1 RRCID -> 123263 COMPL. DATE 12/29/1986 TOTAL DEPTH 3516 PERF. 3354 - 3460

11	420	N	273	-0-	-147	-0-	273	2			N	-0-	66	1			10
12	346	N	346	-0-	-0-	-0-	335	2	11	9	N	10					20
01	341	N	278	-0-	-63	-0-	278	2			N	-0-					20
02	252	N	250	-0-	-2	-0-	250	2			N	-0-					20
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					20
*04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					20

ALLEN HEIRS-FIELD WELL #: 2 RRCID -> 124996 COMPL. DATE 07/25/1989 TOTAL DEPTH 3492 PERF. 3111 - 3337

11	360	N	330	-0-	-30	-0-	330	2			N	-0-					58
12	341	N	289	-0-	-52	-0-	289	2			N	-0-					58
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					58
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					58
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					58
04	360	N	356	-0-	-4	-0-	356	2			N	-0-					58

ALLEN HEIRS "D" WELL #: 2 RRCID -> 126868 COMPL. DATE 03/28/1988 TOTAL DEPTH 3620 PERF. 3557 - 3562

11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					77
12	279	N	180	-0-	-99	-0-	180	2			N	-0-					77
01	310	N	233	-0-	-77	-0-	230	2	3	9	N	3					80
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					80
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					80
*04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					80

ALVA LEE HAWKINS (3400) 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
D & R ENTERPRISES 196846
HAWKINS, J.J. WELL #: 7 RRCID -> 075858 COMPL. DATE 03/02/1978 TOTAL DEPTH 3702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 9 RRCID -> 084213 COMPL. DATE 08/01/1979 TOTAL DEPTH 3440 PERF. 3340 - 3350

11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
EAST ALLEN RANCH WELL #: 2 RRCID -> 127910 COMPL. DATE 07/18/1988 TOTAL DEPTH 3560 PERF. 3448 - 3462

11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					21
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					21
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					21
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					21
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					21
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					21

ANTELOPE CREEK (BLUFF CREEK) 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 1S RRCID -> 151870 COMPL. DATE 12/09/1994 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "103" B WELL #: 3S RRCID -> 157968 COMPL. DATE 02/13/1996 TOTAL DEPTH 1703 PERF. 1279 - 1283

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTELOPE HILLS (CADDO, UPPER) 03097 122 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 2 RRCID -> 147500 COMPL. DATE 09/24/1993 TOTAL DEPTH 5110 PERF. 4618 - 4636

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANZAC (GARDNER) 03208 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 45 RRCID -> 017305 COMPL. DATE 09/18/1961 TOTAL DEPTH 2492 PERF. 2450 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	496	N	98	-0-	-398	-0-	98	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANZAC (MORRIS) 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
DEMF A-2 WELL #: 2 RRCID -> 017306 COMPL. DATE 12/27/1941 TOTAL DEPTH N/A PERF. 2095 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
MILLER LITE "B" WELL #: 1B RRCID -> 136543 COMPL. DATE 07/23/1990 TOTAL DEPTH 2670 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER DISCOVERY WELL #: 5 RRCID -> 141755 COMPL. DATE 06/24/1992 TOTAL DEPTH 3520 PERF. 2056 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH WELL #: 4 RRCID -> 151784 COMPL. DATE 03/10/1995 TOTAL DEPTH 3530 PERF. 2100 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARDINGER (LAKE SAND, UPPER) 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
HANVEY-FEE WELL #: 3 RRCID -> 106101 COMPL. DATE 06/11/1983 TOTAL DEPTH 4048 PERF. 3356 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					12
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					12
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					12
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					12
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ARDINGER (LAKE SAND, UPPER) //CONT.// 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
HANVEY-FEE WELL #: 4 RRCID -> 122334 COMPL. DATE 12/14/1983 TOTAL DEPTH 4005 PERF. 3397 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FEE ESTATE WELL #: 1 RRCID -> 132266 COMPL. DATE N/A TOTAL DEPTH 4160 PERF. 3452 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					105
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					105
01	124	N	92	-0-	-32	-0-	92	2			N	-0-					105
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					105
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE "D" WELL #: 15 RRCID -> 114297 COMPL. DATE 12/07/1984 TOTAL DEPTH 4043 PERF. 3351 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

KATLACO FEE "C" WELL #: 7 RRCID -> 125624 COMPL. DATE 06/18/1984 TOTAL DEPTH 4050 PERF. 3664 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	184	-0-	-56	-0-	184	3			N	-0-					62
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					62
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					62
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					62
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					62
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					62

KATLACO FEE WELL #: 3 RRCID -> 125627 COMPL. DATE 03/18/1983 TOTAL DEPTH 4090 PERF. 3468 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	127	-0-	-23	-0-	124	3	3	9	N	3					12
12	116	N	116	-0-	-0-	-0-	114	3	2	9	N	2					14
01	92	N	92	-0-	-0-	-0-	90	3	2	9	N	2					16
02	105	N	105	-0-	-0-	-0-	102	3	3	9	N	3					19
03	132	N	132	-0-	-0-	-0-	129	3	3	9	N	3					22
*04	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1					23

ARLENE, N. (CONGL.) 03617 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 170001 COMPL. DATE 12/18/1997 TOTAL DEPTH 4400 PERF. 4036 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ARRIBA LIBRA (CADDO) 03848 075 ASSOCIATED ONE WELL CNTY: NOLAN
CINNABAR OPERATING, LLC 153510
TURKEY TRACK 216 WELL #: 3 RRCID -> 275418 COMPL. DATE 10/30/2014 TOTAL DEPTH 5999 PERF. 5816 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	2027	-0-	2027	2027	2027	2			N	-0-					-0-
01	0	Z	3803	-0-	3803	5830	3614	2	189	9	N	172					172
02	0	Z	2464	-0-	2464	8294	2399	2	65	9	N	59	158	1			73
03	0	%	8006	-0-	8006	16300	7923	2	83	9	N	75					148
04	0	%	4605	-0-	4605	20905	4541	2	64	9	N	58					206

RECLASSIFIED TO OIL DIST. 08 LEASE 31768 03/31/2015

ARRIBA LIBRA (JENNINGS LIME) 03848 500 ASSOCIATED 49B CNTY: NOLAN
SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 U RRCID -> 056184 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATWELL (LAKE SAND) 04321 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
HUTCHINS WELL #: 1 RRCID -> 135798 COMPL. DATE 06/10/1988 TOTAL DEPTH 3908 PERF. 3518 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUBURN (DUFFER) 04337 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
GENTRY "23" WELL #: 1 RRCID -> 240708 COMPL. DATE 08/01/2008 TOTAL DEPTH 4086 PERF. 3908 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					36
12	527	N	517	-0-	-10	-0-	517	2			N	-0-					36
01	558	N	493	-0-	-65	-0-	493	2			N	-0-					36
02	476	N	433	-0-	-43	-0-	433	2			N	-0-					36
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					36
*04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					36

WHITE, WAYNE "46" UNIT WELL #: 1 RRCID -> 246059 COMPL. DATE 01/07/2009 TOTAL DEPTH 4107 PERF. 3876 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45	-0-	555	2			N	-0-					54
12	589	N	559	-0-	-30	-0-	559	2			N	-0-					54
01	589	N	542	-0-	-47	-0-	542	2			N	-0-					54
02	532	N	484	-0-	-48	-0-	484	2			N	-0-					54
03	558	N	315	-0-	-243	-0-	315	2			N	-0-					54
*04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					54

AZLE, SOUTH 04640 500 ASSOCIATED ONE WELL CNTY: PARKER
PROPP, WILLIAM D. 681468
PROPP WELL #: 1 RRCID -> 138525 COMPL. DATE 06/04/1991 TOTAL DEPTH 4999 PERF. 2992 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) 04672 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WRIGHT, BESS L. WELL #: 1 RRCID -> 237123 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-

FORMATION RECOVERY LLC 276932
BRAMLET "A" WELL #: 2 RRCID -> 102427 COMPL. DATE 10/01/1979 TOTAL DEPTH 3344 PERF. 2823 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	R	175	-0-	-0-	-0-	175	2			Y	-0-					62
12	130	R	130	-0-	-0-	-0-	130	2			Y	-0-					62
01	210	R	210	-0-	-0-	-0-	210	2			Y	-0-					62
02	140	#	NO RPT	-0-	-140	-0-					Y	NO RPT					62
03	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					62
04	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT					62

BRAMLET "A" WELL #: 1 RRCID -> 102428 COMPL. DATE 03/02/1978 TOTAL DEPTH 3750 PERF. 2878 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	R	171	-0-	-0-	-0-	171	2			Y	-0-					62
12	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					62
01	225	R	225	-0-	-0-	-0-	225	2			Y	-0-					62
02	140	#	NO RPT	-0-	-140	-0-					Y	NO RPT					62
03	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					62
04	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT					62

SPENCE WELL #: 1 RRCID -> 123246 COMPL. DATE 07/02/1983 TOTAL DEPTH 2902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	186	#	112	-0-	-74	-0-	112	2			N	-0-					-0-
01	186	#	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BRAMLET 'A' WELL #: 7 RRCID -> 173817 COMPL. DATE 06/18/1999 TOTAL DEPTH 2950 PERF. 2812 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SEQUOIA NATURAL GAS, INC. 767543
ROBERTSON HEIRS WELL #: 1 RRCID -> 084819 COMPL. DATE 07/01/1979 TOTAL DEPTH 3160 PERF. 2802 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWMAN, THOMAS WELL #: 1 RRCID -> 100396 COMPL. DATE 10/03/1976 TOTAL DEPTH 2851 PERF. 2711 - 2748

11	30	#	13	-0-	-17	-0-	13	3			N	-0-					23
12	31	#	-0-	-0-	-31	-0-					N	-0-					23
01	31	#	5	-0-	-26	-0-	5	3			N	-0-					23
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					23
03	68	R	68	-0-	-0-	-0-	68	3			N	-0-					23
*04	87	R	87	-0-	-0-	-0-	87	3			N	-0-					23

MURPHREE,W.E. "A" WELL #: 2 RRCID -> 100397 COMPL. DATE 10/16/1976 TOTAL DEPTH 2880 PERF. 2810 - 2836

11	224	R	224	-0-	-0-	-0-	224	3			N	-0-					35
12	237	R	237	-0-	-0-	-0-	237	3			N	-0-					35
01	217	#	208	-0-	-9	-0-	208	3			N	-0-					35
02	196	#	178	-0-	-18	-0-	178	3			N	-0-					35
03	248	#	168	-0-	-80	-0-	168	3			N	-0-					35
04	240	#	186	-0-	-54	-0-	186	3			N	-0-					35

LESTER UNIT WELL #: 2 RRCID -> 100398 COMPL. DATE 04/12/1977 TOTAL DEPTH 2850 PERF. 2800 - 2825

11	226	R	226	-0-	-0-	-0-	226	3			N	-0-					14
12	234	R	234	-0-	-0-	-0-	234	3			N	-0-					14
01	248	#	225	-0-	-23	-0-	225	3			N	-0-					14
02	224	#	209	-0-	-15	-0-	209	3			N	-0-					14
03	248	#	97	-0-	-151	-0-	97	3			N	-0-					14
*04	262	R	262	-0-	-0-	-0-	262	3			N	-0-					14

WOODS, MAUDIE "A" WELL #: 1 RRCID -> 100400 COMPL. DATE 07/02/1977 TOTAL DEPTH 2850 PERF. 2736 - 2795

11	270	R	270	-0-	-0-	-0-	264	3	6	9	N	5					53
12	279	#	265	-0-	-14	-0-	265	3			N	-0-					53
01	279	#	255	-0-	-24	-0-	251	3	4	9	N	4					57
02	252	#	221	-0-	-31	-0-	217	3	4	9	N	4					61
03	279	#	252	-0-	-27	-0-	237	3	15	9	N	14					75
04	270	#	146	-0-	-124	-0-	144	3	2	9	N	2	72	1			5

WILLIAMS, WILLIE WELL #: 4 RRCID -> 100401 COMPL. DATE 04/08/1977 TOTAL DEPTH 2838 PERF. 2735 - 2763

11	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			Y	-0-					-0-
03	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*04	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

WILLIAMS, WILLIE WELL #: 3 RRCID -> 100402 COMPL. DATE 03/10/1977 TOTAL DEPTH 2825 PERF. 2698 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	114	R	114	-0-	-0-	-0-	114	3		Y	-0-			-0-
12	103	R	103	-0-	-0-	-0-	103	3		Y	-0-			-0-
01	98	R	98	-0-	-0-	-0-	98	3		Y	-0-			-0-
02	84	#	80	-0-	-4	-0-	80	3		Y	-0-			-0-
03	109	R	109	-0-	-0-	-0-	109	3		Y	-0-			-0-
*04	113	R	113	-0-	-0-	-0-	113	3		Y	-0-			-0-

WILLIAMS, WILLIE WELL #: 2 RRCID -> 100403 COMPL. DATE 03/03/1977 TOTAL DEPTH 2885 PERF. 2807 - 2861

11	165	R	165	-0-	-0-	-0-	165	3		Y	-0-			21
12	149	R	149	-0-	-0-	-0-	149	3		Y	-0-			21
01	140	R	140	-0-	-0-	-0-	140	3		Y	-0-			21
02	116	R	116	-0-	-0-	-0-	116	3		Y	-0-			21
03	158	R	158	-0-	-0-	-0-	158	3		Y	-0-			21
*04	164	R	164	-0-	-0-	-0-	164	3		Y	-0-			21

RANKIN, RAY WELL #: 4 RRCID -> 100410 COMPL. DATE 05/23/1977 TOTAL DEPTH 2883 PERF. 2811 - 2815

11	63	R	63	-0-	-0-	-0-	63	3		Y	-0-			6
12	64	R	64	-0-	-0-	-0-	64	3		Y	-0-			6
01	63	R	63	-0-	-0-	-0-	63	3		Y	-0-			6
02	56	#	55	-0-	-1	-0-	55	3		Y	-0-			6
03	62	#	54	-0-	-8	-0-	54	3		Y	-0-			6
*04	65	R	65	-0-	-0-	-0-	65	3		Y	-0-			6

RANKIN, RAY WELL #: 3 RRCID -> 100411 COMPL. DATE 05/11/1977 TOTAL DEPTH 2900 PERF. 2790 - 2804

11	291	R	291	-0-	-0-	-0-	291	3		Y	-0-			7
12	299	R	299	-0-	-0-	-0-	299	3		Y	-0-			7
01	293	R	293	-0-	-0-	-0-	293	3		Y	-0-			7
02	258	R	258	-0-	-0-	-0-	258	3		Y	-0-			7
03	249	R	249	-0-	-0-	-0-	249	3		Y	-0-			7
*04	300	R	300	-0-	-0-	-0-	300	3		Y	-0-			7

WOODS, MAUDIE WELL #: RRCID -> 100657 COMPL. DATE 10/17/1976 TOTAL DEPTH 3850 PERF. 2736 - 2796

11	P&A COND		-0-	-0-	-0-	-0-				N	-0-			18
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-			18
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-			18
02	P&A COND		-0-	-0-	-0-	-0-				N	-0-			18
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-			18
04	P&A COND		-0-	-0-	-0-	-0-				N	-0-			18

WORKED OVER ANOTHER ZONE.. 01/00/1987

WOODS, H.T. WELL #: 1 RRCID -> 102369 COMPL. DATE 09/15/1976 TOTAL DEPTH 2860 PERF. 2796 - 2835

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
*04	102	R	102	-0-	-0-	-0-	102	3		N	-0-			21

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

LEE, WELDON WELL #: 1 RRCID -> 105999 COMPL. DATE 07/13/1977 TOTAL DEPTH 3200 PERF. 2789 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	266	-0-	-4	-0-	266	3			Y	-0-					11
12	275	R	275	-0-	-0-	-0-	275	3			Y	-0-					11
01	278	R	278	-0-	-0-	-0-	278	3			Y	-0-					11
02	251	R	251	-0-	-0-	-0-	251	3			Y	-0-					11
03	283	R	283	-0-	-0-	-0-	283	3			Y	-0-					11
*04	277	R	277	-0-	-0-	-0-	277	3			Y	-0-					11

LEE, WELDON WELL #: 2 RRCID -> 106000 COMPL. DATE 11/23/1977 TOTAL DEPTH 2875 PERF. 2817 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	R	266	-0-	-0-	-0-	266	3			Y	-0-					11
12	274	R	274	-0-	-0-	-0-	274	3			Y	-0-					11
01	279	#	277	-0-	-2	-0-	277	3			Y	-0-					11
02	252	#	251	-0-	-1	-0-	251	3			Y	-0-					11
03	282	R	282	-0-	-0-	-0-	282	3			Y	-0-					11
*04	276	R	276	-0-	-0-	-0-	276	3			Y	-0-					11

LESTER UNIT WELL #: 1 RRCID -> 112352 COMPL. DATE 08/06/1976 TOTAL DEPTH 2880 PERF. 2786 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	R	185	-0-	-0-	-0-	185	3			N	-0-					2
12	192	R	192	-0-	-0-	-0-	192	3			N	-0-					2
01	186	#	184	-0-	-2	-0-	184	3			N	-0-					2
02	171	R	171	-0-	-0-	-0-	171	3			N	-0-					2
03	186	#	80	-0-	-106	-0-	80	3			N	-0-					2
*04	214	R	214	-0-	-0-	-0-	214	3			N	-0-					2

MURPHREE,W.E. "A" WELL #: 1 RRCID -> 112355 COMPL. DATE 08/25/1976 TOTAL DEPTH 2930 PERF. 2837 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	R	221	-0-	-0-	-0-	221	3			N	-0-					23
12	243	R	243	-0-	-0-	-0-	243	3			N	-0-					23
01	227	R	227	-0-	-0-	-0-	227	3			N	-0-					23
02	199	R	199	-0-	-0-	-0-	199	3			N	-0-					23
03	248	#	198	-0-	-50	-0-	198	3			N	-0-					23
04	240	#	216	-0-	-24	-0-	216	3			N	-0-					23

MURPHREE, W.E. "A" WELL #: 3 RRCID -> 122365 COMPL. DATE 03/30/1977 TOTAL DEPTH 2960 PERF. 2877 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	R	211	-0-	-0-	-0-	210	3	1	9	N	1					44
12	232	R	232	-0-	-0-	-0-	230	3	2	9	N	2					46
01	228	R	228	-0-	-0-	-0-	225	3	3	9	N	3					49
02	202	R	202	-0-	-0-	-0-	198	3	4	9	N	4					53
03	217	#	189	-0-	-28	-0-	185	3	4	9	N	4					57
*04	218	R	218	-0-	-0-	-0-	215	3	3	9	N	3					60

PALMORE,J.B. WELL #: 1 RRCID -> 122366 COMPL. DATE 07/15/1977 TOTAL DEPTH 2880 PERF. 2799 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	227	-0-	-103	-0-	227	3			N	-0-					10
12	432	R	432	-0-	-0-	-0-	432	3			N	-0-					10
01	472	R	472	-0-	-0-	-0-	472	3			N	-0-					10
02	400	R	400	-0-	-0-	-0-	400	3			N	-0-					10
03	434	#	345	-0-	-89	-0-	345	3			N	-0-					10
*04	453	R	453	-0-	-0-	-0-	453	3			N	-0-					10

SPENCE, ROBERT J. WELL #: 2 RRCID -> 125399 COMPL. DATE 06/09/1976 TOTAL DEPTH 2922 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					1
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
01	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					1
02	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					1
03	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					1
*04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					1

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
SPENCE, ROBERT J. WELL #: 3 RRCID -> 125400 COMPL. DATE 07/31/1976 TOTAL DEPTH 2891 PERF. 2785 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	R	323	-0-	-0-	-0-	323	3			Y	-0-					5
12	330	R	330	-0-	-0-	-0-	330	3			Y	-0-					5
01	314	R	314	-0-	-0-	-0-	314	3			Y	-0-					5
02	285	R	285	-0-	-0-	-0-	285	3			Y	-0-					5
03	298	R	298	-0-	-0-	-0-	298	3			Y	-0-					5
*04	306	R	306	-0-	-0-	-0-	306	3			Y	-0-					5

RINGHOFFER, A. H. WELL #: 3 RRCID -> 146645 COMPL. DATE 07/27/1977 TOTAL DEPTH 2800 PERF. 2726 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	535	R	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	437	R	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*04	479	R	479	-0-	-0-	-0-	479	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 5 RRCID -> 146653 COMPL. DATE 03/26/1986 TOTAL DEPTH 2861 PERF. 2791 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	535	R	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	437	R	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*04	479	R	479	-0-	-0-	-0-	479	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 6 RRCID -> 146654 COMPL. DATE 07/27/1977 TOTAL DEPTH 2903 PERF. 2833 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	535	R	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	437	R	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*04	479	R	479	-0-	-0-	-0-	479	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 146655 COMPL. DATE 06/03/1993 TOTAL DEPTH 2825 PERF. 2742 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	190	R	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*04	214	R	214	-0-	-0-	-0-	214	3			N	-0-					-0-

BCM (STRAWN) 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MARTHA -18- WELL #: 2 RRCID -> 211356 COMPL. DATE 06/15/2005 TOTAL DEPTH 3035 PERF. 2595 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
MARTHA -18- WELL #: 1 RRCID -> 211428 COMPL. DATE 06/15/2005 TOTAL DEPTH 3025 PERF. 2612 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

101 RANCH -17- WELL #: 3 RRCID -> 211441 COMPL. DATE 07/15/2005 TOTAL DEPTH 3035 PERF. 2577 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CM-S -A- WELL #: 2 RRCID -> 216245 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2115 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CM-S WELL #: 1 RRCID -> 222102 COMPL. DATE 10/13/2006 TOTAL DEPTH 3024 PERF. 2242 - 2248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
VINCENT WELL #: 1 RRCID -> 150216 COMPL. DATE 05/19/1994 TOTAL DEPTH 4700 PERF. 2331 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

VINCENT WELL #: 2 RRCID -> 154250 COMPL. DATE 02/25/1995 TOTAL DEPTH 4650 PERF. 2322 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	65	1	205	3	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	82	1	234	3	Y	-0-					-0-
01	341	N	310	-0-	-31	-0-	52	1	258	3	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	126	1	158	3	Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	63	1	243	3	Y	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	100	1	239	3	Y	-0-					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
PLEASANT VALLEY WELL #: 1 RRCID -> 165739 COMPL. DATE 07/15/1997 TOTAL DEPTH 2834 PERF. 1858 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON -40- WELL #: 2 RRCID -> 225252 COMPL. DATE 01/04/2007 TOTAL DEPTH 2303 PERF. 2166 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON -40- WELL #: 3 RRCID -> 225913 COMPL. DATE 02/27/2007 TOTAL DEPTH 2305 PERF. 2154 - 2161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B. H. (CADDO) 04731 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HEROD, BILL 379925
WINSTON,MARIE WELL #: 1 RRCID -> 067490 COMPL. DATE 03/31/1976 TOTAL DEPTH 3900 PERF. 3611 - 3619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	224	N	151	-0-	-73	-0-	151	2			N	-0-					-0-
*03	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
*04	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-

B.L.E. (DUFFER) 04802 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SCRANTON EXPLORATION 760227
4-WAY FARMS WELL #: 2 RRCID -> 103416 COMPL. DATE 11/20/1982 TOTAL DEPTH 2840 PERF. 2735 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					42
12	DLQ	G-10	-0-	-0-	-0-	20					N	-0-					42
01	35	R	15	-0-	-20	-0-	15	2			N	-0-					42
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					42
*03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					42
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					42

YELLOW ROSE OIL & GAS OPER. INC. 946964
4-WAY FARMS WELL #: 3 RRCID -> 113141 COMPL. DATE 08/10/1984 TOTAL DEPTH 2810 PERF. 2734 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					19
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					19
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					19
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					19
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					19
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					19

B.R.A. (CONGL.) 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 3 RRCID -> 090914 COMPL. DATE 11/15/1980 TOTAL DEPTH 4300 PERF. 3921 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					66
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					66
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					66
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					66
*03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					66
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

LANDAR WELL #: 5 RRCID -> 094999 COMPL. DATE 08/20/1981 TOTAL DEPTH 4258 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					84
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					84
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					84
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					84
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

LANDAR WELL #: 6 RRCID -> 095592 COMPL. DATE 09/27/1981 TOTAL DEPTH 4251 PERF. 3974 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					54
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					54
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					54
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					54
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

DUWE, DOUG WELL #: 3 RRCID -> 134859 COMPL. DATE 02/20/1987 TOTAL DEPTH 4300 PERF. 3838 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					42
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					42
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					42
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					42
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 2 RRCID -> 210666 COMPL. DATE 07/14/2005 TOTAL DEPTH 4130 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					22
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					22
01	635	N	635	-0-	-0-	-0-	635	2			N	-0-					22
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					22
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					22
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					22

STRINGER EAST WELL #: 2 RRCID -> 214174 COMPL. DATE 01/16/2006 TOTAL DEPTH 4274 PERF. 4128 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					103
12	310	N	151	-0-	-159	-0-	151	2			N	-0-					103
01	310	N	172	-0-	-138	-0-	172	2			N	-0-					103
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					103
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					103
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					103

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
STRINGER EAST UNIT WELL #: 3 RRCID -> 217001 COMPL. DATE 03/27/2006 TOTAL DEPTH 4371 PERF. 4218 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					40
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					40
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					40
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					40
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					40
*04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					40

GRAGG HAWN KEARNEY WELL #: 1 RRCID -> 223675 COMPL. DATE 09/21/2006 TOTAL DEPTH 4391 PERF. 4300 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					153
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					153
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					153
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					153
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					153
*04	493	N	493	-0-	-0-	-0-	484	2	9	9	N	8	142	1			19

EAGLE HYDROCARBONS INC. 238730
DENO-GRAGG WELL #: 1 RRCID -> 199917 COMPL. DATE 02/16/2004 TOTAL DEPTH 4335 PERF. 4142 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	818	-0-	-112	-0-	808	2	10	9	N	9					14
12	868	N	865	-0-	-3	-0-	854	2	11	9	N	10	1	8			23
01	822	N	822	-0-	-0-	-0-	811	2	11	9	N	10					33
02	756	N	701	-0-	-55	-0-	698	2	3	9	N	3					36
03	868	N	783	-0-	-85	-0-	783	2			N	-0-					36
04	810	N	725	-0-	-85	-0-	722	2	3	9	N	3					39

COLEMAN WELL #: 1 RRCID -> 206019 COMPL. DATE 09/28/2004 TOTAL DEPTH 4376 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	122	2	7	9	N	6					25
12	114	N	114	-0-	-0-	-0-	106	2	8	9	N	7					32
01	124	N	77	-0-	-47	-0-	69	2	8	9	N	7					39
02	112	N	106	-0-	-6	-0-	103	2	3	9	N	3					42
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					42
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					42

FRANCIS WELL #: 1 RRCID -> 206021 COMPL. DATE 10/31/2004 TOTAL DEPTH 4173 PERF. 3880 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	37	2	13	9	N	12					188
12	62	N	53	-0-	-9	-0-	40	2	13	9	N	12					200
01	62	N	48	-0-	-14	-0-	34	2	14	9	N	13					213
02	56	N	29	-0-	-27	-0-	22	2	7	9	N	6					219
03	62	N	45	-0-	-17	-0-	35	2	10	9	N	9					228
04	60	N	58	-0-	-2	-0-	45	2	13	9	N	12					240

GRAGG, P. K. WELL #: 1 RRCID -> 212130 COMPL. DATE 06/16/2005 TOTAL DEPTH 4194 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	1829	2	3	9	N	3					77
12	1953	N	1953	-0-	-0-	-0-	1945	2	8	9	N	7					84
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					84
02	1708	N	1102	-0-	-606	-0-	1102	2			N	-0-					84
03	1953	N	1723	-0-	-230	-0-	1719	2	4	9	N	4					88
*04	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					88

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLE HYDROCARBONS INC. //CONT.// 238730
GRAGG, DENO WELL #: 2 RRCID -> 214151 COMPL. DATE 06/06/2005 TOTAL DEPTH 4688 PERF. 4140 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1049	-0-	-1	-0-	1032	2	17	9	N	15					27
12	921	N	921	-0-	-0-	-0-	903	2	18	9	N	16					43
01	868	N	709	-0-	-159	-0-	689	2	20	9	N	18					61
02	980	N	483	-0-	-497	-0-	481	2	2	9	N	2					63
03	930	N	535	-0-	-395	-0-	501	2	34	9	N	31					94
04	690	N	429	-0-	-261	-0-	426	2	3	9	N	3					97

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 3 RRCID -> 221347 COMPL. DATE 11/19/2005 TOTAL DEPTH 4360 PERF. 4292 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	363	2	1	9	N	1					23
12	310	N	304	-0-	-6	-0-	303	2	1	9	N	1					24
01	341	N	290	-0-	-51	-0-	286	2	4	9	N	4					28
02	336	N	265	-0-	-71	-0-	255	2	10	9	N	9					37
03	310	N	254	-0-	-56	-0-	248	2	6	9	N	5					42
04	270	N	269	-0-	-1	-0-	267	2	2	9	N	2					44

KADANE CORPORATION 450038
CONSTANTIN, HARMON WELL #: 1 RRCID -> 073027 COMPL. DATE 04/25/1977 TOTAL DEPTH 4178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	4	1	257	2	N	-0-					20
12	341	N	245	-0-	-96	-0-	4	1	241	2	N	-0-					20
01	310	N	228	-0-	-82	-0-	4	1	224	2	N	-0-					20
02	256	N	256	-0-	-0-	-0-	4	1	252	2	N	-0-					20
03	478	N	478	-0-	-0-	-0-	4	1	474	2	N	-0-					20
*04	254	N	254	-0-	-0-	-0-	4	1	250	2	N	-0-					20

B.R.A. WELL #: 2 RRCID -> 075252 COMPL. DATE 12/16/1977 TOTAL DEPTH 4130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. WELL #: 3 RRCID -> 082739 COMPL. DATE 05/25/1979 TOTAL DEPTH 4250 PERF. 3988 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GIBSON RANCH UNIT WELL #: 1 RRCID -> 085413 COMPL. DATE 09/28/1979 TOTAL DEPTH 4611 PERF. 3880 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	58	1	163	2	N	-0-					15
12	254	N	254	-0-	-0-	-0-	69	1	185	2	N	-0-					15
01	283	N	283	-0-	-0-	-0-	82	1	201	2	N	-0-					15
02	254	N	254	-0-	-0-	-0-	74	1	180	2	N	-0-					15
03	248	N	244	-0-	-4	-0-	73	1	171	2	N	-0-					15
04	240	N	213	-0-	-27	-0-	64	1	149	2	N	-0-					15

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
B.R.A. WELL #: 5 RRCID -> 092998 COMPL. DATE 02/27/1981 TOTAL DEPTH 4063 PERF. 4034 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

HARMON CONSTANTIN UNIT 2 WELL #: 3 RRCID -> 093616 COMPL. DATE 02/06/1981 TOTAL DEPTH 4078 PERF. N/A

11	631	N	631	-0-	-0-	-0-	5	1	626	2	N	-0-					75
12	625	N	625	-0-	-0-	-0-	5	1	620	2	N	-0-					75
01	595	N	595	-0-	-0-	-0-	5	1	588	2	N	2					77
							2	9									
02	596	N	596	-0-	-0-	-0-	5	1	589	2	N	2					79
							2	9									
03	629	N	629	-0-	-0-	-0-	5	1	623	2	N	1					80
							1	9									
*04	717	N	717	-0-	-0-	-0-	5	1	712	2	N	-0-					80

B.R.A. WELL #: 8 RRCID -> 095104 COMPL. DATE 05/20/1981 TOTAL DEPTH 4176 PERF. 4116 - 4136

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARMON-CONSTANTIN (YMCA) WELL #: 4 RRCID -> 099148 COMPL. DATE 10/20/1981 TOTAL DEPTH 4084 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. WELL #: 9 RRCID -> 109796 COMPL. DATE 03/16/1984 TOTAL DEPTH 4520 PERF. 4379 - 4387

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HARMON-CONSTANTIN WELL #: 6 RRCID -> 189352 COMPL. DATE 03/15/2002 TOTAL DEPTH 4162 PERF. 3742 - 4022

11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					100
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					100
01	364	N	364	-0-	-0-	-0-	362	2	2	9	N	2					102
02	740	N	740	-0-	-0-	-0-	737	2	3	9	N	3					105
03	581	N	581	-0-	-0-	-0-	578	2	3	9	N	3					108
*04	886	N	886	-0-	-0-	-0-	884	2	2	9	N	2					110

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
B.R.A. WELL #: 10 RRCID -> 241463 COMPL. DATE 05/28/2008 TOTAL DEPTH 4200 PERF. 4010 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2330	N	2330	-0-	-0-	-0-	2230	2	100	9	N	91					253
12	2468	N	2468	-0-	-0-	-0-	2281	2	187	9	N	170	348	1			75
01	2338	N	2338	-0-	-0-	-0-	2219	2	119	9	N	108					183
02	2184	N	2053	-0-	-131	-0-	1948	2	105	9	N	95	153	1			125
03	2507	N	2507	-0-	-0-	-0-	2385	2	122	9	N	111	161	1			75
04	2250	N	2042	-0-	-208	-0-	1906	2	136	9	N	124					199

TENNYSON WELL #: 3 RRCID -> 241634 COMPL. DATE 06/19/2008 TOTAL DEPTH 4155 PERF. 4105 - 4157

11	690	N	562	-0-	-128	-0-	562	2			N	-0-					38
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					38
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					38
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					38
03	713	N	674	-0-	-39	-0-	674	2			N	-0-					38
04	690	N	573	-0-	-117	-0-	573	2			N	-0-					38

PITCOCK, INC. 665870
GIBSON-BELDING WELL #: 5 RRCID -> 091315 COMPL. DATE 11/02/1980 TOTAL DEPTH 4293 PERF. 3895 - 3901

11	450	N	415	-0-	-35	-0-	95	1	320	2	N	-0-					90
12	467	N	467	-0-	-0-	-0-	115	1	352	2	N	-0-					90
01	465	N	293	-0-	-172	-0-	78	1	215	2	N	-0-					90
02	392	N	285	-0-	-107	-0-	75	1	210	2	N	-0-					90
03	465	N	340	-0-	-125	-0-	91	1	249	2	N	-0-					90
*04	339	N	339	-0-	-0-	-0-	93	1	246	2	N	-0-					90

GIBSON-BELDING WELL #: RRCID -> 091691 COMPL. DATE 01/05/1981 TOTAL DEPTH 4271 PERF. 3876 - 3886

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					15
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					15
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					15
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					15
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					15
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					15

PLUGGED AND ABANDONED_____ 03/14/2012

GIBSON-BELDING WELL #: 8 RRCID -> 097376 COMPL. DATE 12/18/1981 TOTAL DEPTH 4203 PERF. 3852 - 3859

11	390	N	288	-0-	-102	-0-	66	1	222	2	N	-0-					101
12	403	N	335	-0-	-68	-0-	83	1	252	2	N	-0-					101
01	403	N	303	-0-	-100	-0-	80	1	223	2	N	-0-					101
02	301	N	301	-0-	-0-	-0-	79	1	222	2	N	-0-					101
03	341	N	313	-0-	-28	-0-	85	1	228	2	N	-0-					101
04	300	N	295	-0-	-5	-0-	80	1	215	2	N	-0-					101

GIBSON-BELDING WELL #: RRCID -> 103832 COMPL. DATE 12/16/1981 TOTAL DEPTH 4250 PERF. 3970 - 3982

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					48
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					48
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					48
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					48
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					48
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					48

PLUGGED AND ABANDONED_____ 03/07/2012

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
GREEN, F. WELL #: 2 RRCID -> 162766 COMPL. DATE 03/31/1997 TOTAL DEPTH 4700 PERF. 4061 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					18
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					18
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					18
02	168	N	154	-0-	-14	-0-	154	2			N	-0-					18
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					18
04	180	N	111	-0-	-69	-0-	111	2			N	-0-					18

GREEN, F. WELL #: 3 RRCID -> 163196 COMPL. DATE 06/06/1997 TOTAL DEPTH 4743 PERF. 4004 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2841	N	2841	-0-	-0-	-0-	2841	2			N	-0-					2
12	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					2
01	2945	N	2580	-0-	-365	-0-	2580	2			N	-0-					2
02	2660	N	2073	-0-	-587	-0-	2073	2			N	-0-					2
03	2728	N	2384	-0-	-344	-0-	2384	2			N	-0-					2
04	2490	N	2114	-0-	-376	-0-	2114	2			N	-0-					2

GREEN, F. WELL #: 4 RRCID -> 164791 COMPL. DATE 09/26/1997 TOTAL DEPTH 4701 PERF. 4176 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
02	392	N	335	-0-	-57	-0-	335	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	390	N	224	-0-	-166	-0-	224	2			N	-0-					-0-

GREEN, F. WELL #: 5 RRCID -> 168416 COMPL. DATE 05/21/1998 TOTAL DEPTH 4270 PERF. 4242 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
12	806	N	641	-0-	-165	-0-	641	2			N	-0-					-0-
01	837	N	569	-0-	-268	-0-	569	2			N	-0-					-0-
02	616	N	485	-0-	-131	-0-	485	2			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	2			N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GIBSON WELL #: 1 RRCID -> 153378 COMPL. DATE 02/18/1995 TOTAL DEPTH 4130 PERF. 3989 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	866	-0-	-94	-0-	866	3			N	-0-					17
12	961	N	856	-0-	-105	-0-	856	3			N	-0-					17
01	930	N	711	-0-	-219	-0-	711	3			N	-0-					17
02	812	N	730	-0-	-82	-0-	730	3			N	-0-					17
03	907	N	907	-0-	-0-	-0-	907	3			N	-0-					17
*04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					17

BANKLINE-EVANS LAKE 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 1 RRCID -> 126396 COMPL. DATE 03/15/1985 TOTAL DEPTH 3955 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					66
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					66
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					66
02	196	N	168	-0-	-28	-0-	168	2			N	-0-					66
03	217	N	174	-0-	-43	-0-	174	2			N	-0-					66
*04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					66

BANKLINE-EVANS LAKE //CONT.// 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT "E" WELL #: 6 RRCID -> 140745 COMPL. DATE 03/15/1986 TOTAL DEPTH 4060 PERF. 3484 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

BANKLINE-FEE (LAKE) 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "B" WELL #: 3034 RRCID -> 120337 COMPL. DATE 05/18/1985 TOTAL DEPTH 4196 PERF. 3538 - 3546

11	270	N	145	-0-	-125	-0-	145	2			N	-0-					87
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					87
01	310	N	166	-0-	-144	-0-	166	2			N	-0-					87
02	140	N	112	-0-	-28	-0-	112	2			N	-0-					87
03	372	N	250	-0-	-122	-0-	250	2			N	-0-					87
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					87

WRIGHT, W.B. "A" WELL #: 3 RRCID -> 120633 COMPL. DATE 03/25/1985 TOTAL DEPTH 4100 PERF. 3445 - 3455

11	270	N	266	-0-	-4	-0-	266	2			N	-0-					52
12	310	N	246	-0-	-64	-0-	246	2			N	-0-					52
01	279	N	182	-0-	-97	-0-	182	2			N	-0-					52
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					52
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					52
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					52

BRECK OPERATING CORP. 089974
STEPHENSON, G. M. WELL #: 1 RRCID -> 039353 COMPL. DATE 02/15/1965 TOTAL DEPTH 3510 PERF. 3560 - 3563

11	1890	N	1812	-0-	-78	-0-	1812	3			N	-0-					240
12	1922	N	1812	-0-	-110	-0-	1812	3			N	-0-					240
01	1922	N	1793	-0-	-129	-0-	1793	3			N	-0-					240
02	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					240
03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					240
*04	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					240

WRIGHT & HARRELL "30" WELL #: 10 RRCID -> 066035 COMPL. DATE 03/19/1976 TOTAL DEPTH 3473 PERF. N/A

11	2220	N	1886	-0-	-334	-0-	1886	3			N	-0-					-0-
12	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
03	1891	N	1542	-0-	-349	-0-	1542	3			N	-0-					-0-
04	1890	N	912	-0-	-978	-0-	912	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE, GEORGE P. WELL #: 1 RRCID -> 148282 COMPL. DATE 01/01/1991 TOTAL DEPTH 4106 PERF. 3482 - 3486

11	840	N	790	-0-	-50	-0-	790	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
*04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

BANKLINE-OWEN 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. 302025
DULIN, A. WELL #: 3 RRCID -> 229288 COMPL. DATE 02/14/2007 TOTAL DEPTH 3900 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	26	-0-	-154	-0-	26	3			N	-0-					53
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					53
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					53
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					53
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					53
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					53

DULIN, A WELL #: 1 RRCID -> 229290 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3256 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	26	-0-	-154	-0-	26	3			N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					53
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					53
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					53
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					53

DULIN, A. WELL #: 2 RRCID -> 229292 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3263 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	26	-0-	-154	-0-	26	3			N	-0-					53
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					53
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					53
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					53
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					53
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					53

BANKLINE-OWEN (LAKE) 05480 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BIBLE WELL #: 1 RRCID -> 087604 COMPL. DATE 02/15/1980 TOTAL DEPTH 3797 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKLINE-OWEN, N. (LAKE SAND) 05482 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WOOD,ELMA WELL #: 2 RRCID -> 120634 COMPL. DATE 11/15/1984 TOTAL DEPTH 4005 PERF. 3226 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BANKLINE-OWEN, N. (MARBLE FALLS) 05482 550 ASSOCIATED ONE WELL CNTY: EASTLAND
D & R ENTERPRISES 196846
HART, I. N. WELL #: 1 RRCID -> 147083 COMPL. DATE 07/25/1993 TOTAL DEPTH 3505 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BARON LIME (1200) 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ELDERS, WAYNE 247525
CORNELISON WELL #: 1 RRCID -> 088811 COMPL. DATE 03/12/1980 TOTAL DEPTH 1258 PERF. 1228 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
BASHAM WELL #: 1 RRCID -> 082552 COMPL. DATE 05/04/1979 TOTAL DEPTH 2334 PERF. 1180 - 1214

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASHAM WELL #: 3 RRCID -> 083772 COMPL. DATE 08/01/1979 TOTAL DEPTH 1300 PERF. 1212 - 1242

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLETT, EAST 05934 001 ASSOCIATED EXEMPT CNTY: JONES
BEAIRD, R.A. OIL OPERATING CO. 059777
LITTLE, TEOLA WELL #: 3 RRCID -> 209247 COMPL. DATE 02/28/2005 TOTAL DEPTH 3300 PERF. 3006 - 3040

11	120	N	31	-0-	-89	-0-	31	3		N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3		N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3		N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3		N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3		N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3		N	-0-					-0-

BATTLE CREEK (CONGL.) 06152 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
NEWTON WELL #: 1 RRCID -> 101622 COMPL. DATE 06/04/1982 TOTAL DEPTH 3925 PERF. 3654 - 3658

11	780	N	706	-0-	-74	-0-	706	2		N	-0-					-0-
12	899	N	697	-0-	-202	-0-	697	2		N	-0-					-0-
01	806	N	704	-0-	-102	-0-	704	2		N	-0-					-0-
02	672	N	550	-0-	-122	-0-	550	2		N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-				N	-0-					-0-
04	T. A.		-0-	-0-	-23	-0-				N	-0-					-0-

BEALL (MORRIS) 06442 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTER, THALIA 419221
BEALL, J.H. WELL #: 1 RRCID -> 083783 COMPL. DATE 12/28/1977 TOTAL DEPTH 2256 PERF. 2190 - 2200

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RIDGEWOOD ESTATES WELL #: RRCID -> 167327 COMPL. DATE 09/20/1997 TOTAL DEPTH 4422 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 04/02/2004

REEDY, G. A. WELL #: 1 RRCID -> 170456 COMPL. DATE 07/01/1998 TOTAL DEPTH 4470 PERF. 4202 - 4207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

TEJAS WESTERN CORP. 841335
GOSS WELL #: 1 RRCID -> 172890 COMPL. DATE 02/09/1999 TOTAL DEPTH 4400 PERF. 3945 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEATTIE (MARBLE FALLS) 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
WELCH WELL #: 1 RRCID -> 060643 COMPL. DATE 05/19/1974 TOTAL DEPTH 3133 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
12	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
03	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
GRANT WELL #: 1 RRCID -> 060644 COMPL. DATE 05/04/1974 TOTAL DEPTH 3067 PERF. 2579 - 0

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	150	-0-	-90	-0-	9	1	141	2	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	14	1	207	2	N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 064245 COMPL. DATE 07/14/1974 TOTAL DEPTH 3011 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	8	1	125	2	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	8	1	128	2	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
WOOLSEY WELL #: 1 RRCID -> 066293 COMPL. DATE 05/03/1976 TOTAL DEPTH 2845 PERF. 0 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	16	1	236	2	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	16	1	240	2	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-

WARREN WELL #: 2 RRCID -> 106626 COMPL. DATE 02/28/1983 TOTAL DEPTH 2824 PERF. 2440 - 2452

11	153	N	153	-0-	-0-	-0-	10	1	143	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	1	1	137	2	N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	9	1	140	2	N	-0-					-0-

SCRANTON EXPLORATION 760227
PHIFER WELL #: 1 RRCID -> 073038 COMPL. DATE 09/09/1977 TOTAL DEPTH 2618 PERF. N/A

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

LINEHAM-MCNAMARA WELL #: 1 RRCID -> 073973 COMPL. DATE 11/10/1977 TOTAL DEPTH 2600 PERF. N/A

11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
BLACK WELL #: 1 RRCID -> 060647 COMPL. DATE 12/19/1974 TOTAL DEPTH 3137 PERF. N/A

11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

WILSON COMPANY 928300
GOATES WELL #: 1 RRCID -> 060645 COMPL. DATE 11/10/1974 TOTAL DEPTH 3044 PERF. N/A

11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
YELLOW ROSE OIL & GAS OPER. INC. 946964
4 WAY FARMS WELL #: 1 RRCID -> 081402 COMPL. DATE 12/01/1978 TOTAL DEPTH 2650 PERF. 2398 - 2500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	218				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	218				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	218				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	218				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	218				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	218				N	-0-			-0-

BEATTIE, N. (MARBLE FALLS) 06520 500 ASSOCIATED 49B CNTY: COMANCHE
BIBBY, A. E. 068957
BIBBY WELL #: 2 RRCID -> 110268 COMPL. DATE 08/31/1981 TOTAL DEPTH 3028 PERF. 2627 - 2730

11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLO, A.&P., INC. 273966
HUDDLESTON, H. J. WELL #: 1 RRCID -> 198065 COMPL. DATE 05/25/1979 TOTAL DEPTH 2646 PERF. 2487 - 2492

11	80 R	80	-0-	-0-	-0-	80	2		N	-0-			89
12	76 R	76	-0-	-0-	-0-	76	2		N	-0-			89
01	82 R	82	-0-	-0-	-0-	82	2		N	-0-			89
02	84 #	67	-0-	-17	-0-	67	2		N	-0-			89
03	93 #	64	-0-	-29	-0-	64	2		N	-0-			89
04	90 #	61	-0-	-29	-0-	61	2		N	-0-			89

HUDDLESTON, H. J. WELL #: 2 RRCID -> 236645 COMPL. DATE 08/01/2007 TOTAL DEPTH 2738 PERF. 2381 - 2516

11	79 R	79	-0-	-0-	-0-	79	2		N	-0-			-0-
12	75 R	75	-0-	-0-	-0-	75	2		N	-0-			-0-
01	82 R	82	-0-	-0-	-0-	82	2		N	-0-			-0-
02	84 #	67	-0-	-17	-0-	67	2		N	-0-			-0-
03	93 #	64	-0-	-29	-0-	64	2		N	-0-			-0-
04	90 #	61	-0-	-29	-0-	61	2		N	-0-			-0-

HUDDLESTON, B. N. 409131
HUDDLESTON, H.J. WELL #: 1 RRCID -> 096014 COMPL. DATE 10/02/1981 TOTAL DEPTH 2870 PERF. 2564 - 2584

11	180 #	112	-0-	-68	-0-	112	2		N	-0-			14
12	217 #	109	-0-	-108	-0-	109	2		N	-0-			14
01	217 #	99	-0-	-118	-0-	99	2		N	-0-			14
02	168 #	63	-0-	-105	-0-	63	2		N	-0-			14
03	124 #	60	-0-	-64	-0-	60	2		N	-0-			14
04	120 #	NO RPT	-0-	-120	-0-				N	NO RPT			14

BECK-HISE (DUFFER) 06630 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
HARBIN, J.B. WELL #: 1 RRCID -> 115706 COMPL. DATE 03/14/1985 TOTAL DEPTH 3885 PERF. 3774 - 3785

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BECK-SNEED (CONGL.) 06645 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
SNEED, MYRL "B" WELL #: 1 RRCID -> 141927 COMPL. DATE 11/11/1983 TOTAL DEPTH 3847 PERF. 3603 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKY (MISS) 06654 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 2 RRCID -> 172049 COMPL. DATE 10/02/1998 TOTAL DEPTH 4556 PERF. 4312 - 4346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	594	2	6	9	N	5					42
12	713	N	657	-0-	-56	-0-	654	2	3	9	N	3					45
01	663	N	663	-0-	-0-	-0-	657	2	6	9	N	5					50
02	571	N	571	-0-	-0-	-0-	567	2	4	9	N	4					54
03	651	N	629	-0-	-22	-0-	628	2	1	9	N	1					55
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					55

BELDING (BEND CONGL.) 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 35 RRCID -> 101994 COMPL. DATE 07/27/1982 TOTAL DEPTH 4400 PERF. 4232 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ECHO PRODUCTION, INC. 240125
BELDING, C. H. -A- WELL #: 2 RRCID -> 017322 COMPL. DATE 02/06/1960 TOTAL DEPTH N/A PERF. 4153 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELDING, C. H. -B- WELL #: 1 RRCID -> 017323 COMPL. DATE 12/19/1959 TOTAL DEPTH 4375 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELDING, C. H. -B- WELL #: 2 RRCID -> 017324 COMPL. DATE 01/18/1960 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
BRACKEEN -B- WELL #: 2 T RRCID -> 073023 COMPL. DATE 02/09/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTY WELL #: 1 RRCID -> 073029 COMPL. DATE 08/23/1977 TOTAL DEPTH 4060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
02	896	N	836	-0-	-60	-0-	836	2			N	-0-					-0-
*03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO WELL #: 1 RRCID -> 077450 COMPL. DATE 04/30/1978 TOTAL DEPTH 4301 PERF. 4119 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	916	-0-	-44	-0-	916	2			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
*03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO WELL #: 2 RRCID -> 078438 COMPL. DATE 07/09/1978 TOTAL DEPTH 4250 PERF. 4142 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTEY WELL #: 2 RRCID -> 082392 COMPL. DATE 03/15/1979 TOTAL DEPTH 4344 PERF. 4052 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	243	-0-	-57	-0-	243	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	224	N	81	-0-	-143	-0-	81	2			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORME,CHARLSIE WELL #: 2 RRCID -> 107039 COMPL. DATE 01/24/1994 TOTAL DEPTH 4347 PERF. 3826 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTY 'A' WELL #: 1 RRCID -> 153136 COMPL. DATE 01/30/1995 TOTAL DEPTH 4021 PERF. 3952 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	308	N	192	-0-	-116	-0-	192	2			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
GREEN, F. WELL #: 1 RRCID -> 161192 COMPL. DATE 04/19/1995 TOTAL DEPTH 4693 PERF. 4043 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					87
12	124	N	114	-0-	-10	-0-	107	2	7	9	N	6					93
01	124	N	71	-0-	-53	-0-	71	2			N	-0-					93
02	112	N	53	-0-	-59	-0-	50	2	3	9	N	3					96
03	124	N	48	-0-	-76	-0-	48	2			N	-0-					96
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					96

BELZNER (CONGL.) 06986 150 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BELZNER WELL #: 1 RRCID -> 117418 COMPL. DATE 02/24/1984 TOTAL DEPTH 3690 PERF. 3509 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					50
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					50
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					50
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					50
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BEN'S (GARDNER) 07040 175 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "72" WELL #: 2 RRCID -> 198639 COMPL. DATE 07/10/2003 TOTAL DEPTH 4512 PERF. 3282 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	88	-0-	-182	-0-	88	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

BENDA (CADDO) 07091 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FAIRWAY RESOURCES OPERATING, LLC 259788
YATES, L. H. "B" WELL #: 2 RRCID -> 267506 COMPL. DATE 08/29/2012 TOTAL DEPTH 5665 PERF. 4952 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	#	-0-	-0-	-5970	-0-					N	-0-					114
12	6169	#	-0-	-0-	-6169	-0-					N	-0-					114
01	6169	#	560	-0-	-5609	-0-	560	2			N	-0-					114
02	T. A.		5129	-0-	5129	5129	5129	2			N	-0-					114
03	T. A.		-0-	-0-	-0-	5129					N	-0-					114
04	T. A.		4993	-0-	4993	10122	4991	2	2	9	N	2					116

BENTLEY (BASAL CONGL.) 07197 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 3 RRCID -> 152846 COMPL. DATE 12/23/1994 TOTAL DEPTH 3649 PERF. 3580 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

BERRYMAN (KICHI CREEK LIMESTONE) 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
J.W.S. 427277
MARTIN, C.O. (A) WELL #: 1 RRCID -> 069393 COMPL. DATE 03/05/1976 TOTAL DEPTH 3805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING ENERGY RESOURCES 465526
CLARA ODESSA WELL #: 1 RRCID -> 070640 COMPL. DATE 09/18/1976 TOTAL DEPTH 3199 PERF. N/A

11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

RED HILLS OPERATING CO. 696725
BERRYMAN, A. R. WELL #: 1 RRCID -> 017327 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 2781 - 2789

11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
DOROTHY,FAYE WELL #: 2 RRCID -> 081594 COMPL. DATE 02/16/1979 TOTAL DEPTH 3155 PERF. 2764 - 2774

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

FAYE, DOROTHY WELL #: 3 RRCID -> 083568 COMPL. DATE 06/30/1979 TOTAL DEPTH 3225 PERF. 2800 - 2812

11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 131398 COMPL. DATE 06/27/1989 TOTAL DEPTH 2786 PERF. 2652 - 2658

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRYMAN (KICHI CREEK LIMESTONE)//CONT.// 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
ANNABELLE WELL #: 2 RRCID -> 152219 COMPL. DATE 08/01/1980 TOTAL DEPTH 3286 PERF. 2861 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

BETHESDA (BIG SALINE) 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROWN, EUGENE WELL #: 1 RRCID -> 066190 COMPL. DATE 04/05/1976 TOTAL DEPTH 4884 PERF. N/A

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	57	1	638	2	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	434	N	124	-0-	-310	-0-	9	1	115	2	N	-0-					-0-
04	120	N	65	-0-	-55	-0-	4	1	61	2	N	-0-					-0-

LAMKIN, ROY WELL #: 1 RRCID -> 073356 COMPL. DATE 07/09/1977 TOTAL DEPTH 4923 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	2	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

M. E. OPERATING & SERVICES, INC. 518265
PATTON WELL #: 1 RRCID -> 127736 COMPL. DATE 01/12/1991 TOTAL DEPTH 4970 PERF. 4901 - 4913

11	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
12	310	N	216	-0-	-94	-0-	216	2			N	-0-					-0-
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-

FONDREN WELL #: 1 RRCID -> 127950 COMPL. DATE 07/23/1988 TOTAL DEPTH 5021 PERF. 4884 - 4898

11	270	N	235	-0-	-35	-0-	235	2			N	-0-					21
12	279	N	224	-0-	-55	-0-	224	2			N	-0-					21
01	279	N	234	-0-	-45	-0-	234	2			N	-0-					21
02	224	N	218	-0-	-6	-0-	218	2			N	-0-					21
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					21
*04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					21

SIMMS WELL #: 1 RRCID -> 129218 COMPL. DATE 11/21/1988 TOTAL DEPTH 5029 PERF. 3814 - 3908

11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
COURTNEY WELL #: 3 RRCID -> 123406 COMPL. DATE 01/26/1987 TOTAL DEPTH 5000 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					39
12	62	N	17	-0-	-45	-0-	17	2			N	-0-					39
01	155	N	35	-0-	-120	-0-	35	2			N	-0-					39
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					39
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					39
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					39

PETTYJOHN, J.P. WELL #: 2 RRCID -> 131320 COMPL. DATE 06/05/1989 TOTAL DEPTH 5150 PERF. 4746 - 4933

11	330	N	324	-0-	-6	-0-	324	2			N	-0-					1
12	403	N	354	-0-	-49	-0-	354	2			N	-0-					1
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					1
02	308	N	224	-0-	-84	-0-	224	2			N	-0-					1
03	341	N	336	-0-	-5	-0-	336	2			N	-0-					1
*04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					1

MEEKER AND COMPANY, INC. 558961
PEARSON, J. M. WELL #: 1A RRCID -> 259247 COMPL. DATE 02/10/2010 TOTAL DEPTH 5200 PERF. 4950 - 4970

11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BULLARD WELL #: 1 RRCID -> 065420 COMPL. DATE 09/25/1975 TOTAL DEPTH 5060 PERF. N/A

11	480	N	431	-0-	-49	-0-	13	1	418	2	N	-0-					10
12	453	N	453	-0-	-0-	-0-	14	1	439	2	N	-0-					10
01	465	N	376	-0-	-89	-0-	8	1	368	2	N	-0-					10
02	392	N	312	-0-	-80	-0-	9	1	303	2	N	-0-					10
*03	502	N	502	-0-	-0-	-0-	11	1	491	2	N	-0-					10
*04	406	N	406	-0-	-0-	-0-	5	1	401	2	N	-0-					10

OXXN 630579
LEATHERMAN WELL #: 1 RRCID -> 101306 COMPL. DATE 07/03/1982 TOTAL DEPTH 4979 PERF. 4820 - 4825

11	840	N	783	-0-	-57	-0-	783	2			N	-0-					-0-
12	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
01	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
02	728	N	601	-0-	-127	-0-	601	2			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 2 RRCID -> 069109 COMPL. DATE 09/23/1976 TOTAL DEPTH 4830 PERF. N/A

11	570	N	545	-0-	-25	-0-	110	1	435	3	N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	129	1	523	3	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	131	1	500	3	N	-0-					-0-
02	504	N	455	-0-	-49	-0-	97	1	358	3	N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	108	1	385	3	N	-0-					-0-
*04	600	N	484	-0-	-116	-0-	107	1	377	3	N	-0-					-0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC //CONT.// 687608
CYRIER UNIT WELL #: 1 RRCID -> 069176 COMPL. DATE 11/10/1976 TOTAL DEPTH 4823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	74	1	292	3	N	-0-			-0-
12	393	N	393	-0-	-0-	-0-	78	1	315	3	N	-0-			-0-
01	387	N	387	-0-	-0-	-0-	80	1	307	3	N	-0-			-0-
02	336	N	324	-0-	-12	-0-	69	1	255	3	N	-0-			-0-
*03	398	N	398	-0-	-0-	-0-	87	1	311	3	N	-0-			-0-
*04	399	N	399	-0-	-0-	-0-	88	1	311	3	N	-0-			-0-

SIMMONS WELL #: 2 RRCID -> 161912 COMPL. DATE 10/10/1996 TOTAL DEPTH 5110 PERF. 4852 - 5010

11	420	N	293	-0-	-127	-0-	59	1	234	3	N	-0-			-0-
12	372	N	205	-0-	-167	-0-	41	1	164	3	N	-0-			-0-
01	372	N	259	-0-	-113	-0-	54	1	205	3	N	-0-			-0-
02	280	N	269	-0-	-11	-0-	57	1	212	3	N	-0-			-0-
*03	146	N	146	-0-	-0-	-0-	32	1	114	3	N	-0-			-0-
*04	240	N	48	-0-	-192	-0-	10	1	38	3	N	-0-			-0-

UPHAM OIL & GAS COMPANY 878925
RUSSELL, ETTA WELL #: 1 RRCID -> 074238 COMPL. DATE 06/20/1977 TOTAL DEPTH 4940 PERF. N/A

11	413	N	413	-0-	-0-	-0-	43	1	370	3	Y	-0-			-0-
12	496	N	459	-0-	-37	-0-	69	1	390	3	Y	-0-			-0-
01	465	N	414	-0-	-51	-0-	53	1	361	3	Y	-0-			-0-
02	392	N	361	-0-	-31	-0-	53	1	308	3	Y	-0-			-0-
03	465	N	434	-0-	-31	-0-	95	1	339	3	Y	-0-			-0-
*04	417	N	417	-0-	-0-	-0-	91	1	326	3	Y	-0-			-0-

BETHESDA (CADDO) 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
HOBSON, PHILIP R. 390661
HOBSON "A" WELL #: 1 RRCID -> 090890 COMPL. DATE 08/21/1980 TOTAL DEPTH 5035 PERF. 3155 - 3194

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 1 RRCID -> 069108 COMPL. DATE 09/23/1976 TOTAL DEPTH 4930 PERF. N/A

11	630	N	573	-0-	-57	B	-0-	116	1	457	3	N	-0-			-0-
12	664	N	664	-0-	-0-	B	-0-	131	1	533	3	N	-0-			-0-
01	604	N	604	-0-	-0-	B	-0-	125	1	479	3	N	-0-			-0-
02	532	N	512	-0-	-20	B	-0-	109	1	403	3	N	-0-			-0-
*03	629	N	629	-0-	-0-	B	-0-	137	1	492	3	N	-0-			-0-
*04	597	N	597	-0-	-0-	B	-0-	132	1	465	3	N	-0-			-0-

GAINES, EDWARD WELL #: 2 RRCID -> 071778 COMPL. DATE 06/24/1975 TOTAL DEPTH 5085 PERF. N/A

11	167	N	167	-0-	-0-	B	-0-	29	1	138	3	N	-0-			-0-
12	186	N	42	-0-	-144	B	-0-	6	1	36	3	N	-0-			-0-
01	186	N	24	-0-	-162	B	-0-	4	1	20	3	N	-0-			-0-
02	168	N	26	-0-	-142	B	-0-	3	1	23	3	N	-0-			-0-
*03	8	N	8	-0-	-0-	B	-0-	1	1	7	3	N	-0-			-0-
*04	30	N	-0-	-0-	-30	B	-0-					N	-0-			-0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC //CONT.// 687608
LAMPKIN, W. W. WELL #: 1 RRCID -> 072855 COMPL. DATE 06/13/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*03	9	N	9	-0-	-0- B	-0-	2	1	7	3	N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	2	1	6	3	N	-0-					-0-

STAFFORD WELL #: 1 RRCID -> 166995 COMPL. DATE 10/02/1997 TOTAL DEPTH 4982 PERF. 3710 - 3755

11	395	N	395	-0-	-0- B	-0-	80	1	315	3	N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	76	1	309	3	N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	76	1	290	3	N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	72	1	268	3	N	-0-					-0-
*03	364	N	364	-0-	-0- B	-0-	79	1	285	3	N	-0-					-0-
*04	360	N	341	-0-	-19 B	-0-	75	1	266	3	N	-0-					-0-

BETHESDA, SW. (STRAWN) 07566 500 ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R.R. WELL #: 1 RRCID -> 090177 COMPL. DATE 08/23/1980 TOTAL DEPTH 5000 PERF. 2100 - 2110

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEULAH LANE (COMYN) 07650 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 1 RRCID -> 162620 COMPL. DATE 02/22/1997 TOTAL DEPTH 4170 PERF. 3874 - 3879

11	600	N	494	-0-	-106	-0-	494	2			Y	-0-					-0-
12	527	N	99	-0-	-428	-0-	99	2			Y	-0-					-0-
01	682	N	23	-0-	-659	-0-	23	2			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-

BEULAH LANE (CONGL.) 07650 300 ASSOCIATED ONE WELL CNTY: STEPHENS
BACON ENERGY 042398
LANE, BEULAH WELL #: 1 RRCID -> 080816 COMPL. DATE 02/22/1978 TOTAL DEPTH 4150 PERF. 3820 - 3830

11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					46
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					46
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					46
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					46
*03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					46
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					46

BIBB, EAST(MARBLE FALLS-STORAGE) 07684 500 NON-ASSOCIATED STORAGE CNTY: COMANCHE
BRANCH, JESSIE C. 088610
JONES, FRED WELL #: 1 RRCID -> 017329 COMPL. DATE N/A TOTAL DEPTH 2445 PERF. 2190 - 2210

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG BEN (BIG SALINE A-1) 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
XSTAR RESOURCES LLC 945934
BARRON WELL #: 2 RRCID -> 210271 COMPL. DATE 06/28/2005 TOTAL DEPTH 3830 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON WELL #: 5 RRCID -> 213070 COMPL. DATE 10/07/2005 TOTAL DEPTH 3395 PERF. 3112 - 3122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON WELL #: 6 RRCID -> 213662 COMPL. DATE 10/19/2005 TOTAL DEPTH 3795 PERF. 3079 - 3085

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BUFFALO (CADDO) 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
BRECK OPERATING CORP. 089974
LAMBSHEAD B-8 WELL #: 2D RRCID -> 152297 COMPL. DATE 12/20/1994 TOTAL DEPTH 4686 PERF. 4344 - 4398

11	480	N	401	-0-	-79	-0-	401	3			Y	-0-					-0-
12	465	N	393	-0-	-72	-0-	393	3			Y	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			Y	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			Y	-0-					-0-
03	403	N	107	-0-	-296	-0-	107	3			Y	-0-					-0-
04	360	N	19	-0-	-341	-0-	19	3			Y	-0-					-0-

LAMBSHEAD C-9 WELL #: 1 RRCID -> 208953 COMPL. DATE 04/01/2005 TOTAL DEPTH 4999 PERF. 4366 - 4372

11	590	N	590	-0-	-0-	-0-	481	3	109	9	N	99	181	1			106
12	619	N	619	-0-	-0-	-0-	500	3	119	9	N	108					214
01	622	N	622	-0-	-0-	-0-	498	3	124	9	N	113	188	1			139
02	560	N	559	-0-	-1	-0-	443	3	116	9	N	105					244
03	621	N	621	-0-	-0-	-0-	494	3	127	9	N	115	182	1			177
04	600	N	596	-0-	-4	-0-	480	3	116	9	N	105	184	1			98

LAMBSHEAD C-10 WELL #: 1D RRCID -> 265301 COMPL. DATE 12/02/2011 TOTAL DEPTH 4800 PERF. 4238 - 4266

11	702	N	702	-0-	-0-	-0-	680	3	22	9	N	20					140
12	682	N	584	-0-	-98	-0-	561	3	23	9	N	21					161
01	682	N	442	-0-	-240	-0-	430	3	12	9	N	11					172
02	616	N	236	-0-	-380	-0-	222	3	14	9	N	13					185
03	589	N	212	-0-	-377	-0-	204	3	8	9	N	7	165	1			27
04	420	N	243	-0-	-177	-0-	222	3	21	9	N	19					46

BIG BUSSY (CADDO, UPPER) 07772 075 ASSOCIATED CAPACITY CNTY: SHACKELFORD
UNIT PETROLEUM COMPANY 877099
EVERETT BROTHERS "805" WELL #: 1D RRCID -> 160694 COMPL. DATE 09/30/1996 TOTAL DEPTH 4730 PERF. 3728 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HOLE (ATOKA "C") 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
BUXTON WELL #: 1 RRCID -> 114298 COMPL. DATE 12/11/1984 TOTAL DEPTH 4290 PERF. 4171 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 08/18/2014 - P&A 08/18/14

CHOLLA PETROLEUM, INC. 150683
DEHAAN, JOY WELL #: 1 RRCID -> 236845 COMPL. DATE 01/29/2008 TOTAL DEPTH 4399 PERF. 4018 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
*06	90	#	87	-0-	-3	-0-	87	2			N	-0-					-0-
*07	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
*08	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
*09	90	#	80	-0-	-10	-0-	80	2			N	-0-					-0-
*10	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
*11	99	R	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*12	93	#	62	-0-	-31	-0-	62	2			N	-0-					-0-
*01	93	#	63	-0-	-30	-0-	63	2			N	-0-					-0-
*02	84	#	29	-0-	-55	-0-	29	2			N	-0-					-0-
*03	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*04	389	R	389	-0-	-0-	-0-	389	2			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
MCMURREY-MITCHELL UNIT WELL #: 1 RRCID -> 137585 COMPL. DATE 03/01/1991 TOTAL DEPTH 4179 PERF. 4100 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	698	-0-	-262	-0-	698	2			N	-0-					40
12	961	#	307	-0-	-654	-0-	307	2			N	-0-					40
01	1463	R	1463	-0-	-0-	-0-	1463	2			N	-0-					40
02	915	R	915	-0-	-0-	-0-	915	2			N	-0-					40
03	1195	R	1195	-0-	-0-	-0-	1195	2			N	-0-					40
04	1410	#	1195	-0-	-215	-0-	1195	2			N	-0-					40

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 2001 RRCID -> 183512 COMPL. DATE 07/06/2001 TOTAL DEPTH 4238 PERF. 3812 - 3817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	R	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	734	R	734	-0-	-0-	-0-	734	2			N	-0-					-0-
01	751	R	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	812	#	622	-0-	-190	-0-	622	2			N	-0-					-0-
03	899	#	676	-0-	-223	-0-	676	2			N	-0-					-0-
04	870	#	644	-0-	-226	-0-	644	2			N	-0-					-0-

BIG HOLE (ATOKA "C") //CONT.// 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
RIFE ENERGY OPERATING, INC. 711370
MCCLURE, J. M. WELL #: 3 RRCID -> 135602 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4101 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	386	-0-	-154	-0-	386	2			N	-0-					106
12	558	#	549	-0-	-9	-0-	549	2			N	-0-					106
01	558	#	541	-0-	-17	-0-	541	2			N	-0-					106
02	504	#	176	-0-	-328	-0-	176	2			N	-0-					106
*03	514	R	514	-0-	-0-	-0-	514	2			N	-0-					106
04	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					106

BIG SALINE (STRAWN) 08020 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LINDLEY, EDDIE 501219
RINGO,E. C. WELL #: 1 RRCID -> 105167 COMPL. DATE 02/14/1983 TOTAL DEPTH 3607 PERF. 1658 - 1686

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (CADDO) 08030 250 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -A- UNIT WELL #: 6 U RRCID -> 017333 COMPL. DATE 10/19/1961 TOTAL DEPTH 4135 PERF. 3281 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG SANDY (MARBLE FALLS) 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN,O. UNIT WELL #: 4 RRCID -> 101315 COMPL. DATE 03/12/1952 TOTAL DEPTH 3719 PERF. 3680 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMLIN, O. UNIT WELL #: 1 RRCID -> 134849 COMPL. DATE 06/00/1954 TOTAL DEPTH 3695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMLIN, O. UNIT WELL #: 1-W RRCID -> 144038 COMPL. DATE N/A TOTAL DEPTH 3834 PERF. 3806 - 3814

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (MISSISSIPPI) 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -B- UNIT WELL #: 6 T RRCID -> 017335 COMPL. DATE 10/20/1961 TOTAL DEPTH 4135 PERF. 3844 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O TOMLIN "B" UNIT WELL #: 5 RRCID -> 135235 COMPL. DATE 07/20/1988 TOTAL DEPTH 4022 PERF. 3946 - 3974

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMLIN, O. "B" UNIT WELL #: 1 RRCID -> 251410 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 3856 - 3963

11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

E.C. HINDMAN OIL AND GAS 238196
OLD THUNDER WELL #: 1 RRCID -> 260682 COMPL. DATE 06/16/2011 TOTAL DEPTH 4365 PERF. 4126 - 4130

11	2970	#	1868	-0-	-1102	-0-	1868	2			N	-0-					-0-
12	3038	#	1657	-0-	-1381	-0-	1657	2			N	-0-					-0-
01	2697	#	1537	-0-	-1160	-0-	1537	2			N	-0-					-0-
02	1736	N	1334	-0-	-402	-0-	1334	2			N	-0-					-0-
03	1643	N	1531	-0-	-112	-0-	1531	2			N	-0-					-0-
*04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
BRIDWELL OIL CO. 092480
ULMER, C. M. WELL #: 1 RRCID -> 139358 COMPL. DATE 09/09/1991 TOTAL DEPTH 3878 PERF. 3688 - 3726

11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	248	N	43	-0-	-205	-0-	43	2			N	-0-					-0-
01	434	N	46	-0-	-388	-0-	46	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

ULMER GAS UNIT WELL #: 2 RRCID -> 145731 COMPL. DATE 06/01/1993 TOTAL DEPTH 4100 PERF. 3726 - 3746

11	150	N	37	-0-	-113	-0-	37	2			N	-0-					-0-
12	248	N	21	-0-	-227	-0-	21	2			N	-0-					-0-
01	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. 383200

RASBERRY,A.W. "A" WELL #: 2 RRCID -> 109000 COMPL. DATE 01/09/1984 TOTAL DEPTH 4716 PERF. 3764 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					14
12	11	N	-0-	-0-	-11	-0-					N	-0-					14
01	31	N	-0-	-0-	-31	-0-					N	-0-					14
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					14
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					14
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					14

CEE BAR RANCH "A" WELL #: 1 RRCID -> 110807 COMPL. DATE 05/22/1984 TOTAL DEPTH 4750 PERF. 3694 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

CEE BAR RANCH "A" WELL #: 2 RRCID -> 110808 COMPL. DATE 05/16/1984 TOTAL DEPTH 4798 PERF. 3714 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	32	5			-0-

CEE BAR RANCH WELL #: 1 RRCID -> 110964 COMPL. DATE 06/05/1984 TOTAL DEPTH 4675 PERF. 3724 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	868	-0-	-212	-0-	868	2			N	-0-					3
12	961	N	864	-0-	-97	-0-	864	2			N	-0-					3
01	961	N	699	-0-	-262	-0-	699	2			N	-0-					3
02	812	N	766	-0-	-46	-0-	766	2			N	-0-					3
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					3
*04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					3

RASBERRY, A. W. "B" WELL #: 1 RRCID -> 113511 COMPL. DATE 10/21/1984 TOTAL DEPTH 4651 PERF. 3732 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					1
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					1
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					1
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					1
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					1

MIZE,R.B. "C" WELL #: 1 RRCID -> 113939 COMPL. DATE 11/09/1984 TOTAL DEPTH 4800 PERF. 3734 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					11
12	403	N	359	-0-	-44	-0-	359	2			N	-0-					11
01	403	N	388	-0-	-15	-0-	388	2			N	-0-					11
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					11
03	372	N	330	-0-	-42	-0-	330	2			N	-0-					11
04	390	N	337	-0-	-53	-0-	337	2			N	-0-					11

CEE BAR RANCH "B" WELL #: 1 RRCID -> 114241 COMPL. DATE 11/21/1984 TOTAL DEPTH 4800 PERF. 3707 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "C" WELL #: 1 RRCID -> 114346 COMPL. DATE 12/02/1984 TOTAL DEPTH 4750 PERF. 3732 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	905	-0-	-235	-0-	905	2			N	-0-					-0-
12	1023	N	903	-0-	-120	-0-	903	2			N	-0-					-0-
01	1240	N	803	-0-	-437	-0-	803	2			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*04	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

CEE BAR RANCH "D" WELL #: 1 RRCID -> 115332 COMPL. DATE 01/25/1985 TOTAL DEPTH 4654 PERF. 3754 - 3778

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE,R.B."D" WELL #: 1 RRCID -> 115730 COMPL. DATE 01/27/1985 TOTAL DEPTH 4710 PERF. 3636 - 3685

11	750	N	652	-0-	-98	-0-	652	2			N	-0-					3
12	775	N	667	-0-	-108	-0-	667	2			N	-0-					3
01	806	N	570	-0-	-236	-0-	570	2			N	-0-					3
02	616	N	392	-0-	-224	-0-	392	2			N	-0-					3
03	682	N	624	-0-	-58	-0-	624	2			N	-0-					3
*04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					3

PARCLAY-CEE BAR WELL #: 1 RRCID -> 117510 COMPL. DATE 07/13/1985 TOTAL DEPTH 4796 PERF. 4089 - 4100

11	510	N	493	-0-	-17	-0-	493	2			N	-0-					14
12	527	N	504	-0-	-23	-0-	504	2			N	-0-					14
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					14
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					14
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					14
*04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					14

NACHTIGALL UNIT WELL #: 1 RRCID -> 117694 COMPL. DATE 07/13/1985 TOTAL DEPTH 4713 PERF. 3710 - 3750

11	870	N	857	-0-	-13	-0-	857	2			N	-0-					-0-
12	992	N	384	-0-	-608	-0-	384	2			N	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	2			N	-0-					-0-
02	812	N	702	-0-	-110	-0-	702	2			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	780	N	580	-0-	-200	-0-	580	2			N	-0-					-0-

EARP UNIT WELL #: 1 RRCID -> 117695 COMPL. DATE 07/19/1985 TOTAL DEPTH 4799 PERF. 3743 - 3846

11	1680	N	1386	-0-	-294	-0-	1386	2			N	-0-					9
12	1581	N	1288	-0-	-293	-0-	1288	2			N	-0-					9
01	1550	N	1313	-0-	-237	-0-	1313	2			N	-0-					9
02	1288	N	1191	-0-	-97	-0-	1191	2			N	-0-					9
03	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					9
*04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					9

MIZE, R.B. "E" WELL #: 1 RRCID -> 119210 COMPL. DATE 11/11/1985 TOTAL DEPTH 4644 PERF. 3601 - 3655

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					23

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "F" WELL #: 1 RRCID -> 119211 COMPL. DATE 11/29/1985 TOTAL DEPTH 4198 PERF. 3667 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1055	-0-	-565	-0-	1055	2			N	-0-					30
12	1612	N	1153	-0-	-459	-0-	1153	2			N	-0-					30
01	1426	N	659	-0-	-767	-0-	659	2			N	-0-					30
02	980	N	763	-0-	-217	-0-	763	2			N	-0-					30
03	1147	N	577	-0-	-570	-0-	577	2			N	-0-					30
*04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					30

CEE BAR RANCH "G" WELL #: 1 RRCID -> 119461 COMPL. DATE 12/10/1985 TOTAL DEPTH 4707 PERF. 3750 - 3878

11	210	N	191	-0-	-19	-0-	191	2			N	-0-					13
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					13
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					13
02	168	N	83	-0-	-85	-0-	83	2			N	-0-					13
03	217	N	169	-0-	-48	-0-	169	2			N	-0-					13
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					13

MIZE,R.B. "G" WELL #: 1 RRCID -> 119877 COMPL. DATE 11/23/1985 TOTAL DEPTH 4737 PERF. 3765 - 3840

11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					9
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					9
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					9
02	392	N	250	-0-	-142	-0-	250	2			N	-0-					9
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					9
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					9

CEE BAR RANCH "I" WELL #: 1 RRCID -> 121678 COMPL. DATE 07/01/1986 TOTAL DEPTH 4200 PERF. 3705 - 3765

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

EARP "A" WELL #: 1 RRCID -> 121709 COMPL. DATE 07/07/1986 TOTAL DEPTH 4200 PERF. 3753 - 3861

11	90	N	68	-0-	-22	-0-	68	2			N	-0-					5
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					5
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					5
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					5
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					5
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					5

CEE BAR RANCH "J" WELL #: 1 RRCID -> 122245 COMPL. DATE 09/28/1986 TOTAL DEPTH 4200 PERF. 3698 - 3760

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

CEE BAR RANCH "L" WELL #: 1 RRCID -> 122428 COMPL. DATE 10/20/1986 TOTAL DEPTH 4200 PERF. 3714 - 3758

11	60	N	-0-	-0-	-60	-0-					N	-0-					5
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					5
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					5
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					5
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					5

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

BURNS WELL #: 1 RRCID -> 122534 COMPL. DATE 10/25/1986 TOTAL DEPTH 4200 PERF. 3802 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

CEE BAR RANCH "K" WELL #: 1 RRCID -> 122763 COMPL. DATE 11/26/1986 TOTAL DEPTH 4100 PERF. 3581 - 3668

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

CEE BAR RANCH "M" WELL #: 1 RRCID -> 124059 COMPL. DATE 04/28/1987 TOTAL DEPTH 4193 PERF. 3640 - 3726

11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					18
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					18
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					18
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					18
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					18
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					18

MIZE,R.B. "K" WELL #: 1 RRCID -> 124119 COMPL. DATE 05/03/1987 TOTAL DEPTH 4050 PERF. 3711 - 3758

11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 124175 COMPL. DATE 05/03/1987 TOTAL DEPTH 4197 PERF. 3780 - 3810

11	420	N	389	-0-	-31	-0-	389	2			N	-0-					10
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					10
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					10
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					10
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					10
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					10

CEE BAR RANCH "N" WELL #: 1 RRCID -> 125884 COMPL. DATE 11/29/1987 TOTAL DEPTH 4093 PERF. 3651 - 3704

11	840	N	808	-0-	-32	-0-	808	2			N	-0-					3
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					3
01	837	N	743	-0-	-94	-0-	743	2			N	-0-					3
02	756	N	690	-0-	-66	-0-	690	2			N	-0-					3
03	806	N	767	-0-	-39	-0-	767	2			N	-0-					3
*04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					3

CEE BAR RANCH "C" WELL #: 2 RRCID -> 126958 COMPL. DATE 04/14/1988 TOTAL DEPTH 4098 PERF. 3758 - 3814

11	1200	N	885	-0-	-315	-0-	885	2			N	-0-					5
12	1147	N	856	-0-	-291	-0-	856	2			N	-0-					5
01	1023	N	829	-0-	-194	-0-	829	2			N	-0-					5
02	840	N	742	-0-	-98	-0-	742	2			N	-0-					5
03	868	N	584	-0-	-284	-0-	584	2			N	-0-					5
04	810	N	561	-0-	-249	-0-	561	2			N	-0-					5

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
EARP WELL #: 2 RRCID -> 126960 COMPL. DATE 04/11/1988 TOTAL DEPTH 4100 PERF. 3811 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					28
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					28
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					28
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					28
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					28
04	150	N	111	-0-	-39	-0-	111	2			N	-0-					28

CEE BAR RANCH "B" WELL #: 2 RRCID -> 127106 COMPL. DATE 04/19/1988 TOTAL DEPTH 4100 PERF. 3740 - 3851

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEE BAR RANCH WELL #: 2 RRCID -> 127152 COMPL. DATE 04/24/1988 TOTAL DEPTH 4100 PERF. 3726 - 3815

11	120	N	99	-0-	-21	-0-	99	2			N	-0-					2
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					2
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					2
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					2
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					2
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					2

CEE BAR RANCH "O" WELL #: 1 RRCID -> 127154 COMPL. DATE 04/19/1988 TOTAL DEPTH 4150 PERF. 3758 - 3805

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

RASBERRY,A.W. "B" WELL #: 2 RRCID -> 127155 COMPL. DATE 04/26/1988 TOTAL DEPTH 4100 PERF. 3762 - 3875

11	1380	N	941	-0-	-439	-0-	941	2			N	-0-					20
12	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					20
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					20
02	997	N	997	-0-	-0-	-0-	997	2			N	-0-					20
03	1364	N	1231	-0-	-133	-0-	1231	2			N	-0-					20
04	1290	N	1196	-0-	-94	-0-	1196	2			N	-0-					20

CEE BAR RANCH "A" WELL #: 3 RRCID -> 127182 COMPL. DATE 04/30/1988 TOTAL DEPTH 4100 PERF. 3686 - 3770

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	30	5			-0-

RASBERRY, A.W. WELL #: 2 RRCID -> 127185 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3725 - 3720

11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
02	1204	N	891	-0-	-313	-0-	891	2			N	-0-					-0-
03	1116	N	1075	-0-	-41	-0-	1075	2			N	-0-					-0-
04	1050	N	987	-0-	-63	-0-	987	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

FEARS WELL #: 4 RRCID -> 127217 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3663 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

FEARS WELL #: 3 RRCID -> 127218 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3804 - 3833

11	720	N	637	-0-	-83	-0-	637	2			N	-0-					-0-
12	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
01	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	2			N	-0-					-0-

CEE BAR RANCH "H" WELL #: 2 RRCID -> 127220 COMPL. DATE 05/07/1988 TOTAL DEPTH 4100 PERF. 3699 - 3808

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CEE BAR RANCH "L" WELL #: 2 RRCID -> 127265 COMPL. DATE 05/14/1988 TOTAL DEPTH 4100 PERF. 3622 - 3683

11	600	N	530	-0-	-70	-0-	530	2			N	-0-					-0-
12	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
01	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
02	504	N	432	-0-	-72	-0-	432	2			N	-0-					-0-
03	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-

MIZE, R.B. "D" WELL #: 2 RRCID -> 127426 COMPL. DATE 05/21/1988 TOTAL DEPTH 4100 PERF. 3686 - 3750

11	540	N	497	-0-	-43	-0-	497	2			N	-0-					24
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					24
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					24
02	476	N	462	-0-	-14	-0-	462	2			N	-0-					24
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					24
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					24

CEE BAR RANCH "O" WELL #: 3 RRCID -> 127428 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3730 - 3802

11	630	N	613	-0-	-17	-0-	613	2			N	-0-					56
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					56
01	651	N	605	-0-	-46	-0-	605	2			N	-0-					56
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					56
03	620	N	603	-0-	-17	-0-	603	2			N	-0-					56
04	600	N	573	-0-	-27	-0-	573	2			N	-0-					56

EARP "A" WELL #: 2 RRCID -> 127465 COMPL. DATE 05/31/1988 TOTAL DEPTH 4100 PERF. 3810 - 3870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE, R.B. "C" WELL #: 2 RRCID -> 127466 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3600 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	519	-0-	-501	-0-	519	2			N	-0-					6
12	1364	N	1009	-0-	-355	-0-	1009	2			N	-0-					6
01	1023	N	979	-0-	-44	-0-	979	2			N	-0-					6
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					6
03	1023	N	604	-0-	-419	-0-	604	2			N	-0-					6
04	960	N	852	-0-	-108	-0-	852	2			N	-0-					6

CEE BAR RANCH "O" WELL #: 2 RRCID -> 127699 COMPL. DATE 06/17/1988 TOTAL DEPTH 4100 PERF. 3658 - 3722

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

NACHTIGALL WELL #: 2 RRCID -> 127752 COMPL. DATE 07/10/1988 TOTAL DEPTH 4100 PERF. 3688 - 3750

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEE BAR RANCH "G" WELL #: 3 RRCID -> 145092 COMPL. DATE 04/27/1993 TOTAL DEPTH 4150 PERF. 3733 - 3798

11	630	N	576	-0-	-54	-0-	576	2			N	-0-					15
12	620	N	569	-0-	-51	-0-	569	2			N	-0-					15
01	589	N	574	-0-	-15	-0-	574	2			N	-0-					15
02	532	N	515	-0-	-17	-0-	515	2			N	-0-					15
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					15
04	570	N	533	-0-	-37	-0-	533	2			N	-0-					15

CEE BAR RANCH "M" WELL #: 2 RRCID -> 145406 COMPL. DATE 05/14/1993 TOTAL DEPTH 4150 PERF. 3721 - 3835

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

CEE BAR RANCH "J" WELL #: 3 RRCID -> 151181 COMPL. DATE 08/31/1994 TOTAL DEPTH 4106 PERF. 3722 - 3777

11	60	N	-0-	-0-	-60	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
ULMER,C.M. WELL #: 1 RRCID -> 126031 COMPL. DATE 12/12/1987 TOTAL DEPTH 4540 PERF. 3734 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1311	-0-	-9	-0-	318	1	993	3	N	-0-					-0-
12	1333	N	1157	-0-	-176	-0-	297	1	860	3	N	-0-					-0-
01	1352	N	1352	-0-	-0-	-0-	344	1	1008	3	N	-0-					-0-
02	1232	N	899	-0-	-333	-0-	251	1	648	3	N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	237	1	1012	3	N	-0-					-0-
04	1320	N	1224	-0-	-96	-0-	325	1	899	3	N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ULMER, C.M. WELL #: 2 RRCID -> 130414 COMPL. DATE 06/14/1988 TOTAL DEPTH 4125 PERF. 3724 - 3780

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG WALLY (BASAL CONGL.) 08068 050 NON-ASSOCIATED ONE WELL CNTY: ERATH
REVAL EXPLORATION LLC 703607
GIBSON WELL #: 1L RRCID -> 163110 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3193 - 3201

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BILCO (MORRIS) 08124 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING ENERGY RESOURCES 465526
GASSIOTT WELL #: 1 RRCID -> 129421 COMPL. DATE 12/20/1988 TOTAL DEPTH 3030 PERF. 2710 - 2722

11	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	4			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	4			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-

BILL ECHOLS (4000) 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, BILL WELL #: 1 RRCID -> 056478 COMPL. DATE 09/23/2005 TOTAL DEPTH 4040 PERF. 2920 - 3172

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ECHOLS, BILL WELL #: 3 RRCID -> 207593 COMPL. DATE 10/30/2004 TOTAL DEPTH 4355 PERF. 4040 - 4050

11	3540	#	4374	-0-	834	B	-33681	4374	3		N	-0-					-0-
12	4898	#	4103	-0-	-795	B	-34476	4103	3		N	-0-					-0-
01	4898	#	3930	-0-	-968	B	-35444	3930	3		N	-0-					-0-
02	4424	#	3286	-0-	-1138	B	-36582	3286	3		N	-0-					-0-
03	4681	#	3562	-0-	-1119	B	-37701	3562	3		N	-0-					-0-
04	4380	#	2911	-0-	-1469	B	-39170	2911	3		N	-0-					-0-

BILL ECHOLS (4000) //CONT.// 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 8 RRCID -> 217818 COMPL. DATE 06/30/2006 TOTAL DEPTH 4280 PERF. 4057 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	680	-0-	-520 B	-0-	680	3			N	-0-					-0-
12	1178	N	623	-0-	-555 B	-0-	623	3			N	-0-					-0-
01	930	N	716	-0-	-214 B	-0-	716	3			N	-0-					-0-
02	644	N	433	-0-	-211 B	-0-	433	3			N	-0-					-0-
03	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
04	690	N	327	-0-	-363 B	-0-	327	3			N	-0-					-0-

ECHOLS, BILL WELL #: 9 RRCID -> 227570 COMPL. DATE 06/01/2007 TOTAL DEPTH 4221 PERF. 3938 - 4055

11	2280	N	1866	-0-	-414 B	-17577	1866	3			N	-0-					-0-
12	2790	N	1877	-0-	-913 B	-17577	1877	3			N	-0-					-0-
01	2759	N	2014	-0-	-745 B	-17577	2014	3			N	-0-					-0-
02	1736	N	1891	-0-	155 B	-17422	1891	3			N	-0-					-0-
03	1891	N	1928	-0-	37 B	-17385	1928	3			N	-0-					-0-
04	1950	N	1885	-0-	-65 B	-17385	1885	3			N	-0-					-0-

ECHOLS, BILL WELL #: 13 RRCID -> 236872 COMPL. DATE 01/25/2008 TOTAL DEPTH 4500 PERF. 3880 - 3884

11	15	N	318	-0-	303 B	-35535	318	3			N	-0-					-0-
12	8	N	200	-0-	192 B	-35343	200	3			N	-0-					-0-
01	93	N	200	-0-	107 B	-35236	200	3			N	-0-					-0-
02	308	N	100	-0-	-208 B	-35236	100	3			N	-0-					-0-
03	186	N	380	-0-	194 B	-35042	380	3			N	-0-					-0-
04	180	N	100	-0-	-80 B	-35042	100	3			N	-0-					-0-

ECHOLS, BILL WELL #: 16 RRCID -> 250662 COMPL. DATE 01/31/2009 TOTAL DEPTH 4465 PERF. 4048 - 4100

11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	3			N	-0-					-0-
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	90	N	18	-0-	-72 B	-0-	18	3			N	-0-					-0-

BILLIE J. HALL (CONGLOMERATE) 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
HODGKINS, C. L. NO. 2 WELL #: 2 RRCID -> 145341 COMPL. DATE 07/11/1990 TOTAL DEPTH 3975 PERF. 3486 - 3500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95

RITCHIE, ANN WELL #: 1 RRCID -> 173724 COMPL. DATE 10/12/1995 TOTAL DEPTH 4482 PERF. 3434 - 3439

11	730	N	730	-0-	-0-	-0-	712	2	18	9	N	16					96
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					96
01	763	N	763	-0-	-0-	-0-	753	2	10	9	N	9					105
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					105
03	837	N	699	-0-	-138	-0-	665	2	34	9	N	31					136
04	750	N	721	-0-	-29	-0-	715	2	6	9	N	5					141

BILLIE J. HALL (CONGLOMERATE) //CONT.// 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
RITCHIE, JOHN WELL #: 2 RRCID -> 173725 COMPL. DATE 10/27/1989 TOTAL DEPTH 3890 PERF. 3589 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

RIEBE, H. WELL #: 3 RRCID -> 225915 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3578 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	425	2	123	9	N	112	50	1			176
12	457	N	457	-0-	-0-	-0-	423	2	34	9	N	31	82	1			125
01	372	N	307	-0-	-65	-0-	307	2			N	-0-	82	1			43
02	454	N	454	-0-	-0-	-0-	334	2	120	9	N	109					152
03	372	N	371	-0-	-1	-0-	351	2	20	9	N	18	85	1			85
*04	450	N	450	-0-	-0-	-0-	326	2	124	9	N	113	85	1			113

RITCHIE-WHARTON WELL #: 2 RRCID -> 274451 COMPL. DATE 03/29/1994 TOTAL DEPTH 3930 PERF. 3626 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	391					N	-0-					-0-
12	0	W	-0-	-0-	-0-	391					N	-0-					-0-
01	0	W	-0-	-0-	-0-	391					N	-0-					-0-
02	0	W	-0-	-0-	-0-	391					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	391					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	391					N	-0-					-0-

RITCHIE-WHARTON WELL #: 1 RRCID -> 274902 COMPL. DATE 04/15/1996 TOTAL DEPTH 3940 PERF. 3631 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	451	-0-	451	4487	451	2			N	-0-					-0-
12	0	W	504	-0-	504	4991	504	2			N	-0-					-0-
01	0	W	127	-0-	127	5118	127	2			N	-0-					-0-
02	0	W	354	-0-	354	5472	354	2			N	-0-					-0-
03	1600	N	545	-0-	-1055	4417	545	2			N	-0-					-0-
*04	3000	N	461	-0-	-2539	1878	461	2			N	-0-					-0-

RITCHIE-WHARTON WELL #: 7 RRCID -> 275776 COMPL. DATE 01/31/1996 TOTAL DEPTH 4000 PERF. 3578 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	451	-0-	-1049	-0-	451	2			N	-0-					-0-
12	1550	X	503	-0-	-1047	-0-	503	2			N	-0-					-0-
01	1550	X	127	-0-	-1423	-0-	127	2			N	-0-					-0-
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		461	-0-	461	461	461	2			N	-0-					-0-

BILLY-BOB 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LEDBETTER WELL #: 1 RRCID -> 109205 COMPL. DATE 08/11/1983 TOTAL DEPTH 4242 PERF. 3644 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					80
12	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					80
01	2374	N	2374	-0-	-0-	-0-	2374	2			Y	-0-					80
02	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					80
03	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					80
*04	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					80

BILLY-BOB //CONT.// 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. //CONT.// 274964
LEDBETTER WELL #: 2 RRCID -> 110722 COMPL. DATE 08/15/1983 TOTAL DEPTH 4270 PERF. 3765 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					76
12	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					76
01	2374	N	2374	-0-	-0-	-0-	2374	2			Y	-0-					76
02	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					76
03	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					76
*04	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					76

BIRDSONG (LAKE SAND) 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 23 RRCID -> 189458 COMPL. DATE 07/08/2002 TOTAL DEPTH 4050 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

COPELAND RANCH WELL #: 1 RRCID -> 189470 COMPL. DATE 03/17/2002 TOTAL DEPTH 3965 PERF. 3542 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					98
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					98
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					98
02	840	N	800	-0-	-40	-0-	800	2			N	-0-					98
03	930	N	854	-0-	-76	-0-	854	2			N	-0-					98
*04	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					98

STUART, J. N. "B" WELL #: 22 RRCID -> 189472 COMPL. DATE 05/29/2002 TOTAL DEPTH 4000 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 24 RRCID -> 190209 COMPL. DATE 06/09/2002 TOTAL DEPTH 5327 PERF. 3459 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 34 RRCID -> 245336 COMPL. DATE 09/25/2008 TOTAL DEPTH 3980 PERF. 3716 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 33 RRCID -> 249881 COMPL. DATE 09/02/2008 TOTAL DEPTH 3900 PERF. 3634 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "61" WELL #: 10 RRCID -> 158043 COMPL. DATE 12/03/1995 TOTAL DEPTH 3906 PERF. 3793 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

STUART "60" WELL #: 12U RRCID -> 158316 COMPL. DATE 05/05/1996 TOTAL DEPTH 4011 PERF. 3734 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 12U RRCID -> 158087 COMPL. DATE 02/20/1996 TOTAL DEPTH 4025 PERF. 3719 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 7 RRCID -> 147503 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3755 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 6 RRCID -> 147508 COMPL. DATE 09/20/1993 TOTAL DEPTH 3740 PERF. 3707 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. 526262
LINK RANCH 56 WELL #: 1 RRCID -> 170738 COMPL. DATE 07/21/1998 TOTAL DEPTH 4134 PERF. 3820 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					54
12	1054	N	663	-0-	-391	-0-	663	2			N	-0-					54
01	1085	N	769	-0-	-316	-0-	769	2			N	-0-					54
02	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					54
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					54
*04	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					54

MORALES "65" WELL #: 1 RRCID -> 175322 COMPL. DATE 09/14/1999 TOTAL DEPTH 4550 PERF. 3800 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
12	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
02	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
*04	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-

LINK RANCH 56 WELL #: 2 RRCID -> 176354 COMPL. DATE 12/02/1999 TOTAL DEPTH 4054 PERF. 3674 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					28
12	930	N	594	-0-	-336	-0-	594	2			N	-0-					28
01	961	N	689	-0-	-272	-0-	689	2			N	-0-					28
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					28
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					28
*04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					28

LINK RANCH "65" WELL #: 1 RRCID -> 178037 COMPL. DATE 04/27/2000 TOTAL DEPTH 4039 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					95
12	775	N	490	-0-	-285	-0-	490	2			N	-0-					95
01	806	N	567	-0-	-239	-0-	567	2			N	-0-					95
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					95
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					95
*04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					95

LINK RANCH "55" WELL #: 1 RRCID -> 186547 COMPL. DATE 12/14/2001 TOTAL DEPTH 4550 PERF. 3880 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2189	-0-	-1	-0-	2189	2			N	-0-					-0-
12	2325	N	2085	-0-	-240	-0-	2085	2			N	-0-					-0-
01	2294	N	2248	-0-	-46	-0-	2248	2			N	-0-					-0-
02	2044	N	1976	-0-	-68	-0-	1976	2			N	-0-					-0-
03	2077	N	2025	-0-	-52	-0-	2025	2			N	-0-					-0-
*04	3000	N	3071	-0-	71	71	3071	2			N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 17 RRCID -> 186406 COMPL. DATE 10/31/2001 TOTAL DEPTH 3620 PERF. 3252 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	88	1	651	2	Y	-0-					-0-
12	701	N	701	-0-	-0-	-0-	81	1	620	2	Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	82	1	674	2	Y	-0-					-0-
02	DLQ G-10		637	-0-	637	637	92	1	545	2	Y	-0-					-0-
03	1406	N	769	-0-	-637	-0-	92	1	677	2	Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	81	1	630	2	Y	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 25 RRCID -> 263501 COMPL. DATE 07/09/2010 TOTAL DEPTH 3643 PERF. 3209 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	601	-0-	-209	-0-	72	1	529	2	N	-0-					-0-
12	930	N	589	-0-	-341	-0-	67	1	511	2	N	10	10	1			-0-
							11	9									
01	682	N	550	-0-	-132	-0-	60	1	490	2	N	-0-					-0-
02	560	N	473	-0-	-87	-0-	68	1	405	2	N	-0-					-0-
03	589	N	502	-0-	-87	-0-	60	1	442	2	N	-0-					-0-
04	540	N	477	-0-	-63	-0-	54	1	416	2	N	6	6	1			-0-
							7	9									

BALL WELL #: 26 RRCID -> 273813 COMPL. DATE 12/31/2010 TOTAL DEPTH 3400 PERF. 3154 - 3196

11	0	Z	-0-	-0-	-0-	2883					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	2883					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	2883					N	-0-					-0-
02	0	Z	5	-0-	5	2888	1	1	4	2	N	-0-					-0-
03	0	Z	-0-	-0-	-0-	2888					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	2888					N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 25 WELL #: 3 RRCID -> 186183 COMPL. DATE 08/01/2001 TOTAL DEPTH 4200 PERF. 3856 - 3864

11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-

BIRTHDAY (MORAN) 08375 500 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
COMPTON, S. W. WELL #: 5 RRCID -> 199309 COMPL. DATE 07/30/2003 TOTAL DEPTH 2013 PERF. 1945 - 1950

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPTON, S. W. WELL #: 6 RRCID -> 199310 COMPL. DATE 04/02/2014 TOTAL DEPTH 2060 PERF. 1998 - 2004

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK GOLD (JERUSALEM ROCK) 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BRADFORD WELL #: 1 RRCID -> 175967 COMPL. DATE 08/21/1997 TOTAL DEPTH 4700 PERF. 4201 - 4203

11	2070	#	1879	-0-	-191	-0-	1833	2	46	9	N	42					118
12	2139	#	1859	-0-	-280	-0-	1833	2	26	9	N	24					142
01	2139	#	1794	-0-	-345	-0-	1762	2	32	9	N	29					171
02	1764	N	1501	-0-	-263	-0-	1480	2	21	9	N	19					190
03	1860	N	1616	-0-	-244	-0-	1612	2	4	9	N	4	162	1			32
04	1740	N	1570	-0-	-170	-0-	1548	2	22	9	N	20					52

BLACK GOLD (JERUSALEM ROCK) //CONT.// 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
BRADFORD WELL #: 2 RRCID -> 196048 COMPL. DATE 08/04/2011 TOTAL DEPTH 3750 PERF. 3526 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (BONNIE, LOWER) 08535 700 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 1BC RRCID -> 148627 COMPL. DATE 11/18/1993 TOTAL DEPTH 1734 PERF. 880 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 23 RRCID -> 156976 COMPL. DATE 09/14/1995 TOTAL DEPTH 3000 PERF. 901 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
04	210	N	150	-0-	-60	-0-	150	2			N	-0-					-0-

BLACK RANCH (STRAWN 1100) 08535 825 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 148628 COMPL. DATE 11/21/1993 TOTAL DEPTH 3041 PERF. 1122 - 1125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

ADDISON, D. WELL #: 2 RRCID -> 155412 COMPL. DATE 03/27/1995 TOTAL DEPTH 3000 PERF. 1138 - 1142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

BLACK RANCH (STRAWN 1500) 08535 850 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 28 RRCID -> 147090 COMPL. DATE 09/10/1993 TOTAL DEPTH 3075 PERF. 1571 - 1561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					-0-
03	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BLACK RANCH (STRAWN 1500) //CONT.// 08535 850 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 29 RRCID -> 147517 COMPL. DATE 09/13/1993 TOTAL DEPTH 3050 PERF. 1514 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
02	168	N	139	-0-	-29	-0-	139	2			N	-0-					-0-
03	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
04	210	N	33	-0-	-177	-0-	33	2			N	-0-					-0-

BLACK RANCH WELL #: 1BT RRCID -> 156653 COMPL. DATE 09/23/1995 TOTAL DEPTH 1734 PERF. 1565 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

BLACK RANCH (STRAWN 1700) 08535 870 NON-ASSOCIATED ONE WELL CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 147512 COMPL. DATE 10/06/1993 TOTAL DEPTH 3041 PERF. 1710 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH (800) 08535 934 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 21 RRCID -> 147167 COMPL. DATE 10/28/1993 TOTAL DEPTH 1600 PERF. 818 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BLACK RANCH WELL #: 16 RRCID -> 147510 COMPL. DATE 10/01/1993 TOTAL DEPTH 3000 PERF. 818 - 826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	143	-0-	-127	-0-	143	2			N	-0-					-0-
12	310	N	176	-0-	-134	-0-	176	2			N	-0-					-0-
01	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

BLACK RANCH WELL #: 5BB RRCID -> 148440 COMPL. DATE 12/21/1993 TOTAL DEPTH 2304 PERF. 778 - 784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-

BLANKET (MARBLE FALLS) 08823 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
CARRUTH, RAYMOND WELL #: 1 RRCID -> 089102 COMPL. DATE 05/30/1980 TOTAL DEPTH 2200 PERF. 2140 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLIND HOG (CADDO) 08880 100 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
GIBBONS WELL #: 1 RRCID -> 115228 COMPL. DATE 08/29/1980 TOTAL DEPTH 3349 PERF. 2449 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	638	-0-	-142	-0-	638	2			N	-0-					116
12	775	N	553	-0-	-222	-0-	553	2			N	-0-					116
01	744	N	613	-0-	-131	-0-	613	2			N	-0-					116
02	588	N	537	-0-	-51	-0-	537	2			N	-0-					116
03	558	N	-0-	-0-	-558	-0-					N	-0-					116
04	600	N	-0-	-0-	-600	-0-					N	-0-					116

BLIND HOG (CONGL) 08880 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
T-SQUARE PETROLEUM CO. 833912
SPECKLES WELL #: 1 RRCID -> 155245 COMPL. DATE N/A TOTAL DEPTH 3120 PERF. 2324 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BLIND HOG (RANGER) 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
PARNELL WELL #: 1 RRCID -> 143313 COMPL. DATE 04/16/1978 TOTAL DEPTH 3355 PERF. 2980 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					29
12	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					29
01	1519	N	1051	-0-	-468	-0-	1051	2			N	-0-					29
02	1400	N	921	-0-	-479	-0-	921	2			N	-0-					29
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					29
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					29

T-SQUARE PETROLEUM CO. 833912
FOWLER WELL #: 1 RRCID -> 154923 COMPL. DATE 04/04/1979 TOTAL DEPTH 3644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMQUIST (LAKE SAND) 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782

ELLIOTT, R. "E" WELL #: 2 RRCID -> 137610 COMPL. DATE 08/01/1987 TOTAL DEPTH 4150 PERF. 3720 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0-	-0-	1690	2	18	9	N	16					38
12	1713	N	1713	-0-	-0-	-0-	1698	2	15	9	N	14					52
01	1667	N	1667	-0-	-0-	-0-	1650	2	17	9	N	15					67
02	1349	N	1349	-0-	-0-	-0-	1342	2	7	9	N	6					73
03	1484	N	1484	-0-	-0-	-0-	1476	2	8	9	N	7					80
*04	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	N	2					82

BROOKS, R. W. "C" WELL #: 1 RRCID -> 151872 COMPL. DATE 03/07/1988 TOTAL DEPTH 4152 PERF. 3600 - 3607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					63
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					63
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					63
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					63
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					63
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					63

CALLAWAY WELL #: 3 RRCID -> 167175 COMPL. DATE 10/10/1992 TOTAL DEPTH 3747 PERF. 3496 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1906	-0-	-614	-0-	1876	2	30	9	N	27	162	1			3
12	2201	N	2107	-0-	-94	-0-	2072	2	35	9	N	32					35
01	1860	N	1359	-0-	-501	-0-	1336	2	23	9	N	21					56
02	2162	N	2162	-0-	-0-	-0-	2137	2	25	9	N	23					79
03	2280	N	2280	-0-	-0-	-0-	2260	2	20	9	N	18					97
*04	2481	N	2481	-0-	-0-	-0-	2453	2	28	9	N	25					122

HUDSON WELL #: 5 RRCID -> 169686 COMPL. DATE 09/11/1987 TOTAL DEPTH 4180 PERF. 3628 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					10
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					10
01	898	N	898	-0-	-0-	-0-	898	2			N	-0-					10
02	784	N	783	-0-	-1	-0-	783	2			N	-0-					10
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					10
*04	884	N	884	-0-	-0-	-0-	874	2	10	9	N	9					19

HUDSON WELL #: 2 RRCID -> 169687 COMPL. DATE 04/30/1987 TOTAL DEPTH 4150 PERF. 3662 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	432	2	3	9	N	3					60
12	466	N	466	-0-	-0-	-0-	442	2	24	9	N	22					82
01	465	N	433	-0-	-32	-0-	416	2	17	9	N	15					97
02	420	N	368	-0-	-52	-0-	359	2	9	9	N	8					105
03	465	N	410	-0-	-55	-0-	395	2	15	9	N	14					119
*04	438	N	438	-0-	-0-	-0-	435	2	3	9	N	3					122

HUDSON WELL #: 1 RRCID -> 169689 COMPL. DATE 01/07/1987 TOTAL DEPTH 4196 PERF. 3684 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					30
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					30
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					30
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					30
03	589	N	476	-0-	-113	-0-	476	2			N	-0-					30
04	540	N	478	-0-	-62	-0-	478	2			N	-0-					30

MCCANLIES WELL #: 4 RRCID -> 217883 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3585 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
01	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					-0-
04	2010	N	-0-	-0-	-2010	-0-					N	-0-					-0-

BLUE GRASS (MORRIS) 09812 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "T" WELL #: 1 RRCID -> 143328 COMPL. DATE 11/03/1992 TOTAL DEPTH 2925 PERF. 2838 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOA (CADDO LIME) 09933 333 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE -B- WELL #: 1 RRCID -> 049764 COMPL. DATE 09/07/1970 TOTAL DEPTH 4414 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

BOA-15 (LAKE SAND) 09947 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MORRIS COTTLE "B" WELL #: 1 RRCID -> 043113 COMPL. DATE N/A TOTAL DEPTH 4414 PERF. 3726 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB-FEN (ELLENBURGER) 10015 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
MCDONNELL WELL #: 1 RRCID -> 162189 COMPL. DATE 01/10/1984 TOTAL DEPTH 3858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

BOB-J (TANNEHILL LIME) 10016 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM, J. WELL #: 2 RRCID -> 188076 COMPL. DATE 03/01/1954 TOTAL DEPTH 3954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1U RRCID -> 064767 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	5	1	555	2	N	-0-					57
12	665	N	665	-0-	-0-	-0-	5	1	660	2	N	-0-					57
01	533	N	533	-0-	-0-	-0-	5	1	528	2	N	-0-					57
02	541	N	541	-0-	-0-	-0-	5	1	536	2	N	-0-					57
03	465	N	194	-0-	-271	-0-	5	1	189	2	N	-0-					57
04	450	N	-0-	-0-	-450	-0-					N	-0-					57

ROBERT RICHARDS UNIT #2 WELL #: 2T RRCID -> 066291 COMPL. DATE 11/18/1975 TOTAL DEPTH 3738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					20
12	837	N	578	-0-	-259	-0-	578	2			Y	-0-					20
01	744	N	356	-0-	-388	-0-	356	2			Y	-0-					20
02	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					20
03	589	N	496	-0-	-93	-0-	496	2			Y	-0-					20
04	330	N	-0-	-0-	-330	-0-					Y	74	94	1			-0-

RICHARDS ROBERT UNIT NO 3 WELL #: 3C RRCID -> 069345 COMPL. DATE 10/22/1976 TOTAL DEPTH 4202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					22
12	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					22
01	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					22
02	364	N	284	-0-	-80	-0-	284	2			Y	-0-					22
03	372	N	157	-0-	-215	-0-	157	2			Y	-0-					22
04	390	N	-0-	-0-	-390	-0-					Y	-0-					22

ROBERT RICHARDS UNIT 4 WELL #: 4C RRCID -> 071020 COMPL. DATE 04/11/1977 TOTAL DEPTH 3725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	771	-0-	-369	-0-	771	2			Y	-0-					16
12	1209	N	768	-0-	-441	-0-	768	2			Y	-0-					16
01	1240	N	854	-0-	-386	-0-	854	2			Y	-0-					16
02	728	N	721	-0-	-7	-0-	721	2			Y	-0-					16
03	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					16
04	840	N	503	-0-	-337	-0-	503	2			Y	-0-					16

RICHARDS, ROBERT WELL #: 6 T RRCID -> 074003 COMPL. DATE 10/07/1977 TOTAL DEPTH 3710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKMON UNIT 2 WELL #: 3 RRCID -> 152862 COMPL. DATE 02/01/1995 TOTAL DEPTH 3660 PERF. 3248 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	2	1	200	2	N	-0-					24
12	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-					24
01	347	N	347	-0-	-0-	-0-	2	1	345	2	N	-0-					24
02	241	N	241	-0-	-0-	-0-	2	1	239	2	N	-0-					24
03	342	N	342	-0-	-0-	-0-	2	1	340	2	N	-0-					24
04	270	N	112	-0-	-158	-0-	112	2			N	-0-					24

BLACKMON UNIT 2 WELL #: 5 RRCID -> 153994 COMPL. DATE 03/23/1995 TOTAL DEPTH 3740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	196	-0-	-164	-0-	2	1	194	2	N	-0-					40
12	341	N	208	-0-	-133	-0-	2	1	206	2	N	-0-					40
01	372	N	219	-0-	-153	-0-	2	1	217	2	N	-0-					40
02	198	N	198	-0-	-0-	-0-	2	1	196	2	N	-0-					40
03	313	N	313	-0-	-0-	-0-	2	1	311	2	N	-0-					40
04	210	N	118	-0-	-92	-0-	118	2			N	-0-					40

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
RICHARDS, ROBERT 6 WELL #: 2 RRCID -> 169833 COMPL. DATE 08/27/1998 TOTAL DEPTH 3800 PERF. 3262 - 3284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

ROBERT RICHARDS UNIT NO. 1 WELL #: 4 RRCID -> 224524 COMPL. DATE 01/02/2007 TOTAL DEPTH 3572 PERF. 3383 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	2	1	707	2	N	-0-					-0-
12	775	N	756	-0-	-19	-0-	2	1	754	2	N	-0-					-0-
01	837	N	627	-0-	-210	-0-	2	1	625	2	N	-0-					-0-
02	672	N	598	-0-	-74	-0-	2	1	596	2	N	-0-					-0-
03	744	N	717	-0-	-27	-0-	2	1	715	2	N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

MINGUS OIL & GAS 569683
PITMAN WELL #: 1 RRCID -> 151308 COMPL. DATE 08/07/1994 TOTAL DEPTH 3639 PERF. 3230 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITMAN WELL #: 2 RRCID -> 152738 COMPL. DATE 01/01/1995 TOTAL DEPTH 3635 PERF. 3205 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 3 RRCID -> 153417 COMPL. DATE 01/28/1995 TOTAL DEPTH 3630 PERF. 3198 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 4 RRCID -> 153606 COMPL. DATE 03/10/1995 TOTAL DEPTH 3610 PERF. 3286 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
HOUX, J. WELL #: 1 RRCID -> 165382 COMPL. DATE 10/24/1997 TOTAL DEPTH 4086 PERF. 3222 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGY BOTTOM (CONGL., LO) 10150 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 1 RRCID -> 064242 COMPL. DATE 10/19/1975 TOTAL DEPTH 4690 PERF. N/A

11	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTNETT WELL #: 2 RRCID -> 073012 COMPL. DATE 06/03/1977 TOTAL DEPTH 4300 PERF. N/A

11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOGGY BOTTOM (STRAWN) 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON, JOE D. WELL #: 1 RRCID -> 110034 COMPL. DATE 03/16/1984 TOTAL DEPTH 4375 PERF. 2898 - 3066

11	840	N	685	-0-	-155	-0-	685	3			Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
02	DLQ G-10		590	-0-	590	590	590	3			Y	-0-					-0-
*03	1322	N	732	-0-	-590	-0-	732	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DMR OPERATING, INC. 221514
MCCLURE,J.M. WELL #: 2 RRCID -> 093447 COMPL. DATE 10/31/1980 TOTAL DEPTH 2567 PERF. 2491 - 2497

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 3 RRCID -> 072605 COMPL. DATE 07/20/1977 TOTAL DEPTH 2850 PERF. N/A

11	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125

HARTNETT WELL #: 4 RRCID -> 079469 COMPL. DATE 11/14/1978 TOTAL DEPTH 2865 PERF. 2638 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6	N	5	-0-	-1	-0-	5	2		Y	-0-			-0-
12	7	N	7	-0-	-0-	-0-	7	2		Y	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	2		Y	-0-			-0-
02	6	N	6	-0-	-0-	-0-	6	2		Y	-0-			-0-
*03	7	N	7	-0-	-0-	-0-	7	2		Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCCLURE, J WELL #: 10 RRCID -> 084820 COMPL. DATE 10/01/1979 TOTAL DEPTH 2679 PERF. 2436 - 2618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARTNETT WELL #: 6 RRCID -> 091694 COMPL. DATE 12/10/1980 TOTAL DEPTH 2800 PERF. 2596 - 2697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2		Y	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
01	50	N	50	-0-	-0-	-0-	50	2		Y	-0-			-0-
02	46	N	46	-0-	-0-	-0-	46	2		Y	-0-			-0-
*03	51	N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HARTNETT WELL #: 5 RRCID -> 092352 COMPL. DATE 01/05/1981 TOTAL DEPTH 4200 PERF. 2546 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2		Y	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	2		Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	2		Y	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	2		Y	-0-			-0-
*03	3	N	3	-0-	-0-	-0-	3	2		Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCCLURE, J. WELL #: 11 RRCID -> 092672 COMPL. DATE 03/23/1981 TOTAL DEPTH 4152 PERF. 2475 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCLURE, J. WELL #: 9 RRCID -> 098469 COMPL. DATE 12/20/1981 TOTAL DEPTH 4186 PERF. 2493 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARTNETT WELL #: 7 RRCID -> 142416 COMPL. DATE 06/08/1982 TOTAL DEPTH 3108 PERF. 2648 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HARDONCOURT, FRANCES D. 356760
HARDONCOURT -A- WELL #: 1 RRCID -> 073918 COMPL. DATE 10/04/1977 TOTAL DEPTH 3010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 3 RRCID -> 080397 COMPL. DATE 06/28/1978 TOTAL DEPTH 4175 PERF. 2690 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 23 RRCID -> 099042 COMPL. DATE 02/12/1982 TOTAL DEPTH 4260 PERF. 2724 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 30 RRCID -> 110342 COMPL. DATE 05/15/1982 TOTAL DEPTH 1430 PERF. 1365 - 1370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY, M.H. WELL #: 20 RRCID -> 119880 COMPL. DATE 12/23/1985 TOTAL DEPTH 4162 PERF. 2454 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	196	N	152	-0-	-44	-0-	152	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-

MCMURREY, M. H. "C" WELL #: 150C RRCID -> 186167 COMPL. DATE 12/07/2001 TOTAL DEPTH 2574 PERF. 2391 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
CHANEY WELL #: 1A RRCID -> 197078 COMPL. DATE 09/22/2003 TOTAL DEPTH 4180 PERF. 2494 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-			30
12	465	N	274	-0-	-191	-0-	274	2			N	-0-			30
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-			30
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-			30
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-			30
*04	475	N	475	-0-	-0-	-0-	475	2			N	-0-			30

MCMURREY, M.H. C WELL #: 200C RRCID -> 198607 COMPL. DATE 12/15/2003 TOTAL DEPTH 4220 PERF. 2378 - 2395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-			-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-			-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
02	10	N	5	-0-	-5	-0-	5	2			N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-			-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-

MCMURREY, M. H. WELL #: 33 RRCID -> 202366 COMPL. DATE 06/07/2004 TOTAL DEPTH 4200 PERF. 2486 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-			-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-			-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-			-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-			-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-

SMITH, MARY V. ET AL WELL #: 1 RRCID -> 209162 COMPL. DATE 05/17/2005 TOTAL DEPTH 4241 PERF. 2575 - 2613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-			-0-
12	651	N	632	-0-	-19	-0-	632	2			N	-0-			-0-
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-			-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-			-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
04	690	N	644	-0-	-46	-0-	644	2			N	-0-			-0-

PITCOCK, INC. 665870
JOHNSON, H.H. "D" WELL #: 1 RRCID -> 140742 COMPL. DATE 02/13/1992 TOTAL DEPTH 4788 PERF. 3017 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	57	1	658	2	N	-0-			30
12	868	N	638	-0-	-230	-0-	54	1	584	2	N	-0-			30
01	744	N	743	-0-	-1	-0-	62	1	681	2	N	-0-			30
02	672	N	630	-0-	-42	-0-	53	1	577	2	N	-0-			30
03	709	N	709	-0-	-0-	-0-	59	1	650	2	N	-0-			30
*04	969	N	969	-0-	-0-	-0-	75	1	894	2	N	-0-			30

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 3 RRCID -> 148844 COMPL. DATE 03/22/1994 TOTAL DEPTH 3200 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 2 RRCID -> 183188 COMPL. DATE 05/11/2001 TOTAL DEPTH 4190 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWMAN (CADDO, LOWER) 10940 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: RRCID -> 142121 COMPL. DATE 07/18/1992 TOTAL DEPTH 4480 PERF. 3700 - 3716

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					147
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					147
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					147
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					147
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					147
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					147

WORKED OVER ANOTHER ZONE.. 11/08/1994

BOWNE (CONGL) 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS WELL #: 2 RRCID -> 109104 COMPL. DATE 10/01/1979 TOTAL DEPTH 4100 PERF. 3696 - 3708

11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 141629 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3851 - 3861

11	150	N	90	-0-	-60	-0-	90	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	N	29	-0-	-55	-0-	29	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-

B.R.A. (STRAWN) 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC. 518265
PATTON, TOM WELL #: 1 RRCID -> 147654 COMPL. DATE 01/07/1993 TOTAL DEPTH 5027 PERF. 2224 - 2234

11	720	N	402	-0-	-318	-0-	402	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	713	N	354	-0-	-359	-0-	354	2			N	-0-					-0-
04	540	N	320	-0-	-220	-0-	320	2			N	-0-					-0-

OXXN 630579
HODGES WELL #: 1 C RRCID -> 101302 COMPL. DATE 07/19/1982 TOTAL DEPTH 5320 PERF. 2388 - 2392

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					16
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					16
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					16
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					16
03	0	W	795	-0-	795	795	795	2			N	-0-					16
04	0	W	716	-0-	716	1511	716	2			N	-0-					16

B.R.A. (STRAWN) //CONT.// 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
BRYANT WELL #: 1 RRCID -> 102061 COMPL. DATE 05/25/1982 TOTAL DEPTH 4300 PERF. 2224 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	682	N	481	-0-	-201	-0-	481	2			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	480	N	357	-0-	-123	-0-	357	2			N	-0-					-0-

RWA, LLC 687608
MURRAY,L.D. "A" WELL #: 1A RRCID -> 115776 COMPL. DATE 08/05/1984 TOTAL DEPTH 2400 PERF. 2279 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	8	1	37	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	6	1	45	3	N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	11	1	45	3	N	-0-					-0-
*04	60	N	44	-0-	-16	-0-	10	1	34	3	N	-0-					-0-

MURRAY,L.D."A" WELL #: 2A RRCID -> 118784 COMPL. DATE 12/01/1984 TOTAL DEPTH 2357 PERF. 2298 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-					-0-

COWLEY WELL #: 3 RRCID -> 184572 COMPL. DATE 06/15/2001 TOTAL DEPTH 2100 PERF. 1974 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	8	-0-	-5	-0-	2	1	6	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	35	1	76	3	N	-0-					-0-
*04	10	N	6	-0-	-4	-0-	2	1	4	3	N	-0-					-0-

BRA-GRAGG (BEND CONGL) 11157 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
BRA-GRAGG WELL #: 1 RRCID -> 207614 COMPL. DATE 11/09/2004 TOTAL DEPTH 4529 PERF. 4116 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1241	-0-	-49	-0-	1241	2			N	-0-					-0-
12	1302	#	1169	-0-	-133	-0-	1169	2			N	-0-					-0-
01	1302	#	1090	-0-	-212	-0-	1090	2			N	-0-					-0-
02	1176	#	779	-0-	-397	-0-	779	2			N	-0-					-0-
03	1302	#	1080	-0-	-222	-0-	1080	2			N	-0-					-0-
04	1230	#	831	-0-	-399	-0-	831	2			N	-0-					-0-

BRAD (BASIL CONGL.) 11190 230 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 L RRCID -> 098345 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4179 - 4183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	280	-0-	-200	-0-	51	1	229	2	N	-0-					83
12	620	N	352	-0-	-268	-0-	51	1	301	2	N	-0-					83
01	620	N	329	-0-	-291	-0-	51	1	278	2	N	-0-					83
02	312	N	312	-0-	-0-	-0-	51	1	261	2	N	-0-					83
03	341	N	244	-0-	-97	-0-	51	1	193	2	N	-0-					83
*04	451	N	451	-0-	-0-	-0-	51	1	400	2	N	-0-					83

BRAD (MARBLE FALLS) 11190 333 ASSOCIATED ONE WELL CNTY: PALO PINTO
PETEX 659782
HART, J.B. WELL #: 3U RRCID -> 158076 COMPL. DATE 04/28/1996 TOTAL DEPTH 4700 PERF. 3943 - 4051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SOUTH (LAKE) 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BELDING, W. H. WELL #: 1 RRCID -> 017348 COMPL. DATE 09/30/1951 TOTAL DEPTH N/A PERF. 3700 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	1260	N	649	-0-	-611	-0-	649	2			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

STERLING OIL AND GAS 818896
SLEMMONS, BERT WELL #: 1 RRCID -> 111291 COMPL. DATE 03/08/1984 TOTAL DEPTH 4164 PERF. 3869 - 3939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 2 RRCID -> 070033 COMPL. DATE 01/30/1976 TOTAL DEPTH 4063 PERF. 3784 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "A" WELL #: 2 RRCID -> 072376 COMPL. DATE 05/07/1977 TOTAL DEPTH 4078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	256	1	504	3	N	-0-					6
12	899	N	783	-0-	-116	-0-	281	1	502	3	N	-0-					6
01	868	N	662	-0-	-206	-0-	234	1	428	3	N	-0-					6
02	700	N	656	-0-	-44	-0-	236	1	420	3	N	-0-					6
03	829	N	829	-0-	-0-	-0-	275	1	554	3	N	-0-					6
*04	898	N	898	-0-	-0-	-0-	289	1	609	3	N	-0-					6

STUART '60' WELL #: 1 RRCID -> 075837 COMPL. DATE 03/29/1978 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
BRACKEEN, A.H. 21 WELL #: 1 RRCID -> 017352 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF. 3976 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2		N	-0-			82
12	195	N	195	-0-	-0-	-0-	195	2		N	-0-			82
01	151	N	151	-0-	-0-	-0-	151	2		N	-0-			82
02	113	N	113	-0-	-0-	-0-	113	2		N	-0-			82
*03	101	N	101	-0-	-0-	-0-	101	2		N	-0-			82
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			82

BRACKEEN, A.H. 21 WELL #: B 1 RRCID -> 017353 COMPL. DATE 02/05/1962 TOTAL DEPTH 4350 PERF. 4026 - 4033

11	360	N	340	-0-	-20	-0-	340	2		N	-0-			-0-
12	491	N	491	-0-	-0-	-0-	491	2		N	-0-			-0-
01	380	N	380	-0-	-0-	-0-	380	2		N	-0-			-0-
02	332	N	332	-0-	-0-	-0-	332	2		N	-0-			-0-
*03	340	N	340	-0-	-0-	-0-	340	2		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ORME, CHARLSIE WELL #: 1 RRCID -> 017359 COMPL. DATE 01/21/1959 TOTAL DEPTH 4500 PERF. 4006 - 4014

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRACKEEN -B- WELL #: 1 RRCID -> 073028 COMPL. DATE 08/31/1977 TOTAL DEPTH 4660 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRACKEEN -B- WELL #: 2 C RRCID -> 074259 COMPL. DATE 12/05/1977 TOTAL DEPTH 4660 PERF. N/A

11	840	N	782	-0-	-58	-0-	782	2		N	-0-			-0-
12	736	N	736	-0-	-0-	-0-	736	2		N	-0-			-0-
01	715	N	715	-0-	-0-	-0-	715	2		N	-0-			-0-
02	618	N	618	-0-	-0-	-0-	618	2		N	-0-			-0-
*03	733	N	733	-0-	-0-	-0-	733	2		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRACKEEN "B" WELL #: 3 RRCID -> 079684 COMPL. DATE 11/10/1978 TOTAL DEPTH 4251 PERF. 3871 - 3875

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FITZGERALD WELL #: 1 RRCID -> 079870 COMPL. DATE 10/25/1978 TOTAL DEPTH 4279 PERF. 4102 - 4107

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
BELDING A WELL #: 3 RRCID -> 079916 COMPL. DATE 11/16/1978 TOTAL DEPTH 4445 PERF. 4247 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS (INCO) WELL #: 1 RRCID -> 091692 COMPL. DATE 12/26/1980 TOTAL DEPTH 4225 PERF. 3887 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS OIL & GAS 569683
STUART "B" WELL #: 2 RRCID -> 078965 COMPL. DATE 11/01/1975 TOTAL DEPTH 4050 PERF. 3752 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS ENERGY CORP. 817515
STEPHENS WELL #: 1 RRCID -> 035508 COMPL. DATE 01/19/1965 TOTAL DEPTH 4291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON GUY WELL #: 1 RRCID -> 066855 COMPL. DATE 01/08/1976 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1177	-0-	-833	-0-	1177	2			N	-0-					-0-
12	2077	N	1972	-0-	-105	-0-	1972	2			N	-0-					-0-
01	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-
02	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
*03	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON RANCH 78 WELL #: 3D RRCID -> 246682 COMPL. DATE 01/05/2009 TOTAL DEPTH 4334 PERF. 3966 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					122
12	1984	N	1538	-0-	-446	-0-	1538	2			N	-0-					122
01	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					122
02	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					122
*03	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WES-MOR DRILLING, INC. 908800
CEDAR SPRINGS METHODIST CHURCH WELL #: 1 RRCID -> 017354 COMPL. DATE 10/14/1959 TOTAL DEPTH 4255 PERF. 3980 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

HART CATTLE COMPANY "A" WELL #: 1 RRCID -> 068186 COMPL. DATE 07/26/1976 TOTAL DEPTH N/A PERF. N/A

11	90	N	65	-0-	-25	-0-	65	2			N	-0-					48
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					48
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					48
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					48
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					48
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					48

HART CATTLE COMPANY "A" WELL #: 2 RRCID -> 068187 COMPL. DATE 07/26/1976 TOTAL DEPTH 4100 PERF. N/A

11	1170	N	870	-0-	-300	-0-	870	2			N	-0-					10
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					10
01	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					10
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					10
03	1271	N	863	-0-	-408	-0-	863	2			N	-0-					10
04	1200	N	1120	-0-	-80	-0-	1120	2			N	-0-					10

BRADSHAW (GARDNER) 11277 500 ASSOCIATED 49B CNTY: TAYLOR
CEDAR OIL COMPANY 140599
LEDBETTER, THELMA WELL #: 1A RRCID -> 036650 COMPL. DATE 07/16/1965 TOTAL DEPTH 4575 PERF. N/A

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
LEDBETTER -A- WELL #: 1 RRCID -> 032359 COMPL. DATE 02/22/1964 TOTAL DEPTH 4514 PERF. N/A

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDON ALEXANDER (CADDO) 11376 075 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PRICKLY PAIR PRODUCTION 677108
STASNEY 2 WELL #: 1 RRCID -> 174589 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 3714 - 4490

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON (STRAWN) 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1U RRCID -> 096247 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 2132 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 121687 COMPL. DATE 06/28/1986 TOTAL DEPTH 2600 PERF. 1904 - 2252

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 121707 COMPL. DATE 07/04/1986 TOTAL DEPTH 2600 PERF. 2108 - 2163

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 121775 COMPL. DATE 07/21/1986 TOTAL DEPTH 2600 PERF. 2225 - 2328

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY,W.H. WELL #: 1 RRCID -> 121869 COMPL. DATE 08/02/1986 TOTAL DEPTH 2500 PERF. 2192 - 2286

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS WELL #: 1 RRCID -> 123127 COMPL. DATE 01/11/1987 TOTAL DEPTH 2500 PERF. 2153 - 2290

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 5 RRCID -> 124339 COMPL. DATE 05/31/1987 TOTAL DEPTH 2450 PERF. 2151 - 2213

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
SLUSHER WELL #: 1 RRCID -> 124396 COMPL. DATE 05/15/1987 TOTAL DEPTH 2450 PERF. 2119 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

WILLIAMS WELL #: 7 RRCID -> 221578 COMPL. DATE 09/12/2006 TOTAL DEPTH 2995 PERF. 2124 - 2202

11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
BRANSON, H. L. WELL #: 1 RRCID -> 126471 COMPL. DATE 12/10/1987 TOTAL DEPTH 4800 PERF. 2890 - 2903

11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRATTEN (STRAWN) 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. 945936
BRATTEN RANCH WELL #: 1 A RRCID -> 059670 COMPL. DATE 08/07/1974 TOTAL DEPTH 5010 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

BRATTEN RANCH WELL #: 7 RRCID -> 072356 COMPL. DATE 06/08/1977 TOTAL DEPTH 5000 PERF. N/A

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

BRATTEN RANCH WELL #: 9 RRCID -> 078928 COMPL. DATE 10/04/1978 TOTAL DEPTH 4950 PERF. 4470 - 4780

11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
12	1488	N	1140	-0-	-348	-0-	1140	3			N	-0-					-0-
01	1426	N	907	-0-	-519	-0-	907	3			N	-0-					-0-
02	1120	N	1049	-0-	-71	-0-	1049	3			N	-0-					-0-
03	1147	N	901	-0-	-246	-0-	901	3			N	-0-					-0-
04	870	N	731	-0-	-139	-0-	731	3			N	-0-					-0-

BRAZELL (CONGL.) 11570 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIDWELL OIL CO. 092480
BRAZELL ELIZA "A" WELL #: 3 RRCID -> 069183 COMPL. DATE 11/24/1976 TOTAL DEPTH 4440 PERF. 4070 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	975	-0-	-75	-0-	975	2			N	-0-					21
12	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					21
01	1054	N	981	-0-	-73	-0-	981	2			N	-0-					21
02	924	N	869	-0-	-55	-0-	869	2			N	-0-	21	7			-0-
03	1023	N	984	-0-	-39	-0-	984	2			N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

BRAZOS (BEND CONGLOMERATE) 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BENNETT WELL #: 9604 RRCID -> 161162 COMPL. DATE 10/03/1996 TOTAL DEPTH 5100 PERF. 3896 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 1 RRCID -> 219830 COMPL. DATE 05/24/2006 TOTAL DEPTH 4603 PERF. 4203 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACH -A- WELL #: 3 RRCID -> 221653 COMPL. DATE 10/27/2006 TOTAL DEPTH 4485 PERF. 3825 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					340
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					340
01	279	N	-0-	-0-	-279	-0-					N	-0-					340
*02	252	N	221	-0-	-31	-0-	221	3			N	-0-	340	7			-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
GILBERT W1 WELL #: 1W RRCID -> 203459 COMPL. DATE 01/16/2004 TOTAL DEPTH 4564 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
RINGO-WELLS WELL #: 1 RRCID -> 197293 COMPL. DATE 06/30/2003 TOTAL DEPTH 4560 PERF. 4076 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WESTRIDGE OIL & GAS PROPERTIES 912942
ASHLEY WELL #: 9502 RRCID -> 158816 COMPL. DATE 03/19/1996 TOTAL DEPTH 4414 PERF. 4215 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	986	-0-	-94	-0-	986	3			N	-0-					50
12	1147	N	929	-0-	-218	-0-	929	3			N	-0-					50
01	1116	N	894	-0-	-222	-0-	894	3			N	-0-					50
02	924	N	748	-0-	-176	-0-	748	3			N	-0-					50
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					50
04	870	N	748	-0-	-122	-0-	748	3			N	-0-					50

ASHLEY WELL #: 9601 RRCID -> 160603 COMPL. DATE 08/15/1996 TOTAL DEPTH 5100 PERF. 3994 - 4098

11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					10
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					10
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					10
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					10
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					10
04	210	N	146	-0-	-64	-0-	146	3			N	-0-					10

BRAZOS (BRADFORD CONGL.) 11609 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BRADFORD, VIRGINIA WELL #: 1 RRCID -> 229339 COMPL. DATE N/A TOTAL DEPTH 4512 PERF. 3790 - 3802

11	454	N	454	-0-	-0-	-0-	54	1	397	3	Y	3					71
							3	9									
12	496	N	452	-0-	-44	-0-	95	1	353	3	Y	4					75
							4	9									
01	496	N	446	-0-	-50	-0-	135	1	303	3	Y	7					82
							8	9									
02	450	N	450	-0-	-0-	-0-	145	1	303	3	Y	2					84
							2	9									
03	493	N	493	-0-	-0-	-0-	146	1	340	3	Y	6					90
							7	9									
*04	475	N	475	-0-	-0-	-0-	133	1	336	3	Y	5					95
							6	9									

BRAZOS (MARBLE FALLS) 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
DEEP CREEK WELL #: 2 RRCID -> 212648 COMPL. DATE 02/17/2005 TOTAL DEPTH 4900 PERF. 4842 - 4878

11	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					94
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					94
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					94
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					94
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					94
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

DEEP CREEK WELL #: 1 RRCID -> 219823 COMPL. DATE 06/23/2006 TOTAL DEPTH 4601 PERF. 4478 - 4502

11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON VIEW WELL #: 8 RRCID -> 221612 COMPL. DATE 10/21/2006 TOTAL DEPTH 4675 PERF. 4286 - 4520

11	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					95
12	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					95
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					95
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					95
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

BRAZOS (MARBLE FALLS) //CONT.// 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WHARTON, AZEL WELL #: 1 RRCID -> 120702 COMPL. DATE 09/13/1984 TOTAL DEPTH 4612 PERF. 3602 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	53	1	199	3	Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	75	1	168	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	73	1	153	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	73	1	170	3	Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	75	1	190	3	Y	-0-					-0-

BRAZOS (PREGNANT SHALE) 11609 496 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 6 RRCID -> 236756 COMPL. DATE 11/15/2007 TOTAL DEPTH 4502 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS (STRAWN) 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BAJA PRODUCTION 044650
WHITE RANCH WELL #: 1 RRCID -> 154925 COMPL. DATE 02/08/1995 TOTAL DEPTH 4550 PERF. 3130 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORDERLINE OPERATING CORP. 082999
CV-S WELL #: 4 RRCID -> 212109 COMPL. DATE 07/12/2005 TOTAL DEPTH 2902 PERF. 2793 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					21
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					21
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					21
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					21
*03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CV-S WELL #: 7 RRCID -> 212112 COMPL. DATE 07/05/2005 TOTAL DEPTH 2902 PERF. 2761 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CV-S WELL #: 14 RRCID -> 212278 COMPL. DATE 07/08/2005 TOTAL DEPTH 2902 PERF. 2804 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
CV-S WELL #: 11 RRCID -> 222027 COMPL. DATE 09/28/2006 TOTAL DEPTH 2934 PERF. 2826 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CV-S WELL #: 12 RRCID -> 223835 COMPL. DATE 12/13/2006 TOTAL DEPTH 2964 PERF. 2830 - 2865

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CV-S WELL #: 13 RRCID -> 232479 COMPL. DATE 08/14/2007 TOTAL DEPTH 2970 PERF. 2811 - 2856

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
JACKSON, E. L. WELL #: 1 RRCID -> 017373 COMPL. DATE 02/15/1963 TOTAL DEPTH 2060 PERF. 1923 - 2035

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, E. L. WELL #: 2 RRCID -> 032812 COMPL. DATE 01/29/1964 TOTAL DEPTH 2000 PERF. 1788 - 1919

11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SEQUOIA FOSSIL FUELS, INC. 767534
MARSHALL, ED WELL #: 1 RRCID -> 234604 COMPL. DATE 08/01/2007 TOTAL DEPTH 3011 PERF. 2874 - 2888

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAZOS, EAST (BIG SALINE 4500) 11611 270 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
MESSER, ROBERT D. WELL #: 1 RRCID -> 096245 COMPL. DATE 03/16/1981 TOTAL DEPTH 4450 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BRAZOS, EAST (CADDO) 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
WRIGHT, GEORGE A. WELL #: 1 RRCID -> 062689 COMPL. DATE 06/10/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	32	-0-	-208	-0-	32	2			N	-0-					75
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					75
01	186	N	-0-	-0-	-186	-0-					N	-0-					75
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-	75	7			-0-
*03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 1 RRCID -> 203528 COMPL. DATE 04/05/2004 TOTAL DEPTH 4458 PERF. 4188 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACH II WELL #: 2 RRCID -> 209065 COMPL. DATE 03/11/2005 TOTAL DEPTH 4770 PERF. 4034 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					68
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					68
01	93	N	-0-	-0-	-93	-0-					N	-0-					68
*02	74	N	74	-0-	-0-	-0-	74	3			N	-0-	68	7			-0-
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON VIEW WELL #: 2 RRCID -> 211433 COMPL. DATE 03/03/2005 TOTAL DEPTH 4943 PERF. 4892 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON VIEW WELL #: 3 RRCID -> 211450 COMPL. DATE 02/26/2005 TOTAL DEPTH 4958 PERF. 4913 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					88
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					88
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					88
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					88
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRIGADIER OPERATING, LLC 092592
MARTIN R. D. WELL #: 3 RRCID -> 066861 COMPL. DATE 09/25/1975 TOTAL DEPTH 4795 PERF. 4245 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MARTIN R. D. WELL #: 1 RRCID -> 067243 COMPL. DATE 10/00/1995 TOTAL DEPTH 4700 PERF. 4229 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MARTIN B WELL #: 4B RRCID -> 070507 COMPL. DATE 10/21/1976 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MARTIN "A" WELL #: 5 A RRCID -> 070508 COMPL. DATE 02/00/1989 TOTAL DEPTH 5060 PERF. 2902 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CITATION OIL & GAS CORP. 154235
CARR, H. "B" UNIT WELL #: 1 RRCID -> 017377 COMPL. DATE 06/25/2010 TOTAL DEPTH 3925 PERF. 3840 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2198	-0-	-172	-0-	2198	3			N	-0-					144
12	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					144
01	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					144
02	2203	N	2203	-0-	-0-	-0-	2203	3			N	-0-					144
*03	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					144
04	2370	N	2249	-0-	-121	-0-	2249	3			N	-0-					144

CARR, H., -E- UNIT WELL #: 1 RRCID -> 017379 COMPL. DATE 04/24/1994 TOTAL DEPTH 4372 PERF. 3919 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2204	-0-	-406	-0-	2204	3			N	-0-					-0-
12	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
01	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
02	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
03	2480	N	2264	-0-	-216	-0-	2264	3			N	-0-					-0-
04	2520	N	2242	-0-	-278	-0-	2242	3			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
CARR, H., -F- UNIT WELL #: 7 RRCID -> 017380 COMPL. DATE 02/22/2011 TOTAL DEPTH 4407 PERF. 4294 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2204	-0-	-406	-0-	2204	3			N	-0-					-0-
12	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
01	2616	N	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
02	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
03	2480	N	2262	-0-	-218	-0-	2262	3			N	-0-					-0-
04	2520	N	2224	-0-	-296	-0-	2224	3			N	-0-					-0-

CARR -J- UNIT WELL #: 1 RRCID -> 017384 COMPL. DATE 05/03/2006 TOTAL DEPTH 5087 PERF. 4180 - 4351

11	1230	N	661	-0-	-569	-0-	661	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	1110	N	896	-0-	-214	-0-	896	3			N	-0-					-0-

CARR -K- UNIT WELL #: 1 RRCID -> 017385 COMPL. DATE 03/15/1961 TOTAL DEPTH 4608 PERF. 3354 - 4266

11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
*04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

GILBERT UNIT WELL #: 1 RRCID -> 017388 COMPL. DATE 12/22/2010 TOTAL DEPTH 4210 PERF. 3843 - 4184

11	2610	N	2204	-0-	-406	-0-	2204	3			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
01	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
03	2480	N	2265	-0-	-215	-0-	2265	3			N	-0-					-0-
04	2550	N	2237	-0-	-313	-0-	2237	3			N	-0-					-0-

GILBERT -A- UNIT WELL #: 1 RRCID -> 017389 COMPL. DATE 09/07/1960 TOTAL DEPTH N/A PERF. 3791 - 3832

11	840	N	354	-0-	-486	-0-	354	3			N	-0-					139
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					139
01	930	N	235	-0-	-695	-0-	235	3			N	-0-					139
02	336	N	212	-0-	-124	-0-	212	3			N	-0-					139
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					139
04	240	N	210	-0-	-30	-0-	210	3			N	-0-					139

ECHO PRODUCTION, INC. 240125
MARTIN,R.P.-A- WELL #: 1 RRCID -> 068646 COMPL. DATE 09/11/1976 TOTAL DEPTH 4725 PERF. N/A

11	540	N	514	-0-	-26	-0-	514	2			N	-0-					83
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					83
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					83
02	476	N	470	-0-	-6	-0-	470	2			N	-0-					83
*03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ECHO PRODUCTION, INC. //CONT.// 240125
MARTIN, R. D. -A- WELL #: 2 RRCID -> 074758 COMPL. DATE 04/11/1977 TOTAL DEPTH 4630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	2			N	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1L RRCID -> 159879 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 4019 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
02	644	N	602	-0-	-42	-0-	602	2			N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
CHENAULT "A" WELL #: 1 T RRCID -> 017375 COMPL. DATE 01/01/1961 TOTAL DEPTH 4531 PERF. 3778 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					1
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					1
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					1
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					1
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

GILBERT,A.B. UNIT 1 WELL #: 1 RRCID -> 060459 COMPL. DATE 06/05/1974 TOTAL DEPTH 4464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					3
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					3
01	62	N	31	-0-	-31	-0-	31	2			N	-0-					3
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					3
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

GILBERT,A.B. UNIT 1 WELL #: 2 RRCID -> 060460 COMPL. DATE 07/30/1982 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LADD-HERRING WELL #: 1 RRCID -> 064585 COMPL. DATE 05/27/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
ODOM, J. L. WELL #: 1 RRCID -> 067283 COMPL. DATE 08/22/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
02	3	N	NO RPT	-0-		-3	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-

LADD-TAYLOR WELL #: 1 RRCID -> 068712 COMPL. DATE 03/05/1975 TOTAL DEPTH 4500 PERF. N/A

11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 073584 COMPL. DATE 12/01/1976 TOTAL DEPTH 4848 PERF. N/A

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LADD-CARR "M" WELL #: 1 RRCID -> 077569 COMPL. DATE 03/21/1977 TOTAL DEPTH 4975 PERF. 4251 - 4282

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LADD-CARR "K" WELL #: 4 RRCID -> 077570 COMPL. DATE 09/22/1977 TOTAL DEPTH 4850 PERF. 4246 - 42521

11	720	N	333	-0-		-387	-0-	333	2			N	-0-					-0-
12	820	N	820	-0-		-0-	-0-	820	2			N	-0-					-0-
01	803	N	803	-0-		-0-	-0-	803	2			N	-0-					-0-
02	308	N	NO RPT	-0-		-308	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	780	N	NO RPT	-0-		-780	-0-					N	NO RPT					-0-

LADD-GILBERT "B" WELL #: 1 RRCID -> 080949 COMPL. DATE 11/16/1978 TOTAL DEPTH 4850 PERF. 3914 - 3920

11	120	N	120	-0-		-0-	-0-	120	2			N	-0-					-0-
12	93	N	91	-0-		-2	-0-	91	2			N	-0-					-0-
01	124	N	92	-0-		-32	-0-	92	2			N	-0-					-0-
02	112	N	NO RPT	-0-		-112	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-		-93	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

GILBERT-HAGLER WELL #: 1 RRCID -> 087907 COMPL. DATE 08/27/1979 TOTAL DEPTH 4760 PERF. 3799 - 3819

11	0	N	-0-	-0-		-0-	-0-					N	-0-					13
12	0	N	-0-	-0-		-0-	-0-					N	-0-					13
01	0	N	-0-	-0-		-0-	-0-					N	-0-					13
02	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					13
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					13
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					13

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
SIGLEY-SPENCER WELL #: 1 RRCID -> 094538 COMPL. DATE 03/28/1978 TOTAL DEPTH 5096 PERF. 4244 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LADD-CARR "K" WELL #: 3 RRCID -> 159559 COMPL. DATE 06/03/1996 TOTAL DEPTH 4850 PERF. 4293 - 4297

11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURTNEY WELL #: 1 RRCID -> 071582 COMPL. DATE 05/25/1977 TOTAL DEPTH 5060 PERF. N/A

11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
01	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	2			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

ODOM-LOE WELL #: 1 RRCID -> 071583 COMPL. DATE 05/24/1977 TOTAL DEPTH 5020 PERF. N/A

11	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	280	N	246	-0-	-34	-0-	246	2			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 3 RRCID -> 097881 COMPL. DATE 09/21/1981 TOTAL DEPTH 4400 PERF. 3891 - 3911

11	246	N	246	-0-	-0-	-0-	145	1	101	3	Y	-0-					32
12	248	N	188	-0-	-60	-0-	112	1	76	3	Y	-0-					32
01	248	N	171	-0-	-77	-0-	53	1	118	3	Y	-0-					32
02	224	N	144	-0-	-80	-0-	54	1	90	3	Y	-0-					32
03	186	N	167	-0-	-19	-0-	75	1	92	3	Y	-0-					32
04	180	N	130	-0-	-50	-0-	50	1	80	3	Y	-0-					32

VANTAGE FORT WORTH ENERGY LLC 882575
ACME BRICK CO. WELL #: 1 RRCID -> 037499 COMPL. DATE 07/31/1965 TOTAL DEPTH 4375 PERF. N/A

11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	448	N	320	-0-	-128	-0-	320	2			N	-0-					-0-
03	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
XTO ENERGY INC. 945936
SEARS, MARIE WELL #: 1 T RRCID -> 059602 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (CADDO, UPPER) 11611 521 ASSOCIATED 49B CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 3 RRCID -> 104562 COMPL. DATE 11/01/1982 TOTAL DEPTH 4227 PERF. 4187 - 4192

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 2 RRCID -> 129780 COMPL. DATE 07/12/1974 TOTAL DEPTH 4627 PERF. 3980 - 4040

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAZOS, EAST (LOWER ATOKA) 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
FLINN -A- WELL #: 2 RRCID -> 262345 COMPL. DATE 04/25/2007 TOTAL DEPTH 4615 PERF. 3733 - 3900

11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
YOUNGBLOOD, E. WELL #: 1A RRCID -> 114530 COMPL. DATE 11/30/1984 TOTAL DEPTH 4950 PERF. 3893 - 3896

11	150	N	15	-0-	-135	-0-	15	2			N	-0-					14
12	93	N	-0-	-0-	-93	-0-					N	-0-					14
01	62	N	-0-	-0-	-62	-0-					N	-0-					14
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WHITE MINES - KATY WELL #: 1 RRCID -> 141027 COMPL. DATE 01/27/1992 TOTAL DEPTH 4656 PERF. 3780 - 3786

11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BRAZOS, EAST (LOWER ATOKA) //CONT.// 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
LOBO WELL #: 1 RRCID -> 169852 COMPL. DATE 08/14/1998 TOTAL DEPTH 4617 PERF. 3787 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	441	-0-	-159	-0-	259	1	182	3	Y	-0-					-0-
12	651	N	381	-0-	-270	-0-	227	1	154	3	Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	287	1	638	3	Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	312	1	519	3	Y	-0-					-0-
03	798	N	798	-0-	-0-	-0-	359	1	439	3	Y	-0-					-0-
04	900	N	502	-0-	-398	-0-	192	1	310	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. UNIT NO 1 WELL #: 1A RRCID -> 135114 COMPL. DATE 06/25/1990 TOTAL DEPTH 4386 PERF. 3776 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT, A. B. UNIT 1 WELL #: 2 A RRCID -> 139610 COMPL. DATE 10/11/1991 TOTAL DEPTH 4430 PERF. 3812 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 148633 COMPL. DATE 02/11/1994 TOTAL DEPTH 3886 PERF. 3816 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	252	N	181	-0-	-71	-0-	181	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

BRAZOS, EAST (MARBLE FALLS) 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
LADD-CARR "M" WELL #: 2 RRCID -> 082651 COMPL. DATE 05/17/1978 TOTAL DEPTH 4850 PERF. 4694 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARR "E" WELL #: 1 RRCID -> 092772 COMPL. DATE 10/03/1979 TOTAL DEPTH 4850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	22	-0-	-188	-0-	22	2			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BRAZOS, EAST (STRAWN) 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
PEBA OIL & GAS, INC. 648640
WRIGHT UNIT WELL #: 1 RRCID -> 063950 COMPL. DATE 10/22/1974 TOTAL DEPTH 2402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROLLO RESOURCES, LLC 726791
CHENAULT "A" WELL #: 1 C RRCID -> 017396 COMPL. DATE N/A TOTAL DEPTH 4531 PERF. 1912 - 2034

11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEARS MARIE UNIT WELL #: 1 C RRCID -> 059601 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. 2928 - 0

11	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
12	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYOLR WELL #: 2 RRCID -> 068713 COMPL. DATE 08/22/1975 TOTAL DEPTH 4475 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LADD-CARR "O" WELL #: 1 RRCID -> 068994 COMPL. DATE 10/30/1975 TOTAL DEPTH 4500 PERF. 2056 - 0

11	150	N	126	-0-	-24	B	-0-	126	2			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
01	155	N	92	-0-	-63	B	-0-	92	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

GILBERT, J D WELL #: 1 RRCID -> 084683 COMPL. DATE 08/30/1979 TOTAL DEPTH 4556 PERF. 2352 - 2356

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAZOS, EAST (STRAWN) //CONT.// 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
GILBERT, HELEN WELL #: 1 RRCID -> 061236 COMPL. DATE 10/16/1973 TOTAL DEPTH 2273 PERF. 2136 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20 B	-0-	41	1	29	3	Y	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	39	1	26	3	Y	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	10	1	21	3	Y	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	8	1	12	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	36	1	43	3	Y	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	49	1	79	3	Y	-0-					-0-

BRAZOS EAST,(STRAWN 1950) 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
GILBERT,FAYE WELL #: 1 RRCID -> 124411 COMPL. DATE 05/25/1987 TOTAL DEPTH 4600 PERF. 1980 - 1989

11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON, H.L. WELL #: 2 RRCID -> 125371 COMPL. DATE 08/18/1987 TOTAL DEPTH 4801 PERF. 2152 - 2174

11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON,H.L. WELL #: 1A RRCID -> 126472 COMPL. DATE 12/10/1987 TOTAL DEPTH 4500 PERF. 2144 - 2152

11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. WELL #: 4A RRCID -> 144928 COMPL. DATE 03/19/1993 TOTAL DEPTH 2200 PERF. 2019 - 2113

11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	145	-0-	-51	-0-	145	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

GILBERT, A. B. WELL #: 4B RRCID -> 144929 COMPL. DATE 03/26/1993 TOTAL DEPTH 2200 PERF. 2056 - 2098

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRAZOS,EAST (STRAWN 2275) 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
HARGIS WELL #: 1 RRCID -> 190619 COMPL. DATE 06/04/2002 TOTAL DEPTH 4553 PERF. 1970 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	11	1	7	3	Y	-0-					36
12	31	N	25	-0-	-6	-0-	15	1	10	3	Y	-0-					36
01	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					36
02	28	N	-0-	-0-	-28	-0-					Y	-0-					36
03	31	N	-0-	-0-	-31	-0-					Y	-0-					36
04	4	N	-0-	-0-	-4	-0-					Y	-0-					36

WESTRIDGE OIL & GAS PROPERTIES 912942
BARNES WELL #: 1 RRCID -> 193319 COMPL. DATE 12/15/2002 TOTAL DEPTH 2539 PERF. 2258 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

BRAZOS,EAST (STRAWN 2440) 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT W4 WELL #: 4W RRCID -> 186153 COMPL. DATE 09/25/2001 TOTAL DEPTH 2612 PERF. 2526 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W8 WELL #: 8W RRCID -> 186425 COMPL. DATE 11/08/2001 TOTAL DEPTH 2685 PERF. 2428 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BISHOP (STRAWN 2100) 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 2 RRCID -> 158852 COMPL. DATE 03/21/1997 TOTAL DEPTH 4261 PERF. 2065 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 1 RRCID -> 190166 COMPL. DATE 01/06/2002 TOTAL DEPTH 3430 PERF. 2139 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690

JANA WELL #: 1 RRCID -> 195773 COMPL. DATE 03/21/2003 TOTAL DEPTH 2932 PERF. 2152 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-			-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	174	X	174	-0-	-0-	-0-	12	1	162	3	N	-0-			-0-
*04	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-			-0-

SANDY WELL #: 1 RRCID -> 198412 COMPL. DATE 10/15/2003 TOTAL DEPTH 3351 PERF. 2162 - 2216

11	780	N	677	-0-	-103	-0-	33	1	644	3	N	-0-			-0-
12	878	N	878	-0-	-0-	-0-	42	1	836	3	N	-0-			-0-
01	868	N	659	-0-	-209	-0-	38	1	621	3	N	-0-			-0-
02	646	N	646	-0-	-0-	-0-	39	1	607	3	N	-0-			-0-
03	868	N	753	-0-	-115	-0-	51	1	702	3	N	-0-			-0-
*04	682	N	682	-0-	-0-	-0-	47	1	635	3	N	-0-			-0-

RIO BRAZOS WELL #: 1 RRCID -> 199323 COMPL. DATE 11/14/2003 TOTAL DEPTH 2812 PERF. 2143 - 2246

11	360	N	235	-0-	-125	-0-	11	1	224	3	N	-0-			-0-
12	372	N	322	-0-	-50	-0-	15	1	307	3	N	-0-			-0-
01	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-			-0-
02	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-			-0-
*04	290	N	290	-0-	-0-	-0-	20	1	270	3	N	-0-			-0-

JANA WELL #: 2 RRCID -> 204750 COMPL. DATE 09/02/2004 TOTAL DEPTH 2812 PERF. 2197 - 2242

11	810	N	563	-0-	-247	-0-	27	1	536	3	N	-0-			-0-
12	868	N	738	-0-	-130	-0-	35	1	703	3	N	-0-			-0-
01	806	N	635	-0-	-171	-0-	37	1	598	3	N	-0-			-0-
02	532	N	509	-0-	-23	-0-	31	1	478	3	N	-0-			-0-
03	858	N	858	-0-	-0-	-0-	58	1	800	3	N	-0-			-0-
*04	718	N	718	-0-	-0-	-0-	49	1	669	3	N	-0-			-0-

RIO BRAZOS "A" WELL #: 1 RRCID -> 215654 COMPL. DATE 03/20/2006 TOTAL DEPTH 2815 PERF. 2174 - 2296

11	930	N	527	-0-	-403	-0-	25	1	502	3	N	-0-			-0-
12	930	N	855	-0-	-75	-0-	41	1	814	3	N	-0-			-0-
01	899	N	813	-0-	-86	-0-	47	1	766	3	N	-0-			-0-
02	740	N	740	-0-	-0-	-0-	45	1	695	3	N	-0-			-0-
03	868	N	789	-0-	-79	-0-	53	1	736	3	N	-0-			-0-
04	780	N	697	-0-	-83	-0-	48	1	649	3	N	-0-			-0-

EDMONDSON WELL #: 5 RRCID -> 227477 COMPL. DATE 04/23/2007 TOTAL DEPTH 4070 PERF. 2321 - 2577

11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SAND VALLEY "A" WELL #: 2 RRCID -> 234407 COMPL. DATE 09/03/2007 TOTAL DEPTH 4671 PERF. 2241 - 2311

11	510	N	466	-0-	-44	-0-	22	1	444	3	N	-0-			6
12	527	N	497	-0-	-30	-0-	24	1	473	3	N	-0-			6
01	558	N	464	-0-	-94	-0-	27	1	437	3	N	-0-			6
02	448	N	387	-0-	-61	-0-	23	1	364	3	N	-0-			6
03	496	N	437	-0-	-59	-0-	29	1	408	3	N	-0-			6
*04	1186	N	1186	-0-	-0-	-0-	29	1	1157	3	N	-0-			6

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SAND VALLEY 'D' WELL #: 5 RRCID -> 275927 COMPL. DATE 09/25/2014 TOTAL DEPTH 3014 PERF. 2148 - 2253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4651	-0-	4651	11302	224	1	4427	3	N	-0-					-0-
12	0		2841	-0-	2841	14143	135	1	2706	3	N	-0-					-0-
01	0		1914	-0-	1914	16057	111	1	1803	3	N	-0-					-0-
02	17093	X	1036	-0-	-16057	-0-	63	1	973	3	N	-0-					-0-
03	5673	X	215	-0-	-5458	-0-	14	1	201	3	N	-0-					-0-
04	5490	X	243	-0-	-5247	-0-	17	1	226	3	N	-0-					-0-

DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY ESTATE WELL #: 4 A RRCID -> 198488 COMPL. DATE 11/01/2003 TOTAL DEPTH 2391 PERF. 2022 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 5 RRCID -> 202648 COMPL. DATE 04/22/2004 TOTAL DEPTH 4066 PERF. 2200 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	369	-0-	-81	-0-	369	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

PETTY, BETTIE ESTATE WELL #: 7 RRCID -> 209100 COMPL. DATE 03/15/2005 TOTAL DEPTH 3384 PERF. 1873 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	160	-0-	-80	-0-	160	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 1 RRCID -> 135234 COMPL. DATE 06/08/1990 TOTAL DEPTH 4169 PERF. 3772 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS WELL #: 1 RRCID -> 189013 COMPL. DATE 04/22/2001 TOTAL DEPTH 4889 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	702	-0-	-585	-0-	702	2			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	372	N	124	-0-	-248	-0-	124	2			Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	2			Y	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SAND VALLEY WELL #: 1 RRCID -> 228701 COMPL. DATE 07/02/2007 TOTAL DEPTH 4600 PERF. 4056 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1016	-0-	-634	-0-	49	1	967	3	N	-0-			-0-
12	1488	N	1463	-0-	-25	-0-	69	1	1394	3	N	-0-			-0-
01	1229	N	1229	-0-	-0-	-0-	71	1	1158	3	N	-0-			-0-
02	958	N	958	-0-	-0-	-0-	58	1	900	3	N	-0-			-0-
03	1616	N	1616	-0-	-0-	-0-	109	1	1507	3	N	-0-			-0-
*04	1431	N	1431	-0-	-0-	-0-	99	1	1332	3	N	-0-			-0-

EDMONDSON "A" WELL #: 2 RRCID -> 230689 COMPL. DATE 08/21/2007 TOTAL DEPTH 4600 PERF. 4230 - 4240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

EDMONDSON "B" WELL #: 3 RRCID -> 236985 COMPL. DATE 02/15/2008 TOTAL DEPTH 4640 PERF. 4239 - 4247

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8

EDMONDSON "C" WELL #: 4 RRCID -> 236987 COMPL. DATE 02/29/2008 TOTAL DEPTH 4650 PERF. 4211 - 4228

11	3840	X	2203	-0-	-1637	-0-	105	1	2075	3	N	21			45
							23	9							
12	3720	X	2570	-0-	-1150	-0-	122	1	2448	3	N	-0-			45
01	3503	X	2578	-0-	-925	-0-	148	1	2408	3	N	20			65
							22	9							
02	2968	X	2437	-0-	-531	-0-	147	1	2275	3	N	14			79
							15	9							
03	3071	X	3071	-0-	-0-	-0-	206	1	2846	3	N	17			96
							19	9							
04	2490	X	2155	-0-	-335	-0-	148	1	1999	3	N	7			103
							8	9							

EDMONDSON "E" WELL #: 6 RRCID -> 237655 COMPL. DATE 04/11/2008 TOTAL DEPTH 4650 PERF. 4385 - 4390

11	540	N	134	-0-	-406	-0-	6	1	128	3	N	-0-			9
12	730	N	730	-0-	-0-	-0-	35	1	695	3	N	-0-			9
01	589	N	424	-0-	-165	-0-	25	1	399	3	N	-0-			9
02	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-			9
03	744	N	403	-0-	-341	-0-	27	1	376	3	N	-0-			9
*04	642	N	642	-0-	-0-	-0-	44	1	598	3	N	-0-			9

EDMONDSON WELL #: 1 RRCID -> 238245 COMPL. DATE 07/24/2007 TOTAL DEPTH 4600 PERF. 4054 - 4059

11	1290	X	797	-0-	-493	-0-	38	1	759	3	N	-0-			15
12	1240	X	838	-0-	-402	-0-	40	1	798	3	N	-0-			15
01	1085	X	723	-0-	-362	-0-	42	1	681	3	N	-0-			15
02	756	N	589	-0-	-167	-0-	36	1	553	3	N	-0-			15
03	837	N	740	-0-	-97	-0-	50	1	690	3	N	-0-			15
04	690	N	650	-0-	-40	-0-	45	1	605	3	N	-0-			15

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
EDMONDSON "D" WELL #: 5 RRCID -> 242522 COMPL. DATE 03/28/2008 TOTAL DEPTH 4647 PERF. 4148 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1564	-0-	-656	-0-	71	1	1394	3	Y	90					174
							99	9									
12	2387	X	1271	-0-	-1116	-0-	56	1	1127	3	Y	80	175	1			79
							88	9									
01	2387	X	1115	-0-	-1272	-0-	60	1	983	3	Y	65					144
							72	9									
02	1456	N	1349	-0-	-107	-0-	78	1	1205	3	Y	60	185	1			19
							66	9									
03	1271	N	613	-0-	-658	-0-	39	1	534	3	Y	36					55
							40	9									
04	1080	N	519	-0-	-561	-0-	32	1	431	3	Y	51					106
							56	9									

EDMONDSON "G" WELL #: 9 RRCID -> 260341 COMPL. DATE 02/10/2011 TOTAL DEPTH 4567 PERF. 4092 - 4096

11	4740	X	3664	-0-	-1076	-0-	3449	3	215	9	Y	195	351	1			24
12	4526	X	4007	-0-	-519	-0-	3796	3	211	9	Y	192	167	1			49
01	4030	X	2248	-0-	-1782	-0-	2167	3	81	9	Y	74					123
02	3640	X	2264	-0-	-1376	-0-	2115	3	149	9	Y	135	181	1			77
03	3999	X	2371	-0-	-1628	-0-	2208	3	163	9	Y	148	176	1			49
04	3870	X	2761	-0-	-1109	-0-	2612	3	149	9	Y	135	171	1			13

MURPHY-STONE UNIT 1 WELL #: 2 RRCID -> 267481 COMPL. DATE 09/12/2012 TOTAL DEPTH 4600 PERF. 3974 - 3986

11	32790	X	29508	-0-	-3282	-0-	29234	3	274	9	N	249	367	1			65
12	33263	X	30636	-0-	-2627	-0-	30366	3	270	9	N	245	186	1			124
01	33263	X	28146	-0-	-5117	-0-	27902	3	244	9	N	222	186	1			160
02	30044	X	27058	-0-	-2986	-0-	26828	3	230	9	N	209	181	1			188
03	31372	X	28093	-0-	-3279	-0-	27865	1	228	9	N	207	352	1			43
04	29640	X	26884	-0-	-2756	-0-	26721	3	163	9	N	148					191

WOOD, VIRGINIA WELL #: 1 RRCID -> 273278 COMPL. DATE 04/08/2014 TOTAL DEPTH 4458 PERF. 3975 - 4150

11	24250	X	24250	-0-	-0-	-0-	24092	3	158	9	N	144					265
12	32209	X	19845	-0-	-12364	-0-	19523	3	322	9	N	293	393	1			165
01	32209	X	15883	-0-	-16326	-0-	15745	3	138	9	N	125	198	1			92
02	33516	X	12069	-0-	-21447	-0-	11975	3	94	9	N	85					177
03	31465	X	10702	-0-	-20763	-0-	10651	3	51	9	N	46					223
04	24240	X	8640	-0-	-15600	-0-	8588	3	52	9	N	47					270

EDMONDSON 'F' WELL #: 8 RRCID -> 274073 COMPL. DATE 11/01/2012 TOTAL DEPTH 4701 PERF. 4326 - 4332

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

DUNLAP EXPLORATION, INC. 233990
WHARTON WELL #: 1 RRCID -> 221513 COMPL. DATE 08/27/2006 TOTAL DEPTH 5054 PERF. 4269 - 4302

11	1188	N	1188	-0-	-0-	-0-	1186	2	2	9	N	2					76
12	1240	N	1187	-0-	-53	-0-	1185	2	2	9	N	2					78
01	1271	N	1111	-0-	-160	-0-	1108	2	3	9	N	3					81
02	1120	N	1034	-0-	-86	-0-	1033	2	1	9	N	1					82
03	1178	N	983	-0-	-195	-0-	982	2	1	9	N	1					83
04	1080	N	774	-0-	-306	-0-	773	2	1	9	N	1					84

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DUNLAP EXPLORATION, INC. //CONT.// 233990
DUNLAP-CHESTNUT WELL #: 2 RRCID -> 221519 COMPL. DATE 07/28/2006 TOTAL DEPTH 4999 PERF. 4207 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	263	-0-	-637	-0-	263	2			N	-0-					88
12	744	N	518	-0-	-226	-0-	518	2			N	-0-					88
01	465	N	206	-0-	-259	-0-	206	2			N	-0-					88
02	562	N	562	-0-	-0-	-0-	561	2	1	9	N	1					89
03	527	N	247	-0-	-280	-0-	246	2	1	9	N	1					90
*04	378	N	378	-0-	-0-	-0-	269	2	109	9	N	99	188	1			1

DUNLAP-CHESNUT WELL #: 1 RRCID -> 245199 COMPL. DATE 02/21/2008 TOTAL DEPTH 4942 PERF. 4014 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2191	-0-	-1619	-0-	2189	2	2	9	N	2					35
12	2431	X	2431	-0-	-0-	-0-	2429	2	2	9	N	2					37
01	4157	X	4157	-0-	-0-	-0-	4154	2	3	9	N	3					40
02	3308	X	3308	-0-	-0-	-0-	3307	2	1	9	N	1					41
03	3100	N	4493	-0-	1393	1393	4492	2	1	9	N	1					42
*04	5680	X	4287	-0-	-1393	-0-	4286	2	1	9	N	1					43

DUNLAP-CHESNUT WELL #: 3 RRCID -> 245209 COMPL. DATE 03/28/2008 TOTAL DEPTH 4938 PERF. 4018 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	889	-0-	-251	-0-	889	2			N	-0-					48
12	1178	N	901	-0-	-277	-0-	901	2			N	-0-					48
01	1147	N	565	-0-	-582	-0-	565	2			N	-0-					48
02	840	N	833	-0-	-7	-0-	833	2			N	-0-					48
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					48
*04	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					48

PETTY, BETTIE ESTATE WELL #: 4 RRCID -> 246805 COMPL. DATE 01/15/2009 TOTAL DEPTH 4936 PERF. 4211 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	588	N	9	-0-	-579	-0-	9	2			N	-0-					-0-
03	651	N	227	-0-	-424	-0-	227	2			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

DUNLAP CHESNUT WELL #: 4 RRCID -> 255437 COMPL. DATE 11/24/2009 TOTAL DEPTH 4275 PERF. 3980 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	2			N	-0-					-0-
03	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

JACKSON ENERGY DEVELOPMENT, INC. 428032
FORD, BUSTER WELL #: 1A RRCID -> 152839 COMPL. DATE 03/28/1994 TOTAL DEPTH 4275 PERF. 4212 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
L.J. RESOURCES, LLC 479988
ALLEN, MARCUS WELL #: 1 RRCID -> 135388 COMPL. DATE 07/16/1990 TOTAL DEPTH 3850 PERF. 3794 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TEXXOL OPERATING COMPANY, INC. 850964
FORD, BUSTER WELL #: 2A RRCID -> 152833 COMPL. DATE 03/26/1994 TOTAL DEPTH 4245 PERF. 3718 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	257	-0-	-43	-0-	256	3	1	9	N	1					115
12	310	N	152	-0-	-158	-0-	152	3			N	-0-					115
01	310	N	-0-	-0-	-310	-0-					N	-0-					115
02	252	N	-0-	-0-	-252	-0-					N	-0-					115
03	155	N	-0-	-0-	-155	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

BRAZOS RIVER (ATOKA D) 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
BIRD WELL #: 1 RRCID -> 114541 COMPL. DATE 12/19/1984 TOTAL DEPTH 4403 PERF. 4202 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRD WELL #: 2 RRCID -> 119690 COMPL. DATE 01/03/1986 TOTAL DEPTH 4999 PERF. 4232 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
CALVIN-MCCLURE UNIT WELL #: 1 RRCID -> 113135 COMPL. DATE 08/06/1984 TOTAL DEPTH 4388 PERF. 4233 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVIN-MCCLURE WELL #: 2 RRCID -> 119214 COMPL. DATE 11/07/1985 TOTAL DEPTH 4400 PERF. 4256 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS RIVER (ATOKA D) //CONT.// 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRIO CONSULTING & MANAGEMENT,LLC 870354
CRAVENS WELL #: 1 RRCID -> 108995 COMPL. DATE 01/12/1984 TOTAL DEPTH 4260 PERF. 4204 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	33	7			-0-

BRECKENRIDGE; SE (DUFFER) 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
DOSHIER WELL #: 1 RRCID -> 094169 COMPL. DATE 05/06/1981 TOTAL DEPTH 4143 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	37					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	37					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	37					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	37					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE "E" WELL #: 1 RRCID -> 106118 COMPL. DATE 02/03/1983 TOTAL DEPTH 4200 PERF. 4067 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSHIER "A" WELL #: 1 RRCID -> 218250 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4088 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRICO OIL, INC. 091040
PENDLETON "A" WELL #: 1 RRCID -> 115778 COMPL. DATE 04/04/1983 TOTAL DEPTH 4201 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					124
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					124
01	1271	N	1227	-0-	-44	-0-	1227	2			N	-0-					124
02	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					124
03	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					124
*04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					124

PENDLETON "B" WELL #: 1 RRCID -> 116501 COMPL. DATE 03/05/1985 TOTAL DEPTH 4165 PERF. 4077 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
PIERCE, J. S. WELL #: 21 RRCID -> 179310 COMPL. DATE 09/29/2000 TOTAL DEPTH 4183 PERF. 4045 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
12	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	720	N	346	-0-	-374	-0-	346	3			N	-0-					-0-

PIERCE, J. S. WELL #: 23 RRCID -> 218878 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4084 - 4092

11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	1230	N	286	-0-	-944	-0-	286	3			N	-0-					-0-

PIERCE, J. S. WELL #: 25 RRCID -> 225570 COMPL. DATE 02/12/2007 TOTAL DEPTH 4600 PERF. 4140 - 4150

11	780	N	713	-0-	-67	-0-	713	3			N	-0-					-0-
12	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-
01	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
02	672	N	570	-0-	-102	-0-	570	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

PIERCE, J. S. WELL #: 26 RRCID -> 234441 COMPL. DATE 09/19/2007 TOTAL DEPTH 4475 PERF. 4110 - 4123

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
HOPE, J. W. -C- WELL #: 1 RRCID -> 090918 COMPL. DATE 10/17/1980 TOTAL DEPTH 4150 PERF. 4066 - 4069

11	240	N	217	-0-	-23	-0-	217	2			Y	-0-					39
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-	39	7			-0-
01	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-
02	DLQ G-10		211	-0-	211	211	211	2			Y	-0-					-0-
03	DLQ G-10		179	-0-	179	390	179	2			Y	-0-					-0-
*04	648	N	258	-0-	-390	-0-	258	2			Y	-0-					-0-

HOPE, J. W. WELL #: 1 RRCID -> 090919 COMPL. DATE 01/14/1980 TOTAL DEPTH 4590 PERF. 4048 - 4069

11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					49
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-	49	7			-0-
01	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
02	DLQ G-10		152	-0-	152	152	152	2			Y	-0-					-0-
03	DLQ G-10		129	-0-	129	281	129	2			Y	-0-					-0-
*04	467	N	186	-0-	-281	-0-	186	2			Y	-0-					-0-

BRECKIE (CONGL. 4150) 11723 500 ASSOCIATED 49B CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
LACY, BRECKIE E. WELL #: 1 RRCID -> 042804 COMPL. DATE 05/17/1962 TOTAL DEPTH 4122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	189	-0-	-81	-0-	183	3	6	9	N	5					96
12	279	#	183	-0-	-96	-0-	176	3	7	9	N	6					102
01	217	#	167	-0-	-50	-0-	160	3	7	9	N	6					108
02	168	#	148	-0-	-20	-0-	141	3	7	9	N	6					114
03	186	#	148	-0-	-38	-0-	127	3	21	9	N	19					133
*04	238	R	238	-0-	-0-	-0-	231	3	7	9	N	6					139

BRIDGES (STRAWN) 11923 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRIDGES, TRAVIS DELBERT 091350
BRIDGES, L. L. WELL #: 6D RRCID -> 111186 COMPL. DATE 01/06/1984 TOTAL DEPTH 1897 PERF. 1358 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
MITCHELL WELL #: 1 RRCID -> 209098 COMPL. DATE 02/14/2005 TOTAL DEPTH 4330 PERF. 3114 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITNI ANN (ELLENBURGER) 12047 250 ASSOCIATED ONE WELL CNTY: CALLAHAN
CHISHOLM OPERATING, INC. 149454
EATON WELL #: 1 RRCID -> 233971 COMPL. DATE 08/06/2007 TOTAL DEPTH 4575 PERF. 4506 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	647	2	202	9	N	184	184	1			-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITTON (MISSISSIPPIAN) 12074 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. ET AL WELL #: 1 RRCID -> 143334 COMPL. DATE 10/13/1980 TOTAL DEPTH 4489 PERF. 4472 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKE (DUFFER) 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782

COZART "2259" WELL #: 1 RRCID -> 213053 COMPL. DATE 11/09/2005 TOTAL DEPTH 4117 PERF. 3912 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	785	-0-	-55	-0-	785	2			N	-0-					52
12	837	N	794	-0-	-43	-0-	794	2			N	-0-	35	1			17
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					17
02	728	N	691	-0-	-37	-0-	691	2			N	-0-					17
03	806	N	580	-0-	-226	-0-	580	2			N	-0-					17
04	750	N	384	-0-	-366	-0-	384	2			N	-0-					17

GERALD LOUDDER WELL #: 1 RRCID -> 217813 COMPL. DATE 06/15/2006 TOTAL DEPTH 4066 PERF. 3870 - 3950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUDDER, GERALD WELL #: 2 RRCID -> 246475 COMPL. DATE 03/01/2009 TOTAL DEPTH 4051 PERF. 3900 - 3930

11	1050	N	1006	-0-	-44	-0-	1006	2			N	-0-					-0-
12	1085	N	1029	-0-	-56	-0-	1029	2			N	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
02	952	N	919	-0-	-33	-0-	919	2			N	-0-					-0-
03	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-					-0-
04	990	N	978	-0-	-12	-0-	978	2			N	-0-					-0-

COZART "2259" WELL #: 2 RRCID -> 262344 COMPL. DATE 01/02/2011 TOTAL DEPTH 4050 PERF. 3896 - 3932

11	1620	N	1492	-0-	-128	-0-	1485	2	7	9	N	6					84
12	1643	N	1482	-0-	-161	-0-	1474	2	8	9	N	7					91
01	1581	N	1412	-0-	-169	-0-	1403	2	9	9	N	8					99
02	1400	N	1274	-0-	-126	-0-	1268	2	6	9	N	5					104
03	1488	N	1441	-0-	-47	-0-	1430	2	11	9	N	10					114
04	1380	N	1269	-0-	-111	-0-	1265	2	4	9	N	4					118

RANEY '2255' WELL #: 1 RRCID -> 265302 COMPL. DATE 04/01/2012 TOTAL DEPTH 4060 PERF. 3870 - 3894

11	1080	N	1013	-0-	-67	-0-	1013	2			N	-0-					167
12	1085	N	979	-0-	-106	-0-	978	2	1	9	N	1					168
01	1085	N	987	-0-	-98	-0-	985	2	2	9	N	2					170
02	952	N	849	-0-	-103	-0-	849	2			N	-0-					170
03	992	N	989	-0-	-3	-0-	985	2	4	9	N	4					174
04	960	N	896	-0-	-64	-0-	896	2			N	-0-					174

GUINN '2265' UNIT WELL #: 1 RRCID -> 265303 COMPL. DATE 04/04/2012 TOTAL DEPTH 4080 PERF. 3946 - 3962

11	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-	36	1			25
12	3022	N	3022	-0-	-0-	-0-	3022	2			N	-0-					25
01	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					25
02	2448	N	2448	-0-	-0-	-0-	2447	2	1	9	N	1					26
03	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-	5	1			21
*04	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					21

GUINN '2264' UNIT WELL #: 1 RRCID -> 267539 COMPL. DATE 02/01/2013 TOTAL DEPTH 4030 PERF. 3892 - 3908

11	1320	N	1052	-0-	-268	-0-	1052	2			N	-0-					-0-
12	1333	N	933	-0-	-400	-0-	933	2			N	-0-					-0-
01	1240	N	891	-0-	-349	-0-	891	2			N	-0-					-0-
02	980	N	860	-0-	-120	-0-	860	2			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ADAMS '2260' WELL #: 4 RRCID -> 269833 COMPL. DATE 07/14/2013 TOTAL DEPTH 4050 PERF. 3882 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1948	-0-	-1142	-0-	1948	2			N	-0-					-0-
12	2976	X	1883	-0-	-1093	-0-	1883	2			N	-0-					-0-
01	2821	X	1696	-0-	-1125	-0-	1696	2			N	-0-					-0-
02	1876	X	1473	-0-	-403	-0-	1473	2			N	-0-					-0-
03	1891	N	1562	-0-	-329	-0-	1562	2			N	-0-					-0-
04	1650	N	1440	-0-	-210	-0-	1440	2			N	-0-					-0-

BROOKESMITH (MARBLE FALLS REEF) 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
SHELTON, W. F. & CLEONE WELL #: 1 RRCID -> 017404 COMPL. DATE 03/05/1963 TOTAL DEPTH 1166 PERF. 1116 - 1166

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LEWIS & EMMA WELL #: 1 RRCID -> 030596 COMPL. DATE 04/28/1961 TOTAL DEPTH 1182 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 070493 COMPL. DATE 02/22/1977 TOTAL DEPTH 1202 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON SCHOOL HOUSE WELL #: 1 RRCID -> 073325 COMPL. DATE 08/25/1977 TOTAL DEPTH 1191 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 4 RRCID -> 074820 COMPL. DATE 10/17/1977 TOTAL DEPTH 1500 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION 297082
CONNAWAY, JENNIE L., MRS. WELL #: 1 RRCID -> 017403 COMPL. DATE 02/10/1961 TOTAL DEPTH 1178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

CONNAWAY WELL #: 2 RRCID -> 067885 COMPL. DATE 06/26/1976 TOTAL DEPTH 1310 PERF. 1180 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

CONNAWAY JEANNIE L. WELL #: 3 RRCID -> 068037 COMPL. DATE 06/07/1976 TOTAL DEPTH 1325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

KING, ALAN D. 463803
CRENSHAW WELL #: 1 RRCID -> 069964 COMPL. DATE 09/16/1976 TOTAL DEPTH 1189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUNDERBURK WELL #: 3 RRCID -> 073797 COMPL. DATE 07/21/1976 TOTAL DEPTH 1460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
SHELTON WELL #: 2 RRCID -> 070494 COMPL. DATE 02/22/1977 TOTAL DEPTH 1235 PERF. 1142 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HENDERSON WELL #: 3 RRCID -> 069962 COMPL. DATE 10/06/1976 TOTAL DEPTH 1239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 069963 COMPL. DATE 10/06/1976 TOTAL DEPTH 1253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
MCNURLEN WELL #: 1 RRCID -> 081181 COMPL. DATE 03/19/1979 TOTAL DEPTH 1274 PERF. 1210 - 1215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FRY, ZELMA WELL #: 1 RRCID -> 081255 COMPL. DATE 01/09/1979 TOTAL DEPTH 1356 PERF. 1273 - 1281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	4			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	4			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

FRY, ZELMA WELL #: 2 RRCID -> 081298 COMPL. DATE 02/23/1979 TOTAL DEPTH 1340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-

MCNURLEN WELL #: 3 RRCID -> 083572 COMPL. DATE 06/29/1972 TOTAL DEPTH 1337 PERF. 1293 - 1299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF) 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
GRELLE, D. WELL #: 1 RRCID -> 054932 COMPL. DATE 07/20/1969 TOTAL DEPTH 1240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY-GRELLE GAS UNIT WELL #: 1 RRCID -> 070326 COMPL. DATE 01/15/1977 TOTAL DEPTH 1445 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY-GRELLE GAS UNIT WELL #: 2 RRCID -> 107983 COMPL. DATE 12/06/1982 TOTAL DEPTH 1440 PERF. 1298 - 1408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 1 RRCID -> 043155 COMPL. DATE 12/10/1967 TOTAL DEPTH 1302 PERF. N/A

11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

NABERS, IMA LOU & LYNN WELL #: 2 RRCID -> 043156 COMPL. DATE 12/20/1967 TOTAL DEPTH 1265 PERF. N/A

11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

NABERS, IMA LOU & LYNN WELL #: 3 RRCID -> 043157 COMPL. DATE 12/28/1967 TOTAL DEPTH 1285 PERF. N/A

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
G.& S. LANDSCAPING, INC. //CONT.// 291946
LEWIS-NABERS UNIT WELL #: 1 RRCID -> 045444 COMPL. DATE 12/29/1968 TOTAL DEPTH 1290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

GASSIOT HOLDING CORPORATION 297082
GRELLE, CARL&EKIRKPATRICK, E. E. WELL #: 1 RRCID -> 017455 COMPL. DATE 10/29/1959 TOTAL DEPTH 1192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

MCNURLEN,PLEZ& KIRKPATRICK,E.E. WELL #: 6 RRCID -> 017457 COMPL. DATE 02/07/1960 TOTAL DEPTH 1190 PERF. 1102 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

BAXTER, B. S. & KIRKPATRICK WELL #: 2 RRCID -> 036285 COMPL. DATE 06/06/1965 TOTAL DEPTH 1266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

MCNURLEN-KIRKPATRICK WELL #: 7 RRCID -> 040690 COMPL. DATE 11/21/1966 TOTAL DEPTH 1399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BAXTER & KIRKPATRICK WELL #: 3 RRCID -> 042878 COMPL. DATE 10/16/1967 TOTAL DEPTH 1430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
HOLLOWAY & MOSTERSON WELL #: 1 RRCID -> 049264 COMPL. DATE 01/03/1970 TOTAL DEPTH N/A PERF. 1198 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR 12406 001 ASSOCIATED 49B CNTY: BROWN
BARNUM, STORMY G. 052920
BARNUM WELL #: 1 RRCID -> 141958 COMPL. DATE N/A TOTAL DEPTH 1551 PERF. 1518 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 2 RRCID -> 117807 COMPL. DATE 07/05/1985 TOTAL DEPTH 1310 PERF. 1147 - 1174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	50	R	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	44	R	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					-0-

CAMP & PARKS WELL #: 7 RRCID -> 143801 COMPL. DATE N/A TOTAL DEPTH 2531 PERF. 2435 - 2451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	#	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	93	#	42	-0-	-51	-0-	42	2			N	-0-					-0-
02	84	#	40	-0-	-44	-0-	40	2			N	-0-					-0-
03	93	#	39	-0-	-54	-0-	39	2			N	-0-					-0-
*04	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 237113 COMPL. DATE N/A TOTAL DEPTH 3280 PERF. 3074 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	R	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	302	R	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	253	R	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	336	#	224	-0-	-112	-0-	224	2			N	-0-					-0-
03	372	#	262	-0-	-110	-0-	262	2			N	-0-					-0-
04	360	#	246	-0-	-114	-0-	246	2			N	-0-					-0-

YATES, H. R. WELL #: 1 RRCID -> 237119 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 2757 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
01	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
02	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
03	2	R	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	12	R	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS/LEATHERWOOD "A" WELL #: 3 RRCID -> 261304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3414 PERF. 2834 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	80	-0-	-10	-0-	80	2			Y	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	2			Y	-0-					-0-
01	93	#	82	-0-	-11	-0-	82	2			Y	-0-					-0-
02	84	#	66	-0-	-18	-0-	66	2			Y	-0-					-0-
03	93	#	80	-0-	-13	-0-	80	2			Y	-0-					-0-
04	90	#	71	-0-	-19	-0-	71	2			Y	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 5 RRCID -> 261491 COMPL. DATE 04/08/2011 TOTAL DEPTH 3379 PERF. 2832 - 2851

11	90	#	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	90	#	78	-0-	-12	-0-	78	2			N	-0-					-0-

SRC-STOVER WELL #: 2 RRCID -> 262054 COMPL. DATE 03/08/2011 TOTAL DEPTH 3301 PERF. 2812 - 2860

11	240	#	220	-0-	-20	-0-	220	2			N	-0-					14
12	248	#	243	-0-	-5	-0-	243	2			N	-0-					14
01	248	#	246	-0-	-2	-0-	246	2			N	-0-					14
02	225	R	225	-0-	-0-	-0-	225	2			N	-0-					14
03	254	R	254	-0-	-0-	-0-	254	2			N	-0-					14
*04	248	R	248	-0-	-0-	-0-	248	2			N	-0-					14

SRC-GARMS/LEATHERWOOD "A" WELL #: 1 RRCID -> 262282 COMPL. DATE 02/01/2011 TOTAL DEPTH 3395 PERF. 2816 - 2878

11	92	R	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
12	93	#	79	-0-	-14	-0-	79	2			Y	-0-					-0-
01	95	R	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
02	84	#	75	-0-	-9	-0-	75	2			Y	-0-					-0-
03	93	#	92	-0-	-1	-0-	92	2			Y	-0-					-0-
04	90	#	81	-0-	-9	-0-	81	2			Y	-0-					-0-

BEAKLEY, HARRY L. 059785
BEAKLEY,HARRY L. WELL #: 1 RRCID -> 128654 COMPL. DATE 09/30/1988 TOTAL DEPTH 1017 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLANSCO OIL & GAS, INC. 075403
PROSISE, J. D. WELL #: 4 RRCID -> 158651 COMPL. DATE 12/15/1995 TOTAL DEPTH 1276 PERF. 1038 - 1041

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BLANSCO OIL & GAS, INC. //CONT.// 075403
PROSISE, J. D. WELL #: 5 RRCID -> 158814 COMPL. DATE 02/18/1996 TOTAL DEPTH 1300 PERF. 1018 - 1021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE RESOURCES, LLC 076782
THRIFTY WELL #: 1 RRCID -> 158082 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2760 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	186	#	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN INDUSTRIAL GAS OP, INC. 100298
HUTCHINSON WELL #: 4 RRCID -> 140801 COMPL. DATE 01/12/1992 TOTAL DEPTH 796 PERF. 392 - 398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
FITZGERALD WELL #: 13 RRCID -> 249989 COMPL. DATE 06/14/2009 TOTAL DEPTH 1103 PERF. 1010 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 11 RRCID -> 249990 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 994 - 1036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 10 RRCID -> 249992 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 1008 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
KELLER, C. A. WELL #: 4 RRCID -> 155424 COMPL. DATE 07/13/1995 TOTAL DEPTH 3066 PERF. 2812 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	78	-0-	-12	-0-	78	2			Y	-0-					24
12	126	R	126	-0-	-0-	-0-	126	2			Y	-0-					24
01	145	R	145	-0-	-0-	-0-	145	2			Y	-0-					24
02	130	R	130	-0-	-0-	-0-	130	2			Y	-0-					24
03	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					24
04	120	#	108	-0-	-12	-0-	108	2			Y	-0-					24

CONNER-MARRS COMPANY 172005
LEACH, FRED "A" WELL #: 1 RRCID -> 135159 COMPL. DATE 06/20/1990 TOTAL DEPTH 725 PERF. 616 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, H.C. WELL #: 1 RRCID -> 141959 COMPL. DATE 11/05/1991 TOTAL DEPTH 1572 PERF. 1526 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS "A" WELL #: 1 RRCID -> 223822 COMPL. DATE 04/06/1978 TOTAL DEPTH 1952 PERF. 1744 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	69	-0-	-51	-0-	69	2			N	-0-					101
12	124	#	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	124	#	47	-0-	-77	-0-	47	2			N	-0-					-0-
02	112	#	24	-0-	-88	-0-	24	2			N	-0-					-0-
*03	124	#	35	-0-	-89	-0-	35	2			N	-0-					-0-
*04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CWC OIL & GAS, LLC 195804
CLARK, JEAN WELL #: 4B RRCID -> 165536 COMPL. DATE 05/04/1997 TOTAL DEPTH 3037 PERF. 2588 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, JEAN WELL #: 2B RRCID -> 165538 COMPL. DATE 04/04/1997 TOTAL DEPTH 2900 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CWC OIL & GAS, LLC //CONT.// 195804
NEWTON, ROSS J. "B" WELL #: 1 B RRCID -> 265378 COMPL. DATE 05/21/1977 TOTAL DEPTH 3226 PERF. 2026 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	R	353	-0-	-0-	-0-	350	2	3	9	N	3					56
12	359	R	359	-0-	-0-	-0-	356	2	3	9	N	3	56	1			3
01	351	R	351	-0-	-0-	-0-	348	2	3	9	N	3					6
02	316	R	316	-0-	-0-	-0-	313	2	3	9	N	3					9
*03	336	R	336	-0-	-0-	-0-	333	2	3	9	N	3					12
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					12

DOC OIL 221884
STEPHENS, J.B. WELL #: 1 RRCID -> 107979 COMPL. DATE 11/02/1983 TOTAL DEPTH 1470 PERF. 1064 - 1098

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGYQUEST II, LLC 252020
MADISON, F.H. "E" WELL #: 4 RRCID -> 123474 COMPL. DATE 07/19/1981 TOTAL DEPTH 3325 PERF. 2821 - 2824

11	510	#	500	-0-	-10	-0-	68	1	432	3	N	-0-					56
12	533	R	533	-0-	-0-	-0-	95	1	438	3	N	-0-					56
01	558	#	472	-0-	-86	-0-	106	1	366	3	N	-0-					56
02	504	#	472	-0-	-32	-0-	106	1	366	3	N	-0-					56
03	558	#	442	-0-	-116	-0-	56	1	386	3	N	-0-					56
04	510	#	408	-0-	-102	-0-	94	1	314	3	N	-0-					56

THOMPSON WELL #: 8 RRCID -> 158070 COMPL. DATE 06/05/1981 TOTAL DEPTH 2625 PERF. N/A

11	150	#	129	-0-	-21	-0-	129	3			N	-0-					42
12	133	R	133	-0-	-0-	-0-	133	3			N	-0-					42
01	124	#	113	-0-	-11	-0-	113	3			N	-0-					42
02	112	#	108	-0-	-4	-0-	108	3			N	-0-					42
03	124	R	124	-0-	-0-	-0-	124	3			N	-0-					42
04	120	#	119	-0-	-1	-0-	119	3			N	-0-					42

ALLEN, E. A. WELL #: 2 RRCID -> 165162 COMPL. DATE 10/01/1997 TOTAL DEPTH 3384 PERF. 2165 - 2178

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVER, DON WELL #: 1 RRCID -> 250064 COMPL. DATE 12/05/2008 TOTAL DEPTH 3291 PERF. 2112 - 2154

11	120	#	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	134	R	134	-0-	-0-	-0-	24	1	110	3	N	-0-					-0-
01	175	R	175	-0-	-0-	-0-	39	1	136	3	N	-0-					-0-
02	175	R	175	-0-	-0-	-0-	39	1	136	3	N	-0-					-0-
03	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
04	180	#	179	-0-	-1	-0-	41	1	138	3	N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
FURRY PRODUCING COMPANY 291650
PALMER, T. W. WELL #: 1 A RRCID -> 045319 COMPL. DATE 09/21/1960 TOTAL DEPTH 2718 PERF. 2562 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	251	-0-	-109	-0-	251	2			N	-0-					-0-
12	372	#	205	-0-	-167	-0-	205	2			N	-0-					-0-
01	372	#	249	-0-	-123	-0-	249	2			N	-0-					-0-
02	280	#	152	-0-	-128	-0-	152	2			N	-0-					-0-
03	279	#	254	-0-	-25	-0-	254	2			N	-0-					-0-
*04	261	R	261	-0-	-0-	-0-	261	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 1A RRCID -> 097640 COMPL. DATE 05/26/1978 TOTAL DEPTH 2493 PERF. 2402 - 2422

11	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	56	#	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
*04	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 2 RRCID -> 099651 COMPL. DATE 02/28/1982 TOTAL DEPTH 2485 PERF. 2378 - 2411

11	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	56	#	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
*04	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HENRY, FORD WELL #: 1 RRCID -> 111632 COMPL. DATE 05/31/1984 TOTAL DEPTH 2500 PERF. 2424 - 2456

11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	13	-0-	-80	-0-	13	2			N	-0-					-0-
02	56	#	37	-0-	-19	-0-	37	2			N	-0-					-0-
03	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-

PALMER, TOM WELL #: 1 RRCID -> 117204 COMPL. DATE 06/15/1985 TOTAL DEPTH 2530 PERF. 2424 - 2455

11	90	#	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	84	#	47	-0-	-37	-0-	47	2			N	-0-					-0-
03	93	#	43	-0-	-50	-0-	43	2			N	-0-					-0-
04	90	#	58	-0-	-32	-0-	58	2			N	-0-					-0-

HALL, ANCIL 345500
HALL, ANCIL WELL #: 1 RRCID -> 102972 COMPL. DATE N/A TOTAL DEPTH 1075 PERF. 1052 - 1062

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
HALL, MURLIN KEITH 346804
HALL, C. WELL #: 2 RRCID -> 141045 COMPL. DATE 03/12/1992 TOTAL DEPTH 544 PERF. 522 - 530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
STEPHENS, J. B. DR. WELL #: 8 RRCID -> 197430 COMPL. DATE 06/18/2003 TOTAL DEPTH 1495 PERF. 618 - 622

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNER, T. R. 400505
HORNER, T. R. WELL #: 1 RRCID -> 161565 COMPL. DATE 09/15/1980 TOTAL DEPTH 1896 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, GEORGIA RUTH 442020
JONES, RUTH WELL #: 1 RRCID -> 241381 COMPL. DATE 10/25/2006 TOTAL DEPTH 2040 PERF. 1762 - 1771

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLH OIL & GAS, INC. 448810
TAYLOR, B. L. WELL #: 4 RRCID -> 103834 COMPL. DATE 01/22/1983 TOTAL DEPTH 2135 PERF. 1072 - 1086

11	90 #	33	-0-	-57	-0-	33	2			N	-0-					-0-
12	93 #	37	-0-	-56	-0-	37	2			N	-0-					-0-
01	62 #	22	-0-	-40	-0-	22	2			N	-0-					-0-
02	56 #	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	31 #	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30 #	8	-0-	-22	-0-	8	2			N	-0-					-0-

PICKETT, G. W. WELL #: 1 RRCID -> 180805 COMPL. DATE 10/04/1980 TOTAL DEPTH 3158 PERF. 1960 - 1962

11	4 R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4 R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	4 #	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	4 #	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4 #	1	-0-	-3	-0-	1	2			N	-0-					-0-
04	4 #	3	-0-	-1	-0-	3	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
PICKETT, G. W. "A" WELL #: 2 RRCID -> 181629 COMPL. DATE N/A TOTAL DEPTH 3043 PERF. 2065 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	4	#	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	4	#	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	#	1	-0-	-3	-0-	1	2			N	-0-					-0-
04	4	#	3	-0-	-1	-0-	3	2			N	-0-					-0-

KEITH D. WILLIAMS 453555
WILLIAMS WELL #: 4 RRCID -> 080424 COMPL. DATE N/A TOTAL DEPTH 500 PERF. 485 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE ENERGY COMPANY 490209
CALLOWAY "W" WELL #: 2W RRCID -> 139445 COMPL. DATE 06/01/1991 TOTAL DEPTH 2852 PERF. 1258 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION ENERGY INC. 570410
TAYLOR WELL #: 2 RRCID -> 136363 COMPL. DATE 07/06/1979 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 1 RRCID -> 257968 COMPL. DATE 08/08/1981 TOTAL DEPTH 2730 PERF. 2630 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	#	99	-0-	-87	-0-	99	3			N	-0-					-0-
01	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	185	R	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-

P & H ENERGY, INC. 630862
ORR, HENRY WELL #: 3 RRCID -> 093957 COMPL. DATE 03/12/1974 TOTAL DEPTH 2580 PERF. 1896 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	#	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	#	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	140	#	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
BROOKS, D. WELL #: 3 RRCID -> 095889 COMPL. DATE 09/21/1981 TOTAL DEPTH 612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS,D. WELL #: 4 RRCID -> 105612 COMPL. DATE 04/29/1983 TOTAL DEPTH N/A PERF. 415 - 623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 RRCID -> 124630 COMPL. DATE 06/25/1987 TOTAL DEPTH 500 PERF. 420 - 500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 2 RRCID -> 126450 COMPL. DATE 02/01/1988 TOTAL DEPTH 886 PERF. 839 - 845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-

SEWARD WELL #: 2 RRCID -> 126661 COMPL. DATE 02/11/1988 TOTAL DEPTH 1197 PERF. 683 - 687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 3 RRCID -> 126940 COMPL. DATE 02/16/1988 TOTAL DEPTH 875 PERF. 831 - 837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS,W.B. WELL #: 5 RRCID -> 127269 COMPL. DATE 04/18/1988 TOTAL DEPTH 1073 PERF. 476 - 480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810

DAVIS, M.J. WELL #: 3 RRCID -> 128284 COMPL. DATE 08/02/1988 TOTAL DEPTH 984 PERF. 938 - 942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-

DAVIS,W.B. WELL #: 3 RRCID -> 129788 COMPL. DATE 08/30/1988 TOTAL DEPTH 1260 PERF. 991 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M. J. WELL #: 4 RRCID -> 130877 COMPL. DATE 08/30/1988 TOTAL DEPTH 530 PERF. 472 - 474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	169					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	169					N	NO RPT					-0-

SEWARD WELL #: 1 RRCID -> 133758 COMPL. DATE 10/07/1987 TOTAL DEPTH 1306 PERF. 1100 - 1306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, D. WELL #: 1 RRCID -> 154385 COMPL. DATE 10/22/1979 TOTAL DEPTH 1696 PERF. 606 - 611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, D. WELL #: 2 RRCID -> 154405 COMPL. DATE 10/05/1981 TOTAL DEPTH 1320 PERF. 1249 - 1254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, WILLIE B. WELL #: 2 RRCID -> 154406 COMPL. DATE 11/02/1983 TOTAL DEPTH 688 PERF. 605 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
MARTIN, WILLIE B. WELL #: 3 RRCID -> 154408 COMPL. DATE 11/04/1983 TOTAL DEPTH 614 PERF. 0 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE, R.C. WELL #: 4 RRCID -> 158652 COMPL. DATE 02/20/1996 TOTAL DEPTH 1256 PERF. 1206 - 1210

07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 1A RRCID -> 177286 COMPL. DATE 10/19/1996 TOTAL DEPTH 1988 PERF. 1182 - 1192

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY WELL #: 5 RRCID -> 115323 COMPL. DATE 07/29/1974 TOTAL DEPTH 2798 PERF. 2714 - 2719

11	150	#	127	-0-	-23	-0-	127	2			N	-0-					147
12	186	#	152	-0-	-34	-0-	149	2	3	9	N	3					150
01	186	#	160	-0-	-26	-0-	157	2	3	9	N	3					153
02	168	#	122	-0-	-46	-0-	122	2			N	-0-					153
03	202	R	202	-0-	-0-	-0-	195	2	7	9	N	6					159
*04	182	R	182	-0-	-0-	-0-	182	2			N	-0-					159

PITCOCK CATTLE COMPANY WELL #: 6 RRCID -> 115324 COMPL. DATE 10/23/1978 TOTAL DEPTH 3000 PERF. 2710 - 2715

11	150	#	112	-0-	-38	-0-	112	2			N	-0-					-0-
12	155	#	133	-0-	-22	-0-	133	2			N	-0-					-0-
01	155	#	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	#	109	-0-	-31	-0-	109	2			N	-0-					-0-
03	172	R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-

PITCOCK CATTLE COMPANY WELL #: 8 RRCID -> 253456 COMPL. DATE 09/18/2009 TOTAL DEPTH 3091 PERF. 2706 - 2711

11	210	#	151	-0-	-59	-0-	151	2			N	-0-					-0-
12	217	#	156	-0-	-61	-0-	156	2			N	-0-					-0-
01	217	#	139	-0-	-78	-0-	139	2			N	-0-					-0-
02	225	R	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	231	R	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY WELL #: 7 RRCID -> 254112 COMPL. DATE 07/17/2009 TOTAL DEPTH 3200 PERF. 2710 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	149	-0-	-31	-0-	149	2			N	-0-					2
12	186	#	156	-0-	-30	-0-	156	2			N	-0-					2
01	186	#	147	-0-	-39	-0-	147	2			N	-0-					2
02	168	#	101	-0-	-67	-0-	101	2			N	-0-					2
03	186	#	137	-0-	-49	-0-	137	2			N	-0-					2
04	150	#	127	-0-	-23	-0-	127	2			N	-0-					2

R & D OPERATING, INC. 685874
BACON, SUE WELL #: 1 RRCID -> 090564 COMPL. DATE 06/20/1980 TOTAL DEPTH 1060 PERF. 970 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	67	-0-	-23	-0-	67	2			N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	84	#	45	-0-	-39	-0-	45	2			N	-0-					-0-
03	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
*04	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-

NICHOLS,SAMMY LEE WELL #: 1 RRCID -> 110336 COMPL. DATE 04/15/1984 TOTAL DEPTH 1862 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS ESTATE WELL #: 2 RRCID -> 116199 COMPL. DATE 08/31/1984 TOTAL DEPTH 2058 PERF. 1802 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	#	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					-0-

HARRIS ESTATE WELL #: 1 RRCID -> 122974 COMPL. DATE 08/26/1974 TOTAL DEPTH 1915 PERF. 1770 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	91	-0-	-59	-0-	91	2			N	-0-					72
12	124	#	83	-0-	-41	-0-	83	2			N	-0-					72
01	124	#	85	-0-	-39	-0-	85	2			N	-0-					72
02	112	#	66	-0-	-46	-0-	66	2			N	-0-					72
03	93	#	86	-0-	-7	-0-	86	2			N	-0-					72
04	90	#	78	-0-	-12	-0-	78	2			N	-0-					72

REDWOOD OPERATING, INC. 697137
HURLBUT, F. J. WELL #: 2 RRCID -> 147937 COMPL. DATE 08/27/1980 TOTAL DEPTH 3420 PERF. 2308 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHADY OIL CO. 768360
NEWTON, A. J. WELL #: 6 A RRCID -> 217849 COMPL. DATE 01/20/1983 TOTAL DEPTH 2874 PERF. 2316 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	215	-0-	-55	-0-	215	2			N	-0-					-0-
12	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	217	#	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	196	#	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*04	212	R	212	-0-	-0-	-0-	212	2			N	-0-					-0-

NEWTON, A. J. WELL #: 3 A RRCID -> 217853 COMPL. DATE 12/23/1982 TOTAL DEPTH 2600 PERF. 2240 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	129	-0-	-51	-0-	129	2			N	-0-					-0-
12	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	#	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-

NEWTON, A. J. WELL #: 4 A RRCID -> 217854 COMPL. DATE 11/29/1982 TOTAL DEPTH 2860 PERF. 2346 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	86	-0-	-34	-0-	86	2			N	-0-					-0-
12	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	#	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-

SHELTON, TED EDWARD 775365
SHELTON WELL #: 1B RRCID -> 122143 COMPL. DATE 07/15/1986 TOTAL DEPTH 1700 PERF. 1568 - 1614

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
TURNER,J.B. WELL #: 1 RRCID -> 125092 COMPL. DATE 01/21/1957 TOTAL DEPTH 2315 PERF. 2255 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-

CAMP & PARKS WELL #: 3 RRCID -> 125401 COMPL. DATE 12/01/1986 TOTAL DEPTH 2850 PERF. 2362 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
*04	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
CAMP&PARKS WELL #: 4 RRCID -> 125402 COMPL. DATE 05/19/1979 TOTAL DEPTH 2900 PERF. 2412 - 2457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
*04	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CAMP & PARKS WELL #: 5 RRCID -> 125403 COMPL. DATE 06/01/1979 TOTAL DEPTH 2950 PERF. 2471 - 2504

11	90	#	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
02	84	#	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-

NEWTON WELL #: L 1 RRCID -> 128073 COMPL. DATE 07/05/1988 TOTAL DEPTH 2599 PERF. 2208 - 2214

11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	#	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-

RINGHOFFER,A. H. WELL #: 1 RRCID -> 132382 COMPL. DATE 05/22/1976 TOTAL DEPTH 3151 PERF. 2816 - 2832

11	300	#	276	-0-	-24	-0-	269	3	7	9	N	6					65
12	310	#	286	-0-	-24	-0-	279	3	7	9	N	6					71
01	310	#	259	-0-	-51	-0-	252	3	7	9	N	6					77
02	280	#	231	-0-	-49	-0-	228	3	3	9	N	3					80
03	310	#	280	-0-	-30	-0-	258	3	22	9	N	20					100
*04	291	R	291	-0-	-0-	-0-	282	3	9	9	N	8	98	1			10

WOOD, MAUDIE WELL #: 1 RRCID -> 151309 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2736 - 2796

11	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	162	R	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	#	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	168	#	122	-0-	-46	-0-	122	3			N	-0-					-0-
03	186	#	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	180	#	150	-0-	-30	-0-	150	3			N	-0-					-0-

BIBBY, J.C. WELL #: 6 RRCID -> 152274 COMPL. DATE 12/12/1981 TOTAL DEPTH 2585 PERF. 2470 - 2479

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AVT WELL #: 1 RRCID -> 251191 COMPL. DATE 07/28/2009 TOTAL DEPTH 2675 PERF. 2212 - 2266

11	270	#	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	279	#	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	279	#	251	-0-	-28	-0-	251	3			N	-0-					-0-
02	252	#	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	279	#	238	-0-	-41	-0-	238	3			N	-0-					-0-
*04	254	R	254	-0-	-0-	-0-	254	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MATSON, P.I. WELL #: 8 RRCID -> 253396 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 1989 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-

ALFORD, GLENN WELL #: 1 RRCID -> 253405 COMPL. DATE 05/24/1982 TOTAL DEPTH 3050 PERF. 2864 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	217	#	187	-0-	-30	-0-	187	3			N	-0-					-0-
01	217	#	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	196	#	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	186	#	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	180	#	161	-0-	-19	-0-	161	3			N	-0-					-0-

WHITE, C.M. WELL #: 1A RRCID -> 258896 COMPL. DATE 03/05/1997 TOTAL DEPTH 2523 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	#	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	#	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	#	97	-0-	-43	-0-	97	3			N	-0-					-0-
03	155	#	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	#	146	-0-	-4	-0-	146	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 4 RRCID -> 261145 COMPL. DATE 09/01/2011 TOTAL DEPTH 2520 PERF. 1736 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	#	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
02	84	#	32	-0-	-52	-0-	32	3			N	-0-					-0-
03	93	#	34	-0-	-59	-0-	34	3			N	-0-					-0-
04	90	#	39	-0-	-51	-0-	39	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 3 RRCID -> 261723 COMPL. DATE 04/30/2007 TOTAL DEPTH 1865 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	#	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	248	#	132	-0-	-116	-0-	132	3			N	-0-					-0-
02	224	#	81	-0-	-143	-0-	81	3			N	-0-					-0-
03	217	#	86	-0-	-131	-0-	86	3			N	-0-					-0-
04	210	#	98	-0-	-112	-0-	98	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
PITZER, J. E. WELL #: 4A RRCID -> 171479 COMPL. DATE 05/04/1998 TOTAL DEPTH 2509 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	14	-0-	-16	-0-	14	2			Y	-0-					-0-
12	31	#	15	-0-	-16	-0-	15	2			Y	-0-					-0-
01	31	#	14	-0-	-17	-0-	14	2			Y	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	2			Y	-0-					-0-
03	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
*04	77	R	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
PITZER, J. E. WELL #: 5A RRCID -> 171480 COMPL. DATE 05/27/1998 TOTAL DEPTH 2515 PERF. 2436 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	16	-0-	-44	-0-	16	2			Y	-0-					-0-
12	62	#	17	-0-	-45	-0-	17	2			Y	-0-					-0-
01	62	#	16	-0-	-46	-0-	16	2			Y	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	2			Y	-0-					-0-
03	31	#	27	-0-	-4	-0-	27	2			Y	-0-					-0-
*04	87	R	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

PITZER, J. E. WELL #: 6A RRCID -> 171481 COMPL. DATE 05/16/1998 TOTAL DEPTH 2500 PERF. 2426 - 2434

11	60	#	15	-0-	-45	-0-	15	2			Y	-0-					-0-
12	62	#	16	-0-	-46	-0-	16	2			Y	-0-					-0-
01	62	#	15	-0-	-47	-0-	15	2			Y	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			Y	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			Y	-0-					-0-
*04	82	R	82	-0-	-0-	-0-	82	2			Y	-0-					-0-

TABER, ELMER S. 834315
TABER WELL #: 2B RRCID -> 124179 COMPL. DATE 07/25/2001 TOTAL DEPTH 963 PERF. 959 - 963

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS JACK SALES, INC. 841296
LONGHORN-NEWSOME WELL #: 5 RRCID -> 129825 COMPL. DATE 12/13/1988 TOTAL DEPTH 1265 PERF. 999 - 1007

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 12 RRCID -> 249991 COMPL. DATE 06/07/2009 TOTAL DEPTH 1179 PERF. 1046 - 1056

11	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	147	R	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TEXAS SANDS RESOURCES, LLC 847981
THOMASON,WORTH "B" WELL #: 11 RRCID -> 125878 COMPL. DATE 09/23/1985 TOTAL DEPTH 2850 PERF. 1550 - 1632

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
THOMAS, LOUIS W. 854100
THOMAS WELL #: 1 RRCID -> 186689 COMPL. DATE 04/22/1987 TOTAL DEPTH 2793 PERF. 2450 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMAHAWK PETROLEUM 861695
RYAN C. WELL #: 6A RRCID -> 120863 COMPL. DATE 12/05/1984 TOTAL DEPTH 1257 PERF. 818 - 820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-

TRAWEEK, J. H. 866595
TRAWEEK BMG. WELL #: 1 RRCID -> 108259 COMPL. DATE 08/28/1983 TOTAL DEPTH 900 PERF. 692 - 701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, RICHARD 874249
NOBLE, D. "B" WELL #: 2 RRCID -> 099101 COMPL. DATE 03/17/1982 TOTAL DEPTH 1275 PERF. 414 - 417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLE,D. "B" WELL #: 3 RRCID -> 110337 COMPL. DATE 06/20/1982 TOTAL DEPTH 1250 PERF. 440 - 442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HAYS, TOM "B" WELL #: 1 RRCID -> 115904 COMPL. DATE 01/06/1978 TOTAL DEPTH 2350 PERF. 2208 - 2304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98 R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	96 R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	96 R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	84 #	53	-0-	-31	-0-	53	2			N	-0-					-0-
03	93 #	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90 #	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
HICKMAN, IDA R. "D" WELL #: 2D RRCID -> 253139 COMPL. DATE 12/13/1990 TOTAL DEPTH 2646 PERF. 2265 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	#	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	#	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAYS, TOM WELL #: 2 RRCID -> 253370 COMPL. DATE 02/14/1978 TOTAL DEPTH 2350 PERF. 2293 - 2298

11	30	#	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	#	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAYS, TOM WELL #: 1 RRCID -> 272538 COMPL. DATE 09/23/1972 TOTAL DEPTH 2500 PERF. 2306 - 2312

11	30	#	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	#	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKMAN "E" WELL #: 1 RRCID -> 276292 COMPL. DATE 04/16/1981 TOTAL DEPTH 2365 PERF. 2297 - 2308

03	0	W	25	-0-	25	25	25	2			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	25					N	NO RPT					-0-

HAYS, TOM -A- WELL #: RRCID -> 276532 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3582 - 3589

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, B. G. 900500
HAYS, TOM WELL #: RRCID -> 119875 COMPL. DATE 09/24/1960 TOTAL DEPTH 2448 PERF. 2289 - 2310

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 09/18/2009

BROWN CO. REGULAR (MARBLE FALLS) 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION 022922
BURCHAM WELL #: 1 RRCID -> 086509 COMPL. DATE 05/18/2012 TOTAL DEPTH 2964 PERF. 2879 - 2891

11	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION //CONT.// 022922
HENSON, M. M. WELL #: 1 RRCID -> 090691 COMPL. DATE 11/20/1980 TOTAL DEPTH 3024 PERF. 3000 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

ARCADIAN MINERAL DEVELOPMENT,LLC 028757
STANLEY, R. WELL #: 1 RRCID -> 098118 COMPL. DATE 06/19/1991 TOTAL DEPTH 1242 PERF. 1024 - 1032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
GEYE WELL #: 1 RRCID -> 246776 COMPL. DATE 12/01/2008 TOTAL DEPTH 3425 PERF. 2272 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	898	-0-	-302	-0-	865	2	33	9	N	30					127
12	822	N	822	-0-	-0-	-0-	782	2	40	9	N	36					163
01	695	N	695	-0-	-0-	-0-	661	2	34	9	N	31					194
02	561	N	561	-0-	-0-	-0-	526	2	35	9	N	32	166	1			60
03	538	N	538	-0-	-0-	-0-	512	2	26	9	N	24					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

BARRON, FRANKLIN 053323
FORTNER, ED WELL #: 1 RRCID -> 058743 COMPL. DATE 05/05/1974 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTNER, ED WELL #: 4 RRCID -> 063505 COMPL. DATE 09/02/1975 TOTAL DEPTH 990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
VOORHIES MAURINE WELL #: 1 RRCID -> 064539 COMPL. DATE 12/07/1975 TOTAL DEPTH 2669 PERF. 0 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RINGHOFFER A. H. WELL #: 2 A RRCID -> 065750 COMPL. DATE 03/05/1976 TOTAL DEPTH 1647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	2		N	-0-			-0-
12	211	N	211	-0-	-0-	-0-	211	2		N	-0-			-0-
01	177	N	177	-0-	-0-	-0-	177	2		N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
03	183	N	183	-0-	-0-	-0-	183	2		N	-0-			-0-
*04	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-

HORTON, R. A. WELL #: 2 RRCID -> 078251 COMPL. DATE 08/18/1978 TOTAL DEPTH 1206 PERF. 1151 - 1206

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BATES WELL #: 1 RRCID -> 090645 COMPL. DATE 08/19/1980 TOTAL DEPTH 2881 PERF. 2816 - 2827

11	60	N	52	-0-	-8	-0-	52	2		N	-0-			-0-
12	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-
01	62	N	47	-0-	-15	-0-	47	2		N	-0-			-0-
02	56	N	46	-0-	-10	-0-	46	2		N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	2		N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	2		N	-0-			-0-

BATES WELL #: 2 RRCID -> 090714 COMPL. DATE 10/20/1980 TOTAL DEPTH 3125 PERF. 2813 - 2820

11	60	N	52	-0-	-8	-0-	52	2		N	-0-			-0-
12	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-
01	62	N	47	-0-	-15	-0-	47	2		N	-0-			-0-
02	56	N	46	-0-	-10	-0-	46	2		N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	2		N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	2		N	-0-			-0-

BATES WELL #: 3 RRCID -> 093090 COMPL. DATE 03/18/1981 TOTAL DEPTH 2900 PERF. 2844 - 2850

11	60	N	52	-0-	-8	-0-	52	2		N	-0-			-0-
12	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-
01	62	N	47	-0-	-15	-0-	47	2		N	-0-			-0-
02	56	N	46	-0-	-10	-0-	46	2		N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	2		N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	2		N	-0-			-0-

RANKIN-BATES WELL #: 1 RRCID -> 093614 COMPL. DATE 04/11/1981 TOTAL DEPTH 2900 PERF. 2838 - 2848

11	90	N	82	-0-	-8	-0-	82	2		N	-0-			-0-
12	93	N	79	-0-	-14	-0-	79	2		N	-0-			-0-
01	93	N	75	-0-	-18	-0-	75	2		N	-0-			-0-
02	84	N	74	-0-	-10	-0-	74	2		N	-0-			-0-
03	93	N	87	-0-	-6	-0-	87	2		N	-0-			-0-
*04	85	N	85	-0-	-0-	-0-	85	2		N	-0-			-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BC EXPLORATION, LLC 058914
F.S. & D. "A" WELL #: 41 RRCID -> 127156 COMPL. DATE 04/04/1988 TOTAL DEPTH 1175 PERF. 1010 - 1016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	85	-0-	-407	-0-	85	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F S & D "A" WELL #: 42 RRCID -> 127740 COMPL. DATE 06/24/1988 TOTAL DEPTH 1158 PERF. 1102 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	85	-0-	-406	-0-	85	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F S & D "A" WELL #: 43 RRCID -> 127741 COMPL. DATE 06/27/1988 TOTAL DEPTH 1133 PERF. 1074 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	85	-0-	-404	-0-	85	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K F O WELL #: 1 RRCID -> 128928 COMPL. DATE 10/28/1988 TOTAL DEPTH 1163 PERF. 1116 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	84	-0-	-404	-0-	84	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K F O WELL #: 2 RRCID -> 128929 COMPL. DATE 10/28/1988 TOTAL DEPTH 1185 PERF. 1111 - 1132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	84	-0-	-403	-0-	84	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANSCO OIL & GAS, INC. 075403
PROSISE, J.D. WELL #: 3 RRCID -> 125556 COMPL. DATE 10/22/1987 TOTAL DEPTH 1055 PERF. 1003 - 1008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BLUE RIDGE RESOURCES, LLC 076782
GEORGE, LARRY WELL #: 2 RRCID -> 080010 COMPL. DATE 12/16/1978 TOTAL DEPTH 2370 PERF. 2253 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

LARRY, GEORGE WELL #: 3 RRCID -> 080890 COMPL. DATE 02/08/1979 TOTAL DEPTH 2350 PERF. 2274 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

LARRY, GEORGE WELL #: 4 RRCID -> 084762 COMPL. DATE 09/01/1979 TOTAL DEPTH 2380 PERF. 2293 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

SEWARD WELL #: 1 RRCID -> 087693 COMPL. DATE 05/01/1980 TOTAL DEPTH 2400 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, LARRY WELL #: 5 RRCID -> 091634 COMPL. DATE 01/14/1981 TOTAL DEPTH 2383 PERF. 2303 - 2307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

STEPHENS, J. WELL #: 6 RRCID -> 120236 COMPL. DATE 01/23/1985 TOTAL DEPTH 1658 PERF. 1591 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

STEPHENS, J. WELL #: 5 RRCID -> 120237 COMPL. DATE 01/13/1985 TOTAL DEPTH 2195 PERF. 1542 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
LEVIE OLD "A" WELL #: 1A RRCID -> 086149 COMPL. DATE 11/05/1979 TOTAL DEPTH 2522 PERF. 2179 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
12		DLQ G-10	73	-0-	73	73	73	3			Y	-0-					-0-
01		DLQ G-10	73	-0-	73	146	73	3			Y	-0-					-0-
02		DLQ G-10	64	-0-	64	210	64	3			Y	-0-					-0-
03		DLQ G-10	67	-0-	67	277	67	3			Y	-0-					-0-
04		DLQ G-10	NO RPT	-0-	-0-	277					Y	NO RPT					-0-

BROADWAY PETROLEUM COMPANY, LLC 094868
WADELL WELL #: 1 RRCID -> 225568 COMPL. DATE 01/02/2007 TOTAL DEPTH 1600 PERF. 1376 - 1382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN INDUSTRIAL GAS OP, INC. 100298
ADAMS, B. J. WELL #: 1 RRCID -> 040956 COMPL. DATE 10/25/1967 TOTAL DEPTH 971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGGINS N. M. WELL #: 1 RRCID -> 062924 COMPL. DATE 06/29/1975 TOTAL DEPTH 1654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS W.G. WELL #: 1 RRCID -> 064372 COMPL. DATE 09/26/1975 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	610					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	610					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	610					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	610					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	610					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	610					N	NO RPT					-0-

WELLS L.D. WELL #: 1 RRCID -> 064373 COMPL. DATE 10/13/1975 TOTAL DEPTH 1714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	97					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	97					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	97					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	97					N	-0-					-0-
03		14B2 EXT	31	-0-	31	128	31	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	128					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
WELLS L.D. "A" WELL #: 1 A RRCID -> 064374 COMPL. DATE 10/22/1975 TOTAL DEPTH 1700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	11					N	NO RPT					-0-

MARTIN WILLIE B. WELL #: 1 RRCID -> 068582 COMPL. DATE 10/14/1976 TOTAL DEPTH 1665 PERF. 1650 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	168					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	168					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	168					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	168					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	168					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	168					N	NO RPT					-0-

LEACH, FRED M. WELL #: 2 RRCID -> 103515 COMPL. DATE 12/06/1982 TOTAL DEPTH 2050 PERF. 1600 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	18	-0-	18	18	18	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	18					N	NO RPT					-0-

BURGESS, T. J. ETAL 108290
THOMAS, W. G. WELL #: 2 RRCID -> 017409 COMPL. DATE 04/30/1953 TOTAL DEPTH N/A PERF. 578 - 595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
BOURN WELL #: 3 RRCID -> 124508 COMPL. DATE 04/08/1987 TOTAL DEPTH 1010 PERF. 969 - 973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, R. H. LLC 143549
CHAMBERS WELL #: 1 RRCID -> 064246 COMPL. DATE 07/08/1983 TOTAL DEPTH 1200 PERF. 1161 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CHAMBERS, R. H. LLC //CONT.// 143549
CHAMBERS, M. WELL #: 2 RRCID -> 073104 COMPL. DATE 09/15/1977 TOTAL DEPTH 1206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
12	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
04	450	N	310	-0-	-140	-0-	310	2			N	-0-					-0-

COLE, BERT 167048
COLE, BERT B. "B" WELL #: 3B RRCID -> 085499 COMPL. DATE 08/13/1979 TOTAL DEPTH 720 PERF. 350 - 360

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLE, BERT B. "B" WELL #: 2B RRCID -> 085500 COMPL. DATE 08/13/1979 TOTAL DEPTH 880 PERF. 342 - 354

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONNAWAY OIL & GAS CO. 171415
CONNAWAY, DELBERT & JOHN WELL #: 14 RRCID -> 204275 COMPL. DATE 02/04/2004 TOTAL DEPTH 1400 PERF. 1330 - 1333

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579
CULBERSON, A. B. WELL #: 1 RRCID -> 037556 COMPL. DATE 11/12/1965 TOTAL DEPTH 2714 PERF. N/A

11	210	N	128	-0-	-82	-0-	128	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERSON WELL #: 4 RRCID -> 095422 COMPL. DATE 07/01/1978 TOTAL DEPTH 2950 PERF. 2687 - 2694

11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					18
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					18
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					18
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					18
03	341	N	306	-0-	-35	-0-	306	2			N	-0-					18
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					18

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. //CONT.// 188579
GOLSON, N.A. WELL #: 1 RRCID -> 095584 COMPL. DATE 06/24/1981 TOTAL DEPTH 2900 PERF. 2828 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SWINNEY, A.B. WELL #: 1 A RRCID -> 147437 COMPL. DATE 09/01/1993 TOTAL DEPTH 2700 PERF. 2221 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RUSSELL WELL #: 1 RRCID -> 249648 COMPL. DATE 06/26/2009 TOTAL DEPTH 3102 PERF. 2793 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	416	-0-	-334	-0-	416	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	1240	N	868	-0-	-372	-0-	868	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	1178	N	601	-0-	-577	-0-	601	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CWC OIL & GAS, LLC 195804
NEWTON, ROSS J. WELL #: 1 RRCID -> 036663 COMPL. DATE 06/11/1965 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WINDHAM,J.H. WELL #: 1 RRCID -> 065251 COMPL. DATE 01/04/1976 TOTAL DEPTH 2502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LEWIS, CURTIS WELL #: 3 RRCID -> 076654 COMPL. DATE 02/14/1978 TOTAL DEPTH 2756 PERF. 2689 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC //CONT.// 195804
LEWIS, CURTIS WELL #: 5 RRCID -> 100319 COMPL. DATE 12/20/1979 TOTAL DEPTH 2707 PERF. 2630 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LEWIS, DELMER WELL #: 1 RRCID -> 100513 COMPL. DATE 06/08/1978 TOTAL DEPTH 2707 PERF. 2665 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COX WELL #: 2 RRCID -> 101417 COMPL. DATE 07/22/1982 TOTAL DEPTH 2424 PERF. 2377 - 2403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

D & L OPERATING CO. 196477
YOUNG & YARBROUGH WELL #: 1 RRCID -> 084692 COMPL. DATE 07/24/1979 TOTAL DEPTH 2401 PERF. 2330 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	DLQ G-10		100	-0-	100	100	100	2			N	-0-					-0-
01	DLQ G-10		20	-0-	20	120	20	2			N	-0-					-0-
02	DLQ G-10		57	-0-	57	177	57	2			N	-0-					-0-
03	DLQ G-10		47	-0-	47	224	47	2			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	224					N	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 2 RRCID -> 090382 COMPL. DATE 09/12/1980 TOTAL DEPTH 2377 PERF. 2285 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	DLQ G-10		25	-0-	25	25	25	2			N	-0-					-0-
01	DLQ G-10		20	-0-	20	45	20	2			N	-0-					-0-
02	DLQ G-10		30	-0-	30	75	30	2			N	-0-					-0-
*03	115	R	40	-0-	-75	-0-	40	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 3 RRCID -> 092011 COMPL. DATE 01/29/1981 TOTAL DEPTH 2360 PERF. 2278 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	DLQ G-10		27	-0-	27	27	27	2			N	-0-					-0-
01	DLQ G-10		100	-0-	100	127	100	2			N	-0-					-0-
02	DLQ G-10		30	-0-	30	157	30	2			N	-0-					-0-
*03	257	R	100	-0-	-157	-0-	100	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
DAVIS, DON H. 203565
MATSON, P. I. WELL #: 1 RRCID -> 038631 COMPL. DATE 03/26/1966 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENTECO OIL COMPANY LLC 215939
HUBBARD WELL #: 2 RRCID -> 065332 COMPL. DATE 05/12/1975 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOC OIL 221884
SHEFFIELD WELL #: 2 RRCID -> 017418 COMPL. DATE 12/07/1954 TOTAL DEPTH 1425 PERF. 1059 - 1081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDDIE'S ROYALTIES, INC. 241728
TONGATE, JERRY C. WELL #: 2 RRCID -> 085224 COMPL. DATE 09/20/1979 TOTAL DEPTH 2222 PERF. 1784 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

TONGATE, JERRY C. WELL #: 3 RRCID -> 090046 COMPL. DATE 08/25/1980 TOTAL DEPTH 2418 PERF. 1722 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 1 RRCID -> 095001 COMPL. DATE 05/26/1981 TOTAL DEPTH 1852 PERF. 1730 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. //CONT.// 241728
OLIVER STEEL-JENNY BELL FISHER A WELL #: 2 RRCID -> 098119 COMPL. DATE 01/21/1982 TOTAL DEPTH 1930 PERF. 1721 - 1753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOOTH CREEK WELL #: 1 RRCID -> 098120 COMPL. DATE 01/14/1982 TOTAL DEPTH 1870 PERF. 1694 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MYRICK, JACK WELL #: 1 RRCID -> 101001 COMPL. DATE 04/04/1982 TOTAL DEPTH 1924 PERF. 1722 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ENERGYQUEST II, LLC 252020
STONE, JENNIE WELL #: 1 RRCID -> 017406 COMPL. DATE 04/20/1962 TOTAL DEPTH 2713 PERF. 2700 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	125	-0-	-115	-0-	125	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-

KILGORE, W. F. WELL #: 1 RRCID -> 057439 COMPL. DATE 10/16/1973 TOTAL DEPTH 2733 PERF. 2635 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

KILGORE, W. F. WELL #: 2 RRCID -> 057440 COMPL. DATE 10/18/1973 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
01	702	N	702	-0-	-0-	-0-	158	1	544	3	Y	-0-					19
02	702	N	702	-0-	-0-	-0-	158	1	544	3	Y	-0-					19
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					19
04	150	N	38	-0-	-112	-0-	38	3			Y	-0-					19

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
STONE JENNIE WELL #: 2 RRCID -> 063463 COMPL. DATE 08/22/1975 TOTAL DEPTH 2771 PERF. 2010 - 2699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					109
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					109
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					109
04	30	N	-0-	-0-	-30	-0-					N	-0-					109

MADISON, FRANK H. "C" WELL #: 1 RRCID -> 065490 COMPL. DATE 02/24/1976 TOTAL DEPTH 3298 PERF. 2775 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	94	1	598	3	N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	134	1	614	3	N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	158	1	544	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	158	1	544	3	N	-0-					-0-
03	744	N	656	-0-	-88	-0-	82	1	574	3	N	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	167	1	561	3	N	-0-					-0-

MADISON "B" WELL #: 2 RRCID -> 065705 COMPL. DATE 03/07/1976 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	113	1	722	3	N	-0-					29
12	884	N	884	-0-	-0-	-0-	158	1	726	3	N	-0-					29
01	850	N	850	-0-	-0-	-0-	190	1	658	3	N	2					31
							2	9									
02	850	N	850	-0-	-0-	-0-	190	1	658	3	N	2					31
							2	9									
03	899	N	853	-0-	-46	-0-	107	1	746	3	N	-0-					31
*04	875	N	875	-0-	-0-	-0-	201	1	674	3	N	-0-					31

MADISON, FRANK H. "F" WELL #: 1 RRCID -> 083791 COMPL. DATE 07/12/1979 TOTAL DEPTH 3140 PERF. 2984 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

BUCY, BETTY "A" WELL #: 3 RRCID -> 086674 COMPL. DATE 02/20/1980 TOTAL DEPTH 2589 PERF. 2276 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	5	1	199	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	19	1	143	3	N	-0-					-0-
02	196	N	128	-0-	-68	-0-	6	1	122	3	N	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	3	1	93	3	N	-0-					-0-

THOMPSON WELL #: 3 RRCID -> 087876 COMPL. DATE 05/09/1980 TOTAL DEPTH 2606 PERF. 2252 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020

BUCY, BETTY "A" WELL #: 5 RRCID -> 089070 COMPL. DATE 07/28/1980 TOTAL DEPTH 2551 PERF. 2250 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	4	1	158	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	17	1	125	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	5	1	142	3	N	-0-					-0-

BUCY "A" WELL #: 9 RRCID -> 090047 COMPL. DATE 09/02/1980 TOTAL DEPTH 2580 PERF. 2264 - 2278

11	300	N	276	-0-	-24	-0-	276	3			N	-0-					29
12	297	N	297	-0-	-0-	-0-	7	1	289	3	N	1					30
							1	9									
01	283	N	283	-0-	-0-	-0-	34	1	249	3	N	-0-					30
02	280	N	280	-0-	-0-	-0-	13	1	261	3	N	5					35
							6	9									
03	310	N	197	-0-	-113	-0-	197	3			N	-0-					35
04	270	N	198	-0-	-72	-0-	6	1	192	3	N	-0-					35

BUCY, BETTY "A" WELL #: 12 RRCID -> 090917 COMPL. DATE 11/11/1980 TOTAL DEPTH 2539 PERF. 2252 - 2264

11	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	10	1	411	3	N	-0-					-0-
01	434	N	402	-0-	-32	-0-	48	1	354	3	N	-0-					-0-
02	420	N	358	-0-	-62	-0-	17	1	341	3	N	-0-					-0-
03	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	14	1	421	3	N	-0-					-0-

BUCY, BETTY "A" WELL #: 14 RRCID -> 091895 COMPL. DATE 01/19/1981 TOTAL DEPTH 2603 PERF. 2254 - 2264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISON, FRANK H. "C" WELL #: 4 RRCID -> 093441 COMPL. DATE 04/09/1981 TOTAL DEPTH 3336 PERF. 3022 - 3026

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCY, BETTY "D" WELL #: 3 RRCID -> 097888 COMPL. DATE 11/18/1981 TOTAL DEPTH 2516 PERF. 2238 - 2258

11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	3	1	139	3	N	-0-					-0-
01	155	N	129	-0-	-26	-0-	15	1	114	3	N	-0-					-0-
02	140	N	111	-0-	-29	-0-	5	1	106	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	5	1	141	3	N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
THOMPSON WELL #: 5 RRCID -> 101988 COMPL. DATE 02/14/1981 TOTAL DEPTH 2627 PERF. 2271 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					33
12	332	N	332	-0-	-0-	-0-	8	1	324	3	N	-0-					33
01	311	N	311	-0-	-0-	-0-	37	1	274	3	N	-0-					33
02	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1					34
							1	9									
03	341	N	278	-0-	-63	-0-	275	3	3	9	N	3					37
04	300	N	159	-0-	-141	-0-	159	3			N	-0-					37

THOMPSON WELL #: 6 RRCID -> 101989 COMPL. DATE 08/13/1980 TOTAL DEPTH 2575 PERF. 2272 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					51
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					51
01	279	N	241	-0-	-38	-0-	241	3			N	-0-					51
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					51
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					51
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					51

THOMPSON WELL #: 7 RRCID -> 101990 COMPL. DATE 10/15/1980 TOTAL DEPTH 2717 PERF. 2284 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					37
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					37
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					37
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					37
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					37
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					37

EVANS BROS. DRLG. CONTRACTORS 255500
ADAMS, B. J. ET UX WELL #: 1 RRCID -> 017413 COMPL. DATE 06/10/1958 TOTAL DEPTH 1048 PERF. 371 - 380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOJTASEK, JOE 275184
RUGGLES, ALBERT WELL #: 6 RRCID -> 103923 COMPL. DATE 08/14/1982 TOTAL DEPTH 1010 PERF. 868 - 876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, C.O. 275626
FORD, C.O. WELL #: 1 RRCID -> 075427 COMPL. DATE 12/14/1977 TOTAL DEPTH 1004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY, M. M. 291605
FURRY M. WELL #: 1 RRCID -> 069575 COMPL. DATE 01/12/1977 TOTAL DEPTH 1679 PERF. 1660 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
NICHOLS, GLADYS WELL #: 5 RRCID -> 179312 COMPL. DATE 09/07/2000 TOTAL DEPTH 2480 PERF. 1757 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

GASSIOT HOLDING CORPORATION 297082
BROWN WELL #: 1 RRCID -> 139757 COMPL. DATE 10/01/1991 TOTAL DEPTH 1373 PERF. 970 - 978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

WESSON WELL #: 1 RRCID -> 143007 COMPL. DATE 11/04/1991 TOTAL DEPTH 1600 PERF. 1048 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

BAHLS WELL #: 1 RRCID -> 143542 COMPL. DATE 12/29/1992 TOTAL DEPTH 1040 PERF. 1014 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-

BAHLS WELL #: 2 RRCID -> 149380 COMPL. DATE 03/24/1994 TOTAL DEPTH 1028 PERF. 974 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	29	-0-	-55	-0-	29	2			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
O'BRYAN, W. P. WELL #: 1 RRCID -> 151844 COMPL. DATE 10/05/1994 TOTAL DEPTH 1100 PERF. 1042 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

WESSON WELL #: 2 RRCID -> 156221 COMPL. DATE 10/10/1995 TOTAL DEPTH 1082 PERF. 1042 - 1046

11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

WESSON WELL #: 3 RRCID -> 160934 COMPL. DATE 12/07/1996 TOTAL DEPTH 1080 PERF. 1040 - 1046

11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

O'BRYAN WELL #: 3 RRCID -> 163779 COMPL. DATE 07/13/1997 TOTAL DEPTH 1200 PERF. 1060 - 1066

11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-

WESSON WELL #: 4 RRCID -> 176073 COMPL. DATE 01/24/2000 TOTAL DEPTH 1091 PERF. 1026 - 1048

11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-

WESSON WELL #: 5 RRCID -> 176074 COMPL. DATE 01/26/2000 TOTAL DEPTH 1098 PERF. 1032 - 1050

11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					-0-
03	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-

WESSON WELL #: 10 RRCID -> 177065 COMPL. DATE 04/25/2000 TOTAL DEPTH 1072 PERF. 1022 - 1040

11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	59	-0-	-53	-0-	59	2			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GRADON OIL COMPANY 321574
KEVIN-INGRAM-TAYLOR WELL #: 1 RRCID -> 116198 COMPL. DATE 03/20/1985 TOTAL DEPTH 2580 PERF. 2390 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
STANLEY, R. WELL #: 2 RRCID -> 115489 COMPL. DATE 03/03/1985 TOTAL DEPTH 1240 PERF. 1142 - 1156

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 3 RRCID -> 115905 COMPL. DATE 04/01/1985 TOTAL DEPTH 1232 PERF. 1132 - 1144

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 4 RRCID -> 115906 COMPL. DATE 03/23/1985 TOTAL DEPTH 1240 PERF. 1140 - 1161

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 6 RRCID -> 117480 COMPL. DATE 06/25/1985 TOTAL DEPTH 1255 PERF. 1136 - 1164

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAM OIL & GAS COMPANY 429615
SCOTT, IRVINE D. WELL #: 2 RRCID -> 033562 COMPL. DATE 04/21/1964 TOTAL DEPTH 1200 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
SMITH, M. O. WELL #: 1 RRCID -> 017433 COMPL. DATE 10/29/1961 TOTAL DEPTH 1832 PERF. 1792 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	1064	N	985	-0-	-79	-0-	985	2			N	-0-					-0-
03	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					-0-
*04	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

TABER, W. R. WELL #: 1 RRCID -> 017434 COMPL. DATE 01/14/1959 TOTAL DEPTH 1814 PERF. 1777 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
02	1176	N	1108	-0-	-68	-0-	1108	2			N	-0-					-0-
03	1271	N	1181	-0-	-90	-0-	1181	2			N	-0-					-0-
*04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

TAYLOR B.L. WELL #: 1 RRCID -> 064540 COMPL. DATE 11/17/1975 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	2			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-

TAYLOR, B.L. WELL #: 3 RRCID -> 071422 COMPL. DATE 05/06/1977 TOTAL DEPTH 2959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
02	13	N	7	-0-	-6	-0-	7	2			N	-0-					-0-
03	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-

TAYLOR, B. L. WELL #: 2 RRCID -> 072612 COMPL. DATE 05/10/1977 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

TAYLOR, B. L. WELL #: 5 RRCID -> 082729 COMPL. DATE 05/05/1979 TOTAL DEPTH 3000 PERF. 2947 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
12	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
MITCHAM G.P. WELL #: 1 RRCID -> 056802 COMPL. DATE 04/08/1973 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

MCBEE, JOHNNY 537720
MCBEE, JOHNNY WELL #: 1 RRCID -> 100803 COMPL. DATE 04/02/1982 TOTAL DEPTH 1600 PERF. 1350 - 1353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLATCHEY, GARNER 540180
MCCLATCHY "A" WELL #: 1 RRCID -> 072938 COMPL. DATE 01/17/1977 TOTAL DEPTH 1464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
WYNN WELL #: 1 RRCID -> 086468 COMPL. DATE 01/01/1980 TOTAL DEPTH 2612 PERF. 2492 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					98
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					98

NEWSOM, MACK 608607
NEWSOM, MACK WELL #: 2 RRCID -> 123623 COMPL. DATE 02/19/1987 TOTAL DEPTH 1025 PERF. 968 - 971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON WELL SERVICE 608620
DOSS, RUTH WELL #: 1 RRCID -> 141418 COMPL. DATE 11/05/1991 TOTAL DEPTH 1525 PERF. 1488 - 1498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
LEACH FRED M. WELL #: 1 D RRCID -> 062925 COMPL. DATE 08/25/1973 TOTAL DEPTH 1880 PERF. 1591 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS O. H. WELL #: 1 RRCID -> 062926 COMPL. DATE 06/22/1975 TOTAL DEPTH 1928 PERF. 1596 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROOMS, CLEO -B- WELL #: 1B RRCID -> 073814 COMPL. DATE 09/30/1977 TOTAL DEPTH 1736 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS, O. H. -A- WELL #: 1A RRCID -> 073928 COMPL. DATE 10/25/1977 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 3 RRCID -> 141273 COMPL. DATE 11/30/1991 TOTAL DEPTH 993 PERF. 394 - 400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY "C" WELL #: 2 RRCID -> 115128 COMPL. DATE 10/01/1984 TOTAL DEPTH 3040 PERF. 2631 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	58	2	6	9	Y	5					124
12	63	N	63	-0-	-0-	-0-	56	2	7	9	Y	6					130
01	93	N	62	-0-	-31	-0-	55	2	7	9	Y	6					136
02	56	N	45	-0-	-11	-0-	45	2			Y	-0-					136
03	80	N	80	-0-	-0-	-0-	66	2	14	9	Y	13					149
*04	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					151

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY "C" WELL #: 4 RRCID -> 128074 COMPL. DATE 08/22/1985 TOTAL DEPTH 2753 PERF. 2618 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					1
12	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					1
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					1
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					1
*04	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					1

PITCOCK CATTLE COMPANY "C" WELL #: 3 RRCID -> 252148 COMPL. DATE 07/20/2009 TOTAL DEPTH 3050 PERF. 2634 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					1
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					1
01	124	N	98	-0-	-26	-0-	98	2			N	-0-					1
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					1
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					1

PRAIRIE PRODUCTION 675926
HERMAN, GEORGE "B" WELL #: 2 RRCID -> 138529 COMPL. DATE 01/05/1991 TOTAL DEPTH 2700 PERF. 2635 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			Y	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROSISE, J. D. 681466
PROSISE, J. D. WELL #: 1 RRCID -> 077279 COMPL. DATE 05/01/1978 TOTAL DEPTH 1269 PERF. 480 - 486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
ROBERTS, LEE WELL #: 1 RRCID -> 040955 COMPL. DATE 12/01/1966 TOTAL DEPTH 1207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

BOYSEN, S F WELL #: 1 A RRCID -> 082445 COMPL. DATE 05/09/1978 TOTAL DEPTH 1850 PERF. 1597 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
02	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874

BOYSEN, S.F. WELL #: 3 A RRCID -> 082986 COMPL. DATE 02/01/1978 TOTAL DEPTH 2050 PERF. 1575 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BOYSEN, S.F. WELL #: 2A RRCID -> 087859 COMPL. DATE 07/23/1979 TOTAL DEPTH 1850 PERF. 1595 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BOYSEN, S.F. WELL #: 2 RRCID -> 087877 COMPL. DATE 07/25/1979 TOTAL DEPTH 2055 PERF. 1600 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BOYSEN, S.F. WELL #: 3 RRCID -> 087878 COMPL. DATE 07/27/1979 TOTAL DEPTH 2010 PERF. 1550 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

T&L PROPERTIES, LTD. WELL #: 1 RRCID -> 103198 COMPL. DATE 03/16/1980 TOTAL DEPTH 1600 PERF. 1498 - 1600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, L.& P. WELL #: 2 RRCID -> 121052 COMPL. DATE 03/13/1985 TOTAL DEPTH 2022 PERF. 1791 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MITCHELL, L. P. WELL #: 1 RRCID -> 121053 COMPL. DATE 06/25/1985 TOTAL DEPTH 2045 PERF. 1782 - 1793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
HARRIS, V. (B) WELL #: 1A RRCID -> 138531 COMPL. DATE 03/18/1980 TOTAL DEPTH 1960 PERF. 1640 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-

RICE DRILLING COMPANY 706685
HENDERSON, LEWIS WELL #: 1 RRCID -> 084763 COMPL. DATE 05/11/1979 TOTAL DEPTH 1185 PERF. 1153 - 1161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LEWIS WELL #: 2 RRCID -> 120865 COMPL. DATE 02/07/1986 TOTAL DEPTH 1188 PERF. 1150 - 1155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, K. S. 707420
FORD, A. S., -A- WELL #: 1 RRCID -> 017421 COMPL. DATE 01/12/1984 TOTAL DEPTH 925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, EDWARD 728360
COLLIER, HENRY WELL #: 1 RRCID -> 017429 COMPL. DATE 07/25/1961 TOTAL DEPTH 1263 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA PARTNERS, LP 748111
STONE, ULA B. WELL #: 1 RRCID -> 090274 COMPL. DATE 10/01/1980 TOTAL DEPTH 803 PERF. 775 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. 768360
DAY DOLORES WELL #: 1 C RRCID -> 061945 COMPL. DATE 04/15/1975 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					Y	14					29
12	12	N	-0-	-0-	-12	-0-					Y	-0-					29
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	2					31
03	0	N	-0-	-0-	-0-	-0-					Y	3					34
04	0	N	-0-	-0-	-0-	-0-					Y	1					35

DAY DOLORES WELL #: 2 D RRCID -> 062074 COMPL. DATE 05/01/1975 TOTAL DEPTH 2350 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	13					53
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					54
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					55
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					56

DAY DOLORES WELL #: 1 D RRCID -> 062075 COMPL. DATE 04/28/1975 TOTAL DEPTH 2350 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	11					52
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	4					56
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					57
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					58

LUCAS, R. W. -A- WELL #: 1 RRCID -> 062426 COMPL. DATE 06/19/1975 TOTAL DEPTH 2258 PERF. N/A

11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

DAY DOLORES WELL #: 1 B RRCID -> 062609 COMPL. DATE 03/29/1975 TOTAL DEPTH 2345 PERF. 2236 - 2282

11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

WHITE FRED WELL #: 5 RRCID -> 062610 COMPL. DATE 06/12/1975 TOTAL DEPTH 2342 PERF. N/A

11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

WHITE FRED WELL #: 6 RRCID -> 065333 COMPL. DATE 01/17/1976 TOTAL DEPTH 2306 PERF. N/A

11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
NEWTON A WELL #: 1 RRCID -> 071341 COMPL. DATE 05/09/1977 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-					N	-0-					-0-

NEWTON B WELL #: 2 RRCID -> 071342 COMPL. DATE 05/10/1977 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-					N	-0-					-0-

NEWTON B WELL #: 3 RRCID -> 077168 COMPL. DATE 06/01/1974 TOTAL DEPTH 2315 PERF. 2222 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-					N	-0-					-0-

NEWTON, A. J. "B" WELL #: 4 RRCID -> 077295 COMPL. DATE 06/20/1978 TOTAL DEPTH 2351 PERF. 2260 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-					N	-0-					-0-

SO OPERATING COMPANY 800281
NEWBURY, J. L. ESTATE WELL #: 1 RRCID -> 108110 COMPL. DATE 09/27/1982 TOTAL DEPTH 3475 PERF. 2945 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

SOUTHERN GULF ENERGY 803840
YARBROUGH WELL #: 3 RRCID -> 142700 COMPL. DATE 04/13/1992 TOTAL DEPTH 1792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
FERGERSON WELL #: 1 RRCID -> 017437 COMPL. DATE 02/02/1959 TOTAL DEPTH 2416 PERF. 2276 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					16
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					16
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					16
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					16
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					16
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					16

HOLT, C. F. WELL #: 1 RRCID -> 031879 COMPL. DATE 12/26/1963 TOTAL DEPTH 2617 PERF. 2596 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					9
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					9
01	620	N	605	-0-	-15	-0-	605	3			N	-0-					9
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					9
03	589	N	494	-0-	-95	-0-	494	3			N	-0-					9
04	600	N	549	-0-	-51	-0-	549	3			N	-0-					9

ANGEL WELL #: 1 RRCID -> 032141 COMPL. DATE 04/15/1963 TOTAL DEPTH 2800 PERF. 2715 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

ALLCORN, H. L., ET AL WELL #: 1 RRCID -> 035109 COMPL. DATE 01/07/1965 TOTAL DEPTH 2318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					21
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					21
01	93	N	90	-0-	-3	-0-	88	3	2	9	N	2					23
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					23
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					23
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					23

WILLIAMS, H. C. WELL #: 2 RRCID -> 038478 COMPL. DATE 03/09/1966 TOTAL DEPTH 2822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	201	-0-	-99	-0-	201	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
02	196	N	146	-0-	-50	-0-	146	3			N	-0-					-0-
03	310	N	135	-0-	-175	-0-	135	3			N	-0-					-0-
04	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-

WILLIAMS, H. C. WELL #: 1 RRCID -> 038488 COMPL. DATE 03/06/1966 TOTAL DEPTH 1493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-
02	224	N	13	-0-	-211	-0-	13	3			N	-0-					-0-
03	217	N	14	-0-	-203	-0-	14	3			N	-0-					-0-
04	120	N	18	-0-	-102	-0-	18	3			N	-0-					-0-

NEWTON, L. E. WELL #: 1 M RRCID -> 041053 COMPL. DATE 01/28/1967 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MURPHREE, W.E. WELL #: 1 RRCID -> 055428 COMPL. DATE 05/26/1973 TOTAL DEPTH 2684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DAY, DOLORES WELL #: 1 RRCID -> 055554 COMPL. DATE 06/20/1973 TOTAL DEPTH 2353 PERF. N/A

11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					10
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					10
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					10
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					10
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					10
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					10

NICHOLS DOROTHY WELL #: 1 RRCID -> 058278 COMPL. DATE 08/03/1973 TOTAL DEPTH 2500 PERF. N/A

11	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
01	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			Y	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

WILLIAMS H.C.-B- WELL #: 1 B RRCID -> 058620 COMPL. DATE 05/14/1974 TOTAL DEPTH 3255 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

HARDWICK, HATTIE WELL #: 1 RRCID -> 060826 COMPL. DATE 02/03/1975 TOTAL DEPTH 2581 PERF. N/A

11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

DAY DOLORES WELL #: 1 A RRCID -> 061447 COMPL. DATE 03/11/1975 TOTAL DEPTH 2315 PERF. N/A

11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

WILLIAMS G.W. WELL #: 6 RRCID -> 061944 COMPL. DATE 07/15/1973 TOTAL DEPTH 3198 PERF. N/A

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
STEWART BILLY V. WELL #: 1 D RRCID -> 062194 COMPL. DATE 05/05/1975 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

STEWART BILLY V. WELL #: 1 A RRCID -> 062195 COMPL. DATE 05/05/1975 TOTAL DEPTH 2780 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER T.B. & W.L. WELL #: 1 A RRCID -> 062611 COMPL. DATE 06/16/1975 TOTAL DEPTH 2723 PERF. N/A

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

WILLIAMS H. C. WELL #: 1 D RRCID -> 062827 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 1105 - 1120

11	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

MURPHREE W. E. WELL #: 1 C RRCID -> 062921 COMPL. DATE 07/28/1975 TOTAL DEPTH N/A PERF. 2602 - 2620

11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DAY DELORES WELL #: 1 E RRCID -> 063021 COMPL. DATE 07/24/1975 TOTAL DEPTH 2310 PERF. N/A

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

WHITE C. M. WELL #: 1 E RRCID -> 063422 COMPL. DATE 08/23/1975 TOTAL DEPTH 2285 PERF. N/A

11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
VOORHIES MAURINE WELL #: 1 A RRCID -> 063663 COMPL. DATE 09/12/1975 TOTAL DEPTH 2698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WILLIAMS H.C. -B- WELL #: 3 B RRCID -> 063664 COMPL. DATE 09/03/1975 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	270	3	2	9	N	2					75
12	318	N	318	-0-	-0-	-0-	316	3	2	9	N	2					77
01	317	N	317	-0-	-0-	-0-	316	3	1	9	N	1					78
02	276	N	276	-0-	-0-	-0-	274	3	2	9	N	2					80
03	303	N	303	-0-	-0-	-0-	301	3	2	9	N	2					82
*04	334	N	334	-0-	-0-	-0-	332	3	2	9	N	2					84

WHITE C.M. WELL #: 1 B RRCID -> 063697 COMPL. DATE 09/21/1975 TOTAL DEPTH 2340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

WHITE C M WELL #: 1 C RRCID -> 064074 COMPL. DATE 10/09/1975 TOTAL DEPTH 2336 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WEST MARION E. WELL #: 1 RRCID -> 068995 COMPL. DATE 08/03/1976 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	1500	3	7	9	N	6					36
12	1198	N	1198	-0-	-0-	-0-	1192	3	6	9	N	5					41
01	837	N	764	-0-	-73	-0-	753	3	11	9	N	10					51
02	757	N	757	-0-	-0-	-0-	753	3	4	9	N	4					55
03	837	N	527	-0-	-310	-0-	524	3	3	9	N	3					58
04	750	N	356	-0-	-394	-0-	354	3	2	9	N	2					60

WILLIAMS H. C. WELL #: 3 RRCID -> 070272 COMPL. DATE 02/19/1977 TOTAL DEPTH 3050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MATSON, P. I. WELL #: 1 RRCID -> 073105 COMPL. DATE 09/15/1977 TOTAL DEPTH 3025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS, G. W. WELL #: 7 RRCID -> 073358 COMPL. DATE 06/03/1977 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

NEWTON, L.E. WELL #: 1 D RRCID -> 075985 COMPL. DATE 04/15/1975 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					30
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					30
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					30
02	56	N	26	-0-	-30	-0-	26	3			N	-0-					30
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					30
*04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					30

NEWTON, L.E. WELL #: 2 RRCID -> 075986 COMPL. DATE 11/09/1972 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					30
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					30
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					30
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					30
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					30
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					30

NEWTON, L.E. WELL #: 3 RRCID -> 075987 COMPL. DATE 11/12/1972 TOTAL DEPTH 2373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

MATSON, P.I. WELL #: 2 RRCID -> 078519 COMPL. DATE 08/25/1978 TOTAL DEPTH 1112 PERF. 1079 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS, C. P. WELL #: 1 RRCID -> 082462 COMPL. DATE 02/18/1979 TOTAL DEPTH 3150 PERF. 3050 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					40
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					40
01	558	N	427	-0-	-131	-0-	427	3			N	-0-					40
02	616	N	384	-0-	-232	-0-	384	3			N	-0-					40
03	496	N	286	-0-	-210	-0-	286	3			N	-0-					40
04	420	N	192	-0-	-228	-0-	192	3			N	-0-					40

CAMP & PARKS WELL #: 6 RRCID -> 082654 COMPL. DATE 05/18/1979 TOTAL DEPTH 2865 PERF. 2394 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NICHOLS, GLADYS -A- WELL #: 1 RRCID -> 084144 COMPL. DATE 08/30/1979 TOTAL DEPTH 2500 PERF. 2420 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	133	3		N	-0-			-0-
12	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-
01	124	N	79	-0-	-45	-0-	79	3		N	-0-			-0-
02	112	N	49	-0-	-63	-0-	49	3		N	-0-			-0-
03	124	N	52	-0-	-72	-0-	52	3		N	-0-			-0-
04	90	N	59	-0-	-31	-0-	59	3		N	-0-			-0-

BIBBY, J.C. WELL #: 4A RRCID -> 091754 COMPL. DATE 01/02/1981 TOTAL DEPTH 2733 PERF. 1843 - 1847

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BECK, J. WELL #: 2 RRCID -> 092532 COMPL. DATE 08/19/1980 TOTAL DEPTH 2673 PERF. 2450 - 2454

11	210	N	210	-0-	-0-	-0-	210	3		N	-0-			35
12	171	N	171	-0-	-0-	-0-	171	3		N	-0-			35
01	165	N	165	-0-	-0-	-0-	165	3		N	-0-			35
02	196	N	149	-0-	-47	-0-	149	3		N	-0-			35
03	186	N	125	-0-	-61	-0-	125	3		N	-0-			35
*04	154	N	154	-0-	-0-	-0-	154	3		N	-0-			35

BIBBY, J.C. WELL #: 5 RRCID -> 093668 COMPL. DATE 05/07/1981 TOTAL DEPTH 2521 PERF. 1849 - 1854

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING WELL #: 1 RRCID -> 095000 COMPL. DATE 05/09/1981 TOTAL DEPTH 3034 PERF. 2847 - 2856

11	690	N	446	-0-	-244	-0-	446	3		N	-0-			-0-
12	490	N	490	-0-	-0-	-0-	490	3		N	-0-			-0-
01	496	N	459	-0-	-37	-0-	459	3		N	-0-			-0-
02	420	N	387	-0-	-33	-0-	387	3		N	-0-			-0-
03	496	N	402	-0-	-94	-0-	402	3		N	-0-			-0-
04	450	N	395	-0-	-55	-0-	395	3		N	-0-			-0-

FORD, HENRY M. WELL #: 1 RRCID -> 096301 COMPL. DATE 10/19/1981 TOTAL DEPTH 2442 PERF. 1701 - 1706

11	455	N	455	-0-	-0-	-0-	455	3		N	-0-			24
12	438	N	438	-0-	-0-	-0-	438	3		N	-0-			24
01	465	N	398	-0-	-67	-0-	398	3		N	-0-			24
02	420	N	349	-0-	-71	-0-	349	3		N	-0-			24
03	434	N	357	-0-	-77	-0-	357	3		N	-0-			24
*04	410	N	410	-0-	-0-	-0-	410	3		N	-0-			24

TURNER, J. B. WELL #: 4 RRCID -> 100315 COMPL. DATE 12/14/1976 TOTAL DEPTH 2379 PERF. 2312 - 2320

11	30	N	25	-0-	-5	-0-	25	3		N	-0-			6
12	17	N	17	-0-	-0-	-0-	17	3		N	-0-			6
01	31	N	16	-0-	-15	-0-	16	3		N	-0-			6
02	28	N	14	-0-	-14	-0-	14	3		N	-0-			6
03	31	N	14	-0-	-17	-0-	14	3		N	-0-			6
04	30	N	13	-0-	-17	-0-	13	3		N	-0-			6

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BIBBY, J. C. WELL #: 7 RRCID -> 103001 COMPL. DATE 11/03/1981 TOTAL DEPTH 1928 PERF. 1868 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, GLADYS WELL #: 3 RRCID -> 105984 COMPL. DATE 06/17/1983 TOTAL DEPTH 1953 PERF. 1716 - 1721

11	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MAHAFFEY,VERDNA WELL #: 1 RRCID -> 110487 COMPL. DATE 05/02/1984 TOTAL DEPTH 2490 PERF. 1714 - 1719

11	180	N	172	-0-	-8	-0-	172	3			N	-0-					14
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					14
01	186	N	126	-0-	-60	-0-	126	3			N	-0-					14
02	168	N	132	-0-	-36	-0-	132	3			N	-0-					14
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					14
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					14

COX, OLETA N. WELL #: 1 RRCID -> 120741 COMPL. DATE 03/24/1986 TOTAL DEPTH 2500 PERF. 1375 - 1380

11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

RINGHOFFER, A.H. WELL #: 7 RRCID -> 146674 COMPL. DATE 08/25/1993 TOTAL DEPTH 1038 PERF. 988 - 995

11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-
02	532	N	437	-0-	-95	-0-	437	3			N	-0-					-0-
03	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1A RRCID -> 120603 COMPL. DATE 11/27/1986 TOTAL DEPTH 1601 PERF. 1534 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
BOWEN,A.J. WELL #: 3A RRCID -> 121380 COMPL. DATE 04/05/1986 TOTAL DEPTH 1580 PERF. 1262 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS JACK SALES, INC. 841296
NEWSOM, MACK WELL #: 4 RRCID -> 125101 COMPL. DATE 08/24/1987 TOTAL DEPTH 1050 PERF. 966 - 972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THRIFTY BOURN RANCH WELL #: 1 RRCID -> 131909 COMPL. DATE 08/31/1989 TOTAL DEPTH 1060 PERF. 1020 - 1023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY BOURN RANCH WELL #: 2S RRCID -> 132995 COMPL. DATE 12/07/1989 TOTAL DEPTH 1123 PERF. 1076 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMCO OIL & GAS INC. 861759
FOREMAN, ADDIE WELL #: 2 RRCID -> 069881 COMPL. DATE 10/26/1976 TOTAL DEPTH 940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HAYS, TOM -A- WELL #: 1A RRCID -> 056824 COMPL. DATE 07/21/1973 TOTAL DEPTH 2341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
EMMONS WELL #: 1 RRCID -> 130052 COMPL. DATE 02/02/1989 TOTAL DEPTH 2752 PERF. 2358 - 2382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OXY-EMMONS WELL #: 1 RRCID -> 130053 COMPL. DATE 02/05/1989 TOTAL DEPTH 2752 PERF. 2346 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BYLER, H. WELL #: 3 RRCID -> 130054 COMPL. DATE 01/11/1989 TOTAL DEPTH 2760 PERF. 2366 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
02	7	N	4	-0-	-3	-0-	4	2			N	-0-					37
03	7	N	5	-0-	-2	-0-	5	2			N	-0-					37
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					37

SOHIO-EMMONS WELL #: 1 RRCID -> 130489 COMPL. DATE 03/25/1989 TOTAL DEPTH 2450 PERF. 2346 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					8
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					8
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					8
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					8
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					8
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8

SOHIO-EMMONS WELL #: 2 RRCID -> 130614 COMPL. DATE 11/01/1989 TOTAL DEPTH 2680 PERF. 1235 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, L. L. 918440
WHITE, L. L. WELL #: 1 RRCID -> 099155 COMPL. DATE 01/14/1982 TOTAL DEPTH 1875 PERF. 1712 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WILLIAMS, RICHARD L. & BONNY FAY 925554
WILLIAMS, RICHARD L. & BONNY FAY WELL #: 1 RRCID -> 080990 COMPL. DATE 12/13/1978 TOTAL DEPTH 535 PERF. 480 - 484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
MURPHY,E.L. WELL #: 1 RRCID -> 095163 COMPL. DATE 08/21/1981 TOTAL DEPTH 2645 PERF. 2572 - 2578

11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-

MURPHY,E.L. WELL #: 2 RRCID -> 103413 COMPL. DATE 12/08/1982 TOTAL DEPTH 2660 PERF. 2572 - 2578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

3 S PRODUCTION, INC. 953796
WILLETT WELL #: 1A RRCID -> 090381 COMPL. DATE 10/11/1980 TOTAL DEPTH 3445 PERF. 2960 - 2970

11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	392	N	339	-0-	-53	-0-	339	3			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

7 D OPERATIONS 954750
BUCY, BETTIE WELL #: 2 RRCID -> 101002 COMPL. DATE 03/07/1961 TOTAL DEPTH 2374 PERF. 2297 - 2322

11	DLQ G-10		9	-0-	9	29	9	2			Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

BUCY, BETTIE WELL #: 1 RRCID -> 101003 COMPL. DATE 06/26/1960 TOTAL DEPTH 2405 PERF. 2328 - 2334

11	DLQ G-10		10	-0-	10	20	10	2			Y	-0-					-0-
12	24	N	4	-0-	-20	-0-	4	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	2			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

BROWNWOOD, EAST (MARBLE FALLS) 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
H. T. & J. A PARTNERSHIP 341570
CAPPS & LUCAS WELL #: 5 RRCID -> 017443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1426 - 1489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISON, F. H. 521255
MADISON, H. F. WELL #: 2 RRCID -> 040468 COMPL. DATE 06/18/1966 TOTAL DEPTH 1140 PERF. 1110 - 1136

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. 100298
NEAL, L. E. WELL #: 1 RRCID -> 041141 COMPL. DATE 06/01/1962 TOTAL DEPTH 1230 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B., -C- WELL #: 1 RRCID -> 041333 COMPL. DATE 10/25/1966 TOTAL DEPTH 1201 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B. WELL #: 2 C RRCID -> 041413 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, B. J., -A- WELL #: 1 RRCID -> 042571 COMPL. DATE 09/14/1967 TOTAL DEPTH 1170 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
RICE I. G. WELL #: 1 RRCID -> 061027 COMPL. DATE 06/28/1962 TOTAL DEPTH 1450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLEN P.N. WELL #: 1 RRCID -> 069177 COMPL. DATE 11/22/1976 TOTAL DEPTH 1312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, WESLEY WELL #: 1 RRCID -> 071386 COMPL. DATE 05/19/1977 TOTAL DEPTH 1048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, WESLEY -A- WELL #: 1A RRCID -> 075432 COMPL. DATE 01/30/1978 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 1 RRCID -> 083611 COMPL. DATE 08/08/1979 TOTAL DEPTH 1305 PERF. 1204 - 1209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER CLAY,O "A" WELL #: 2 RRCID -> 097436 COMPL. DATE 11/30/1981 TOTAL DEPTH 1269 PERF. 1212 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 5 RRCID -> 099055 COMPL. DATE 03/05/1982 TOTAL DEPTH 1254 PERF. 1195 - 1213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 6 RRCID -> 074682 COMPL. DATE 12/06/1977 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

NABERS,IMA LOU & LYNN WELL #: 11 RRCID -> 120869 COMPL. DATE 03/06/1986 TOTAL DEPTH 1372 PERF. 1236 - 1256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

NABERS, IMALOU & LYNN WELL #: 10 RRCID -> 122694 COMPL. DATE 10/22/1986 TOTAL DEPTH 1311 PERF. 1223 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

NABERS,IMA LOU & LYNN WELL #: 12 RRCID -> 123296 COMPL. DATE 12/31/1986 TOTAL DEPTH 1250 PERF. 1159 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	168	N	89	-0-	-79	-0-	89	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

NABERS, IMA LOU & LYNN WELL #: 14 RRCID -> 134068 COMPL. DATE 03/10/1990 TOTAL DEPTH 1239 PERF. 1160 - 1188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	196	N	109	-0-	-87	-0-	109	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

GASSIOT HOLDING CORPORATION 297082
MCCLELLAN, PAT N. WELL #: 1 RRCID -> 017458 COMPL. DATE 01/12/1984 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
GASSIOT HOLDING CORPORATION //CONT.// 297082
SIKES, ERNEST WELL #: 1 RRCID -> 017459 COMPL. DATE 01/12/1984 TOTAL DEPTH 1395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
MOORE, H. B. -A- WELL #: 1A RRCID -> 041140 COMPL. DATE 05/02/1962 TOTAL DEPTH 1150 PERF. 0 - 1132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B., -A- WELL #: 2 RRCID -> 041332 COMPL. DATE 12/01/1966 TOTAL DEPTH 1135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWGLEY, OTIS WELL #: 1 RRCID -> 070944 COMPL. DATE 01/19/1976 TOTAL DEPTH 1450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
GENTRY, D. S. WELL #: 1 RRCID -> 036108 COMPL. DATE 02/22/1962 TOTAL DEPTH 1308 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLELLAN WELL #: 1 RRCID -> 120112 COMPL. DATE 01/18/1986 TOTAL DEPTH 1330 PERF. 1244 - 1252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS, ARLIE E. WELL #: M 18 RRCID -> 208502 COMPL. DATE 04/01/2005 TOTAL DEPTH 1180 PERF. 1155 - 1158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

ARLIE E. DAVIS WELL #: M 20 RRCID -> 215286 COMPL. DATE 09/07/2005 TOTAL DEPTH 1205 PERF. 1162 - 1168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

ARLIE E. DAVIS WELL #: M 19 RRCID -> 218729 COMPL. DATE 09/01/2005 TOTAL DEPTH 1200 PERF. 1160 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

DAVIS, ARLIE E. WELL #: M 17 RRCID -> 222465 COMPL. DATE 06/15/2005 TOTAL DEPTH 1199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

WILSON RANCH 930205
WILSON, H. E. "159" WELL #: 4 RRCID -> 111489 COMPL. DATE 00/00/1983 TOTAL DEPTH 1375 PERF. 1259 - 1269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, H. E. "159" WELL #: 3 RRCID -> 112337 COMPL. DATE 06/14/1984 TOTAL DEPTH 1360 PERF. 1267 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, WEST (MARBLE FALLS) 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
CARSON, ROBERT L. ESTATE 136250
HONEA, L. J. WELL #: 1 RRCID -> 017473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1381 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
BUCKNERS ORPHANS HOME WELL #: 1 RRCID -> 017461 COMPL. DATE 01/30/1941 TOTAL DEPTH 1508 PERF. N/A

11	300	N	221	-0-	-79	-0-	221	2			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
02	196	N	125	-0-	-71	-0-	125	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 2 RRCID -> 017462 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1571 - 1582

11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 1A RRCID -> 017480 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1399 - 1500

11	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 1 C RRCID -> 017481 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1434 - 1498

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER WELL #: B 1 RRCID -> 017482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1419 - 1532

11	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
BUCKNER -B- WELL #: 4 RRCID -> 017483 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	82	-0-	-38	-0-	82	2		N	-0-			-0-
12	124	N	104	-0-	-20	-0-	104	2		N	-0-			-0-
01	124	N	96	-0-	-28	-0-	96	2		N	-0-			-0-
02	84	N	46	-0-	-38	-0-	46	2		N	-0-			-0-
03	113	N	113	-0-	-0-	-0-	113	2		N	-0-			-0-
*04	129	N	129	-0-	-0-	-0-	129	2		N	-0-			-0-

WHIDDEN HEIRS WELL #: 1 RRCID -> 017487 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1408 - 1499

11	300	N	221	-0-	-79	-0-	221	2		N	-0-			-0-
12	310	N	279	-0-	-31	-0-	279	2		N	-0-			-0-
01	279	N	258	-0-	-21	-0-	258	2		N	-0-			-0-
02	196	N	125	-0-	-71	-0-	125	2		N	-0-			-0-
03	303	N	303	-0-	-0-	-0-	303	2		N	-0-			-0-
*04	347	N	347	-0-	-0-	-0-	347	2		N	-0-			-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
BOYSEN, B. S. WELL #: 1 RRCID -> 017470 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1598 - 1750

11	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
01	31	N	6	-0-	-25	-0-	6	3		N	-0-			-0-
02	28	N	6	-0-	-22	-0-	6	3		N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
*04	18	N	18	-0-	-0-	-0-	18	3		N	-0-			-0-

BOYSEN, B. S. WELL #: 2 RRCID -> 017471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1590 - 1720

11	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
01	31	N	6	-0-	-25	-0-	6	3		N	-0-			-0-
02	28	N	6	-0-	-22	-0-	6	3		N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
*04	18	N	18	-0-	-0-	-0-	18	3		N	-0-			-0-

BOYSEN, B. S. WELL #: 3 RRCID -> 017472 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

11	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
01	31	N	5	-0-	-26	-0-	5	3		N	-0-			-0-
02	28	N	5	-0-	-23	-0-	5	3		N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
*04	17	N	17	-0-	-0-	-0-	17	3		N	-0-			-0-

SMITH, BROOK WELL #: 1 RRCID -> 017474 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

11	129	N	129	-0-	-0-	-0-	129	3		N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
01	124	N	64	-0-	-60	-0-	64	3		N	-0-			-0-
02	112	N	35	-0-	-77	-0-	35	3		N	-0-			-0-
03	124	N	57	-0-	-67	-0-	57	3		N	-0-			-0-
*04	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
SMITH, BROOK WELL #: 2 RRCID -> 017478 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SMITH, BROOK WELL #: 5 RRCID -> 017479 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WISE, W. S. 933420
SMITH, J. F. WELL #: 1 RRCID -> 017465 COMPL. DATE 04/23/1942 TOTAL DEPTH N/A PERF. 1486 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE SMITH WELL #: 1 RRCID -> 017466 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1485 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER (MARBLE FALLS) 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN, CARL J. WELL #: 1 RRCID -> 077347 COMPL. DATE 01/31/1978 TOTAL DEPTH 5350 PERF. 4776 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

ALDENHOVEN, CARL J. WELL #: 2 RRCID -> 077348 COMPL. DATE 03/05/1978 TOTAL DEPTH 5123 PERF. 4902 - 4912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BRUNER (MARBLE FALLS) //CONT.// 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HYER,NA & CJ ALDENHOVEN TRUSTS //CONT.// 421353
ALDENHOVEN, CARL J. WELL #: 5 RRCID -> 079665 COMPL. DATE 11/01/1978 TOTAL DEPTH 4950 PERF. 4654 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BRYCE (DUFFER CHERT) 12769 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOUARD UNIT 5 WELL #: 5 RRCID -> 140035 COMPL. DATE 07/06/1985 TOTAL DEPTH 4646 PERF. 4134 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					59
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					59
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					59
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					59
03	527	N	137	-0-	-390	-0-	137	2			N	-0-					59
04	330	N	244	-0-	-86	-0-	244	2			N	-0-					59

BUCK CREEK (CONGLOMERATE) 12885 125 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 144746 COMPL. DATE 11/30/1992 TOTAL DEPTH 4369 PERF. 4069 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK CREEK (MARBLE FALLS) 12885 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 3 RRCID -> 260654 COMPL. DATE 08/23/2010 TOTAL DEPTH 5161 PERF. 4564 - 4587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCK RANCH (ATOKA) 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
DIXON, R. MCFARLAND 221423
DIXON WELL #: 1 RRCID -> 070327 COMPL. DATE 06/09/1990 TOTAL DEPTH 5890 PERF. 4602 - 4612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2 RRCID -> 071284 COMPL. DATE 05/10/1977 TOTAL DEPTH 6060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK RANCH (ATOKA) //CONT.// 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
DIXON, R. MCFARLAND //CONT.// 221423
DIXON WELL #: 3 RRCID -> 075116 COMPL. DATE 10/20/1997 TOTAL DEPTH 6000 PERF. 4993 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH HEADQUATERS WELL #: 17V RRCID -> 239820 COMPL. DATE 08/02/2007 TOTAL DEPTH 4700 PERF. 3424 - 3528

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
MCFARLAND J WELL #: 1 RRCID -> 070335 COMPL. DATE 01/24/1977 TOTAL DEPTH 5965 PERF. N/A

11	600 N	552	-0-	-48	-0-	552	2			N	-0-					-0-
12	496 N	392	-0-	-104	-0-	392	2			N	-0-					-0-
01	651 N	348	-0-	-303	-0-	348	2			N	-0-					-0-
02	504 N	338	-0-	-166	-0-	338	2			N	-0-					-0-
03	403 N	394	-0-	-9	-0-	394	2			N	-0-					-0-
*04	365 N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

BUCK RANCH (STRAWN) 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. 574775
J. M. RANCH WELL #: 1 RRCID -> 072734 COMPL. DATE 10/27/1975 TOTAL DEPTH 5778 PERF. N/A

11	543 N	543	-0-	-0-	-0-	167	1	376	2	N	-0-					-0-
12	417 N	417	-0-	-0-	-0-	69	1	348	2	N	-0-					-0-
01	620 N	172	-0-	-448	-0-	22	1	150	2	N	-0-					-0-
02	504 N	265	-0-	-239	-0-	82	1	183	2	N	-0-					-0-
03	424 N	424	-0-	-0-	-0-	136	1	288	2	N	-0-					-0-
*04	395 N	395	-0-	-0-	-0-	110	1	285	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 11 C RRCID -> 084371 COMPL. DATE 05/17/1979 TOTAL DEPTH 3118 PERF. 2001 - 2371

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD UNIT WELL #: 1 RRCID -> 156977 COMPL. DATE 10/14/1994 TOTAL DEPTH 2180 PERF. 1744 - 1994

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. //CONT.// 574775
PICKARD UNIT WELL #: 2 RRCID -> 160874 COMPL. DATE 04/27/1995 TOTAL DEPTH 1900 PERF. 1740 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
HUDSON "A" WELL #: 1 RRCID -> 077683 COMPL. DATE 01/20/1978 TOTAL DEPTH 2800 PERF. 1813 - 1830

11	2400	N	2079	-0-	-321	-0-	2079	2			N	-0-					-0-
12	2232	N	1966	-0-	-266	-0-	1966	2			N	-0-					-0-
01	2604	N	1744	-0-	-860	-0-	1744	2			N	-0-					-0-
02	1932	N	1374	-0-	-558	-0-	1374	2			N	-0-					-0-
03	1953	N	1660	-0-	-293	-0-	1660	2			N	-0-					-0-
04	1680	N	1533	-0-	-147	-0-	1533	2			N	-0-					-0-

KIMBALL, C.W. UNIT WELL #: 1 RRCID -> 078256 COMPL. DATE 06/01/1978 TOTAL DEPTH 2600 PERF. 1815 - 1820

11	930	N	725	-0-	-205	-0-	725	2			N	-0-					-0-
12	899	N	474	-0-	-425	-0-	474	2			N	-0-					-0-
01	837	N	420	-0-	-417	-0-	420	2			N	-0-					-0-
02	672	N	348	-0-	-324	-0-	348	2			N	-0-					-0-
03	465	N	230	-0-	-235	-0-	230	2			N	-0-					-0-
04	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 1 RRCID -> 068189 COMPL. DATE 10/14/1975 TOTAL DEPTH 2848 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-

BUCK RANCH WELL #: 5 RRCID -> 069513 COMPL. DATE 03/29/1976 TOTAL DEPTH 2760 PERF. 1912 - 0

11	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					-0-
12	14B2	EXT	55	-0-	55	55	5	1	50	2	N	-0-					-0-
01	14B2	EXT	59	-0-	59	114	5	1	54	2	N	-0-					-0-
02	14B2	EXT	53	-0-	53	167	5	1	48	2	N	-0-					-0-
03	198	X	31	-0-	-167	-0-	2	1	29	2	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	5	1	53	2	N	-0-					-0-

BUCK RANCH WELL #: 9 RRCID -> 072824 COMPL. DATE 07/03/1977 TOTAL DEPTH 2700 PERF. N/A

11	60	N	52	-0-	-8	-0-	4	1	48	2	N	-0-					-0-
12	62	N	44	-0-	-18	-0-	3	1	41	2	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	5	1	56	2	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	9	1	109	2	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WESTERN PRODUCTION COMPANY //CONT.// 912205
BRADFORD, CHARLES WELL #: 1 RRCID -> 072929 COMPL. DATE 08/21/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	18	1	224	2	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	20	1	241	2	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	24	1	283	2	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	21	1	240	2	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	19	1	234	2	N	-0-					-0-

BUCK RANCH WELL #: 10 RRCID -> 074291 COMPL. DATE 10/25/1977 TOTAL DEPTH 2808 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ATWOOD WELL #: 1 RRCID -> 160871 COMPL. DATE 11/09/1996 TOTAL DEPTH 1873 PERF. 1744 - 1750

11	328	N	328	-0-	-0-	-0-	24	1	304	2	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	25	1	305	2	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	17	1	212	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	26	1	315	2	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	32	1	380	2	N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	23	1	276	2	N	-0-					-0-

BUCK RANCH (STRAWN, LO.) 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
LANGSTON WELL #: 1 RRCID -> 084196 COMPL. DATE 05/20/1979 TOTAL DEPTH 3750 PERF. 3471 - 3504

11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 11 T RRCID -> 081301 COMPL. DATE 02/17/1979 TOTAL DEPTH 3118 PERF. 2356 - 2371

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 15 RRCID -> 078796 COMPL. DATE 09/27/1978 TOTAL DEPTH 2800 PERF. 2426 - 2445

11	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	24	1	294	2	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	29	1	345	2	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	28	1	326	2	N	-0-					-0-
03	310	N	277	-0-	-33	-0-	22	1	255	2	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	25	1	313	2	N	-0-					-0-

BUCKNER (BEND) 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
NASH WELL #: 1 RRCID -> 082702 COMPL. DATE 02/10/1979 TOTAL DEPTH 5086 PERF. 4406 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1 RRCID -> 078656 COMPL. DATE 05/14/1978 TOTAL DEPTH 4624 PERF. 4568 - 4578

11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER (MARBLE FALLS) 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
BIRD WELL #: 2 RRCID -> 092009 COMPL. DATE 12/12/1980 TOTAL DEPTH 5600 PERF. 5308 - 5398

11	480	N	343	-0-	-137	-0-	343	2			N	-0-					2
12	527	N	428	-0-	-99	-0-	428	2			N	-0-					2
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					2
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					2
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					2
04	420	N	305	-0-	-115	-0-	305	2			N	-0-					2

BIRD WELL #: 3 RRCID -> 096243 COMPL. DATE 02/26/1991 TOTAL DEPTH 5280 PERF. 3570 - 3672

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
CARTWRIGHT WELL #: 1 RRCID -> 083617 COMPL. DATE 12/27/1978 TOTAL DEPTH 4990 PERF. 1737 - 1747

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
MORGAN, J. W. WELL #: 1 RRCID -> 084278 COMPL. DATE 11/10/1979 TOTAL DEPTH 5250 PERF. 1544 - 2508

11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	224	N	180	-0-	-44	-0-	180	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
PHOENIX FAMILY GROUP WELL #: 1 RRCID -> 205799 COMPL. DATE 09/27/2002 TOTAL DEPTH 5374 PERF. 1674 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
HAYTER WELL #: 1 RRCID -> 086635 COMPL. DATE 01/28/1980 TOTAL DEPTH 5209 PERF. 1624 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 2 RRCID -> 083573 COMPL. DATE 06/12/1979 TOTAL DEPTH 1700 PERF. 1453 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITT, G.L. WELL #: 1 RRCID -> 083616 COMPL. DATE 03/06/1979 TOTAL DEPTH 4850 PERF. 1521 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS WELL #: 1 RRCID -> 083618 COMPL. DATE 12/03/1978 TOTAL DEPTH 5166 PERF. 1870 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
03	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

STEPHENS "A" WELL #: 1 RRCID -> 083619 COMPL. DATE 02/16/1979 TOTAL DEPTH 2497 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HARRISON WELL #: 3 RRCID -> 084818 COMPL. DATE 09/30/1979 TOTAL DEPTH 5285 PERF. 2590 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E&M CATTLE CO,INC. WELL #: 1 RRCID -> 112970 COMPL. DATE 12/02/1978 TOTAL DEPTH 5140 PERF. 1526 - 1560

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/06/14

EVANS, FRANK WELL #: 1R RRCID -> 113952 COMPL. DATE 11/16/1984 TOTAL DEPTH 5250 PERF. 1503 - 1510

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 6 RRCID -> 194971 COMPL. DATE 12/10/2002 TOTAL DEPTH 3503 PERF. 1980 - 1990

11	420	X	219	-0-	-201	-0-	219	3			N	-0-					-0-
12	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
01	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

GANKY WELL #: 2 RRCID -> 196063 COMPL. DATE 06/06/2003 TOTAL DEPTH 2540 PERF. 1280 - 1286

11	870	X	720	-0-	-150	-0-	720	3			N	-0-					-0-
12	868	X	713	-0-	-155	-0-	713	3			N	-0-					-0-
01	806	X	716	-0-	-90	-0-	716	3			N	-0-					-0-
02	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*04	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

XTO ENERGY INC. 945936
WHITEHEAD WELL #: 1 RRCID -> 083472 COMPL. DATE 10/03/1978 TOTAL DEPTH 5450 PERF. 2480 - 2556

11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-

JORDAN, J B WELL #: 1 RRCID -> 083936 COMPL. DATE 09/22/1978 TOTAL DEPTH 5254 PERF. 1452 - 1461

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
DIAMOND "M" WELL #: 1 RRCID -> 091752 COMPL. DATE 05/28/1980 TOTAL DEPTH 2600 PERF. 2444 - 2519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BUFFALO HILL (CONGL.) 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
HILL, J. W. WELL #: 2 RRCID -> 181605 COMPL. DATE 11/11/2000 TOTAL DEPTH 4269 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0-	-0-	273	1	1375	2	Y	-0-					-0-
12	1703	N	1703	-0-	-0-	-0-	301	1	1402	2	Y	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	295	1	1396	2	Y	-0-					-0-
02	1540	N	1520	-0-	-20	-0-	244	1	1276	2	Y	-0-					-0-
03	1705	N	1663	-0-	-42	-0-	295	1	1368	2	Y	-0-					-0-
04	1650	N	1618	-0-	-32	-0-	293	1	1325	2	Y	-0-					-0-

CLEARLY PETROLEUM, LLC 159651
BLACK BROTHERS WELL #: 6A RRCID -> 251310 COMPL. DATE 07/09/2009 TOTAL DEPTH 4550 PERF. 4060 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

DELTA OIL & GAS LTD. 213703
BLACK 'C' WELL #: 4 RRCID -> 273552 COMPL. DATE 07/21/2014 TOTAL DEPTH 4695 PERF. 4041 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	1343	-0-	-3487	-0-	1343	3			N	-0-					-0-
12	1984	X	1286	-0-	-698	-0-	1286	3			N	-0-					-0-
01	1984	X	1179	-0-	-805	-0-	1179	3			N	-0-					-0-
02	1456	X	996	-0-	-460	-0-	996	3			N	-0-					-0-
03	1395	X	1085	-0-	-310	-0-	1085	3			N	-0-					-0-
04	1350	X	1064	-0-	-286	-0-	1064	3			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
BLACK 23 WELL #: 1 RRCID -> 260690 COMPL. DATE 06/19/2011 TOTAL DEPTH 4230 PERF. 4038 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2768	-0-	-112	-0-	2768	2			N	-0-					-0-
12	2976	X	2744	-0-	-232	-0-	2744	2			N	-0-					-0-
01	3100	X	2690	-0-	-410	-0-	2690	2			N	-0-					-0-
02	2800	X	2480	-0-	-320	-0-	2480	2			N	-0-					-0-
03	3100	X	2681	-0-	-419	-0-	2681	2			N	-0-					-0-
*04	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-

BURCHARD (CADDO) 13440 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
MONTGOMERY "20" WELL #: RRCID -> 172426 COMPL. DATE 03/14/1985 TOTAL DEPTH 4248 PERF. 3710 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 09/15/2010

BURKETT, S. (DUFFER) 13563 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
BOYLE, J C WELL #: 1 RRCID -> 080806 COMPL. DATE 10/01/1978 TOTAL DEPTH 3262 PERF. 3249 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC 712263
GOULD, OSCAR WELL #: 1 RRCID -> 107035 COMPL. DATE 04/20/1983 TOTAL DEPTH 3501 PERF. 3362 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					2
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					2
01	124	N	121	-0-	-3	-0-	120	3	1	9	Y	1	3	1			-0-
02	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					1
03	124	N	60	-0-	-64	-0-	60	3			Y	-0-					1
04	120	N	10	-0-	-110	-0-	10	1			Y	-0-					1

GOULD, OSCAR WELL #: 03 RRCID -> 110726 COMPL. DATE 03/09/1984 TOTAL DEPTH 3652 PERF. 3307 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	919	3	1	9	Y	1					53
12	805	N	805	-0-	-0-	-0-	804	3	1	9	Y	1					54
01	837	N	686	-0-	-151	-0-	683	3	3	9	Y	3	56	1			1
02	756	N	636	-0-	-120	-0-	635	3	1	9	Y	1					2
03	806	N	507	-0-	-299	-0-	506	3	1	9	Y	1					3
04	660	N	11	-0-	-649	-0-	10	1	1	9	Y	1					4

GOULD, OSCAR WELL #: 4 RRCID -> 117253 COMPL. DATE 06/25/1985 TOTAL DEPTH 3495 PERF. 3224 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	122	3			Y	-0-					41
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					41
01	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1	42	1			-0-
02	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					1
03	124	N	60	-0-	-64	-0-	60	3			Y	-0-					1
04	120	N	11	-0-	-109	-0-	10	1	1	9	Y	1					2

GOULD, OSCAR WELL #: 2 RRCID -> 117806 COMPL. DATE 08/15/1985 TOTAL DEPTH 3531 PERF. 3300 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	12	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC //CONT.// 712263
GOULD, OSCAR WELL #: 5 RRCID -> 122429 COMPL. DATE 10/23/1986 TOTAL DEPTH 3498 PERF. 3220 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1					53
12	686	N	686	-0-	-0-	-0-	685	3	1	9	Y	1					54
01	868	N	466	-0-	-402	-0-	463	3	3	9	Y	3	56	1			1
02	756	N	334	-0-	-422	-0-	333	3	1	9	Y	1					2
03	682	N	167	-0-	-515	-0-	166	3	1	9	Y	1					3
04	450	N	11	-0-	-439	-0-	10	1	1	9	Y	1					4

GOULD, OSCAR WELL #: 6 RRCID -> 125984 COMPL. DATE 11/20/1987 TOTAL DEPTH 3466 PERF. 3326 - 3336

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOULD, OSCAR WELL #: 7 RRCID -> 131399 COMPL. DATE 07/21/1989 TOTAL DEPTH 3475 PERF. 3293 - 3313

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
KNOX, E. L., DR. WELL #: 1 RRCID -> 038809 COMPL. DATE 04/02/1953 TOTAL DEPTH N/A PERF. 3340 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

HENDERSON, W. H. WELL #: 1 RRCID -> 046107 COMPL. DATE 03/07/1969 TOTAL DEPTH 3341 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

HENDERSON WILLIE WELL #: 1 RRCID -> 056940 COMPL. DATE 08/15/1973 TOTAL DEPTH 3515 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

DEVANNEY, MARCIA WELL #: 1 RRCID -> 058306 COMPL. DATE 04/10/1974 TOTAL DEPTH 3372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVANNEY, MARCIA WELL #: 2 RRCID -> 074401 COMPL. DATE 11/14/1977 TOTAL DEPTH 3380 PERF. N/A

11	300	N	163	-0-	-137	-0-	163	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	279	N	112	-0-	-167	-0-	112	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-

HENDERSON, WILLIE WELL #: 2 RRCID -> 082453 COMPL. DATE 05/10/1979 TOTAL DEPTH 3454 PERF. 3298 - 3304

11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
04	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-

HENDERSON, W.H. WELL #: 2 RRCID -> 083567 COMPL. DATE 05/05/1979 TOTAL DEPTH 3390 PERF. 3312 - 3328

11	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					41
12	517	N	517	-0-	-0-	-0-	516	2	1	9	Y	1					42
01	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					42
02	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					42
03	464	N	464	-0-	-0-	-0-	463	2	1	9	Y	1					43
*04	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					43

HENDERSON,W.C. "B" WELL #: 6 RRCID -> 084731 COMPL. DATE 09/27/1979 TOTAL DEPTH 3463 PERF. 3300 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

HENDERSON,W.C. "B" WELL #: 4 RRCID -> 084822 COMPL. DATE 10/11/1979 TOTAL DEPTH 3375 PERF. 3244 - 3254

11	450	N	385	-0-	-65	-0-	384	2	1	9	Y	1					34
12	465	N	459	-0-	-6	-0-	457	2	2	9	Y	2					36
01	527	N	488	-0-	-39	-0-	486	2	2	9	Y	2					38
02	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					39
03	497	N	497	-0-	-0-	-0-	496	2	1	9	Y	1					40
04	480	N	409	-0-	-71	-0-	407	2	2	9	Y	2					42

HENDERSON, WILLIE WELL #: 1D RRCID -> 098533 COMPL. DATE 04/15/1981 TOTAL DEPTH 700 PERF. 463 - 541

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON, WILLIE WELL #: 4 RRCID -> 110498 COMPL. DATE 04/10/1984 TOTAL DEPTH 3442 PERF. 3288 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	230	-0-	-490	-0-	230	2			N	-0-					-0-
12	682	N	308	-0-	-374	-0-	308	2			N	-0-					-0-
01	775	N	246	-0-	-529	-0-	246	2			N	-0-					-0-
02	588	N	195	-0-	-393	-0-	195	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-

COWAN, W.T. "A" WELL #: 1 RRCID -> 123703 COMPL. DATE 07/01/2008 TOTAL DEPTH 3400 PERF. 3225 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HENDERSON,W.C. WELL #: 1 RRCID -> 124176 COMPL. DATE 04/16/1987 TOTAL DEPTH 3567 PERF. 3286 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	562	-0-	-218	-0-	561	2	1	9	Y	1					7
12	658	N	658	-0-	-0-	-0-	656	2	2	9	Y	2					9
01	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					10
02	828	N	828	-0-	-0-	-0-	826	2	2	9	Y	2					12
03	880	N	880	-0-	-0-	-0-	878	2	2	9	Y	2					14
*04	723	N	723	-0-	-0-	-0-	721	2	2	9	Y	2					16

HENDERSON, W.C. WELL #: 2 RRCID -> 124727 COMPL. DATE 06/18/1987 TOTAL DEPTH 3623 PERF. 3304 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	209	2	1	9	Y	1					7
12	248	N	243	-0-	-5	-0-	241	2	2	9	Y	2					9
01	197	N	197	-0-	-0-	-0-	196	2	1	9	Y	1					10
02	196	N	159	-0-	-37	-0-	157	2	2	9	Y	2					12
03	248	N	169	-0-	-79	-0-	167	2	2	9	Y	2					14
04	180	N	139	-0-	-41	-0-	137	2	2	9	Y	2					16

HENDERSON, W.C. WELL #: 3 RRCID -> 124798 COMPL. DATE 07/10/1987 TOTAL DEPTH 3685 PERF. 3338 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	98	-0-	-112	-0-	89	2	9	9	Y	8					37
12	217	N	152	-0-	-65	-0-	142	2	10	9	Y	9					46
01	217	N	92	-0-	-125	-0-	88	2	4	9	Y	4					50
02	84	N	18	-0-	-66	-0-	17	2	1	9	Y	1					51
03	155	N	116	-0-	-39	-0-	114	2	2	9	Y	2					53
*04	95	N	95	-0-	-0-	-0-	93	2	2	9	Y	2					55

HENDERSON, W.C. WELL #: 5 RRCID -> 125243 COMPL. DATE 09/02/1987 TOTAL DEPTH 3605 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35	-0-	217	2	18	9	Y	16					79
12	279	N	257	-0-	-22	-0-	244	2	13	9	Y	12					91
01	270	N	270	-0-	-0-	-0-	260	2	10	9	Y	9					100
02	224	N	201	-0-	-23	-0-	192	2	9	9	Y	8					108
03	281	N	281	-0-	-0-	-0-	268	2	13	9	Y	12					120
04	270	N	233	-0-	-37	-0-	220	2	13	9	Y	12					132

HENDERSON, W.H. WELL #: 3 RRCID -> 125558 COMPL. DATE 10/20/1987 TOTAL DEPTH 3380 PERF. 3312 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					11
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					11
01	322	N	322	-0-	-0-	-0-	321	2	1	9	Y	1					12
02	364	N	248	-0-	-116	-0-	248	2			Y	-0-					12
03	403	N	341	-0-	-62	-0-	340	2	1	9	Y	1					13
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					13

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON, W.C. WELL #: 7 RRCID -> 125623 COMPL. DATE 10/01/1987 TOTAL DEPTH 3640 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEARLEY WELL #: 2 RRCID -> 125889 COMPL. DATE 11/10/1987 TOTAL DEPTH 3675 PERF. 3370 - 3377

11	390	N	295	-0-	-95	-0-	295	2			Y	-0-					-0-
12	403	N	254	-0-	-149	-0-	254	2			Y	-0-					-0-
01	372	N	144	-0-	-228	-0-	144	2			Y	-0-					-0-
02	280	N	115	-0-	-165	-0-	115	2			Y	-0-					-0-
03	248	N	134	-0-	-114	-0-	134	2			Y	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			Y	-0-					-0-

KEARLEY WELL #: 4 RRCID -> 125941 COMPL. DATE 12/01/1987 TOTAL DEPTH 3650 PERF. 3370 - 3378

11	540	N	305	-0-	-235	-0-	305	2			Y	-0-					-0-
12	589	N	256	-0-	-333	-0-	256	2			Y	-0-					-0-
01	496	N	137	-0-	-359	-0-	137	2			Y	-0-					-0-
02	280	N	83	-0-	-197	-0-	83	2			Y	-0-					-0-
03	248	N	59	-0-	-189	-0-	59	2			Y	-0-					-0-
04	120	N	48	-0-	-72	-0-	48	2			Y	-0-					-0-

HENDERSON,W.C. "A" WELL #: 1 RRCID -> 126773 COMPL. DATE 03/09/1988 TOTAL DEPTH 3637 PERF. 3298 - 3308

11	690	N	590	-0-	-100	-0-	590	2			Y	-0-					29
12	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					29
01	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					29
02	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					29
03	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					29
*04	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					29

HENDERSON,W.C. "A" WELL #: 2 RRCID -> 127462 COMPL. DATE 06/02/1988 TOTAL DEPTH 3520 PERF. 3327 - 3335

11	840	N	715	-0-	-125	-0-	715	2			Y	-0-					-0-
12	899	N	834	-0-	-65	-0-	834	2			Y	-0-					-0-
01	868	N	236	-0-	-632	-0-	236	2			Y	-0-					-0-
02	672	N	540	-0-	-132	-0-	540	2			Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	681	2			Y	-0-					-0-
*04	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

MILLER RANCH WELL #: 1 RRCID -> 128930 COMPL. DATE 10/17/1988 TOTAL DEPTH 3610 PERF. 3346 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER RANCH WELL #: 2 RRCID -> 129217 COMPL. DATE 09/29/1988 TOTAL DEPTH 3584 PERF. 3348 - 3358

11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
01	682	N	491	-0-	-191	-0-	491	2			Y	-0-					-0-
02	588	N	473	-0-	-115	-0-	473	2			Y	-0-					-0-
03	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			Y	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
HENDERSON, W.C. "C" WELL #: 2 RRCID -> 130364 COMPL. DATE 03/17/1989 TOTAL DEPTH 3650 PERF. 3374 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	994	-0-	-56	-0-	994	2			Y	-0-					52
12	1116	N	781	-0-	-335	-0-	781	2			Y	-0-					52
01	1116	N	988	-0-	-128	-0-	988	2			Y	-0-					52
02	924	N	563	-0-	-361	-0-	563	2			Y	-0-					52
03	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					52
04	960	N	655	-0-	-305	-0-	655	2			Y	-0-					52

HENDERSON, W.C. "C" WELL #: 1 RRCID -> 131619 COMPL. DATE 07/05/1989 TOTAL DEPTH 3600 PERF. 3336 - 3346

11	750	N	688	-0-	-62	-0-	688	2			Y	-0-					2
12	775	N	667	-0-	-108	-0-	667	2			Y	-0-					2
01	744	N	492	-0-	-252	-0-	492	2			Y	-0-					2
02	644	N	452	-0-	-192	-0-	452	2			Y	-0-					2
03	682	N	517	-0-	-165	-0-	517	2			Y	-0-					2
04	480	N	424	-0-	-56	-0-	424	2			Y	-0-					2

BURKETT, SW (DUFFER, GAS) 13565 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
NEWTON WELL #: 3 RRCID -> 086822 COMPL. DATE 10/01/1979 TOTAL DEPTH 3418 PERF. 3200 - 3220

11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	2			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-

BURLESON (STRAWN) 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH, DEWITT WELL #: 1 RRCID -> 163908 COMPL. DATE 07/16/1997 TOTAL DEPTH 4315 PERF. 2264 - 2269

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLURE, C. C. "A" WELL #: 1 RRCID -> 164775 COMPL. DATE 09/18/1997 TOTAL DEPTH 4350 PERF. 2306 - 2314

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWDEN, C. D. WELL #: 1 RRCID -> 197446 COMPL. DATE 08/23/2003 TOTAL DEPTH 3501 PERF. 2823 - 2880

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 6 RRCID -> 131185 COMPL. DATE 04/28/1989 TOTAL DEPTH 2073 PERF. 1824 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	244	-0-	-26	-0-	41	1	203	3	N	-0-			-0-
12	279	N	251	-0-	-28	-0-	42	1	209	3	N	-0-			-0-
01	279	N	251	-0-	-28	-0-	38	1	213	3	N	-0-			-0-
02	225	N	225	-0-	-0-	-0-	37	1	188	3	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	41	1	214	3	N	-0-			-0-
*04	244	N	244	-0-	-0-	-0-	39	1	205	3	N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 4 RRCID -> 131742 COMPL. DATE 03/03/1992 TOTAL DEPTH 3585 PERF. 1770 - 1860

11	240	N	213	-0-	-27	-0-	35	1	178	3	N	-0-			-0-
12	248	N	217	-0-	-31	-0-	35	1	182	3	N	-0-			-0-
01	217	N	216	-0-	-1	-0-	32	1	184	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	30	1	154	3	N	-0-			-0-
03	217	N	211	-0-	-6	-0-	34	1	177	3	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	31	1	179	3	N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 7 RRCID -> 131841 COMPL. DATE 08/16/1989 TOTAL DEPTH 2150 PERF. 1926 - 1987

11	330	N	317	-0-	-13	-0-	73	1	244	3	N	-0-			-0-
12	341	N	314	-0-	-27	-0-	71	1	243	3	N	-0-			-0-
01	401	N	401	-0-	-0-	-0-	81	1	320	3	N	-0-			-0-
02	366	N	366	-0-	-0-	-0-	78	1	288	3	N	-0-			-0-
03	458	N	458	-0-	-0-	-0-	96	1	362	3	N	-0-			-0-
04	390	N	372	-0-	-18	-0-	77	1	295	3	N	-0-			-0-

LONG RANCH WELL #: 9 RRCID -> 131910 COMPL. DATE 08/23/1989 TOTAL DEPTH 2125 PERF. 1880 - 1990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 8 RRCID -> 132708 COMPL. DATE 11/15/1989 TOTAL DEPTH 2150 PERF. 1920 - 2048

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 10 RRCID -> 132922 COMPL. DATE 12/13/1989 TOTAL DEPTH 3700 PERF. 1893 - 2043

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		104	-0-	104	104	15	1	89	3	N	-0-			-0-
02	201	X	97	-0-	-104	-0-	16	1	81	3	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-			-0-
04	90	N	79	-0-	-11	-0-	12	1	67	3	N	-0-			-0-

LONG RANCH WELL #: 13 RRCID -> 158848 COMPL. DATE 06/13/1996 TOTAL DEPTH 3615 PERF. 1793 - 1803

11	210	N	196	-0-	-14	-0-	32	1	164	3	N	-0-			-0-
12	248	N	214	-0-	-34	-0-	34	1	180	3	N	-0-			-0-
01	217	N	215	-0-	-2	-0-	32	1	183	3	N	-0-			-0-
02	196	N	188	-0-	-8	-0-	30	1	158	3	N	-0-			-0-
03	217	N	213	-0-	-4	-0-	34	1	179	3	N	-0-			-0-
04	210	N	209	-0-	-1	-0-	31	1	178	3	N	-0-			-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 16 RRCID -> 160787 COMPL. DATE 10/25/1996 TOTAL DEPTH 3640 PERF. 1808 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 1 RRCID -> 162998 COMPL. DATE 05/03/1997 TOTAL DEPTH 3710 PERF. 1782 - 1947

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	56	N	56	-0-	-0-	-0-	31	1	25	3	N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	35	1	55	3	N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	36	1	45	3	N	-0-			-0-
*04	64	N	64	-0-	-0-	-0-	32	1	32	3	N	-0-			-0-

ALEXANDER WELL #: 2 RRCID -> 163564 COMPL. DATE 07/08/1997 TOTAL DEPTH 3725 PERF. 1812 - 1913

11	330	N	299	-0-	-31	-0-	71	1	228	3	N	-0-			-0-
12	341	N	290	-0-	-51	-0-	68	1	222	3	N	-0-			-0-
01	341	N	243	-0-	-98	-0-	59	1	184	3	N	-0-			-0-
02	313	N	313	-0-	-0-	-0-	71	1	242	3	N	-0-			-0-
03	279	N	277	-0-	-2	-0-	67	1	210	3	N	-0-			-0-
*04	287	N	287	-0-	-0-	-0-	65	1	222	3	N	-0-			-0-

LONG RANCH WELL #: 20 RRCID -> 177069 COMPL. DATE 03/21/2000 TOTAL DEPTH 3679 PERF. 1846 - 1880

11	780	N	678	-0-	-102	-0-	133	1	545	3	N	-0-			-0-
12	806	N	650	-0-	-156	-0-	126	1	524	3	N	-0-			-0-
01	744	N	686	-0-	-58	-0-	124	1	562	3	N	-0-			-0-
02	644	N	627	-0-	-17	-0-	121	1	506	3	N	-0-			-0-
03	720	N	720	-0-	-0-	-0-	139	1	581	3	N	-0-			-0-
*04	735	N	735	-0-	-0-	-0-	132	1	603	3	N	-0-			-0-

BURLESON CSL WELL #: 10 RRCID -> 178939 COMPL. DATE 08/18/2000 TOTAL DEPTH 2146 PERF. 1864 - 1916

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 11 RRCID -> 179115 COMPL. DATE 04/13/2000 TOTAL DEPTH 3582 PERF. 1909 - 1927

11	330	N	325	-0-	-5	-0-	75	1	250	3	N	-0-			-0-
12	341	N	325	-0-	-16	-0-	74	1	251	3	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	75	1	278	3	N	-0-			-0-
02	308	N	235	-0-	-73	-0-	58	1	177	3	N	-0-			-0-
03	310	N	292	-0-	-18	-0-	70	1	222	3	N	-0-			-0-
04	330	N	309	-0-	-21	-0-	68	1	241	3	N	-0-			-0-

LONG RANCH WELL #: 32 RRCID -> 243306 COMPL. DATE 03/06/2008 TOTAL DEPTH 3690 PERF. 1984 - 2010

11	473	N	473	-0-	-0-	-0-	99	1	374	3	N	-0-			-0-
12	463	N	463	-0-	-0-	-0-	96	1	367	3	N	-0-			-0-
01	454	N	454	-0-	-0-	-0-	90	1	364	3	N	-0-			-0-
02	398	N	398	-0-	-0-	-0-	84	1	314	3	N	-0-			-0-
03	434	N	429	-0-	-5	-0-	92	1	337	3	N	-0-			-0-
*04	422	N	422	-0-	-0-	-0-	85	1	337	3	N	-0-			-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
MCCLURE, C. C. "B" WELL #: 1 RRCID -> 164778 COMPL. DATE 09/22/1997 TOTAL DEPTH 2550 PERF. 2350 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
02	336	N	256	-0-	-80	-0-	256	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P. A. JR. HEIRS WELL #: 1 RRCID -> 204661 COMPL. DATE 09/13/2004 TOTAL DEPTH 4268 PERF. 4191 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					146
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					146
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					146
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					146
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					146
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					146

LOCKHART, P. A. JR. HEIRS WELL #: 2 RRCID -> 209199 COMPL. DATE 04/19/2005 TOTAL DEPTH 4315 PERF. 4198 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

LOCKHART "A" WELL #: 1 RRCID -> 212630 COMPL. DATE 10/26/2005 TOTAL DEPTH 4230 PERF. 4177 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					42
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					42
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					42
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					42
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					42
*04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					42

BROOKS "A" WELL #: 1 RRCID -> 212970 COMPL. DATE 11/14/2005 TOTAL DEPTH 4329 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	26	-0-	-34	-0-	26	2			N	-0-					35
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					35
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					35
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					35
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					35
*04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					35

BROOKS WELL #: 1 RRCID -> 212973 COMPL. DATE 11/24/2005 TOTAL DEPTH 4350 PERF. 4161 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
BROOKS WELL #: 2 RRCID -> 224205 COMPL. DATE 12/13/2006 TOTAL DEPTH 4320 PERF. 3981 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

BROOKS "B" WELL #: 1 RRCID -> 236909 COMPL. DATE 01/12/2008 TOTAL DEPTH 4304 PERF. 4124 - 4147

11	299	N	299	-0-	-0-	-0-	282	2	17	9	N	15					36
12	393	N	393	-0-	-0-	-0-	374	2	19	9	N	17					53
01	690	N	690	-0-	-0-	-0-	677	2	13	9	N	12					65
02	404	N	404	-0-	-0-	-0-	393	2	11	9	N	10					75
03	551	N	551	-0-	-0-	-0-	537	2	14	9	N	13					88
*04	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					90

BRIGADIER OPERATING, LLC 092592
MCMURREY RANCH WELL #: 2H RRCID -> 267508 COMPL. DATE 11/20/2012 TOTAL DEPTH 4499 PERF. 4644 - 6240

11	17040	X	10394	-0-	-6646	-0-	10343	2	51	9	N	46					100
12	17608	X	8082	-0-	-9526	-0-	8038	2	44	9	N	40					140
01	17608	X	7463	-0-	-10145	-0-	7324	2	139	9	N	126	169	1			97
02	DLQ G-10		5569	-0-	5569	5569	5467	2	102	9	N	93					190
*03	10633	X	5064	-0-	-5569	-0-	4991	2	73	9	N	66	160	1			96
*04	6348	X	6348	-0-	-0-	-0-	6191	2	157	9	N	143	153	1			86

MAXWELL RANCH WELL #: 2 RRCID -> 274096 COMPL. DATE 04/16/2013 TOTAL DEPTH 5480 PERF. 5012 - 5303

11	985	X	985	-0-	-0-	-0-	912	2	73	9	N	66					223
12	1700	X	1700	-0-	-0-	-0-	1555	2	145	9	N	132	293	1			62
01	293	X	293	-0-	-0-	-0-	176	2	117	9	N	106					168
02	279	N	279	-0-	-0-	-0-	240	2	39	9	N	35					203
03	1705	N	952	-0-	-753	-0-	887	2	65	9	N	59	172	1			90
*04	1188	N	1188	-0-	-0-	-0-	1135	2	53	9	N	48					138

MAXWELL SOUTH UNIT WELL #: 1 RRCID -> 274230 COMPL. DATE 04/15/2013 TOTAL DEPTH 5373 PERF. 5050 - 5285

11	0	W	4227	-0-	4227	40539	4210	2	17	9	N	15					100
12	0	W	8902	-0-	8902	49441	8843	2	59	9	N	54	84	1			70
01	0	W	7473	-0-	7473	56914	7389	2	84	9	N	76					146
02	64042	X	7128	-0-	-56914	-0-	7047	2	81	9	N	74	165	1			55
03	8897	X	7311	-0-	-1586	-0-	7175	2	136	9	N	124	131	1			48
04	8610	X	7592	-0-	-1018	-0-	7460	2	132	9	N	120					168

ASH WELL #: 1H RRCID -> 274354 COMPL. DATE 10/30/2013 TOTAL DEPTH 4709 PERF. 5512 - 8390

11	0	W	2091	-0-	2091	7715	1992	2	99	9	N	90	168	1			128
12	0	W	3041	-0-	3041	10756	2828	2	213	9	N	194	183	1			139
01	0	W	2869	-0-	2869	13625	2768	2	101	9	N	92	179	1			52
02	15227	X	1602	-0-	-13625	-0-	1549	2	53	9	N	48					100
*03	3038	X	697	-0-	-2341	-0-	617	2	80	9	N	73					173
04	2940	X	671	-0-	-2269	-0-	625	2	46	9	N	42	174	1			41

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRIGADIER OPERATING, LLC //CONT.// 092592

ASH WELL #: B 3 RRCID -> 275710 COMPL. DATE 10/25/2014 TOTAL DEPTH 5085 PERF. 4480 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6931	-0-	6931	8702	6740	2	191	9	N	174					186
12	0	W	8096	-0-	8096	16798	7924	2	172	9	N	156	165	1			177
01	0	W	8440	-0-	8440	25238	8241	2	199	9	N	181	310	1			48
02	0	W	6980	-0-	6980	32218	6845	2	135	9	N	123					171
03	0	W	6787	-0-	6787	39005	6697	2	90	9	N	82	170	1			83
*04	44553	X	5548	-0-	-39005	-0-	5486	2	62	9	N	56					139

EDWARDS WELL #: B 1 RRCID -> 275711 COMPL. DATE 11/20/2014 TOTAL DEPTH 4915 PERF. 4384 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		263	-0-	263	263	263	2			N	-0-					-0-
12	0	W	16792	-0-	16792	17055	16792	2			N	-0-					-0-
01	0	W	5839	-0-	5839	22894	5839	2			N	-0-					-0-
02	0	W	9063	-0-	9063	31957	8755	2	308	9	N	280	175	1			105
03	0	W	9653	-0-	9653	41610	9518	2	135	9	N	123					228
*04	49608	X	7998	-0-	-41610	-0-	7931	2	67	9	N	61	175	1			114

MURPHY WELL #: B 8 RRCID -> 275743 COMPL. DATE 11/08/2014 TOTAL DEPTH 4513 PERF. 4250 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6907	-0-	6907	6907	6648	2	259	9	N	235					235
12	14073	X	7166	-0-	-6907	-0-	6892	2	274	9	N	249	348	1			136
01	6913	X	4771	-0-	-2142	-0-	4559	2	212	9	N	193	163	1			166
02	7313	X	7313	-0-	-0-	-0-	7140	2	173	9	N	157	176	1			147
*03	6913	X	2873	-0-	-4040	-0-	2700	2	173	9	N	157	168	1			136
04	6690	X	3218	-0-	-3472	-0-	2964	2	254	9	N	231	279	1			88

MCMURREY RANCH WELL #: B 3 RRCID -> 275780 COMPL. DATE 09/22/2014 TOTAL DEPTH 4950 PERF. 4316 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6432	-0-	6432	23631	6421	2	11	9	N	10					54
12	33276	X	9645	-0-	-23631	-0-	9608	2	37	9	N	34					88
01	15624	X	12303	-0-	-3321	-0-	12197	2	106	9	N	96					184
02	14112	X	12654	-0-	-1458	-0-	12635	2	19	9	N	17	169	1			32
*03	15624	X	12207	-0-	-3417	-0-	12109	2	98	9	N	89					121
*04	15120	X	10693	-0-	-4427	-0-	10670	2	23	9	N	21	111	1			31

ASH WELL #: B 2 RRCID -> 275943 COMPL. DATE 10/25/2014 TOTAL DEPTH 5109 PERF. 4594 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6501	-0-	6501	7413	5855	2	646	9	N	587	491	1			119
12	0	W	5210	-0-	5210	12623	4876	2	334	9	N	304	333	1			90
01	0	W	3148	-0-	3148	15771	2877	2	271	9	N	246	175	1			161
02	0	W	4071	-0-	4071	19842	3900	2	171	9	N	155	176	1			140
03	0	W	4288	-0-	4288	24130	4080	2	208	9	N	189	175	1			154
*04	28380	X	4250	-0-	-24130	-0-	4010	2	240	9	N	218	334	1			38

REPASS WELL #: 1AH RRCID -> 275973 COMPL. DATE 10/30/2012 TOTAL DEPTH 4181 PERF. 5128 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6720	X	6035	-0-	-685	-0-	5902	2	133	9	N	121	14	8			162
*12	6944	X	6138	-0-	-806	-0-	6008	2	130	9	N	118	13	8			267
*01	6944	X	5695	-0-	-1249	-0-	5583	2	112	9	N	102	162	1	15	8	192
*02	6272	X	5005	-0-	-1267	-0-	4919	2	86	9	N	78	22	8			248
*03	6944	X	5523	-0-	-1421	-0-	5417	2	106	9	N	96					344
*04	5181	X	5181	-0-	-0-	-0-	5105	2	76	9	N	69	170	1			243

MURPHY WELL #: B 9 RRCID -> 276086 COMPL. DATE 12/03/2014 TOTAL DEPTH 4533 PERF. 3973 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7457	-0-	7457	7457	7401	2	56	9	N	51					51
01	0		8295	-0-	8295	15752	8152	2	143	9	N	130					181
02	0		4499	-0-	4499	20251	4438	2	61	9	N	55	174	1			62
*03	26617	X	6366	-0-	-20251	-0-	6271	2	95	9	N	86					148
*04	5840	X	5840	-0-	-0-	-0-	5782	2	58	9	N	53	131	1			70

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRIGADIER OPERATING, LLC //CONT.// 092592
MURPHY WELL #: B 10 RRCID -> 276092 COMPL. DATE 11/23/2014 TOTAL DEPTH 4550 PERF. 4007 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2868	-0-	2868	2868	2868	2			N	-0-					-0-
12	0		14133	-0-	14133	17001	14045	2	88	9	N	80					80
01	0		8127	-0-	8127	25128	8032	2	95	9	N	86					166
02	0		3955	-0-	3955	29083	3789	2	166	9	N	151	170	1			147
*03	34323	X	5240	-0-	-29083	-0-	5054	2	186	9	N	169	169	1			147
04	9480	X	4366	-0-	-5114	-0-	4149	2	217	9	N	197	217	1			127

CHOLLA PETROLEUM, INC. 150683
LONG BRANCH SLOUGH WELL #: 1 RRCID -> 198323 COMPL. DATE N/A TOTAL DEPTH 4255 PERF. 3966 - 4170

11	750	N	685	-0-	-65	-0-	685	2			N	-0-					-0-
12	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
01	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
*04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

STUART, SNODDY WELL #: 1 RRCID -> 199314 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 3953 - 4063

11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					28
12	370	N	370	-0-	-0-	-0-	363	2	7	9	N	6					34
01	345	N	345	-0-	-0-	-0-	343	2	2	9	N	2					36
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					36
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					36
04	300	N	-0-	-0-	-300	-0-					N	-0-					36

DUTRO WELL #: 2 RRCID -> 203404 COMPL. DATE 07/23/2004 TOTAL DEPTH 4278 PERF. 4192 - 4201

11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

HINKSON WELL #: 1 RRCID -> 214822 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4050 - 4220

11	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	280	N	169	-0-	-111	-0-	169	2			N	-0-					-0-
03	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
STUART BARNETT "61" WELL #: 12 RRCID -> 255379 COMPL. DATE 12/11/2009 TOTAL DEPTH 4305 PERF. 4036 - 4060

11	2900	N	1478	-0-	-1422	6205	1478	2			N	-0-					-0-
12	3100	N	1952	-0-	-1148	5057	1952	2			N	-0-					-0-
01	3100	N	2253	-0-	-847	4210	2253	2			N	-0-					-0-
02	2800	N	2154	-0-	-646	3564	2154	2			N	-0-					-0-
*03	3100	N	2361	-0-	-739	2825	2361	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	785					N	NO RPT					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 6 RRCID -> 253409 COMPL. DATE 07/10/2009 TOTAL DEPTH 4475 PERF. 4244 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	15	1	69	3	N	-0-					35
12	93	N	80	-0-	-13	-0-	14	1	66	3	N	-0-					35
01	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					35
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
03	86	X	86	-0-	-0-	-0-	16	1	70	3	N	-0-					35
04	90	N	50	-0-	-40	-0-	9	1	41	3	N	-0-					35

O'LAUGHLIN, MAURINE L. WELL #: 40 RRCID -> 272658 COMPL. DATE 06/17/2013 TOTAL DEPTH 4625 PERF. 4348 - 4380

11	300	X	300	-0-	-0-	-0-	22	1	278	3	N	-0-					20
12	281	X	281	-0-	-0-	-0-	21	1	260	3	N	-0-					20
01	341	X	212	-0-	-129	-0-	16	1	196	3	N	-0-					20
02	280	N	164	-0-	-116	-0-	13	1	151	3	N	-0-					20
03	279	N	148	-0-	-131	-0-	11	1	137	3	N	-0-					20
*04	220	N	220	-0-	-0-	-0-	13	1	149	3	N	53					73
							58	9									

NEWARK E&P OPERATING, LLC 606167
HICKMAN WELL #: 3 RRCID -> 274098 COMPL. DATE 05/23/2014 TOTAL DEPTH 5166 PERF. 4490 - 4876

11	4560	X	1645	-0-	-2915	-0-	1645	3			N	-0-					1
12	3534	X	1688	-0-	-1846	-0-	1688	3			N	-0-					1
01	2728	X	1873	-0-	-855	-0-	1867	3	6	9	N	5	5	8			1
02	2268	X	436	-0-	-1832	-0-	436	3			N	-0-					1
03	1705	X	-0-	-0-	-1705	-0-					N	-0-					1
04	1800	X	-0-	-0-	-1800	-0-					N	-0-					1

RICHEY, RAY MANAGEMENT CO., INC. 709694
RITCHIE, J.P. WELL #: 1 RRCID -> 130994 COMPL. DATE 03/30/1989 TOTAL DEPTH 5080 PERF. 4358 - 4526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TEXXOL OPERATING COMPANY, INC. 850964
CRAWFORD, ELIZABETH WELL #: RRCID -> 134069 COMPL. DATE 03/19/1990 TOTAL DEPTH 4625 PERF. 4392 - 4524

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 06/01/2007

ALLEN, C. E. WELL #: 1 RRCID -> 136834 COMPL. DATE 12/11/1990 TOTAL DEPTH 4840 PERF. 4212 - 4400

11	660	N	127	-0-	-533	-0-	123	3	4	9	N	4					64
12	1251	N	1251	-0-	-0-	-0-	1232	3	19	9	N	17					81
01	1209	N	1070	-0-	-139	-0-	1055	3	15	9	N	14					95
02	359	N	359	-0-	-0-	-0-	351	3	8	9	N	7					102
03	1240	N	1034	-0-	-206	-0-	987	3	47	9	N	43					145
*04	1249	N	1249	-0-	-0-	-0-	1240	3	9	9	N	8					153

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HARDONCOURT, FRANCES WELL #: 1 RRCID -> 148296 COMPL. DATE 12/01/1989 TOTAL DEPTH 5080 PERF. 4281 - 4439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	186	-0-	-204	-0-	186	3			N	-0-					14
12	434	N	432	-0-	-2	-0-	432	3			N	-0-					14
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					14
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					14
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					14
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					14

HARDENCOURT, FRANCES B WELL #: 1 RRCID -> 176809 COMPL. DATE 02/22/1991 TOTAL DEPTH 5100 PERF. 4389 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	101	-0-	-109	-0-	101	3			N	-0-					141
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					141
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					141
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					141
03	248	N	209	-0-	-39	-0-	209	3			N	-0-					141
04	240	N	-0-	-0-	-240	-0-					N	-0-					141

BURT & CODY (BEND CONGL.) 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
PERRIN,H.L. WELL #: 1 RRCID -> 126495 COMPL. DATE 02/12/1988 TOTAL DEPTH 3767 PERF. 3130 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	229	2			N	-0-					42
12	248	N	162	-0-	-86	-0-	162	2			N	-0-					42
01	186	N	183	-0-	-3	-0-	183	2			N	-0-					42
02	224	N	144	-0-	-80	-0-	144	2			N	-0-					42
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					42

RED GAP OIL & GAS LLC 697026
ROGERS WELL #: 1 RRCID -> 122362 COMPL. DATE 08/21/1986 TOTAL DEPTH 4000 PERF. 3092 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LOVE,MELVA WELL #: 1 RRCID -> 124177 COMPL. DATE 01/02/1987 TOTAL DEPTH 3566 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JENNY KAY-KAY WELL #: 1 RRCID -> 131914 COMPL. DATE 08/01/1989 TOTAL DEPTH 3565 PERF. 3050 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BURT & CODY (BEND CONGL.) //CONT.// 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SUPREME ENERGY COMPANY, INC. 830589
LAKE PERRIN WELL #: 1 RRCID -> 145284 COMPL. DATE 04/28/1993 TOTAL DEPTH 3428 PERF. 3006 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
12	3	N	2	-0-	-1	-0-	2	2			Y	-0-					48
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					48
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					48
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48

LAKE PERRIN WELL #: 2 RRCID -> 157594 COMPL. DATE 01/16/1996 TOTAL DEPTH 3496 PERF. 3018 - 3030

11	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

BURT-OGDEN-MABEE 13924 001 ASSOCIATED 49B CNTY: RUNNELS
DELRAY OIL, INC. 213275
STONE, BERTIE E. WELL #: 6 RRCID -> 088439 COMPL. DATE 06/18/1980 TOTAL DEPTH 3500 PERF. 3396 - 3404

11	1800	#	1528	-0-	-272	-0-	1528	3			N	-0-					-0-
12	1860	#	1815	-0-	-45	-0-	1815	3			N	-0-					-0-
01	1860	#	1578	-0-	-282	-0-	1578	3			N	-0-					-0-
02	1680	#	1558	-0-	-122	-0-	1558	3			N	-0-					-0-
03	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
*04	2560	R	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-

BUTLER (CONGL.) 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COVINGTON-WEEKES UNIT WELL #: 1 RRCID -> 126191 COMPL. DATE 12/22/1987 TOTAL DEPTH 3700 PERF. 3168 - 3492

11	120	N	70	-0-	-50	B -0-	70	2			N	-0-					33
12	250	N	250	-0-	-0-	B -0-	250	2			N	-0-					33
01	155	N	118	-0-	-37	B -0-	118	2			N	-0-					33
02	245	N	245	-0-	-0-	B -0-	245	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0-	B -0-	279	2			N	-0-					33
*04	272	N	272	-0-	-0-	B -0-	272	2			N	-0-					33

KORNYE-TILLMAN COMPANY 475741
LINEHAN WELL #: 1 RRCID -> 125390 COMPL. DATE 10/01/1987 TOTAL DEPTH 3361 PERF. 3264 - 3274

11	120	N	101	-0-	-19	B -0-	101	2			N	-0-					11
12	124	N	92	-0-	-32	B -0-	92	2			N	-0-					11
01	214	N	214	-0-	-0-	B -0-	214	2			N	-0-					11
02	160	N	160	-0-	-0-	B -0-	160	2			N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	416	N	416	-0-	-0-	B -0-	416	2			N	-0-					11
04	210	N	152	-0-	-58	B -0-	152	2			N	-0-					11

ALLEN HEIRS- ROBINSON "A" WELL #: 1 RRCID -> 125622 COMPL. DATE 10/10/1987 TOTAL DEPTH 3469 PERF. 3274 - 3282

11	206	N	206	-0-	-0-	B -0-	206	2			N	-0-					-0-
12	196	N	196	-0-	-0-	B -0-	196	2			N	-0-					-0-
01	248	N	185	-0-	-63	B -0-	185	2			N	-0-					-0-
02	196	N	183	-0-	-13	B -0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0-	B -0-	212	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	B -0-	188	2			N	-0-					-0-

BUTLER (CONGL.) //CONT.// 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
KORNYE-TILLMAN COMPANY //CONT.// 475741
ALLEN HEIRS-ROBINSON A WELL #: 2 RRCID -> 127753 COMPL. DATE 07/01/1988 TOTAL DEPTH 3504 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-
12	961	N	540	-0-	-421	B	-0-	540	2			N	-0-					-0-
01	930	N	499	-0-	-431	B	-0-	499	2			N	-0-					-0-
02	784	N	450	-0-	-334	B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
*04	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-

BUTTRAM (HARKEY) 14060 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ANTLE OPERATING, INC. 026646
WILLIAMS, JACK WELL #: 1 RRCID -> 266031 COMPL. DATE 04/05/2012 TOTAL DEPTH 3297 PERF. 3104 - 3112

11	1632	N	1632	-0-	-0-		-0-	1632	2			N	-0-					176
12	1577	N	1577	-0-	-0-		-0-	1480	2	97	9	N	88					264
01	1333	N	1158	-0-	-175		-0-	1124	2	34	9	N	31					295
02	1344	N	748	-0-	-596		-0-	748	2			N	-0-					295
03	1488	N	1305	-0-	-183		-0-	1274	2	31	9	N	28	142	1			181
04	1110	N	893	-0-	-217		-0-	859	2	34	9	N	31					212

BYLER H (MARBLE FALLS) 14147 500 ASSOCIATED PRORATED CNTY: BROWN
HALL, MURLIN KEITH 346804
HALL WELL #: 1 RRCID -> 137155 COMPL. DATE 03/29/1989 TOTAL DEPTH 2750 PERF. 2307 - 2354

11	DOMESTIC	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

NEWTON WELL SERVICE 608620
MAYFIELD, C. W. WELL #: 1 RRCID -> 142522 COMPL. DATE 10/19/1988 TOTAL DEPTH 2793 PERF. 2282 - 2330

11	14B2 EXT	-0-	-0-	-0-		B	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-		B	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-		B	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-		B	-0-					N	-0-					38
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-		B	-0-					N	-0-					38
04	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					38

WJH ENERGY, INC. 888225
NORTH EMMONS "A" WELL #: 1 RRCID -> 136604 COMPL. DATE 09/30/1989 TOTAL DEPTH 2790 PERF. 2380 - 2390

11	60	N	54	-0-	-6		B	-0-	54	2			Y	-0-				130
12	DLQ G-10		53	-0-	53		B	53	53	2			Y	-0-				130
01	DLQ G-10		53	-0-	53		B	106	53	2			Y	-0-				130
02	135	N	29	-0-	-106		B	-0-	29	2			Y	-0-				130
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	39	-0-	-23		B	-0-	39	2			Y	-0-				130
04	60	N	NO RPT	-0-	-60		B	-0-					Y	NO RPT				130

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NORTH EMMONS "A" WELL #: 2 RRCID -> 141960 COMPL. DATE 08/20/1989 TOTAL DEPTH 2481 PERF. 2394 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	2			Y	-0-					120
12	DLQ G-10		53	-0-	53 B	53	53	2			Y	-0-					120
01	DLQ G-10		53	-0-	53 B	106	53	2			Y	-0-					120
02	135	N	29	-0-	-106 B	-0-	29	2			Y	-0-					120
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			Y	-0-					120
04	60	N	NO RPT	-0-	-60 B	-0-					Y	NO RPT					120

BYLER "A" WELL #: 1 RRCID -> 143286 COMPL. DATE 03/23/1989 TOTAL DEPTH 2705 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21
02	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					21
04	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					21

BYLER, H. WELL #: 1 RRCID -> 239419 COMPL. DATE 08/30/2008 TOTAL DEPTH 2814 PERF. 2362 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
04	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

HYDEMAN WELL #: 1 RRCID -> 262341 COMPL. DATE 06/15/1989 TOTAL DEPTH 2474 PERF. 2360 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

OXY-EMMONS WELL #: 2 RRCID -> 275907 COMPL. DATE 06/14/1989 TOTAL DEPTH 2519 PERF. 2316 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	10	-0-	10 B	10	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10																	
03	0	W	14	-0-	14 B	24	14	2			N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	24					N	NO RPT					-0-

BYRNES (DUFFER) 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
INFINITY OIL & GAS OF TX, INC. 424211
GREENWAY WELL #: 1 H RRCID -> 212651 COMPL. DATE 07/07/2005 TOTAL DEPTH 4069 PERF. 4576 - 5652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
MEHAFFEY INVESTMENTS, INC. 559355
REEVES, J. M. "A" WELL #: 2 RRCID -> 096648 COMPL. DATE 06/17/1980 TOTAL DEPTH 3520 PERF. 3255 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2014 - PLUGGED 12/11/14

REEVES, J. M. "A" WELL #: 1 RRCID -> 096649 COMPL. DATE 06/16/1980 TOTAL DEPTH 3500 PERF. 3261 - 3388

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMIGO OIL CO. 637375
BAYS WELL #: 3 RRCID -> 092353 COMPL. DATE 12/12/1980 TOTAL DEPTH 3706 PERF. 3574 - 3644

11	94	N	94	-0-	-0-	-0-	92	2	2	9	N	2					85
12	178	N	178	-0-	-0-	-0-	176	2	2	9	N	2					87
01	527	N	527	-0-	-0-	-0-	525	2	2	9	N	2					89
02	189	N	189	-0-	-0-	-0-	187	2	2	9	N	2					91
*03	186	N	186	-0-	-0-	-0-	184	2	2	9	N	2					93
04	510	N	-0-	-0-	-510	-0-					N	-0-					93

SKYBRIDGE ENERGY LLC 786419
BROWN, T. W. WELL #: 2 RRCID -> 088209 COMPL. DATE 02/04/1980 TOTAL DEPTH 3618 PERF. 3389 - 3533

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, T. C. WELL #: 1 RRCID -> 088213 COMPL. DATE 08/12/1979 TOTAL DEPTH 3544 PERF. 3311 - 3454

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 090151 COMPL. DATE 09/23/1980 TOTAL DEPTH 3580 PERF. 3058 - 3068

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARY, S. E. WELL #: 2 RRCID -> 098458 COMPL. DATE 06/23/1980 TOTAL DEPTH 3428 PERF. 3215 - 3334

11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
SKYBRIDGE ENERGY LLC //CONT.// 786419
RAMSEUR WELL #: 1 RRCID -> 124930 COMPL. DATE 07/08/1987 TOTAL DEPTH 3789 PERF. 3346 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A. L. WELL #: 4 RRCID -> 154767 COMPL. DATE 05/11/1983 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					57
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					57
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

NEWMAN WELL #: 1 RRCID -> 224208 COMPL. DATE 08/01/2006 TOTAL DEPTH 3564 PERF. 3296 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED OPERATING, LLC 877448
DUVALLE WELL #: 1 RRCID -> 194215 COMPL. DATE 06/26/2002 TOTAL DEPTH 3705 PERF. 1403 - 1428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	-0-					N	-0-					160
*06	0		-0-	-0-	-0-	-0-					N	-0-					160
*07	0		-0-	-0-	-0-	-0-					N	-0-	152	1			8
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31417 11/01/2013

C.B. LONG, (MARBLE FALLS) 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
HITSON 'A' WELL #: 1 RRCID -> 275504 COMPL. DATE 10/02/2014 TOTAL DEPTH 4139 PERF. 3497 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
HUMP OIL, INC. 413190
OWEN, JAMES STANLEY WELL #: RRCID -> 130958 COMPL. DATE 05/15/1989 TOTAL DEPTH 3750 PERF. 3137 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 04/21/1997

M. E. OPERATING & SERVICES, INC. 518265
DAVIS WELL #: 1 RRCID -> 158044 COMPL. DATE 01/01/1996 TOTAL DEPTH 3898 PERF. 3112 - 3117

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE OPERATING COMPANY 742236
LONG,LOLITA WELL #: 3 RRCID -> 132675 COMPL. DATE 11/22/1989 TOTAL DEPTH 3889 PERF. 454 - 456

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG, C. B. "C" WELL #: 1 RRCID -> 175404 COMPL. DATE 11/07/1986 TOTAL DEPTH 3920 PERF. N/A

11	360 N	249	-0-	-111	-0-	249	3			Y	-0-					8
12	372 N	253	-0-	-119	-0-	253	3			Y	-0-					8
01	284 N	284	-0-	-0-	-0-	283	3	1	9	Y	1	1	1			8
02	DLQ G-10	296	-0-	296	296	296	3			Y	-0-					8
03	DLQ G-10	301	-0-	301	597	301	3			Y	-0-					8
04	DLQ G-10	NO RPT	-0-	-0-	597					Y	NO RPT					8

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 2 RRCID -> 146237 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3005 - 3268

11	1980 N	1867	-0-	-113	-0-	328	1	1539	3	N	-0-					-0-
12	2015 N	1772	-0-	-243	-0-	306	1	1466	3	N	-0-					-0-
01	1984 N	1895	-0-	-89	-0-	302	1	1593	3	N	-0-					-0-
02	1736 N	1552	-0-	-184	-0-	271	1	1281	3	N	-0-					-0-
03	1951 N	1951	-0-	-0-	-0-	337	1	1614	3	N	-0-					-0-
*04	1845 N	1845	-0-	-0-	-0-	298	1	1547	3	N	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 16 RRCID -> 197334 COMPL. DATE 08/20/2003 TOTAL DEPTH 3800 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1102	-0-	-8	-0-	132	1	970	2	N	-0-					-0-
12	1302	N	1062	-0-	-240	-0-	121	1	922	2	N	17	17	1			-0-
							19	9									
01	1209	N	1088	-0-	-121	-0-	118	1	970	2	N	-0-					-0-
02	1036	N	941	-0-	-95	-0-	136	1	805	2	N	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	133	1	978	2	N	-0-					-0-
*04	1110	N	1110	-0-	-0-	-0-	125	1	970	2	N	14	14	1			-0-
							15	9									

BALL WELL #: 22 RRCID -> 226666 COMPL. DATE N/A TOTAL DEPTH 3723 PERF. 3084 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	132	1	970	2	N	-0-					-0-
12	1209	N	1125	-0-	-84	-0-	130	1	995	2	N	-0-					-0-
01	1147	N	1066	-0-	-81	-0-	116	1	950	2	N	-0-					-0-
02	1036	N	920	-0-	-116	-0-	133	1	787	2	N	-0-					-0-
03	1116	N	994	-0-	-122	-0-	119	1	875	2	N	-0-					-0-
04	1020	N	960	-0-	-60	-0-	108	1	839	2	N	12	12	1			-0-
							13	9									

BALL WELL #: 19 RRCID -> 226667 COMPL. DATE N/A TOTAL DEPTH 3730 PERF. 3092 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	40	1	294	2	N	-0-					-0-
12	403	N	335	-0-	-68	-0-	39	1	296	2	N	-0-					-0-
01	372	N	318	-0-	-54	-0-	34	1	284	2	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	45	1	264	2	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	38	1	280	2	N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	40	1	308	2	N	-0-					-0-

TRACER OPERATING, INC. 863965
LONG, C.B. WELL #: 3 RRCID -> 131757 COMPL. DATE 03/26/1985 TOTAL DEPTH 3496 PERF. 3058 - 3108

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

LONG, C. B. WELL #: 5 RRCID -> 141016 COMPL. DATE 08/05/1985 TOTAL DEPTH 3450 PERF. 3014 - 3053

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194

LONG, C.B. WELL #: 8 RRCID -> 141089 COMPL. DATE 06/14/1990 TOTAL DEPTH 3830 PERF. 3312 - 3330

11	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
LONG RANCH WELL #: 6101 RRCID -> 204786 COMPL. DATE 09/02/2004 TOTAL DEPTH 3653 PERF. 3541 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	26	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

3 B ENTERPRISES, INC. 953632
WILLIAMS WELL #: 1 RRCID -> 212398 COMPL. DATE 09/13/2005 TOTAL DEPTH 3523 PERF. 3318 - 3328

11	660	N	631	-0-	-29	-0-	631	2			N	-0-					-0-
12	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
01	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

C. B. PROCTOR (LAKE SAND) 14196 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
PROCTOR WELL #: 3 RRCID -> 246469 COMPL. DATE 10/25/2008 TOTAL DEPTH 4650 PERF. 3960 - 3970

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					23
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					23
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					23

C.J. (CONGLOMERATE) 14294 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4T RRCID -> 173128 COMPL. DATE 03/02/1999 TOTAL DEPTH 3854 PERF. 3740 - 3751

11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.M. (MISSISSIPPIAN) 14314 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "M" WELL #: B 1 RRCID -> 109344 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 4423 - 4436

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C.M. (RANGER SAND) 14314 850 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "J" WELL #: 1 RRCID -> 120740 COMPL. DATE 02/19/1985 TOTAL DEPTH 4520 PERF. 3973 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1					78
12	1023	N	671	-0-	-352	-0-	645	3	26	9	N	24					102
01	713	N	606	-0-	-107	-0-	587	3	19	9	N	17					119
02	628	N	628	-0-	-0-	-0-	620	3	8	9	N	7					126
03	729	N	729	-0-	-0-	-0-	708	3	21	9	N	19					145
*04	755	N	755	-0-	-0-	-0-	749	3	6	9	N	5					150

C & P (LAKE) 14363 600 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SNYDER DRILLING CORP. 799880
SNYDER MINERAL TRUST "26" WELL #: C 1 RRCID -> 050113 COMPL. DATE 03/12/1971 TOTAL DEPTH 4287 PERF. 0 - 4078

*05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					28
*06	1620	N	1090	-0-	-530	-0-	1090	2			N	-0-					28
*07	1519	N	1465	-0-	-54	-0-	1465	2			N	-0-					28
*08	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					28
*09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					28
*10	1457	N	1359	-0-	-98	-0-	1359	2			N	-0-					28
*11	1440	N	1304	-0-	-136	-0-	1304	2			N	-0-					28
*12	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					28
*01	1364	N	1214	-0-	-150	-0-	1214	2			N	-0-					28
*02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					28
*03	1426	N	1076	-0-	-350	-0-	1076	2			N	-0-					28
*04	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					28

C.PURKISS(DUFFER) 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
POPE WELL #: 1 RRCID -> 105627 COMPL. DATE 05/22/1983 TOTAL DEPTH 3966 PERF. 3898 - 3922

11	840	N	485	-0-	-355	-0-	485	2			N	-0-					17
12	775	N	493	-0-	-282	-0-	493	2			N	-0-					17
01	713	N	189	-0-	-524	-0-	189	2			N	-0-					17
02	448	N	317	-0-	-131	-0-	317	2			N	-0-					17
03	496	N	394	-0-	-102	-0-	394	2			N	-0-					17
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					17

POPE WELL #: 3 RRCID -> 111046 COMPL. DATE 05/24/1984 TOTAL DEPTH 4162 PERF. 3852 - 3864

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PILLANS WELL #: 1 RRCID -> 112981 COMPL. DATE 09/17/1984 TOTAL DEPTH 4000 PERF. 3849 - 3864

11	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
01	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

TATOM, FREDDY WELL #: 1 RRCID -> 191366 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3850 - 3860

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CABBAGE PATCH (ATOKA) 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
TIMMONS UNIT #1 WELL #: 1 RRCID -> 089810 COMPL. DATE 01/11/1980 TOTAL DEPTH 5700 PERF. 3110 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-

WOODY "B" WELL #: 1 RRCID -> 118200 COMPL. DATE 09/12/1985 TOTAL DEPTH 6018 PERF. 3284 - 3297

11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

OXXN 630579
JORDAN WELL #: 1 RRCID -> 078864 COMPL. DATE 06/05/1978 TOTAL DEPTH 5735 PERF. 3578 - 4058

11	1110	N	1066	-0-	-44	-0-	1066	2			N	-0-					36
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					36
01	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					36
02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					36
03	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					36
*04	1121	N	1121	-0-	-0-	-0-	1121	8			N	-0-					36

JEFFERSON WELL #: 1 RRCID -> 102364 COMPL. DATE 09/02/1982 TOTAL DEPTH 5660 PERF. 3178 - 3182

11	2070	N	1416	-0-	-654	-0-	1416	2			N	-0-					-0-
12	2015	N	1530	-0-	-485	-0-	1530	2			N	-0-					-0-
01	1829	N	1726	-0-	-103	-0-	1726	2			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
04	1680	N	1600	-0-	-80	-0-	1600	2			N	-0-					-0-

CABBAGE PATCH (ATOKA 3600) 14425 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CLARK UNIT WELL #: 1 RRCID -> 153740 COMPL. DATE 02/12/1994 TOTAL DEPTH 5685 PERF. 3610 - 3632

11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 1 RRCID -> 121004 COMPL. DATE 02/04/1986 TOTAL DEPTH 5600 PERF. 5072 - 5084

11	180	N	137	-0-	-43 B	-0-	75	1	62	2	N	-0-					-0-
12	217	N	75	-0-	-142 B	-0-	70	1	5	2	N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	77	1	96	2	N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	70	1	81	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	78	1	65	2	N	-0-					-0-
04	180	N	179	-0-	-1 B	-0-	75	1	104	2	N	-0-					-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
GANDEE RANKIN WELL #: 1 RRCID -> 078629 COMPL. DATE 08/30/1978 TOTAL DEPTH 5675 PERF. 5442 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW UNIT WELL #: 1 RRCID -> 078631 COMPL. DATE 01/01/1978 TOTAL DEPTH 5665 PERF. 5036 - 5175

11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

SAVAGE WELL #: 1 L RRCID -> 098618 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5492 - 5497

11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DILL UNIT WELL #: 2 RRCID -> 104765 COMPL. DATE 03/21/1983 TOTAL DEPTH 5573 PERF. 5252 - 5261

11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

OXXN 630579
WARD UNIT WELL #: 1 RRCID -> 084715 COMPL. DATE 09/18/1979 TOTAL DEPTH 5635 PERF. 5062 - 5285

11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
12	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
01	372	N	314	-0-	-58 B	-0-	314	2			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

DALTON, B. WELL #: 1 RRCID -> 086634 COMPL. DATE 01/20/1979 TOTAL DEPTH 5848 PERF. 5163 - 5721

11	120	N	68	-0-	-52 B	-0-	68	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
GANDEE RANKIN WELL #: 2 RRCID -> 107044 COMPL. DATE 08/23/1983 TOTAL DEPTH 5526 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
01	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
*04	330	N	270	-0-	-60 B	-0-	270	2			N	-0-					-0-

WISE EXPLORATION 932980
LINDSAY UNIT WELL #: 1 RRCID -> 089219 COMPL. DATE 10/24/1979 TOTAL DEPTH 5900 PERF. 5280 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	186	N	100	-0-	-86 B	-0-	100	2			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

CADDO (CONGLOMERATE) 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
GEORGE LEE WELL #: 1 RRCID -> 104556 COMPL. DATE 02/25/1983 TOTAL DEPTH 4136 PERF. 4024 - 4027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	496	N	42	-0-	-454	-0-	42	3			Y	-0-					-0-
04	210	N	66	-0-	-144	-0-	66	3			Y	-0-					-0-

CORBETT RANCH WELL #: 12 RRCID -> 238275 COMPL. DATE 05/19/2008 TOTAL DEPTH 4150 PERF. 3892 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	#	2331	-0-	-1329	-0-	2331	3			N	-0-					-0-
12	3441	#	2138	-0-	-1303	-0-	2138	3			N	-0-					-0-
01	3162	#	1799	-0-	-1363	-0-	1799	3			N	-0-					-0-
02	2660	#	1685	-0-	-975	-0-	1685	3			N	-0-					-0-
03	2697	#	1856	-0-	-841	-0-	1856	3			N	-0-					-0-
04	2340	#	1673	-0-	-667	-0-	1673	3			N	-0-					-0-

KENNEDY "A" WELL #: 1 RRCID -> 241448 COMPL. DATE 08/08/2008 TOTAL DEPTH 4130 PERF. 3902 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	#	3651	-0-	-399	-0-	3651	3			N	-0-					-0-
12	4123	#	3574	-0-	-549	-0-	3574	3			N	-0-					-0-
01	4123	#	3262	-0-	-861	-0-	3262	3			N	-0-					-0-
02	3724	#	3174	-0-	-550	-0-	3174	3			N	-0-					-0-
03	3813	#	3434	-0-	-379	-0-	3434	3			N	-0-					-0-
04	3660	#	3356	-0-	-304	-0-	3356	3			N	-0-					-0-

CORBETT RANCH WELL #: 15 RRCID -> 245542 COMPL. DATE 01/17/2009 TOTAL DEPTH 4120 PERF. 3911 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	493	-0-	-647	-0-	493	3			N	-0-					-0-
12	899	#	469	-0-	-430	-0-	469	3			N	-0-					-0-
01	682	#	320	-0-	-362	-0-	320	3			N	-0-					-0-
02	532	#	353	-0-	-179	-0-	353	3			N	-0-					-0-
03	558	#	428	-0-	-130	-0-	428	3			N	-0-					-0-
04	480	#	434	-0-	-46	-0-	434	3			N	-0-					-0-

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 17 RRCID -> 245653 COMPL. DATE 01/23/2009 TOTAL DEPTH 4120 PERF. 3864 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	#	3414	-0-	-546	-0-	3414	3			N	-0-					-0-
12	4092	#	3458	-0-	-634	-0-	3458	3			N	-0-					-0-
01	3782	#	3416	-0-	-366	-0-	3416	3			N	-0-					-0-
02	3332	#	2881	-0-	-451	-0-	2881	3			N	-0-					-0-
03	3627	#	3157	-0-	-470	-0-	3157	3			N	-0-					-0-
04	3420	#	2881	-0-	-539	-0-	2881	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 4 RRCID -> 246251 COMPL. DATE 02/27/2009 TOTAL DEPTH 4155 PERF. 3939 - 3958

11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1116	N	941	-0-	-175	-0-	941	3			N	-0-					-0-
02	924	N	788	-0-	-136	-0-	788	3			N	-0-					-0-
03	961	N	810	-0-	-151	-0-	810	3			N	-0-					-0-
04	900	N	879	-0-	-21	-0-	879	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 263393 COMPL. DATE 03/12/2012 TOTAL DEPTH 4650 PERF. 4010 - 4025

11	1048	R	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
12	1149	R	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
01	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	980	#	538	-0-	-442	-0-	538	3			N	-0-					-0-
03	1147	#	149	-0-	-998	-0-	149	3			N	-0-					-0-
04	1110	#	568	-0-	-542	-0-	568	3			N	-0-					-0-

R. M. ROGERS ESTATE 'A' WELL #: 2 RRCID -> 276531 COMPL. DATE 12/17/2014 TOTAL DEPTH 3804 PERF. 3582 - 3589

12	0		31	-0-	31	31	31	3			N	-0-					-0-
01	1539		131	-0-	-1408	-0-	131	3			N	-0-					-0-
02	1596		87	-0-	-1509	-0-	87	3			N	-0-					-0-
03	1767		96	-0-	-1671	-0-	96	3			N	-0-					-0-
*04	1710		82	-0-	-1628	-0-	82	3			N	-0-					-0-

DH OPERATING, INC. 216737
NEWELL 114-A WELL #: 1A RRCID -> 187469 COMPL. DATE 01/15/2001 TOTAL DEPTH 5087 PERF. 4647 - 4657

11	180	N	106	-0-	-74	-0-	106	2			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
01	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
02	112	N	24	-0-	-88	-0-	24	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

CADDO (DUFFER) 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 1 RRCID -> 099915 COMPL. DATE 05/19/1982 TOTAL DEPTH N/A PERF. 3904 - 3914

11	1710	N	1303	-0-	-407	-0-	1294	3	9	9	Y	8	10	1			4
12	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	5	1			3
01	1035	N	1035	-0-	-0-	-0-	1025	3	10	9	Y	9	6	1			6
02	1204	N	836	-0-	-368	-0-	829	3	7	9	Y	6	5	1			7
03	1085	N	870	-0-	-215	-0-	866	3	4	9	Y	4	11	1			-0-
04	990	N	797	-0-	-193	-0-	795	3	2	9	Y	2					2

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRAY, JOHN ESTATE WELL #: 1 RRCID -> 102852 COMPL. DATE 11/15/1982 TOTAL DEPTH 4450 PERF. 3859 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	#	2143	-0-	-617	-0-	2143	3			Y	-0-					-0-
12	2852	#	1851	-0-	-1001	-0-	1851	3			Y	-0-					-0-
01	2852	#	1622	-0-	-1230	-0-	1622	3			Y	-0-					-0-
02	2156	#	1307	-0-	-849	-0-	1307	3			Y	-0-					-0-
03	2201	#	1249	-0-	-952	-0-	1249	3			Y	-0-					-0-
04	2130	#	1162	-0-	-968	-0-	1162	3			Y	-0-					-0-

GRAY, JOHN ESTATE WELL #: 3 RRCID -> 109147 COMPL. DATE 02/14/1984 TOTAL DEPTH 4152 PERF. 3872 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4554	-0-	1554	1619	4554	3			Y	-0-					-0-
12	3100	N	4274	-0-	1174	2793	4274	3			Y	-0-					-0-
01	6615		3822	-0-	-2793	-0-	3822	3			Y	-0-					-0-
02	3052		2848	-0-	-204	-0-	2848	3			Y	-0-					-0-
03	3379		2820	-0-	-559	-0-	2820	3			Y	-0-					-0-
04	3270		2432	-0-	-838	-0-	2432	3			Y	-0-					-0-

MAGERS HEIRS WELL #: 1 RRCID -> 110969 COMPL. DATE 06/01/1984 TOTAL DEPTH 4307 PERF. 3865 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	691	3	6	9	N	5					155
12	705	N	705	-0-	-0-	-0-	690	3	15	9	N	14					169
01	775	N	659	-0-	-116	-0-	646	3	13	9	N	12					181
02	644	N	593	-0-	-51	-0-	586	3	7	9	N	6	169	1			18
03	713	N	635	-0-	-78	-0-	624	3	11	9	N	10					28
*04	669	N	669	-0-	-0-	-0-	659	3	10	9	N	9					37

ROGERS, JOE "C" WELL #: 1 RRCID -> 144788 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4123 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	492	-0-	-48	-0-	492	3			N	-0-					53
12	496	N	379	-0-	-117	-0-	335	3	44	9	N	40					93
01	496	N	306	-0-	-190	-0-	306	3			N	-0-					93
02	448	N	401	-0-	-47	-0-	401	3			N	-0-					93
03	1912	R	1912	-0-	-0-	-0-	1912	3			N	-0-					93
*04	4304	R	4304	-0-	-0-	-0-	4304	3			N	-0-					93

ROGERS, R. M. ESTATE "A" WELL #: 2 RRCID -> 162274 COMPL. DATE 03/20/1997 TOTAL DEPTH 3804 PERF. 3817 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/17/2014

JACKSON RANCH "A" WELL #: 2 RRCID -> 205003 COMPL. DATE 10/01/2004 TOTAL DEPTH 4270 PERF. 4177 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	310	N	165	-0-	-145	-0-	165	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/31/2015

CORBETT RANCH WELL #: 3 RRCID -> 206605 COMPL. DATE 12/22/2004 TOTAL DEPTH 4399 PERF. 3929 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	166	-0-	-194	-0-	166	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	372	N	179	-0-	-193	-0-	179	3			N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "D" WELL #: 1 RRCID -> 211185 COMPL. DATE 06/30/2005 TOTAL DEPTH 4307 PERF. 4005 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1628	-0-	-232	-0-	1628	3			N	-0-					21
12	1798	#	1686	-0-	-112	-0-	1677	3	9	9	N	8					29
01	1798	#	1670	-0-	-128	-0-	1666	3	4	9	N	4					33
02	1512	N	1492	-0-	-20	-0-	1491	3	1	9	N	1					34
03	1704	N	1704	-0-	-0-	-0-	1701	3	3	9	N	3					37
04	1620	N	1572	-0-	-48	-0-	1572	3			N	-0-					37

JACKSON RANCH "B" WELL #: 5 RRCID -> 219658 COMPL. DATE N/A TOTAL DEPTH 4315 PERF. 4142 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	#	6519	-0-	-51	-0-	6519	3			N	-0-					-0-
12	7342	R	7342	-0-	-0-	-0-	7342	3			N	-0-					-0-
01	6789	#	5875	-0-	-914	-0-	5875	3			N	-0-					-0-
02	6132	#	3755	-0-	-2377	-0-	3755	3			N	-0-					-0-
03	7347	#	2558	-0-	-4789	-0-	2558	3			N	-0-					-0-
04	7110	#	2518	-0-	-4592	-0-	2518	3			N	-0-					-0-

CORBETT RANCH WELL #: 6 RRCID -> 221404 COMPL. DATE 08/16/2006 TOTAL DEPTH 4345 PERF. 3982 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	614	-0-	-76	-0-	614	3			N	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	682	N	544	-0-	-138	-0-	544	3			N	-0-					-0-
02	560	N	559	-0-	-1	-0-	559	3			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

CORBETT RANCH WELL #: 7 RRCID -> 228582 COMPL. DATE 06/14/2007 TOTAL DEPTH 4345 PERF. 3957 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	1853	-0-	-877	-0-	1853	3			N	-0-					-0-
12	2573	N	1579	-0-	-994	-0-	1579	3			N	-0-					-0-
01	2046	N	1321	-0-	-725	-0-	1321	3			N	-0-					-0-
02	1736	N	1351	-0-	-385	-0-	1351	3			N	-0-					-0-
03	1581	N	1525	-0-	-56	-0-	1525	3			N	-0-					-0-
04	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-

CORBETT RANCH WELL #: 9 RRCID -> 231107 COMPL. DATE 09/06/2007 TOTAL DEPTH 4175 PERF. 4021 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	832	-0-	-128	-0-	832	3			N	-0-					-0-
12	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
01	899	N	710	-0-	-189	-0-	710	3			N	-0-					-0-
02	784	N	711	-0-	-73	-0-	711	3			N	-0-					-0-
03	837	N	704	-0-	-133	-0-	704	3			N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

JACKSON RANCH "F" WELL #: 1 RRCID -> 231108 COMPL. DATE 08/29/2007 TOTAL DEPTH 4275 PERF. 4185 - 4223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
02	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 2 RRCID -> 232464 COMPL. DATE 09/11/2007 TOTAL DEPTH 4153 PERF. 4070 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
01	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
02	588	N	522	-0-	-66	-0-	522	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	600	N	528	-0-	-72	-0-	528	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 8 RRCID -> 234436 COMPL. DATE 10/02/2007 TOTAL DEPTH 4355 PERF. 4020 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	941	-0-	-349	-0-	941	3			N	-0-					-0-
12	1333	N	1220	-0-	-113	-0-	1220	3			N	-0-					-0-
01	1364	N	942	-0-	-422	-0-	942	3			N	-0-					-0-
02	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
03	1209	N	956	-0-	-253	-0-	956	3			N	-0-					-0-
04	900	N	763	-0-	-137	-0-	763	3			N	-0-					-0-

CORBETT RANCH WELL #: 10 RRCID -> 234437 COMPL. DATE 09/17/2007 TOTAL DEPTH 4180 PERF. 4052 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
01	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
02	1288	N	1218	-0-	-70	-0-	1218	3			N	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

CORBETT RANCH WELL #: 11 RRCID -> 234438 COMPL. DATE 10/01/2007 TOTAL DEPTH 4150 PERF. 4040 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5123		2654	-0-	-2469	-0-	2654	3			N	-0-					-0-
12	3038		2521	-0-	-517	-0-	2521	3			N	-0-					-0-
01	3038		2246	-0-	-792	-0-	2246	3			N	-0-					-0-
02	2744		2232	-0-	-512	-0-	2232	3			N	-0-					-0-
03	3038		2483	-0-	-555	-0-	2483	3			N	-0-					-0-
04	2640	#	2389	-0-	-251	-0-	2389	3			N	-0-					-0-

JACKSON RANCH "G" WELL #: 1 RRCID -> 234440 COMPL. DATE 10/05/2007 TOTAL DEPTH 4285 PERF. 4228 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					67
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					67
01	1085	N	994	-0-	-91	-0-	994	3			N	-0-					67
02	980	N	877	-0-	-103	-0-	877	3			N	-0-					67
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					67
04	960	N	923	-0-	-37	-0-	923	3			N	-0-					67

CORBETT RANCH "A" WELL #: 4 RRCID -> 236678 COMPL. DATE 12/21/2007 TOTAL DEPTH 4300 PERF. 4146 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	899	N	787	-0-	-112	-0-	787	3			N	-0-					-0-
01	1178	N	695	-0-	-483	-0-	695	3			N	-0-					-0-
02	980	N	688	-0-	-292	-0-	688	3			N	-0-					-0-
03	775	N	719	-0-	-56	-0-	719	3			N	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

CALDWELL WELL #: 3 RRCID -> 236730 COMPL. DATE 01/07/2008 TOTAL DEPTH 4228 PERF. 4162 - 4191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	682	N	346	-0-	-336	-0-	346	3			N	-0-					-0-
01	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
02	364	N	289	-0-	-75	-0-	289	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-

HOHHERTZ, A. D. WELL #: 54 RRCID -> 236846 COMPL. DATE 02/05/2008 TOTAL DEPTH 4100 PERF. 4002 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	10	-0-	-650	-0-	10	3			N	-0-					22
12	589	N	373	-0-	-216	-0-	373	3			N	-0-					22
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					22
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					22
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					22
04	660	N	612	-0-	-48	-0-	438	3	174	9	N	158	163	1			17

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "F" WELL #: 2 RRCID -> 236861 COMPL. DATE 12/28/2007 TOTAL DEPTH 4242 PERF. 4182 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	16	-0-	-434	-0-	16	3			N	-0-					-0-
12	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 3 RRCID -> 236885 COMPL. DATE 02/22/2008 TOTAL DEPTH 4130 PERF. 4026 - 4040

11	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
01	2170	N	2160	-0-	-10	-0-	2160	3			N	-0-					-0-
02	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
03	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					-0-
*04	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 2 RRCID -> 240001 COMPL. DATE 06/09/2008 TOTAL DEPTH 4245 PERF. 4145 - 4166

11	1590	N	1534	-0-	-56	-0-	1534	3			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
01	1643	N	1522	-0-	-121	-0-	1522	3			N	-0-					-0-
02	1428	N	1314	-0-	-114	-0-	1314	3			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
04	1470	N	1354	-0-	-116	-0-	1354	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 2 RRCID -> 241446 COMPL. DATE 08/04/2008 TOTAL DEPTH 4100 PERF. 3946 - 4056

11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
01	744	N	571	-0-	-173	-0-	571	3			N	-0-					-0-
02	616	N	571	-0-	-45	-0-	571	3			N	-0-					-0-
03	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
*04	3000	N	4393	-0-	1393	1393	4393	3			N	-0-					-0-

CORBETT RANCH WELL #: 14 RRCID -> 241796 COMPL. DATE 09/22/2008 TOTAL DEPTH 4120 PERF. 3978 - 4030

11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
01	589	N	388	-0-	-201	-0-	388	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

CORBETT RANCH "A" WELL #: 6 RRCID -> 242150 COMPL. DATE 10/01/2008 TOTAL DEPTH 4207 PERF. 4090 - 4110

11	1020	N	936	-0-	-84	-0-	936	3			N	-0-					-0-
12	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
01	1054	N	889	-0-	-165	-0-	889	3			N	-0-					-0-
02	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
04	870	N	838	-0-	-32	-0-	838	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 3 RRCID -> 245488 COMPL. DATE 01/19/2009 TOTAL DEPTH 4195 PERF. 4028 - 4123

11	1770	N	1702	-0-	-68	-0-	1702	3			N	-0-					-0-
12	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
01	1922	N	1604	-0-	-318	-0-	1604	3			N	-0-					-0-
02	1596	N	1403	-0-	-193	-0-	1403	3			N	-0-					-0-
03	1581	N	1568	-0-	-13	-0-	1568	3			N	-0-					-0-
*04	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KENNEDY "A" WELL #: 2 RRCID -> 246269 COMPL. DATE 03/02/2009 TOTAL DEPTH 4120 PERF. 4018 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	#	3161	-0-	-649	-0-	3161	3			N	-0-					-0-
12	3937	#	3123	-0-	-814	-0-	3123	3			N	-0-					-0-
01	3937	#	2804	-0-	-1133	-0-	2804	3			N	-0-					-0-
02	3528	#	2653	-0-	-875	-0-	2653	3			N	-0-					-0-
03	3906	#	3282	-0-	-624	-0-	3282	3			N	-0-					-0-
*04	3867	R	3867	-0-	-0-	-0-	3867	3			N	-0-					-0-

LINK NE-57 WELL #: 2 RRCID -> 248278 COMPL. DATE 04/01/2009 TOTAL DEPTH 4263 PERF. 4113 - 4152

11	390	N	308	-0-	-82	-0-	308	3			N	-0-					73
12	496	N	334	-0-	-162	-0-	334	3			N	-0-					73
01	372	N	289	-0-	-83	-0-	289	3			N	-0-					73
02	280	N	182	-0-	-98	-0-	182	3			N	-0-					73
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					73
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					73

LINK "U" WELL #: 1 RRCID -> 258898 COMPL. DATE 06/16/2010 TOTAL DEPTH 4269 PERF. 4120 - 4134

11	1080	#	195	-0-	-885	-0-	195	3			N	-0-					120
12	1054	#	10	-0-	-1044	-0-	10	3			N	-0-					120
01	1054	#	480	-0-	-574	-0-	479	3	1	9	N	1					121
02	812	#	636	-0-	-176	-0-	634	3	2	9	N	2					123
03	899	#	621	-0-	-278	-0-	620	3	1	9	N	1					124
*04	865	R	865	-0-	-0-	-0-	861	3	4	9	N	4					128

KENNEDY "C" WELL #: 1 RRCID -> 259421 COMPL. DATE 02/07/2011 TOTAL DEPTH 4546 PERF. 4020 - 4045

11	1170	#	1085	-0-	-85	-0-	1084	3	1	9	N	1					181
12	1209	#	936	-0-	-273	-0-	935	3	1	9	N	1					182
01	1209	#	840	-0-	-369	-0-	831	3	9	9	N	8					190
02	1092	#	862	-0-	-230	-0-	858	3	4	9	N	4					194
03	1209	#	942	-0-	-267	-0-	939	3	3	9	N	3					197
04	1080	#	973	-0-	-107	-0-	970	3	3	9	N	3					200

COODY, J. R. "B" WELL #: 1 RRCID -> 260861 COMPL. DATE 06/08/2011 TOTAL DEPTH 4500 PERF. 4120 - 4140

*05	2000	N	1223	-0-	-777	1801	1223	3			N	-0-					12
*06	3000	N	1207	-0-	-1793	8	1207	3			N	-0-					12
*07	1923	N	1915	-0-	-8	-0-	1915	3			N	-0-					12
*08	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					12
*09	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					12
*10	1922	N	1703	-0-	-219	-0-	1703	3			N	-0-					12
*11	1770	N	1467	-0-	-303	-0-	1467	3			N	-0-					12
*12	1643	N	1545	-0-	-98	-0-	1545	3			N	-0-					12
*01	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					12
*02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					12
*03	1550	N	1281	-0-	-269	-0-	1281	3			N	-0-					12
04	1950	N	1698	-0-	-252	-0-	1698	3			N	-0-					12

KENNEDY "C" WELL #: 2 RRCID -> 261966 COMPL. DATE 12/16/2011 TOTAL DEPTH 4538 PERF. 4026 - 4036

11	1230	N	745	-0-	-485	-0-	745	3			N	-0-					-0-
12	1178	N	828	-0-	-350	-0-	828	3			N	-0-					-0-
01	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "D" WELL #: 3 RRCID -> 261971 COMPL. DATE 01/05/2012 TOTAL DEPTH 4498 PERF. 3919 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2021	R	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
12	2108	#	2054	-0-	-54	-0-	2054	3			N	-0-					-0-
01	2108	#	1827	-0-	-281	-0-	1827	3			N	-0-					-0-
02	1904	#	1842	-0-	-62	-0-	1842	3			N	-0-					-0-
03	2077	#	1915	-0-	-162	-0-	1915	3			N	-0-					-0-
04	2010	#	1858	-0-	-152	-0-	1858	3			N	-0-					-0-

WRIGHT 'A' WELL #: 2 RRCID -> 263396 COMPL. DATE 04/20/2012 TOTAL DEPTH 4524 PERF. 3976 - 3980

11	900	#	657	-0-	-243	-0-	657	3			N	-0-					-0-
12	930	#	450	-0-	-480	-0-	450	3			N	-0-					-0-
01	930	#	308	-0-	-622	-0-	308	3			N	-0-					-0-
02	3244	R	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-
03	4835		4835	-0-	-0-	-0-	4835	3			N	-0-					-0-
*04	3937	R	3937	-0-	-0-	-0-	3937	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 2 RRCID -> 263617 COMPL. DATE 02/03/2012 TOTAL DEPTH 4645 PERF. 4220 - 4250

11	930	#	915	-0-	-15	-0-	915	3			N	-0-					-0-
12	930	#	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	899	#	821	-0-	-78	-0-	821	3			N	-0-					-0-
02	868	N	736	-0-	-132	-0-	736	3			N	-0-					-0-
03	868	N	583	-0-	-285	-0-	583	3			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-

WRIGHT 'C' WELL #: 1 RRCID -> 270184 COMPL. DATE 09/03/2013 TOTAL DEPTH 4579 PERF. 3998 - 4002

11	4110	#	3779	-0-	-331	-0-	3770	3	9	9	N	8					134
12	4247	#	3844	-0-	-403	-0-	3808	3	36	9	N	33					167
01	4154	#	3317	-0-	-837	-0-	3294	3	23	9	N	21	143	1			45
02	3752	#	3195	-0-	-557	-0-	3117	3	78	9	N	71					116
03	4061	#	3920	-0-	-141	-0-	3807	3	113	9	N	103	173	1			46
*04	3997	R	3997	-0-	-0-	-0-	3917	3	80	9	N	73	86	1			33

WRIGHT 'C' WELL #: 2 RRCID -> 275677 COMPL. DATE 12/24/2014 TOTAL DEPTH 4580 PERF. 3966 - 3992

12	0		1126	-0-	1126	1126	1126	3			N	-0-					-0-
01	3183		2057	-0-	-1126	-0-	1974	3	83	9	N	75	30	1			45
02	3024		2898	-0-	-126	-0-	2820	3	78	9	N	71					116
03	4296		4296	-0-	-0-	-0-	4182	3	114	9	N	104	174	1			46
*04	3566		3566	-0-	-0-	-0-	3486	3	80	9	N	73	86	1			33

KENNEDY 'D' WELL #: 2 RRCID -> 275733 COMPL. DATE 01/15/2015 TOTAL DEPTH 4707 PERF. 4080 - 4095

12	0		549	-0-	549	549	549	3			N	-0-					-0-
01	3132		2583	-0-	-549	-0-	2583	3			N	-0-					-0-
02	4565		4565	-0-	-0-	-0-	4565	3			N	-0-					-0-
03	4773		4773	-0-	-0-	-0-	4773	3			N	-0-					-0-
04	4530		4197	-0-	-333	-0-	4197	3			N	-0-					-0-

MRS. R. W. STONE WELL #: 2 RRCID -> 275896 COMPL. DATE 01/27/2015 TOTAL DEPTH 4580 PERF. 4070 - 4095

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	5525		2533	-0-	-2992	-0-	2237	3	296	9	N	269					269
03	6851		6251	-0-	-600	-0-	5820	3	431	9	N	392	576	1			85
04	6630		4522	-0-	-2108	-0-	4270	3	252	9	N	229	169	1			145

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS WELL #: 2 RRCID -> 248207 COMPL. DATE 04/10/2009 TOTAL DEPTH 4475 PERF. 4064 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1594	-0-	-266	-0-	1594	3			N	-0-					-0-
12	1736	N	1561	-0-	-175	-0-	1561	3			N	-0-					-0-
01	1736	N	1561	-0-	-175	-0-	1561	3			N	-0-					-0-
02	1484	N	1353	-0-	-131	-0-	1353	3			N	-0-					-0-
03	1550	N	1502	-0-	-48	-0-	1502	3			N	-0-					-0-
04	1500	N	1420	-0-	-80	-0-	1420	3			N	-0-					-0-

BREITENBACH WELL #: 1 RRCID -> 258213 COMPL. DATE 10/28/2010 TOTAL DEPTH 4480 PERF. 4060 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	978	-0-	-372	-0-	818	3	160	9	N	145	170	1			30
12	1209	N	791	-0-	-418	-0-	681	3	110	9	N	100	100	1			30
01	1240	N	780	-0-	-460	-0-	703	3	77	9	N	70					100
02	924	N	714	-0-	-210	-0-	639	3	75	9	N	68	100	1			68
03	991	N	991	-0-	-0-	-0-	925	3	66	9	N	60					128
*04	901	N	901	-0-	-0-	-0-	840	3	61	9	N	55	80	1			103

BREITENBACH WELL #: 5 RRCID -> 258214 COMPL. DATE 08/12/2010 TOTAL DEPTH 4480 PERF. 4082 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1457	-0-	-223	-0-	1358	3	99	9	N	90	115	1			58
12	1643	N	1420	-0-	-223	-0-	1337	3	83	9	N	75					133
01	1488	N	1331	-0-	-157	-0-	1259	3	72	9	N	65	80	1			118
02	1372	N	1190	-0-	-182	-0-	1124	3	66	9	N	60	75	1			103
03	1426	N	1241	-0-	-185	-0-	1175	3	66	9	N	60	75	1			88
04	1290	N	484	-0-	-806	-0-	449	3	35	9	N	32					120

W.D.W., SERIES LLC 888029
GRACEY, J. H. WELL #: 1 RRCID -> 083905 COMPL. DATE 07/01/1979 TOTAL DEPTH 4253 PERF. 3871 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CADDO(ELLENBURGER,MIDDLE) 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CALDWELL-ROGERS WELL #: 1 RRCID -> 096300 COMPL. DATE 06/15/1981 TOTAL DEPTH 4600 PERF. 4612 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	313	-0-	-77	-0-	313	3			N	-0-					145
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					145
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					145
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					145
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					145
*04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					145

ROGERS, R. M. ESTATE "H" WELL #: 4 RRCID -> 192933 COMPL. DATE 01/15/2003 TOTAL DEPTH 4230 PERF. 4184 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*01	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-
*02	644	N	490	-0-	-154	-0-	490	3			N	-0-					-0-
*03	682	N	397	-0-	-285	-0-	397	3			N	-0-					-0-
*04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

CADDO(ELLENBURGER,MIDDLE) //CONT.// 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
G & F OIL, INC. 292000
SEILER-MC MEEN WELL #: 4 RRCID -> 201382 COMPL. DATE 05/14/2004 TOTAL DEPTH 4440 PERF. 4341 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	2	57	1			76
02	0	N	-0-	-0-	-0-	-0-					N	7					83
03	0	N	-0-	-0-	-0-	-0-					N	1					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CADDO (MARBLE FALLS) 14481 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E & S OPERATING COMPANY 238689
KLOH WELL #: 1 RRCID -> 017489 COMPL. DATE 01/16/1942 TOTAL DEPTH N/A PERF. 3851 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					161
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					161
01	124	N	75	-0-	-49	-0-	75	2			N	-0-					161
02	112	N	53	-0-	-59	-0-	53	2			N	-0-					161
03	93	N	20	-0-	-73	-0-	20	3			N	-0-					161
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					161

CADDO (3440) 14481 750 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
BUCKLER, J. TRUST WELL #: 1 C RRCID -> 187480 COMPL. DATE 07/07/1982 TOTAL DEPTH 4320 PERF. 3248 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	#	3003	-0-	-447	-0-	2961	2	42	9	Y	38					139
12	3534	#	2917	-0-	-617	-0-	2803	2	114	9	Y	104					243
01	3999	#	3041	-0-	-958	-0-	3006	2	35	9	Y	32	133	1			142
02	3248		2650	-0-	-598	-0-	2565	2	85	9	Y	77					219
03	3596		3534	-0-	-62	-0-	3503	2	31	9	Y	28					247
04	3000	#	2794	-0-	-206	-0-	2774	2	20	9	Y	18					265

PRIMEXX OPERATING CORPORATION 677852
SMITH, E. B. "A" WELL #: 2 RRCID -> 203519 COMPL. DATE 04/01/2004 TOTAL DEPTH 6200 PERF. 3346 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3					35
12	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3					38
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					38
02	420	N	420	-0-	-0-	-0-	413	3	7	9	N	6					44
03	465	N	435	-0-	-30	-0-	431	3	4	9	N	4					48
*04	430	N	430	-0-	-0-	-0-	424	3	6	9	N	5					53

CLARK UNIT WELL #: 4 RRCID -> 206732 COMPL. DATE 07/06/2004 TOTAL DEPTH 6111 PERF. 3376 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	990	-0-	-60	-0-	973	3	17	9	N	15					147
12	1085	#	1000	-0-	-85	-0-	967	3	33	9	N	30					177
01	1085	#	1013	-0-	-72	-0-	980	3	33	9	N	30					207
02	952	#	902	-0-	-50	-0-	881	3	21	9	N	19	169	1			57
03	1023	#	1002	-0-	-21	-0-	974	3	28	9	N	25					82
*04	1197	R	1197	-0-	-0-	-0-	1169	3	28	9	N	25					107

MOOREFIELD WELL #: 1 RRCID -> 209201 COMPL. DATE 03/20/2005 TOTAL DEPTH 6090 PERF. 3540 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	939	-0-	-21	-0-	933	3	6	9	N	5					126
12	930	N	930	-0-	-0-	-0-	923	3	7	9	N	6					132
01	992	N	927	-0-	-65	-0-	919	3	8	9	N	7					139
02	868	N	830	-0-	-38	-0-	826	3	4	9	N	4					143
03	930	N	912	-0-	-18	-0-	908	3	4	9	N	4					147
*04	883	N	883	-0-	-0-	-0-	879	3	4	9	N	4					151

CADDO NORTH (CONGL.) 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WARD, J. M., ESTATE WELL #: 8 RRCID -> 018344 COMPL. DATE 01/28/1963 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
01	403	N	38	-0-	-365	-0-	38	2			N	-0-					-0-
02	336	N	47	-0-	-289	-0-	47	2			N	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 14 C RRCID -> 080903 COMPL. DATE 12/11/1978 TOTAL DEPTH 4389 PERF. 3848 - 3856

11	570	N	324	-0-	-246	-0-	302	2	22	9	N	20					106
12	434	N	362	-0-	-72	-0-	337	2	25	9	N	23					129
01	496	N	436	-0-	-60	-0-	415	2	21	9	N	19					148
02	406	N	406	-0-	-0-	-0-	397	2	9	9	N	8					156
03	399	N	399	-0-	-0-	-0-	376	2	23	9	N	21					177
04	420	N	387	-0-	-33	-0-	369	2	18	9	N	16	179	1			14

ROGERS, R.M. "27" WELL #: 1 RRCID -> 088527 COMPL. DATE 02/13/1980 TOTAL DEPTH 4504 PERF. 3983 - 3994

11	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	775	N	189	-0-	-586	-0-	189	2			N	-0-					-0-
*04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

ROGERS, R. M. "27" WELL #: 2 RRCID -> 091479 COMPL. DATE 01/16/1981 TOTAL DEPTH 4455 PERF. 4001 - 4006

11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

WARD, J.M. ESTATE WELL #: 16 RRCID -> 265356 COMPL. DATE 12/18/1978 TOTAL DEPTH 4140 PERF. 3862 - 3872

11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	248	N	169	-0-	-79	-0-	169	2			N	-0-					-0-
01	341	N	31	-0-	-310	-0-	31	2			N	-0-					-0-
02	280	N	38	-0-	-242	-0-	38	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

CADDO, NORTH (DUFFER) 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
STONE, R.W. MRS. WELL #: 1 RRCID -> 082728 COMPL. DATE 04/16/1979 TOTAL DEPTH 4460 PERF. 4029 - 4039

11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					94
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					94
01	682	N	584	-0-	-98	-0-	584	3			N	-0-					94
02	728	#	386	-0-	-342	-0-	386	3			N	-0-					94
03	620	#	469	-0-	-151	-0-	469	3			N	-0-	94	1			-0-
04	780	#	465	-0-	-315	-0-	465	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL WELL #: 2 RRCID -> 097002 COMPL. DATE 12/01/1981 TOTAL DEPTH 4130 PERF. 3995 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1034	-0-	-16	-0-	1034	3			N	-0-					-0-
12	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
01	1085	N	972	-0-	-113	-0-	972	3			N	-0-					-0-
02	952	N	947	-0-	-5	-0-	947	3			N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	1017	3			N	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 111658 COMPL. DATE 08/30/1983 TOTAL DEPTH 3620 PERF. 4120 - 4220

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COPELAND-MITCHELL "D" WELL #: 3 RRCID -> 229626 COMPL. DATE 08/01/2007 TOTAL DEPTH 4220 PERF. 4135 - 4151

11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 2 RRCID -> 231105 COMPL. DATE 09/05/2007 TOTAL DEPTH 4235 PERF. 4145 - 4156

11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
02	532	N	478	-0-	-54	-0-	478	3			N	-0-					-0-
03	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
04	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 2 RRCID -> 231106 COMPL. DATE 09/04/2007 TOTAL DEPTH 4155 PERF. 4037 - 4048

11	1080	N	1068	-0-	-12	-0-	1068	3			N	-0-					-0-
12	1085	N	1046	-0-	-39	-0-	1046	3			N	-0-					-0-
01	1085	N	910	-0-	-175	-0-	910	3			N	-0-					-0-
02	1008	N	906	-0-	-102	-0-	906	3			N	-0-					-0-
03	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 4 RRCID -> 234442 COMPL. DATE 10/08/2007 TOTAL DEPTH 4220 PERF. 4115 - 4142

11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
01	496	N	324	-0-	-172	-0-	324	3			N	-0-					-0-
02	448	N	274	-0-	-174	-0-	274	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 3 RRCID -> 236728 COMPL. DATE 01/03/2008 TOTAL DEPTH 4150 PERF. 4064 - 4086

11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	3			N	-0-					-0-
02	980	N	953	-0-	-27	-0-	953	3			N	-0-					-0-
03	1085	N	901	-0-	-184	-0-	901	3			N	-0-					-0-
*04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "D" WELL #: 5 RRCID -> 238037 COMPL. DATE 05/13/2008 TOTAL DEPTH 4220 PERF. 4142 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	364	-0-	-86	-0-	364	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	682	N	510	-0-	-172	-0-	510	3			N	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 4 RRCID -> 244018 COMPL. DATE 12/04/2008 TOTAL DEPTH 4215 PERF. 4062 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
12	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
01	713	N	510	-0-	-203	-0-	510	3			N	-0-					-0-
02	616	N	462	-0-	-154	-0-	462	3			N	-0-					-0-
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

J5 RANCH "A" WELL #: 2 RRCID -> 244547 COMPL. DATE 12/18/2008 TOTAL DEPTH 4225 PERF. 4049 - 4141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
01	930	N	626	-0-	-304	-0-	626	3			N	-0-					-0-
02	812	N	601	-0-	-211	-0-	601	3			N	-0-					-0-
03	775	N	575	-0-	-200	-0-	575	3			N	-0-					-0-
*04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 6 RRCID -> 246477 COMPL. DATE 03/06/2009 TOTAL DEPTH 4234 PERF. 4048 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

J5 RANCH "F" WELL #: 1 RRCID -> 259790 COMPL. DATE 03/15/2011 TOTAL DEPTH 4610 PERF. 4160 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1799	-0-	-91	-0-	1799	3			N	-0-					-0-
12	1922	#	1683	-0-	-239	-0-	1683	3			N	-0-					-0-
01	1922	#	1888	-0-	-34	-0-	1888	3			N	-0-					-0-
02	1746	R	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
03	1891	#	1838	-0-	-53	-0-	1838	3			N	-0-					-0-
*04	1857	R	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-

J5 RANCH "A" WELL #: 3 RRCID -> 259807 COMPL. DATE 03/18/2011 TOTAL DEPTH 4540 PERF. 4106 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1872	-0-	-18	-0-	1872	3			N	-0-					-0-
12	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
01	1953	N	1815	-0-	-138	-0-	1815	3			N	-0-					-0-
02	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
03	1891	N	1856	-0-	-35	-0-	1856	3			N	-0-					-0-
*04	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-

J5 RANCH "F" WELL #: 2 RRCID -> 261073 COMPL. DATE 08/25/2011 TOTAL DEPTH 4580 PERF. 4034 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	#	3206	-0-	-64	-0-	3206	3			N	-0-					-0-
12	3534	#	3278	-0-	-256	-0-	3278	3			N	-0-					-0-
01	3658	#	3398	-0-	-260	-0-	3398	3			N	-0-					-0-
02	3304	#	3186	-0-	-118	-0-	3186	3			N	-0-					-0-
03	4105		4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
*04	3624	R	3624	-0-	-0-	-0-	3624	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "F" WELL #: 5 RRCID -> 261295 COMPL. DATE 10/07/2011 TOTAL DEPTH 4500 PERF. 3968 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-					-0-
12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
01	1054	N	936	-0-	-118	-0-	936	3			N	-0-					-0-
02	980	N	922	-0-	-58	-0-	922	3			N	-0-					-0-
03	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-
*04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

J5 RANCH "E" WELL #: 1 RRCID -> 262969 COMPL. DATE 03/07/2012 TOTAL DEPTH 4585 PERF. 4035 - 4076

11	2340	#	2092	-0-	-248	-0-	2092	3			N	-0-					-0-
12	2418	#	2154	-0-	-264	-0-	2154	3			N	-0-					-0-
01	2263	#	2042	-0-	-221	-0-	2042	3			N	-0-					-0-
02	2016	#	1906	-0-	-110	-0-	1906	3			N	-0-					-0-
03	2201	#	2083	-0-	-118	-0-	2083	3			N	-0-					-0-
04	2100	#	2026	-0-	-74	-0-	2026	3			N	-0-					-0-

J5 RANCH "B" WELL #: 2 RRCID -> 263394 COMPL. DATE 03/26/2012 TOTAL DEPTH 4550 PERF. 4022 - 4040

11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					169
12	858	N	858	-0-	-0-	-0-	794	3	64	9	N	58					227
01	837	N	822	-0-	-15	-0-	804	3	18	9	N	16	171	1			72
02	757	N	757	-0-	-0-	-0-	709	3	48	9	N	44					116
03	868	N	763	-0-	-105	-0-	728	3	35	9	N	32					148
04	810	N	670	-0-	-140	-0-	648	3	22	9	N	20					168

COPELAND-MITCHELL 'N' WELL #: 2 RRCID -> 265312 COMPL. DATE 07/06/2012 TOTAL DEPTH 4580 PERF. 4114 - 4121

11	1170	#	1020	-0-	-150	-0-	1020	3			N	-0-					-0-
12	1116	#	897	-0-	-219	-0-	897	3			N	-0-					-0-
01	1116	#	1073	-0-	-43	-0-	1073	3			N	-0-					-0-
02	1008	#	888	-0-	-120	-0-	888	3			N	-0-					-0-
03	1085	#	1054	-0-	-31	-0-	1054	3			N	-0-					-0-
04	1050	#	1008	-0-	-42	-0-	1008	3			N	-0-					-0-

CALABRIA (ATOKA CONGL., BASAL) 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 T RRCID -> 099527 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 4190 - 4208

11	150	N	132	-0-	-18	-0-	16	1	116	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	28	1	105	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	43	1	97	3	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	44	1	92	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	45	1	106	3	Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	43	1	108	3	Y	-0-					-0-

GILBERT, A. B. WELL #: 1 RRCID -> 136410 COMPL. DATE 10/29/1990 TOTAL DEPTH 4195 PERF. 4145 - 4167

11	600	N	553	-0-	-47	-0-	66	1	487	3	Y	-0-					-0-
12	620	N	589	-0-	-31	-0-	125	1	464	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	169	1	380	3	Y	-0-					-0-
02	504	N	331	-0-	-173	-0-	107	1	224	3	Y	-0-					-0-
03	589	N	371	-0-	-218	-0-	112	1	259	3	Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	182	1	457	3	Y	-0-					-0-

CALABRIA (BIG SALINE) 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 1A RRCID -> 144591 COMPL. DATE 01/12/1993 TOTAL DEPTH 4250 PERF. 3794 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CALABRIA "A" WELL #: 1 RRCID -> 096129 COMPL. DATE 01/17/1978 TOTAL DEPTH 4250 PERF. 3700 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					7
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					7
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					7
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					7
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 5 C RRCID -> 100371 COMPL. DATE 12/11/1981 TOTAL DEPTH 4440 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					42
12	31	N	14	-0-	-17	-0-	3	1	11	3	Y	-0-					42
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					42
02	28	N	-0-	-0-	-28	-0-					Y	-0-					42
03	14	N	-0-	-0-	-14	-0-					Y	-0-					42
04	1	N	-0-	-0-	-1	-0-					Y	-0-					42

CALABRIA ESTATE WELL #: 6 RRCID -> 101305 COMPL. DATE 02/25/1982 TOTAL DEPTH 4500 PERF. 3833 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					21
12	93	N	87	-0-	-6	-0-	18	1	69	3	Y	-0-					21
01	93	N	-0-	-0-	-93	-0-					Y	-0-					21
02	112	N	-0-	-0-	-112	-0-					Y	-0-					21
03	93	N	-0-	-0-	-93	-0-					Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

CALABRIA-TEXAS UNIT WELL #: 1 RRCID -> 143025 COMPL. DATE 10/05/1992 TOTAL DEPTH 4375 PERF. 3702 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	284	-0-	-166	-0-	34	1	250	3	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	138	1	512	3	Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	203	1	456	3	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	181	1	379	3	Y	-0-					-0-
03	651	N	588	-0-	-63	-0-	177	1	411	3	Y	-0-					-0-
04	630	N	572	-0-	-58	-0-	163	1	409	3	Y	-0-					-0-

CALABRIA (CONGL 3700) 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA, ESTATE WELL #: 4 RRCID -> 100587 COMPL. DATE 03/30/1993 TOTAL DEPTH 4497 PERF. 2707 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA (CONGL 3700) //CONT.// 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CALABRIA ESTATE WELL #: 7 RRCID -> 105174 COMPL. DATE 12/30/1982 TOTAL DEPTH 4450 PERF. 3743 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	147	1	1091	3	Y	-0-					26
12	1309	N	1309	-0-	-0-	-0-	277	1	1032	3	Y	-0-					26
01	1415	N	1415	-0-	-0-	-0-	436	1	979	3	Y	-0-					26
02	1148	N	1105	-0-	-43	-0-	356	1	749	3	Y	-0-					26
03	1302	N	1298	-0-	-4	-0-	393	1	905	3	Y	-0-					26
*04	1409	N	1409	-0-	-0-	-0-	402	1	1007	3	Y	-0-					26

CALABRIA (CONGL.3800) 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CALABRIA WELL #: 1 RRCID -> 074005 COMPL. DATE 09/10/1977 TOTAL DEPTH 4299 PERF. 3795 - 3813

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					12

LOWRANCE INC. 511345
BEAN WELL #: 1 RRCID -> 099917 COMPL. DATE 01/18/1979 TOTAL DEPTH 4506 PERF. 3790 - 3867

11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

BEAN "A" WELL #: 1 C RRCID -> 100481 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 3880 - 3934

11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 1 RRCID -> 098262 COMPL. DATE 09/21/1979 TOTAL DEPTH 4484 PERF. 3803 - 3815

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA ESTATE WELL #: 3 C RRCID -> 100649 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 3749 - 3902

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
PARKS-GILBERT UNIT WELL #: 1 RRCID -> 101135 COMPL. DATE 09/01/1978 TOTAL DEPTH 4300 PERF. 3830 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	838	-0-	-122	-0-	101	1	737	3	Y	-0-					-0-
12	992	N	852	-0-	-140	-0-	180	1	672	3	Y	-0-					-0-
01	961	N	885	-0-	-76	-0-	273	1	612	3	Y	-0-					-0-
02	684	N	684	-0-	-0-	-0-	221	1	463	3	Y	-0-					-0-
03	842	N	842	-0-	-0-	-0-	253	1	589	3	Y	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	233	1	588	3	Y	-0-					-0-

CARR, HERMAN ESTATE WELL #: 3 RRCID -> 101958 COMPL. DATE 02/03/1981 TOTAL DEPTH 4507 PERF. 3836 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1088	-0-	-82	-0-	131	1	957	3	Y	-0-					-0-
12	1178	N	1096	-0-	-82	-0-	232	1	864	3	Y	-0-					-0-
01	1178	N	1070	-0-	-108	-0-	330	1	740	3	Y	-0-					-0-
02	972	N	972	-0-	-0-	-0-	314	1	658	3	Y	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	308	1	716	3	Y	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	263	1	661	3	Y	-0-					-0-

THOMASON WELL #: 1 RRCID -> 109350 COMPL. DATE 05/26/1983 TOTAL DEPTH 4450 PERF. 3882 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	11	1	82	3	Y	-0-					35
12	124	N	91	-0-	-33	-0-	19	1	72	3	Y	-0-					35
01	154	N	154	-0-	-0-	-0-	47	1	107	3	Y	-0-					35
02	129	N	129	-0-	-0-	-0-	42	1	87	3	Y	-0-					35
03	143	N	143	-0-	-0-	-0-	43	1	100	3	Y	-0-					35
04	150	N	132	-0-	-18	-0-	38	1	94	3	Y	-0-					35

MARTIN, LAVERNE WELL #: 1 RRCID -> 109351 COMPL. DATE 05/20/1983 TOTAL DEPTH 4325 PERF. 3787 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	78	1	573	3	Y	-0-					-0-
12	705	N	705	-0-	-0-	-0-	149	1	556	3	Y	-0-					-0-
01	620	N	603	-0-	-17	-0-	186	1	417	3	Y	-0-					-0-
02	616	N	514	-0-	-102	-0-	166	1	348	3	Y	-0-					-0-
03	713	N	542	-0-	-171	-0-	163	1	379	3	Y	-0-					-0-
04	570	N	485	-0-	-85	-0-	138	1	347	3	Y	-0-					-0-

CAL-TEX (CADDO) 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH, GARY WELL #: 1 RRCID -> 082084 COMPL. DATE 11/18/1978 TOTAL DEPTH 5930 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH WELL #: 2 RRCID -> 094071 COMPL. DATE 07/07/1981 TOTAL DEPTH 5648 PERF. 3334 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-TEX (CADDO) //CONT.// 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
DALY, SCOTT L. TRUSTEE "A" WELL #: 1A RRCID -> 250373 COMPL. DATE 02/01/2009 TOTAL DEPTH 3780 PERF. 3663 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
ANDERSON, MARY WELL #: 1 RRCID -> 030900 COMPL. DATE 02/07/1952 TOTAL DEPTH 3770 PERF. 3644 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	188	-0-	-2152	-0-	188	2			N	-0-					149
12	2156	N	2156	-0-	-0-	-0-	2142	2	14	9	N	13	2	8			160
01	2569	N	2569	-0-	-0-	-0-	2552	2	17	9	N	15					175
02	2701	N	2701	-0-	-0-	-0-	2657	2	44	9	N	40					215
03	3100	N	3178	-0-	78	78	3154	2	24	9	N	22					237
*04	3000	N	2942	-0-	-58	20	2902	2	40	9	N	36					273

CALK (GARDNER) 14739 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
TEXAS PHARCHEM INC. 945618
CALK, JAMES N. WELL #: 1 RRCID -> 094073 COMPL. DATE 05/29/1981 TOTAL DEPTH 3256 PERF. 3118 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN, NE (CONGL) 14816 200 ASSOCIATED 49B CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
DYER "2988" WELL #: 2 RRCID -> 097136 COMPL. DATE 09/18/1981 TOTAL DEPTH 4082 PERF. 3884 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4392	R	4392	-0-	-0-	-0-	4374	3	18	9	N	16					91
12	8249	R	8249	-0-	-0-	-0-	8204	3	45	9	N	41					132
01	5274	R	5274	-0-	-0-	-0-	5244	3	30	9	N	27					159
02	6762	R	6762	-0-	-0-	-0-	6729	3	33	9	N	30					189
03	7114	R	7114	-0-	-0-	-0-	7069	3	45	9	N	41	175	1			55
*04	5248	R	5248	-0-	-0-	-0-	5230	3	18	9	N	16					71

BOWNE "2989" WELL #: 1 RRCID -> 144442 COMPL. DATE 06/01/1980 TOTAL DEPTH 4083 PERF. 3904 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYER "2988" WELL #: 3 RRCID -> 171327 COMPL. DATE 09/09/1998 TOTAL DEPTH 4068 PERF. 3896 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN COUNTY REGULAR 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
KASLE ENERGY INC. 451440
ISBELL WELL #: 1 RRCID -> 181115 COMPL. DATE 12/01/1994 TOTAL DEPTH 3950 PERF. 3688 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	286	-0-	-44	-0-	286	2			N	-0-					189
12	248	#	205	-0-	-43	-0-	205	2			N	-0-					189
01	372	#	110	-0-	-262	-0-	110	2			N	-0-					189
02	336	#	78	-0-	-258	-0-	78	2			N	-0-					189
03	372	#	271	-0-	-101	-0-	271	2			N	-0-					189
04	300	#	262	-0-	-38	-0-	262	2			N	-0-					189

WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 3 RRCID -> 254292 COMPL. DATE 11/02/2006 TOTAL DEPTH 3996 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	101	-0-	-49	-0-	101	2			N	-0-					-0-
12	155	#	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	124	#	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	112	#	90	-0-	-22	-0-	90	2			N	-0-					-0-
*03	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ADAIR RESOURCES INC. 003966
NORMAN L. FINLEY -B- WELL #: 1 RRCID -> 041527 COMPL. DATE 01/24/1967 TOTAL DEPTH 3045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	2099					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2099					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2099					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2099					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	2099					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2099					N	NO RPT					-0-

ANDERSON PRODUCTION 022922
MALU WELL #: 1 RRCID -> 206532 COMPL. DATE N/A TOTAL DEPTH 3275 PERF. 3235 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
BOLAND WELL #: 1 RRCID -> 217020 COMPL. DATE 03/24/2006 TOTAL DEPTH 4024 PERF. 2118 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHLINGER WELL #: 1 RRCID -> 243305 COMPL. DATE 10/15/2008 TOTAL DEPTH 4003 PERF. 3643 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					73
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					73
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					73
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					73
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

AUGUSTA OIL & GAS INC 036858

DAMEWOOD, ROBERT D WELL #: 11 RRCID -> 072858 COMPL. DATE 07/27/1977 TOTAL DEPTH 3485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
12	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	2			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

DAMEWOOD, ROBERT D. WELL #: 3A RRCID -> 242514 COMPL. DATE 07/21/2008 TOTAL DEPTH 3497 PERF. 2333 - 2335

11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

BILMAC OIL CO., INC. 070875

EZZELL, W. W. WELL #: 2 RRCID -> 262342 COMPL. DATE 12/06/2000 TOTAL DEPTH 490 PERF. 430 - 436

11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

CDJ OIL CO. 140598

ROSS,HUGH WELL #: 1 RRCID -> 053680 COMPL. DATE 06/11/1969 TOTAL DEPTH 1483 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	2						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2						N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622

STRALEY UNIT WELL #: 1 RRCID -> 057124 COMPL. DATE 09/20/1973 TOTAL DEPTH 3450 PERF. 3381 - 0

11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

STRALEY WELL #: 2 RRCID -> 114292 COMPL. DATE 12/12/1984 TOTAL DEPTH 4550 PERF. 3398 - 3408

11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
FURRY PRODUCING COMPANY 291650
MCFARLANE, J.W. WELL #: 1 RRCID -> 091476 COMPL. DATE 12/31/1980 TOTAL DEPTH 4392 PERF. 4099 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

HEROD, BILL 379925
ROSS,A.C. "110" WELL #: 1 RRCID -> 114921 COMPL. DATE 06/26/1979 TOTAL DEPTH 4500 PERF. 4163 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 3 RRCID -> 203466 COMPL. DATE 08/01/2004 TOTAL DEPTH 4060 PERF. 3784 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3084	-0-	84	84	913	1	2093	2	N	71					154
							78	9									
12	2131	N	2047	-0-	-84	-0-	660	1	1321	2	N	60	168	1			46
							66	9									
01	2535	N	2535	-0-	-0-	-0-	854	1	1618	2	N	57					103
							63	9									
02	2800		2268	-0-	-532	-0-	767	1	1443	2	N	53					156
							58	9									
03	3100		2367	-0-	-733	-0-	773	1	1535	2	N	54	179	1			31
							59	9									
04	3000		2316	-0-	-684	-0-	618	1	1637	2	N	55					86
							61	9									

J & W OIL CO.-W. F. 427923
SIMMONS WELL #: 1 RRCID -> 214933 COMPL. DATE 09/14/2005 TOTAL DEPTH 4065 PERF. 4004 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	51	-0-	-69	-0-	44	2	7	9	N	6					14
12	124	N	51	-0-	-73	-0-	48	2	3	9	N	3					17
01	5	N	5	-0-	-0-	-0-	2	2	3	9	N	3					20
02	56	N	13	-0-	-43	-0-	2	2	11	9	N	10					30
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					30
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					30

SIMMONS WELL #: 2 RRCID -> 218984 COMPL. DATE 08/11/2009 TOTAL DEPTH 4210 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

MASADA ENERGY LLC 531343
BURNAM WELL #: 1 RRCID -> 091086 COMPL. DATE 01/15/1977 TOTAL DEPTH 4230 PERF. 3828 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MERIT ENERGY COMPANY 561136
HOOKS "91" WELL #: 1P RRCID -> 241860 COMPL. DATE 07/20/2008 TOTAL DEPTH 9040 PERF. 3416 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

P.I.D. DRILLING INC 631265
GREEN-WILLIAMS (MORAN)UNIT WELL #: 302 RRCID -> 228023 COMPL. DATE 07/22/2006 TOTAL DEPTH 2203 PERF. 562 - 576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	226					N	NO RPT					-0-

PETEX 659782
BROOKS, LUCION "A" WELL #: 1 RRCID -> 120282 COMPL. DATE 01/30/1986 TOTAL DEPTH 4096 PERF. 4091 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS, MILDRED F. 665542
PILLANS WELL #: 4 RRCID -> 132938 COMPL. DATE 12/03/1989 TOTAL DEPTH 490 PERF. 442 - 448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	6			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	6			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	6			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	6			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	6			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

QUAIL WELL SERVICE, INC. 684502
GAYLE DYER AKERS WELL #: 10 RRCID -> 227131 COMPL. DATE 04/10/2007 TOTAL DEPTH 3831 PERF. 3792 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL WELL SERVICE, INC. //CONT.// 684502
GAYLE DYER AKERS WELL #: 12 RRCID -> 242167 COMPL. DATE 09/18/2008 TOTAL DEPTH 4402 PERF. 4365 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 2 RRCID -> 096944 COMPL. DATE 06/04/1981 TOTAL DEPTH 4229 PERF. 4184 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATCHETT RANCH WELL #: S 2 RRCID -> 097886 COMPL. DATE 05/14/1981 TOTAL DEPTH 4112 PERF. 3876 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-

HATCHETT RANCH WELL #: S 1 RRCID -> 097887 COMPL. DATE N/A TOTAL DEPTH 5204 PERF. 3884 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-

HATCHETT RANCH WELL #: S 4 RRCID -> 099045 COMPL. DATE 05/22/1981 TOTAL DEPTH 4130 PERF. 3856 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
EAGER, C. WELL #: 1 RRCID -> 205503 COMPL. DATE 12/01/2004 TOTAL DEPTH 3930 PERF. 3657 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1082	-0-	-28	-0-	1082	2			N	-0-					59
12	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					59
01	899	N	799	-0-	-100	-0-	799	2			N	-0-					59
02	1008	N	825	-0-	-183	-0-	825	2			N	-0-					59
03	1023	N	904	-0-	-119	-0-	904	2			N	-0-					59
*04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					59

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
BLACKBURN, W. H. WELL #: 1 RRCID -> 105889 COMPL. DATE 04/01/1983 TOTAL DEPTH 3486 PERF. 3408 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

YELLOW ROSE OIL & GAS OPER. INC. 946964
MOORE, BOBBY WELL #: 1 RRCID -> 120662 COMPL. DATE 04/01/1986 TOTAL DEPTH 4170 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1752	-0-	-1248	14082	1752	2			N	-0-					-0-
12	3100	N	1603	-0-	-1497	12585	1603	2			N	-0-					-0-
01	3100	N	1515	-0-	-1585	11000	1515	2			N	-0-					-0-
02	2800	N	1292	-0-	-1508	9492	1292	2			N	-0-					-0-
*03	3100	N	1486	-0-	-1614	7878	1486	2			N	-0-					-0-
*04	3000	N	1548	-0-	-1452	6426	1548	2			N	-0-					-0-

HAYDEN WELL #: 1 RRCID -> 122541 COMPL. DATE 10/30/1985 TOTAL DEPTH 4103 PERF. 3804 - 3899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CAMERON, P. (MARBLE FALLS) 15043 200 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SEARIGHT WELL #: RRCID -> 127565 COMPL. DATE 04/16/1984 TOTAL DEPTH 3920 PERF. 3352 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 09/00/1989

CAMP COLORADO (MARBLE FALLS) 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. 145860
BAILEY, NEELE WELL #: 1 RRCID -> 017496 COMPL. DATE 03/02/1961 TOTAL DEPTH 2690 PERF. 2611 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, W. O. WELL #: 1 RRCID -> 017497 COMPL. DATE 11/12/1959 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO (MARBLE FALLS) //CONT.// 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. //CONT.// 145860
TERRY, DELLA, -A- WELL #: 1 RRCID -> 017498 COMPL. DATE 08/20/1962 TOTAL DEPTH 2645 PERF. 2579 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY, O. H. WELL #: 1 RRCID -> 017499 COMPL. DATE 12/31/1958 TOTAL DEPTH 2675 PERF. 2628 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO, N. (GARDNER) 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. 085180
BOYLE & MORGAN WELL #: 1 RRCID -> 045321 COMPL. DATE 12/26/1968 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYLE & MORGAN WELL #: 2 RRCID -> 050197 COMPL. DATE 03/15/1971 TOTAL DEPTH 2074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMILY TRUST B, THE 261290
BAILEY, NELLE WELL #: 1 RRCID -> 039768 COMPL. DATE 07/03/1966 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
12	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

HUNTER, EULA WELL #: 1 RRCID -> 045842 COMPL. DATE 02/10/1969 TOTAL DEPTH 2165 PERF. 0 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	123	-0-	-117	-0-	123	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	22	-0-	-226	-0-	22	2			N	-0-					-0-
02	112	N	39	-0-	-73	-0-	39	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAMP COLORADO, N. (GARDNER) //CONT.// 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
FAMILY TRUST B, THE //CONT.// 261290
HARRIS JENNINGS WELL #: 1 RRCID -> 046508 COMPL. DATE 04/12/1969 TOTAL DEPTH 2025 PERF. 1966 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
12	248	N	136	-0-	-112	-0-	136	2			N	-0-					-0-
01	248	N	23	-0-	-225	-0-	23	2			N	-0-					-0-
02	168	N	7	-0-	-161	-0-	7	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BURNS-DILLARD UNIT WELL #: 1 RRCID -> 047831 COMPL. DATE 02/15/1970 TOTAL DEPTH 2151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

COX, LEE WELL #: 1 RRCID -> 048954 COMPL. DATE 09/01/1970 TOTAL DEPTH 2301 PERF. 1923 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
12	372	N	243	-0-	-129	-0-	243	2			N	-0-					-0-
01	372	N	73	-0-	-299	-0-	73	2			N	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEVENS, SALOME -A- WELL #: 1 RRCID -> 050678 COMPL. DATE 05/14/1971 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP WELL #: 1 RRCID -> 132733 COMPL. DATE 10/19/1989 TOTAL DEPTH 2800 PERF. 1922 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
01	248	N	54	-0-	-194	-0-	54	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CAMP COLORADO, S. (MARBLE FALLS) 15052 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FAMILY TRUST B, THE 261290
POPNOE, B.W. WELL #: 1 RRCID -> 085794 COMPL. DATE 11/30/1979 TOTAL DEPTH 3155 PERF. 2636 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
12	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
01	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CAMPBELL (CONG) 15162 475 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
RAY HERRING ESTATE 695237
SCARLETT C WELL #: 10 RRCID -> 162564 COMPL. DATE 03/28/1997 TOTAL DEPTH 3966 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	518	-0-	-31	-0-	518	2			Y	-0-					38
12	558	N	521	-0-	-37	-0-	520	2	1	9	Y	1	1	8			38
01	527	N	511	-0-	-16	-0-	510	2	1	9	Y	1	1	8			38
02	476	N	401	-0-	-75	-0-	401	2			Y	-0-					38
03	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					38
04	480	N	443	-0-	-37	-0-	443	2			Y	-0-					38

CAMPBELL, E. (MARBLE FALLS, MID) 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 2 RRCID -> 143683 COMPL. DATE N/A TOTAL DEPTH 3383 PERF. 3130 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					120
12	155	N	121	-0-	-34	-0-	121	3			Y	-0-					120
01	155	N	124	-0-	-31	-0-	124	3			Y	-0-					120
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					120
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					120
*04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					120

CAMPBELL WELL #: 1 RRCID -> 143685 COMPL. DATE N/A TOTAL DEPTH 3770 PERF. 3180 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					27
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					27
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					27
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					27
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					27
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					27

CARMEN'S (CADDO) 15729 100 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 2 RRCID -> 255378 COMPL. DATE 11/03/2009 TOTAL DEPTH 4171 PERF. 3264 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	-0-	-0-	-1770	-0-					N	-0-					40
12	1829	#	759	-0-	-1070	-0-	253	1	506	2	N	-0-					40
01	1829	#	707	-0-	-1122	-0-	244	1	463	2	N	-0-					40
02	1456	#	611	-0-	-845	-0-	212	1	399	2	N	-0-					40
03	744	#	654	-0-	-90	-0-	219	1	435	2	N	-0-					40
04	720	#	616	-0-	-104	-0-	169	1	447	2	N	-0-					40

CARPENTER (MARBLE FALLS) 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J.L. WELL #: 2 RRCID -> 111436 COMPL. DATE 05/26/1984 TOTAL DEPTH 3800 PERF. 3420 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
02	DLQ G-10		224	-0-	224	224	224	3			Y	-0-					-0-
*03	363	N	139	-0-	-224	-0-	139	3			Y	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

CARPENTER (MARBLE FALLS) //CONT.// 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
3 B ENTERPRISES, INC. 953632
RINGO WELL #: 13 RRCID -> 113516 COMPL. DATE 09/27/1984 TOTAL DEPTH 3750 PERF. 3279 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					22
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					22
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

HANEY WELL #: 16 RRCID -> 114299 COMPL. DATE 11/19/1984 TOTAL DEPTH 3509 PERF. 3286 - 3290

11	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
01	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	217	N	93	-0-	-124	-0-	93	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

CARRIE COLE (MARBLE FALLS) 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
ALLEN, ALICE E. HEIRS WELL #: 1 RRCID -> 116660 COMPL. DATE 05/01/1985 TOTAL DEPTH 3660 PERF. 3034 - 3137

11	630	N	599	-0-	-31	-0-	599	2			N	-0-					43
12	651	N	515	-0-	-136	-0-	515	2			N	-0-					43
01	527	N	461	-0-	-66	-0-	461	2			N	-0-					43
02	560	N	426	-0-	-134	-0-	426	2			N	-0-					43
03	527	N	414	-0-	-113	-0-	414	2			N	-0-					43
04	450	N	337	-0-	-113	-0-	337	2			N	-0-					43

BAIRD WELL #: 1 RRCID -> 125104 COMPL. DATE 08/25/1987 TOTAL DEPTH 3500 PERF. 3165 - 3170

11	1470	N	1135	-0-	-335	-0-	1135	2			N	-0-					37
12	1550	N	1236	-0-	-314	-0-	1236	2			N	-0-					37
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					37
02	1064	N	1043	-0-	-21	-0-	1043	2			N	-0-					37
03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					37
04	1440	N	1397	-0-	-43	-0-	1397	2			N	-0-					37

CARRIE JO (CONGL.) 15882 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R J KELLY ESTATE "D" WELL #: 4 RRCID -> 111736 COMPL. DATE 05/29/1984 TOTAL DEPTH 4270 PERF. 4051 - 4056

11	360	N	325	-0-	-35	-0-	325	3			Y	-0-					162
12	806	N	206	-0-	-600	-0-	206	3			Y	-0-					162
01	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					162
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					162
03	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					162
*04	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					162

CARTER CREEK (BEND CONGL.) 16007 300 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WILEY, G. D. WELL #: 4 RRCID -> 091453 COMPL. DATE 05/22/1980 TOTAL DEPTH 5753 PERF. 3396 - 3458

11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					10
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					10
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					10
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					10
03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					10
04	870	N	806	-0-	-64	-0-	806	2			N	-0-					10

CARTERVILLE (STRAWN, UPPER) 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
HUTCHESON A WELL #: 3 RRCID -> 064295 COMPL. DATE 11/13/1975 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHOADES WELL #: 3 RRCID -> 221571 COMPL. DATE 06/28/1985 TOTAL DEPTH 3717 PERF. 3423 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					48
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CARTERVILLE (STRAWN 2700) 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH WELL #: 1 RRCID -> 067566 COMPL. DATE 08/01/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					20
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					20
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					20
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					20
*03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WRIGHT, S. F. WELL #: 1 RRCID -> 082050 COMPL. DATE 03/06/1979 TOTAL DEPTH 4478 PERF. 3030 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

FELLERS, R. WELL #: 2 RRCID -> 144541 COMPL. DATE 03/06/1993 TOTAL DEPTH 5900 PERF. 2906 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					25
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					25
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					25
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					25
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CULWELL WELL #: 2 RRCID -> 222155 COMPL. DATE 01/22/1975 TOTAL DEPTH 3510 PERF. 3034 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTERVILLE, N (CADDO CONGL) 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
GROGAN UNIT WELL #: 1 RRCID -> 091923 COMPL. DATE 12/07/1979 TOTAL DEPTH 5600 PERF. 3579 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-

OXXN 630579
BURKHALTER WELL #: 2 RRCID -> 129810 COMPL. DATE 01/25/1989 TOTAL DEPTH 4830 PERF. 4444 - 4542

11	330	N	267	-0-	-63 B	-0-	267	2			N	-0-					18
12	589	N	311	-0-	-278 B	-0-	311	2			N	-0-					18
01	496	N	296	-0-	-200 B	-0-	296	2			N	-0-					18
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					18
*04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					18

PATTON EXPLORATION, INC. 643730
GRIFFIN- CAMPBELL WELL #: 1 RRCID -> 083196 COMPL. DATE 01/17/1979 TOTAL DEPTH 5830 PERF. 3905 - 3910

11	282	N	188	-0-	-94 B	2103	188	2			N	-0-					-0-
12	2391	N	288	-0-	-2103 B	-0-	288	2			N	-0-					-0-
01	372	N	220	-0-	-152 B	-0-	220	2			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
04	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-

CATTHE (MORRIS) 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS, T. WELL #: 1 RRCID -> 091322 COMPL. DATE 05/16/1980 TOTAL DEPTH 2250 PERF. 2152 - 2162

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEST, L. S. WELL #: 1 RRCID -> 091323 COMPL. DATE 06/16/1980 TOTAL DEPTH 2400 PERF. 2124 - 2134

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 4B RRCID -> 121689 COMPL. DATE 06/20/1986 TOTAL DEPTH 2350 PERF. 2156 - 2168

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CATTHE (MORRIS) //CONT.// 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. //CONT.// 028802
GRIFFIS, T. WELL #: 3B RRCID -> 155022 COMPL. DATE 09/15/1987 TOTAL DEPTH 2255 PERF. 2178 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS (CONGL) 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
CHAMBERS, W R. -C- WELL #: 1 RRCID -> 092669 COMPL. DATE 02/02/1981 TOTAL DEPTH 3110 PERF. 3014 - 3022

11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 2 RRCID -> 092774 COMPL. DATE 12/10/1980 TOTAL DEPTH 3063 PERF. 3006 - 3012

11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

FOMBY, O.B. WELL #: 6 RRCID -> 094539 COMPL. DATE 06/15/1981 TOTAL DEPTH 3188 PERF. 2987 - 2995

11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

FOMBY, O. B. WELL #: 1 RRCID -> 096816 COMPL. DATE 12/09/1980 TOTAL DEPTH 3055 PERF. 3000 - 3014

11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 3 RRCID -> 102893 COMPL. DATE 11/11/1982 TOTAL DEPTH 3093 PERF. 3030 - 3040

11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
FOMBY,O.B. WELL #: 20 RRCID -> 103335 COMPL. DATE 12/10/1982 TOTAL DEPTH 3201 PERF. 2985 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2		N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	2		N	-0-			-0-
01	31	N	14	-0-	-17	-0-	14	2		N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	2		N	-0-			-0-
03	31	N	18	-0-	-13	-0-	18	2		N	-0-			-0-
*04	20	N	20	-0-	-0-	-0-	20	2		N	-0-			-0-

PICKETT, G.W. WELL #: 5 RRCID -> 105628 COMPL. DATE 05/20/1983 TOTAL DEPTH 2950 PERF. 2903 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2		N	-0-			-0-
12	4	N	4	-0-	-0-	-0-	4	2		N	-0-			-0-
01	4	N	1	-0-	-3	-0-	1	2		N	-0-			-0-
02	4	N	3	-0-	-1	-0-	3	2		N	-0-			-0-
03	4	N	1	-0-	-3	-0-	1	2		N	-0-			-0-
*04	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-

WILLIAMS, H.C. "E" WELL #: 2 RRCID -> 116081 COMPL. DATE 03/24/1985 TOTAL DEPTH 3450 PERF. 3032 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	637	-0-	-83	-0-	637	2		N	-0-			-0-
12	713	N	661	-0-	-52	-0-	661	2		N	-0-			-0-
01	713	N	660	-0-	-53	-0-	660	2		N	-0-			-0-
02	588	N	576	-0-	-12	-0-	576	2		N	-0-			-0-
03	651	N	394	-0-	-257	-0-	394	2		N	-0-			-0-
*04	656	N	656	-0-	-0-	-0-	656	2		N	-0-			-0-

FOMBY,O.B. "E" WELL #: 1 RRCID -> 116735 COMPL. DATE 04/16/1985 TOTAL DEPTH 3446 PERF. 2992 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2		N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	2		N	-0-			-0-
01	31	N	14	-0-	-17	-0-	14	2		N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	2		N	-0-			-0-
03	31	N	18	-0-	-13	-0-	18	2		N	-0-			-0-
*04	20	N	20	-0-	-0-	-0-	20	2		N	-0-			-0-

OLIVE, W.J. WELL #: 1 RRCID -> 117410 COMPL. DATE 07/09/1985 TOTAL DEPTH 3052 PERF. 2617 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2		N	-0-			-0-
12	337	N	337	-0-	-0-	-0-	337	2		N	-0-			-0-
01	318	N	318	-0-	-0-	-0-	318	2		N	-0-			-0-
02	308	N	294	-0-	-14	-0-	294	2		N	-0-			-0-
03	341	N	314	-0-	-27	-0-	314	2		N	-0-			-0-
*04	312	N	312	-0-	-0-	-0-	312	2		N	-0-			-0-

WILLIAMS, H. C. WELL #: 6 RRCID -> 186249 COMPL. DATE 11/01/2001 TOTAL DEPTH 3268 PERF. 2986 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2		N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	2		N	-0-			-0-
01	31	N	14	-0-	-17	-0-	14	2		N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	2		N	-0-			-0-
03	31	N	18	-0-	-13	-0-	18	2		N	-0-			-0-
*04	20	N	20	-0-	-0-	-0-	20	2		N	-0-			-0-

CHANEY (MARBLE FALLS) 16910 750 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
CHOLLA PETROLEUM, INC. 150683
COMPTON, C. H., ET UX -S- WELL #: 1 RRCID -> 017505 COMPL. DATE N/A TOTAL DEPTH 4198 PERF. 3840 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	980	N	749	-0-	-231	-0-	749	2			N	-0-					-0-
03	1209	N	833	-0-	-376	-0-	833	2			N	-0-					-0-
*04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

CHARLIE'S (MISSISSIPPI) 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. 667700
PRITCHARD "A" WELL #: 1 RRCID -> 110175 COMPL. DATE 09/12/1981 TOTAL DEPTH 3098 PERF. 2708 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	140	-0-	-70	-0-	129	2	11	9	N	10					115
12	182	N	182	-0-	-0-	-0-	167	2	15	9	N	14					129
01	232	N	232	-0-	-0-	-0-	218	2	14	9	N	13	142	1			-0-
02	209	N	209	-0-	-0-	-0-	192	2	17	9	N	15					15
03	238	N	238	-0-	-0-	-0-	221	2	17	9	N	15					30
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					30

PRITCHARD UNIT WELL #: 1 RRCID -> 110728 COMPL. DATE 04/15/1982 TOTAL DEPTH 2862 PERF. 2466 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	162	-0-	-78	-0-	162	2			N	-0-					9
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					9
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					9
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					9
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					9
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					9

PRITCHARD WELL #: 1 RRCID -> 113927 COMPL. DATE 03/27/1981 TOTAL DEPTH 2843 PERF. 2676 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CHASTAIN (LAKE) 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION 022922
BLACK, A. L. WELL #: 1 RRCID -> 017510 COMPL. DATE 03/17/1950 TOTAL DEPTH 3818 PERF. 3680 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	54	-0-	-66	-0-	54	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

WEDDINGTON, R.D."D" WELL #: 1 RRCID -> 017511 COMPL. DATE 09/08/1949 TOTAL DEPTH 4160 PERF. 3703 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHASTAIN (LAKE) //CONT.// 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION //CONT.// 022922
BLACK, A.L. WELL #: 3 RRCID -> 078754 COMPL. DATE 04/22/1978 TOTAL DEPTH 4110 PERF. 3726 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHENEY MEMORIAL (3RD SMITHWICK) 17431 500 ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MCFARLAND WELL #: G 3 RRCID -> 270835 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHERRINGTON (STRAWN) 17485 250 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
JAMES WELL #: 1 RRCID -> 094669 COMPL. DATE 01/05/1981 TOTAL DEPTH 5400 PERF. 2561 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

JAMES WELL #: 2 RRCID -> 100485 COMPL. DATE 06/15/1981 TOTAL DEPTH 2750 PERF. 2604 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

JAMES WELL #: 1A RRCID -> 115130 COMPL. DATE 01/25/1985 TOTAL DEPTH 2697 PERF. 2579 - 2586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

CHICK BEND (CONGL.) 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL WELL #: 2 RRCID -> 158425 COMPL. DATE 11/17/1995 TOTAL DEPTH 4250 PERF. 4187 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-			-0-
12	179	N	179	-0-	-0-	-0-	179	3			Y	-0-			-0-
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-			-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-			-0-
*03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CHICK BEND (CONGL.) //CONT.// 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
MITCHELL WELL #: 4 RRCID -> 175406 COMPL. DATE 12/06/1999 TOTAL DEPTH 4238 PERF. 4128 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MODESITT -8- WELL #: 1 RRCID -> 221336 COMPL. DATE 06/27/2006 TOTAL DEPTH 4315 PERF. 4201 - 4217

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
DAVIDSON WELL #: 1 RRCID -> 085165 COMPL. DATE 10/18/1979 TOTAL DEPTH 3988 PERF. 3975 - 3988

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF (GARDNER) 17675 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL 12-5 WELL #: 1D RRCID -> 155627 COMPL. DATE 07/08/1995 TOTAL DEPTH 5200 PERF. 3921 - 3925

11	270	N	65	-0-	-205	-0-	65	3			N	-0-					49
12	155	N	94	-0-	-61	-0-	91	3	3	9	N	3					52
01	310	N	310	-0-	-0-	-0-	301	3	9	9	N	8					60
02	56	N	-0-	-0-	-56	-0-					N	-0-					60
03	93	N	-0-	-0-	-93	-0-					N	-0-					60
04	300	N	219	-0-	-81	-0-	219	3			N	-0-					60

CHRISTI B (MARBLE FALLS) 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
LINDLEY WELL #: 1 RRCID -> 110972 COMPL. DATE 06/01/1984 TOTAL DEPTH 1995 PERF. 1810 - 1833

11	60	N	53	-0-	-7	B	-0-	53	2		N	-0-					-0-
12	62	N	58	-0-	-4	B	-0-	58	2		N	-0-					-0-
01	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
02	56	N	43	-0-	-13	B	-0-	43	2		N	-0-					-0-
03	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-					-0-
04	60	N	59	-0-	-1	B	-0-	59	2		N	-0-					-0-

MASHBURN WELL #: 2 RRCID -> 112343 COMPL. DATE 05/11/1984 TOTAL DEPTH 1999 PERF. 1842 - 1865

11	8	N	7	-0-	-1	B	-3	7	2		N	-0-					-0-
12	8	N	9	-0-	1	B	-2	9	2		N	-0-					-0-
01	9	N	11	-0-	2	B	-0-	11	2		N	-0-					-0-
02	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-
03	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-					-0-
*04	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-

CHRISTI B (MARBLE FALLS) //CONT.// 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
LINDLEY WELL #: 2 RRCID -> 113145 COMPL. DATE 08/07/1984 TOTAL DEPTH 1993 PERF. 1793 - 1817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					27
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					27
03	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					27
04	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					27

CHRISTIAN (MARBLE FALLS) 18005 332 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
SANDERS WELL #: 2 RRCID -> 191150 COMPL. DATE 08/05/2002 TOTAL DEPTH 4140 PERF. 3734 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHURCH (BIG SALINE) 18180 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
GRIMES UNIT WELL #: 1 RRCID -> 075727 COMPL. DATE 11/28/1977 TOTAL DEPTH 5138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISE PRODUCTION COMPANY 933825
GRIMES, DENNIS WELL #: 1 RRCID -> 062505 COMPL. DATE 12/24/1975 TOTAL DEPTH 4880 PERF. 4306 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	82	-0-	-98	-0-	3	1	79	2	N	-0-					70
12	155	N	115	-0-	-40	-0-	5	1	110	2	N	-0-					70
01	124	N	117	-0-	-7	-0-	7	1	110	2	N	-0-					70
02	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					70
03	124	N	119	-0-	-5	-0-	7	1	112	2	N	-0-					70
04	120	N	104	-0-	-16	-0-	6	1	98	2	N	-0-					70

CINDY-GAY (JENNINGS) 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
HEARN, WYLIE E. WELL #: RRCID -> 103926 COMPL. DATE 01/15/1983 TOTAL DEPTH 3831 PERF. 3452 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 06/01/2005

J.W.S. 427277
HEARN "B" WELL #: 103 RRCID -> 110188 COMPL. DATE 04/17/1984 TOTAL DEPTH 3600 PERF. 3429 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINDY-GAY (JENNINGS) //CONT.// 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
J.W.S. //CONT.// 427277
HEARN "B" WELL #: 102 RRCID -> 110189 COMPL. DATE 04/10/1984 TOTAL DEPTH 3650 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
HEARNE, WYLIE WELL #: 1 RRCID -> 114540 COMPL. DATE 11/30/1984 TOTAL DEPTH 3521 PERF. 3398 - 3414

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CISCO (CONGL. 3600) 18286 200 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
ALEXANDER WELL #: 2 RRCID -> 113904 COMPL. DATE 02/01/1982 TOTAL DEPTH 3652 PERF. 3585 - 3590

11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					8
12	14	N	11	-0-	-3	-0-	11	3			Y	-0-					8
01	12	N	11	-0-	-1	-0-	11	3			Y	-0-					8
02	11	N	9	-0-	-2	-0-	9	3			Y	-0-					8
03	11	N	10	-0-	-1	-0-	10	3			Y	-0-					8
04	11	N	10	-0-	-1	-0-	10	3			Y	-0-					8

TEXXOL OPERATING COMPANY, INC. 850964
IMES-DORN WELL #: 1 RRCID -> 116069 COMPL. DATE 03/29/1985 TOTAL DEPTH 4025 PERF. 3655 - 3661

11	150	N	119	-0-	-31	-0-	119	3			N	-0-	83	1			-0-
12	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CISCO, SOUTHEAST (RANGER) 18292 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
DUFFER, A. L. WELL #: 1 RRCID -> 017522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

CISCO, SOUTHWEST (CADDO) 18293 400 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
THREET P.L. WELL #: 1 RRCID -> 069447 COMPL. DATE 11/12/1976 TOTAL DEPTH 3793 PERF. N/A

11	421	R	421	-0-	-0-	-0-	421	3			N	-0-					74
12	428	R	428	-0-	-0-	-0-	428	3			N	-0-					74
01	399	R	399	-0-	-0-	-0-	399	3			N	-0-					74
02	392	#	380	-0-	-12	-0-	380	3			N	-0-					74
03	434	#	147	-0-	-287	-0-	147	3			N	-0-					74
04	420	#	76	-0-	-344	-0-	76	3			N	-0-					74

CISCO, SOUTHWEST (LAKE) 18293 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
AMIS, T. J. WELL #: 1 RRCID -> 017523 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					28
12	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					28
01	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					28
02	1260	N	1177	-0-	-83	-0-	1177	3			N	-0-					28
03	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					28
04	1350	N	957	-0-	-393	-0-	957	3			N	-0-					28

CLARALMA (MARBLE FALLS) 18540 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
FLOYD RAY VICK WELL #: 2 RRCID -> 245548 COMPL. DATE N/A TOTAL DEPTH 4282 PERF. 4004 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1376	-0-	-394	-0-	1376	2			N	-0-					90
12	1736	N	1343	-0-	-393	-0-	1312	2	31	9	N	28					118
01	1550	N	701	-0-	-849	-0-	680	2	21	9	N	19	93	1			44
02	1288	N	794	-0-	-494	-0-	794	2			N	-0-					44
03	1333	N	957	-0-	-376	-0-	948	2	9	9	N	8					52
*04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					52

CLARENCE (CONGL.) 18545 150 ASSOCIATED ONE WELL CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1B RRCID -> 141985 COMPL. DATE 05/22/1985 TOTAL DEPTH 4953 PERF. 3853 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUSELL (MF CONGL) 18693 600 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ATWELL TECHNICAL SERVICES, INC. 036634
CLAUSELL-LONG-575 WELL #: 2 U RRCID -> 046151 COMPL. DATE 05/12/1969 TOTAL DEPTH 4645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY GOBER (CADDO, UP.) 18724 075 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 11 RRCID -> 181204 COMPL. DATE 09/15/2000 TOTAL DEPTH 4510 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	168	-0-	-222	-0-	168	2			N	-0-					-0-
12	434	#	269	-0-	-165	-0-	269	2			N	-0-					-0-
01	434	#	183	-0-	-251	-0-	183	2			N	-0-					-0-
02	392	#	245	-0-	-147	-0-	245	2			N	-0-					-0-
03	341	#	206	-0-	-135	-0-	206	2			N	-0-					-0-
04	270	#	165	-0-	-105	-0-	165	2			N	-0-					-0-

BARRIER DRAW WELL #: 1 RRCID -> 265306 COMPL. DATE 06/21/2012 TOTAL DEPTH 4667 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31618 09/11/2014

CLAYTON (CONGL) 18756 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SUN-KEY OIL CO., INC. 829320
DAVES "A" WELL #: 1 RRCID -> 107729 COMPL. DATE 12/09/1986 TOTAL DEPTH 5060 PERF. 4189 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-

MESSER WELL #: 1 RRCID -> 109821 COMPL. DATE 03/08/1984 TOTAL DEPTH 4620 PERF. 4282 - 4289

11	180	N	111	-0-	-69	-0-	111	2			N	-0-					-0-
12	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

THURMAN DRILLING, INC. 858771
SCHRICK WELL #: 1W RRCID -> 218258 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 4260 - 4470

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) 18799 498 ASSOCIATED 49B CNTY: FISHER
IKARD, ALAN 422893
SMITH WELL #: 3 RRCID -> 217687 COMPL. DATE N/A TOTAL DEPTH 5250 PERF. 4882 - 4955

11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	6	-0-	-87	-0-	6	2			N	-0-					-0-
01	93	#	2	-0-	-91	-0-	2	2			N	-0-					-0-
02	84	#	10	-0-	-74	-0-	10	2			N	-0-					-0-
03	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*04	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-

OHLHAUSEN OIL COMPANY 619390
BALLENGER, R. W. WELL #: 1 L RRCID -> 048085 COMPL. DATE 03/10/1966 TOTAL DEPTH 5160 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONISUE WELL #: 2 RRCID -> 061589 COMPL. DATE 03/10/1975 TOTAL DEPTH 5132 PERF. 4957 - 0

11	60	#	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	#	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
OHLHAUSEN OIL COMPANY //CONT.// 619390
WARSHAW, JESSE WELL #: 3 RRCID -> 073608 COMPL. DATE 09/04/1977 TOTAL DEPTH 5183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEETWATER PRODUCTION, INC. 833297
WILBURN, J.A. "A" WELL #: 1 RRCID -> 130268 COMPL. DATE 04/08/1980 TOTAL DEPTH 5150 PERF. 5055 - 5072

11	150	#	136	-0-	-14	-0-	134	3	2	9	Y	2					24
12	151	R	151	-0-	-0-	-0-	148	3	3	9	Y	3					27
01	146	R	146	-0-	-0-	-0-	144	3	2	9	Y	2					29
02	DLQ G-10		130	-0-	130	130	128	3	2	9	Y	2					31
03	274	R	144	-0-	-130	-0-	143	3	1	9	Y	1					32
*04	143	R	143	-0-	-0-	-0-	141	3	2	9	Y	2					34

WILBURN, J.A. "A" WELL #: 2 RRCID -> 130269 COMPL. DATE 04/09/1980 TOTAL DEPTH 5133 PERF. 5043 - 5058

11	240	#	234	-0-	-6	-0-	227	3	7	9	Y	6					70
12	256	R	256	-0-	-0-	-0-	248	3	8	9	Y	7					77
01	247	R	247	-0-	-0-	-0-	240	3	7	9	Y	6					83
02	DLQ G-10		219	-0-	219	219	213	3	6	9	Y	5					88
03	468	R	249	-0-	-219	-0-	242	3	7	9	Y	6					94
*04	238	R	238	-0-	-0-	-0-	230	3	8	9	Y	7					101

WILBURN, J.A. "A" WELL #: 3 RRCID -> 130270 COMPL. DATE 04/10/1980 TOTAL DEPTH 5130 PERF. 5042 - 5059

11	11	R	11	-0-	-0-	-0-	11	3			Y	-0-					1
12	11	#	10	-0-	-1	-0-	10	3			Y	-0-					1
01	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					1
02	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					1
03	20	R	9	-0-	-11	-0-	9	3			Y	-0-					1
*04	11	R	11	-0-	-0-	-0-	11	3			Y	-0-					1

WILBURN, J.A. "B" WELL #: 1 RRCID -> 130271 COMPL. DATE 12/31/1980 TOTAL DEPTH 5125 PERF. 5050 - 5060

11	12	R	12	-0-	-0-	-0-	11	3	1	9	Y	1					4
12	9	R	9	-0-	-0-	-0-	8	3	1	9	Y	1					5
01	12	R	12	-0-	-0-	-0-	11	3	1	9	Y	1					6
02	DLQ G-10		10	-0-	10	10	9	3	1	9	Y	1					7
03	23	R	13	-0-	-10	-0-	12	3	1	9	Y	1					8
*04	12	R	12	-0-	-0-	-0-	11	3	1	9	Y	1					9

WILBURN,J.A. "B" WELL #: 2 RRCID -> 130272 COMPL. DATE 01/02/1981 TOTAL DEPTH 5100 PERF. 5018 - 5028

11	10	#	8	-0-	-2	-0-	8	3			Y	-0-					18
12	10	#	9	-0-	-1	-0-	9	3			Y	-0-					18
01	11	R	11	-0-	-0-	-0-	11	3			Y	-0-					18
02	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					18
03	20	R	10	-0-	-10	-0-	10	3			Y	-0-					18
*04	11	R	11	-0-	-0-	-0-	11	3			Y	-0-					18

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
SMITH WELL #: 1 RRCID -> 130273 COMPL. DATE 09/30/1985 TOTAL DEPTH 5200 PERF. 4938 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	447	-0-	-3	-0-	447	3			Y	-0-					3
12	473	R	473	-0-	-0-	-0-	473	3			Y	-0-					3
01	465	#	460	-0-	-5	-0-	460	3			Y	-0-					3
02	DLQ G-10		416	-0-	416	416	416	3			Y	-0-					3
03	881	R	465	-0-	-416	-0-	465	3			Y	-0-					3
*04	457	R	457	-0-	-0-	-0-	457	3			Y	-0-					3

WILBURN,J.A. WELL #: 1 RRCID -> 130274 COMPL. DATE 09/21/1979 TOTAL DEPTH 5150 PERF. 5044 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	147	-0-	-3	-0-	146	3	1	9	Y	1					18
12	158	R	158	-0-	-0-	-0-	157	3	1	9	Y	1					19
01	155	R	155	-0-	-0-	-0-	154	3	1	9	Y	1					20
02	DLQ G-10		140	-0-	140	140	139	3	1	9	Y	1					21
03	297	R	157	-0-	-140	-0-	155	3	2	9	Y	2					23
*04	156	R	156	-0-	-0-	-0-	153	3	3	9	Y	3					26

WILBURN "E" WELL #: 1 RRCID -> 140690 COMPL. DATE 03/19/1985 TOTAL DEPTH 5153 PERF. 5061 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	165	-0-	-15	-0-	146	3	19	9	Y	17	54	1			-0-
12	167	R	167	-0-	-0-	-0-	155	3	12	9	Y	11					11
01	166	R	166	-0-	-0-	-0-	153	3	13	9	Y	12					23
02	DLQ G-10		124	-0-	124	124	113	3	11	9	Y	10	33	1			-0-
03	271	R	147	-0-	-124	-0-	138	3	9	9	Y	8					8
*04	122	R	122	-0-	-0-	-0-	114	3	8	9	Y	7					15

WILBURN "E" WELL #: 3 RRCID -> 140703 COMPL. DATE 06/10/1985 TOTAL DEPTH 5175 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBURN "E" WELL #: 2 RRCID -> 140705 COMPL. DATE 06/08/1985 TOTAL DEPTH 5192 PERF. 5080 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	741	-0-	-69	-0-	707	3	34	9	Y	31	57	1			-0-
12	806	#	770	-0-	-36	-0-	740	3	30	9	Y	27					27
01	776	R	776	-0-	-0-	-0-	750	3	26	9	Y	24					51
02	DLQ G-10		577	-0-	577	577	545	3	32	9	Y	29	80	1			-0-
03	1303	R	726	-0-	-577	-0-	694	3	32	9	Y	29					29
*04	585	R	585	-0-	-0-	-0-	555	3	30	9	Y	27					56

WILBURN "E" WELL #: 4 RRCID -> 140707 COMPL. DATE 09/10/1985 TOTAL DEPTH 5135 PERF. 5096 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	R	15	-0-	-0-	-0-	13	3	2	9	Y	2	2	1			-0-
12	15	R	15	-0-	-0-	-0-	12	3	3	9	Y	3					3
01	16	R	16	-0-	-0-	-0-	12	3	4	9	Y	4					7
02	DLQ G-10		15	-0-	15	15	12	3	3	9	Y	3	10	1			-0-
03	33	R	18	-0-	-15	-0-	16	3	2	9	Y	2					2
*04	13	R	13	-0-	-0-	-0-	10	3	3	9	Y	3					5

WILBURN "E" WELL #: 5 RRCID -> 140710 COMPL. DATE 10/02/1985 TOTAL DEPTH 5150 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	14	-0-	-16	-0-	11	3	3	9	Y	3	3	1			-0-
12	31	#	13	-0-	-18	-0-	11	3	2	9	Y	2					2
01	18	R	18	-0-	-0-	-0-	15	3	3	9	Y	3					5
02	DLQ G-10		14	-0-	14	14	10	3	4	9	Y	4	9	1			-0-
03	31	R	17	-0-	-14	-0-	14	3	3	9	Y	3					3
*04	14	R	14	-0-	-0-	-0-	12	3	2	9	Y	2					5

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 6 RRCID -> 140712 COMPL. DATE 10/05/1985 TOTAL DEPTH 5127 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	#	14	-0-	-1	-0-	12	3	2	9	Y	2	2	1			-0-
12	15	#	11	-0-	-4	-0-	10	3	1	9	Y	1					1
01	12	R	12	-0-	-0-	-0-	10	3	2	9	Y	2					3
02	DLQ G-10		14	-0-	14	14	11	3	3	9	Y	3	6	1			-0-
03	33	R	19	-0-	-14	-0-	16	3	3	9	Y	3					3
04	14	#	10	-0-	-4	-0-	8	3	2	9	Y	2					5

CLIFF HANGER (MISS) 18961 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
WARD UNIT WELL #: 1D RRCID -> 180868 COMPL. DATE 10/24/2000 TOTAL DEPTH 4520 PERF. 4221 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	381	-0-	-129	-0-	381	2			N	-0-					204
12	527	#	288	-0-	-239	-0-	288	2			N	-0-					204
01	496	#	413	-0-	-83	-0-	396	2	17	9	N	15					219
02	420	#	355	-0-	-65	-0-	346	2	9	9	N	8	170	1			57
03	434	#	374	-0-	-60	-0-	367	2	7	9	N	6					63
04	390	#	333	-0-	-57	-0-	330	2	3	9	N	3					66

CLYDE HARPER (CONGLOMERATE) 19087 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
TAYLOR WELL #: 1 RRCID -> 141044 COMPL. DATE 01/21/1992 TOTAL DEPTH 4500 PERF. 4068 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	329	2			N	-0-					10
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					10
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					10
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					10
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					10
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					10

COALSON (CONGLOMERATE 4750) 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 T RRCID -> 084682 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 2 T RRCID -> 086604 COMPL. DATE 09/26/1979 TOTAL DEPTH 5020 PERF. 4710 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PATTON -A- WELL #: 1 RRCID -> 087585 COMPL. DATE 11/18/1979 TOTAL DEPTH 5150 PERF. 4878 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALSON (CONGLOMERATE 4750) //CONT.// 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
COALSON, MAC A. 161490
COALSON MAC WELL #: 1 RRCID -> 066197 COMPL. DATE 02/12/1976 TOTAL DEPTH 4929 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALVILLE (BEND CONGL.) 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BURGETT WELL #: 1 RRCID -> 160193 COMPL. DATE 09/30/1996 TOTAL DEPTH 3651 PERF. 3284 - 3294

11	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAHAB ENERGY INC. 197200
ROGERS WELL #: 1 RRCID -> 157937 COMPL. DATE 02/19/1996 TOTAL DEPTH 3555 PERF. 3428 - 3432

11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE OPERATING COMPANY 742236
LONG,C.B. "A" WELL #: 1 RRCID -> 121023 COMPL. DATE 02/13/1986 TOTAL DEPTH 4400 PERF. 3756 - 3764

11	630	N	511	-0-	-119	-0-	511	3			Y	-0-					-0-
12	620	N	383	-0-	-237	-0-	383	3			Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
02	DLQ G-10		364	-0-	364	364	364	3			Y	-0-					-0-
03	DLQ G-10		397	-0-	397	761	397	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	761					Y	NO RPT					-0-

SHELLEY, RICHARD W 775218
BUTTLICK WELL #: 1 RRCID -> 162279 COMPL. DATE 12/04/1996 TOTAL DEPTH 3463 PERF. 3132 - 3138

11	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
01	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

COCKRELL (STRAWN) 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION 070442
ADDISON WELL #: 1 RRCID -> 138537 COMPL. DATE 02/13/1991 TOTAL DEPTH 2800 PERF. 2701 - 2709

11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	217	N	87	-0-	-130	-0-	87	3			N	-0-					-0-
02	224	N	23	-0-	-201	-0-	23	3			N	-0-					-0-
03	248	N	102	-0-	-146	-0-	102	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION //CONT.// 070442
ADDISON WELL #: 3 RRCID -> 139661 COMPL. DATE 07/05/1991 TOTAL DEPTH 3178 PERF. 2725 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN-MOSS WELL #: 2 RRCID -> 144543 COMPL. DATE 03/05/1993 TOTAL DEPTH 2953 PERF. 2437 - 2595

11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
02	140	N	12	-0-	-128	-0-	12	3			N	-0-					-0-
03	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
KAUFFMAN WELL #: 1 RRCID -> 143761 COMPL. DATE 12/28/1992 TOTAL DEPTH 4200 PERF. 2346 - 2356

11	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
12	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	2			N	-0-					-0-

JERICHO ENERGY, INC 432097
DOSTER, BRUCE WELL #: 2A RRCID -> 105179 COMPL. DATE 04/18/1983 TOTAL DEPTH 5000 PERF. 2619 - 2650

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		159	-0-	159	159	7	1	152	2	N	-0-					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 4 RRCID -> 132111 COMPL. DATE 10/07/1989 TOTAL DEPTH 2940 PERF. 2474 - 2565

11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 7 RRCID -> 139672 COMPL. DATE 10/12/1991 TOTAL DEPTH 2926 PERF. 2552 - 2637

11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
BRUNER WELL #: 7 RRCID -> 139506 COMPL. DATE 09/05/1991 TOTAL DEPTH 3037 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
01	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BRUNER WELL #: 6 RRCID -> 139507 COMPL. DATE 09/06/1991 TOTAL DEPTH 3075 PERF. 2635 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
WHITEHEAD WELL #: 1 RRCID -> 148149 COMPL. DATE 01/04/1994 TOTAL DEPTH 5087 PERF. 2466 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

XTO ENERGY INC. 945936
BLACK RANCH WELL #: 15 RRCID -> 114810 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2633 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	89	-0-	-241	-0-	89	2			N	-0-					-0-
12	372	N	177	-0-	-195	-0-	177	2			N	-0-					-0-
01	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

BLACK RANCH WELL #: 17 RRCID -> 114811 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2394 - 2519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
12	186	N	18	-0-	-168	-0-	18	2			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

BLACK RANCH WELL #: 13 RRCID -> 114812 COMPL. DATE 11/15/1984 TOTAL DEPTH 2700 PERF. 2521 - 2569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	72	-0-	-198	-0-	72	2			N	-0-					-0-
12	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 18 RRCID -> 114917 COMPL. DATE 01/10/1985 TOTAL DEPTH 3000 PERF. 2544 - 2618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	107	-0-	-133	-0-	107	2			N	-0-					-0-
12	279	N	134	-0-	-145	-0-	134	2			N	-0-					-0-
01	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

ADDISON, D. WELL #: 3 RRCID -> 116658 COMPL. DATE 05/02/1985 TOTAL DEPTH 2961 PERF. 2663 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

ADDISON, D. WELL #: 1 RRCID -> 116755 COMPL. DATE 05/15/1985 TOTAL DEPTH 5150 PERF. 2587 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

BLACK RANCH WELL #: 19 RRCID -> 120663 COMPL. DATE 03/25/1986 TOTAL DEPTH 5600 PERF. 2445 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BLACK RANCH WELL #: 22 RRCID -> 121366 COMPL. DATE 05/06/1986 TOTAL DEPTH 3100 PERF. 2466 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

BLACK RANCH WELL #: 24 RRCID -> 121755 COMPL. DATE 06/03/1986 TOTAL DEPTH 3050 PERF. 2536 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

BLACK RANCH WELL #: 36 RRCID -> 123000 COMPL. DATE 12/13/1986 TOTAL DEPTH 3200 PERF. 2489 - 2613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	87	-0-	-333	-0-	87	2			N	-0-					-0-
12	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
01	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 26 RRCID -> 123226 COMPL. DATE 01/27/1987 TOTAL DEPTH 3200 PERF. 2587 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

BLACK RANCH WELL #: 28 RRCID -> 123227 COMPL. DATE 01/21/1987 TOTAL DEPTH 3075 PERF. 2597 - 2701

11	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-

BLACK RANCH WELL #: 34 RRCID -> 123549 COMPL. DATE 02/13/1987 TOTAL DEPTH 3200 PERF. 2611 - 2735

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 27 RRCID -> 125544 COMPL. DATE 09/29/1987 TOTAL DEPTH 2980 PERF. 2696 - 2802

11	450	N	421	-0-	-29	-0-	421	2			N	-0-					-0-
12	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-
01	403	N	274	-0-	-129	-0-	274	2			N	-0-					-0-
02	392	N	270	-0-	-122	-0-	270	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

BLACK RANCH WELL #: 1M RRCID -> 132923 COMPL. DATE 12/05/1989 TOTAL DEPTH 3002 PERF. 2656 - 2689

11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

BLACK RANCH WELL #: 2M RRCID -> 132924 COMPL. DATE 11/30/1989 TOTAL DEPTH 3010 PERF. 2656 - 2688

11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	713	N	334	-0-	-379	-0-	334	2			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	2			N	-0-					-0-

BLACK RANCH WELL #: 3M RRCID -> 132925 COMPL. DATE 11/29/1989 TOTAL DEPTH 3050 PERF. 2663 - 2764

11	630	N	629	-0-	-1	-0-	629	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	868	N	452	-0-	-416	-0-	452	2			N	-0-					-0-
02	588	N	365	-0-	-223	-0-	365	2			N	-0-					-0-
03	682	N	465	-0-	-217	-0-	465	2			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936

BLACK RANCH WELL #: 17M RRCID -> 137619 COMPL. DATE 03/18/1991 TOTAL DEPTH 3000 PERF. 2646 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	30	-0-	30	30	30	2			N	-0-					-0-
02	14B2	EXT	16	-0-	16	46	16	2			N	-0-					-0-
*03	47	X	1	-0-	-46	-0-	1	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 16 M RRCID -> 137622 COMPL. DATE 03/18/1991 TOTAL DEPTH 2852 PERF. 2286 - 2931

11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BLACK RANCH WELL #: 18M RRCID -> 137624 COMPL. DATE 03/18/1991 TOTAL DEPTH 3001 PERF. 2599 - 2708

11	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-

DIAMOND M WELL #: 2 RRCID -> 142087 COMPL. DATE 07/06/1992 TOTAL DEPTH 2663 PERF. 2370 - 2505

11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

H.T.PRIDDY-BLOCK C WELL #: 1 RRCID -> 143758 COMPL. DATE 12/20/1992 TOTAL DEPTH 5335 PERF. 2544 - 2580

11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

MORGAN, G.W.-BLOCK A WELL #: 4 RRCID -> 143759 COMPL. DATE 12/23/1992 TOTAL DEPTH 5180 PERF. 2735 - 2809

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND M #4 WELL #: 4 RRCID -> 146298 COMPL. DATE 07/30/1993 TOTAL DEPTH 2994 PERF. 2281 - 2786

11	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
DIAMOND M #3 WELL #: 3 RRCID -> 146299 COMPL. DATE 07/19/1993 TOTAL DEPTH 2664 PERF. 2342 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

COG (MARBLE FALLS) 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
C O G COMPANY 120723
CATE, MITCHAM WELL #: 1 RRCID -> 105367 COMPL. DATE 01/18/1983 TOTAL DEPTH 2655 PERF. 2246 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

CATE,J. WELL #: 2 RRCID -> 114817 COMPL. DATE 12/28/1984 TOTAL DEPTH 2687 PERF. 2245 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MISSION ENERGY INC. 570410
EADS WELL #: 1 RRCID -> 105790 COMPL. DATE 04/25/1983 TOTAL DEPTH 2270 PERF. 2233 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

EADS WELL #: 2 RRCID -> 124728 COMPL. DATE 02/02/1984 TOTAL DEPTH 2750 PERF. 2243 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EADS WELL #: 3 RRCID -> 124729 COMPL. DATE 04/04/1984 TOTAL DEPTH 2777 PERF. 2244 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

COG (MARBLE FALLS) //CONT.// 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
RED DOG TRACK, INC. 696871
STONE WELL #: 3 RRCID -> 102088 COMPL. DATE 08/30/1982 TOTAL DEPTH 2740 PERF. 2265 - 2273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2014 - PLUGGED 11/12/14

COLEMAN (PALO PINTO, LO) 19480 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K & W VANPELT COMPANY 448748
STONE -A- WELL #: 2 RRCID -> 032252 COMPL. DATE 03/08/1961 TOTAL DEPTH 3550 PERF. 3121 - 3176

11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

COLEMAN, S (BRENEKE) 19481 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
HALL,T.C."B" WELL #: 1 RRCID -> 087666 COMPL. DATE 01/08/1980 TOTAL DEPTH 2308 PERF. 2064 - 2074

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALL "B" WELL #: 3 RRCID -> 088615 COMPL. DATE 02/15/1980 TOTAL DEPTH 2969 PERF. 2088 - 2091

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 093742 COMPL. DATE 05/21/1981 TOTAL DEPTH 2153 PERF. 2072 - 2090

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLEMAN COUNTY REGULAR 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BIG TIO, INC. 070709
WEST, L.S. WELL #: 2 RRCID -> 274409 COMPL. DATE 10/01/1961 TOTAL DEPTH 2920 PERF. 2856 - 2860

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BULLARD, ROBERT L. 106505
BULLARD WELL #: 1 RRCID -> 119332 COMPL. DATE 04/21/1982 TOTAL DEPTH 2635 PERF. 2288 - 2380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
HARRIS,JOHN W. WELL #: 1 RRCID -> 130841 COMPL. DATE 05/23/1989 TOTAL DEPTH 2675 PERF. 2232 - 2301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180 #	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186 #	173	-0-	-13	-0-	173	2			N	-0-					-0-
01	186 #	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	173 R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	186 #	129	-0-	-57	-0-	129	2			N	-0-					-0-
04	180 #	120	-0-	-60	-0-	120	2			N	-0-					-0-

ERATZ INVESTMENTS INC. 253336
CLAYTON WELL #: 2 RRCID -> 145354 COMPL. DATE 04/04/1993 TOTAL DEPTH 3597 PERF. 3198 - 3202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	161					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	161					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	161					N	NO RPT					-0-
02	14B DENY	-0-	-0-	-0-	161					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	161					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	161					N	-0-					-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 2 RRCID -> 175785 COMPL. DATE 11/25/1980 TOTAL DEPTH 1225 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
POPE, J.T. WELL #: 14 RRCID -> 104748 COMPL. DATE 02/21/1983 TOTAL DEPTH 1618 PERF. 1341 - 1347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAVER, JOHN SCOTT WELL #: 1 RRCID -> 131241 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 3042 - 3390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL WELL #: 1 RRCID -> 187208 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2226 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	11	-0-	-49	-0-	11	2			N	-0-					-0-
12	62	#	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
*03	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARROLL WELL #: 2 RRCID -> 187210 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2262 - 2322

11	60	#	23	-0-	-37	-0-	12	2	11	9	N	10					529
12	62	#	29	-0-	-33	-0-	18	2	11	9	N	10					539
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					539
*02	48	R	48	-0-	-0-	-0-					N	-0-					539
*03	48	R	48	-0-	-0-	-0-	48	2			N	-0-					539
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					539

REDBANK OIL & GAS CO. 696666
SMITH-MCKNIGHT WELL #: 1B RRCID -> 117890 COMPL. DATE 06/24/1985 TOTAL DEPTH 1426 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH-MCKNIGHT WELL #: 1OJ RRCID -> 117891 COMPL. DATE 09/01/1982 TOTAL DEPTH 1954 PERF. 1380 - 1386

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
SMITH, O.B. WELL #: 2 RRCID -> 146296 COMPL. DATE 05/18/1977 TOTAL DEPTH 2320 PERF. 2252 - 2275

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, O. B. WELL #: 3 RRCID -> 146297 COMPL. DATE 12/22/1977 TOTAL DEPTH 2350 PERF. 2265 - 2283

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN

SOJOURNER DRILLING CORPORATION 800750

HORN, CLIFF WELL #: 1 A RRCID -> 181623 COMPL. DATE 12/04/2000 TOTAL DEPTH 3160 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORN, CLIFF WELL #: 3 RRCID -> 181625 COMPL. DATE 12/04/2000 TOTAL DEPTH 3511 PERF. 3110 - 3120

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317

GULLEY, MAYNARD WELL #: 1 RRCID -> 138743 COMPL. DATE 08/03/1984 TOTAL DEPTH 3335 PERF. 3283 - 3293

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TRANSCONTINENTAL SHALE L.L.C. 864798

HALLMARK-KEEL "A" WELL #: 1 RRCID -> 145353 COMPL. DATE 04/01/1993 TOTAL DEPTH 3310 PERF. 3196 - 3207

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

WCT LEASING CO. 888047

WATSON, O. H. WELL #: 4 RRCID -> 100622 COMPL. DATE 05/18/1982 TOTAL DEPTH 1289 PERF. 1214 - 1222

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225

MCCLURE, J.E. WELL #: 5 RRCID -> 113908 COMPL. DATE 05/25/1982 TOTAL DEPTH 2372 PERF. 2270 - 2306

11	90	#	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	DLQ G-10		65	-0-	65	65	65	2			N	-0-					-0-
01	DLQ G-10		39	-0-	39	104	39	2			N	-0-					-0-
02	160	R	56	-0-	-104	-0-	56	2			N	-0-					-0-
03	83	R	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
WELLS, J. "A" WELL #: 1 RRCID -> 141037 COMPL. DATE 07/09/1982 TOTAL DEPTH 2363 PERF. 2160 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	59	-0-	-31	-0-	59	2			N	-0-					285
12	93	#	81	-0-	-12	-0-	81	2			N	-0-					285
01	93	#	47	-0-	-46	-0-	47	2			N	-0-					285
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					285
03	93	#	73	-0-	-20	-0-	73	2			N	-0-					285
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					285

SWITZER, M. L. WELL #: 2 RRCID -> 143043 COMPL. DATE 08/12/1977 TOTAL DEPTH 2900 PERF. 2143 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 151305 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	#	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	#	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BOGGUS, J.L. WELL #: 1 RRCID -> 163628 COMPL. DATE N/A TOTAL DEPTH 2505 PERF. 2410 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	12	-0-	-18	-0-	12	2			N	-0-					184
12	31	#	20	-0-	-11	-0-	17	2	3	9	N	3					187
01	31	#	14	-0-	-17	-0-	10	2	4	9	N	4					191
02	28	#	13	-0-	-15	-0-	11	2	2	9	N	2					193
03	31	#	16	-0-	-15	-0-	15	2	1	9	N	1					194
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					194

HISE WELL #: 1 RRCID -> 239421 COMPL. DATE 08/30/2008 TOTAL DEPTH 2307 PERF. 2276 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	186	#	87	-0-	-99	-0-	87	2			N	-0-					-0-
01	186	#	59	-0-	-127	-0-	59	2			N	-0-					-0-
02	168	#	33	-0-	-135	-0-	33	2			N	-0-					-0-
03	186	#	44	-0-	-142	-0-	44	2			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HICKMAN, W.R. WELL #: 2 RRCID -> 268091 COMPL. DATE 05/01/1993 TOTAL DEPTH 2292 PERF. 2267 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HISE WELL #: 3 RRCID -> 275282 COMPL. DATE 01/12/1988 TOTAL DEPTH 2737 PERF. 2298 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	#	87	-0-	-130	-0-	87	2			N	-0-					-0-
01	217	#	58	-0-	-159	-0-	58	2			N	-0-					-0-
02	196	#	32	-0-	-164	-0-	32	2			N	-0-					-0-
03	93	#	43	-0-	-50	-0-	43	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
HISE WELL #: 2 RRCID -> 275727 COMPL. DATE 07/25/1978 TOTAL DEPTH N/A PERF. 2284 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	58	-0-	58	58	58	2			N	-0-					-0-
02	0	W	32	-0-	32	90	32	2			N	-0-					-0-
03	0	W	43	-0-	43	133	43	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	73					N	NO RPT					-0-

SWITZER, M.L. WELL #: 4 RRCID -> 276185 COMPL. DATE 03/01/1979 TOTAL DEPTH 2391 PERF. 2230 - 2250

03	0		24	-0-	24	24	24	2			N	-0-					-0-
04	0		NO RPT	-0-	-0-	24					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
CLACK, R. WELL #: 1 RRCID -> 076847 COMPL. DATE 02/11/1978 TOTAL DEPTH 3915 PERF. N/A

11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
KING WELL #: 1 RRCID -> 253455 COMPL. DATE 10/21/2009 TOTAL DEPTH 3192 PERF. 2078 - 2093

11	660	N	536	-0-	-124	-0-	536	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 1 RRCID -> 265313 COMPL. DATE 06/10/2012 TOTAL DEPTH 2220 PERF. 2083 - 2087

11	1080	N	519	-0-	-561	-0-	519	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
MOSELEY, C. M., -E- WELL #: 3 RRCID -> 020990 COMPL. DATE 05/08/1963 TOTAL DEPTH 1808 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

CREEK ENERGY, INC. 188579

HAYNES, E. S. WELL #: 2 A RRCID -> 219832 COMPL. DATE 07/01/2006 TOTAL DEPTH 2190 PERF. 1396 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

D.J. & T. ENERGY 196227

COURSEY, E. C. ESTATE WELL #: 1 RRCID -> 105185 COMPL. DATE 04/01/1983 TOTAL DEPTH 3010 PERF. 2856 - 2866

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					88

DEFORD, JOHN H., TRUSTEE 210000

BAKER, C. D. WELL #: G 1 RRCID -> 017545 COMPL. DATE 06/17/1959 TOTAL DEPTH 339 PERF. 330 - 339

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELRAY OIL, INC. 213275

ELIZABETH EVANS ENTERPRISES WELL #: 2 RRCID -> 120235 COMPL. DATE 12/26/1985 TOTAL DEPTH 3246 PERF. 3009 - 3015

11	150	N	101	-0-	-49	-0-	100	3	1	9	N	1					21
12	155	N	60	-0-	-95	-0-	57	3	3	9	N	3					24
01	124	N	32	-0-	-92	-0-	28	3	4	9	N	4					28
02	84	N	41	-0-	-43	-0-	40	3	1	9	N	1					29
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					29
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					29

MCDANIELS, GUY A. WELL #: 7 RRCID -> 121299 COMPL. DATE 03/18/1986 TOTAL DEPTH 3810 PERF. 3502 - 3508

11	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
12	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
01	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
02	224	N	151	-0-	-73	-0-	151	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

RAY, J. V. WELL #: 1 RRCID -> 158090 COMPL. DATE 04/01/1996 TOTAL DEPTH 3860 PERF. 2962 - 2968

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
BROWN, W. L. ET AL WELL #: 4 RRCID -> 165557 COMPL. DATE 11/14/1997 TOTAL DEPTH 3568 PERF. 2071 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, TOM ET UX WELL #: 3 RRCID -> 186032 COMPL. DATE 11/09/2001 TOTAL DEPTH 3609 PERF. 3394 - 3400

11	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-
12	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	3			N	-0-					-0-
02	308	N	189	-0-	-119	-0-	189	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

THOMPSON, EULA HALE "B" WELL #: 1 RRCID -> 201161 COMPL. DATE 04/14/2004 TOTAL DEPTH 3560 PERF. 2017 - 2023

11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

FAMILY TRUST B, THE 261290
NOLEN, B. H., ET AL WELL #: 2 RRCID -> 017561 COMPL. DATE 09/20/1957 TOTAL DEPTH 2683 PERF. 2555 - 2620

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	1	-0-	-247	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

LOBSTEIN, WM. WELL #: 1 RRCID -> 032140 COMPL. DATE 11/15/1963 TOTAL DEPTH 2650 PERF. 2611 - 2620

11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
01	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
TAYLOR, F.W. WELL #: 9 RRCID -> 131769 COMPL. DATE 08/09/1989 TOTAL DEPTH 1170 PERF. 957 - 959

11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

HARMS, VANCE N. 357560
HARMS, VANCE WELL #: 1 RRCID -> 076588 COMPL. DATE 04/18/1978 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
FERGUSON WELL #: 11 RRCID -> 093743 COMPL. DATE 05/25/1981 TOTAL DEPTH 1400 PERF. 1053 - 1063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON WELL #: 12 RRCID -> 094167 COMPL. DATE 07/02/1981 TOTAL DEPTH 1390 PERF. 965 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, PLEAS HILBURN 377085
HENDERSON, P. H. WELL #: 2A RRCID -> 092175 COMPL. DATE 02/11/1981 TOTAL DEPTH 1250 PERF. 771 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON & MORRIS 433774
HARRIS JOHN W. WELL #: 1 RRCID -> 065279 COMPL. DATE 06/25/1975 TOTAL DEPTH 2475 PERF. 0 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	233	-0-	-127	-0-	233	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 47B RRCID -> 267558 COMPL. DATE 01/25/2013 TOTAL DEPTH 2500 PERF. 2447 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

KING ENERGY RESOURCES 465526

BARR JONNIE WELL #: 1 RRCID -> 068729 COMPL. DATE 09/20/1976 TOTAL DEPTH 3105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
12	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

CLARA ODESSA WELL #: 2 RRCID -> 070641 COMPL. DATE 11/30/1976 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

ALEXANDER,N. WELL #: 1 RRCID -> 103414 COMPL. DATE 01/26/1982 TOTAL DEPTH 3300 PERF. 2686 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

KOLLAO PROPERTIES LLC 474275

JONES, J. P. WELL #: 1 RRCID -> 133984 COMPL. DATE 02/06/1990 TOTAL DEPTH 2054 PERF. 1580 - 1582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYS, MITZI WELL #: 1 RRCID -> 186676 COMPL. DATE 12/26/2001 TOTAL DEPTH 1692 PERF. 1627 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXIE LEE WELL #: 1 RRCID -> 189186 COMPL. DATE 04/09/2002 TOTAL DEPTH 1718 PERF. 1622 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	120					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KOLLAO PROPERTIES LLC //CONT.// 474275
LEE, DIXIE WELL #: 4 RRCID -> 199773 COMPL. DATE 02/18/2004 TOTAL DEPTH 1701 PERF. 1620 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
HALL WELL #: 1 RRCID -> 176299 COMPL. DATE 11/10/1999 TOTAL DEPTH 2390 PERF. 2179 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					80
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					80
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					80
02	504	N	433	-0-	-71	-0-	433	2			N	-0-					80
03	514	N	514	-0-	-0-	-0-	508	2	6	9	N	5					85
*04	494	N	494	-0-	-0-	-0-	455	2	39	9	N	35					120

MCCLATCHEY, JOHN P 540185
MCCLATCHEY, W. P. WELL #: 1 RRCID -> 059556 COMPL. DATE 06/12/1974 TOTAL DEPTH 775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MID-CON ENERGY OPERATING, LLC 564673
PAYNE, S. N. WELL #: 6 RRCID -> 085384 COMPL. DATE 12/10/1979 TOTAL DEPTH 3436 PERF. 3048 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

PLACE OIL AND GAS CO. 667700
KING, RAYE WELL #: 3 RRCID -> 213653 COMPL. DATE 09/15/2005 TOTAL DEPTH 3525 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	15	-0-	-165	-0-	15	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING, E. DALE WELL #: 4 RRCID -> 222150 COMPL. DATE 04/08/2005 TOTAL DEPTH 3575 PERF. 3372 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
MARTIN WELL #: 3 RRCID -> 081043 COMPL. DATE 01/24/1979 TOTAL DEPTH 1180 PERF. 1130 - 1135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARTIN JERSEY FARM "B" WELL #: 3 RRCID -> 088310 COMPL. DATE 05/23/1980 TOTAL DEPTH 1184 PERF. 1122 - 1126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARTIN JERSEY FARMS "A" WELL #: 6 RRCID -> 100990 COMPL. DATE 01/25/1979 TOTAL DEPTH 1193 PERF. 1134 - 1137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHRADER,E.A. WELL #: 3 RRCID -> 125241 COMPL. DATE 02/05/1983 TOTAL DEPTH 1459 PERF. 1418 - 1425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE,LORENE WELL #: 4 RRCID -> 125242 COMPL. DATE 08/02/1984 TOTAL DEPTH 952 PERF. 923 - 932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCKWOOD RESOURCES INC 723524
SCHULZE, RAY WELL #: 1 RRCID -> 017557 COMPL. DATE 02/27/1963 TOTAL DEPTH 1404 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC //CONT.// 723524
TIMMINS WELL #: 1 RRCID -> 058068 COMPL. DATE 03/24/1973 TOTAL DEPTH 1435 PERF. 590 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANZIEL-TIMMINS WELL #: 1 RRCID -> 063236 COMPL. DATE 08/15/1951 TOTAL DEPTH 2110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS WELL #: 2 RRCID -> 063511 COMPL. DATE 02/28/1973 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHERFORD/DAVID STAUFFACHER WELL #: 1 RRCID -> 152143 COMPL. DATE 11/28/1994 TOTAL DEPTH 1409 PERF. 1339 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREARY, JAKE WELL #: 1 RRCID -> 156652 COMPL. DATE 10/19/1995 TOTAL DEPTH 1450 PERF. 614 - 617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 1A RRCID -> 156686 COMPL. DATE 11/09/1995 TOTAL DEPTH 1434 PERF. 635 - 637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 2 RRCID -> 157940 COMPL. DATE 03/14/1996 TOTAL DEPTH 1400 PERF. 1038 - 1039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

SCHMID PROPERTIES, INC. 754100
OVERALL, M. T. ET AL -A- WELL #: 28 RRCID -> 018061 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. 2481 - 2483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	1			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 3 RRCID -> 075877 COMPL. DATE 10/28/1977 TOTAL DEPTH 3515 PERF. N/A

11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 2 RRCID -> 075879 COMPL. DATE 09/30/1977 TOTAL DEPTH 3505 PERF. N/A

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
TODD, G. A. "A" WELL #: 1 RRCID -> 100795 COMPL. DATE 12/15/1981 TOTAL DEPTH 4357 PERF. 3616 - 3620

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON WELL #: 4A RRCID -> 163120 COMPL. DATE 06/13/1997 TOTAL DEPTH N/A PERF. N/A

11	180	N	145	-0-	-35	-0-	145	2			N	-0-					57
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					57
01	186	N	111	-0-	-75	-0-	111	2			N	-0-					57
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					57
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					57
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					57

TERRY, E. G. 843907
TERRY,E.G. WELL #: 2A RRCID -> 129043 COMPL. DATE 06/01/1988 TOTAL DEPTH 876 PERF. 819 - 824

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
TERRY, E. G. //CONT.// 843907
TERRY,E.G. WELL #: 1A RRCID -> 129044 COMPL. DATE 05/23/1988 TOTAL DEPTH 880 PERF. 828 - 833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSCONTINENTAL SHALE L.L.C. 864798
CLAYTON A WELL #: 1 RRCID -> 101308 COMPL. DATE 07/10/1982 TOTAL DEPTH 3483 PERF. 3160 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WJH ENERGY, INC. 888225
CAMPBELL, H. WELL #: 7 RRCID -> 052619 COMPL. DATE 03/27/1972 TOTAL DEPTH 1526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKMAN, IDA WELL #: 1 RRCID -> 053580 COMPL. DATE 02/07/1972 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		75	-0-	75	149	75	2			Y	-0-					-0-
12	DLQ G-10		74	-0-	74	223	74	2			Y	-0-					-0-
01	DLQ G-10		74	-0-	74	297	74	2			Y	-0-					-0-
02	338	N	41	-0-	-297	-0-	41	2			Y	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HICKMAN, IDA R. -A- WELL #: 2 RRCID -> 053950 COMPL. DATE 10/30/1972 TOTAL DEPTH 2305 PERF. 2240 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		39	-0-	39	77	39	2			Y	-0-					-0-
12	DLQ G-10		38	-0-	38	115	38	2			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	153	38	2			Y	-0-					-0-
02	174	N	21	-0-	-153	-0-	21	2			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HICKMAN, W. R. WELL #: 1 X RRCID -> 054483 COMPL. DATE 12/01/1972 TOTAL DEPTH 2300 PERF. 2250 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		36	-0-	36	71	36	2			Y	-0-					-0-
12	DLQ G-10		35	-0-	35	106	35	2			Y	-0-					-0-
01	DLQ G-10		35	-0-	35	141	35	2			Y	-0-					-0-
02	161	N	20	-0-	-141	-0-	20	2			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
HERRING VERNON WELL #: 1 A RRCID -> 070174 COMPL. DATE 01/15/1977 TOTAL DEPTH 2550 PERF. 2178 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

J. L. BOGGUS WELL #: 2 RRCID -> 070613 COMPL. DATE 02/27/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BAUGH, D. S. WELL #: 2 RRCID -> 072971 COMPL. DATE 05/26/1977 TOTAL DEPTH 1425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SWITZER, M.L. WELL #: 5 RRCID -> 081984 COMPL. DATE 03/30/1979 TOTAL DEPTH 14461 PERF. 1402 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GARRETT, G.W. WELL #: 1 RRCID -> 086586 COMPL. DATE 12/10/1979 TOTAL DEPTH 1585 PERF. 1134 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

ROY D. GOLSTON CDC WELL #: 4 RRCID -> 092996 COMPL. DATE 04/09/1981 TOTAL DEPTH 1485 PERF. 1403 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		17	-0-	17	37	17	2			N	-0-					-0-
12	DLQ G-10		24	-0-	24	61	24	2			N	-0-					-0-
01	DLQ G-10		14	-0-	14	75	14	2			N	-0-					-0-
02	91	N	16	-0-	-75	-0-	16	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

DICK STACY BAUGH WELL #: 3 RRCID -> 098450 COMPL. DATE 12/16/1981 TOTAL DEPTH 1379 PERF. 1338 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		51	-0-	51	166	51	2			N	-0-					-0-
12	DLQ G-10		98	-0-	98	264	98	2			N	-0-					-0-
01	DLQ G-10		58	-0-	58	322	58	2			N	-0-					-0-
02	407	N	85	-0-	-322	-0-	85	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
RICHMOND, W.J. WELL #: 3 RRCID -> 114547 COMPL. DATE 07/16/1980 TOTAL DEPTH 2710 PERF. 2268 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POWELL, GARLAND "A" WELL #: 2 RRCID -> 114903 COMPL. DATE 07/14/1980 TOTAL DEPTH 2390 PERF. 2262 - 2294

11	60	N	35	-0-	-25		-0-	35	2			N	-0-					378
12	54	N	54	-0-	-0-		-0-	54	2			N	-0-					378
01	62	N	60	-0-	-2		-0-	60	2			N	-0-					378
02	41	N	41	-0-	-0-		-0-	41	2			N	-0-					378
03	62	N	53	-0-	-9		-0-	53	2			N	-0-					378
04	60	N	NO RPT	-0-	-60		-0-					N	NO RPT					378

HICKMAN, IDA R. WELL #: 3 RRCID -> 132320 COMPL. DATE 10/03/1989 TOTAL DEPTH 2615 PERF. 2224 - 2274

11	DLQ G-10		34	-0-	34		67	34	2			Y	-0-					-0-
12	DLQ G-10		33	-0-	33		100	33	2			Y	-0-					-0-
01	DLQ G-10		33	-0-	33		133	33	2			Y	-0-					-0-
02	151	N	18	-0-	-133		-0-	18	2			Y	-0-					-0-
03	31	N	25	-0-	-6		-0-	25	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30		-0-					Y	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
BURKETT, JIM WELL #: 1 RRCID -> 040953 COMPL. DATE 05/12/1952 TOTAL DEPTH 3337 PERF. N/A

11	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

BURKETT, JIM WELL #: 2 RRCID -> 040954 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 3338 - 3356

11	360	N	289	-0-	-71		-0-	289	2			Y	-0-					-0-
12	334	N	334	-0-	-0-		-0-	334	2			Y	-0-					-0-
01	310	N	215	-0-	-95		-0-	215	2			Y	-0-					-0-
02	280	N	261	-0-	-19		-0-	261	2			Y	-0-					-0-
03	341	N	224	-0-	-117		-0-	224	2			Y	-0-					-0-
04	210	N	184	-0-	-26		-0-	184	2			Y	-0-					-0-

LEA, THOMAS WELL #: 3 RRCID -> 061759 COMPL. DATE 02/28/1975 TOTAL DEPTH 2320 PERF. 1900 - 1910

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

MCKINNEY WELL #: 1 RRCID -> 100322 COMPL. DATE 06/09/1978 TOTAL DEPTH 3264 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

NEFF WELL #: 1 RRCID -> 100323 COMPL. DATE 06/03/1978 TOTAL DEPTH 3258 PERF. 3228 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	547	-0-	-113	-0-	534	2	13	9	Y	12					53
12	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					53
01	837	N	548	-0-	-289	-0-	548	2			Y	-0-					53
02	504	N	434	-0-	-70	-0-	434	2			Y	-0-					53
03	744	N	597	-0-	-147	-0-	587	2	10	9	Y	9					62
*04	613	N	613	-0-	-0-	-0-	598	2	15	9	Y	14					76

NEFF WELL #: 3 RRCID -> 100326 COMPL. DATE 05/30/1980 TOTAL DEPTH 3260 PERF. 3208 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	406	2	3	9	Y	3					15
12	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					15
01	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					15
02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					15
03	525	N	525	-0-	-0-	-0-	522	2	3	9	Y	3					18
*04	536	N	536	-0-	-0-	-0-	532	2	4	9	Y	4					22

COWAN "B" WELL #: 1 RRCID -> 119454 COMPL. DATE 08/01/1979 TOTAL DEPTH 3242 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	3	-0-	-87	-0-	3	2			N	-0-					142
12	248	N	2	-0-	-246	-0-	2	2			N	-0-					142
01	186	N	-0-	-0-	-186	-0-					N	13					155
02	3	N	-0-	-0-	-3	-0-					N	15					170
03	141	N	141	-0-	-0-	-0-	118	2	23	9	N	21					191
*04	150	N	150	-0-	-0-	-0-	120	2	30	9	N	27					218

COWAN "A" WELL #: 1 RRCID -> 119455 COMPL. DATE 04/12/2012 TOTAL DEPTH 3260 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEFF "A" WELL #: 4 RRCID -> 119456 COMPL. DATE 04/30/1980 TOTAL DEPTH 3260 PERF. 3200 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	267	2			N	-0-					54
12	248	N	174	-0-	-74	-0-	174	2			N	-0-					54
01	279	N	114	-0-	-165	-0-	113	2	1	9	N	1					55
02	252	N	88	-0-	-164	-0-	88	2			N	-0-					55
03	186	N	92	-0-	-94	-0-	92	2			N	-0-					55
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					55

HENDERSON, W. H. WELL #: 5 RRCID -> 201388 COMPL. DATE 03/27/2004 TOTAL DEPTH 3450 PERF. 3324 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49	-0-	339	2	2	9	Y	2					26
12	465	N	334	-0-	-131	-0-	334	2			Y	-0-					26
01	496	N	258	-0-	-238	-0-	257	2	1	9	Y	1					27
02	308	N	200	-0-	-108	-0-	198	2	2	9	Y	2					29
03	341	N	273	-0-	-68	-0-	272	2	1	9	Y	1					30
04	240	N	226	-0-	-14	-0-	225	2	1	9	Y	1					31

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
HENDERSON, W. H. WELL #: 4 RRCID -> 201389 COMPL. DATE 02/09/2004 TOTAL DEPTH 3460 PERF. 3285 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	771	2	1	9	Y	1					8
12	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					8
01	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					8
02	728	N	496	-0-	-232	-0-	495	2	1	9	Y	1					9
03	837	N	644	-0-	-193	-0-	644	2			Y	-0-					9
04	630	N	526	-0-	-104	-0-	525	2	1	9	Y	1					10

WINDOW OPERATING CO., THE 931621
WATSON WELL #: 7 RRCID -> 130887 COMPL. DATE 05/20/1989 TOTAL DEPTH 2232 PERF. 1816 - 1822

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 191927 COMPL. DATE 07/18/2002 TOTAL DEPTH 2230 PERF. 1811 - 1820

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLINS (CONGL.) 19690 450 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
COLLINS WELL #: 1 C RRCID -> 134165 COMPL. DATE 04/02/1990 TOTAL DEPTH 3520 PERF. 3017 - 3024

11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ABX OIL & GAS, INC. 003646
MOHON, C. L. JR. WELL #: 1 RRCID -> 174273 COMPL. DATE 02/05/1998 TOTAL DEPTH 3400 PERF. 2730 - 2740

11	360	#	307	-0-	-53	-0-	307	2			N	-0-					-0-
12	372	#	292	-0-	-80	-0-	292	2			N	-0-					-0-
01	341	#	10	-0-	-331	-0-	10	2			N	-0-					-0-
02	308	#	100	-0-	-208	-0-	100	2			N	-0-					-0-
03	310	#	227	-0-	-83	-0-	227	2			N	-0-					-0-
*04	438	R	438	-0-	-0-	-0-	438	2			N	-0-					-0-

ALFORD, GRADY S. 012455
ALFORD, M C WELL #: 1 RRCID -> 088135 COMPL. DATE 09/01/1979 TOTAL DEPTH 3280 PERF. 2820 - 2828

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
FAGAN UNIT WELL #: 1 RRCID -> 274276 COMPL. DATE 08/12/2014 TOTAL DEPTH 3300 PERF. 2885 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830		7343	-0-	5513	17564	7343	2			N	-0-					-0-
12	1891		8141	-0-	6250	23814	8141	2			N	-0-					-0-
01	1891		7882	-0-	5991	29805	7882	2			N	-0-					-0-
02	1708		7477	-0-	5769	35574	7477	2			N	-0-					-0-
03	1891		7367	-0-	5476	41050	7367	2			N	-0-					-0-
04	1830	NO RPT		-0-	-1830	39220					N	NO RPT					-0-

SOLOMON WELL #: 2 RRCID -> 275568 COMPL. DATE 08/21/2014 TOTAL DEPTH 2790 PERF. 2732 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	275	-0-	275	275	275	2			N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	275					N	NO RPT					-0-

COLLINS, ROLAND 168714
SIMPSON "A" WELL #: 2 RRCID -> 106445 COMPL. DATE 06/04/1982 TOTAL DEPTH 2950 PERF. 2720 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 153999 COMPL. DATE 10/24/1975 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DMV PIPELINE LLC 221580
REBEIRO WELL #: 1 RRCID -> 239809 COMPL. DATE 09/20/2008 TOTAL DEPTH 3150 PERF. 2900 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	50	-0-	-40	-0-	50	2			N	-0-					65
12	93	#	32	-0-	-61	-0-	32	2			N	-0-					65
01	93	#	20	-0-	-73	-0-	20	2			N	-0-					65
02	84	#	45	-0-	-39	-0-	45	2			N	-0-					65
03	93	#	7	-0-	-86	-0-	7	2			N	-0-					65
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					65

REBEIRO WELL #: 2 RRCID -> 242525 COMPL. DATE N/A TOTAL DEPTH 3190 PERF. 2877 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	6	-0-	-25	-0-	6	2			N	-0-					-0-
01	62	#	2	-0-	-60	-0-	2	2			N	-0-					-0-
02	56	#	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	31	#	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
MINGUS OIL & GAS 569683
LINDLEY,EDDIE WELL #: 1 RRCID -> 117092 COMPL. DATE 09/10/1983 TOTAL DEPTH 1675 PERF. 1550 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, WILLIAM T. 588616
EISENRICH-WALDRON WELL #: 1 RRCID -> 112975 COMPL. DATE 04/01/1979 TOTAL DEPTH 2856 PERF. 2801 - 2809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 2 RRCID -> 119336 COMPL. DATE 08/10/1984 TOTAL DEPTH 2822 PERF. 2580 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
MCDANIEL, C.D. WELL #: RRCID -> 086264 COMPL. DATE 12/11/1979 TOTAL DEPTH 3300 PERF. 2802 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 07/31/2009

SO OPERATING COMPANY 800281
WHITE, LARRY WELL #: 1 RRCID -> 121688 COMPL. DATE N/A TOTAL DEPTH 3532 PERF. 2900 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	248	#	206	-0-	-42	-0-	206	3			N	-0-					-0-
01	248	#	203	-0-	-45	-0-	203	3			N	-0-					-0-
02	224	#	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	263	R	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*04	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
SHIPPS WELL #: 1 RRCID -> 184184 COMPL. DATE 08/01/2001 TOTAL DEPTH 3000 PERF. 2701 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	871	-0-	-299	-0-	871	2			N	-0-					-0-
12	1023	#	1021	-0-	-2	-0-	1021	2			N	-0-					-0-
01	1030	R	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
02	812	#	786	-0-	-26	-0-	786	2			N	-0-					-0-
03	1023	#	874	-0-	-149	-0-	874	2			N	-0-					-0-
04	990	#	883	-0-	-107	-0-	883	2			N	-0-					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
SQUARE ONE ENERGY, INC. 810817
DESDEMONA FIELD UNIT WELL #: E 2 RRCID -> 227482 COMPL. DATE 12/07/2006 TOTAL DEPTH 3450 PERF. 3298 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 1 RRCID -> 253328 COMPL. DATE 03/18/2007 TOTAL DEPTH 3538 PERF. 3412 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
12	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
01	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
02	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	10133					N	-0-					-0-
04	0	W	-0-	-0-	-0-	10133					N	-0-					-0-

TORCH OPERATING LLC 862620
CLARK, J. D. WELL #: 1 RRCID -> 227128 COMPL. DATE 02/20/2007 TOTAL DEPTH 3167 PERF. 3092 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	#	-0-	-0-	-6	-0-					N	-0-					47
12	6	#	-0-	-0-	-6	-0-					N	-0-					47
01	10	#	5	-0-	-5	-0-	5	3			N	-0-					47
*02	10	#	6	-0-	-4	-0-	6	3			N	-0-					47
*03	31	R	31	-0-	-0-	-0-	31	3			N	-0-					47
04	5	#	-0-	-0-	-5	-0-					N	-0-					47

VAUGHAN, TERRY L. 883382
WALLIS,T. U. WELL #: 1 RRCID -> 110801 COMPL. DATE 09/15/1977 TOTAL DEPTH 2940 PERF. 2850 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILSON COMPANY 928300
WILSON WELL #: 1 RRCID -> 183277 COMPL. DATE 08/01/2001 TOTAL DEPTH 2995 PERF. 2651 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMMANDER (CONGLOMERATE) 19927 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
MCCULLOUGH "A" WELL #: 1 RRCID -> 138538 COMPL. DATE 01/15/1991 TOTAL DEPTH 5150 PERF. 4630 - 4666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					15
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					15
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					15
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					15
03	12	N	2	-0-	-10	-0-	2	2			N	-0-					15
*04	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					15

CONQUEST (CONGL.) 20185 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART 866 WELL #: 4 RRCID -> 103057 COMPL. DATE 11/10/1982 TOTAL DEPTH 5200 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

COOK RANCH 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
DH OPERATING, INC. 216737
NEWELL, W.P. "B" WELL #: 38 RRCID -> 209074 COMPL. DATE 03/15/2005 TOTAL DEPTH 1610 PERF. 146 - 1459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	#	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-

NEWELL, W.P. "B" WELL #: 42 RRCID -> 211355 COMPL. DATE 06/16/2005 TOTAL DEPTH 1590 PERF. 1537 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-

COOK RANCH (MISS.) 20321 250 ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK, SEC. 81 WELL #: 15 RRCID -> 191793 COMPL. DATE 11/27/1988 TOTAL DEPTH 5207 PERF. 5001 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	955	-0-	-35	-0-	955	3			N	-0-					-0-
12	1023	#	995	-0-	-28	-0-	995	3			N	-0-					-0-
01	1199	R	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
02	924	#	865	-0-	-59	-0-	865	3			N	-0-					-0-
03	992	#	878	-0-	-114	-0-	878	3			N	-0-					-0-
04	1170	#	828	-0-	-342	-0-	828	3			N	-0-					-0-

COPELAND (STRAWN) 20496 666 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 1 C RRCID -> 048083 COMPL. DATE 07/21/1969 TOTAL DEPTH 4280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

CORBETT (CONGL, MID 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
CAMPBELL, RUTHY UNIT WELL #: 2 RRCID -> 236453 COMPL. DATE 10/11/2007 TOTAL DEPTH 4210 PERF. 4078 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	515	-0-	-55	-0-	515	2			N	-0-					-0-
12	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
02	476	N	387	-0-	-89	-0-	387	2			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	482	2	11	9	N	10					10

CORBETT (CONGL, MID //CONT.// 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
BURGESS -B- WELL #: 1 RRCID -> 262824 COMPL. DATE 07/22/2011 TOTAL DEPTH 3750 PERF. 3624 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	324	3	68	9	N	62					117
12	307	N	307	-0-	-0-	-0-	298	3	9	9	N	8					125
01	256	N	256	-0-	-0-	-0-	227	3	29	9	N	26	1	8			150
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					150
*03	333	N	333	-0-	-0-	-0-	299	3	34	9	N	31	1	8			180
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

CORBETT (MARBLE FALLS) 20560 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MCKEE CORBETT WELL #: 1 RRCID -> 079744 COMPL. DATE 10/29/1978 TOTAL DEPTH 3953 PERF. 3874 - 3879

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31527 07/01/2013

CORBETT (DUFFER) 20560 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT, ROY WELL #: 5 RRCID -> 097879 COMPL. DATE 02/08/1982 TOTAL DEPTH 4761 PERF. 4148 - 4156

11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSCO (CONGLOMERATE) 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
LONG, C. B. "73" WELL #: 2 RRCID -> 162455 COMPL. DATE 02/19/1997 TOTAL DEPTH 4300 PERF. 3945 - 3953

11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 5 RRCID -> 228930 COMPL. DATE 11/15/2006 TOTAL DEPTH 4300 PERF. 3908 - 3920

11	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-
12	868	X	103	-0-	-765	-0-	103	2			N	-0-					-0-
01	960	X	960	-0-	-0-	-0-	960	2			N	-0-					-0-
02	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*03	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 3 RRCID -> 230424 COMPL. DATE 04/07/2007 TOTAL DEPTH 5513 PERF. 5140 - 5513

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO (BIG SALINE) 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BOOTSTRAP EXPLORATION, INC. 082968
CARTER, MATTYE LOUISE WELL #: 2 RRCID -> 065422 COMPL. DATE 11/04/1975 TOTAL DEPTH 4175 PERF. 4066 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CUMMING COMPANY, INC. THE 194204
COSTELLO, M. B. WELL #: RRCID -> 041411 COMPL. DATE 10/18/1966 TOTAL DEPTH 4189 PERF. N/A

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 04/16/2009

COSTELLO NW. (BIG SALINE) 20910 300 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN, M. L. WELL #: 1 RRCID -> 101005 COMPL. DATE 02/12/1974 TOTAL DEPTH 4125 PERF. 3952 - 3962

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO, NW. (4000) 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 2 RRCID -> 171288 COMPL. DATE 10/13/1998 TOTAL DEPTH 4150 PERF. 3656 - 3660

11	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING-REAGAN "11" WELL #: 3 RRCID -> 171907 COMPL. DATE 01/13/1999 TOTAL DEPTH 4150 PERF. 3944 - 3962

11	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN WELL #: 3011 RRCID -> 173130 COMPL. DATE 01/26/1999 TOTAL DEPTH 4700 PERF. N/A

11	330	N	238	-0-	-92	-0-	238	3			N	-0-					18
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					18
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					18
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					18
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
REAGAN WELL #: 4011 RRCID -> 173131 COMPL. DATE 02/03/2001 TOTAL DEPTH 4700 PERF. 2496 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	977	-0-	-433	-0-	977	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*03	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATS WELL #: 1 RRCID -> 176075 COMPL. DATE 01/26/2000 TOTAL DEPTH 4195 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	741	-0-	-159	-0-	741	3			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN WELL #: 5011 RRCID -> 176357 COMPL. DATE 03/02/1999 TOTAL DEPTH 4176 PERF. 3874 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATS WELL #: 2 RRCID -> 177439 COMPL. DATE 03/22/2000 TOTAL DEPTH 4150 PERF. 3857 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					50
12	1431	N	1431	-0-	-0-	-0-	1247	3	184	9	N	167	175	1			42
01	1594	N	1594	-0-	-0-	-0-	1575	3	19	9	N	17					59
02	1607	N	1607	-0-	-0-	-0-	1588	3	19	9	N	17					76
*03	1924	N	1924	-0-	-0-	-0-	1733	3	191	9	N	174	171	1			79
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

CUMMING-REAGAN "11" WELL #: 1 RRCID -> 213098 COMPL. DATE 11/04/2003 TOTAL DEPTH 4150 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 7 RRCID -> 208552 COMPL. DATE 12/06/2004 TOTAL DEPTH 4250 PERF. 3654 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY //CONT.// 217005
REAGAN "14" WELL #: 10 RRCID -> 210217 COMPL. DATE 05/13/2005 TOTAL DEPTH 5483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN "14" WELL #: 3 RRCID -> 210811 COMPL. DATE 08/29/2004 TOTAL DEPTH 4274 PERF. 3778 - 3796

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 9 RRCID -> 211312 COMPL. DATE 11/11/2005 TOTAL DEPTH 4058 PERF. 3810 - 3862

11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

REAGAN A-23 WELL #: 1 RRCID -> 211316 COMPL. DATE 11/22/2005 TOTAL DEPTH 4200 PERF. 3590 - 3640

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					58
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					58
01	DLQ G-10		1	-0-	1	1	1	2			N	-0-					58
02	1	N	-0-	-0-	-1	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	1	N	-0-	-0-	-1	-0-					N	-0-					58

REAGAN A-23 WELL #: 2 RRCID -> 211317 COMPL. DATE 12/17/2005 TOTAL DEPTH 4340 PERF. 3557 - 3645

11	700	N	776	-0-	76	2500	776	2			N	-0-					-0-
12	3100	N	769	-0-	-2331	169	769	2			N	-0-					-0-
01	889	N	720	-0-	-169	-0-	720	2			N	-0-					-0-
02	728	N	601	-0-	-127	-0-	601	2			N	-0-					-0-
03	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
04	690	N	505	-0-	-185	-0-	505	2			N	-0-					-0-

COTHAN (CADDO) 20922 150 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
HARGRAVE WELL #: 1 RRCID -> 208559 COMPL. DATE 02/01/2005 TOTAL DEPTH 4050 PERF. 3029 - 3034

11	30	N	7	-0-	-23	-0-	7	2			N	-0-					30
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					30
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					30
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					30
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

COYLE (MARBLE FALLS) 21395 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R R WELL #: 3 RRCID -> 091422 COMPL. DATE 07/03/1991 TOTAL DEPTH 4950 PERF. 4678 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRARUTH (STRAWN) 21550 500 NON-ASSOCIATED CAPACITY CNTY: FISHER
LODI OPERATING COMPANY LLC 505336
HILL-TERRY-1E WELL #: 1 RRCID -> 232840 COMPL. DATE 06/08/2007 TOTAL DEPTH 6300 PERF. 5638 - 5654

11	630	X	351	-0-	-279	-0-	322	2	29	9	N	26					140
12	651	X	361	-0-	-290	-0-	327	2	34	9	N	31					171
01	620	X	354	-0-	-266	-0-	320	2	34	9	N	31					202
02	420	X	315	-0-	-105	-0-	282	2	33	9	N	30	166	1			66
03	372	X	341	-0-	-31	-0-	307	2	34	9	N	31					97
04	360	X	215	-0-	-145	-0-	195	2	20	9	N	18					115

RODESSA OPERATING COMPANY 723592
HILL-JONES 2 WELL #: 1 RRCID -> 229277 COMPL. DATE 08/04/2006 TOTAL DEPTH 6386 PERF. 5640 - 5850

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

CRAVER (CONGLOMERATE) 21570 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BAJA PRODUCTION 044650
SPINLER,ET AL GAS UNIT WELL #: 1 RRCID -> 127011 COMPL. DATE 04/08/1988 TOTAL DEPTH 5353 PERF. 4881 - 4886

11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD (BEND CONGLOMERATE) 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BOOTSTRAP EXPLORATION, INC. 082968
WOLF DEN WELL #: 1 RRCID -> 170123 COMPL. DATE 05/08/1998 TOTAL DEPTH 4231 PERF. 4062 - 4110

11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
MITCHELL, MARTHA WELL #: 1 RRCID -> 172354 COMPL. DATE 12/10/1998 TOTAL DEPTH 4233 PERF. 4054 - 4060

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (MARBLE FALLS) 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD,A.D. WELL #: 1 RRCID -> 098512 COMPL. DATE 09/01/1981 TOTAL DEPTH 3524 PERF. 3069 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	147	-0-	-63	-0-	147	2			N	-0-					89
12	186	#	131	-0-	-55	-0-	131	2			N	-0-					89
01	186	#	144	-0-	-42	-0-	144	2			N	-0-					89
02	168	#	98	-0-	-70	-0-	98	2			N	-0-					89
03	199	R	199	-0-	-0-	-0-	199	2			N	-0-					89
*04	165	R	165	-0-	-0-	-0-	165	2			N	-0-					89

SCOTT "A" WELL #: 2 RRCID -> 128457 COMPL. DATE 09/01/1988 TOTAL DEPTH 3654 PERF. 3112 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	168	-0-	-12	-0-	168	2			N	-0-					84
12	186	#	185	-0-	-1	-0-	185	2			N	-0-					84
01	186	#	173	-0-	-13	-0-	173	2			N	-0-					84
02	168	#	137	-0-	-31	-0-	137	2			N	-0-	84	1			-0-
03	239	R	239	-0-	-0-	-0-	206	2	33	9	N	30					30
04	180	#	166	-0-	-14	-0-	155	2	11	9	N	10					40

JONES HEIRS WELL #: 1 RRCID -> 128652 COMPL. DATE 09/28/1988 TOTAL DEPTH 3610 PERF. 3058 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	448	-0-	-32	-0-	423	2	25	9	N	23					53
12	496	#	365	-0-	-131	-0-	365	2			N	-0-					53
01	496	#	335	-0-	-161	-0-	335	2			N	-0-					53
02	448	#	317	-0-	-131	-0-	309	2	8	9	N	7	59	1			1
03	482	R	482	-0-	-0-	-0-	428	2	54	9	N	49					50
04	450	#	424	-0-	-26	-0-	391	2	33	9	N	30					80

ENSERCH WELL #: 3 RRCID -> 128857 COMPL. DATE 10/21/1988 TOTAL DEPTH 3620 PERF. 3130 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	199	-0-	-41	-0-	188	2	11	9	N	10					20
12	248	#	185	-0-	-63	-0-	185	2			N	-0-					20
01	248	#	218	-0-	-30	-0-	185	2	33	9	N	30					50
02	224	#	151	-0-	-73	-0-	151	2			N	-0-	37	1			13
03	251	R	251	-0-	-0-	-0-	237	2	14	9	N	13					26
*04	214	R	214	-0-	-0-	-0-	210	2	4	9	N	4					30

BROWN-CALVERT WELL #: 1 RRCID -> 128880 COMPL. DATE 09/28/1988 TOTAL DEPTH 3619 PERF. 3082 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 04/30/2014 - P&A 04/30/14

MEHAFFEY INVESTMENTS, INC. 559355
SNEED WELL #: 7 RRCID -> 164292 COMPL. DATE 01/05/1988 TOTAL DEPTH 3365 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	69	-0-	-21	-0-	69	3			N	-0-					32
12	93	#	52	-0-	-41	-0-	52	3			N	-0-					32
01	93	#	54	-0-	-39	-0-	54	3			N	-0-					32
02	84	#	64	-0-	-20	-0-	64	3			N	-0-					32
03	93	#	62	-0-	-31	-0-	62	3			N	-0-					32
*04	112	R	112	-0-	-0-	-0-	112	3			N	-0-					32

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
R & B LOVE WELL #: 1 RRCID -> 120969 COMPL. DATE 02/18/1986 TOTAL DEPTH 4500 PERF. 3086 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTES WELL #: 2 RRCID -> 127622 COMPL. DATE 05/09/1988 TOTAL DEPTH 3280 PERF. 3018 - 3038

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVE-VEALE WELL #: 1 RRCID -> 128076 COMPL. DATE 07/11/1988 TOTAL DEPTH 3641 PERF. 3024 - 3060

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTES WELL #: 1 RRCID -> 129162 COMPL. DATE 10/31/1988 TOTAL DEPTH 3419 PERF. 3086 - 3118

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA OIL COMPANY 780219
ENSERCH WELL #: RRCID -> 128337 COMPL. DATE 08/28/1988 TOTAL DEPTH 3640 PERF. 3114 - 3144

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 07/07/2006

CRESCENT MOON (GARDNER) 21662 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
BATES WELL #: 1 RRCID -> 108551 COMPL. DATE 12/02/1983 TOTAL DEPTH 4507 PERF. 3578 - 3482

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CRISWELL, N.(MISSISSIPIAN) 21750 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
POTEAU OIL CO. 671904
CRISWELL WELL #: 1 RRCID -> 194209 COMPL. DATE 10/15/1981 TOTAL DEPTH 4957 PERF. 3085 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS PLAINS, N. (CADDO, UPPER) 21844 120 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PITCOCK, INC. 665870
SALMON, R. WELL #: 1 RRCID -> 146094 COMPL. DATE 06/25/1993 TOTAL DEPTH 4100 PERF. 2857 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	47	1	246	2	N	-0-					-0-
12	310	N	284	-0-	-26	-0-	46	1	238	2	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	63	1	366	2	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	61	1	344	2	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	49	1	246	2	N	-0-					-0-
04	420	N	300	-0-	-120	-0-	48	1	252	2	N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
MEADOR WELL #: 1 RRCID -> 148788 COMPL. DATE 03/30/1994 TOTAL DEPTH 3200 PERF. 2749 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSCUT (MARBLE FALLS) 21893 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEE BROS. & DAVIS 494195
WILLIAMS, ALAMEDA WELL #: 1 RRCID -> 017575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL FALLS (CONGL. 4100) 22114 250 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ALLAR WELL #: 4 RRCID -> 273554 COMPL. DATE 08/01/2014 TOTAL DEPTH 4650 PERF. 3985 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160		3524	-0-	-1636	-0-	3524	3			N	-0-					-0-
12	5332		3376	-0-	-1956	-0-	3376	3			N	-0-					-0-
01	1147	R	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	3276	#	2908	-0-	-368	-0-	2908	3			N	-0-					-0-
03	3627	#	3245	-0-	-382	-0-	3245	3			N	-0-					-0-
04	3510	#	2438	-0-	-1072	-0-	2438	3			N	-0-					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
A B UNIT WELL #: 1 RRCID -> 147835 COMPL. DATE 12/22/1993 TOTAL DEPTH 4163 PERF. 4006 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					41
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					41
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					41
02	616	N	571	-0-	-45	-0-	571	2			N	-0-					41
03	651	N	627	-0-	-24	-0-	627	2			N	-0-					41
04	630	N	595	-0-	-35	-0-	595	2			N	-0-					41

CRYSTAL FALLS (CONGL. 4100) //CONT.// 22114 250 ASSOCIATED ONE WELL CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
BROWN, R. A. WELL #: 2 RRCID -> 143606 COMPL. DATE 06/05/1998 TOTAL DEPTH 4521 PERF. 4008 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL FALLS, EAST (CADDO) 22120 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHERN ALLIANCE OIL CORP. 803490
ROBERTSON WELL #: 1 RRCID -> 144070 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 3319 - 3322

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
JACKSON RANCH "C" WELL #: 1 RRCID -> 190626 COMPL. DATE 08/09/2002 TOTAL DEPTH 4510 PERF. 3923 - 3926

11	810 N	591	-0-	-219	-0-	591	2			N	-0-					-0-
12	713 N	565	-0-	-148	-0-	565	2			N	-0-					-0-
01	713 N	565	-0-	-148	-0-	565	2			N	-0-					-0-
02	560 N	522	-0-	-38	-0-	522	2			N	-0-					-0-
03	558 N	438	-0-	-120	-0-	438	2			N	-0-					-0-
04	540 N	459	-0-	-81	-0-	459	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 36 RRCID -> 245324 COMPL. DATE 09/28/2008 TOTAL DEPTH 4148 PERF. 3441 - 3449

11	180 N	112	-0-	-68	-0-	112	2			N	-0-					-0-
12	186 N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155 N	133	-0-	-22	-0-	133	2			N	-0-					-0-
02	116 N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124 N	118	-0-	-6	-0-	118	2			N	-0-					-0-
*04	127 N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 6U RRCID -> 153742 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3685 - 3690

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONI CREEK 60 WELL #: 8 RRCID -> 154015 COMPL. DATE 04/15/1995 TOTAL DEPTH 4000 PERF. 3789 - 3801

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
IONI CREEK 55 WELL #: 2 RRCID -> 157222 COMPL. DATE 12/15/1995 TOTAL DEPTH 3950 PERF. 3678 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	15	1	29	3	N	-0-			-0-
12	62	N	55	-0-	-7	-0-	20	1	35	3	N	-0-			-0-
01	59	N	59	-0-	-0-	-0-	21	1	38	3	N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	87	X	87	-0-	-0-	-0-	29	1	58	3	N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	30	1	63	3	N	-0-			-0-

HILLTOP WELL #: 1 RRCID -> 157223 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3796 - 3808

11	86	N	86	-0-	-0-	-0-	29	1	57	3	N	-0-			-0-
12	92	N	92	-0-	-0-	-0-	33	1	59	3	N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	37	1	68	3	N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	78	X	78	-0-	-0-	-0-	26	1	52	3	N	-0-			-0-
04	90	N	78	-0-	-12	-0-	25	1	53	3	N	-0-			-0-

STUART 55 WELL #: 4 RRCID -> 175833 COMPL. DATE 01/21/2000 TOTAL DEPTH 3952 PERF. 3842 - 3850

11	56	N	56	-0-	-0-	-0-	19	1	37	3	N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	18	1	32	3	N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	18	1	33	3	N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	42	X	42	-0-	-0-	-0-	14	1	28	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	19	1	40	3	N	-0-			-0-

HILLTOP WELL #: 2 RRCID -> 180022 COMPL. DATE 04/24/1997 TOTAL DEPTH 4120 PERF. 3962 - 3978

11	74	N	74	-0-	-0-	-0-	25	1	49	3	N	-0-			-0-
12	63	N	63	-0-	-0-	-0-	23	1	40	3	N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	22	1	41	3	N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	61	X	61	-0-	-0-	-0-	20	1	41	3	N	-0-			-0-
*04	65	N	65	-0-	-0-	-0-	21	1	44	3	N	-0-			-0-

IONI CREEK 60 WELL #: 12L RRCID -> 211061 COMPL. DATE 01/15/2005 TOTAL DEPTH 4025 PERF. 3788 - 3802

11	144	N	144	-0-	-0-	-0-	49	1	95	3	N	-0-			1
12	154	N	154	-0-	-0-	-0-	52	1	102	3	N	-0-			1
01	161	N	161	-0-	-0-	-0-	57	1	104	3	N	-0-			1
02	128	N	128	-0-	-0-	-0-	46	1	82	3	N	-0-			1
03	186	N	186	-0-	-0-	-0-	62	1	124	3	N	-0-			1
*04	164	N	164	-0-	-0-	-0-	53	1	111	3	N	-0-			1

DELTA OIL & GAS LTD. 213703
LINK "K" WELL #: 1 RRCID -> 155323 COMPL. DATE 06/30/1995 TOTAL DEPTH 4160 PERF. 3874 - 3894

11	480	N	418	-0-	-62	-0-	418	3			N	-0-			-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-			-0-
01	434	N	148	-0-	-286	-0-	148	3			N	-0-			-0-
02	392	N	10	-0-	-382	-0-	10	3			N	-0-			-0-
03	465	N	10	-0-	-455	-0-	10	3			N	-0-			-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-			-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK "O" WELL #: 1 RRCID -> 159138 COMPL. DATE 06/25/1996 TOTAL DEPTH 4174 PERF. 3902 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LINK NW-52 WELL #: 3 RRCID -> 175338 COMPL. DATE 11/15/1999 TOTAL DEPTH 4263 PERF. 3901 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
12	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-
01	992	N	915	-0-	-77	-0-	915	3			N	-0-					-0-
02	1120	N	855	-0-	-265	-0-	855	3			N	-0-					-0-
03	1054	N	922	-0-	-132	-0-	922	3			N	-0-					-0-
04	900	N	798	-0-	-102	-0-	798	3			N	-0-					-0-

JACKSON RANCH "B" WELL #: 2 RRCID -> 193561 COMPL. DATE 11/26/2002 TOTAL DEPTH 4650 PERF. 3823 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1578	-0-	-1422	-0-	1578	3			Y	-0-					-0-
12	3100	X	1602	-0-	-1498	-0-	1602	3			Y	-0-					-0-
01	2480	X	1624	-0-	-856	-0-	1624	3			Y	-0-					-0-
02	1932	X	1482	-0-	-450	-0-	1482	3			Y	-0-					-0-
03	1953	X	1467	-0-	-486	-0-	1467	3			Y	-0-					-0-
*04	2268	X	2268	-0-	-0-	-0-	2268	3			Y	-0-					-0-

JACKSON RANCH "B" WELL #: 1 RRCID -> 200562 COMPL. DATE 03/01/2004 TOTAL DEPTH 4540 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
12	1426	N	1323	-0-	-103	-0-	1323	3			Y	-0-					-0-
01	1457	N	1414	-0-	-43	-0-	1414	3			Y	-0-					-0-
02	1344	N	1289	-0-	-55	-0-	1289	3			Y	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
04	1380	N	1375	-0-	-5	-0-	1375	3			Y	-0-					-0-

LINK "R" WELL #: 1 RRCID -> 218881 COMPL. DATE N/A TOTAL DEPTH 4230 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	678	-0-	-72	-0-	678	3			N	-0-					58
12	713	N	682	-0-	-31	-0-	682	3			N	-0-					58
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					58
02	644	N	592	-0-	-52	-0-	592	3			N	-0-					58
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					58
*04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					58

LINK NW-52 WELL #: 2 RRCID -> 219659 COMPL. DATE N/A TOTAL DEPTH 4250 PERF. 3924 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	96	-0-	-444	-0-	96	3			N	-0-					-0-
12	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-
01	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
02	84	N	2	-0-	-82	-0-	2	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

JACKSON RANCH "A" WELL #: 4 RRCID -> 221647 COMPL. DATE 10/12/2006 TOTAL DEPTH 4407 PERF. 3879 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	720	-0-	-420	-0-	720	3			N	-0-					-0-
12	1488	N	753	-0-	-735	-0-	753	3			N	-0-					-0-
01	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
02	672	N	658	-0-	-14	-0-	658	3			N	-0-					-0-
03	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
04	690	N	590	-0-	-100	-0-	590	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NE-56 WELL #: 4 RRCID -> 222088 COMPL. DATE 10/23/2006 TOTAL DEPTH 4346 PERF. 3923 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	744	N	524	-0-	-220	-0-	524	3			N	-0-					-0-
01	1178	N	479	-0-	-699	-0-	479	3			N	-0-					-0-
02	784	N	630	-0-	-154	-0-	630	3			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

HOHHERTZ, A. D. WELL #: 52 RRCID -> 226034 COMPL. DATE N/A TOTAL DEPTH 4161 PERF. 3703 - 3728

11	1655	N	1655	-0-	-0-	-0-	1651	3	4	9	N	4					175
12	1772	N	1772	-0-	-0-	-0-	1766	3	6	9	N	5					180
01	1441	N	1441	-0-	-0-	-0-	1437	3	4	9	N	4					184
02	1362	N	1362	-0-	-0-	-0-	1361	3	1	9	N	1	166	1			19
03	2055	N	2055	-0-	-0-	-0-	2047	3	8	9	N	7					26
*04	2101	N	2101	-0-	-0-	-0-	2094	3	7	9	N	6					32

LINK NE-53 WELL #: 4 RRCID -> 239997 COMPL. DATE 06/11/2008 TOTAL DEPTH 4250 PERF. 3791 - 3810

11	1530	N	1522	-0-	-8	-0-	1522	3			N	-0-					-0-
12	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
02	1428	N	1401	-0-	-27	-0-	1401	3			N	-0-					-0-
03	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
*04	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-

LINK NW-52 WELL #: 6 RRCID -> 239998 COMPL. DATE 05/16/2008 TOTAL DEPTH 4280 PERF. 3920 - 3923

11	720	N	496	-0-	-224	-0-	496	3			N	-0-					-0-
12	806	N	423	-0-	-383	-0-	423	3			N	-0-					-0-
01	744	N	444	-0-	-300	-0-	444	3			N	-0-					-0-
02	476	N	375	-0-	-101	-0-	375	3			N	-0-					-0-
03	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
04	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-

LINK "T" WELL #: 1 RRCID -> 246060 COMPL. DATE 02/24/2009 TOTAL DEPTH 4290 PERF. 3936 - 3937

11	930	N	700	-0-	-230	-0-	700	3			N	-0-					158
12	868	N	714	-0-	-154	-0-	714	3			N	-0-					158
01	806	N	622	-0-	-184	-0-	622	3			N	-0-					158
02	644	N	251	-0-	-393	-0-	251	3			N	-0-					158
03	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5					163
*04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					163

LINK "T" WELL #: 2 RRCID -> 261962 COMPL. DATE 12/10/2011 TOTAL DEPTH 4329 PERF. 3836 - 3842

11	1980	X	1831	-0-	-149	-0-	1831	3			N	-0-					-0-
12	2046	X	2025	-0-	-21	-0-	2025	3			N	-0-					-0-
01	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
02	1708	X	1671	-0-	-37	-0-	1671	3			N	-0-					-0-
03	2015	X	1983	-0-	-32	-0-	1983	3			N	-0-					-0-
04	2130	X	1952	-0-	-178	-0-	1952	3			N	-0-					-0-

LINK RANCH 'U' WELL #: 2 RRCID -> 261970 COMPL. DATE 01/04/2012 TOTAL DEPTH 4307 PERF. 3848 - 3852

11	1260	N	1135	-0-	-125	-0-	1135	3			N	-0-					-0-
12	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
01	1147	N	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
02	1064	N	992	-0-	-72	-0-	992	3			N	-0-					-0-
03	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*04	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NE-53 WELL #: 5 RRCID -> 261975 COMPL. DATE 01/16/2012 TOTAL DEPTH 4278 PERF. 3800 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	728	N	682	-0-	-46	-0-	682	3			N	-0-					-0-
03	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
04	870	N	818	-0-	-52	-0-	818	3			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 1 RRCID -> 145744 COMPL. DATE 05/10/1993 TOTAL DEPTH 4248 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 3 RRCID -> 146048 COMPL. DATE 07/23/1993 TOTAL DEPTH 4055 PERF. 3786 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 7L RRCID -> 148298 COMPL. DATE 10/21/1993 TOTAL DEPTH 3880 PERF. 3818 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
LINK "68" WELL #: 1 RRCID -> 186546 COMPL. DATE 11/15/2001 TOTAL DEPTH 4235 PERF. 3583 - 3621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	5917	-0-	-2153	-0-	5917	2			N	-0-					-0-
12	7874	X	5698	-0-	-2176	-0-	5698	2			N	-0-					-0-
01	7874	X	7016	-0-	-858	-0-	7016	2			N	-0-					-0-
02	6132	X	5978	-0-	-154	-0-	5978	2			N	-0-					-0-
03	6590	X	6590	-0-	-0-	-0-	6590	2			N	-0-					-0-
04	6780	X	5900	-0-	-880	-0-	5900	2			N	-0-					-0-

LINK RANCH "55" WELL #: 2 RRCID -> 191347 COMPL. DATE 02/01/2006 TOTAL DEPTH 4550 PERF. 4160 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "68" WELL #: 3 RRCID -> 197802 COMPL. DATE 10/10/2003 TOTAL DEPTH 4100 PERF. 3578 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1893	-0-	-537	-0-	1893	2			N	-0-					-0-
12	2170	N	1823	-0-	-347	-0-	1823	2			N	-0-					-0-
01	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
02	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
03	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
04	2160	N	1888	-0-	-272	-0-	1888	2			N	-0-					-0-

LINK "SW55" WELL #: 1 RRCID -> 224922 COMPL. DATE 01/25/2007 TOTAL DEPTH 4250 PERF. 3634 - 3678

11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	620	N	488	-0-	-132	-0-	488	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-

LINK "54" WELL #: 1 RRCID -> 244722 COMPL. DATE 12/07/2008 TOTAL DEPTH 4235 PERF. 3738 - 3748

11	180	N	149	-0-	-31	-0-	149	2			N	-0-					19
12	258	N	258	-0-	-0-	-0-	173	2	85	9	N	77					96
01	186	N	154	-0-	-32	-0-	154	2			N	-0-					96
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					96
03	248	N	169	-0-	-79	-0-	169	2			N	-0-					96
*04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					96

MORALES, NANCY COODY TR. 3 WELL #: 3 RRCID -> 261322 COMPL. DATE 07/13/2011 TOTAL DEPTH 3950 PERF. 3777 - 3784

11	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
12	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
01	1860	N	208	-0-	-1652	-0-	208	2			N	-0-					-0-
02	2800	N	2925	-0-	125	125	2925	2			N	-0-					-0-
03	3018	N	2893	-0-	-125	-0-	2893	2			N	-0-					-0-
*04	2997	N	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY WELL #: 4 RRCID -> 152208 COMPL. DATE 09/24/1994 TOTAL DEPTH 4094 PERF. 3886 - 3892

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
HART RANCH "36" WELL #: 2 RRCID -> 178799 COMPL. DATE 08/14/2013 TOTAL DEPTH 3810 PERF. 3224 - 3257

11	INJECT		-0-	-0-	-0-	748					N	-0-					48
12	INJECT		-0-	-0-	-0-	748					N	-0-					48
01	INJECT		-0-	-0-	-0-	748					N	-0-					48
02	INJECT		-0-	-0-	-0-	748					N	-0-					48
03	INJECT		-0-	-0-	-0-	748					N	-0-					48
04	INJECT		-0-	-0-	-0-	748					N	-0-					48

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
HART RANCH 36 WELL #: 1 RRCID -> 179297 COMPL. DATE 07/21/2000 TOTAL DEPTH 4180 PERF. 3941 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	528	-0-	-132	-0-	528	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	558	N	352	-0-	-206	-0-	352	2			N	-0-					-0-
02	504	N	212	-0-	-292	-0-	212	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	330	N	243	-0-	-87	-0-	243	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. A WELL #: 10 RRCID -> 161703 COMPL. DATE 02/15/1997 TOTAL DEPTH 4050 PERF. 3242 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					12
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					12
01	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					12
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					12
03	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					12
*04	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					12

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 2602 RRCID -> 172571 COMPL. DATE 12/05/1999 TOTAL DEPTH 4210 PERF. 3874 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 2604 RRCID -> 183455 COMPL. DATE 05/09/2001 TOTAL DEPTH 4133 PERF. 3781 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					19
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					19
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					19
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					19
*03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					19
*04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					19

HART RANCH WELL #: 2603 RRCID -> 186184 COMPL. DATE 06/21/2001 TOTAL DEPTH 4172 PERF. 3900 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

CURTIS MITCHELL (CONGL) 22349 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
KAHLBAU, MITCHELL WELL #: 2 RRCID -> 086925 COMPL. DATE 03/14/1980 TOTAL DEPTH 4300 PERF. 4010 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					83
12	546	N	546	-0-	-0-	-0-	545	3	1	9	N	1					84
01	556	N	556	-0-	-0-	-0-	555	3	1	9	N	1					85
02	484	N	484	-0-	-0-	-0-	483	3	1	9	N	1					86
03	594	N	594	-0-	-0-	-0-	593	3	1	9	N	1					87
*04	608	N	608	-0-	-0-	-0-	607	3	1	9	N	1					88

CURTIS MITCHELL (CONGL) //CONT.// 22349 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
CURTIS WELL #: 4 RRCID -> 094543 COMPL. DATE 05/11/1981 TOTAL DEPTH 4243 PERF. 4050 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1414	-0-	-206	-0-	1414	3			N	-0-					-0-
12	1674	N	1276	-0-	-398	-0-	1276	3			N	-0-					-0-
01	1612	N	1585	-0-	-27	-0-	1585	3			N	-0-					-0-
02	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
03	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
*04	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-

D. B. (CONGL) 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
NAIL "23" WELL #: 1 RRCID -> 151884 COMPL. DATE 10/30/1994 TOTAL DEPTH 5070 PERF. 4612 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	557	2	20	9	N	18					89
12	594	N	594	-0-	-0-	-0-	571	2	23	9	N	21					110
01	589	N	455	-0-	-134	-0-	435	2	20	9	N	18					128
02	532	N	531	-0-	-1	-0-	511	2	20	9	N	18					146
03	597	N	597	-0-	-0-	-0-	572	2	25	9	N	23					169
*04	563	N	563	-0-	-0-	-0-	552	2	11	9	N	10					179

D. J. (CONGL.) 22618 550 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: 1 RRCID -> 194424 COMPL. DATE 02/14/2003 TOTAL DEPTH 4824 PERF. 4458 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					58
12	162	N	162	-0-	-0-	-0-	26	1	136	3	N	-0-					58
01	157	N	157	-0-	-0-	-0-	20	1	137	3	N	-0-					58
02	147	N	147	-0-	-0-	-0-	20	1	127	3	N	-0-					58
03	155	N	90	-0-	-65	-0-	20	1	70	3	N	-0-					58
04	150	N	53	-0-	-97	-0-	20	1	33	3	N	-0-					58

D. JACK (GARDNER) 22620 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
HUDSON (SEC.70) WELL #: 2 RRCID -> 097761 COMPL. DATE 12/14/1981 TOTAL DEPTH 2642 PERF. 2615 - 2621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D P B CONGLOMERATE 22677 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
RICHEY, RAY MANAGEMENT CO., INC. 709694
SPRINGFIELD UNIT WELL #: 1 RRCID -> 106476 COMPL. DATE 06/08/1983 TOTAL DEPTH 6204 PERF. 5166 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

D.R.S. (LAKE SAND) 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
NT MINERALS, LLC 615872
COOPER "A" WELL #: 3 RRCID -> 218263 COMPL. DATE 02/10/2006 TOTAL DEPTH 3990 PERF. 3584 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					26
12	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					26
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					26
02	1372	N	771	-0-	-601	-0-	771	2			N	-0-					26
03	1519	N	787	-0-	-732	-0-	787	2			N	-0-					26
04	1020	N	787	-0-	-233	-0-	787	2			N	-0-					26

PETEX 659782
SCOTT WELL #: 2 RRCID -> 236449 COMPL. DATE 07/13/2007 TOTAL DEPTH 4213 PERF. 3722 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1917	-0-	-1083	70949	1917	2			N	-0-					-0-
12	3100	N	1655	-0-	-1445	69504	1655	2			N	-0-					-0-
01	3100	N	1153	-0-	-1947	67557	1153	2			N	-0-					-0-
02	2800	N	2265	-0-	-535	67022	2265	2			N	-0-					-0-
03	3100	N	1997	-0-	-1103	65919	1997	2			N	-0-					-0-
*04	3000	N	1839	-0-	-1161	64758	1839	2			N	-0-					-0-

STERLING OIL AND GAS 818896
WALLENBERG, V. 490 WELL #: 1 RRCID -> 111771 COMPL. DATE 04/03/1984 TOTAL DEPTH 4225 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE (FRY) 22810 575 NON-ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
FOMBY, O. B. WELL #: 19 RRCID -> 096782 COMPL. DATE 09/01/1981 TOTAL DEPTH 2060 PERF. 1304 - 1310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

DALLAS (STRAWN) 22825 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
MILLER LITE WELL #: 1 RRCID -> 133499 COMPL. DATE 01/04/1990 TOTAL DEPTH 2080 PERF. 1918 - 1923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALTON (MARBLE FALLS) 22852 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATLAS BARNETT, LLC 036556
SLATE RIVER RANCH WELL #: 1 RRCID -> 261593 COMPL. DATE 10/26/2011 TOTAL DEPTH 5200 PERF. 4377 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					117
12	62	N	-0-	-0-	-62	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117

DALTON BEND (2300) 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING "A" WELL #: 1 RRCID -> 129701 COMPL. DATE 01/04/1989 TOTAL DEPTH 4111 PERF. 2569 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	24	1	60	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	4	1	23	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	116	1	115	2	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	17	1	31	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. "C" WELL #: 20C RRCID -> 093060 COMPL. DATE 11/19/1980 TOTAL DEPTH 4026 PERF. 2310 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	364	N	300	-0-	-64	-0-	300	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

MCMURREY, M.H.-C WELL #: 7C RRCID -> 120664 COMPL. DATE 02/17/1986 TOTAL DEPTH 3975 PERF. 2426 - 2457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	135	2	33	9	N	30					30
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					30
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					30
02	168	N	114	-0-	-54	-0-	114	2			N	-0-					30
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					30
*04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					30

DALTON BEND (4000) 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. C WELL #: 17C RRCID -> 088942 COMPL. DATE 03/26/1980 TOTAL DEPTH 4100 PERF. 3983 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	113	2	17	9	N	15					15
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					15
*04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					15

MCMURREY, M.H.C WELL #: 16C RRCID -> 088943 COMPL. DATE 03/13/1980 TOTAL DEPTH 4060 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MCMURREY, M. H. D WELL #: 87D RRCID -> 123544 COMPL. DATE 01/12/1987 TOTAL DEPTH 4200 PERF. 4006 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

DALTON BEND (4000) //CONT.// 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY,M.H. D WELL #: 24D RRCID -> 128339 COMPL. DATE 02/25/1978 TOTAL DEPTH 4015 PERF. 3959 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-	167	1			15
12	310	N	226	-0-	-84	-0-	226	2			N	-0-					15
01	283	N	283	-0-	-0-	-0-	270	2	13	9	N	12					27
02	336	N	122	-0-	-214	-0-	122	2			N	-0-					27
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					27
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					27

MCMURREY,M.H. D WELL #: 38D RRCID -> 128340 COMPL. DATE 11/11/1977 TOTAL DEPTH 4215 PERF. 4086 - 4100

11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					30
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					30
01	152	N	152	-0-	-0-	-0-	145	2	7	9	N	6					36
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					36
03	231	N	231	-0-	-0-	-0-	230	2	1	9	N	1					37
*04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					37

DALZELL (MARBLE FALLS, LOWER) 22872 250 ASSOCIATED ONE WELL CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 1 RRCID -> 151208 COMPL. DATE 03/14/1992 TOTAL DEPTH 1625 PERF. 1553 - 1561

11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					48
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					48
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					48
02	224	N	147	-0-	-77	-0-	147	2			N	-0-					48
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					48
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					48

DAN-CHOATE (STRAWN) 22922 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 2 RRCID -> 241929 COMPL. DATE 08/20/2008 TOTAL DEPTH 4130 PERF. 1956 - 1959

11	1080	N	936	-0-	-144	-0-	936	2			N	-0-					-0-
12	1209	N	688	-0-	-521	-0-	688	2			N	-0-					-0-
01	992	N	653	-0-	-339	-0-	653	2			N	-0-					-0-
02	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

DANCING BEAR (DUFFER) 22997 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PENDRAGON OIL CO. 651162
COOK WELL #: 1 RRCID -> 265308 COMPL. DATE 06/28/2012 TOTAL DEPTH 4206 PERF. 3904 - 3914

11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					6
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					6
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					6
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					6
*03	372	N	372	-0-	-0-	-0-	370	3	2	9	N	2					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DANIEL (STRAWN) 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
WILCOX WELL #: 1 RRCID -> 094668 COMPL. DATE 01/03/1981 TOTAL DEPTH 6000 PERF. 2310 - 2314

11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	372	N	148	-0-	-224	-0-	148	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (STRAWN) //CONT.// 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
DANIEL WELL #: 1 RRCID -> 092989 COMPL. DATE 01/02/1981 TOTAL DEPTH 6007 PERF. 2286 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-

DAPHNE (STRAWN) 23098 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
DYE, JOHNNY WELL #: 1 RRCID -> 111283 COMPL. DATE 05/21/1984 TOTAL DEPTH 1966 PERF. 1831 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	244					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	244					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	244					N	NO RPT					-0-

DAVID JR. (TANNEHILL) 23320 400 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
TYCO OPERATING CO. 875240
WALKER-BUCKLER WELL #: 3 RRCID -> 137719 COMPL. DATE 03/18/1991 TOTAL DEPTH 539 PERF. 499 - 525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (RANGER) 23370 600 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
TRANSIERRA-KLIENER WELL #: 2 RRCID -> 073217 COMPL. DATE 06/21/1977 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAYBREAK FIELD (CONGL.) 23587 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERTSON-ALLAR WELL #: 1 RRCID -> 105360 COMPL. DATE 05/05/1983 TOTAL DEPTH 4550 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	290	-0-	-220	-0-	290	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-

DE LEON (MARBLE FALLS 23678 333 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
LESTER, LETTIE C. WELL #: 1 RRCID -> 017587 COMPL. DATE 09/13/1922 TOTAL DEPTH 2920 PERF. 2620 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LEON,N. (STRAWN 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
ENVOY RESOURCES INC. 253131
YOUNG, ANN WELL #: 2 RRCID -> 095191 COMPL. DATE 09/01/1981 TOTAL DEPTH 1612 PERF. 1559 - 1565

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDLEY, EDDIE 501219
FORREST, MILTON WELL #: 1 RRCID -> 088375 COMPL. DATE 05/01/1990 TOTAL DEPTH 1632 PERF. 1395 - 1569

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY OIL & GAS 512180
LINDLEY, EDDIE WELL #: RRCID -> 091303 COMPL. DATE 12/22/1980 TOTAL DEPTH 1630 PERF. 1569 - 1572

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/20/2010

LINDLEY, EDDIE WELL #: RRCID -> 095004 COMPL. DATE 08/16/1981 TOTAL DEPTH 1580 PERF. 1568 - 1574

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095005 COMPL. DATE 08/10/1981 TOTAL DEPTH 1300 PERF. 1292 - 1297

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

DE LEON,N. (STRAWN //CONT.// 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LUCKY OIL & GAS //CONT.// 512180
LINDLEY, EDDIE WELL #: RRCID -> 095006 COMPL. DATE 07/20/1981 TOTAL DEPTH 1620 PERF. 1565 - 1577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/16/2010

DEADMAN DRAW (CONGL.) 23734 150 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
WINDHAM, JAMES "10" WELL #: 1 RRCID -> 115127 COMPL. DATE 02/11/1985 TOTAL DEPTH 4735 PERF. 4489 - 4497

11	1110 N	-0-	-0-	-1110	-0-					N	-0-					140
12	534 N	534	-0-	-0-	-0-	534	3			N	-0-					140
01	798 N	798	-0-	-0-	-0-	798	3			N	-0-					140
02	769 N	769	-0-	-0-	-0-	769	3			N	-0-					140
03	694 N	694	-0-	-0-	-0-	694	3			N	-0-					140
*04	792 N	792	-0-	-0-	-0-	792	3			N	-0-					140

DEANN (CONGLOMERATE) 23750 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING ESTATE 695237
KEITH WELL #: 1 RRCID -> 099906 COMPL. DATE 04/26/1982 TOTAL DEPTH 4253 PERF. 3831 - 3838

11	229 N	229	-0-	-0-	-0-	223	2	6	9	N	5	5	8			101
12	237 N	237	-0-	-0-	-0-	229	2	8	9	N	7	7	8			101
01	181 N	181	-0-	-0-	-0-	178	2	3	9	N	3	3	8			101
02	224 N	194	-0-	-30	-0-	180	2	14	9	N	13	13	8			101
03	163 N	163	-0-	-0-	-0-	163	2			N	-0-					101
*04	222 N	222	-0-	-0-	-0-	215	2	7	9	N	6	6	8			101

FAMBRO-BROYLES WELL #: 1 RRCID -> 124058 COMPL. DATE 03/15/1987 TOTAL DEPTH 4305 PERF. 3803 - 3807

11	270 N	241	-0-	-29	-0-	241	2			N	-0-					18
12	248 N	244	-0-	-4	-0-	244	2			N	-0-					18
01	248 N	245	-0-	-3	-0-	245	2			N	-0-					18
02	224 N	207	-0-	-17	-0-	207	2			N	-0-					18
03	237 N	237	-0-	-0-	-0-	237	2			N	-0-					18
04	240 N	230	-0-	-10	-0-	230	2			N	-0-					18

DEATON (CONGLOMERATE) 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GIANT NRG CO., LP 302592
FULGHAM, BERNICE B. WELL #: 1 RRCID -> 052121 COMPL. DATE 03/01/1972 TOTAL DEPTH 4350 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

PETEX 659782
POTTER, GEORGIA WELL #: 1 RRCID -> 139646 COMPL. DATE 07/20/1991 TOTAL DEPTH 4997 PERF. 3358 - 3482

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEATON (CONGLOMERATE) //CONT.// 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKYBRIDGE ENERGY LLC 786419
BRANNON WELL #: 1 RRCID -> 079845 COMPL. DATE 07/15/1988 TOTAL DEPTH 4355 PERF. 3456 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNON WELL #: 2 RRCID -> 083614 COMPL. DATE 07/23/1979 TOTAL DEPTH 3755 PERF. 3444 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEP CREEK (CADDO) 23897 100 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KING ENERGY 465530
JOHNSON 47 WELL #: 1 RRCID -> 173162 COMPL. DATE 12/01/1998 TOTAL DEPTH 4277 PERF. 3574 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	94	2	120	9	N	109	144	1			52
12	163	N	163	-0-	-0-	-0-	108	2	55	9	N	50					102
01	197	N	197	-0-	-0-	-0-	76	2	121	9	N	110	174	1			38
02	196	N	150	-0-	-46	-0-	19	1	131	9	N	119	157	1			-0-
03	220	N	220	-0-	-0-	-0-	30	2	190	9	N	173	170	1			3
04	180	N	110	-0-	-70	-0-	36	2	74	9	N	67					70

DEEP RIVER (STRAWN) 23905 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SALVOR PETROLEUM 744513
WALKER,ANNIE WELL #: 1 RRCID -> 097634 COMPL. DATE 02/03/1981 TOTAL DEPTH 4860 PERF. 2750 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CROSSING (COOK) 23945 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
HENDRICK TG ESTATE 73B WELL #: 1 RRCID -> 056460 COMPL. DATE 08/21/1973 TOTAL DEPTH 2622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	4	1	132	2	N	-0-					-0-
12	186	N	136	-0-	-50	-0-	4	1	132	2	N	-0-					-0-
01	155	N	120	-0-	-35	-0-	4	1	116	2	N	-0-					-0-
02	140	N	70	-0-	-70	-0-	2	1	68	2	N	-0-					-0-
03	124	N	82	-0-	-42	-0-	2	1	80	2	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	5	1	145	2	N	-0-					-0-

DEER RIDGE (CONGLOMERATE) 23967 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 7 RRCID -> 140914 COMPL. DATE 12/11/1991 TOTAL DEPTH 4223 PERF. 4020 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					74
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					74
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					74
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					74
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

DELANO (STRAWN) 24060 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELANO, O.H. WELL #: 11 RRCID -> 090913 COMPL. DATE 11/10/1980 TOTAL DEPTH 3800 PERF. 1578 - 1590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEASE WELL #: 5 RRCID -> 174869 COMPL. DATE 09/28/1999 TOTAL DEPTH 3330 PERF. 1694 - 1704

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELAY (DUFFER) 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
OVERTON, BEN WELL #: 1 RRCID -> 093448 COMPL. DATE 11/12/1980 TOTAL DEPTH 2950 PERF. 2823 - 2933

11	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

KEELER, C.A. WELL #: 2 RRCID -> 125729 COMPL. DATE 02/11/1986 TOTAL DEPTH 3053 PERF. 2633 - 2834

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

KEELER,C.A. WELL #: 3 RRCID -> 125730 COMPL. DATE 02/22/1986 TOTAL DEPTH 3066 PERF. 2651 - 2888

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

KEELER-CAPROCK WELL #: 1 RRCID -> 125731 COMPL. DATE 12/15/1983 TOTAL DEPTH 2930 PERF. 2825 - 2880

11	60	N	51	-0-	-9	-0-	51	2			N	-0-					63
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					63
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					63
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					63
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					63
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					63

DELAY (DUFFER) //CONT.// 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
DOC OIL 221884
CARMICHAEL WELL #: 1 RRCID -> 087544 COMPL. DATE 02/01/1980 TOTAL DEPTH 3110 PERF. 2836 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					53
12	403	N	378	-0-	-25	-0-	378	2			N	-0-					53
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					53
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					53
*03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

DELIGHT (DUFFER) 24117 500 ASSOCIATED 49B CNTY: CALLAHAN
PILLANS, MILDRED F. 665542
PILLANS WELL #: 1 RRCID -> 071434 COMPL. DATE 04/28/1977 TOTAL DEPTH 3819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	200	-0-	-10	-0-	200	6			N	-0-					-0-
12	434	#	200	-0-	-234	-0-	200	6			N	-0-					-0-
01	434	#	200	-0-	-234	-0-	200	6			N	-0-					-0-
02	392	#	210	-0-	-182	-0-	210	6			N	-0-					-0-
03	248	#	200	-0-	-48	-0-	200	6			N	-0-					-0-
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PILLANS WELL #: 3 RRCID -> 071826 COMPL. DATE 06/08/1977 TOTAL DEPTH 3830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	R	60	-0-	-0-	-0-	60	6			N	-0-					-0-
12	124	#	50	-0-	-74	-0-	50	6			N	-0-					-0-
01	124	#	35	-0-	-89	-0-	35	6			N	-0-					-0-
02	112	#	15	-0-	-97	-0-	15	6			N	-0-					-0-
03	62	#	20	-0-	-42	-0-	20	6			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DELONG (CONGLOMERATE) 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
BRITTON OPERATING, INC. 094640
LYONS WELL #: 1 RRCID -> 200220 COMPL. DATE 03/14/2004 TOTAL DEPTH 4108 PERF. 4000 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

E.C. HINDMAN OIL AND GAS 238196
PRATT, PRESTON WELL #: 1 RRCID -> 076758 COMPL. DATE 11/27/1977 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

LYONS, DAVID F. JR. 517211
HOKETT WELL #: 2 RRCID -> 180731 COMPL. DATE N/A TOTAL DEPTH 4142 PERF. 4142 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONG (CONGLOMERATE) //CONT.// 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
LYONS, DAVID F. JR. //CONT.// 517211
HOKETT WELL #: 3 RRCID -> 180738 COMPL. DATE N/A TOTAL DEPTH 4169 PERF. 4003 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
MCDONALD, J. M. WELL #: 1 B RRCID -> 219628 COMPL. DATE 06/07/2006 TOTAL DEPTH 4152 PERF. 4006 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	242	-0-	-58	-0-	242	3			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DELONG (ZONE A) 24152 666 ASSOCIATED CAPACITY CNTY: STEPHENS
MAYO, EDDIE 536900
HILL, J.R. WELL #: 7 RRCID -> 119682 COMPL. DATE 05/20/1958 TOTAL DEPTH 4200 PERF. 3907 - 3917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-

S.B. STREET OPERATING, INC. 740251
MC DONALD, J. T. WELL #: 5 RRCID -> 160614 COMPL. DATE N/A TOTAL DEPTH 4018 PERF. 4018 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	448	N	383	-0-	-65	-0-	383	3			N	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

TARBETT WELL #: 1 RRCID -> 267994 COMPL. DATE 04/09/2013 TOTAL DEPTH 4304 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2506	N	2506	-0-	-0-	-0-	2271	3	235	9	N	214					291
12	2365	N	2365	-0-	-0-	-0-	2116	3	249	9	N	226	336	1			181
01	1964	N	1964	-0-	-0-	-0-	1707	3	257	9	N	234	171	1			244
02	1876	N	1876	-0-	-0-	-0-	1637	3	239	9	N	217	168	1			293
03	2204	N	2204	-0-	-0-	-0-	1937	3	267	9	N	243	336	1			200
*04	2201	N	2201	-0-	-0-	-0-	1964	3	237	9	N	215	166	1			249

DELRAY (MARBLE FALLS) 24170 700 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
RAY WELL #: 1 RRCID -> 150051 COMPL. DATE 01/18/1971 TOTAL DEPTH 2744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-

DENNIS, SW (2490) 24280 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GUINN, JOHN L. 337560
WILSON, E. I. WELL #: 1 RRCID -> 105069 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2516 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION 070442
ADDISON WELL #: 4 RRCID -> 142122 COMPL. DATE 06/22/1992 TOTAL DEPTH 1077 PERF. 977 - 983

11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADDISON-TARPON WELL #: 1 RRCID -> 143751 COMPL. DATE 12/18/1992 TOTAL DEPTH 3550 PERF. 2525 - 2600

11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	217	N	91	-0-	-126	-0-	91	3			N	-0-					-0-
02	252	N	24	-0-	-228	-0-	24	3			N	-0-					-0-
03	248	N	107	-0-	-141	-0-	107	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN-MOSS WELL #: 1 RRCID -> 143752 COMPL. DATE 12/26/1992 TOTAL DEPTH 5122 PERF. 2436 - 2449

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
02	112	N	11	-0-	-101	-0-	11	3			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EQUITABLE JOINT-VENTURE MGMT 253319
YEARY WELL #: 2 RRCID -> 116200 COMPL. DATE 06/12/1984 TOTAL DEPTH 3217 PERF. 1623 - 1634

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
JONES ESTATE WELL #: 1 RRCID -> 107913 COMPL. DATE 10/31/1983 TOTAL DEPTH 2247 PERF. 1738 - 1797

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
KING, MAX A. 465150
KING, MAX A. WELL #: 2 RRCID -> 136915 COMPL. DATE 09/15/1992 TOTAL DEPTH 2260 PERF. 2084 - 2094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLLO RESOURCES, LLC 726791
WOODRUFF WELL #: 2 RRCID -> 101004 COMPL. DATE 02/15/1982 TOTAL DEPTH 2420 PERF. 1800 - 1850

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODRUFF WELL #: 5 RRCID -> 101177 COMPL. DATE 04/30/1982 TOTAL DEPTH 2300 PERF. 1750 - 1785

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WRIGHT, J.J. WELL #: 3 RRCID -> 101995 COMPL. DATE 09/23/1982 TOTAL DEPTH 2500 PERF. 1759 - 1798

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON, NELL WELL #: 1 RRCID -> 102360 COMPL. DATE 09/24/1982 TOTAL DEPTH 2000 PERF. 1800 - 1834

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WRIGHT, J.J. WELL #: 2 RRCID -> 103521 COMPL. DATE 12/16/1982 TOTAL DEPTH 2600 PERF. 1702 - 1752

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HARRISON, ANDIE "A" WELL #: 1 RRCID -> 103522 COMPL. DATE 12/18/1982 TOTAL DEPTH 2550 PERF. 1805 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 3 RRCID -> 103835 COMPL. DATE 10/15/1982 TOTAL DEPTH 2745 PERF. 1760 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 6 RRCID -> 104127 COMPL. DATE 12/02/1982 TOTAL DEPTH 3000 PERF. 1704 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCARBOROUGH, H. WELL #: 2 RRCID -> 104756 COMPL. DATE 02/19/1983 TOTAL DEPTH 2460 PERF. 1871 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCARBOROUGH, H. WELL #: 3 RRCID -> 106133 COMPL. DATE 02/28/1983 TOTAL DEPTH 2280 PERF. 1835 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 4 RRCID -> 107313 COMPL. DATE N/A TOTAL DEPTH 2525 PERF. 1718 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 107415 COMPL. DATE 07/22/1983 TOTAL DEPTH 2421 PERF. 1680 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HARRISON, A. UNIT WELL #: 1 RRCID -> 107416 COMPL. DATE 09/26/1983 TOTAL DEPTH 2700 PERF. 2200 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE, T. D. WELL #: 1 RRCID -> 107909 COMPL. DATE 01/26/1984 TOTAL DEPTH 2692 PERF. 2214 - 2569

11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 108077 COMPL. DATE 11/15/1983 TOTAL DEPTH 2333 PERF. 1688 - 1719

11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SCHUTTS WELL #: 1 RRCID -> 110030 COMPL. DATE 03/27/1984 TOTAL DEPTH 1964 PERF. 1748 - 1814

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CARDWELL,BILLY WELL #: 1 RRCID -> 110032 COMPL. DATE 01/20/1984 TOTAL DEPTH 2700 PERF. 1760 - 2543

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEMONS WELL #: 1 RRCID -> 110033 COMPL. DATE 01/16/1984 TOTAL DEPTH 2200 PERF. 1662 - 1716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1 RRCID -> 111294 COMPL. DATE 06/15/1984 TOTAL DEPTH 2000 PERF. 1768 - 1812

11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HAINER UNIT WELL #: 1 RRCID -> 111784 COMPL. DATE 07/09/1984 TOTAL DEPTH 2700 PERF. 1702 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 5 RRCID -> 112311 COMPL. DATE 06/19/1984 TOTAL DEPTH 2251 PERF. 1780 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CHILTON WELL #: 1 RRCID -> 112320 COMPL. DATE 08/05/1984 TOTAL DEPTH 2700 PERF. 1661 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 3 RRCID -> 112333 COMPL. DATE 06/01/1984 TOTAL DEPTH 2200 PERF. 1878 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 112334 COMPL. DATE 06/05/1984 TOTAL DEPTH 2200 PERF. 1770 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEEFMASTER WELL #: 1 RRCID -> 112979 COMPL. DATE 09/20/1984 TOTAL DEPTH 2700 PERF. 2004 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

YOUNGBLOOD,E. WELL #: 7 RRCID -> 113412 COMPL. DATE 09/26/1984 TOTAL DEPTH 2250 PERF. 2105 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
CHAPMAN WELL #: 2 RRCID -> 113533 COMPL. DATE 05/28/1984 TOTAL DEPTH 2407 PERF. 2018 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENN,DOROTHY WELL #: 1 RRCID -> 114238 COMPL. DATE 11/05/1984 TOTAL DEPTH 2650 PERF. 1840 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PLEMONS WELL #: 2 RRCID -> 114425 COMPL. DATE 11/14/1984 TOTAL DEPTH 2468 PERF. 1687 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1167	-0-	-663	-0-	1167	2			N	-0-					4
12	1767	N	1542	-0-	-225	-0-	1542	2			N	-0-					4
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					4
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					4
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					4
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					4

WOODRUFF WELL #: 7 RRCID -> 119077 COMPL. DATE 09/30/1985 TOTAL DEPTH 2344 PERF. 1783 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 8 RRCID -> 120742 COMPL. DATE 02/27/1986 TOTAL DEPTH 2435 PERF. 2141 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PLEMONS WELL #: 3 RRCID -> 198704 COMPL. DATE 12/01/2003 TOTAL DEPTH 2504 PERF. 1729 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PRICE WELL #: 1 RRCID -> 203399 COMPL. DATE 01/04/2002 TOTAL DEPTH 2625 PERF. 1924 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
PRICE WELL #: 2 RRCID -> 203403 COMPL. DATE 11/22/2002 TOTAL DEPTH 2302 PERF. 1786 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
ECHOLS WELL #: 1 RRCID -> 050676 COMPL. DATE 09/03/1969 TOTAL DEPTH 2722 PERF. 2692 - 2715

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE, S. L. WELL #: 2 RRCID -> 112319 COMPL. DATE N/A TOTAL DEPTH 3067 PERF. 3044 - 3060

11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	DLQ G-10		636	-0-	636	636	636	2			N	-0-					-0-

MOORE, S. L. WELL #: 3 RRCID -> 112325 COMPL. DATE N/A TOTAL DEPTH 3063 PERF. 3052 - 3063

11	1059	N	1059	-0-	-0-	-0-	1024	2	35	9	N	32					83
12	1066	N	1066	-0-	-0-	-0-	1030	2	36	9	N	33					116
01	1163	N	1163	-0-	-0-	-0-	1124	2	39	9	N	35					151
02	777	N	777	-0-	-0-	-0-	742	2	35	9	N	32	163	1			20
03	1260	N	1260	-0-	-0-	-0-	1247	2	13	9	N	12					32
04	DLQ G-10		1290	-0-	1290	1290	1273	2	17	9	N	15					47

LUCKY OIL & GAS 512180
PACK, H. N. WELL #: 2 RRCID -> 140313 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2730 - 2740

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SQUARE ONE ENERGY, INC. 810817
DESDEMONA FIELD UNIT WELL #: B101 RRCID -> 017597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2682 - 2720

11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: 4101 RRCID -> 017621 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2710 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A901 RRCID -> 017622 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 2803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1802 RRCID -> 017630 COMPL. DATE 03/22/1920 TOTAL DEPTH N/A PERF. 2679 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3201 RRCID -> 017632 COMPL. DATE 02/21/1949 TOTAL DEPTH N/A PERF. 2678 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1901 RRCID -> 017636 COMPL. DATE N/A TOTAL DEPTH 2931 PERF. 2865 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C201 RRCID -> 017676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	DLQ G-10		84	-0-	84	84	84	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C204 RRCID -> 036574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	DLQ G-10		97	-0-	97	97	97	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: C205 RRCID -> 036575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	DLQ G-10		72	-0-	72	72	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C203 RRCID -> 036576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	DLQ G-10		72	-0-	72	72	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C202 RRCID -> 036577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	DLQ G-10		72	-0-	72	72	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3601 RRCID -> 042099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8201 RRCID -> 042879 COMPL. DATE 01/23/1967 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1601 RRCID -> 042956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1301 RRCID -> 043479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: 1901 RRCID -> 043554 COMPL. DATE 10/04/1967 TOTAL DEPTH 2621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A501 RRCID -> 043555 COMPL. DATE 08/12/1966 TOTAL DEPTH 2743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2702 RRCID -> 044738 COMPL. DATE 11/27/1923 TOTAL DEPTH 2629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	DLQ G-10		72	-0-	72	72	72	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 3007 RRCID -> 046348 COMPL. DATE 05/02/1969 TOTAL DEPTH 2861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1101 RRCID -> 046484 COMPL. DATE 04/16/1968 TOTAL DEPTH 2889 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1501 RRCID -> 047362 COMPL. DATE 11/25/1969 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1401 RRCID -> 047381 COMPL. DATE N/A TOTAL DEPTH 2884 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 201 RRCID -> 047785 COMPL. DATE 07/03/1969 TOTAL DEPTH 2831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8102 RRCID -> 051002 COMPL. DATE 02/11/1967 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100		100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	DLQ G-10		109	-0-	109	109	109	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8103 RRCID -> 051003 COMPL. DATE 11/20/1969 TOTAL DEPTH 2761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4001 RRCID -> 051441 COMPL. DATE 00/00/1919 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9102 RRCID -> 062143 COMPL. DATE 05/03/1968 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8101 RRCID -> 070037 COMPL. DATE 06/15/1966 TOTAL DEPTH 2757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100		100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	DLQ G-10		109	-0-	109	109	109	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D001 RRCID -> 090134 COMPL. DATE 07/07/1980 TOTAL DEPTH 2817 PERF. 2736 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: 3501 RRCID -> 090312 COMPL. DATE 06/01/1982 TOTAL DEPTH 3498 PERF. 2844 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 905 RRCID -> 095455 COMPL. DATE 08/26/1981 TOTAL DEPTH 2867 PERF. 2806 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D101 RRCID -> 100369 COMPL. DATE 10/28/1968 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9103 RRCID -> 100444 COMPL. DATE 07/29/1981 TOTAL DEPTH 2786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D102 RRCID -> 100483 COMPL. DATE 01/02/1969 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D403 RRCID -> 100985 COMPL. DATE 05/10/1981 TOTAL DEPTH 3500 PERF. 2876 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1801 RRCID -> 110035 COMPL. DATE 04/02/1984 TOTAL DEPTH 2740 PERF. 2625 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: B901 RRCID -> 112318 COMPL. DATE 00/00/1919 TOTAL DEPTH 2816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1301 RRCID -> 112323 COMPL. DATE 01/28/1977 TOTAL DEPTH 2768 PERF. 2725 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D402 RRCID -> 112324 COMPL. DATE 11/05/1981 TOTAL DEPTH 2947 PERF. 2935 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D504 RRCID -> 118417 COMPL. DATE 01/12/1971 TOTAL DEPTH 2963 PERF. 2815 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3501 RRCID -> 118418 COMPL. DATE 05/18/1985 TOTAL DEPTH 3210 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D105 RRCID -> 118419 COMPL. DATE 12/08/1969 TOTAL DEPTH 2890 PERF. 2853 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D104 RRCID -> 118420 COMPL. DATE 10/01/1985 TOTAL DEPTH 2909 PERF. 2849 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: D502 RRCID -> 118430 COMPL. DATE 09/19/1970 TOTAL DEPTH 2955 PERF. 2886 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3902 RRCID -> 118433 COMPL. DATE 10/04/1969 TOTAL DEPTH 2800 PERF. 2708 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 902 RRCID -> 118434 COMPL. DATE 12/11/1966 TOTAL DEPTH 2784 PERF. 2775 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 2202 RRCID -> 118435 COMPL. DATE 05/27/1969 TOTAL DEPTH 2841 PERF. 2770 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 118436 COMPL. DATE 04/12/1985 TOTAL DEPTH 3420 PERF. 2719 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOGTOWN-MOORE UNIT WELL #: 1803 RRCID -> 118439 COMPL. DATE 11/12/1969 TOTAL DEPTH 2862 PERF. 2814 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D501 RRCID -> 119865 COMPL. DATE 11/20/1985 TOTAL DEPTH 3420 PERF. 2848 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: D301 RRCID -> 119866 COMPL. DATE 01/04/1986 TOTAL DEPTH 2933 PERF. 2920 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: B301 RRCID -> 119867 COMPL. DATE 10/13/1985 TOTAL DEPTH 3550 PERF. 2687 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9201 RRCID -> 119868 COMPL. DATE 12/05/1985 TOTAL DEPTH 3200 PERF. 2700 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2101 RRCID -> 119869 COMPL. DATE 12/21/1985 TOTAL DEPTH 3176 PERF. 2683 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2701 RRCID -> 119881 COMPL. DATE 02/04/1920 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	DLQ G-10		97	-0-	97	97	97	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A502 RRCID -> 119977 COMPL. DATE 01/11/1986 TOTAL DEPTH 3260 PERF. 2715 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 5501 RRCID -> 122057 COMPL. DATE 10/24/1985 TOTAL DEPTH 3300 PERF. 2675 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: C301 RRCID -> 123264 COMPL. DATE 10/09/1985 TOTAL DEPTH 3370 PERF. 2786 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 1804 RRCID -> 263500 COMPL. DATE 10/12/2006 TOTAL DEPTH 3431 PERF. 3290 - 3300

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA (BRESSLER SAND) 24389 400 ASSOCIATED 49B CNTY: EASTLAND
D & R ENTERPRISES 196846
CLARK WELL #: 2 RRCID -> 105982 COMPL. DATE 03/18/1980 TOTAL DEPTH 3300 PERF. 2900 - 2914

11	690	#	467	-0-	-223	-0-	467	2			Y	-0-					-0-
12	713	#	209	-0-	-504	-0-	209	2			Y	-0-					-0-
01	211	R	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
02	448	#	129	-0-	-319	-0-	129	2			Y	-0-					-0-
03	496	#	214	-0-	-282	-0-	214	2			Y	-0-					-0-
04	480	#	206	-0-	-274	-0-	206	2			Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 105983 COMPL. DATE 03/05/1980 TOTAL DEPTH 3240 PERF. 2884 - 2889

11	240	#	200	-0-	-40	-0-	200	2			Y	-0-	9	7			-0-
12	489	R	489	-0-	-0-	-0-	488	2	1	9	Y	1					1
01	T. A.		491	-0-	491	491	491	2			Y	-0-					1
02	T. A.		301	-0-	301	792	301	2			Y	-0-					1
03	T. A.		501	-0-	501	1293	501	2			Y	-0-					1
*04	1775	R	482	-0-	-1293	-0-	482	2			Y	-0-					1

LOWRANCE INC. 511345
MOBIL-ROANE WELL #: 1 RRCID -> 112770 COMPL. DATE 12/01/1983 TOTAL DEPTH 2965 PERF. 2846 - 2861

11	212	R	212	-0-	-0-	-0-	210	3	2	9	N	2					16
12	179	R	179	-0-	-0-	-0-	178	3	1	9	N	1					17
01	159	R	159	-0-	-0-	-0-	158	3	1	9	N	1					18
02	140	#	93	-0-	-47	-0-	92	3	1	9	N	1					19
03	213	R	213	-0-	-0-	-0-	211	3	2	9	N	2					21
*04	205	R	205	-0-	-0-	-0-	204	3	1	9	N	1					22

DESDEMONA, E. (CADDO, UPPER) 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
HALLMARK -A- WELL #: 1 RRCID -> 140751 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3278 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	38	1	419	3	N	55			336
							61	9							
12	541	N	541	-0-	-0-	-0-	39	1	432	3	N	64			400
							70	9							
01	527	N	164	-0-	-363	-0-	12	1	152	3	N	-0-			400
02	476	N	350	-0-	-126	-0-	28	1	322	3	N	-0-			400
03	749	N	749	-0-	-0-	-0-	49	1	634	3	N	60			460
							66	9							
*04	497	N	497	-0-	-0-	-0-	29	1	435	3	N	30			490
							33	9							

HUFFMAN, FRED WELL #: 1 RRCID -> 140757 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3236 - 3246

11	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-			41
12	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-			41
01	124	N	42	-0-	-82	-0-	4	1	38	3	N	-0-			41
02	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-			41
03	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-			41
*04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-			41

DESDEMONA, E. (MARBLE FALLS) 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC 221580
DMV - PARKER WELL #: 1 RRCID -> 174469 COMPL. DATE 08/28/1999 TOTAL DEPTH 3175 PERF. 2752 - 2824

11	120	N	117	-0-	-3	-0-	117	2			N	-0-			-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-			-0-
01	155	N	94	-0-	-61	-0-	94	2			N	-0-			-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-			-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

UPSHAW WELL #: 1 RRCID -> 178991 COMPL. DATE 05/26/2000 TOTAL DEPTH 3410 PERF. 2820 - 2880

11	180	N	158	-0-	-22	-0-	158	2			N	-0-			9
12	186	N	135	-0-	-51	-0-	135	2			N	-0-			9
01	186	N	125	-0-	-61	-0-	125	2			N	-0-			9
02	140	N	107	-0-	-33	-0-	107	2			N	-0-			9
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-			9
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			9

PAIR WELL #: 1 RRCID -> 180935 COMPL. DATE 12/01/2000 TOTAL DEPTH 3000 PERF. 2886 - 2934

11	118	N	118	-0-	-0-	-0-	118	2			N	-0-			35
12	93	N	56	-0-	-37	-0-	56	2			N	-0-			35
01	124	N	120	-0-	-4	-0-	120	2			N	-0-			35
02	112	N	53	-0-	-59	-0-	53	2			N	-0-			35
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-			35
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			35

DMV OBBCO RANCH WELL #: 1 RRCID -> 181286 COMPL. DATE 01/08/2001 TOTAL DEPTH 3164 PERF. 2806 - 2977

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			7

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
DMV-PARKER WELL #: 2 RRCID -> 181460 COMPL. DATE 01/04/2001 TOTAL DEPTH 3126 PERF. 2808 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	31	N	-0-	-0-	-31	-0-					N	-0-					45
01	14	N	-0-	-0-	-14	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ARMSTRONG WELL #: 1 RRCID -> 181617 COMPL. DATE 01/08/2001 TOTAL DEPTH 3196 PERF. 2803 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					10
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					10
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					10
02	364	N	300	-0-	-64	-0-	300	2			N	-0-					10
03	372	N	230	-0-	-142	-0-	230	2			N	-0-					10
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					10

HIGGINBOTTOM WELL #: 1 RRCID -> 181668 COMPL. DATE 01/15/2001 TOTAL DEPTH 3288 PERF. 2877 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	827	-0-	-13	-0-	827	2			N	-0-					16
12	899	N	818	-0-	-81	-0-	818	2			N	-0-					16
01	899	N	774	-0-	-125	-0-	774	2			N	-0-					16
02	916	N	916	-0-	-0-	-0-	916	2			N	-0-					16
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					16
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					16

PORTER WELL #: 1 RRCID -> 183304 COMPL. DATE 05/31/2001 TOTAL DEPTH 3410 PERF. 2796 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					14
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					14
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					14
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					14
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					14
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					14

WILKS UNIT "A" WELL #: 1 RRCID -> 185665 COMPL. DATE 09/06/2001 TOTAL DEPTH 3335 PERF. 2769 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					18
12	403	N	362	-0-	-41	-0-	362	2			N	-0-					18
01	372	N	320	-0-	-52	-0-	320	2			N	-0-					18
02	336	N	307	-0-	-29	-0-	307	2			N	-0-					18
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					18
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					18

SPURLEN WELL #: 1 RRCID -> 186671 COMPL. DATE 01/03/2002 TOTAL DEPTH 3473 PERF. 2994 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					49
12	310	N	277	-0-	-33	-0-	277	2			N	-0-					49
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					49
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					49
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					49
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					49

SPELL WELL #: 1 RRCID -> 186672 COMPL. DATE 12/01/2001 TOTAL DEPTH 3350 PERF. 2834 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	110	-0-	-130	-0-	110	2			N	-0-					21
12	186	N	99	-0-	-87	-0-	99	2			N	-0-					21
01	155	N	111	-0-	-44	-0-	111	2			N	-0-					21
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					21
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					21
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					21

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
BAYS-DECKER UNIT WELL #: 1 RRCID -> 189175 COMPL. DATE 03/25/2002 TOTAL DEPTH 3462 PERF. 2988 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					21
12	589	N	521	-0-	-68	-0-	521	2			N	-0-					21
01	558	N	508	-0-	-50	-0-	508	2			N	-0-					21
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					21
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					21
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					21

ROGERS HEIRS WELL #: 1 RRCID -> 189184 COMPL. DATE 04/02/2002 TOTAL DEPTH 3200 PERF. 2860 - 2926

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIMMELL WELL #: 1 RRCID -> 189464 COMPL. DATE 07/01/2002 TOTAL DEPTH 3406 PERF. 2944 - 3054

11	90	N	89	-0-	-1	-0-	89	2			N	-0-					17
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					17
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					17
02	84	N	38	-0-	-46	-0-	38	2			N	-0-					17
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					17
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					17

CLAYTON WELL #: 1 RRCID -> 191344 COMPL. DATE 07/02/2002 TOTAL DEPTH 3540 PERF. 3040 - 3070

11	600	N	552	-0-	-48	-0-	552	2			N	-0-					51
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					51
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					51
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					51
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					51
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					51

DMV - LONG WELL #: 1 RRCID -> 218848 COMPL. DATE 10/28/2001 TOTAL DEPTH 3091 PERF. 2742 - 2887

11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					48
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					48
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					48
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					48
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					48
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					48

BROWN WELL #: 3 RRCID -> 262097 COMPL. DATE 04/25/2002 TOTAL DEPTH 3150 PERF. 2866 - 2929

11	450	N	433	-0-	-17	-0-	433	2			N	-0-					61
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					61
01	465	N	418	-0-	-47	-0-	418	2			N	-0-					61
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					61
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					61
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					61

DESDEMONA, N. (CONGL) 24391 500 ASSOCIATED EXEMPT CNTY: EASTLAND
D & R ENTERPRISES 196846
ECHOLS,J.S. "B" WELL #: 1B RRCID -> 116074 COMPL. DATE 02/25/1985 TOTAL DEPTH 3373 PERF. 3235 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	1200	2	8	9	N	7					82
12	1200	N	1200	-0-	-0-	-0-	1190	2	10	9	N	9					91
01	1240	N	1184	-0-	-56	-0-	1166	2	18	9	N	16					107
02	1120	N	1056	-0-	-64	-0-	1042	2	14	9	N	13					120
03	1314	N	1314	-0-	-0-	-0-	1296	2	18	9	N	16					136
*04	1309	N	1309	-0-	-0-	-0-	1286	2	23	9	N	21					157

DIAZ (STRAWN) 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
T.P. FEE (DIAZ) WELL #: 3A RRCID -> 050099 COMPL. DATE 11/07/1970 TOTAL DEPTH 1593 PERF. 1537 - 1593

11	WATR SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	WATR SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T.P. FEE/DIAZ/ WELL #: 6 RRCID -> 069602 COMPL. DATE 03/12/1976 TOTAL DEPTH 1808 PERF. N/A

11	330	N	303	-0-	-27	B	-0-	42	1	261	3	N	-0-				-0-
12	349	N	349	-0-	-0-	B	-0-	46	1	303	3	N	-0-				-0-
01	310	N	308	-0-	-2	B	-0-	44	1	264	3	N	-0-				-0-
02	280	N	39	-0-	-241	B	-0-	25	1	14	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	146	-0-	-226	B	-0-	34	1	112	3	N	-0-				-0-
*04	331	N	331	-0-	-0-	B	-0-	44	1	287	3	N	-0-				-0-

T.P. FEE (DIAZ) WELL #: 7 RRCID -> 069603 COMPL. DATE 03/15/1976 TOTAL DEPTH 1800 PERF. N/A

11	270	N	234	-0-	-36	B	-0-	14	1	220	3	N	-0-				-0-
12	279	N	259	-0-	-20	B	-0-	15	1	244	3	N	-0-				-0-
01	248	N	219	-0-	-29	B	-0-	13	1	206	3	N	-0-				-0-
02	224	N	70	-0-	-154	B	-0-	4	1	66	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	219	-0-	-401	B	-0-	13	1	206	3	N	-0-				-0-
*04	253	N	253	-0-	-0-	B	-0-	15	1	238	3	N	-0-				-0-

T.P FEE (DIAZ) WELL #: 8 RRCID -> 069604 COMPL. DATE 10/19/1985 TOTAL DEPTH 1800 PERF. 1539 - 1577

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRERA WELL #: 1C RRCID -> 165396 COMPL. DATE 10/24/1997 TOTAL DEPTH 3620 PERF. 1644 - 1685

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICEY (CONGLOMERATE) 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
STROUD WELL #: 1 RRCID -> 078574 COMPL. DATE 04/15/1978 TOTAL DEPTH 5897 PERF. 5292 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH, W. L. WELL #: 1 RRCID -> 110978 COMPL. DATE 05/26/1984 TOTAL DEPTH 5800 PERF. 5168 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	97	-0-	-173	-0-	97	3			N	-0-					111
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					111
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					111
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					111
*03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HUTCHESON WELL #: 10 RRCID -> 135853 COMPL. DATE 09/13/1990 TOTAL DEPTH 6096 PERF. 5862 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLAS BARNETT, LLC 036556
KAHLUA WELL #: 1H RRCID -> 264508 COMPL. DATE 10/18/2011 TOTAL DEPTH 6350 PERF. 5770 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
SMELLEY WELL #: B 1 RRCID -> 215649 COMPL. DATE 11/22/2005 TOTAL DEPTH 6590 PERF. 5930 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN WELL #: E 1 RRCID -> 221689 COMPL. DATE 12/09/2005 TOTAL DEPTH 6885 PERF. 5883 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN WELL #: E 1 RRCID -> 221690 COMPL. DATE 12/22/2005 TOTAL DEPTH 6725 PERF. 3973 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	11	1	146	2	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	14	1	157	2	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	5	1	155	2	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	5	1	161	2	N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
PEARSON, W.F. WELL #: 1 RRCID -> 077472 COMPL. DATE 02/20/1977 TOTAL DEPTH 5950 PERF. 5889 - 5895

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
SMITH WELL #: 1 RRCID -> 078583 COMPL. DATE 06/16/1978 TOTAL DEPTH 6470 PERF. 5106 - 5178

11	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

WILHITE WELL #: 1 C RRCID -> 090048 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5126 - 5136

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAFFORD, R. W. WELL #: 1 RRCID -> 093446 COMPL. DATE 06/26/1980 TOTAL DEPTH 5800 PERF. 5611 - 5618

11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					29
12	155	N	78	-0-	-77	-0-	78	2			N	-0-					29
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					29
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					29
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					29
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					29

OXXN 630579
WOODY, G. C. WELL #: 2 RRCID -> 077378 COMPL. DATE 03/18/1978 TOTAL DEPTH 6050 PERF. 5878 - 5886

11	540	N	438	-0-	-102	-0-	438	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
BOYD, J. T. WELL #: 1 RRCID -> 079705 COMPL. DATE 12/02/1978 TOTAL DEPTH 6175 PERF. 5271 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	356	-0-	-124	-0-	356	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	336	N	286	-0-	-50	-0-	286	2			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*04	390	N	191	-0-	-199	-0-	191	2			N	-0-					-0-

RAGLE, L. W. WELL #: 2 RRCID -> 084188 COMPL. DATE 06/22/1979 TOTAL DEPTH 6100 PERF. 5808 - 5828

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDAVID, D.Q. WELL #: 1 RRCID -> 092351 COMPL. DATE 12/01/1977 TOTAL DEPTH 6100 PERF. 3654 - 3661

11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
REYNOLDS, ETHEL WELL #: 1 RRCID -> 086066 COMPL. DATE 05/31/1979 TOTAL DEPTH 5900 PERF. 5250 - 5352

11	600	N	575	-0-	-25	-0-	575	3			N	-0-					16
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					16
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					16
02	532	N	471	-0-	-61	-0-	471	3			N	-0-					16
03	654	N	654	-0-	-0-	-0-	654	3			N	-0-					16
*04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					16

REYNOLDS, ETHEL UNIT WELL #: 2 RRCID -> 249644 COMPL. DATE 01/02/2009 TOTAL DEPTH 9035 PERF. 5115 - 5130

11	2400		2321	-0-	-79	-0-	2302	3	19	9	N	17					164
12	2480		2410	-0-	-70	-0-	2396	3	14	9	N	13					177
01	2480		2458	-0-	-22	-0-	2428	3	30	9	N	27					204
02	2240		2062	-0-	-178	-0-	2062	3			N	-0-					204
03	2418	N	2294	-0-	-124	-0-	2294	3			N	-0-					204
*04	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					204

DICEY (5200) 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
RAGLE WELL #: 1 RRCID -> 034842 COMPL. DATE 08/01/1962 TOTAL DEPTH 5535 PERF. N/A

11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-

DICEY (5200) //CONT.// 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
CLARK, A. W. WELL #: 1 RRCID -> 036177 COMPL. DATE 01/12/1962 TOTAL DEPTH 5522 PERF. 5173 - 5179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1281	-0-	-9	-0-	1281	2			N	-0-					31
12	1364	N	1360	-0-	-4	-0-	1360	2			N	-0-					31
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					31
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					31
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					31
*04	1350	N	1333	-0-	-17	-0-	1333	2			N	-0-					31

DICEY, N. (BIG SALINE CONG. 2A) 24620 575 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 U RRCID -> 110720 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5434 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICEY, N. (BIG SALINE CONGL. 3) 24620 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 L RRCID -> 110340 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5536 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					23
12	310	N	186	-0-	-124	-0-	186	2			N	-0-					23
01	341	N	186	-0-	-155	-0-	186	2			N	-0-					23
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					23
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					23
*04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					23

DICEY, S. (CONGL B) 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SAVAGE WELL #: 1 U RRCID -> 098506 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					20
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					20
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					20
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					20
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					20

WILEY "A" WELL #: 4B RRCID -> 112827 COMPL. DATE 09/10/1984 TOTAL DEPTH 5640 PERF. 5020 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					24
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					24
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					24
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					24
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					24
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					24

DICK WYATT (DUFFER) 24649 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
MCCAULEY,CLAUD WELL #: 1 RRCID -> 104110 COMPL. DATE 01/05/1983 TOTAL DEPTH 3949 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

DICKERSON (CONGLOMERATE) 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "C" WELL #: 4 RRCID -> 119202 COMPL. DATE 10/30/1985 TOTAL DEPTH 4852 PERF. 4170 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					38
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					38
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					38
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DICKERSON WELL #: 7 RRCID -> 122540 COMPL. DATE 10/03/1986 TOTAL DEPTH 4900 PERF. 4123 - 4329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	2			N	-0-					17
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					17
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					17
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DICKIE RANCH (CONGL) 24665 200 ASSOCIATED ONE WELL CNTY: STEPHENS
GOOPCO, INC. 315960
BRAZOS WELL #: 1 RRCID -> 271349 COMPL. DATE 10/21/2013 TOTAL DEPTH 4468 PERF. 4354 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	222	-0-	-138	-0-	203	2	19	9	N	17					172
12	279	#	175	-0-	-104	-0-	146	2	29	9	N	26					198
01	186	#	142	-0-	-44	-0-	135	2	7	9	N	6	157	1			47
02	196	N	115	-0-	-81	-0-	91	2	24	9	N	22					69
03	186	N	140	-0-	-46	-0-	126	2	14	9	N	13					82
04	150	N	146	-0-	-4	-0-	109	2	37	9	N	34					116

DILLARD (MARBLE FALLS) 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH -A- WELL #: 102 RRCID -> 100591 COMPL. DATE 06/03/1982 TOTAL DEPTH 3073 PERF. 2638 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

TABER RANCH "A" WELL #: 106 RRCID -> 104132 COMPL. DATE 01/03/1983 TOTAL DEPTH 2865 PERF. 2663 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

TABER "A" WELL #: 103 RRCID -> 184626 COMPL. DATE 09/22/1982 TOTAL DEPTH 3075 PERF. 2838 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					13
12	120	N	120	-0-	-0-	-0-	119	2	1	9	N	1					14
01	124	N	114	-0-	-10	-0-	113	2	1	9	N	1					15
02	112	N	105	-0-	-7	-0-	104	2	1	9	N	1					16
03	124	N	112	-0-	-12	-0-	111	2	1	9	N	1					17
04	120	N	112	-0-	-8	-0-	111	2	1	9	N	1					18

DILLER (LAKE SAND) 24772 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 2 RRCID -> 166135 COMPL. DATE 11/14/1997 TOTAL DEPTH 4522 PERF. 4314 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUNKARD "2B" WELL #: 2 RRCID -> 177547 COMPL. DATE 02/18/2000 TOTAL DEPTH 4710 PERF. 4270 - 4282

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLER (MORAN, UPPER) 24772 520 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
DILLER & DILLER 220400
DILLER "49A" WELL #: 1 RRCID -> 136938 COMPL. DATE 06/01/1998 TOTAL DEPTH 4242 PERF. 2354 - 2368

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36

DILLON (STRAWN) 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
CONCORD ENERGY, INC. 170335
STONE WELL #: 1 RRCID -> 111205 COMPL. DATE 03/31/1984 TOTAL DEPTH 4835 PERF. 2608 - 2748

11	300 N	277	-0-	-23	-0-	277	2			N	-0-					-0-
12	310 N	290	-0-	-20	-0-	290	2			N	-0-					-0-
01	361 N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	323 N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	339 N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	360 N	321	-0-	-39	-0-	321	2			N	-0-					-0-

EXPLOR OIL & GAS, L.L.C. 257037
SIMPSON WELL #: 1 RRCID -> 185426 COMPL. DATE 09/06/2001 TOTAL DEPTH 2954 PERF. 2747 - 2752

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GUESS WELL #: 1 RRCID -> 117704 COMPL. DATE 08/08/1985 TOTAL DEPTH 2950 PERF. 2634 - 2647

11	120 N	73	-0-	-47	-0-	73	3			N	-0-					49
12	93 N	84	-0-	-9	-0-	84	3			N	-0-					49
01	236 N	236	-0-	-0-	-0-	236	3			N	-0-					49
02	82 N	82	-0-	-0-	-0-	82	3			N	-0-					49
03	102 N	102	-0-	-0-	-0-	102	3			N	-0-					49
04	240 N	103	-0-	-137	-0-	103	3			N	-0-					49

DILLON (STRAWN) //CONT.// 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
TEJAS-CLAYTON WELL #: 3 RRCID -> 119463 COMPL. DATE 12/19/1985 TOTAL DEPTH 2748 PERF. 2636 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	596	-0-	-244	-0-	596	3			N	-0-					6
12	837	N	690	-0-	-147	-0-	690	3			N	-0-					6
01	682	N	391	-0-	-291	-0-	391	3			N	-0-					6
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					6
03	682	N	621	-0-	-61	-0-	621	3			N	-0-					6
*04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					6

DILLON (DUFFER) 24803 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
MURDOCK,NORMA WELL #: 1 RRCID -> 113416 COMPL. DATE 09/20/1984 TOTAL DEPTH 4159 PERF. 3857 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSE-BENNETT (GRANT) 24989 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROCO OPERATING CO., INC. 679595
BENNETT WELL #: 1 RRCID -> 095424 COMPL. DATE 08/20/1981 TOTAL DEPTH 3370 PERF. 3291 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOME (DUFFER) 25240 500 ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HARRISS, V. (B) WELL #: 3 RRCID -> 084821 COMPL. DATE 02/23/1978 TOTAL DEPTH 2000 PERF. 1662 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

HARRISS, V. -A- WELL #: 2 RRCID -> 150225 COMPL. DATE 01/16/1978 TOTAL DEPTH 2005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOMINEY (CADDO) 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. 679595
DOMINEY WELL #: 2 RRCID -> 111938 COMPL. DATE 06/04/1984 TOTAL DEPTH 3246 PERF. 2580 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
02	14B DENY		-0-	-0-	-0-	581					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	581					N	NO RPT					15

DOMINEY (CADDO) //CONT.// 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. //CONT.// 679595
SANTA FE-ATCHISON WELL #: 5A RRCID -> 120106 COMPL. DATE 07/04/1985 TOTAL DEPTH 3248 PERF. 2612 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	974					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					20

HICKS-SANTA FE WELL #: 1 RRCID -> 127754 COMPL. DATE 11/13/1993 TOTAL DEPTH 3293 PERF. 2612 - 2630

11	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-

DORA, NORTH (ODOM) 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS 617042
BOYD -B- WELL #: 17 RRCID -> 036284 COMPL. DATE 04/29/1965 TOTAL DEPTH 6171 PERF. N/A

11	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	#	115	-0-	-5	-0-	115	3			N	-0-					-0-

BOYD B WELL #: 9 RRCID -> 058352 COMPL. DATE 12/29/1973 TOTAL DEPTH 6150 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY J. (GRAY SAND) 25477 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. WELL #: 1 RRCID -> 143988 COMPL. DATE 01/09/1993 TOTAL DEPTH 3875 PERF. 2883 - 2908

11	90	N	40	-0-	-50	-0-	40	3			Y	-0-					190
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					190
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					190
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					190
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					190
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					190

DOROTHY SUE, SE. (CADDO) 25485 400 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
PITZER,P.W. WELL #: 3 RRCID -> 124931 COMPL. DATE 07/06/1987 TOTAL DEPTH 4620 PERF. 4000 - 4005

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/30/2014 - P&A 12/30/14

DOSS (4900) 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
DOSS FOUNDATION GAS UNIT WELL #: 1 T RRCID -> 084920 COMPL. DATE 03/12/1979 TOTAL DEPTH 5114 PERF. 4938 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	2	1	5	2	N	-0-			32
12	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			32
01	81	N	81	-0-	-0-	-0-	13	1	68	2	N	-0-			32
02	23	N	23	-0-	-0-	-0-	9	1	14	2	N	-0-			32
03	87	N	87	-0-	-0-	-0-	1	1	86	2	N	-0-			32
*04	154	N	154	-0-	-0-	-0-	20	1	134	2	N	-0-			32

MCKEON GAS UNIT WELL #: 2 T RRCID -> 086269 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-			-0-

THREATT GAS UNIT WELL #: 1 RRCID -> 094548 COMPL. DATE 04/30/1981 TOTAL DEPTH 5095 PERF. 4914 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	54	-0-	-396	-0-	16	1	38	2	N	-0-			54
12	434	N	313	-0-	-121	-0-	27	1	286	2	N	-0-			54
01	527	N	292	-0-	-235	-0-	46	1	246	2	N	-0-			54
02	56	N	1	-0-	-55	-0-	1	2			N	-0-			54
03	386	N	386	-0-	-0-	-0-	7	1	379	2	N	-0-			54
*04	465	N	465	-0-	-0-	-0-	59	1	406	2	N	-0-			54

WALKER, M. E. WELL #: 1 RRCID -> 099462 COMPL. DATE 04/21/1982 TOTAL DEPTH 5000 PERF. 4822 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	208	-0-	-182	-0-	62	1	146	2	N	-0-			6
12	226	N	226	-0-	-0-	-0-	19	1	207	2	N	-0-			6
01	217	N	183	-0-	-34	-0-	29	1	154	2	N	-0-			6
02	196	N	163	-0-	-33	-0-	64	1	99	2	N	-0-			6
03	217	N	163	-0-	-54	-0-	3	1	160	2	N	-0-			6
04	180	N	171	-0-	-9	-0-	22	1	149	2	N	-0-			6

DOUBLE DIAMOND (STRAWN) 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1A RRCID -> 126660 COMPL. DATE N/A TOTAL DEPTH 4727 PERF. 1390 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VACA OPERATING COMPANY LLC 881161
BRENDER WELL #: 1 RRCID -> 154865 COMPL. DATE 03/20/1995 TOTAL DEPTH 1990 PERF. 1764 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOUBLE DIAMOND (STRAWN) //CONT.// 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. 945936
HARRISON WELL #: 3 RRCID -> 154861 COMPL. DATE 03/20/1995 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 154863 COMPL. DATE 03/20/1995 TOTAL DEPTH 1912 PERF. 1536 - 1541

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE -F- (STRAWN) 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 5401C RRCID -> 167733 COMPL. DATE 12/19/1997 TOTAL DEPTH 4050 PERF. 1602 - 1666

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART 54 WELL #: 5C RRCID -> 169372 COMPL. DATE 06/23/1998 TOTAL DEPTH 1706 PERF. 1442 - 1499

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART, S J "B" WELL #: 2A RRCID -> 211055 COMPL. DATE 09/25/1995 TOTAL DEPTH 1740 PERF. 1630 - 1642

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART "54" WELL #: 7 C RRCID -> 212057 COMPL. DATE N/A TOTAL DEPTH 1699 PERF. 1509 - 1624

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE -F- (STRAWN) //CONT.// 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
SNOWDEN HART WELL #: 2 RRCID -> 137738 COMPL. DATE 12/31/1986 TOTAL DEPTH 4011 PERF. 1653 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	683	3	7	9	Y	6					6
01	310	N	-0-	-0-	-310	-0-					Y	-0-					6
02	DLQ G-10		559	-0-	559	559	559	3			Y	-0-					6
03	DLQ G-10		636	-0-	636	1195	636	3			Y	-0-					6
04	DLQ G-10	NO RPT		-0-	-0-	1195					Y	NO RPT					6

DOUBLE TROUBLE (CONGL) 25787 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
BACON ENERGY 042398
ROGERS, LUTHER WELL #: 3 RRCID -> 087915 COMPL. DATE 04/07/1980 TOTAL DEPTH 4170 PERF. 3760 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DOUG COOK (DUFFER) 25794 300 ASSOCIATED 49B CNTY: EASTLAND
PITCOCK, INC. 665870
ELAM "A" WELL #: 1 RRCID -> 198397 COMPL. DATE 12/22/2003 TOTAL DEPTH 3902 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	19	-0-	-41	-0-	13	2	6	9	N	5					215
12	62	#	44	-0-	-18	-0-	35	2	9	9	N	8					223
01	62	#	30	-0-	-32	-0-	30	2			N	-0-					223
02	33	R	33	-0-	-0-	-0-	33	2			N	-0-					223
03	34	R	34	-0-	-0-	-0-	34	2			N	-0-					223
04	30	#	6	-0-	-24	-0-	6	2			N	-0-					223

DOUGLASS.(BIG SALINE) 25857 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 1 RRCID -> 099931 COMPL. DATE 02/16/1982 TOTAL DEPTH 4865 PERF. 4281 - 4317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLASS (STRAWN) 25868 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 2 RRCID -> 103200 COMPL. DATE 11/01/1982 TOTAL DEPTH 4205 PERF. 3002 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNHAM & YOUNG 26592 001 ASSOCIATED ONE WELL CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
NORRIS, H. O. WELL #: 5 RRCID -> 125885 COMPL. DATE 05/12/1978 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	2			N	-0-					-0-

DUSTER, NE. (MARBLE FALLS 2750) 26784 600 ASSOCIATED 49B CNTY: COMANCHE
PETEX 659782
LAWSON HEIRS WELL #: 1 RRCID -> 137639 COMPL. DATE 02/05/1988 TOTAL DEPTH 2833 PERF. 2715 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	805	-0-	-185	-0-	805	2			N	-0-					7
12	961	#	806	-0-	-155	-0-	806	2			N	-0-					7
01	930	#	819	-0-	-111	-0-	819	2			N	-0-					7
02	784	#	729	-0-	-55	-0-	729	2			N	-0-					7
03	837	#	770	-0-	-67	-0-	770	2			N	-0-					7
04	810	#	744	-0-	-66	-0-	744	2			N	-0-					7

ROGERS, FRED E. WELL #: 1 RRCID -> 137642 COMPL. DATE 03/03/1988 TOTAL DEPTH 2888 PERF. 2742 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	624	-0-	-6	-0-	624	2			N	-0-					20
12	632	R	632	-0-	-0-	-0-	632	2			N	-0-					20
01	636	R	636	-0-	-0-	-0-	636	2			N	-0-					20
02	588	#	565	-0-	-23	-0-	565	2			N	-0-					20
03	651	#	630	-0-	-21	-0-	630	2			N	-0-					20
04	630	#	596	-0-	-34	-0-	596	2			N	-0-					20

SCHKADE BROS. OPERATING COMPANY 752600
BARNETT, R.A. WELL #: 1 RRCID -> 134860 COMPL. DATE 05/12/1990 TOTAL DEPTH 3111 PERF. 2615 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	186	#	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	168	#	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	186	#	158	-0-	-28	-0-	158	2			N	-0-					-0-
04	180	#	95	-0-	-85	-0-	95	2			N	-0-					-0-

BARNETT, R.A. WELL #: 2 RRCID -> 134861 COMPL. DATE 05/16/1990 TOTAL DEPTH 2868 PERF. 2693 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	124	#	100	-0-	-24	-0-	100	2			N	-0-					-0-
02	112	#	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	#	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	120	#	64	-0-	-56	-0-	64	2			N	-0-					-0-

UNDERWOOD, TROYAT 876173
UNDERWOOD, TROYAT WELL #: 1 RRCID -> 139203 COMPL. DATE 02/04/1979 TOTAL DEPTH 2989 PERF. 2680 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174

PERRY, JACK WELL #: 2 RRCID -> 087985 COMPL. DATE 05/09/1980 TOTAL DEPTH 2930 PERF. 2648 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	R	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	213	R	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	148	R	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	181	R	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	#	153	-0-	-57	-0-	153	2			N	-0-					-0-

UNDERWOOD, TED WELL #: 1 RRCID -> 133522 COMPL. DATE 10/12/1979 TOTAL DEPTH 2860 PERF. 2593 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	43	-0-	-17	-0-	43	2			N	-0-					26
12	76	R	76	-0-	-0-	-0-	76	2			N	-0-					26
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					26
02	72	R	72	-0-	-0-	-0-	72	2			N	-0-					26
03	65	R	65	-0-	-0-	-0-	65	2			N	-0-					26
04	60	#	40	-0-	-20	-0-	40	2			N	-0-					26

SMITH, W. C. WELL #: 2 RRCID -> 137878 COMPL. DATE 04/10/1980 TOTAL DEPTH 2877 PERF. 2812 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	277	-0-	-53	-0-	277	2			Y	-0-					-0-
12	357	R	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	341	#	293	-0-	-48	-0-	293	2			Y	-0-					-0-
02	308	#	302	-0-	-6	-0-	302	2			Y	-0-					-0-
03	372	#	315	-0-	-57	-0-	315	2			Y	-0-					-0-
04	360	#	211	-0-	-149	-0-	211	2			Y	-0-					-0-

SMITH, W. C. WELL #: 1 RRCID -> 138042 COMPL. DATE 03/00/1980 TOTAL DEPTH 2866 PERF. 2798 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	93	-0-	-27	-0-	93	3			Y	-0-					36
12	124	#	119	-0-	-5	-0-	119	2			Y	-0-					36
01	124	#	98	-0-	-26	-0-	98	2			Y	-0-					36
02	112	#	100	-0-	-12	-0-	100	2			Y	-0-					36
03	124	#	105	-0-	-19	-0-	105	2			Y	-0-					36
04	120	#	70	-0-	-50	-0-	70	2			Y	-0-					36

BUTLER, ARNOLD WELL #: 2 RRCID -> 138049 COMPL. DATE 09/22/1978 TOTAL DEPTH 2830 PERF. 2738 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMAS, B. G. WELL #: 1 RRCID -> 138052 COMPL. DATE 10/30/1978 TOTAL DEPTH 2965 PERF. 2792 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	79	-0-	-41	-0-	79	2			N	-0-					26
12	124	#	73	-0-	-51	-0-	73	2			N	-0-					26
01	124	#	54	-0-	-70	-0-	54	2			N	-0-					26
02	112	#	38	-0-	-74	-0-	38	2			N	-0-					26
03	103	R	103	-0-	-0-	-0-	103	2			N	-0-					26
04	90	#	53	-0-	-37	-0-	53	2			N	-0-					26

BUTLER, ARNOLD "B" WELL #: 1 RRCID -> 145300 COMPL. DATE 04/03/1979 TOTAL DEPTH 2860 PERF. 2744 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	297	-0-	-63	-0-	297	2			N	-0-					18
12	361	R	361	-0-	-0-	-0-	361	2			N	-0-					18
01	341	#	295	-0-	-46	-0-	295	2			N	-0-					18
02	364	#	321	-0-	-43	-0-	321	2			N	-0-					18
03	403	#	300	-0-	-103	-0-	300	2			N	-0-					18
04	360	#	186	-0-	-174	-0-	186	2			N	-0-					18

DUSTER, SOUTH (MARBLE FALLS) 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 L RRCID -> 055147 COMPL. DATE 06/21/1972 TOTAL DEPTH 4777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	468	-0-	-102 B	-0-	468	2			N	-0-					-0-
12	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	437	-0-	-59 B	-0-	437	2			N	-0-					-0-
04	480	N	435	-0-	-45 B	-0-	435	2			N	-0-					-0-

PLACE OIL AND GAS CO. 667700
WRIGHT, JIMMIE WELL #: 1 RRCID -> 020988 COMPL. DATE 06/20/1961 TOTAL DEPTH 3050 PERF. 2530 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SCOTT R.J. WELL #: 4 RRCID -> 059663 COMPL. DATE 09/20/1974 TOTAL DEPTH 2665 PERF. 2512 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

RUTLEDGE, KENNY 739150
SANDERS, H. J. WELL #: 1 RRCID -> 055309 COMPL. DATE 08/28/1972 TOTAL DEPTH 3029 PERF. 2494 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	6	1	89	2	N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	6	1	93	2	N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
02	84	N	81	-0-	-3 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	5	1	80	2	N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	5	1	76	2	N	-0-					-0-

CLARK WELL #: 1 T RRCID -> 076417 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUSTER, SOUTH (MARBLE FALLS, UP) 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 U RRCID -> 055609 COMPL. DATE 06/22/1972 TOTAL DEPTH 4777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
CLARK WELL #: 1 C RRCID -> 076418 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	6	1	77	2	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	5	1	79	2	N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-

DYESS (FRY SAND) 26892 498 ASSOCIATED 49B CNTY: TAYLOR
BOB HUGHES OIL COMPANY, LLC 078050
DYESS AIR FORCE BASE WELL #: 2 RRCID -> 070036 COMPL. DATE 06/04/1975 TOTAL DEPTH 4540 PERF. 4394 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	#	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	#	134	-0-	-34	-0-	134	3			N	-0-					-0-
03	186	#	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

EVB (L. CADDO LIME) 27032 675 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD, C. E. WELL #: 5057 RRCID -> 184922 COMPL. DATE 07/02/2001 TOTAL DEPTH 6679 PERF. 6434 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

EVB (PALO PINTO) 27032 750 ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD,C.E., ETAL PALO PINTO UNIT WELL #: 5057 RRCID -> 270763 COMPL. DATE 10/24/2013 TOTAL DEPTH 6679 PERF. 5734 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

E 115 (MISS. CONS.) 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-2 WELL #: RRCID -> 157625 COMPL. DATE 12/23/1995 TOTAL DEPTH 5070 PERF. 4838 - 4848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72

WORKED OVER ANOTHER ZONE.. 12/22/2002

NEWELL 12-12 WELL #: 1D RRCID -> 158939 COMPL. DATE 06/11/1996 TOTAL DEPTH 5000 PERF. 4856 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	230					N	-0-					27
12	T. A.	-0-	-0-	-0-	230					N	-0-					27
01	T. A.	-0-	-0-	-0-	230					N	-0-					27
02	T. A.	-0-	-0-	-0-	230					N	-0-					27
03	T. A.	-0-	-0-	-0-	230					N	-0-					27
04	T. A.	-0-	-0-	-0-	230					N	-0-					27

MATTHEWS TRUST "13" WELL #: 1 RRCID -> 260485 COMPL. DATE 01/18/1998 TOTAL DEPTH 4980 PERF. 4804 - 4917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148 N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	169 N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	169 N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	159 N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	169 N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*04	157 N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
NEWELL 12-2 WELL #: 2D RRCID -> 156272 COMPL. DATE 07/08/1995 TOTAL DEPTH 5198 PERF. 5023 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

EAST VIEW (MISS.) 27306 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: RRCID -> 175069 COMPL. DATE 08/14/1999 TOTAL DEPTH 4824 PERF. 4666 - 4734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	182					N	-0-					137
12	P&A COND	-0-	-0-	-0-	182					N	-0-					137
01	P&A COND	-0-	-0-	-0-	182					N	-0-					137
02	P&A COND	-0-	-0-	-0-	182					N	-0-					137
03	P&A COND	-0-	-0-	-0-	182					N	-0-					137
04	P&A COND	-0-	-0-	-0-	182					N	-0-					137

WORKED OVER ANOTHER ZONE.. 02/14/2003

EASTER BROTHERS (CHAPPELL) 27330 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
JETER "15" UNIT WELL #: 1 RRCID -> 156563 COMPL. DATE 09/26/1995 TOTAL DEPTH 4720 PERF. 4652 - 4685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					142
12	0 N	-0-	-0-	-0-	-0-					N	-0-					142
01	0 N	-0-	-0-	-0-	-0-					N	-0-					142
02	T. A.	10	-0-	10	10	10	3			N	-0-					142
03	14B2 EXT	16	-0-	16	26	16	3			N	-0-					142
04	14B2 EXT	6	-0-	6	32	6	3			N	-0-					142

EASTLAND COUNTY REGULAR 27358 001 ASSOCIATED 49B CNTY: EASTLAND
ABEREGG, R.D. 002600
HUCKABY WELL #: 1 RRCID -> 120335 COMPL. DATE 01/01/1986 TOTAL DEPTH 3400 PERF. 2426 - 2439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 123626 COMPL. DATE 10/21/1986 TOTAL DEPTH 3602 PERF. 2474 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN WEST 019738
INGRAM "C" WELL #: 3 RRCID -> 141978 COMPL. DATE 04/01/1991 TOTAL DEPTH 3850 PERF. 3620 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ANDERSON PRODUCTION 022922
HANSON, LILLIAN WELL #: 1 RRCID -> 118514 COMPL. DATE 01/07/1983 TOTAL DEPTH 4045 PERF. 3738 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	307	-0-	-83	-0-	307	2			N	-0-					60
12	403	#	275	-0-	-128	-0-	275	2			N	-0-					60
01	403	#	335	-0-	-68	-0-	335	2			N	-0-					60
02	364	#	250	-0-	-114	-0-	250	2			N	-0-					60
03	392	R	392	-0-	-0-	-0-	392	2			N	-0-					60
*04	407	R	407	-0-	-0-	-0-	407	2			N	-0-					60

BACON ENERGY 042398
KINNEBREW, L. L. WELL #: 1A RRCID -> 141980 COMPL. DATE 04/21/1992 TOTAL DEPTH 1586 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*03	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KINNEBREW, L. L. WELL #: 2A RRCID -> 141982 COMPL. DATE 02/27/1992 TOTAL DEPTH 1562 PERF. 1492 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398

RINGLING LAKE (BEARD) WELL #: 2 RRCID -> 155313 COMPL. DATE 08/29/1975 TOTAL DEPTH 3810 PERF. 3210 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	80	-0-	-4	-0-	80	3			N	-0-					-0-
*03	124	#	75	-0-	-49	-0-	75	3			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

RINGLING LAKE (BEARD) WELL #: 1 RRCID -> 155315 COMPL. DATE 07/15/1983 TOTAL DEPTH 3965 PERF. 3370 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ABBOTT-REYNOLDS WELL #: 1A RRCID -> 189440 COMPL. DATE 03/26/1981 TOTAL DEPTH 3999 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	124	#	90	-0-	-34	-0-	90	3			N	-0-					-0-
02	112	#	85	-0-	-27	-0-	85	3			N	-0-					-0-
*03	93	#	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REYNOLDS, J. H. WELL #: 1 RRCID -> 196162 COMPL. DATE 10/14/1967 TOTAL DEPTH 3439 PERF. 3377 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			N	-0-					-0-
*03	93	#	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REYNOLDS, J. H. WELL #: 2 RRCID -> 196163 COMPL. DATE 05/15/1980 TOTAL DEPTH 3598 PERF. 3394 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			N	-0-					-0-
*03	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEARD -4- WELL #: 4 A RRCID -> 224770 COMPL. DATE N/A TOTAL DEPTH 3780 PERF. 3481 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BOYKIN, ROSS OIL CO. 085187
DOWNTAIN ESTATE WELL #: 1 RRCID -> 113916 COMPL. DATE 03/07/1977 TOTAL DEPTH 4061 PERF. 3797 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONRAD & CECIL MILLER WELL #: 5 RRCID -> 129167 COMPL. DATE 07/01/1983 TOTAL DEPTH 3921 PERF. 3572 - 3592

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
HARRELL,J.C."X" WELL #: 3 RRCID -> 108281 COMPL. DATE 08/03/1983 TOTAL DEPTH 1827 PERF. N/A

11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-

HARRELL,J.C. "X" WELL #: 4 RRCID -> 108332 COMPL. DATE 08/04/1983 TOTAL DEPTH 1806 PERF. 1753 - 1806

11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-

BROWN, E.R. FUNK "A" WELL #: 1 RRCID -> 138543 COMPL. DATE 08/20/1982 TOTAL DEPTH 4053 PERF. 3791 - 3799

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMA WOOD WELL #: 1 RRCID -> 138544 COMPL. DATE 06/19/1984 TOTAL DEPTH 4003 PERF. 3317 - 3930

11	517	R	517	-0-	-0-	-0-	492	2	25	9	N	23	109	1			28
12	406	R	406	-0-	-0-	-0-	403	2	3	9	N	3					31
01	392	R	392	-0-	-0-	-0-	386	2	6	9	N	5					36
02	348	R	348	-0-	-0-	-0-	341	2	7	9	N	6					42
03	353	R	353	-0-	-0-	-0-	346	2	7	9	N	6					48
*04	341	R	341	-0-	-0-	-0-	335	2	6	9	N	5					53

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
RICHTER, C. W. WELL #: 1 RRCID -> 141246 COMPL. DATE 09/27/1979 TOTAL DEPTH 3565 PERF. 2641 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	36	-0-	-114	-0-	36	2			Y	-0-					-0-
12	124	#	49	-0-	-75	-0-	49	2			Y	-0-					-0-
01	93	#	37	-0-	-56	-0-	37	2			Y	-0-					-0-
02	174	R	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
03	93	#	83	-0-	-10	-0-	83	2			Y	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 8 RRCID -> 141402 COMPL. DATE 08/12/1987 TOTAL DEPTH 1730 PERF. 1507 - 1559

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN - FUNK, E. R. WELL #: 1 RRCID -> 146063 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. 3341 - 3381

11	232	R	232	-0-	-0-	-0-	215	2	17	9	N	15					155
12	256	R	256	-0-	-0-	-0-	241	2	15	9	N	14					169
01	217	#	196	-0-	-21	-0-	153	2	43	9	N	39	163	1			45
02	224	#	104	-0-	-120	-0-	102	2	2	9	N	2					47
03	248	#	124	-0-	-124	-0-	124	2			N	-0-					47
04	240	#	212	-0-	-28	-0-	149	2	63	9	N	57					104

HAGAR WELL #: 3 RRCID -> 257637 COMPL. DATE 08/01/2010 TOTAL DEPTH 3504 PERF. 3404 - 3454

11	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	#	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	93	#	45	-0-	-48	-0-	45	2			N	-0-					-0-
04	90	#	46	-0-	-44	-0-	46	2			N	-0-					-0-

KING, FAY WELL #: 1 RRCID -> 272539 COMPL. DATE 08/16/1987 TOTAL DEPTH 3815 PERF. 3247 - 3741

11	60	#	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	136	R	136	-0-	-0-	-0-	136	2			N	-0-					-0-

CDJ OIL CO. 140598
HOOPER-MITCHELL WELL #: 1 RRCID -> 144935 COMPL. DATE 07/11/1978 TOTAL DEPTH 3812 PERF. 3289 - 3299

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
COOPER WELL #: 1 RRCID -> 148347 COMPL. DATE 01/10/1984 TOTAL DEPTH 3992 PERF. 3315 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DFG ENERGY COMPANY LLC 216724
BREWER, F. "A" WELL #: A002 RRCID -> 229307 COMPL. DATE 07/25/1996 TOTAL DEPTH 3550 PERF. 3495 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
THOMPSON,DAVE WELL #: 3 RRCID -> 128862 COMPL. DATE 09/04/1979 TOTAL DEPTH 3451 PERF. 3267 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, DAVE WELL #: 2 RRCID -> 128877 COMPL. DATE 03/03/1979 TOTAL DEPTH 3695 PERF. 3240 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPAL WELL #: 1 RRCID -> 131129 COMPL. DATE 04/20/1981 TOTAL DEPTH 3489 PERF. 3249 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, DAVE WELL #: RRCID -> 131130 COMPL. DATE 04/01/1981 TOTAL DEPTH 3653 PERF. 3238 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2010

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMPSON, DAVE WELL #: 4 RRCID -> 131131 COMPL. DATE 04/05/1981 TOTAL DEPTH 3630 PERF. 3252 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SQUIRES WELL #: 1 RRCID -> 133170 COMPL. DATE 08/01/1988 TOTAL DEPTH 3763 PERF. 3596 - 3636

11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	121	-0-	-65	-0-	121	2			N	-0-					-0-
01	186	#	130	-0-	-56	-0-	130	2			N	-0-					-0-
02	140	#	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	145	R	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*04	170	R	170	-0-	-0-	-0-	170	2			N	-0-					-0-

CAPPS WELL #: 1 RRCID -> 134347 COMPL. DATE 09/26/1988 TOTAL DEPTH 3754 PERF. 3616 - 3644

11	210	#	168	-0-	-42	-0-	168	2			N	-0-					-0-
12	217	#	149	-0-	-68	-0-	149	2			N	-0-					-0-
01	248	#	208	-0-	-40	-0-	208	2			N	-0-					-0-
02	224	#	116	-0-	-108	-0-	116	2			N	-0-					-0-
03	248	#	160	-0-	-88	-0-	160	2			N	-0-					-0-
*04	311	R	311	-0-	-0-	-0-	311	2			N	-0-					-0-

ERVIN WELL #: 2 RRCID -> 137867 COMPL. DATE 03/23/1983 TOTAL DEPTH 3400 PERF. 3358 - 3368

11	210	#	191	-0-	-19	-0-	191	2			N	-0-					-0-
12	217	#	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	217	#	201	-0-	-16	-0-	201	2			N	-0-					-0-
02	196	#	174	-0-	-22	-0-	174	2			N	-0-					-0-
*03	217	#	193	-0-	-24	-0-	193	2			N	-0-					-0-
04	180	#	173	-0-	-7	-0-	173	2			N	-0-					-0-

ENVOY RESOURCES INC. 253131
PROCTOR, M.O. "B" WELL #: 1 RRCID -> 131128 COMPL. DATE 03/01/1979 TOTAL DEPTH 3208 PERF. 3070 - 3090

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	6					6
01	0	#	-0-	-0-	-0-	-0-					N	-0-					6
02	0	#	-0-	-0-	-0-	-0-					N	1					7
03	0	#	-0-	-0-	-0-	-0-					N	-0-					7
04	0	#	-0-	-0-	-0-	-0-					N	2					9

PROCTOR, M. O. -B- WELL #: 2 RRCID -> 181806 COMPL. DATE 04/21/1987 TOTAL DEPTH 3242 PERF. 2565 - 3148

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	1					1
04	0	#	-0-	-0-	-0-	-0-					N	2					3

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND

HODGES & RISTER 390845

HITTSON -C- WELL #: 4 C RRCID -> 263009 COMPL. DATE 03/06/2012 TOTAL DEPTH 3788 PERF. 3163 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	186	-0-	-84	-0-	186	2			N	-0-					-0-
12	248	#	195	-0-	-53	-0-	195	2			N	-0-					-0-
01	248	#	174	-0-	-74	-0-	174	2			N	-0-					-0-
02	196	#	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	180	#	153	-0-	-27	-0-	153	2			N	-0-					-0-

HITTSON -C- WELL #: 1 RRCID -> 263227 COMPL. DATE 09/01/1930 TOTAL DEPTH 3735 PERF. 3730 - 3735

11	870	#	622	-0-	-248	-0-	622	2			N	-0-					-0-
12	837	#	648	-0-	-189	-0-	648	2			N	-0-					-0-
01	837	#	580	-0-	-257	-0-	580	2			N	-0-					-0-
02	644	#	611	-0-	-33	-0-	611	2			N	-0-					-0-
03	682	#	661	-0-	-21	-0-	661	2			N	-0-					-0-
04	630	#	508	-0-	-122	-0-	508	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155

DODD, J. S., ET AL WELL #: 1 RRCID -> 041218 COMPL. DATE 04/27/1937 TOTAL DEPTH 3440 PERF. N/A

11	270	#	109	-0-	-161	-0-	109	3			N	-0-					86
12	279	#	117	-0-	-162	-0-	117	3			N	-0-					86
01	279	#	109	-0-	-170	-0-	109	3			N	-0-					86
02	252	#	93	-0-	-159	-0-	93	3			N	-0-					86
03	279	#	66	-0-	-213	-0-	66	3			N	-0-					86
04	120	#	105	-0-	-15	-0-	105	3			N	-0-					86

ROBERTS, ANNIE ET AL WELL #: 1 RRCID -> 144434 COMPL. DATE 08/22/1961 TOTAL DEPTH 2903 PERF. 2891 - 2903

11	120	#	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	#	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	#	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	124	#	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	#	118	-0-	-2	-0-	118	3			N	-0-					-0-

J & J WHITESIDE INC. 427649

WHITESIDE "A" WELL #: 3 RRCID -> 182006 COMPL. DATE 02/06/1978 TOTAL DEPTH 2555 PERF. N/A

11	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
12	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
02	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
03	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KOKOMO ENERGY, INC. 474070

FLATWOOD WELL #: 1 RRCID -> 227478 COMPL. DATE 02/24/2004 TOTAL DEPTH 3633 PERF. 3476 - 3500

11	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	56	#	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
ELDER WELL #: 1 RRCID -> 118471 COMPL. DATE 03/30/1981 TOTAL DEPTH 3470 PERF. 3294 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	93	-0-	-27	-0-	93	2			N	-0-					57
12	124	#	93	-0-	-31	-0-	93	2			N	-0-	57	7			-0-
01	93	#	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	#	2	-0-	-88	-0-	2	2			N	-0-					-0-

SNOW-HARRELL WELL #: 10 RRCID -> 129515 COMPL. DATE 01/13/1989 TOTAL DEPTH 3920 PERF. 3746 - 3762

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW-HARRELL WELL #: 11 RRCID -> 129518 COMPL. DATE 02/17/1987 TOTAL DEPTH 3917 PERF. 3740 - 3760

11	132	R	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	132	R	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	155	#	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	140	#	110	-0-	-30	-0-	110	2			N	-0-					-0-
03	155	#	65	-0-	-90	-0-	65	2			N	-0-					-0-
*04	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-

LOWRANCE INC. 511345
MC DONNELL WELL #: 3 RRCID -> 265377 COMPL. DATE 04/24/2006 TOTAL DEPTH 4130 PERF. 3534 - 3773

11	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-
12	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	#	2	-0-	-9	-0-	2	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
KATHERYNE FEE WELL #: 3 RRCID -> 162788 COMPL. DATE 11/09/1979 TOTAL DEPTH 3665 PERF. 3641 - 3645

11	90	#	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	#	73	-0-	-20	-0-	73	3			N	-0-					-0-
01	93	#	64	-0-	-29	-0-	64	3			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	93	#	82	-0-	-11	-0-	82	3			N	-0-					-0-
*04	88	R	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 163566 COMPL. DATE 02/28/1992 TOTAL DEPTH 3207 PERF. 3056 - 3074

11	90	#	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	93	#	54	-0-	-39	-0-	54	3			N	-0-					-0-
02	84	#	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	#	62	-0-	-31	-0-	62	3			N	-0-					-0-
*04	112	R	112	-0-	-0-	-0-	112	3			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MITCHELL, RODNEY 571775
CROWELL,EDNA WELL #: 1 RRCID -> 131000 COMPL. DATE 01/03/1986 TOTAL DEPTH 1603 PERF. 1524 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
MITCHAM, J. R. WELL #: 2 RRCID -> 253319 COMPL. DATE 10/07/2008 TOTAL DEPTH 3715 PERF. 2046 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
CURRY, S. O. WELL #: 1 RRCID -> 262640 COMPL. DATE 01/21/2011 TOTAL DEPTH 2543 PERF. 2352 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	11	-0-	-49	-0-	11	2			N	-0-					-0-
12	11	R	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	116	R	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	278	R	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*03	121	R	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	89	R	89	-0-	-0-	-0-	89	2			N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WAYNICK WELL #: 1 RRCID -> 129046 COMPL. DATE 10/28/1988 TOTAL DEPTH 3600 PERF. 3349 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTINGTON WELL #: 1 RRCID -> 129047 COMPL. DATE 10/28/1988 TOTAL DEPTH 3420 PERF. 3347 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SHULTS, ROBERT L. 779235
SHULTS, CECIL G. WELL #: 1 RRCID -> 181965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. WELL #: 1 RRCID -> 118201 COMPL. DATE 12/23/1982 TOTAL DEPTH 4105 PERF. 3607 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	434	#	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	434	#	319	-0-	-115	-0-	319	3			N	-0-					-0-
02	392	#	232	-0-	-160	-0-	232	3			N	-0-					-0-
03	424	R	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	390	#	384	-0-	-6	-0-	384	3			N	-0-					-0-

CARR, J. C. WELL #: 2 RRCID -> 138545 COMPL. DATE 02/29/1980 TOTAL DEPTH 4150 PERF. 3913 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	#	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	#	160	-0-	-57	-0-	160	3			N	-0-					-0-
02	196	#	116	-0-	-80	-0-	116	3			N	-0-					-0-
03	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	#	192	-0-	-18	-0-	192	3			N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 21 RRCID -> 239029 COMPL. DATE 02/13/2007 TOTAL DEPTH 3533 PERF. 3423 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	#	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	#	7	-0-	-24	-0-	7	3			N	-0-					-0-
*02	28	#	8	-0-	-20	-0-	8	3			N	-0-					-0-
*03	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	#	4	-0-	-26	-0-	4	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 5 RRCID -> 244409 COMPL. DATE 05/20/2007 TOTAL DEPTH 3700 PERF. 3254 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 4 RRCID -> 245485 COMPL. DATE 05/12/2007 TOTAL DEPTH 3700 PERF. 3287 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 6 RRCID -> 245486 COMPL. DATE 03/01/2007 TOTAL DEPTH 3307 PERF. 2603 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*04	109	R	109	-0-	-0-	-0-	109	3			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 247639 COMPL. DATE 04/06/2007 TOTAL DEPTH 3420 PERF. 3150 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	51	R	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*03	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*04	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4502H RRCID -> 253245 COMPL. DATE 04/09/2007 TOTAL DEPTH 3334 PERF. 4225 - 5810

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4503H RRCID -> 253330 COMPL. DATE 04/11/2007 TOTAL DEPTH 3212 PERF. 4290 - 6270

11	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
12	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
01	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
02	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
04	0	W	-0-	-0-	-0-	11244					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 24 RRCID -> 253801 COMPL. DATE 04/29/2007 TOTAL DEPTH 3391 PERF. 3256 - 3276

11	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
*01	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	56	#	48	-0-	-8	-0-	48	3			N	-0-					-0-
*03	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
*04	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 29H RRCID -> 265305 COMPL. DATE 08/10/2007 TOTAL DEPTH 3421 PERF. 3290 - 3300

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STOVALL, HOWARD 824340
SPENCER WELL #: 1 RRCID -> 134391 COMPL. DATE 04/28/1983 TOTAL DEPTH 3230 PERF. 3150 - 3170

11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
SPENCER WELL #: 1A RRCID -> 134392 COMPL. DATE 11/15/1983 TOTAL DEPTH 3323 PERF. 3154 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-

EUDY WELL #: 1 RRCID -> 162713 COMPL. DATE N/A TOTAL DEPTH 4054 PERF. 3057 - 3062

11	636	R	636	-0-	-0-	-0-	630	3	6	9	N	5					154
12	620	#	616	-0-	-4	-0-	609	3	7	9	N	6					160
01	589	#	568	-0-	-21	-0-	561	3	7	9	N	6					166
02	588	#	533	-0-	-55	-0-	526	3	7	9	N	6					172
03	651	#	562	-0-	-89	-0-	556	3	6	9	N	5					177
04	630	#	567	-0-	-63	-0-	561	3	6	9	N	5					182

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 5 RRCID -> 267485 COMPL. DATE 11/16/2012 TOTAL DEPTH 2500 PERF. 2381 - 2385

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAFF WELL #: 6 RRCID -> 267486 COMPL. DATE 11/15/2012 TOTAL DEPTH 2520 PERF. 2388 - 2392

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNING POINT OIL, INC. 874267
HART, I. N. WELL #: 2 RRCID -> 146631 COMPL. DATE 07/24/1993 TOTAL DEPTH 3590 PERF. 3246 - 3282

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
BOUQUET, T. WELL #: 1 RRCID -> 123754 COMPL. DATE 01/27/1981 TOTAL DEPTH 2594 PERF. 2562 - 2572

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
WATSON, DALTON 901144
WATSON WELL #: 1 RRCID -> 252095 COMPL. DATE N/A TOTAL DEPTH 3392 PERF. 3151 - 3161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, JERRY L. 929305
SCOTT,D.K. WELL #: 1 RRCID -> 125381 COMPL. DATE 04/11/1984 TOTAL DEPTH 3950 PERF. 3209 - 3242

11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ABEREGG, R.D. 002600
JONES WELL #: 1 RRCID -> 078242 COMPL. DATE 07/24/1977 TOTAL DEPTH 3202 PERF. 3156 - 3160

11	150	N	138	-0-	-12	-0-	138	2		N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	2		N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2		N	-0-					-0-
02	140	N	99	-0-	-41	-0-	99	2		N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2		N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2		N	-0-					-0-

ANDERSON PRODUCTION 022922
BRASHEARS, H. WELL #: RRCID -> 020987 COMPL. DATE 08/04/1936 TOTAL DEPTH N/A PERF. 3200 - 3210

11	P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6

PLUGGED AND ABANDONED_____ 03/26/2011

ALVEY WELL #: 1 T RRCID -> 071750 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

11	414	N	414	-0-	-0-	-0-	414	2		Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	2		Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2		Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2		Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2		Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	485	2		Y	-0-					-0-

BROWN, HAROLD "A" WELL #: 1 RRCID -> 088890 COMPL. DATE 05/30/1979 TOTAL DEPTH 4010 PERF. 3717 - 3727

11	328	N	328	-0-	-0-	-0-	259	2	69 9	N	63	175 1				33
12	456	N	456	-0-	-0-	-0-	424	2	32 9	N	29					62
01	337	N	337	-0-	-0-	-0-	260	2	77 9	N	70					132
02	308	N	230	-0-	-78	-0-	188	2	42 9	N	38					170
03	465	N	288	-0-	-177	-0-	244	2	44 9	N	40					210
04	330	N	228	-0-	-102	-0-	204	2	24 9	N	22					232

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922

HAMILTON, DAN EST. WELL #: 2 RRCID -> 100365 COMPL. DATE 07/18/1957 TOTAL DEPTH 3662 PERF. 3609 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 1 RRCID -> 100366 COMPL. DATE 03/09/1957 TOTAL DEPTH 3753 PERF. 3620 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
04	150	#	120	-0-	-30	-0-	120	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 3 RRCID -> 100491 COMPL. DATE 08/22/1957 TOTAL DEPTH 3692 PERF. 3610 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

CHOATE -A- WELL #: 5 RRCID -> 100992 COMPL. DATE 07/20/1979 TOTAL DEPTH 3820 PERF. 3599 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	238	-0-	-62	-0-	238	2			N	-0-					25
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					25
01	248	N	166	-0-	-82	-0-	166	2			N	-0-					25
02	224	N	124	-0-	-100	-0-	124	2			N	-0-					25
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					25
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					25

WILLIAMSON, J. WELL #: 1 RRCID -> 104449 COMPL. DATE 12/01/1982 TOTAL DEPTH 3438 PERF. 2990 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					2
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					2
01	279	N	45	-0-	-234	-0-	45	2			N	-0-					2
02	224	N	189	-0-	-35	-0-	189	2			N	-0-					2
03	651	N	232	-0-	-419	-0-	232	2			N	-0-					2
*04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					2

HANSEN, LILLIAN WELL #: 2 RRCID -> 105976 COMPL. DATE 01/05/1983 TOTAL DEPTH 3980 PERF. 3668 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

WILLIAMSON, J. WELL #: 3 RRCID -> 107911 COMPL. DATE 10/04/1983 TOTAL DEPTH 3450 PERF. 3016 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					36
12	620	N	423	-0-	-197	-0-	423	2			N	-0-					36
01	775	N	715	-0-	-60	-0-	715	2			N	-0-					36
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					36
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					36
04	690	N	687	-0-	-3	-0-	687	2			N	-0-					36

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
CRAWFORD,A.D. "N" WELL #: 1 RRCID -> 116732 COMPL. DATE 07/15/1980 TOTAL DEPTH 3810 PERF. 3452 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
12	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

GALLEGOS, MARCUS WELL #: 1 RRCID -> 129226 COMPL. DATE 08/05/1988 TOTAL DEPTH 4000 PERF. 3726 - 3746

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD, A. D. -N- WELL #: 3 RRCID -> 131987 COMPL. DATE 07/23/1981 TOTAL DEPTH 3650 PERF. 3044 - 3056

11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					90
12	465	N	396	-0-	-69	-0-	396	2			N	-0-					90
01	775	N	423	-0-	-352	-0-	423	2			N	-0-					90
02	1092	N	231	-0-	-861	-0-	231	2			N	-0-					90
03	403	N	277	-0-	-126	-0-	277	2			N	-0-					90
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					90

GALLEGOS, MARCUS WELL #: 2 RRCID -> 135508 COMPL. DATE 05/25/1990 TOTAL DEPTH 3800 PERF. 3644 - 3654

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, LEAH WELL #: 1 RRCID -> 206531 COMPL. DATE 04/21/1982 TOTAL DEPTH 4004 PERF. 3693 - 3706

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOATE, JIM 'C' WELL #: 11 RRCID -> 217387 COMPL. DATE 11/04/1983 TOTAL DEPTH 4072 PERF. 3620 - 3622

11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					130
12	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					131
01	186	N	168	-0-	-18	-0-	132	2	36	9	N	33					164
02	168	N	111	-0-	-57	-0-	103	2	8	9	N	7					171
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					171
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					171

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012

BROWN, W. D. WELL #: 1 RRCID -> 175784 COMPL. DATE 10/04/1999 TOTAL DEPTH 3153 PERF. 3056 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					33
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					33
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					33
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					33
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FISHER WELL #: 1 RRCID -> 209243 COMPL. DATE 04/06/2005 TOTAL DEPTH 3736 PERF. 3731 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					65
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					65
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					65
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					65
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

ROBERTS WELL #: 1 RRCID -> 213693 COMPL. DATE 01/03/2006 TOTAL DEPTH 3889 PERF. 3525 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					64
12	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					64
01	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					64
02	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					64
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUNT WELL #: 1 RRCID -> 219840 COMPL. DATE 06/08/2006 TOTAL DEPTH 4070 PERF. 3503 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1412	-0-	-58	-0-	1412	2			N	-0-					56
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					56
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					56
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					56
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LEE WELL #: 1 RRCID -> 236868 COMPL. DATE 12/30/2007 TOTAL DEPTH 4200 PERF. 3646 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1349	-0-	-331	-0-	1348	2	1	9	N	1					176
12	791	N	791	-0-	-0-	-0-	790	2	1	9	N	1					177
01	804	N	804	-0-	-0-	-0-	802	2	2	9	N	2					179
02	793	N	793	-0-	-0-	-0-	790	2	3	9	N	3					182
03	894	N	894	-0-	-0-	-0-	885	2	9	9	N	8					190
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

GOOSEN WELL #: 1 RRCID -> 260857 COMPL. DATE 08/14/2007 TOTAL DEPTH 4171 PERF. 3134 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		7989	-0-	489	183574	7980	2	9	9	N	8					227
12	7750		7188	-0-	-562	183012	7187	2	1	9	N	1	177	1			51
01	7750		6790	-0-	-960	182052	6771	2	19	9	N	17					68
02	7000		6444	-0-	-556	181496	6444	2			N	-0-					68
03	7750		6570	-0-	-1180	180316	6556	2	14	9	N	13					81
04	7080		NO RPT	-0-	-7080	173236					N	NO RPT					81

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

BIG STATE INDUSTRIES, INC. 070450

INLAND WELL #: 2 RRCID -> 123010 COMPL. DATE 01/01/1987 TOTAL DEPTH 3303 PERF. 2976 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

INLAND WELL #: 1 RRCID -> 131299 COMPL. DATE 06/01/1989 TOTAL DEPTH 3780 PERF. 2946 - 2966

11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563

HARRELSON H.H. WELL #: 1 A RRCID -> 062203 COMPL. DATE 01/09/1975 TOTAL DEPTH 2819 PERF. N/A

11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					24
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					24
01	155	N	82	-0-	-73	-0-	82	2			N	-0-					24
02	168	N	-0-	-0-	-168	-0-					N	-0-					24
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					24
04	90	N	42	-0-	-48	-0-	42	2			N	-0-					24

HUCKABY, T.C. WELL #: 2 RRCID -> 078582 COMPL. DATE 03/09/1978 TOTAL DEPTH 3725 PERF. 3134 - 3140

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAILEY, N.C. ET AL UNIT WELL #: 7 RRCID -> 096381 COMPL. DATE 07/10/1988 TOTAL DEPTH 645 PERF. 570 - 620

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAILEY, N. C. ET AL UNIT WELL #: 6 RRCID -> 096382 COMPL. DATE 10/28/1981 TOTAL DEPTH 626 PERF. 362 - 374

11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 1 RRCID -> 103529 COMPL. DATE 12/01/1982 TOTAL DEPTH 3650 PERF. 3050 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	40	2	15	9	N	14					95
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					95
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					95
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					95
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					95
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					95

SIBLEY WELL #: 5A RRCID -> 122072 COMPL. DATE 07/31/1986 TOTAL DEPTH 1603 PERF. 775 - 798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 9 RRCID -> 122529 COMPL. DATE 10/15/1986 TOTAL DEPTH 376 PERF. 355 - 376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 8 RRCID -> 122530 COMPL. DATE 10/17/1986 TOTAL DEPTH 379 PERF. 355 - 379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 11 RRCID -> 123545 COMPL. DATE 03/06/1987 TOTAL DEPTH 432 PERF. 411 - 432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

N.C. GALLEY ET AL UNIT WELL #: 10 RRCID -> 127012 COMPL. DATE 03/02/1988 TOTAL DEPTH 377 PERF. 377 - 377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

SIBLEY WELL #: 14A RRCID -> 127461 COMPL. DATE 06/01/1988 TOTAL DEPTH 961 PERF. 798 - 846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

SIBLEY WELL #: 15A RRCID -> 128459 COMPL. DATE 08/31/1988 TOTAL DEPTH 961 PERF. 748 - 776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SIBLEY WELL #: 2BR RRCID -> 132047 COMPL. DATE 06/08/1989 TOTAL DEPTH 3565 PERF. 2963 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 3BR RRCID -> 132048 COMPL. DATE 08/25/1989 TOTAL DEPTH 3615 PERF. 3038 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 20A RRCID -> 134071 COMPL. DATE 03/09/1990 TOTAL DEPTH 991 PERF. 877 - 884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SIBLEY WELL #: 22A RRCID -> 134899 COMPL. DATE 06/01/1990 TOTAL DEPTH 990 PERF. 868 - 878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 23A RRCID -> 135859 COMPL. DATE 08/28/1990 TOTAL DEPTH 864 PERF. 826 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

SIBLEY WELL #: 24A RRCID -> 137523 COMPL. DATE 01/02/1991 TOTAL DEPTH 932 PERF. 777 - 820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

SIBLEY WELL #: 29A RRCID -> 141038 COMPL. DATE 03/05/1992 TOTAL DEPTH 847 PERF. 820 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 27A RRCID -> 141047 COMPL. DATE 03/03/1992 TOTAL DEPTH 961 PERF. 853 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

N.C. GAILEY "A" UNIT WELL #: 3 RRCID -> 142118 COMPL. DATE 06/15/1992 TOTAL DEPTH 3257 PERF. 1474 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

SIBLEY WELL #: 32A RRCID -> 144044 COMPL. DATE 12/04/1992 TOTAL DEPTH 740 PERF. 733 - 740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SIBLEY WELL #: I 5BR RRCID -> 147527 COMPL. DATE 09/30/1993 TOTAL DEPTH 3400 PERF. 3004 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BECK, RAYMOND WELL #: 3 RRCID -> 147530 COMPL. DATE 07/20/1993 TOTAL DEPTH 3900 PERF. 3529 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS WELL #: 1 RRCID -> 158656 COMPL. DATE 04/04/1996 TOTAL DEPTH 4200 PERF. 3244 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	106	2	19	9	N	17	167	1			19
12	124	N	115	-0-	-9	-0-	107	2	8	9	N	7					26
01	125	N	125	-0-	-0-	-0-	105	2	20	9	N	18					44
02	112	N	108	-0-	-4	-0-	96	2	12	9	N	11					55
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					55
04	120	N	105	-0-	-15	-0-	99	2	6	9	N	5					60

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A" WELL #: 2 RRCID -> 159925 COMPL. DATE 09/05/1996 TOTAL DEPTH 3670 PERF. 2635 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 164937 COMPL. DATE 09/20/1997 TOTAL DEPTH 3570 PERF. 2565 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY STRAWN WELL #: B 1 RRCID -> 165545 COMPL. DATE 10/28/1997 TOTAL DEPTH 3975 PERF. 1723 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 166250 COMPL. DATE 10/10/1997 TOTAL DEPTH 3300 PERF. 2555 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 166985 COMPL. DATE 02/05/1998 TOTAL DEPTH 3486 PERF. 2588 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COZART, J. L. WELL #: 1 RRCID -> 214850 COMPL. DATE 01/19/2006 TOTAL DEPTH 4017 PERF. 3230 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-					-0-
03	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 214857 COMPL. DATE 09/27/2003 TOTAL DEPTH 4012 PERF. 2858 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HAGAR WELL #: 4 RRCID -> 254572 COMPL. DATE 01/11/2010 TOTAL DEPTH 3580 PERF. 3042 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
WRIGHT & HARRELL WELL #: 1 RRCID -> 088133 COMPL. DATE 05/05/1980 TOTAL DEPTH 3482 PERF. 3461 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	980	3	33	9	N	30					166
12	1002	N	1002	-0-	-0-	-0-	980	3	22	9	N	20					186
01	1085	N	1006	-0-	-79	-0-	972	3	34	9	N	31	172	1			45
02	952	N	838	-0-	-114	-0-	815	3	23	9	N	21					66
03	992	N	889	-0-	-103	-0-	865	3	24	9	N	22					88
*04	2081	N	2081	-0-	-0-	-0-	2057	3	24	9	N	22					110

BUCK WHEAT RESOURCES, L.P. 105675
WOODS, M. L. WELL #: 1 RRCID -> 032486 COMPL. DATE 04/04/1963 TOTAL DEPTH 3540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, M. L. WELL #: 2 RRCID -> 037199 COMPL. DATE 04/20/1965 TOTAL DEPTH 3037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 2 RRCID -> 201363 COMPL. DATE 03/25/2004 TOTAL DEPTH 3350 PERF. 649 - 653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 3 RRCID -> 208547 COMPL. DATE 01/01/2005 TOTAL DEPTH 849 PERF. 618 - 623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
BENNETT WELL #: 5 RRCID -> 208575 COMPL. DATE 03/01/2005 TOTAL DEPTH 661 PERF. 628 - 634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 4 RRCID -> 208579 COMPL. DATE 03/02/2005 TOTAL DEPTH 693 PERF. 627 - 633

11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C S J, INC. 121073
DRAKE A WELL #: 1 RRCID -> 063238 COMPL. DATE 08/18/1975 TOTAL DEPTH 3528 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CDJ OIL CO. 140598
STANSELL, W. G. WELL #: 2 RRCID -> 093449 COMPL. DATE 01/07/1981 TOTAL DEPTH 4000 PERF. 3368 - 3454

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENTON OIL & GAS COMPANY 216443
WEISER WELL #: 1 RRCID -> 151112 COMPL. DATE 08/13/1994 TOTAL DEPTH 3650 PERF. 1711 - 1716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
NORTH CENTRAL RANGER UNIT WELL #: 1201 RRCID -> 063760 COMPL. DATE 07/08/1975 TOTAL DEPTH 3600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CUNNINGHAM WELL #: 3 RRCID -> 135982 COMPL. DATE 07/30/1990 TOTAL DEPTH 3920 PERF. 1460 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 51 RRCID -> 144039 COMPL. DATE 01/12/1993 TOTAL DEPTH 3794 PERF. 3575 - 3582

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREWER, F. WELL #: 9702 RRCID -> 217109 COMPL. DATE 10/01/1985 TOTAL DEPTH 3710 PERF. 3502 - 3512

11	960	N	240	-0-	-720	-0-	240	2			N	-0-					45
12	744	N	183	-0-	-561	-0-	183	2			N	-0-					45
01	341	N	-0-	-0-	-341	-0-					N	-0-					45
02	224	N	-0-	-0-	-224	-0-					N	-0-					45
03	186	N	-0-	-0-	-186	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

EASTLAND OPERATING, L.L.C. 239726
HAGAMAN WELL #: 1 RRCID -> 065598 COMPL. DATE 04/08/1974 TOTAL DEPTH 3780 PERF. 3634 - 3644

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 124074 COMPL. DATE 04/25/1978 TOTAL DEPTH 3836 PERF. 3450 - 3456

11	480	N	466	-0-	-14	-0-	459	2	7	9	N	6					69
12	0	N	-0-	-0-	-0-	-0-					N	6					75
01	417	N	417	-0-	-0-	-0-	388	2	29	9	N	26					101
02	448	N	435	-0-	-13	-0-	391	2	44	9	N	40					141
03	530	N	530	-0-	-0-	-0-	467	2	63	9	N	57	180	1			18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FOX, A. L. 281293
FOX A.L. WELL #: 1 RRCID -> 062927 COMPL. DATE 02/23/1963 TOTAL DEPTH 1445 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GAYLYN, INC. 298362
ALEXANDER "C" WELL #: 1 RRCID -> 096246 COMPL. DATE 10/10/1981 TOTAL DEPTH 3563 PERF. 2430 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. BRYAN POFF, LLC 340115
SPARKS WELL #: 1 RRCID -> 241797 COMPL. DATE 11/07/2007 TOTAL DEPTH 3735 PERF. 1685 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SPARKS "A" WELL #: 1 RRCID -> 241798 COMPL. DATE 06/04/2008 TOTAL DEPTH 3805 PERF. 3258 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					83
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					83
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					83
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					83
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					83
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					83

HOGG WELL #: 2 RRCID -> 245657 COMPL. DATE 12/13/2008 TOTAL DEPTH 3538 PERF. 1732 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SPARKS "B" WELL #: 1 RRCID -> 245666 COMPL. DATE 08/20/2008 TOTAL DEPTH 3788 PERF. 1700 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HOGG WELL #: 4 RRCID -> 254786 COMPL. DATE 10/04/2009 TOTAL DEPTH 1869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
H. BRYAN POFF, LLC //CONT.// 340115
SPARKS "C" WELL #: 1 RRCID -> 255858 COMPL. DATE 02/24/2009 TOTAL DEPTH 3554 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEROD, BILL 379925
COZART, B. P. WELL #: 2 RRCID -> 017869 COMPL. DATE 08/13/1931 TOTAL DEPTH 2175 PERF. 2168 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	319	-0-	-71	-0-	319	2			N	-0-					-0-
12	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
02	308	N	255	-0-	-53	-0-	255	2			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S. ET AL WELL #: 2 RRCID -> 203456 COMPL. DATE 07/01/2004 TOTAL DEPTH 3451 PERF. 3276 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	55	-0-	-65	-0-	55	3			N	-0-					53
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					53
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					53
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					53
03	248	N	132	-0-	-116	-0-	132	3			N	-0-					53
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					53

INTERNATIONAL OIL&GAS CONSULTANT 424940
PLOWMAN AND VINES WELL #: 3 RRCID -> 075530 COMPL. DATE 08/02/1977 TOTAL DEPTH 3948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 2 RRCID -> 082663 COMPL. DATE 04/30/1979 TOTAL DEPTH 1794 PERF. 1736 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 1 RRCID -> 088338 COMPL. DATE 06/12/1980 TOTAL DEPTH 1794 PERF. 1761 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 3 RRCID -> 222161 COMPL. DATE 01/31/2002 TOTAL DEPTH 3460 PERF. 3283 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1					50
12	60	N	60	-0-	-0-	-0-	58	2	2	9	N	2					52
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					52
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					52
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					52
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					52

JONES, FRANK 442000
LOVE, MELVA WELL #: 1 RRCID -> 053002 COMPL. DATE 10/08/1971 TOTAL DEPTH 3500 PERF. 3122 - 3172

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, JOHN D. 464680
LOWRANCE, L. A. WELL #: 2 RRCID -> 040912 COMPL. DATE 11/23/1966 TOTAL DEPTH 1727 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWRANCE, L. A. WELL #: 3 RRCID -> 107915 COMPL. DATE 08/26/1983 TOTAL DEPTH 1750 PERF. 1694 - 1698

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
SWAN WELL #: 1A RRCID -> 193852 COMPL. DATE 11/15/2002 TOTAL DEPTH 1130 PERF. 1057 - 1061

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 206588 COMPL. DATE 02/09/2004 TOTAL DEPTH 3670 PERF. 3006 - 3290

11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

KORNYE-TILLMAN COMPANY 475741

LAKE LEON WELL #: 46 RRCID -> 192352 COMPL. DATE 07/31/2002 TOTAL DEPTH 3740 PERF. 2902 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELL WELL #: 9 RRCID -> 196692 COMPL. DATE N/A TOTAL DEPTH 3916 PERF. 3733 - 3755

11	420	N	223	-0-	-197	-0-	223	2			N	-0-					36
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-	36	7			-0-
01	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	111	-0-	-106	-0-	111	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	206	2	44	9	N	40					40

CRAWFORD B WELL #: 2SW RRCID -> 244086 COMPL. DATE 11/26/2008 TOTAL DEPTH 4975 PERF. 4590 - 4890

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWRANCE INC. 511345

WEST, D. J. #3 WELL #: 3 RRCID -> 087783 COMPL. DATE 05/01/1980 TOTAL DEPTH 2000 PERF. 1891 - 1895

11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WHITE WELL #: 5 RRCID -> 103528 COMPL. DATE 10/02/1982 TOTAL DEPTH 3820 PERF. 3755 - 3761

11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262

LANGFORD, J. W. WELL #: 1 RRCID -> 093705 COMPL. DATE 01/30/1923 TOTAL DEPTH 1912 PERF. 1844 - 1912

11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

MEHAFFEY INVESTMENTS, INC. 559355
SNEED WELL #: 5 RRCID -> 207605 COMPL. DATE 02/10/2004 TOTAL DEPTH 3725 PERF. 2470 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	DLQ G-10		120	-0-	120	120	120	3			Y	-0-					-0-

MINGUS OIL & GAS 569683
ROBINSON WELL #: 2 RRCID -> 105066 COMPL. DATE 03/30/1983 TOTAL DEPTH 3760 PERF. 3461 - 3471

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 3 RRCID -> 088132 COMPL. DATE 05/12/1980 TOTAL DEPTH 3792 PERF. 3710 - 3792

11	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MURDOCH, K. E. 593995
RATCLIFF, JIM WELL #: 1 RRCID -> 119449 COMPL. DATE 08/15/1978 TOTAL DEPTH 3491 PERF. 2802 - 2832

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
SMITH, T. A. WELL #: 1 RRCID -> 218938 COMPL. DATE 11/21/1930 TOTAL DEPTH 4208 PERF. 3570 - 3589

11	1110	N	1030	-0-	-80	-0-	1016	2	14	9	N	13					48
12	1023	N	944	-0-	-79	-0-	934	2	10	9	N	9					57
01	930	N	930	-0-	-0-	-0-	916	2	14	9	N	13					70
02	952	N	921	-0-	-31	-0-	911	2	10	9	N	9					79
03	968	N	968	-0-	-0-	-0-	960	2	8	9	N	7					86
*04	969	N	969	-0-	-0-	-0-	960	2	9	9	N	8					94

PENDRAGON OIL CO. 651162
MCCLESKY WELL #: 4 RRCID -> 128016 COMPL. DATE 07/14/1988 TOTAL DEPTH 1396 PERF. 1317 - 1322

11	90	N	74	-0-	-16	-0-	74	3			N	-0-					1
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					1
*03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
CASEY HEIRS "A" WELL #: 1A RRCID -> 128460 COMPL. DATE 09/12/1988 TOTAL DEPTH 14714 PERF. 1332 - 1351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JETTON WELL #: 2 RRCID -> 132139 COMPL. DATE 10/05/1989 TOTAL DEPTH 1289 PERF. 1200 - 1217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					2
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JETTON WELL #: 3A RRCID -> 133762 COMPL. DATE 02/19/1990 TOTAL DEPTH 1352 PERF. 1244 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					12
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PETEX 659782
GROVES, W H WELL #: 7 RRCID -> 083765 COMPL. DATE 08/28/1942 TOTAL DEPTH 3920 PERF. 3881 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					32
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					32
01	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					32
02	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					32
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					32
*04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					32

R L S OIL AND GAS 687228
COOPER WELL #: 1 RRCID -> 129120 COMPL. DATE 08/19/1988 TOTAL DEPTH 950 PERF. 870 - 874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK OPERATING 722855
MITCHAM WELL #: 2 C RRCID -> 063415 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	508	-0-	-362	-0-	508	2			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	750	N	402	-0-	-348	-0-	402	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ROCK OPERATING //CONT.// 722855
COATES,J. C. WELL #: 1 RRCID -> 098461 COMPL. DATE 11/28/1981 TOTAL DEPTH 4115 PERF. 3618 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-
12	1426	N	1359	-0-	-67	-0-	1359	2			N	-0-					-0-
01	1364	N	1317	-0-	-47	-0-	1317	2			N	-0-					-0-
02	1260	N	1122	-0-	-138	-0-	1122	2			N	-0-					-0-
*03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
04	1260	N	1086	-0-	-174	-0-	1086	2			N	-0-					-0-

MITCHAM WELL #: 5 RRCID -> 159521 COMPL. DATE 06/01/1996 TOTAL DEPTH 3770 PERF. 3631 - 3651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-

S & R GAS 740896
CHILDERS WELL #: 1 RRCID -> 117252 COMPL. DATE 06/01/1985 TOTAL DEPTH 1692 PERF. 313 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 2 RRCID -> 117477 COMPL. DATE 06/18/1985 TOTAL DEPTH 400 PERF. 292 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 1A RRCID -> 119968 COMPL. DATE 01/20/1986 TOTAL DEPTH 600 PERF. 306 - 316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 2A RRCID -> 119969 COMPL. DATE 01/20/1986 TOTAL DEPTH 500 PERF. 307 - 315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SEQUOIA NATURAL GAS, INC. 767543
YOUNG WELL #: 1 RRCID -> 171799 COMPL. DATE 10/19/1998 TOTAL DEPTH 3975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
COLLUM, ANNIE MAE WELL #: 1 RRCID -> 186682 COMPL. DATE 09/11/2001 TOTAL DEPTH 3600 PERF. 3414 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 13 RRCID -> 227136 COMPL. DATE 02/05/2007 TOTAL DEPTH 3707 PERF. 3592 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 9 RRCID -> 227508 COMPL. DATE 02/06/2007 TOTAL DEPTH 3790 PERF. 3710 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1302 RRCID -> 244856 COMPL. DATE 12/01/2006 TOTAL DEPTH 5800 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

STARR, LEE 815870
STARR, LEE WELL #: 6 RRCID -> 094191 COMPL. DATE 08/08/1980 TOTAL DEPTH 570 PERF. 490 - 496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

STEWART, JAMES G. 819900
ROADY-HULSEY WELL #: 1 RRCID -> 107209 COMPL. DATE 04/12/1980 TOTAL DEPTH 2501 PERF. 2340 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	501	2	37	9	N	34					129
12	573	N	573	-0-	-0-	-0-	543	2	30	9	N	27					150
01	521	N	521	-0-	-0-	-0-	492	2	29	9	N	26	158	1			28
02	484	N	484	-0-	-0-	-0-	430	2	54	9	N	49					77
03	530	N	530	-0-	-0-	-0-	482	2	48	9	N	44					121
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 4 RRCID -> 105892 COMPL. DATE 05/16/1983 TOTAL DEPTH 2615 PERF. 2395 - 2400

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 1 RRCID -> 137584 COMPL. DATE 02/15/1991 TOTAL DEPTH 2963 PERF. 2688 - 2698

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYNARD WELL #: 2 RRCID -> 139643 COMPL. DATE 07/23/1991 TOTAL DEPTH 2930 PERF. 2710 - 2720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MAYNARD WELL #: 3 RRCID -> 141792 COMPL. DATE 03/17/1992 TOTAL DEPTH 3035 PERF. 2976 - 2982

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, DANNY WELL #: 1 RRCID -> 200412 COMPL. DATE 01/15/2001 TOTAL DEPTH 1242 PERF. 1180 - 1187

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXOKAN OPERATING, INC. //CONT.// 850446
GREENWOOD WELL #: 2 RRCID -> 218868 COMPL. DATE 01/18/2002 TOTAL DEPTH 3175 PERF. 3116 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
DRAKE WELL #: 1 RRCID -> 058383 COMPL. DATE 12/07/1973 TOTAL DEPTH 3500 PERF. N/A

11	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
TRAVIS BOND WELL #: 1 RRCID -> 106922 COMPL. DATE 06/30/1983 TOTAL DEPTH 878 PERF. N/A

11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

BOND,T. WELL #: A 2 RRCID -> 117250 COMPL. DATE 06/19/1985 TOTAL DEPTH 1350 PERF. 843 - 867

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BOND, T. WELL #: A 1 RRCID -> 117251 COMPL. DATE 06/19/1985 TOTAL DEPTH 1450 PERF. 844 - 864

11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

TURNING POINT OIL, INC. 874267
FIRST NATL. BK. OF FT. WORTH WELL #: 1 RRCID -> 036553 COMPL. DATE 06/17/1965 TOTAL DEPTH 3956 PERF. N/A

11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TURNING POINT OIL, INC. //CONT.// 874267
CHASTAIN WELL #: 1 RRCID -> 091048 COMPL. DATE 10/01/1980 TOTAL DEPTH 3934 PERF. 3422 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	246	2	2	9	N	2					77
12	259	N	259	-0-	-0-	-0-	248	2	11	9	N	10					87
01	233	N	233	-0-	-0-	-0-	220	2	13	9	N	12					99
*02	963	N	963	-0-	-0-	-0-	963	3			N	-0-					99
*03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					99
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					99

ECHO, N. (GARDNER) 27436 450 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
KEARLEY WELL #: 4A RRCID -> 127015 COMPL. DATE 04/14/1988 TOTAL DEPTH 2756 PERF. 2602 - 2622

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ECHO, N (GRAY) 27436 500 ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
KEARLEY WELL #: 1A RRCID -> 135437 COMPL. DATE 11/04/1994 TOTAL DEPTH 2820 PERF. 2657 - 2663

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ECHO, NW. (GRAY UPPER) 27437 510 ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
DEVANNEY WELL #: 1 RRCID -> 085014 COMPL. DATE 02/07/1979 TOTAL DEPTH 3466 PERF. 2440 - 2446

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVANNEY WELL #: 2 RRCID -> 091158 COMPL. DATE 07/30/1980 TOTAL DEPTH 2481 PERF. 2467 - 2478

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ECHO, NW. (JENNINGS) 27437 550 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX -A- WELL #: 1A RRCID -> 092445 COMPL. DATE 08/24/2010 TOTAL DEPTH 2810 PERF. 2295 - 2560

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ECHOLS (LAKE) 27444 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C. M. WELL #: 3 RRCID -> 183601 COMPL. DATE 06/20/2001 TOTAL DEPTH 4502 PERF. 3972 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1434	-0-	-126	-0-	1434	3			N	-0-					-0-
12	1643	N	1500	-0-	-143	-0-	1500	3			N	-0-					-0-
01	1736	N	1386	-0-	-350	-0-	1386	3			N	-0-					-0-
02	1344	N	1289	-0-	-55	-0-	1289	3			N	-0-					-0-
03	1488	N	1360	-0-	-128	-0-	1360	3			N	-0-					-0-
04	1350	N	1321	-0-	-29	-0-	1321	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 5 RRCID -> 196727 COMPL. DATE 07/10/2003 TOTAL DEPTH 4603 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	900	-0-	-450	-0-	900	3			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
*04	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C.M. WELL #: 2 RRCID -> 017647 COMPL. DATE 04/24/1952 TOTAL DEPTH 3929 PERF. 3923 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-

ECHOLS -C- WELL #: 1 RRCID -> 034277 COMPL. DATE 10/15/1964 TOTAL DEPTH 4036 PERF. 3970 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	184	-0-	-206	-0-	184	3			N	-0-					-0-
12	341	N	65	-0-	-276	-0-	65	3			N	-0-					-0-
01	217	N	26	-0-	-191	-0-	26	3			N	-0-					-0-
02	168	N	91	-0-	-77	-0-	91	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

ECHOLS "C" WELL #: 7 RRCID -> 178940 COMPL. DATE 08/25/2000 TOTAL DEPTH 4100 PERF. 3996 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
12	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
01	868	N	678	-0-	-190	-0-	678	3			N	-0-					-0-
02	756	N	600	-0-	-156	-0-	600	3			N	-0-					-0-
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

BILL ECHOLS -C- WELL #: 8 RRCID -> 227516 COMPL. DATE 06/01/2007 TOTAL DEPTH 4350 PERF. 3868 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	98	-0-	-412	-0-	98	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
04	240	N	60	-0-	-180	-0-	60	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
BREITENBACH WELL #: 2 RRCID -> 259708 COMPL. DATE 01/31/2011 TOTAL DEPTH 4458 PERF. 3903 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2618	-0-	-1612	-0-	2518	3	100	9	N	91	67	1			86
12	4371	X	2308	-0-	-2063	-0-	2220	3	88	9	N	80	80	1			86
01	3255	X	1986	-0-	-1269	-0-	1896	3	90	9	N	82	100	1			68
02	2828	X	856	-0-	-1972	-0-	811	3	45	9	N	41					109
03	3245	X	3245	-0-	-0-	-0-	3151	3	94	9	N	85	100	1			94
*04	3347	X	3347	-0-	-0-	-0-	3272	3	75	9	N	68	100	1			62

KORNYE-TILLMAN COMPANY 475741
WEST, C. K. -C- WELL #: 1 RRCID -> 017644 COMPL. DATE 10/09/1955 TOTAL DEPTH 4082 PERF. 3882 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

WEST, C. K. -C- WELL #: 2 RRCID -> 017645 COMPL. DATE 06/06/1956 TOTAL DEPTH 4006 PERF. 3884 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	230	2	4	9	Y	4					106
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					106
01	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					106
02	196	N	160	-0-	-36	-0-	160	2			Y	-0-					106
03	233	N	233	-0-	-0-	-0-	221	2	12	9	Y	11					117
*04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					117

PETEX 659782
SOUTH KENNEDY WELL #: 3 RRCID -> 113540 COMPL. DATE N/A TOTAL DEPTH 4106 PERF. 3852 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	620	N	233	-0-	-387	-0-	233	2			N	-0-					-0-
02	504	N	327	-0-	-177	-0-	327	2			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
04	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-

SOUTH KENNEDY WELL #: 1 RRCID -> 196750 COMPL. DATE 08/01/2003 TOTAL DEPTH 4300 PERF. 3960 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 1 RRCID -> 017650 COMPL. DATE 07/19/1957 TOTAL DEPTH 4090 PERF. 4046 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	X	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
12	1127	X	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
01	992	X	825	-0-	-167	-0-	825	3			Y	-0-					-0-
02	1064	N	715	-0-	-349	-0-	715	3			Y	-0-					-0-
03	1116	N	1046	-0-	-70	-0-	1046	3			Y	-0-					-0-
04	810	N	735	-0-	-75	-0-	735	3			Y	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
VAN OPERATING, LTD. //CONT.// 881442
RANCH, P. K. WELL #: 2 RRCID -> 017651 COMPL. DATE 07/01/1957 TOTAL DEPTH 4010 PERF. 3956 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
01	651	N	546	-0-	-105	-0-	546	3			Y	-0-					-0-
02	700	N	473	-0-	-227	-0-	473	3			Y	-0-					-0-
03	744	N	692	-0-	-52	-0-	692	3			Y	-0-					-0-
04	540	N	486	-0-	-54	-0-	486	3			Y	-0-					-0-

RANCH, P. K. WELL #: 3 RRCID -> 017652 COMPL. DATE 10/12/1959 TOTAL DEPTH 4120 PERF. 4042 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-
01	837	N	685	-0-	-152	-0-	685	3			Y	-0-					-0-
02	868	N	594	-0-	-274	-0-	594	3			Y	-0-					-0-
03	930	N	869	-0-	-61	-0-	869	3			Y	-0-					-0-
04	660	N	610	-0-	-50	-0-	610	3			Y	-0-					-0-

RANCH, P. K. WELL #: 4 RRCID -> 017653 COMPL. DATE 05/23/1960 TOTAL DEPTH N/A PERF. 4034 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	429	-0-	-201	-0-	429	3			Y	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			Y	-0-					-0-
01	682	N	378	-0-	-304	-0-	378	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
03	341	N	142	-0-	-199	-0-	142	3			Y	-0-					-0-
04	360	N	124	-0-	-236	-0-	124	3			Y	-0-					-0-

ED AND PATSY (MORRIS SD.) 27467 500 ASSOCIATED ONE WELL CNTY: COLEMAN
CRARUTH ENERGY CORPORATION 186685
GRAVES "21-A" WELL #: 14 RRCID -> 136940 COMPL. DATE 12/14/1993 TOTAL DEPTH 3281 PERF. 2666 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDGAR DAVIS (MORRIS) 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY 561136
GUY RANCH WELL #: 1 RRCID -> 218149 COMPL. DATE 06/14/2006 TOTAL DEPTH 3603 PERF. 3435 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
01	372	N	252	-0-	-120	-0-	252	2			Y	-0-					-0-
02	364	N	244	-0-	-120	-0-	244	2			Y	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
04	240	N	91	-0-	-149	-0-	91	2			Y	-0-					-0-

GUY RANCH WELL #: 8 RRCID -> 221322 COMPL. DATE 08/05/2006 TOTAL DEPTH 4111 PERF. 3434 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	93	2	183	9	Y	166	71	1			95
12	281	N	281	-0-	-0-	-0-	203	2	78	9	Y	71	95	1			71
01	248	N	176	-0-	-72	-0-	176	2			Y	-0-	51	1			20
02	252	N	158	-0-	-94	-0-	158	2			Y	-0-	20	1			-0-
03	279	N	252	-0-	-27	-0-	252	2			Y	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY //CONT.// 561136
GUY RANCH WELL #: 9 RRCID -> 224902 COMPL. DATE 12/12/2006 TOTAL DEPTH 3576 PERF. 3432 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	236	2	23	9	Y	21					21
01	248	N	201	-0-	-47	-0-	172	2	29	9	Y	26	15	1			32
02	252	N	188	-0-	-64	-0-	166	2	22	9	Y	20	35	1			17
03	248	N	90	-0-	-158	-0-	87	2	3	9	Y	3	15	1			5
*04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-	3	1			2

GUY RANCH WELL #: 12 RRCID -> 225248 COMPL. DATE 12/20/2006 TOTAL DEPTH 3988 PERF. 3412 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					-0-
01	248	N	172	-0-	-76	-0-	172	2			Y	-0-					-0-
02	252	N	166	-0-	-86	-0-	166	2			Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

GUY RANCH WELL #: 13 RRCID -> 226476 COMPL. DATE 03/01/2007 TOTAL DEPTH 3950 PERF. 3382 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	2			Y	-0-					-0-
01	310	N	207	-0-	-103	-0-	207	2			Y	-0-					-0-
02	308	N	199	-0-	-109	-0-	199	2			Y	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

GUY RANCH WELL #: 14 RRCID -> 229073 COMPL. DATE 06/19/2007 TOTAL DEPTH 3910 PERF. 3410 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	254	2	1	9	Y	1	2	1			3
12	317	N	317	-0-	-0-	-0-	286	2	31	9	Y	28	2	1			29
01	248	N	227	-0-	-21	-0-	227	2			Y	-0-	29	1			-0-
02	252	N	220	-0-	-32	-0-	220	2			Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			Y	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	337	2	7	9	Y	6					6

GUY RANCH WELL #: 15 RRCID -> 229374 COMPL. DATE 07/27/2007 TOTAL DEPTH 4000 PERF. 3420 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	2			Y	-0-					-0-
12	403	N	286	-0-	-117	-0-	286	2			Y	-0-					-0-
01	341	N	227	-0-	-114	-0-	227	2			Y	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	2			Y	-0-					-0-
03	279	N	206	-0-	-73	-0-	197	2	9	9	Y	8					8
*04	227	N	227	-0-	-0-	-0-	224	2	3	9	Y	3	4	1			7

GUY RANCH WELL #: 16 RRCID -> 240483 COMPL. DATE 07/28/2008 TOTAL DEPTH 3945 PERF. 3409 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	254	2			Y	-0-	3	1			2
12	341	N	286	-0-	-55	-0-	286	2			Y	-0-	1	1			1
01	279	N	227	-0-	-52	-0-	227	2			Y	-0-	1	1			-0-
02	224	N	202	-0-	-22	-0-	202	2			Y	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-

EJP (MISS) 27892 500 ASSOCIATED ONE WELL CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1T RRCID -> 259759 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 4274 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER ANDREWS WELL #: 3 RRCID -> 274397 COMPL. DATE 08/10/2014 TOTAL DEPTH 4327 PERF. 4122 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-	206	1			-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	2948					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/08/2014 - RECLASS TO 7B-30204

EL CHICO (STRAWN) 27940 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
LEONARD WELL #: 1 RRCID -> 092116 COMPL. DATE 08/10/1980 TOTAL DEPTH 5300 PERF. 2476 - 2487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
02	588	N	379	-0-	-209	-0-	379	2			N	-0-					-0-
03	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
04	360	N	1	-0-	-359	-0-	1	2			N	-0-					-0-

ELIASVILLE, EAST (CONGL., UPPER) 28348 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
ROACH, SAM WELL #: 1 RRCID -> 227122 COMPL. DATE 01/02/2007 TOTAL DEPTH 4305 PERF. 4004 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIASVILLE, SE. (CONGL.) 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
WASHBURN, J. P. WELL #: 1 RRCID -> 067599 COMPL. DATE 04/15/1995 TOTAL DEPTH 4167 PERF. 3964 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 8 RRCID -> 227119 COMPL. DATE 10/22/2006 TOTAL DEPTH 4260 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

ELLEN D (CONGL) 28429 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "2060" WELL #: 1 RRCID -> 096737 COMPL. DATE 10/31/1981 TOTAL DEPTH 4040 PERF. 4011 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

ELLEN-VGO (ELLENBURGER) 28435 500 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: RRCID -> 208599 COMPL. DATE 02/19/2005 TOTAL DEPTH 5082 PERF. 4938 - 4946

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30

WORKED OVER ANOTHER ZONE.. 10/10/2005

ELLIOTT 28450 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 155475 COMPL. DATE 07/08/1995 TOTAL DEPTH 4400 PERF. 2862 - 2894

11	PRTL PLG	NO RPT	-0-	-0-	908						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	908						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	908						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	908						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	908						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	908						N	NO RPT					-0-

ELMDALE, S. (CADDO) 28630 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
ESTES, N. A. WELL #: 1 RRCID -> 043692 COMPL. DATE 11/01/1964 TOTAL DEPTH 3775 PERF. 3419 - 3422

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					108

ELY'S CHOICE 28799 001 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
FLOYD,JAMES W. WELL #: 1A RRCID -> 121197 COMPL. DATE 03/19/1986 TOTAL DEPTH 1701 PERF. 1400 - 1414

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EMILY (ELLENBURGER) 28880 500 ASSOCIATED ONE WELL CNTY: COLEMAN
CONTOUR OIL & GAS, LLC 173840
SEALY SMITH "B" WELL #: 2 RRCID -> 207032 COMPL. DATE 02/03/2005 TOTAL DEPTH 4044 PERF. 4018 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	101	3	33	9	N	30	92	1			70
12	152	N	152	-0-	-0-	-0-	108	3	44	9	N	40					110
01	124	N	107	-0-	-17	-0-	74	3	33	9	N	30					140
02	112	N	105	-0-	-7	-0-	70	3	35	9	N	32	113	1			59
03	155	N	113	-0-	-42	-0-	77	3	36	9	N	33					92
*04	115	N	115	-0-	-0-	-0-	79	3	36	9	N	33					125

EMORY (BIG SALINE) 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MONTY WATSON CONE WELL #: 19 RRCID -> 042808 COMPL. DATE 07/10/1967 TOTAL DEPTH 3971 PERF. 3598 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	B -0-	275	3			N	-0-					-0-
12	276	N	276	-0-	-0-	B -0-	276	3			N	-0-					-0-
01	144	N	144	-0-	-0-	B -0-	144	3			N	-0-					-0-
02	264	N	264	-0-	-0-	B -0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	265	N	265	-0-	-0-	B -0-	265	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MONTY WATSON CONE WELL #: A 19 RRCID -> 043928 COMPL. DATE 12/27/2007 TOTAL DEPTH 3927 PERF. 3549 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04 14B2 EXT	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

TRI STATE LEASING CORP. WELL #: 1B RRCID -> 045215 COMPL. DATE 11/09/1968 TOTAL DEPTH 3927 PERF. 3630 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	16	-0-	-104	B -0-	16	3			N	-0-					-0-
12	18	N	18	-0-	-0-	B -0-	18	3			N	-0-					-0-
01	15	N	15	-0-	-0-	B -0-	15	3			N	-0-					-0-
02	15	N	15	-0-	-0-	B -0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	61	N	61	-0-	-0-	B -0-	61	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 110 RRCID -> 047781 COMPL. DATE 11/21/1969 TOTAL DEPTH 4080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	B -0-	174	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B -0-	167	3			N	-0-					-0-
01	150	N	150	-0-	-0-	B -0-	150	3			N	-0-					-0-
02	139	N	139	-0-	-0-	B -0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0-	B -0-	206	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

TRI STATE LEASING CORP. WELL #: 3A RRCID -> 063952 COMPL. DATE 10/05/1975 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	24	N	24	-0-	-0-	B -0-	24	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MONTY WATSON CONE WELL #: A 29 RRCID -> 066668 COMPL. DATE 04/03/1976 TOTAL DEPTH 3940 PERF. 3557 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI-STATE LEASING CORP WELL #: 115 RRCID -> 082558 COMPL. DATE 04/13/1979 TOTAL DEPTH 4150 PERF. 2483 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRISTATE LEASING CORP WELL #: 216 RRCID -> 087543 COMPL. DATE 02/01/1980 TOTAL DEPTH 4090 PERF. 2500 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 310 RRCID -> 091235 COMPL. DATE 11/01/1980 TOTAL DEPTH 4130 PERF. 2472 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI-STATE LEASING CORP WELL #: 215 RRCID -> 091690 COMPL. DATE 12/10/1980 TOTAL DEPTH 4025 PERF. 2480 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 5 RRCID -> 092174 COMPL. DATE N/A TOTAL DEPTH 4010 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MONTE WATSON CONE WELL #: 108 RRCID -> 135856 COMPL. DATE 08/01/1990 TOTAL DEPTH 3960 PERF. 3724 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
WATSON, H. D. WELL #: 1 RRCID -> 017666 COMPL. DATE 04/17/1959 TOTAL DEPTH 4558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	S	262	-0-	-38 B	-0-	260	2	2	9	N	2					55
12	310	S	278	-0-	-32 B	-0-	278	2			N	-0-					55
01	353	S	353	-0-	-0- B	-0-	353	2			N	-0-					55
02	372	S	372	-0-	-0- B	-0-	372	2			N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	
03	279	S	254	-0-	-25 B	-0-	254	2			N	-0-					55
04	300	S	250	-0-	-50 B	-0-	250	2			N	-0-					55

TRACER OPERATING, INC. 863965
RITCHIE -A- WELL #: 2 RRCID -> 043471 COMPL. DATE 09/28/1967 TOTAL DEPTH 4272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EMORY (BIG SALINE 4116) 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CONE 10 WELL #: 1102 RRCID -> 167682 COMPL. DATE 03/16/1998 TOTAL DEPTH 4165 PERF. 3782 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE "9" WELL #: 901 RRCID -> 168985 COMPL. DATE 05/15/1998 TOTAL DEPTH 4749 PERF. 3945 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE "9" WELL #: 902 RRCID -> 170606 COMPL. DATE 08/25/1998 TOTAL DEPTH 4100 PERF. 3734 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLUE OIL, INC. 076765
MANSELL WELL #: 1 RRCID -> 235691 COMPL. DATE 09/06/2007 TOTAL DEPTH 4703 PERF. 3680 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					79
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					79
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					79
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					79
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					79
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					79

DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 5 RRCID -> 214552 COMPL. DATE 01/25/2006 TOTAL DEPTH 4533 PERF. 4399 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 7 RRCID -> 209996 COMPL. DATE 06/13/2005 TOTAL DEPTH 4575 PERF. 4520 - 4554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/11/2013 - PLUGGED 03-11-2013

GREEN, F. WELL #: 10 RRCID -> 224281 COMPL. DATE 01/10/2007 TOTAL DEPTH 4577 PERF. 4144 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					22
12	169	N	169	-0-	-0-	-0-	161	2	8	9	N	7					29
01	167	N	167	-0-	-0-	-0-	159	2	8	9	N	7					36
02	140	N	135	-0-	-5	-0-	134	2	1	9	N	1					37
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					37
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					37

EMORY (LAKE) 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
BIRDWELL, EMORY WELL #: 1 RRCID -> 079689 COMPL. DATE 10/15/1978 TOTAL DEPTH 4033 PERF. 3933 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL, EMORY WELL #: 2 RRCID -> 098121 COMPL. DATE 09/02/1981 TOTAL DEPTH 3945 PERF. 3906 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMORY (LAKE) //CONT.// 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4C RRCID -> 173129 COMPL. DATE 03/24/1999 TOTAL DEPTH 3854 PERF. 3636 - 3643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
CANTEY "C" WELL #: 1 RRCID -> 123405 COMPL. DATE 01/27/1987 TOTAL DEPTH 3870 PERF. 3695 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANTEY WELL #: 3 RRCID -> 087599 COMPL. DATE 04/01/1979 TOTAL DEPTH 4050 PERF. 3982 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
WATSON "A" WELL #: 1028 RRCID -> 127760 COMPL. DATE 04/07/1988 TOTAL DEPTH 4236 PERF. 4183 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	93					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	93					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	93					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	93					N	NO RPT					-0-
*03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGY (MARBLE FALLS) 29082 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
H&G PETROLEUM CORPORATION 341347
ALLEN, E. H. WELL #: 1 RRCID -> 017673 COMPL. DATE 12/02/1950 TOTAL DEPTH 2711 PERF. 2674 - 2684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	132	-0-	-48	-0-	6 6	1 9	120	2	N	5					38
12	155	N	143	-0-	-12	-0-	6 8	1 9	129	2	N	7					45
01	93	N	29	-0-	-64	-0-	1 1	1 9	27	2	N	1	42	1			4
02	112	N	53	-0-	-59	-0-	2 3	1 9	48	2	N	3					7
03	155	N	95	-0-	-60	-0-	3 12	1 9	80	2	N	11					18
*04	141	N	141	-0-	-0-	-0-	4 9	1 9	128	2	N	8					26

ENERGY (MARBLE FALLS) //CONT.// 29082 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
H&G PETROLEUM CORPORATION //CONT.// 341347
PETTIT, W. C. WELL #: 1 RRCID -> 017674 COMPL. DATE 07/24/1957 TOTAL DEPTH 2761 PERF. 2728 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	95	-0-	-55	-0-	4	1	88	2	N	3					38
							3	9									
12	124	N	99	-0-	-25	-0-	4	1	87	2	N	7					45
							8	9									
01	62	N	60	-0-	-2	-0-	2	1	56	2	N	2	42	1			5
							2	9									
02	84	N	70	-0-	-14	-0-	3	1	63	2	N	4					9
							4	9									
03	93	N	87	-0-	-6	-0-	3	1	71	2	N	12					21
							13	9									
*04	100	N	100	-0-	-0-	-0-	3	1	90	2	N	6					27
							7	9									

RUDD, G. T. WELL #: 2 RRCID -> 017675 COMPL. DATE 08/13/1957 TOTAL DEPTH 2711 PERF. 2635 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	471	-0-	-39	-0-	8	1	462	2	N	1					44
							1	9									
12	589	N	411	-0-	-178	-0-	7	1	402	2	N	2					46
							2	9									
01	372	N	271	-0-	-101	-0-	4	1	263	2	N	4	42	1			8
							4	9									
02	448	N	215	-0-	-233	-0-	5	1	204	2	N	5					13
							6	9									
03	403	N	310	-0-	-93	-0-	6	1	293	2	N	10					23
							11	9									
*04	440	N	440	-0-	-0-	-0-	9	1	423	2	N	7					30
							8	9									

ENLOW (CADDO) 29135 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
ISENHOWER WELL #: 1 RRCID -> 131820 COMPL. DATE 06/06/1979 TOTAL DEPTH 4040 PERF. 3816 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	898	-0-	-62	-0-	898	2			N	-0-					23
12	992	N	857	-0-	-135	-0-	857	2			N	-0-					23
01	961	N	728	-0-	-233	-0-	728	2			N	-0-					23
02	840	N	505	-0-	-335	-0-	505	2			N	-0-					23
03	868	N	-0-	-0-	-868	-0-					N	-0-					23
04	T. A.		-0-	-0-	-23	-0-					N	-0-					23

ERATH COUNTY REGULAR 29231 001 ASSOCIATED 49B CNTY: ERATH
CLAPP, BUDDY 155204
CREECH WELL #: 1 RRCID -> 117096 COMPL. DATE 08/10/1979 TOTAL DEPTH 4590 PERF. 4377 - 4539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GREENHAW, MORRIS R. 331530
CHISOM, W. A. WELL #: 1 RRCID -> 188096 COMPL. DATE 03/01/1979 TOTAL DEPTH 3248 PERF. 3064 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	340	-0-	-200	-0-	340	2			N	-0-					50
12	558	#	168	-0-	-390	-0-	168	2			N	-0-					50
01	558	#	278	-0-	-280	-0-	278	2			N	-0-					50
02	420	#	335	-0-	-85	-0-	335	2			N	-0-					50
03	465	#	331	-0-	-134	-0-	331	2			N	-0-					50
04	330	#	226	-0-	-104	-0-	226	2			N	-0-					50

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
RICHEY, RAY MANAGEMENT CO., INC. 709694
LUSBY, C.C. WELL #: 1A RRCID -> 155395 COMPL. DATE 07/14/1995 TOTAL DEPTH 1690 PERF. 1580 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
GARY, S.E. WELL #: 301 RRCID -> 224517 COMPL. DATE 04/01/2006 TOTAL DEPTH 2896 PERF. 3050 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 12 RRCID -> 227476 COMPL. DATE 02/04/2007 TOTAL DEPTH 3835 PERF. 3682 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 11 RRCID -> 227484 COMPL. DATE 01/27/2007 TOTAL DEPTH 3786 PERF. 3666 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 18 RRCID -> 227485 COMPL. DATE 02/21/2007 TOTAL DEPTH 3677 PERF. 3546 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	#	2	-0-	-2	-0-	2	3			N	-0-					-0-
01	4	#	1	-0-	-3	-0-	1	3			N	-0-					-0-
02	3	#	1	-0-	-2	-0-	1	3			N	-0-					-0-
*03	4	#	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	4	#	2	-0-	-2	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 10 RRCID -> 228022 COMPL. DATE 12/06/2006 TOTAL DEPTH 3815 PERF. 3668 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
SWARTZ OIL COMPANY 833090
PACK, H. N. WELL #: 1 RRCID -> 193556 COMPL. DATE 10/08/2002 TOTAL DEPTH 3500 PERF. 1235 - 1239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TORCH OPERATING LLC 862620
MAULDIN, C. W. GAS UNIT WELL #: 3 RRCID -> 221695 COMPL. DATE 01/16/2006 TOTAL DEPTH 3400 PERF. 2185 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL, A. H. WELL #: 2 RRCID -> 224813 COMPL. DATE 02/07/2006 TOTAL DEPTH 3900 PERF. 3799 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	1307	-0-	-13	-0-	477	1	830	2	N	-0-					-0-
12	1364	#	1152	-0-	-212	-0-	375	1	777	2	N	-0-					-0-
01	1333	#	5	-0-	-1328	-0-	1	1	4	2	N	-0-					-0-
02	1232	#	1045	-0-	-187	-0-	211	1	834	2	N	-0-					-0-
03	1364	#	1330	-0-	-34	-0-	223	1	1107	2	N	-0-					-0-
04	1320	#	1228	-0-	-92	-0-	368	1	860	2	N	-0-					-0-

ERATH COUNTY REGULAR (DESDEMONA) 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
BORDERLINE OPERATING CORP. 082999
CUMMING CALABRIA WELL #: 1 RRCID -> 052374 COMPL. DATE 05/10/1971 TOTAL DEPTH 1720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, JAMES WELL #: 1 RRCID -> 094429 COMPL. DATE 07/20/1981 TOTAL DEPTH 1792 PERF. 1587 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDANIEL RANCH UNIT #2 WELL #: 2 RRCID -> 245120 COMPL. DATE 10/11/2007 TOTAL DEPTH 1989 PERF. 1806 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERATH COUNTY REGULAR (DESDEMONA)//CONT.// 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
GREAT SOUTHERN 328756
TERRELL, VANCE WELL #: 1 RRCID -> 148386 COMPL. DATE 02/01/1993 TOTAL DEPTH 4618 PERF. 4166 - 4256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHAW, MORRIS R. 331530
CLAYTON, W. C. WELL #: 1 RRCID -> 031278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE, J. H. ET AL WELL #: 5 RRCID -> 173141 COMPL. DATE 12/03/1998 TOTAL DEPTH 1800 PERF. 1586 - 1636

11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

ERNEST REICH 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CHAMBERS, R. H. LLC 143549
BACON, J. R. WELL #: 2 RRCID -> 017625 COMPL. DATE 12/11/1959 TOTAL DEPTH 3750 PERF. 3098 - 3106

11	450 N	400	-0-	-50	B	-0-	400	2		N	-0-					-0-
12	434 N	391	-0-	-43	B	-0-	391	2		N	-0-					-0-
01	434 N	255	-0-	-179	B	-0-	255	2		N	-0-					-0-
02	364 N	298	-0-	-66	B	-0-	298	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	428 N	428	-0-	-0-	B	-0-	428	2		N	-0-					-0-
*04	420 N	420	-0-	-0-	B	-0-	420	2		N	-0-					-0-

SCHOOR, ALBERT ET AL WELL #: 1 RRCID -> 017626 COMPL. DATE 01/07/1963 TOTAL DEPTH 3206 PERF. N/A

11	450 N	444	-0-	-6	B	-0-	444	2		N	-0-					79
12	465 N	450	-0-	-15	B	-0-	450	2		N	-0-					79
01	465 N	424	-0-	-41	B	-0-	424	2		N	-0-					79
02	420 N	386	-0-	-34	B	-0-	386	2		N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																
03	469 N	469	-0-	-0-	B	-0-	469	2		N	-0-					79
*04	454 N	454	-0-	-0-	B	-0-	454	2		N	-0-					79

3 S PRODUCTION, INC. 953796
REICH, ERNEST WELL #: 1 RRCID -> 072933 COMPL. DATE 08/02/1977 TOTAL DEPTH 3601 PERF. N/A

11	330 N	319	-0-	-11	B	-0-	319	3		N	-0-					-0-
12	372 N	309	-0-	-63	B	-0-	309	3		N	-0-					-0-
01	372 N	319	-0-	-53	B	-0-	319	3		N	-0-					-0-
02	308 N	278	-0-	-30	B	-0-	278	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310 N	286	-0-	-24	B	-0-	286	3		N	-0-					-0-
*04	317 N	317	-0-	-0-	B	-0-	317	3		N	-0-					-0-

ERNEST REICH //CONT.// 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
3 S PRODUCTION, INC. //CONT.// 953796
REICH, CARL WELL #: 1 RRCID -> 074749 COMPL. DATE 11/27/1977 TOTAL DEPTH 3757 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-		-23	B	-0-	367	3			N	-0-				-0-
12	403	N	365	-0-		-38	B	-0-	365	3			N	-0-				-0-
01	403	N	332	-0-		-71	B	-0-	332	3			N	-0-				-0-
02	336	N	308	-0-		-28	B	-0-	308	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	284	-0-		-88	B	-0-	284	3			N	-0-				-0-
04	330	N	291	-0-		-39	B	-0-	291	3			N	-0-				-0-

REICH, TIMOTHY E. WELL #: 1 RRCID -> 122430 COMPL. DATE 03/24/1978 TOTAL DEPTH 3637 PERF. 3165 - 3186

11	180	N	168	-0-		-12	B	-0-	162	3	6	9	N	5				69
12	186	N	175	-0-		-11	B	-0-	171	3	4	9	N	4				73
01	189	N	189	-0-		-0-	B	-0-	179	3	10	9	N	9				82
02	168	N	166	-0-		-2	B	-0-	158	3	8	9	N	7				89
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	161	-0-		-25	B	-0-	153	3	8	9	N	7				96
04	180	N	178	-0-		-2	B	-0-	171	3	7	9	N	6				102

ETERNAL (CONGL) 29542 100 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSEN, LILLIAN WELL #: 3 RRCID -> 112768 COMPL. DATE 08/09/1984 TOTAL DEPTH 3912 PERF. 3816 - 3824

11	210	N	210	-0-		-0-		-0-	210	2			N	-0-				39
12	248	N	187	-0-		-61		-0-	187	2			N	-0-				39
01	279	N	190	-0-		-89		-0-	190	2			N	-0-				39
02	196	N	176	-0-		-20		-0-	176	2			N	-0-				39
03	283	N	283	-0-		-0-		-0-	283	2			N	-0-				39
*04	308	N	308	-0-		-0-		-0-	308	2			N	-0-				39

EUBANK (STRAWN UPPER) 29592 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS WELL #: 1 RRCID -> 093141 COMPL. DATE 01/13/1980 TOTAL DEPTH 3350 PERF. 1030 - 1040

11	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-		-0-					N	NO RPT				-0-

EUREKA (CADDO) 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
STAPP, D.C. WELL #: 1 RRCID -> 148841 COMPL. DATE 04/11/1994 TOTAL DEPTH 3433 PERF. 3324 - 3356

11	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-				-0-

BENTLEY "2952" WELL #: 1 RRCID -> 154477 COMPL. DATE 05/17/1995 TOTAL DEPTH 3418 PERF. 3250 - 3260

11	2610	N	1983	-0-		-627		-0-	1983	2			N	-0-				-0-
12	2542	N	2180	-0-		-362		-0-	2180	2			N	-0-				-0-
01	2272	N	2272	-0-		-0-		-0-	2272	2			N	-0-				-0-
02	1848	N	1796	-0-		-52		-0-	1796	2			N	-0-				-0-
03	2170	N	1871	-0-		-299		-0-	1871	2			N	-0-				-0-
04	2190	N	1674	-0-		-516		-0-	1674	2			N	-0-				-0-

EUREKA (CONGLOMERATE) 29620 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON -34- WELL #: 1 RRCID -> 069184 COMPL. DATE 05/16/1976 TOTAL DEPTH 3990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
12	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*03	1364	N	1098	-0-	-266	-0-	1098	2			N	-0-					-0-
04	1350	N	1294	-0-	-56	-0-	1294	2			N	-0-					-0-

COMPTON, RUBYE "A" WELL #: 1 RRCID -> 087075 COMPL. DATE 08/13/1973 TOTAL DEPTH 4230 PERF. 3878 - 3890

11	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-
12	1426	N	1315	-0-	-111	-0-	1315	2			N	-0-					-0-
01	1550	N	1086	-0-	-464	-0-	1086	2			N	-0-					-0-
02	1260	N	1122	-0-	-138	-0-	1122	2			N	-0-					-0-
*03	1302	N	1050	-0-	-252	-0-	1050	2			N	-0-					-0-
*04	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

EUREKA (DUFFER) 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
LOVING SOUTH WELL #: 1 RRCID -> 262783 COMPL. DATE 10/01/2011 TOTAL DEPTH 4302 PERF. 3944 - 3952

11	570	N	257	-0-	-313	-0-	257	2			N	-0-					-0-
12	589	N	121	-0-	-468	-0-	121	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-

LOVING SOUTH WELL #: 2 RRCID -> 267287 COMPL. DATE 05/31/2012 TOTAL DEPTH 4348 PERF. 3978 - 3988

11	750	N	309	-0-	-441	-0-	309	2			N	-0-					-0-
12	589	N	374	-0-	-215	-0-	374	2			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

MCKELVAIN WELL #: 3 RRCID -> 269835 COMPL. DATE 08/13/2013 TOTAL DEPTH 4000 PERF. 3920 - 3930

11	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
12	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
01	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
02	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
03	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
*04	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

EUREKA (STRAWN) 29620 600 NON-ASSOCIATED PRORATED CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
MCKELVAIN WELL #: 2 RRCID -> 265272 COMPL. DATE 10/04/2011 TOTAL DEPTH 4236 PERF. 2204 - 2210

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

EUREKA (STRAWN) //CONT.// 29620 600 NON-ASSOCIATED PRORATED CNTY: STEPHENS
QUAIL WELL SERVICE, INC. //CONT.// 684502
LOVING SOUTH WELL #: 3 RRCID -> 270005 COMPL. DATE 07/19/2013 TOTAL DEPTH 2292 PERF. 2250 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	441	-0-	441 B	-87	441	2			N	-0-					-0-
12	0	W	113	-0-	113 B	26	113	2			N	-0-					-0-
01	0	W	-0-	-0-	-0- B	26					N	-0-					-0-
02	0	W	2	-0-	2 B	28	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 28																	
03	0	W	396	-0-	396 B	424	396	2			N	-0-					-0-
04	0	W	577	-0-	577 B	1001	577	2			N	-0-					-0-

F.WYLIE (CONGL.) 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ENERDRIL CORPORATION 251909
WYLIE, FRED JR. WELL #: 2 RRCID -> 126070 COMPL. DATE 11/10/1987 TOTAL DEPTH 4128 PERF. 3752 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE, FRED JR. WELL #: 1 RRCID -> 131843 COMPL. DATE 08/03/1989 TOTAL DEPTH 4064 PERF. 3908 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HAYDEN "C" WELL #: 1 RRCID -> 118051 COMPL. DATE 07/20/1985 TOTAL DEPTH 4125 PERF. 3741 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	661	-0-	661	8747	661	2			N	-0-					-0-
12	14B2	EXT	643	-0-	643	9390	643	2			N	-0-					-0-
01	14B2	EXT	414	-0-	414	9804	414	2			N	-0-					-0-
02	H15	VIOL	534	-0-	534	10338	534	2			N	-0-					-0-
03	14B2	EXT	296	-0-	296	10634	296	2			N	-0-					-0-
04	14B2	EXT	488	-0-	488	11122	488	2			N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HAGAR WELL #: 1 RRCID -> 112328 COMPL. DATE 12/19/1983 TOTAL DEPTH 3254 PERF. 3112 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	116	2	4	9	N	4					162
12	172	N	172	-0-	-0-	-0-	149	2	23	9	N	21	162	1			21
01	122	N	122	-0-	-0-	-0-	107	2	15	9	N	14					35
02	112	N	83	-0-	-29	-0-	65	2	18	9	N	16					51
03	186	N	95	-0-	-91	-0-	84	2	11	9	N	10					61
04	120	N	99	-0-	-21	-0-	86	2	13	9	N	12					73

HAGAR "B" WELL #: 1 RRCID -> 130030 COMPL. DATE 10/01/1988 TOTAL DEPTH 3266 PERF. 2996 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
KING ENERGY RESOURCES 465526
BLACKWELL WELL #: 1 RRCID -> 103336 COMPL. DATE 11/08/1982 TOTAL DEPTH 3580 PERF. 3314 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL "B" WELL #: 3 RRCID -> 109102 COMPL. DATE 02/06/1984 TOTAL DEPTH 3400 PERF. 3307 - 3318

11	150	N	6	-0-	-144	-0-	6	2			N	-0-					26
12	3	N	-0-	-0-	-3	-0-					N	-0-					26
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					26
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	30	N	-0-	-0-	-30	-0-					N	-0-					26

MSBE, INC. 518695
MCPHAIL WELL #: 2 RRCID -> 095578 COMPL. DATE 07/30/1981 TOTAL DEPTH 3475 PERF. 3248 - 3366

11	270	N	134	-0-	-136	-0-	134	3			N	-0-					-0-
12	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

TK OPERATING 860912
JAMESON WELL #: 1 RRCID -> 101674 COMPL. DATE 08/10/1982 TOTAL DEPTH 3438 PERF. 3262 - 3290

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

JAMESON WELL #: 2 RRCID -> 107457 COMPL. DATE 09/14/1983 TOTAL DEPTH 3371 PERF. 3258 - 3280

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

FINCHER (STRAWN) 30882 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
SIKES WELL #: 2 RRCID -> 144043 COMPL. DATE 08/31/1988 TOTAL DEPTH 2310 PERF. 1880 - 1892

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY (CONGL.) 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 1 RRCID -> 261146 COMPL. DATE 07/26/1996 TOTAL DEPTH 3950 PERF. 3684 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
*03	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

FISK (JENNINGS) 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SHADY OIL CO. 768360
SPARKS, A. C. -A- WELL #: 1 RRCID -> 017680 COMPL. DATE 02/27/1959 TOTAL DEPTH 2433 PERF. 2381 - 2419

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, A. C. WELL #: 1 RRCID -> 073817 COMPL. DATE 02/15/1977 TOTAL DEPTH 2689 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAMING ARROW (ATOKA C) 31215 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 3 RRCID -> 148439 COMPL. DATE 01/28/1994 TOTAL DEPTH 4093 PERF. 3612 - 3618

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLATWOOD,E.(DUFFER) 31398 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
NORRIS WELL #: B 1 RRCID -> 215940 COMPL. DATE 12/01/2005 TOTAL DEPTH 3522 PERF. 3374 - 3414

*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31789 10/02/2014

FLETCHER (LAKE SAND) 31461 500 ASSOCIATED 49B CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
NOBLE WELL #: 1 RRCID -> 201390 COMPL. DATE 05/07/2004 TOTAL DEPTH 4030 PERF. 3387 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOODPLAIN (STRAWN) 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE-A WELL #: 1 RRCID -> 117255 COMPL. DATE 06/10/1985 TOTAL DEPTH 4361 PERF. 3140 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 3 RRCID -> 120393 COMPL. DATE 03/03/1986 TOTAL DEPTH 4410 PERF. 3123 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R W OPERATING 687140
GREEN, M. A. "B" WELL #: 1 RRCID -> 118690 COMPL. DATE 10/15/1985 TOTAL DEPTH 3264 PERF. 2839 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE BRYANT (GARDNER SD) 31522 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
GLENN LEECH ET AL WELL #: 6 RRCID -> 089104 COMPL. DATE 11/27/1973 TOTAL DEPTH 3005 PERF. 2992 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORET (MISS) 31960 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
SO OPERATING COMPANY 800281
DANIELS WELL #: 2 RRCID -> 082394 COMPL. DATE 05/05/1979 TOTAL DEPTH 3852 PERF. 3714 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					166
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					166
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					166
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					166
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					166
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					166

FORT WOLTERS (ATOKA,UPPER) 32214 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
FORT WOLTERS-USA WELL #: 7 RRCID -> 100674 COMPL. DATE 06/05/1982 TOTAL DEPTH 4900 PERF. 4110 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1022	2	8	9	N	7					50
12	1209	N	1081	-0-	-128	-0-	1075	2	6	9	N	5					55
01	1116	N	1087	-0-	-29	-0-	1076	2	11	9	N	10					65
02	975	N	975	-0-	-0-	-0-	973	2	2	9	N	2					67
03	1085	N	1074	-0-	-11	-0-	1068	2	6	9	N	5					72
04	1050	N	1040	-0-	-10	-0-	1039	2	1	9	N	1					73

FORT WOLTERS (MARBLE FALLS LIME) 32214 530 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
JUSTICE ET AL WELL #: 1 RRCID -> 162022 COMPL. DATE 08/17/1996 TOTAL DEPTH 5150 PERF. 4948 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	182	-0-	-58	-0-	55	1	127	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	101	1	272	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	69	1	167	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	84	1	240	3	N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	99	1	218	3	N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	96	1	200	3	N	-0-					-0-

PATTERSON WELL #: 1T RRCID -> 162176 COMPL. DATE 09/26/1996 TOTAL DEPTH 4992 PERF. 4802 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	12	1	49	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	13	1	53	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	13	1	47	3	N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	12	1	45	3	N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	15	1	52	3	N	-0-					-0-

COWLEY WELL #: 1 RRCID -> 164472 COMPL. DATE 02/14/1997 TOTAL DEPTH 5118 PERF. 4954 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	162	1	374	3	N	-0-					-0-
12	279	N	251	-0-	-28	-0-	68	1	183	3	N	-0-					-0-
01	434	N	281	-0-	-153	-0-	82	1	199	3	N	-0-					-0-
02	504	N	361	-0-	-143	-0-	94	1	267	3	N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	74	1	163	3	N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	96	1	200	3	N	-0-					-0-

MURRAY, L. D. WELL #: 2 RRCID -> 166067 COMPL. DATE 11/02/1997 TOTAL DEPTH 5130 PERF. 4974 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTUNA (TANNEHILL) 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "M-1" WELL #: 2 RRCID -> 142490 COMPL. DATE 08/21/1992 TOTAL DEPTH 1337 PERF. 1255 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTUNA (TANNEHILL) //CONT.// 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. //CONT.// 278703
WILSON "BG" WELL #: 3 RRCID -> 142548 COMPL. DATE 07/03/1992 TOTAL DEPTH 2881 PERF. 1239 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, M. WELL #: 1 RRCID -> 145814 COMPL. DATE 05/28/1993 TOTAL DEPTH 1317 PERF. 1261 - 1265

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORUM (BEND CONGL.) 32286 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
HOPKINS WELL #: 1 RRCID -> 107836 COMPL. DATE 10/24/1983 TOTAL DEPTH 4390 PERF. 3600 - 3605

11	933	N	933	-0-	-0-	-0-	160	1	773	2	N	-0-					18
12	1085	N	1025	-0-	-60	-0-	160	1	865	2	N	-0-					18
01	1054	N	695	-0-	-359	-0-	160	1	535	2	N	-0-					18
02	1115	N	1115	-0-	-0-	-0-	160	1	955	2	N	-0-					18
03	1177	N	1177	-0-	-0-	-0-	160	1	1017	2	N	-0-					18
*04	1009	N	1009	-0-	-0-	-0-	160	1	849	2	N	-0-					18

HEATH WELL #: 1 RRCID -> 112346 COMPL. DATE 08/06/1984 TOTAL DEPTH 4140 PERF. 3799 - 3803

11	335	N	335	-0-	-0-	-0-	28	1	307	2	N	-0-					23
12	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					23
01	251	N	251	-0-	-0-	-0-	28	1	223	2	N	-0-					23
02	314	N	314	-0-	-0-	-0-	28	1	286	2	N	-0-					23
03	382	N	382	-0-	-0-	-0-	28	1	354	2	N	-0-					23
*04	296	N	296	-0-	-0-	-0-	28	1	268	2	N	-0-					23

FOSTER (MARBLE FALLS) 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BROWN ESTATE WELL #: 1 RRCID -> 095589 COMPL. DATE 05/29/1981 TOTAL DEPTH 3904 PERF. 3290 - 3310

11	523	R	523	-0-	-0-	-0-	523	2			N	-0-					8
12	589	#	456	-0-	-133	-0-	456	2			N	-0-					8
01	620	#	406	-0-	-214	-0-	406	2			N	-0-					8
02	560	#	406	-0-	-154	-0-	406	2			N	-0-					8
03	620	#	443	-0-	-177	-0-	443	2			N	-0-					8
04	510	#	450	-0-	-60	-0-	450	2			N	-0-					8

RICHTER, C.W. WELL #: 2 RRCID -> 131713 COMPL. DATE 03/01/1981 TOTAL DEPTH 3740 PERF. 3226 - 3250

11	150	#	36	-0-	-114	-0-	36	2			Y	-0-					2
12	124	#	50	-0-	-74	-0-	50	2			Y	-0-					2
01	93	#	38	-0-	-55	-0-	38	2			Y	-0-					2
02	174	R	174	-0-	-0-	-0-	174	2			Y	-0-					2
03	93	#	84	-0-	-9	-0-	84	2			Y	-0-					2
04	60	#	-0-	-0-	-60	-0-					Y	-0-					2

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A" WELL #: 2 RRCID -> 162802 COMPL. DATE 04/02/1997 TOTAL DEPTH 3670 PERF. 2635 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	78	-0-	-42	-0-	78	2			N	-0-					-0-
12	124	#	66	-0-	-58	-0-	66	2			N	-0-					-0-
01	124	#	59	-0-	-65	-0-	59	2			N	-0-					-0-
02	84	#	43	-0-	-41	-0-	43	2			N	-0-					-0-
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	90	#	58	-0-	-32	-0-	58	2			N	-0-					-0-

LONG, TONY "A-1" WELL #: 1 RRCID -> 267479 COMPL. DATE 04/06/1998 TOTAL DEPTH 3575 PERF. 2634 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	78	-0-	-42	-0-	78	2			N	-0-					79
12	124	#	65	-0-	-59	-0-	65	2			N	-0-					79
01	124	#	59	-0-	-65	-0-	59	2			N	-0-					79
02	84	#	43	-0-	-41	-0-	43	2			N	-0-					79
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					79
04	90	#	63	-0-	-27	-0-	57	2	6	9	N	5					84

PARAGON OIL & GAS, LLC 639006
FRALEY, JOE WELL #: 2 RRCID -> 080547 COMPL. DATE 12/28/1978 TOTAL DEPTH 3052 PERF. 2955 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	173	-0-	-247	-0-	173	2			N	-0-					-0-
12	434	#	111	-0-	-323	-0-	111	2			N	-0-					-0-
01	341	#	93	-0-	-248	-0-	93	2			N	-0-					-0-
02	308	#	105	-0-	-203	-0-	105	2			N	-0-					-0-
03	341	#	226	-0-	-115	-0-	226	2			N	-0-					-0-
04	180	#	85	-0-	-95	-0-	85	2			N	-0-					-0-

B.J. ALLEN UNIT WELL #: 1 RRCID -> 082256 COMPL. DATE 04/20/1979 TOTAL DEPTH 3076 PERF. 2946 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	305	-0-	-115	-0-	305	2			N	-0-					-0-
12	341	#	184	-0-	-157	-0-	184	2			N	-0-					-0-
01	403	#	194	-0-	-209	-0-	194	2			N	-0-					-0-
02	364	#	241	-0-	-123	-0-	241	2			N	-0-					-0-
03	435	R	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*04	471	R	471	-0-	-0-	-0-	471	2			N	-0-					-0-

ROBERT H FORD UNIT WELL #: 3 RRCID -> 087592 COMPL. DATE 05/02/1980 TOTAL DEPTH 3035 PERF. 2934 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	320	-0-	-100	-0-	320	2			N	-0-					-0-
12	434	#	194	-0-	-240	-0-	194	2			N	-0-					-0-
01	434	#	197	-0-	-237	-0-	197	2			N	-0-					-0-
02	392	#	250	-0-	-142	-0-	250	2			N	-0-					-0-
03	480	R	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*04	478	R	478	-0-	-0-	-0-	478	2			N	-0-					-0-

SMITH, CLIFFORD L. WELL #: 2 RRCID -> 089132 COMPL. DATE 03/01/1979 TOTAL DEPTH 3046 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	298	-0-	-92	-0-	298	2			N	-0-					-0-
12	403	#	175	-0-	-228	-0-	175	2			N	-0-					-0-
01	372	#	176	-0-	-196	-0-	176	2			N	-0-					-0-
02	336	#	189	-0-	-147	-0-	189	2			N	-0-					-0-
03	372	#	331	-0-	-41	-0-	331	2			N	-0-					-0-
04	300	#	294	-0-	-6	-0-	294	2			N	-0-					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
PARAGON OIL & GAS, LLC //CONT.// 639006
EBERHART, SYBIL SEARS WELL #: 1 RRCID -> 115494 COMPL. DATE N/A TOTAL DEPTH 3155 PERF. 2932 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	334	-0-	-116	-0-	334	2			N	-0-					-0-
12	465	#	202	-0-	-263	-0-	202	2			N	-0-					-0-
01	434	#	195	-0-	-239	-0-	195	2			N	-0-					-0-
02	392	#	243	-0-	-149	-0-	243	2			N	-0-					-0-
03	434	#	406	-0-	-28	-0-	406	2			N	-0-					-0-
*04	476	R	476	-0-	-0-	-0-	476	2			N	-0-					-0-

FORD, ROBERT H. WELL #: 4 RRCID -> 245719 COMPL. DATE 01/02/2009 TOTAL DEPTH 3002 PERF. 2940 - 2956

11	300	#	213	-0-	-87	-0-	213	2			N	-0-					-0-
12	279	#	135	-0-	-144	-0-	135	2			N	-0-					-0-
01	310	#	147	-0-	-163	-0-	147	2			N	-0-					-0-
02	280	#	169	-0-	-111	-0-	169	2			N	-0-					-0-
03	310	#	279	-0-	-31	-0-	279	2			N	-0-					-0-
*04	288	R	288	-0-	-0-	-0-	288	2			N	-0-					-0-

RUTHERFORD, C. C. 738136
RUTHERFORD,C.C. WELL #: 1 RRCID -> 110267 COMPL. DATE 03/12/1977 TOTAL DEPTH 3030 PERF. 2950 - 2960

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SO OPERATING COMPANY 800281
WUENSCHE WELL #: 1 RRCID -> 106718 COMPL. DATE 01/08/1977 TOTAL DEPTH 3063 PERF. 2980 - 2990

11	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	217	#	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	364	#	170	-0-	-194	-0-	170	3			N	-0-					-0-
03	403	#	205	-0-	-198	-0-	205	3			N	-0-					-0-
04	390	#	198	-0-	-192	-0-	198	3			N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 119213 COMPL. DATE 02/05/1976 TOTAL DEPTH 3545 PERF. 3035 - 3052

11	229	R	229	-0-	-0-	-0-	229	3			Y	-0-					21
12	213	R	213	-0-	-0-	-0-	213	3			Y	-0-					21
01	125	R	125	-0-	-0-	-0-	125	3			Y	-0-					21
02	133	R	133	-0-	-0-	-0-	133	3			Y	-0-					21
03	186	#	127	-0-	-59	-0-	127	3			Y	-0-					21
04	180	#	134	-0-	-46	-0-	134	3			Y	-0-					21

WILSON WELL SERVICE INC. 927886
CHAMBER A WELL #: 1 RRCID -> 071343 COMPL. DATE 05/08/1977 TOTAL DEPTH 3450 PERF. N/A

11	480	#	13	-0-	-467	-0-	13	2			N	-0-					38
12	465	#	2	-0-	-463	-0-	2	2			N	-0-					38
01	465	#	-0-	-0-	-465	-0-					N	-0-					38
02	392	#	-0-	-0-	-392	-0-					N	-0-					38
03	93	#	37	-0-	-56	-0-	37	2			N	-0-					38
*04	389	R	389	-0-	-0-	-0-	389	2			N	-0-					38

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
WILSON WELL SERVICE INC. //CONT.// 927886
SCHULTZ "A" WELL #: 1 RRCID -> 202397 COMPL. DATE 10/21/1978 TOTAL DEPTH 3443 PERF. 2907 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	R	153	-0-	-0-	-0-	152	2	1	9	N	1					28
12	157	R	157	-0-	-0-	-0-	155	2	2	9	N	2					30
01	155	#	133	-0-	-22	-0-	132	2	1	9	N	1					31
02	140	#	139	-0-	-1	-0-	138	2	1	9	N	1					32
03	173	R	173	-0-	-0-	-0-	173	2			N	-0-					32
04	150	#	119	-0-	-31	-0-	119	2			N	-0-					32

CRISWELL WELL #: 1 RRCID -> 217101 COMPL. DATE 12/01/1978 TOTAL DEPTH 3366 PERF. 2967 - 2992

11	150	#	109	-0-	-41	-0-	109	2			N	-0-					7
12	155	#	115	-0-	-40	-0-	115	2			N	-0-					7
01	155	#	88	-0-	-67	-0-	88	2			N	-0-					7
02	140	#	103	-0-	-37	-0-	103	2			N	-0-					7
03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					7
04	120	#	114	-0-	-6	-0-	114	2			N	-0-					7

SHULTS "B" WELL #: 1 RRCID -> 217399 COMPL. DATE 10/30/1978 TOTAL DEPTH 3398 PERF. 2956 - 3002

11	240	#	202	-0-	-38	-0-	201	2	1	9	N	1					38
12	248	#	180	-0-	-68	-0-	180	2			N	-0-					38
01	217	#	172	-0-	-45	-0-	172	2			N	-0-					38
02	196	#	160	-0-	-36	-0-	160	2			N	-0-					38
03	217	#	182	-0-	-35	-0-	182	2			N	-0-					38
04	210	#	160	-0-	-50	-0-	160	2			N	-0-					38

SHULTS "B" WELL #: 2 RRCID -> 217405 COMPL. DATE 08/26/1979 TOTAL DEPTH 3413 PERF. 2968 - 3001

11	240	#	202	-0-	-38	-0-	201	2	1	9	N	1					38
12	248	#	180	-0-	-68	-0-	180	2			N	-0-					38
01	217	#	172	-0-	-45	-0-	172	2			N	-0-					38
02	196	#	160	-0-	-36	-0-	160	2			N	-0-					38
03	217	#	182	-0-	-35	-0-	182	2			N	-0-					38
04	210	#	160	-0-	-50	-0-	160	2			N	-0-					38

FOSTER(MISSISSIPPIAN) 32300 600 ASSOCIATED ONE WELL CNTY: EASTLAND
DENTECO OIL COMPANY LLC 215939
WENDE, MINNIE WELL #: 2 RRCID -> 134320 COMPL. DATE 07/17/1980 TOTAL DEPTH 3800 PERF. 3618 - 3631

11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR CORNERS (CONGL, UPPER) 32348 400 ASSOCIATED ONE WELL CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
KENDIG, H. L. UNIT WELL #: 1 RRCID -> 140682 COMPL. DATE 08/27/1975 TOTAL DEPTH 3956 PERF. 3581 - 3589

11	969	N	969	-0-	-0-	-0-	364	1	605	2	N	-0-					19
12	1023	N	513	-0-	-510	-0-	513	2			N	-0-					19
*01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					19
*02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					19
*03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRAGER (CONGLOMERATE) 32456 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1 RRCID -> 218243 COMPL. DATE 05/15/1982 TOTAL DEPTH 4361 PERF. 3902 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS K. (GARDNER) 32520 333 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
XX RANCH WELL #: 1034 RRCID -> 191149 COMPL. DATE 08/26/2002 TOTAL DEPTH 4080 PERF. 3735 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	241	X	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XX RANCH WELL #: 3034 RRCID -> 201381 COMPL. DATE 05/07/2004 TOTAL DEPTH 3835 PERF. 3706 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XX RANCH WELL #: 101 RRCID -> 202403 COMPL. DATE 06/20/2004 TOTAL DEPTH 4071 PERF. 3725 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK DOSS (DUFFER) 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
JONES, DELTON WELL #: 1 RRCID -> 097433 COMPL. DATE 11/28/1981 TOTAL DEPTH 4154 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

EX-CEL RESOURCES, LLC 256790
ELLIS-FARMER "D" WELL #: 1 RRCID -> 104126 COMPL. DATE 01/29/1983 TOTAL DEPTH 4070 PERF. 4002 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

FRANK DOSS (DUFFER) //CONT.// 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 C RRCID -> 044502 COMPL. DATE 01/09/1968 TOTAL DEPTH 4399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS, FRANK WELL #: 5 RRCID -> 090386 COMPL. DATE 10/06/1980 TOTAL DEPTH 4374 PERF. 3998 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	511	3	24	9	Y	22					79
12	167	N	167	-0-	-0-	-0-	165	3	2	9	Y	2					81
01	1693	N	1693	-0-	-0-	-0-	1654	3	39	9	Y	35					116
02	1225	N	1225	-0-	-0-	-0-	1218	3	7	9	Y	6					122
*03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					122
04	1260	N	810	-0-	-450	-0-	806	3	4	9	Y	4					126

GRANT, OPAL WELL #: 1 RRCID -> 192161 COMPL. DATE 05/29/2002 TOTAL DEPTH 4399 PERF. 3995 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK DOSS (MISS) 32583 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 M RRCID -> 059926 COMPL. DATE 08/03/1968 TOTAL DEPTH 4399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKELL (STRAWN) 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BALLARD WELL #: 1 RRCID -> 075001 COMPL. DATE 07/17/1977 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CC OIL & GAS 140617
RAGLIN WELL #: 1 RRCID -> 072986 COMPL. DATE 08/20/1977 TOTAL DEPTH 2211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	206	3	9	9	N	8					125
12	279	N	193	-0-	-86	-0-	182	3	11	9	N	10					135
01	128	N	128	-0-	-0-	-0-	122	3	6	9	N	5					140
02	196	N	141	-0-	-55	-0-	132	3	9	9	N	8					148
03	196	N	196	-0-	-0-	-0-	187	3	9	9	N	8					156
*04	213	N	213	-0-	-0-	-0-	202	3	11	9	N	10					166

FRANKELL (STRAWN) //CONT.// 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
GARDENHIRE WELL #: 1 RRCID -> 082455 COMPL. DATE 04/20/1978 TOTAL DEPTH 2180 PERF. 2116 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SQUYRES OIL CO., INC. 810818
GOSWICK, J. H. WELL #: 1 RRCID -> 017685 COMPL. DATE 09/11/1919 TOTAL DEPTH N/A PERF. 2118 - 2132

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRANKEL, S. (STRAWN) 32640 600 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
JONES, VINSTON WELL #: 1 RRCID -> 080237 COMPL. DATE 10/04/1978 TOTAL DEPTH 2197 PERF. 2000 - 2008

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DELANEY OIL AND GAS COMPANY 210850
COOK HEIRS WELL #: 4 RRCID -> 103380 COMPL. DATE 12/02/1982 TOTAL DEPTH 1690 PERF. 1627 - 1633

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRASIER (DUFFER) 32766 080 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LANGFORD WELL #: 1 RRCID -> 150899 COMPL. DATE 07/27/1994 TOTAL DEPTH 3980 PERF. 3891 - 3898

11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
02	1036	N	1008	-0-	-28	-0-	1008	2			N	-0-					-0-
03	1147	N	1003	-0-	-144	-0-	1003	2			N	-0-					-0-
04	630	N	404	-0-	-226	-0-	404	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
FRASIER WELL #: 1 RRCID -> 113415 COMPL. DATE 07/24/1984 TOTAL DEPTH 3856 PERF. 3704 - 3724

11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
02	756	N	706	-0-	-50	-0-	706	2			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	750	N	648	-0-	-102	-0-	648	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) //CONT.// 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LANGFORD WELL #: 1 RRCID -> 120120 COMPL. DATE 10/08/2002 TOTAL DEPTH 3998 PERF. 3716 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 125375 COMPL. DATE 10/05/1987 TOTAL DEPTH 4040 PERF. 3754 - 3764

11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					8
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					8
01	651	N	519	-0-	-132	-0-	519	2			N	-0-					8
02	560	N	503	-0-	-57	-0-	503	2			N	-0-					8
03	589	N	566	-0-	-23	-0-	566	2			N	-0-					8
04	510	N	231	-0-	-279	-0-	231	2			N	-0-					8

FRED (CISCO) 32806 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 1 RRCID -> 104116 COMPL. DATE 02/16/1982 TOTAL DEPTH 2000 PERF. 1487 - 1492

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 4 RRCID -> 110491 COMPL. DATE 03/10/1984 TOTAL DEPTH 1470 PERF. 1461 - 1464

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 6 RRCID -> 116298 COMPL. DATE 04/30/1985 TOTAL DEPTH 1480 PERF. 1465 - 1480

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 5 RRCID -> 144027 COMPL. DATE 03/28/1984 TOTAL DEPTH 1470 PERF. 1107 - 1108

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH (4150) 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
HINKSON LAURA E. WELL #: 4 RRCID -> 068649 COMPL. DATE 07/20/1976 TOTAL DEPTH 4552 PERF. 4140 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

HINKSON, LAURA E. WELL #: 7D RRCID -> 110176 COMPL. DATE 02/08/1984 TOTAL DEPTH 4230 PERF. 4130 - 4135

11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.L.P. (DUFFER) 33457 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
KNIGHT WELL #: 1 RRCID -> 121122 COMPL. DATE 08/23/1984 TOTAL DEPTH 4108 PERF. 4024 - 4030

11	480	N	473	-0-	-7	-0-	473	2			N	-0-					72
12	527	N	457	-0-	-70	-0-	457	2			N	-0-					72
01	496	N	415	-0-	-81	-0-	415	2			N	-0-					72
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					72
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					72
*04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					72

GAILEY (CADDO) 33707 404 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 4 RRCID -> 087230 COMPL. DATE 03/25/1980 TOTAL DEPTH 3800 PERF. 2326 - 2355

11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

GAILY (CONGL.) 33707 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N.C. ET AL UNIT WELL #: 12 RRCID -> 221394 COMPL. DATE 07/03/2006 TOTAL DEPTH 3410 PERF. 3014 - 3026

11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-

GAILEY, N.C. ET AL UNIT WELL #: 1 RRCID -> 260692 COMPL. DATE 08/25/2005 TOTAL DEPTH 3621 PERF. 3075 - 3085

11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-

GAILEY-ALLEN (MARBLE FALLS) 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 3 RRCID -> 052618 COMPL. DATE 01/08/1969 TOTAL DEPTH 3338 PERF. 3029 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

GAILEY,N.C. WELL #: 5 RRCID -> 128603 COMPL. DATE 09/14/1988 TOTAL DEPTH 3400 PERF. 3054 - 3060

11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DELAND, O. H. WELL #: 20 RRCID -> 088829 COMPL. DATE 12/17/1979 TOTAL DEPTH 3361 PERF. 2998 - 3068

11	540	N	419	-0-	-121	-0-	49	1	370	3	N	-0-					-0-
12	558	N	417	-0-	-141	-0-	50	1	367	3	N	-0-					-0-
01	527	N	191	-0-	-336	-0-	37	1	154	3	N	-0-					-0-
02	392	N	105	-0-	-287	-0-	29	1	76	3	N	-0-					-0-
03	434	N	283	-0-	-151	-0-	42	1	241	3	N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	45	1	301	3	N	-0-					-0-

PEASE, H. WELL #: 1 RRCID -> 152316 COMPL. DATE 12/29/1994 TOTAL DEPTH 3208 PERF. 2989 - 2995

11	990	N	841	-0-	-149	-0-	78	1	763	3	N	-0-					-0-
12	1023	N	820	-0-	-203	-0-	78	1	742	3	N	-0-					-0-
01	992	N	507	-0-	-485	-0-	61	1	446	3	N	-0-					-0-
02	784	N	332	-0-	-452	-0-	47	1	285	3	N	-0-					-0-
03	868	N	689	-0-	-179	-0-	72	1	617	3	N	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	80	1	789	3	N	-0-					-0-

GARNER, N.W. (4400) 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
DOW WELL #: 2 RRCID -> 097371 COMPL. DATE 11/17/1981 TOTAL DEPTH 4860 PERF. 4390 - 4434

11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	837	N	15	-0-	-822	-0-	15	2			N	-0-					-0-
02	728	N	398	-0-	-330	-0-	398	2			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

O'QUIN WELL #: 1 RRCID -> 161041 COMPL. DATE 12/13/1996 TOTAL DEPTH 4700 PERF. 4524 - 4538

11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

GARNER, N.W. (4400) //CONT.// 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
PATTERSON WELL #: 1C RRCID -> 163048 COMPL. DATE 11/01/1996 TOTAL DEPTH 4992 PERF. 4399 - 4403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATLIN (CADDO) 34232 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FRONTIER OPERATING CORPORATION 287189
TRUST "BS & F" UNIT WELL #: 1 RRCID -> 159748 COMPL. DATE 08/07/1996 TOTAL DEPTH 4820 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLE 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
DIBRELL ESTATE WELL #: 4A RRCID -> 104453 COMPL. DATE 12/01/1982 TOTAL DEPTH 3200 PERF. 3052 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEFF, A. R. "B" WELL #: 1 RRCID -> 144029 COMPL. DATE N/A TOTAL DEPTH 3230 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	178	2	14	9	N	13					80
12	204	N	204	-0-	-0-	-0-	186	2	18	9	N	16					96
01	194	N	194	-0-	-0-	-0-	176	2	18	9	N	16					112
02	168	N	158	-0-	-10	-0-	146	2	12	9	N	11					123
03	276	N	276	-0-	-0-	-0-	256	2	20	9	N	18					141
*04	262	N	262	-0-	-0-	-0-	244	2	18	9	N	16					157

NEFF, A. R. "B" WELL #: 2 RRCID -> 144030 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3192 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	50	2	2	9	N	2					13
12	62	N	-0-	-0-	-62	-0-					N	-0-					13
01	93	N	-0-	-0-	-93	-0-					N	-0-					13
02	56	N	-0-	-0-	-56	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

NEFF, A. R. "B" WELL #: 3 RRCID -> 144031 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3186 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAYLE //CONT.// 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
NEFF, A. R. "B" WELL #: 4 RRCID -> 144032 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3168 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3					14
12	220	N	220	-0-	-0-	-0-	218	2	2	9	N	2					16
01	248	N	208	-0-	-40	-0-	205	2	3	9	N	3					19
02	196	N	172	-0-	-24	-0-	170	2	2	9	N	2					21
03	233	N	233	-0-	-0-	-0-	230	2	3	9	N	3					24
*04	215	N	215	-0-	-0-	-0-	212	2	3	9	N	3					27

DIBRELL ESTATE WELL #: 3A RRCID -> 239793 COMPL. DATE 07/01/2008 TOTAL DEPTH 3210 PERF. 3111 - 3121

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM, NORTHEAST (CADDO) 34368 250 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 U RRCID -> 110812 COMPL. DATE 01/11/1961 TOTAL DEPTH 4700 PERF. 3960 - 3970

11	778	R	239	-0-	-539	-0-	239	2			Y	-0-					26
12	341	#	257	-0-	-84	-0-	257	2			Y	-0-					26
01	344	R	344	-0-	-0-	-0-	344	2			Y	-0-					26
02	308	#	249	-0-	-59	-0-	249	2			Y	-0-					26
03	314	R	314	-0-	-0-	-0-	314	2			Y	-0-					26
04	420	#	307	-0-	-113	-0-	307	2			Y	-0-					26

GEM, NORTHEAST (CADDO LIME) 34368 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST (TR.15) WELL #: 7 RRCID -> 179292 COMPL. DATE 09/18/2000 TOTAL DEPTH 4585 PERF. 4010 - 4020

11	406	N	406	-0-	-0-	-0-	402	3	4	9	Y	4	4	1			-0-
12	404	N	404	-0-	-0-	-0-	398	3	6	9	Y	5					5
01	434	N	375	-0-	-59	-0-	372	3	3	9	Y	3	8	1			-0-
02	392	N	319	-0-	-73	-0-	316	3	3	9	Y	3					3
03	403	N	354	-0-	-49	-0-	352	3	2	9	Y	2	5	1			-0-
04	360	N	350	-0-	-10	-0-	348	3	2	9	Y	2	2	1			-0-

GILLIAN (CADDO) 34918 150 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 181398 COMPL. DATE 01/03/2001 TOTAL DEPTH 4398 PERF. 3680 - 3686

11	300	N	192	-0-	-108	-0-	192	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
*03	589	N	199	-0-	-390	-0-	199	3			Y	-0-					-0-
04	600	N	346	-0-	-254	-0-	346	3			Y	-0-					-0-

GILLOCK HEIRS (STRAWN) 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY 833090
LEWIS WELL #: 1 RRCID -> 121535 COMPL. DATE 03/05/1986 TOTAL DEPTH 1657 PERF. 1544 - 1552

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK HEIRS (STRAWN) //CONT.// 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY //CONT.// 833090
GILLOCK HEIRS WELL #: 4 RRCID -> 121632 COMPL. DATE 03/11/1986 TOTAL DEPTH 1711 PERF. 1442 - 1448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-

LEWIS HEIRS UNIT #1 WELL #: 1 RRCID -> 131081 COMPL. DATE 04/30/1989 TOTAL DEPTH 1870 PERF. 1542 - 1547

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILMORE CREEK (BIG SALINE) 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "B" WELL #: 30 RRCID -> 195778 COMPL. DATE 02/18/2003 TOTAL DEPTH 4000 PERF. 3378 - 3394

11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 29 RRCID -> 198973 COMPL. DATE 06/10/2003 TOTAL DEPTH 3860 PERF. 3706 - 3740

11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SWENSON WELL #: 2 RRCID -> 207090 COMPL. DATE 04/05/2005 TOTAL DEPTH 3800 PERF. 3288 - 3298

11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SWENSON WELL #: 4 RRCID -> 207093 COMPL. DATE 12/02/2005 TOTAL DEPTH 3687 PERF. 3260 - 3266

11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					85
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					85
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					85
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					85
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					85
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					85

GILMORE CREEK (BIG SALINE) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 1 RRCID -> 122321 COMPL. DATE 09/04/1986 TOTAL DEPTH 3800 PERF. 3078 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYKES, WM. C. "A" WELL #: 5 RRCID -> 151398 COMPL. DATE 09/20/1994 TOTAL DEPTH 3346 PERF. 3217 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	407	-0-	-103	-0-	49	1	358	3	N	-0-					-0-
12	465	N	415	-0-	-50	-0-	49	1	366	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	49	1	347	3	N	-0-					-0-
02	392	N	356	-0-	-36	-0-	44	1	312	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	51	1	383	3	N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	54	1	370	3	N	-0-					-0-

COURT, THOMAS WELL #: 19X RRCID -> 192350 COMPL. DATE 10/02/2002 TOTAL DEPTH 3840 PERF. 3297 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	658	-0-	-152	-0-	64	1	594	3	N	-0-					-0-
12	775	N	693	-0-	-82	-0-	66	1	627	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	66	1	630	3	N	-0-					-0-
02	616	N	589	-0-	-27	-0-	58	1	531	3	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	67	1	638	3	N	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	72	1	605	3	N	-0-					-0-

DYKES, WM. C. "A" WELL #: 11 RRCID -> 224469 COMPL. DATE 12/22/2006 TOTAL DEPTH 3330 PERF. 3172 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

GLEN COVE (FRY, UPPER GAS) 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 C RRCID -> 017727 COMPL. DATE 09/26/1962 TOTAL DEPTH 3425 PERF. 3102 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTINGTON WELL #: 5 RRCID -> 129996 COMPL. DATE 02/27/1989 TOTAL DEPTH 3500 PERF. 3031 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

GLEN COVE (JENNINGS) 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 T RRCID -> 017722 COMPL. DATE 02/21/1959 TOTAL DEPTH 3425 PERF. 3231 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	120	N	21	-0-	-99	-0-	21	3			N	-0-					-0-

CROSS PLAINS HYDROCARBONS, LLC 190457
EVANS, LOYD WELL #: 1 RRCID -> 143287 COMPL. DATE 07/23/1961 TOTAL DEPTH 3480 PERF. 2953 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					51
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					51
01	155	N	120	-0-	-35	-0-	119	2	1	9	N	1					52
02	168	N	134	-0-	-34	-0-	134	2			N	-0-					52
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					52
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SOJOURNER DRILLING CORPORATION 800750
PAUL WELL #: 1 RRCID -> 191839 COMPL. DATE 09/19/2002 TOTAL DEPTH 3655 PERF. 3557 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JIM 853770
HARRIS, J. W. -A- WELL #: 1A RRCID -> 017718 COMPL. DATE 04/06/1961 TOTAL DEPTH N/A PERF. 3350 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (SERRATT) 35273 720 ASSOCIATED SALVAGE CNTY: COLEMAN
TRANSCONTINENTAL SHALE L.L.C. 864798
BERTRAND,O.C. WELL #: 2 RRCID -> 099135 COMPL. DATE 07/28/1975 TOTAL DEPTH 3390 PERF. 2081 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEN COVE, E. (CAPPS) 35274 150 ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "B" WELL #: 3 RRCID -> 100999 COMPL. DATE 07/29/1982 TOTAL DEPTH 3500 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		84	-0-	84	168	84	3			Y	-0-					17
12	DLQ G-10		84	-0-	84	252	84	3			Y	-0-					17
01	DLQ G-10		72	-0-	72	324	72	3			Y	-0-					17
02	DLQ G-10		78	-0-	78	402	78	3			Y	-0-					17
03	488	N	86	-0-	-402	-0-	86	3			Y	-0-					17
*04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					17

GLEN COVE, EAST (JENNINGS GAS) 35274 495 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "A" WELL #: 2 RRCID -> 097003 COMPL. DATE 10/29/1981 TOTAL DEPTH 3459 PERF. 3132 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	589	N	200	-0-	-389	-0-	200	3			N	-0-					-0-
02	924	N	900	-0-	-24	-0-	900	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

GLEN COVE, S. (PALO PINTO) 35277 700 ASSOCIATED 49B CNTY: COLEMAN
ARABIE, INC. 028678
MAY, D. L. WELL #: 1 RRCID -> 087229 COMPL. DATE 11/29/1979 TOTAL DEPTH 3432 PERF. 2877 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	R	2288	-0-	-0-	-0-	2288	3			N	-0-					81
12	2242	R	2242	-0-	-0-	-0-	2242	3			N	-0-					81
01	2326	R	2326	-0-	-0-	-0-	2326	3			N	-0-					81
02	2316	R	2316	-0-	-0-	-0-	2316	3			N	-0-					81
03	2338	R	2338	-0-	-0-	-0-	2338	3			N	-0-					81
*04	1979	R	1979	-0-	-0-	-0-	1979	3			N	-0-					81

WHITTINGTON "B" WELL #: 2 RRCID -> 101000 COMPL. DATE 07/28/1982 TOTAL DEPTH 3500 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

STEVENS WELL #: 3 RRCID -> 128744 COMPL. DATE 11/23/1981 TOTAL DEPTH 3403 PERF. 2880 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STEVENS WELL #: 2 RRCID -> 177433 COMPL. DATE 03/10/2000 TOTAL DEPTH 3304 PERF. 2876 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	R	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
12	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
01	1764	R	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
02	1613	R	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
03	1769	R	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
*04	1653	R	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HINDS, CARROLL WELL #: 2 RRCID -> 218951 COMPL. DATE 06/08/2006 TOTAL DEPTH 3500 PERF. 2937 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	-0-	-0-	-180	-0-					N	-0-					27
12	186	#	32	-0-	-154	-0-	32	3			N	-0-					27
01	186	#	-0-	-0-	-186	-0-					N	-0-					27
02	168	#	28	-0-	-140	-0-	28	3			N	-0-					27
*03	186	#	-0-	-0-	-186	-0-					N	-0-					27
*04	22	R	22	-0-	-0-	-0-	22	3			N	-0-					27

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
CONCHO OILFIELD SERV & OPER CO. 170164
HINDS, CARROLL WELL #: 2 RRCID -> 157407 COMPL. DATE 01/10/1978 TOTAL DEPTH 3164 PERF. 2916 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
MAY, H. M. WELL #: 1 RRCID -> 084601 COMPL. DATE 05/20/1979 TOTAL DEPTH 3322 PERF. 2864 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

K & W VANPELT COMPANY 448748
BERTRAND, O. C. WELL #: 1 RRCID -> 094998 COMPL. DATE 05/03/1981 TOTAL DEPTH 3590 PERF. 3165 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37

MORGAN CREEK PRODUCTION CO., INC 584556
ALLEN WELL #: 2 RRCID -> 106792 COMPL. DATE 08/02/1983 TOTAL DEPTH 3015 PERF. 2841 - 2845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	R	410	-0-	-0-	-0-	410	2			N	-0-					92
12	406	R	406	-0-	-0-	-0-	406	2			N	-0-					92
01	402	R	402	-0-	-0-	-0-	402	2			N	-0-					92
02	358	R	358	-0-	-0-	-0-	358	2			N	-0-					92
*03	393	R	393	-0-	-0-	-0-	393	2			N	-0-					92
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					92

TRANSCONTINENTAL SHALE L.L.C. 864798
BERTRAND, O. C. "A" WELL #: 3 RRCID -> 120867 COMPL. DATE 12/07/1982 TOTAL DEPTH 3318 PERF. 3218 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

GLENDA SUE, S. (CONGL) 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BUSSEY WELL #: 1 RRCID -> 187448 COMPL. DATE N/A TOTAL DEPTH 6370 PERF. 3642 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					13

GLENDA SUE, S. (CONGL) //CONT.// 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
LEWELLING "A" WELL #: 1 RRCID -> 099039 COMPL. DATE 02/10/1982 TOTAL DEPTH 4052 PERF. 3952 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	799	-0-	-161 B	-0-	799	2			N	-0-					-0-
12	930	N	849	-0-	-81 B	-0-	849	2			N	-0-					-0-
01	1085	N	1035	-0-	-50 B	-0-	1035	2			N	-0-					-0-
02	756	N	750	-0-	-6 B	-0-	750	2			N	-0-					-0-
03	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
04	990	N	876	-0-	-114 B	-0-	876	2			N	-0-					-0-
	FLOYD, J. W.				WELL #: 2	RRCID -> 109740	COMPL. DATE 03/20/1984		TOTAL DEPTH 4670		PERF. 4506 - 4548						
11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
12	1023	N	1019	-0-	-4 B	-0-	1019	2			N	-0-					-0-
01	1085	N	934	-0-	-151 B	-0-	934	2			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
03	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
*04	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-

GLOBE (DUFFER) 35425 200 ASSOCIATED EXEMPT CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
TOLAND WELL #: 1 RRCID -> 134876 COMPL. DATE 09/27/1983 TOTAL DEPTH 4309 PERF. 3850 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					38
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					38
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					38
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					38
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					38
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					38
	TOLAND				WELL #: 2	RRCID -> 134890	COMPL. DATE 12/10/1983		TOTAL DEPTH 4022		PERF. 3909 - 3915						
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					123
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					123
01	217	N	164	-0-	-53	-0-	164	2			N	-0-					123
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					123
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					123
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					123

GONDAY (CONGL.) 35723 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT WELL #: 1 RRCID -> 118428 COMPL. DATE 08/04/1985 TOTAL DEPTH 4023 PERF. 3673 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

GORDON RICE (BIG SALINE) 35905 500 ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
VEALE, RUSSELL WELL #: 1 RRCID -> 112315 COMPL. DATE 04/20/1972 TOTAL DEPTH 4050 PERF. 3373 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	115	-0-	-35	-0-	115	3			N	-0-					18
12	124	N	48	-0-	-76	-0-	48	3			N	-0-					18
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					18
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					18
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					18
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					18

GORMAN (RANGER) 36035 600 ASSOCIATED 49B CNTY: EASTLAND
LIPSON, ROY E. 502753
BATEMAN WELL #: 1 RRCID -> 129228 COMPL. DATE 09/01/1977 TOTAL DEPTH 3152 PERF. 2941 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
WARREN, WESLEY WELL #: 1 RRCID -> 133520 COMPL. DATE 03/05/1978 TOTAL DEPTH 3112 PERF. 2875 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

GORMAN, N. (CONGL.) 36035 650 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 120333 COMPL. DATE 02/14/1986 TOTAL DEPTH 3147 PERF. 3051 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GORMAN,EAST (MARBLE FALLS-LOWER) 36036 500 ASSOCIATED EXEMPT CNTY: COMANCHE
DMV PIPELINE LLC 221580
GILDER UNIT 1 WELL #: 1 RRCID -> 123445 COMPL. DATE 05/14/1984 TOTAL DEPTH 3400 PERF. 2820 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
BURNS,J.C. WELL #: 4 RRCID -> 122426 COMPL. DATE 06/04/1985 TOTAL DEPTH 2847 PERF. 2576 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GORMAN, N. (MARBLE FALLS) 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 2 RRCID -> 197688 COMPL. DATE 10/15/2003 TOTAL DEPTH 3453 PERF. 3043 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					20
12	434	N	387	-0-	-47	-0-	387	2			N	-0-					20
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					20
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					20
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					20
*04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					20

GORMAN, N. (MARBLE FALLS) //CONT.// 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 2 RRCID -> 196500 COMPL. DATE 05/03/2003 TOTAL DEPTH 3561 PERF. 3046 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					84
12	186	N	153	-0-	-33	-0-	153	2			N	-0-					84
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					84
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					84
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					84
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					84

SWAN WELL #: 1 RRCID -> 196501 COMPL. DATE 10/23/2002 TOTAL DEPTH 3624 PERF. 3063 - 3073

11	180	N	143	-0-	-37	-0-	141	2	2	9	N	2					58
12	168	N	168	-0-	-0-	-0-	164	2	4	9	N	4					62
01	155	N	155	-0-	-0-	-0-	151	2	4	9	N	4					66
02	91	N	91	-0-	-0-	-0-	89	2	2	9	N	2					68
03	152	N	152	-0-	-0-	-0-	146	2	6	9	N	5					73
04	150	N	115	-0-	-35	-0-	111	2	4	9	N	4					77

BROWN WELL #: 1 RRCID -> 199577 COMPL. DATE 01/02/2004 TOTAL DEPTH 3550 PERF. 3194 - 3210

11	30	N	15	-0-	-15	-0-	13	2	2	9	N	2					92
12	31	N	8	-0-	-23	-0-	6	2	2	9	N	2					94
01	13	N	13	-0-	-0-	-0-	10	2	3	9	N	3					97
02	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2					99
03	14	N	14	-0-	-0-	-0-	11	2	3	9	N	3					102
04	13	N	13	-0-	-0-	-0-	11	2	2	9	N	2					104

GORMAN, NW. (MISS.) 36039 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHELL WELL #: 1 RRCID -> 158047 COMPL. DATE 02/26/1996 TOTAL DEPTH 2955 PERF. 2947 - 2955

11	939	N	939	-0-	-0-	-0-	823	2	116	9	N	105	169	1			206
12	915	N	915	-0-	-0-	-0-	802	2	113	9	N	103	179	1			130
01	917	N	917	-0-	-0-	-0-	792	2	125	9	N	114					244
02	711	N	711	-0-	-0-	-0-	628	2	83	9	N	75					319
03	955	N	955	-0-	-0-	-0-	849	2	106	9	N	96	183	1			232
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

GRAFORD (ATOKA CONGL.) 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 5 RRCID -> 179741 COMPL. DATE 10/11/2000 TOTAL DEPTH 4548 PERF. 4432 - 4442

11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
02	1568	N	1349	-0-	-219	-0-	1349	2			N	-0-					-0-
*03	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 19 RRCID -> 194337 COMPL. DATE 01/06/2003 TOTAL DEPTH 4700 PERF. 4405 - 4413

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRAFORD (ATOKA CONGL.) //CONT.// 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
JADE WELL #: 1 RRCID -> 211870 COMPL. DATE 08/03/2005 TOTAL DEPTH 4860 PERF. 4208 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3096	X	3096	-0-	-0-	-0-	2910	2	186	9	N	169	171	1			44
12	3260	X	3260	-0-	-0-	-0-	3106	2	154	9	N	140	148	1			36
01	3148	X	3148	-0-	-0-	-0-	3038	2	110	9	N	100					136
02	2949	X	2949	-0-	-0-	-0-	2891	2	58	9	N	53					189
*03	2541	X	2541	-0-	-0-	-0-	2453	2	88	9	N	80	175	1			94
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					94

GRAFORD (BEND CONGLOMERATE) 36258 250 ASSOCIATED SALVAGE CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
HALSELL ALLAR SURFACE WELL #: 1 RRCID -> 194406 COMPL. DATE N/A TOTAL DEPTH 4564 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
BARNETT, R. S. WELL #: 1 RRCID -> 074212 COMPL. DATE 08/12/1977 TOTAL DEPTH 4808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					18
12	2842	N	2842	-0-	-0-	-0-	2468	2	374	9	N	340	340	1			18
01	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					18
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					18
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					18
*04	1532	N	1532	-0-	-0-	-0-	1347	2	185	9	N	168	168	1			18

EL RAN, INC. 250555
GAULDIN WELL #: 2 RRCID -> 062431 COMPL. DATE 04/25/1975 TOTAL DEPTH 4254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 03/04/2014 - P&A 03/04/14

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J. T. WELL #: 1 RRCID -> 020983 COMPL. DATE 09/10/1962 TOTAL DEPTH 4721 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS, P. H. UNIT WELL #: 1 RRCID -> 031639 COMPL. DATE 08/12/1963 TOTAL DEPTH 4650 PERF. 4343 - 4349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC//CONT.// 259788
CLAYTON, C. P. WELL #: 5 RRCID -> 031703 COMPL. DATE 01/25/1963 TOTAL DEPTH 4735 PERF. 4357 - 4375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
MCCALL H. E. WELL #: 1 RRCID -> 069719 COMPL. DATE 11/23/1976 TOTAL DEPTH 4850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					35
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					35
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					35
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					35
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					35
*04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					35

MARTIN PETROLEUM CORP. 530880
KING, WILLIAM WELL #: 2 RRCID -> 071058 COMPL. DATE 04/20/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER AND COMPANY, INC. 558961
MCKEE, W. H., ET AL WELL #: 1 RRCID -> 032328 COMPL. DATE 02/24/1964 TOTAL DEPTH 4625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

PROCO OPERATING CO., INC. 679595
KEECHI CREEK FARM WELL #: 1 RRCID -> 064099 COMPL. DATE 10/03/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	382	-0-	-98	-0-	139	1	243	2	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	118	1	221	2	N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	71	1	111	2	N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	155	1	180	2	N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	111	1	92	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 T RRCID -> 064624 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4508 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	809	-0-	-571	-0-	809	3			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*03	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON, C. P. ET AL -A- WELL #: 1 RRCID -> 031504 COMPL. DATE 01/08/1962 TOTAL DEPTH 4750 PERF. 4461 - 4624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	549	-0-	-201	-0-	549	3			N	-0-					41
12	682	N	458	-0-	-224	-0-	458	3			N	-0-					41
01	806	N	551	-0-	-255	-0-	550	3	1	9	N	1					42
02	504	N	460	-0-	-44	-0-	456	3	4	9	N	4					46
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					46
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					46

GRAFORD (CADDO CONGL.) 36258 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC 259788
CLAYTON, C. P. WELL #: 2 RRCID -> 174673 COMPL. DATE 09/13/1999 TOTAL DEPTH 4770 PERF. 4180 - 4191

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRAFORD (CONGL. 4150) 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
BIG STAR EXPLORATION 070442
ROGERS WELL #: 7 RRCID -> 269472 COMPL. DATE 04/22/1991 TOTAL DEPTH 4384 PERF. 4148 - 4169

11	1365	R	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
12	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
01	1457	#	638	-0-	-819	-0-	638	3			N	-0-					-0-
02	1316	#	461	-0-	-855	-0-	461	3			N	-0-					-0-
03	1612	#	563	-0-	-1049	-0-	563	3			N	-0-					-0-
04	1380	#	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 5 RRCID -> 217093 COMPL. DATE 05/31/2005 TOTAL DEPTH 4992 PERF. 4070 - 4080

11	150	#	2	-0-	-148	-0-	2	2			N	-0-					95
12	62	#	6	-0-	-56	-0-	6	2			N	-0-					95
01	62	#	17	-0-	-45	-0-	17	2			N	-0-					95
02	56	#	30	-0-	-26	-0-	30	2			N	-0-					95
03	62	#	9	-0-	-53	-0-	9	2			N	-0-					95
*04	52	R	52	-0-	-0-	-0-	52	2			N	-0-					95

STAMPER OPERATING CO., INC. 812133
TRI-STATE LEASING CORP. WELL #: 2A RRCID -> 177701 COMPL. DATE 05/15/2000 TOTAL DEPTH 4550 PERF. 4260 - 4264

11	300	#	238	-0-	-62	-0-	238	2			N	-0-					27
12	310	#	228	-0-	-82	-0-	228	2			N	-0-					27
01	279	#	154	-0-	-125	-0-	154	2			N	-0-					27
02	260	R	260	-0-	-0-	-0-	260	2			N	-0-					27
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					27
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					27

WES-MOR DRILLING, INC. 908800
ASH "B" WELL #: 1 RRCID -> 201385 COMPL. DATE 04/15/2004 TOTAL DEPTH 4500 PERF. 4154 - 4166

11	420	#	418	-0-	-2	-0-	58	1	360	2	N	-0-					-0-
12	434	#	376	-0-	-58	-0-	54	1	322	2	N	-0-					-0-
01	434	#	345	-0-	-89	-0-	51	1	294	2	N	-0-					-0-
02	392	#	282	-0-	-110	-0-	53	1	229	2	N	-0-					-0-
03	434	#	397	-0-	-37	-0-	65	1	332	2	N	-0-					-0-
*04	493	R	493	-0-	-0-	-0-	74	1	419	2	N	-0-					-0-

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
KEATLEY "A" WELL #: 2 RRCID -> 202089 COMPL. DATE 05/20/2004 TOTAL DEPTH 4540 PERF. 4073 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	678	-0-	-102	-0-	93	1	585	2	N	-0-					79
12	806	#	695	-0-	-111	-0-	99	1	596	2	N	-0-					79
01	806	#	665	-0-	-141	-0-	99	1	566	2	N	-0-					79
02	672	#	590	-0-	-82	-0-	111	1	479	2	N	-0-					79
03	744	#	652	-0-	-92	-0-	106	1	546	2	N	-0-					79
04	690	#	657	-0-	-33	-0-	98	1	559	2	N	-0-					79

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 2 RRCID -> 219660 COMPL. DATE N/A TOTAL DEPTH 4776 PERF. 4332 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	R	1860	-0-	-0-	-0-	1860	2			N	-0-					208
12	1860	#	1221	-0-	-639	-0-	1219	2	2	9	N	2	165	1			45
01	1860	#	1245	-0-	-615	-0-	1245	2			N	-0-					45
02	1680	#	1232	-0-	-448	-0-	1220	2	12	9	N	11					56
03	1860	#	1439	-0-	-421	-0-	1439	2			N	-0-					56
04	1800	#	1795	-0-	-5	-0-	1769	2	26	9	N	24					80

GRAFORD, EAST (BIG SALINE) 36259 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8771 RRCID -> 109697 COMPL. DATE 11/17/1983 TOTAL DEPTH 5210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

GRAFORD, E. (STRAWN) 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WILLIS OPERATING COMPANY, INC. 927001
HART, D. WELL #: 3 RRCID -> 102063 COMPL. DATE 09/14/1982 TOTAL DEPTH 4770 PERF. 3078 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	395	-0-	-175	-0-	395	2			N	-0-					-0-
12	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
02	364	N	282	-0-	-82	-0-	282	2			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
04	360	N	267	-0-	-93	-0-	267	2			N	-0-					-0-

GRAFORD, E. (STRAWN 2880) 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LARIAT LAND & EXPLORATION, INC. 486649
MCCLURE WELL #: 2B RRCID -> 258347 COMPL. DATE 10/01/2010 TOTAL DEPTH 4739 PERF. 2882 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	594	-0-	-119 B	-0-	594	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

GRAFORD, E. (STRAWN 2880) //CONT.// 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8772 RRCID -> 097367 COMPL. DATE 12/17/1981 TOTAL DEPTH 5080 PERF. 2880 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

GRAFORD, N. (STRAWN) 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HALSELL "C" WELL #: 1 RRCID -> 147567 COMPL. DATE 08/23/1993 TOTAL DEPTH 4670 PERF. 3336 - 3346

11	240	N	227	-0-	-13	-0-	227	3			N	-0-					22
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					22
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					22
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					22
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					22
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					22

FAIRWAY RESOURCES OPERATING, LLC 259788
MCAVOY, MARTHA WELL #: 2 RRCID -> 172055 COMPL. DATE 01/18/1999 TOTAL DEPTH 4630 PERF. 4550 - 4459

11	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					92
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					92
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					92
02	1344	N	704	-0-	-640	-0-	704	2			N	-0-					92
03	1054	N	460	-0-	-594	-0-	460	2			N	-0-					92
04	1260	N	1171	-0-	-89	-0-	1171	2			N	-0-					92

TRI STATE LEASING CORP. WELL #: 1 RRCID -> 174865 COMPL. DATE 09/29/1999 TOTAL DEPTH 4675 PERF. 4560 - 4572

11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					35
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					35
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					35
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					35
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					35
04	240	N	153	-0-	-87	-0-	153	2			N	-0-					35

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 3 RRCID -> 140100 COMPL. DATE 09/06/1991 TOTAL DEPTH 4600 PERF. 3263 - 3311

11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

HALSELL, J. R. "B" WELL #: 1 RRCID -> 169831 COMPL. DATE 07/31/1998 TOTAL DEPTH 4580 PERF. 3232 - 3283

11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					40
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					40
01	806	N	798	-0-	-8	-0-	798	3			N	-0-					40
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					40
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					40
04	780	N	748	-0-	-32	-0-	748	3			N	-0-					40

GRAFORD, NW. (STRAWN) 36261 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, MARY J. WELL #: 1 U RRCID -> 049500 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

GRAFORD, SW (CONGLOMERATE,LOWER) 36262 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON JOE D. WELL #: 2 RRCID -> 063700 COMPL. DATE 09/29/1975 TOTAL DEPTH 4440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
02	DLQ G-10		157	-0-	157	157	157	3			Y	-0-					-0-
*03	381	N	224	-0-	-157	-0-	224	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAFORD, S. (CONGL.) 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
SKY SINGLETON WELL #: 1 RRCID -> 241930 COMPL. DATE 06/10/2008 TOTAL DEPTH 4292 PERF. 4190 - 210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*07	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
*08	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
*09	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
*10	372	N	263	-0-	-109	-0-	263	2			N	-0-					-0-
*11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*03	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
SIKES, H. L. WELL #: 1 RRCID -> 056673 COMPL. DATE 07/14/1973 TOTAL DEPTH 4502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
02	588	N	447	-0-	-141	-0-	447	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

SIKES, H. L. ET AL A WELL #: 3A RRCID -> 059668 COMPL. DATE 08/03/1974 TOTAL DEPTH 4457 PERF. 4080 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
HALSELL, J. R. WELL #: 5 RRCID -> 060028 COMPL. DATE 11/02/1974 TOTAL DEPTH 4330 PERF. 4116 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SIKES, H. L. ET AL "A" WELL #: 1A RRCID -> 093004 COMPL. DATE 09/09/1973 TOTAL DEPTH 4490 PERF. 4390 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HALSELL, J.R. WELL #: 3 RRCID -> 095581 COMPL. DATE 05/08/1974 TOTAL DEPTH 4481 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

HALSELL, J. R. WELL #: 6 RRCID -> 262784 COMPL. DATE 09/16/2011 TOTAL DEPTH 5093 PERF. 4162 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
12	1116	N	1000	-0-	-116	-0-	1000	3			N	-0-					-0-
01	1054	N	929	-0-	-125	-0-	929	3			N	-0-					-0-
02	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1073	3	112	9	N	102					102
*04	989	N	989	-0-	-0-	-0-	958	3	31	9	N	28					130

PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: 1 RRCID -> 212455 COMPL. DATE 10/10/2005 TOTAL DEPTH 5082 PERF. 4320 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD, W. (CADDO CONGL.) 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, JOE D. WELL #: 2 RRCID -> 057443 COMPL. DATE 09/05/1973 TOTAL DEPTH 4485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	260	-0-	-70	-0-	260	2			N	-0-					30
12	279	N	247	-0-	-32	-0-	247	2			N	-0-					30
01	248	N	234	-0-	-14	-0-	234	2			N	-0-					30
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					30
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					30
*04	254	N	254	-0-	-0-	-0-	253	2	1	9	N	1	1	8			30

GRAFORD, W. (CADDO CONGL.) //CONT.// 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. WELL #: 14 RRCID -> 041480 COMPL. DATE 02/27/1967 TOTAL DEPTH 4566 PERF. 4321 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1040	-0-	-310	-0-	1040	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
01	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
02	980	N	612	-0-	-368	-0-	612	3			N	-0-					-0-
03	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-
04	2010	N	656	-0-	-1354	-0-	656	3			N	-0-					-0-

HUMPHRIES, T. E. WELL #: 1 RRCID -> 041784 COMPL. DATE 04/26/1967 TOTAL DEPTH 4525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

GAULDIN, R. H. WELL #: 3 RRCID -> 043346 COMPL. DATE 11/02/1967 TOTAL DEPTH 4438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	8	-0-	-292	-0-	8	3			N	-0-					101
12	310	N	30	-0-	-280	-0-	30	3			N	-0-					101
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					101
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					101
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					101
*04	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					102

HALSELL, MARY J. WELL #: 1 L RRCID -> 049499 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	271	-0-	-209	-0-	271	3			N	-0-					46
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					46
01	775	N	201	-0-	-574	-0-	201	3			N	-0-					46
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					46
03	775	N	696	-0-	-79	-0-	696	3			N	-0-					46
*04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					46

GAULDIN R H WELL #: 5 RRCID -> 063317 COMPL. DATE 06/23/1975 TOTAL DEPTH 4490 PERF. 4212 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	792	-0-	-228	-0-	792	3			N	-0-					20
12	961	N	929	-0-	-32	-0-	929	3			N	-0-					20
01	961	N	781	-0-	-180	-0-	781	3			N	-0-					20
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					20
03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					20
*04	947	N	947	-0-	-0-	-0-	947	3			N	-0-					20

GRAHM (BIG SALINE) 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GRAHAM WELL #: 3 RRCID -> 116656 COMPL. DATE 02/15/1985 TOTAL DEPTH 3450 PERF. 3209 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
12	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
STUART, MARGARET G. ESTATE WELL #: 1 RRCID -> 159689 COMPL. DATE 07/31/1996 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	961	N	915	-0-	-46	-0-	915	2			N	-0-					-0-
01	961	N	904	-0-	-57	-0-	904	2			N	-0-					-0-
02	840	N	814	-0-	-26	-0-	814	2			N	-0-					-0-
03	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
*04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

STUART, MARGARET WELL #: 3 RRCID -> 165999 COMPL. DATE 11/24/1997 TOTAL DEPTH 3433 PERF. 3257 - 3265

11	1200	N	1132	-0-	-68	-0-	1132	2			N	-0-					-0-
12	1240	N	1136	-0-	-104	-0-	1136	2			N	-0-					-0-
01	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-
02	1064	N	1025	-0-	-39	-0-	1025	2			N	-0-					-0-
03	1147	N	1128	-0-	-19	-0-	1128	2			N	-0-					-0-
04	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-

MOBIL OIL CORPORATION WELL #: 1 RRCID -> 185500 COMPL. DATE 07/31/2001 TOTAL DEPTH 3450 PERF. 3156 - 3166

11	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
12	434	N	287	-0-	-147	-0-	287	2			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
02	308	N	227	-0-	-81	-0-	227	2			N	-0-					-0-
03	279	N	161	-0-	-118	-0-	161	2			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

MARTIN, FRANK WELL #: 3 RRCID -> 193341 COMPL. DATE 01/09/2003 TOTAL DEPTH 3435 PERF. 3359 - 3373

11	1020	N	966	-0-	-54	-0-	966	2			N	-0-					-0-
12	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-
01	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
02	896	N	866	-0-	-30	-0-	866	2			N	-0-					-0-
03	961	N	959	-0-	-2	-0-	959	2			N	-0-					-0-
04	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-

MARTIN, FRANK WELL #: 5 RRCID -> 242651 COMPL. DATE 08/01/2007 TOTAL DEPTH 3815 PERF. 2974 - 2976

11	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
12	2077	N	1992	-0-	-85	-0-	1992	2			N	-0-					-0-
01	2046	N	1837	-0-	-209	-0-	1837	2			N	-0-					-0-
02	1904	N	1760	-0-	-144	-0-	1760	2			N	-0-					-0-
03	1984	N	1957	-0-	-27	-0-	1957	2			N	-0-					-0-
*04	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 243621 COMPL. DATE 03/25/2008 TOTAL DEPTH 3750 PERF. 3181 - 3191

11	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	2			N	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
04	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-

SMITH, M WELL #: 3 RRCID -> 243805 COMPL. DATE 10/21/2008 TOTAL DEPTH 3392 PERF. 3339 - 3350

11	480	N	376	-0-	-104	-0-	376	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	620	N	424	-0-	-196	-0-	424	2			N	-0-					-0-
04	510	N	300	-0-	-210	-0-	300	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
SMITH, M. WELL #: 2 RRCID -> 251674 COMPL. DATE 03/17/2008 TOTAL DEPTH 3850 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
12	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-
01	620	N	588	-0-	-32	-0-	588	2			N	-0-					-0-
02	560	N	517	-0-	-43	-0-	517	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-

GRAHAM, R. L. WELL #: 5 RRCID -> 251675 COMPL. DATE 04/03/2007 TOTAL DEPTH 3755 PERF. 3170 - 3298

11	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-
12	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
03	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
OVERTON, J.D. HEIRS WELL #: 1 RRCID -> 202790 COMPL. DATE 05/27/2004 TOTAL DEPTH 6033 PERF. 4889 - 4960

11	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
02	1092	N	944	-0-	-148	-0-	944	2			N	-0-					-0-
03	1085	N	1002	-0-	-83	-0-	1002	2			N	-0-					-0-
04	1290	N	974	-0-	-316	-0-	974	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DOROTHY KNOWLES WELL #: 1H RRCID -> 274160 COMPL. DATE 09/09/2014 TOTAL DEPTH 8841 PERF. 5856 - 5874

11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODEGARD ENERGY, INC. 618230
DAY GAS UNIT WELL #: 1 RRCID -> 167617 COMPL. DATE 12/19/1997 TOTAL DEPTH 5789 PERF. 4470 - 4488

11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
01	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
02	448	N	355	-0-	-93	-0-	355	2			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
04	420	N	274	-0-	-146	-0-	274	2			N	-0-					-0-

QUICKSILVER RESOURCES INC. 684830
LANGDON WELL #: 2 RRCID -> 211352 COMPL. DATE 05/25/2005 TOTAL DEPTH 5747 PERF. 3777 - 5484

11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
QUICKSILVER RESOURCES INC. //CONT.// 684830
JOHN J. MILES, JR. GAS UNIT WELL #: 4 RRCID -> 212409 COMPL. DATE 05/24/2005 TOTAL DEPTH 6360 PERF. 5793 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCY UNIT WELL #: 2 RRCID -> 228695 COMPL. DATE 04/03/2006 TOTAL DEPTH 6110 PERF. 4026 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	192	-0-	-138	-0-	192	3			Y	-0-					6
12	341	N	211	-0-	-130	-0-	211	3			Y	-0-					6
01	279	N	199	-0-	-80	-0-	199	3			Y	-0-					6
02	DLQ G-10		168	-0-	168	168	168	3			Y	-0-					6
03	DLQ G-10		23	-0-	23	191	23	3			Y	-0-					6
*04	294	N	103	-0-	-191	-0-	103	3			Y	-0-					6

MARSHALL, SAM A WELL #: 2 RRCID -> 228926 COMPL. DATE 09/14/2006 TOTAL DEPTH 5680 PERF. 4911 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					73
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					73
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					73
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					73
03	124	N	-0-	-0-	-124	-0-					N	-0-					73
04	300	N	-0-	-0-	-300	-0-					N	-0-					73

HAYWIRE WELL #: 2 RRCID -> 229706 COMPL. DATE 05/26/2008 TOTAL DEPTH 4874 PERF. 4120 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SAM WELL #: 2 RRCID -> 233611 COMPL. DATE 04/14/2006 TOTAL DEPTH 5936 PERF. 4148 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2022	-0-	-228	-0-	2022	3			N	-0-					105
12	2170	N	2053	-0-	-117	-0-	2022	3	31	9	N	28					133
01	2170	N	1908	-0-	-262	-0-	1908	3			N	-0-					133
02	1876	N	1847	-0-	-29	-0-	1847	3			N	-0-					133
03	2046	N	309	-0-	-1737	-0-	309	3			N	-0-					133
04	1860	N	-0-	-0-	-1860	-0-					N	17					150

SMELLEY WELL #: 2 RRCID -> 235679 COMPL. DATE 09/07/2006 TOTAL DEPTH 5930 PERF. 3811 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SPEED RACER WELL #: 2D RRCID -> 239823 COMPL. DATE 05/03/2006 TOTAL DEPTH 6148 PERF. 3021 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
03	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
04	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
RANCH VIEW RESOURCES LLC 690564
NUTT WELL #: 2 RRCID -> 090711 COMPL. DATE 11/24/1980 TOTAL DEPTH 5832 PERF. 3610 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					16
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					16
01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					16
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					16
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

TANTON WELL #: 2 RRCID -> 090789 COMPL. DATE 11/26/1980 TOTAL DEPTH 5906 PERF. 3432 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					8
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					8
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					8
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					8
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAGUNA HARBOUR GAS UNIT WELL #: 1 C RRCID -> 091589 COMPL. DATE 11/10/1980 TOTAL DEPTH 5535 PERF. 4321 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					6
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					6
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					6
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					6
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

5UNN, ALLIE B. WELL #: 1 C RRCID -> 093803 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 4442 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					24
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					24
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					24
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					24
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEACH-NICHOLS GAS UNIT WELL #: 1 RRCID -> 151431 COMPL. DATE 06/30/1994 TOTAL DEPTH 5722 PERF. 3360 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANBURY, NE. (MARBLE FALLS) 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION 053975
RICHARDSON GAS UNIT WELL #: 1 RRCID -> 090384 COMPL. DATE 08/10/1980 TOTAL DEPTH 5922 PERF. 5360 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					70
12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					70
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION //CONT.// 053975
QUARLES GAS UNIT WELL #: 1 RRCID -> 090385 COMPL. DATE 09/12/1980 TOTAL DEPTH 5950 PERF. 5264 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

CARR GAS UNIT NO 1 WELL #: RRCID -> 104128 COMPL. DATE 12/10/1982 TOTAL DEPTH 5804 PERF. 5115 - 5224

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 07/17/2012

MILBURN WELL #: 1 RRCID -> 104143 COMPL. DATE 12/02/1982 TOTAL DEPTH 6009 PERF. 5525 - 5556

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/01/2011 - P&A 05-01-2011

HOOKS GAS UNIT WELL #: 2 RRCID -> 113518 COMPL. DATE 09/26/1984 TOTAL DEPTH 5635 PERF. 5455 - 5475

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

C.HARTGRAVES ET AL WELL #: 1 RRCID -> 116073 COMPL. DATE 12/08/1984 TOTAL DEPTH 5483 PERF. 5311 - 5332

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOOKS GAS UNIT WELL #: 3 RRCID -> 117475 COMPL. DATE 04/15/1985 TOTAL DEPTH 5600 PERF. 5461 - 5469

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					64
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					64
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					64
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					64

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION //CONT.// 053975
GOODLETT WELL #: 1A RRCID -> 158592 COMPL. DATE 04/10/1996 TOTAL DEPTH 5700 PERF. 5412 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

GOODLETT WELL #: 2A RRCID -> 160612 COMPL. DATE 09/19/1996 TOTAL DEPTH 5650 PERF. 5396 - 5408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

GOODLETT WELL #: 3A RRCID -> 163445 COMPL. DATE 06/05/1997 TOTAL DEPTH 5694 PERF. 5448 - 5463

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

G & F OIL, INC. 292000
TANTON WELL #: 1 RRCID -> 087982 COMPL. DATE 10/28/1979 TOTAL DEPTH 5650 PERF. 5447 - 5119

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEGARD ENERGY, INC. 618230
CALHOUN WELL #: 1A RRCID -> 110985 COMPL. DATE 03/04/1984 TOTAL DEPTH 5692 PERF. 5422 - 5434

11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17
12	13	N	9	-0-	-4	-0-	9	2			N	-0-					17
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					17
02	10	N	3	-0-	-7	-0-	3	2			N	-0-					17
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					17
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					17

CALHOUN WELL #: 2 RRCID -> 115508 COMPL. DATE 02/28/1985 TOTAL DEPTH 5475 PERF. 5333 - 5350

11	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
01	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230

CALHOUN WELL #: 3 RRCID -> 116072 COMPL. DATE 03/23/1985 TOTAL DEPTH 5446 PERF. 5411 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

EVERIDGE-CALHOUN WELL #: 1 RRCID -> 116204 COMPL. DATE 04/04/1985 TOTAL DEPTH 5660 PERF. 5355 - 5365

11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	330	N	216	-0-	-114	-0-	216	2			N	-0-					-0-

CALHOUN WELL #: 4 RRCID -> 124294 COMPL. DATE 05/05/1987 TOTAL DEPTH 5640 PERF. 5456 - 5486

11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
04	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-

CALHOUN WELL #: 6 RRCID -> 126493 COMPL. DATE 01/20/1988 TOTAL DEPTH 5725 PERF. 5510 - 5558

11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-

CALHOUN WELL #: 5A RRCID -> 128657 COMPL. DATE 08/23/1988 TOTAL DEPTH 5630 PERF. 5302 - 5332

11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
02	952	N	867	-0-	-85	-0-	867	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*04	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

CALHOUN WELL #: 8 RRCID -> 131842 COMPL. DATE 07/28/1989 TOTAL DEPTH 5566 PERF. 5360 - 5405

11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
02	336	N	273	-0-	-63	-0-	273	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

EVERIDGE-CALHOUN WELL #: 2 RRCID -> 156302 COMPL. DATE 11/28/1995 TOTAL DEPTH 5680 PERF. 5385 - 5411

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230
JOHNSON WELL #: 1 RRCID -> 165625 COMPL. DATE 09/29/1997 TOTAL DEPTH 5845 PERF. 5556 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*04	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

RANCH VIEW RESOURCES LLC 690564
LAGUNA HARBOUR GAS UNIT WELL #: 1 T RRCID -> 091588 COMPL. DATE 11/07/1980 TOTAL DEPTH 5535 PERF. 5102 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUNN, ALLIE B. WELL #: 1 T RRCID -> 093802 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 5252 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
DOSS WELL #: 1 RRCID -> 110259 COMPL. DATE 12/15/1983 TOTAL DEPTH 5766 PERF. 5489 - 5513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAND PARTNERS (CONGL.) 36356 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" WELL #: 112T RRCID -> 172136 COMPL. DATE 01/23/1999 TOTAL DEPTH 4600 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT SAND (3300) 36381 250 NON-ASSOCIATED ONE WELL CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BOOTH, L. P. WELL #: 3H RRCID -> 267931 COMPL. DATE 04/11/2013 TOTAL DEPTH 4650 PERF. 4850 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26550	#	22958	-0-	-3592	-0-	499	1	22459	3	N	-0-					42
12	25947	#	23021	-0-	-2926	-0-	114	1	22907	3	N	-0-					42
01	25947	#	22649	-0-	-3298	-0-	778	1	21847	3	N	22					64
							24	9									
02	23436	#	20049	-0-	-3387	-0-	674	1	19258	3	N	106	170	1			-0-
							117	9									
03	25048	#	21391	-0-	-3657	-0-	749	1	20642	3	N	-0-					-0-
04	22950	#	20113	-0-	-2837	-0-	681	1	19432	3	N	-0-					-0-

GRANT (STRAWN, LOWER) 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
COLLINS "A" WELL #: 1 RRCID -> 085579 COMPL. DATE 12/03/1979 TOTAL DEPTH 5777 PERF. 4550 - 4660

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	X	134	-0-	-472	-0-	134	3			N	-0-					-0-
12	14B2 EXT		116	-0-	116	116	116	3			N	-0-					-0-
01	264	X	148	-0-	-116	-0-	148	3			N	-0-					-0-
02	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
CARR, J. R. UNIT WELL #: 2 C RRCID -> 082148 COMPL. DATE 08/12/1978 TOTAL DEPTH 5420 PERF. 4372 - 7398

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
WINSTON & REBA JONES WELL #: 1 RRCID -> 134889 COMPL. DATE 05/22/1990 TOTAL DEPTH 6061 PERF. 4411 - 4440

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	846	-0-	-84	-0-	846	2			N	-0-					-0-
12	992	N	880	-0-	-112	-0-	880	2			N	-0-					-0-
01	992	N	893	-0-	-99	-0-	893	2			N	-0-					-0-
02	784	N	742	-0-	-42	-0-	742	2			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
04	870	N	834	-0-	-36	-0-	834	2			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
BYERS GAS UNIT WELL #: 3 RRCID -> 193310 COMPL. DATE 10/14/2002 TOTAL DEPTH 6090 PERF. 4141 - 4159

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0-	-0-	1955	3	2	9	N	2					12
12	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					12
01	2046	N	1949	-0-	-97	-0-	1945	3	4	9	N	4					16
02	2047	N	2047	-0-	-0-	-0-	2046	3	1	9	N	1					17
03	1984	N	1894	-0-	-90	-0-	1892	3	2	9	N	2					19
*04	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					19

GRAYSTONE (SHALLOW STRAWN) 36572 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
BENNETT WELL #: 9604A RRCID -> 170603 COMPL. DATE 04/15/1998 TOTAL DEPTH 481 PERF. 464 - 481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

BENNETT WELL #: 9604B RRCID -> 172567 COMPL. DATE 03/30/1999 TOTAL DEPTH 486 PERF. 471 - 486

11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

GREAT BARRIER (MISS.) 36582 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
RICHTER 34 WELL #: RRCID -> 156274 COMPL. DATE 10/30/1995 TOTAL DEPTH 4456 PERF. 4368 - 4376

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134

WORKED OVER ANOTHER ZONE.. 04/05/2000

GREEN (CONGL.) 36629 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
SAYRE, ED WELL #: 1 RRCID -> 130430 COMPL. DATE 01/24/1989 TOTAL DEPTH 4580 PERF. 4130 - 4148

11	570	N	464	-0-	-106	-0-	458	2	6	9	N	5					132
12	558	N	454	-0-	-104	-0-	446	2	8	9	N	7					139
01	496	N	397	-0-	-99	-0-	397	2			N	-0-					139
02	420	N	412	-0-	-8	-0-	412	2			N	-0-					139
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					139
*04	481	N	481	-0-	-0-	-0-	449	2	32	9	N	29					168

GREEN, E. (DOSS) 36630 150 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: 1 RRCID -> 152308 COMPL. DATE 11/08/1994 TOTAL DEPTH 4480 PERF. 2902 - 2920

11	1380	N	1179	-0-	-201	-0-	26	1	1153	3	N	-0-					-0-
12	1612	N	1291	-0-	-321	-0-	26	1	1265	3	N	-0-					-0-
01	2124	N	2124	-0-	-0-	-0-	26	1	2098	3	N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	26	1	1395	3	N	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	26	1	1656	3	N	-0-					-0-
04	2070	N	1591	-0-	-479	-0-	26	1	1565	3	N	-0-					-0-

GREEN, E. (MISS) 36630 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RIPTIDE ENERGY LLC 712946
ASPEN WELL #: 1 RRCID -> 167110 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4340 - 4355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, S. (MISS.) 36637 650 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "53A" WELL #: 1 RRCID -> 180095 COMPL. DATE 08/05/2000 TOTAL DEPTH 4656 PERF. 4534 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1443	-0-	-297	-0-	1425	3	18	9	N	16					187
12	1736	#	1520	-0-	-216	-0-	1442	3	78	9	N	71	177	1			81
01	1674	#	1458	-0-	-216	-0-	1412	3	46	9	N	42					123
02	1456	#	1283	-0-	-173	-0-	1233	3	50	9	N	45					168
03	1550	#	1418	-0-	-132	-0-	1382	3	36	9	N	33					201
04	1470	#	1375	-0-	-95	-0-	1318	3	57	9	N	52	177	1			76

SOUTH GREEN (TANNEHILL) 36637 700 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "53" WELL #: 2 RRCID -> 055911 COMPL. DATE 02/05/1971 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN BRANCH (3300) 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 116896 COMPL. DATE 01/31/1985 TOTAL DEPTH 5700 PERF. 3652 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
01	651	N	598	-0-	-53	-0-	598	2			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	2			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					-0-
04	570	N	517	-0-	-53	-0-	517	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
WOOLSEY WELL #: 1 RRCID -> 100991 COMPL. DATE 03/18/1982 TOTAL DEPTH 5853 PERF. 3012 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
02	168	N	74	-0-	-94	-0-	74	2			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MCEUEN, BILLY OIL CO. 548649
ODOM UNIT WELL #: 1 RRCID -> 153969 COMPL. DATE 12/01/1994 TOTAL DEPTH 5800 PERF. 3452 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-

GREEN SHOW (UPPER CADDO) 36756 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 3 RRCID -> 143329 COMPL. DATE N/A TOTAL DEPTH 3236 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	126	-0-	-24	-0-	126	3			Y	-0-					120
12	155	#	121	-0-	-34	-0-	121	3			Y	-0-					120
01	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					120
02	DLQ G-10		128	-0-	128	252	128	3			Y	-0-					120
03	378	R	126	-0-	-252	-0-	126	3			Y	-0-					120
*04	125	R	125	-0-	-0-	-0-	125	3			Y	-0-					120

DUDLEY WELL #: 1 RRCID -> 267995 COMPL. DATE 05/01/2011 TOTAL DEPTH 2799 PERF. 2647 - 2799

11	90	#	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	#	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	88	R	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	109	R	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	108	R	108	-0-	-0-	-0-	108	3			N	-0-					-0-

GRIMM (GARDNER) 37023 600 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
P.B. BLUE DOT PROPERTIES 630684
LANDERS WELL #: 1 RRCID -> 118106 COMPL. DATE 03/06/1985 TOTAL DEPTH 4225 PERF. 3252 - 3266

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 123880 COMPL. DATE 03/12/1987 TOTAL DEPTH 3440 PERF. 2802 - 2826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

GROGAN (1300) 37121 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
SMITH, JERRY ZEE (ZEB) 792930
THOMPSON WELL #: 1 RRCID -> 119639 COMPL. DATE 09/20/1985 TOTAL DEPTH 2310 PERF. 1559 - 1575

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSVENOR, SW. (MARBLE FALLS) 37157 600 NON-ASSOCIATED ONE WELL CNTY: BROWN
FURRY PRODUCING COMPANY 291650
KING, R. A. WELL #: 1 RRCID -> 099913 COMPL. DATE 04/17/1982 TOTAL DEPTH 2731 PERF. 2635 - 2645

11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

GROUP (MASSIVE) 37163 498 ASSOCIATED 49B CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
PATTERSON WELL #: 2 RRCID -> 160742 COMPL. DATE 10/10/1996 TOTAL DEPTH 4275 PERF. 4143 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 195909 COMPL. DATE 03/18/2003 TOTAL DEPTH 4200 PERF. 4092 - 4113

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON RESOURCES, INC. 718770
COCHRAN, J. H. WELL #: RRCID -> 159547 COMPL. DATE 08/01/1996 TOTAL DEPTH 6830 PERF. 4100 - 4104

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

COCHRAN ESTATE WELL #: 2A RRCID -> 190199 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 4151 - 4157

11	0	#	-0-	-0-	-0-	-0-					N	-0-					39
12	0	#	-0-	-0-	-0-	-0-					N	-0-					39
01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	#	-0-	-0-	-0-	-0-					N	-0-					39
03	0	#	-0-	-0-	-0-	-0-					N	-0-					39
04	0	#	-0-	-0-	-0-	-0-					N	-0-					39

GROUP, W. (STRAWN LIME) 37170 500 ASSOCIATED ONE WELL CNTY: NOLAN
KATSCO ENERGY, INC. 451645
SEARS, LANCE WELL #: 2 RRCID -> 185495 COMPL. DATE N/A TOTAL DEPTH 7270 PERF. 6865 - 6873

11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					239
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					239
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					239
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					239
*03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					239
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					239

GROVER HART (MISS. REEF) 37184 500 ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
STROEBEL WELL #: 1C RRCID -> 176072 COMPL. DATE 02/01/2000 TOTAL DEPTH 3730 PERF. 3675 - 3679

11	265	N	265	-0-	-0-	-0-	254	2	11	9	N	10					120
12	242	N	242	-0-	-0-	-0-	230	2	12	9	N	11					131
01	240	N	240	-0-	-0-	-0-	234	2	6	9	N	5					136
02	252	N	156	-0-	-96	-0-	150	2	6	9	N	5					141
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					141
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					141

HA DA CA (CHAPPEL REEF) 37547 175 NON-ASSOCIATED ONE WELL CNTY: BROWN
R & D OPERATING, INC. 685874
MASHBURN WELL #: 1 RRCID -> 109049 COMPL. DATE 09/15/1983 TOTAL DEPTH 2042 PERF. 1958 - 1981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	13	-0-	-2	-0-	13	2			N	-0-					15
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					15
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					15
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					15
*03	31	N	20	-0-	-11	-0-	20	2			N	-0-					15
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					15

H.M.N. (CADDO) 37742 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BLACK, HAROLD WELL #: 6201 RRCID -> 156104 COMPL. DATE 01/16/1985 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0-	-0-	1797	2	7	9	N	6					90
12	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-	79	1	2	5	9
01	1692	N	1692	-0-	-0-	-0-	1682	2	10	9	N	9					18
02	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	N	1					19
03	1550	N	1444	-0-	-106	-0-	1444	2			N	-0-					19
*04	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7					26

H.P.C. (CONGLOMERATE) 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE WELL #: 11 RRCID -> 162796 COMPL. DATE 10/16/1984 TOTAL DEPTH 4100 PERF. 3640 - 3643

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
SCHLAEPFER, R. WELL #: 1 RRCID -> 217724 COMPL. DATE 10/10/1984 TOTAL DEPTH 3985 PERF. 3636 - 3646

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL,W.A. "A" WELL #: 1 RRCID -> 119452 COMPL. DATE 12/05/1985 TOTAL DEPTH 3938 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					95
12	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					95
01	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					95
02	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					95
03	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					95
*04	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					95

J. D. GRAY ESTATE "A" WELL #: 1 RRCID -> 119633 COMPL. DATE 12/01/1985 TOTAL DEPTH 3900 PERF. 3736 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	614	-0-	-46	-0-	614	3			N	-0-					60
12	713	N	626	-0-	-87	-0-	626	3			N	-0-					60
01	713	N	657	-0-	-56	-0-	657	3			N	-0-					60
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					60
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					60
*04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					60

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WRIGHT-HARRELL WELL #: 1 RRCID -> 125045 COMPL. DATE 10/31/1985 TOTAL DEPTH 3960 PERF. 3886 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					8
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					8
01	713	N	612	-0-	-101	-0-	612	3			N	-0-					8
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					8
03	744	N	685	-0-	-59	-0-	685	3			N	-0-					8
*04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					8

ENSERCH-GROVE "B" WELL #: 1 RRCID -> 133094 COMPL. DATE 12/01/1988 TOTAL DEPTH 4005 PERF. 3668 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	733	-0-	-17	-0-	733	3			N	-0-					92
12	877	N	877	-0-	-0-	-0-	871	3	6	9	N	5					97
01	868	N	844	-0-	-24	-0-	832	3	12	9	N	11					108
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					108
03	868	N	789	-0-	-79	-0-	789	3			N	-0-					108
04	840	N	828	-0-	-12	-0-	820	3	8	9	N	7					115

MILLER, J. A. WELL #: 1 RRCID -> 166149 COMPL. DATE 12/03/1985 TOTAL DEPTH 4040 PERF. 3802 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	849	3	24	9	N	22	187	1			85
12	1116	N	909	-0-	-207	-0-	853	3	56	9	N	51					136
01	1116	N	954	-0-	-162	-0-	906	3	48	9	N	44					180
02	815	N	815	-0-	-0-	-0-	782	3	33	9	N	30					210
03	899	N	681	-0-	-218	-0-	611	3	70	9	N	64	182	1			92
04	930	N	470	-0-	-460	-0-	424	3	46	9	N	42					134

GRAY, J. D. ESTATE WELL #: 1 RRCID -> 209267 COMPL. DATE 01/16/1985 TOTAL DEPTH 3896 PERF. 3755 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					92
12	403	N	379	-0-	-24	-0-	373	3	6	9	N	5					97
01	496	N	384	-0-	-112	-0-	384	3			N	-0-					97
02	350	N	350	-0-	-0-	-0-	348	3	2	9	N	2					99
03	412	N	412	-0-	-0-	-0-	403	3	9	9	N	8					107
*04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					110

HPM (CONGL. 4300) 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
MOORE H.P. WELL #: 1 RRCID -> 068863 COMPL. DATE 08/12/1981 TOTAL DEPTH 4423 PERF. 4402 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	74	1	291	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	92	1	375	3	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	83	1	316	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	83	1	309	3	N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	87	1	314	3	N	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	92	1	325	3	N	-0-					-0-

LAMKIN, W.W. WELL #: 2 U RRCID -> 076557 COMPL. DATE 04/19/1978 TOTAL DEPTH 4960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	100	1	500	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	124	1	485	3	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	100	1	400	3	N	-0-					-0-
02	560	N	500	-0-	-60	-0-	112	1	388	3	N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	95	1	505	3	N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	158	1	512	3	N	-0-					-0-

HPM (CONGL. 4300) //CONT.// 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC //CONT.// 687608
SIMMONS, PHIL WELL #: 1 U RRCID -> 077217 COMPL. DATE 06/06/1978 TOTAL DEPTH 4872 PERF. 4469 - 4487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	116	1	455	3	N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	120	1	488	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	117	1	447	3	N	-0-					-0-
02	532	N	519	-0-	-13	-0-	110	1	409	3	N	-0-					-0-
*03	562	N	562	-0-	-0-	-0-	123	1	439	3	N	-0-					-0-
*04	565	N	565	-0-	-0-	-0-	125	1	440	3	N	-0-					-0-

H. & R. (BEND CONGL) 37762 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
PALO CROSS, LLC 637384
ANTHONY WELL #: 1 RRCID -> 099746 COMPL. DATE 05/27/1981 TOTAL DEPTH 4724 PERF. 4580 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD WELL #: 1 RRCID -> 088257 COMPL. DATE 10/27/1979 TOTAL DEPTH 5033 PERF. 4934 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (RANGER SAND) 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 9 RRCID -> 138331 COMPL. DATE 11/23/1983 TOTAL DEPTH 3800 PERF. 3584 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	168	-0-	-102	-0-	168	2			Y	-0-					-0-
12	248	N	165	-0-	-83	-0-	165	2			Y	-0-					-0-
01	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	2			Y	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	2			Y	-0-					-0-
04	DLQ G-10		116	-0-	116	116	116	2			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 6 RRCID -> 152254 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	311	-0-	-169	-0-	311	2			Y	-0-					-0-
12	434	N	305	-0-	-129	-0-	305	2			Y	-0-					-0-
01	341	N	267	-0-	-74	-0-	267	2			Y	-0-					-0-
02	280	N	213	-0-	-67	-0-	213	2			Y	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	2			Y	-0-					-0-
04	DLQ G-10		214	-0-	214	214	214	2			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 10 RRCID -> 152255 COMPL. DATE 12/03/1983 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	2			Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
04	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-

HAGAMAN (3500) 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 2 RRCID -> 105988 COMPL. DATE 06/02/1983 TOTAL DEPTH 3650 PERF. 3498 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	125	-0-	-85	-0-	125	2			Y	-0-					-0-
12	186	N	123	-0-	-63	-0-	123	2			Y	-0-					-0-
01	155	N	108	-0-	-47	-0-	108	2			Y	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-
04	DLQ G-10		87	-0-	87	87	87	2			Y	-0-					-0-

REYNOLDS UNIT WELL #: 1 RRCID -> 110806 COMPL. DATE 05/23/1984 TOTAL DEPTH 3750 PERF. 3482 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	605	2			N	-0-					17
12	651	N	609	-0-	-42	-0-	609	2			N	-0-					17
01	651	N	629	-0-	-22	-0-	629	2			N	-0-					17
02	560	N	543	-0-	-17	-0-	543	2			N	-0-					17
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					17
04	600	N	559	-0-	-41	-0-	559	2			N	-0-					17

HAGAMAN (SOUTH) WELL #: 11 RRCID -> 115492 COMPL. DATE 03/04/1985 TOTAL DEPTH 3850 PERF. 3653 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	214	-0-	-146	-0-	214	2			N	-0-					-0-
12	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
02	196	N	146	-0-	-50	-0-	146	2			N	-0-					-0-
03	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-

TAYLOR UNIT WELL #: 1 RRCID -> 119216 COMPL. DATE 10/23/1985 TOTAL DEPTH 3798 PERF. 3686 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGLER (CONGL.) 38018 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GO OIL CORP. 311420
HAGLER WELL #: 1 RRCID -> 103807 COMPL. DATE 11/14/1982 TOTAL DEPTH 4644 PERF. 4370 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					157
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					157
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					157
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					157
*03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					157
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HALL-MCLEROY (DUFFER) 38197 750 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA NATURAL GAS, INC. 767543
HOMER WELL #: 1 RRCID -> 119695 COMPL. DATE 03/15/2004 TOTAL DEPTH 4078 PERF. 3762 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (CONGL.) 38822 400 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
KUPP WELL #: 1 RRCID -> 162798 COMPL. DATE 04/18/1985 TOTAL DEPTH 4148 PERF. 3795 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					1
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
*04	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1

HANVEY (LAKE SAND) 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
MURDOCK NO. 2 WELL #: 2 RRCID -> 105053 COMPL. DATE 03/18/1983 TOTAL DEPTH 4128 PERF. 3496 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THOMAS, CAGLE "B" WELL #: 1 RRCID -> 113542 COMPL. DATE 02/22/1983 TOTAL DEPTH 4065 PERF. 3487 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DOWELL OIL & GAS 227557
SMITH, WESLEY WELL #: 1 RRCID -> 099933 COMPL. DATE 05/15/1982 TOTAL DEPTH 4154 PERF. 3564 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					75
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					75
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					75
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					75

HANVEY, DON H. OIL INTERESTS INC 355586
BOGGS, J.B. WELL #: 3 RRCID -> 132160 COMPL. DATE 09/01/1989 TOTAL DEPTH 4073 PERF. 3493 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					12
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					12
01	9	N	7	-0-	-2	-0-	7	2			N	-0-					12
02	9	N	8	-0-	-1	-0-	8	2			N	-0-					12
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WRIGHT & HARRELL WELL #: 1 RRCID -> 162795 COMPL. DATE 10/15/1984 TOTAL DEPTH 4113 PERF. 3501 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
BOGGS, J. B. WELL #: 1 RRCID -> 162797 COMPL. DATE 03/30/1982 TOTAL DEPTH 4112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					65
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					65
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					65
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					65
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

THOMAS ET AL WELL #: 1 RRCID -> 185455 COMPL. DATE 01/20/1983 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTS-MURDOCK WELL #: 1 RRCID -> 185456 COMPL. DATE 01/17/1983 TOTAL DEPTH 4148 PERF. 3492 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					21
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					21
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					21
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					21
*03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

WOOTTEN-BOGGS UNIT WELL #: 1 RRCID -> 212617 COMPL. DATE 09/01/2005 TOTAL DEPTH 3908 PERF. 3466 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE WELL #: 16 RRCID -> 253454 COMPL. DATE 01/15/1986 TOTAL DEPTH 4070 PERF. 3382 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HANVEY (DEAD HORSE CREEK) 38822 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
TRANSCONTINENTAL SHALE L.L.C. 864798
HUMPHREY B WELL #: 3 RRCID -> 086488 COMPL. DATE 05/01/1997 TOTAL DEPTH 899 PERF. 600 - 630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MARBLE FALLS) 39035 500 ASSOCIATED ONE WELL CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
RANKIN, RAY WELL #: 1 RRCID -> 102347 COMPL. DATE 07/24/1982 TOTAL DEPTH 3386 PERF. 2822 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

HARKEN (CONGLOMERATE) 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
PARKS S.J.UNIT WELL #: 1 RRCID -> 060641 COMPL. DATE 11/15/1973 TOTAL DEPTH 4202 PERF. 3612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*03	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG WELL #: 1 RRCID -> 061025 COMPL. DATE 07/22/1974 TOTAL DEPTH 5089 PERF. 3907 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
GATLIN WELL #: 2 RRCID -> 067993 COMPL. DATE 04/16/1976 TOTAL DEPTH 4075 PERF. 3810 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					21
12	527	N	315	-0-	-212	-0-	15	1	300	3	N	-0-					21
01	434	N	324	-0-	-110	-0-	19	1	305	3	N	-0-					21
02	308	N	-0-	-0-	-308	-0-					N	-0-					21
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					21
*04	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					21

EVARADO OIL, LLC 256448
WIGGINS WELL #: 2 RRCID -> 068190 COMPL. DATE 08/21/1976 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31582 09/21/2013

TARPON OIL & GAS CO. 836178
ROCKING "R" RANCH WELL #: 1 RRCID -> 260657 COMPL. DATE 04/01/2011 TOTAL DEPTH 3970 PERF. 3491 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	9303	-0-	-2337	-0-	9295	2	8	9	N	7					23
12	12028	X	10289	-0-	-1739	-0-	10245	2	44	9	N	40					63
01	11204	X	11204	-0-	-0-	-0-	11204	3			N	-0-					63
02	DLQ G-10		9502	-0-	9502	9502	9452	3	50	9	N	45					108
03	DLQ G-10		8707	-0-	8707	18209	8688	3	19	9	N	17					125
04	DLQ G-10		NO RPT	-0-	-0-	18209					N	NO RPT					125

HARKEN (CONGLOMERATE, UPPER) 39081 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LOWRANCE INC. 511345
BEAN "A" WELL #: 1 T RRCID -> 100997 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 4350 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIET, L. (MISS.) 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
ROBEY WELL #: 2 RRCID -> 129978 COMPL. DATE 10/03/1988 TOTAL DEPTH 3517 PERF. 3446 - 3451

11	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					63
12	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1					64
01	62	N	32	-0-	-30	-0-	28	2	4	9	N	4					68
02	56	N	-0-	-0-	-56	-0-					N	3					71
03	62	N	-0-	-0-	-62	-0-					N	-0-					71
04	30	N	-0-	-0-	-30	-0-					N	2					73

CARAWAY, F.E. WELL #: 1 RRCID -> 130833 COMPL. DATE 06/16/1982 TOTAL DEPTH 3710 PERF. 3390 - 3395

11	150	N	120	-0-	-30	-0-	120	2			N	-0-					128
12	155	N	76	-0-	-79	-0-	76	2			N	-0-					128
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					128
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					128
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					128
04	150	N	124	-0-	-26	-0-	124	2			N	-0-					128

CARWAY, F. E. WELL #: 2 RRCID -> 130834 COMPL. DATE 04/12/1984 TOTAL DEPTH 3800 PERF. 3329 - 3340

11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-

HARRIS (MARBLE FALLS) 39241 666 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 2 RRCID -> 123808 COMPL. DATE 03/01/1987 TOTAL DEPTH 3904 PERF. 3775 - 3777

11	728	N	728	-0-	-0-	-0-	700	2	28	9	N	25					73
12	660	N	660	-0-	-0-	-0-	620	2	40	9	N	36					109
01	713	N	684	-0-	-29	-0-	640	2	44	9	N	40					149
02	673	N	673	-0-	-0-	-0-	640	2	33	9	N	30	176	1			3
03	746	N	746	-0-	-0-	-0-	680	2	66	9	N	60					63
*04	773	N	773	-0-	-0-	-0-	650	2	123	9	N	112	171	1			4

HARRIS, ROY L. WELL #: 5 RRCID -> 223832 COMPL. DATE 10/30/2006 TOTAL DEPTH 3935 PERF. 3743 - 3751

11	4182	X	4182	-0-	-0-	-0-	4171	2	11	9	N	10					39
12	4267	X	4267	-0-	-0-	-0-	4256	2	11	9	N	10					49
01	4248	X	4248	-0-	-0-	-0-	4215	2	33	9	N	30					79
02	3580	X	3580	-0-	-0-	-0-	3563	2	17	9	N	15					94
03	4150	X	4150	-0-	-0-	-0-	4121	2	29	9	N	26					120
*04	4262	X	4262	-0-	-0-	-0-	4210	2	52	9	N	47	166	1			1

HART RANCH (CONGL. 4150) 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON -B- WELL #: 2 RRCID -> 216232 COMPL. DATE 04/20/2006 TOTAL DEPTH 4560 PERF. 4056 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	569	-0-	-151	-0-	569	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8762 RRCID -> 104120 COMPL. DATE 11/15/1982 TOTAL DEPTH 5110 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

HART RANCH (MARBLE FALLS CONGL.) 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH 867 WELL #: L 1 RRCID -> 254324 COMPL. DATE 11/20/2009 TOTAL DEPTH 4680 PERF. 4580 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	426	2	45	9	N	41	41	1			-0-

HART RANCH 869 WELL #: 3 RRCID -> 258504 COMPL. DATE 07/20/2010 TOTAL DEPTH 4728 PERF. 4564 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
01	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
02	1316	N	1146	-0-	-170	-0-	1146	2			N	-0-					-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*04	1427	N	1427	-0-	-0-	-0-	1354	2	73	9	N	66	66	1			-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 4 RRCID -> 164302 COMPL. DATE 06/08/1997 TOTAL DEPTH 4196 PERF. 4108 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					23
12	62	N	1	-0-	-61	-0-	1	2			Y	-0-					23
01	155	N	-0-	-0-	-155	-0-					Y	-0-					23
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					23
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					23
*04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					23

HART RANCH 23 WELL #: 3 RRCID -> 164303 COMPL. DATE 06/01/1997 TOTAL DEPTH 4200 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HART RANCH (MARBLE FALLS CONGL.)//CONT.// 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WEST INLAND ENERGY, INC. //CONT.// 910215
HART RANCH 23 WELL #: 5 RRCID -> 164304 COMPL. DATE 07/06/1997 TOTAL DEPTH 4521 PERF. 4248 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

HART RANCH (STRAWN) 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 4 RRCID -> 109329 COMPL. DATE 01/25/1984 TOTAL DEPTH 1986 PERF. 1410 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		90	-0-	90	469	33	1	57	2	N	-0-					-0-
12	552	N	83	-0-	-469	-0-	29	1	54	2	N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	47	1	75	2	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	55	1	64	2	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	36	1	30	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 5 RRCID -> 113531 COMPL. DATE 10/19/1984 TOTAL DEPTH 1550 PERF. 1409 - 1468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		136	-0-	136	707	49	1	87	2	N	-0-					37
12	831	N	124	-0-	-707	-0-	43	1	81	2	N	-0-					37
*01	182	N	182	-0-	-0-	-0-	71	1	111	2	N	-0-					37
*02	179	N	179	-0-	-0-	-0-	83	1	96	2	N	-0-					37
*03	98	N	98	-0-	-0-	-0-	54	1	44	2	N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HART RANCH WELL #: 6 RRCID -> 117097 COMPL. DATE 12/17/2004 TOTAL DEPTH 1464 PERF. 946 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 8 RRCID -> 256671 COMPL. DATE 09/17/2007 TOTAL DEPTH 3257 PERF. 2619 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 6 RRCID -> 236874 COMPL. DATE 01/31/2008 TOTAL DEPTH 1580 PERF. 1391 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

HART RANCH (STRAWN 2850) 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
CHANEY, CHARLIE WELL #: 1 RRCID -> 197011 COMPL. DATE 06/20/2003 TOTAL DEPTH 4220 PERF. 2554 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					-0-
03	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

GREEN, WILEY T. WELL #: 4 RRCID -> 209075 COMPL. DATE 03/21/2005 TOTAL DEPTH 4628 PERF. 2505 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	173	-0-	-127	-0-	173	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
*04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

GREEN, WILEY T. WELL #: 1 RRCID -> 214840 COMPL. DATE 01/13/2006 TOTAL DEPTH 4540 PERF. 2603 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

CURTIS WELL #: 1 RRCID -> 222096 COMPL. DATE 10/01/2006 TOTAL DEPTH 4453 PERF. 2642 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	336	N	117	-0-	-219	-0-	117	3			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
04	420	N	249	-0-	-171	-0-	249	3			N	-0-					-0-

GREEN, WILEY T. WELL #: 5 RRCID -> 237216 COMPL. DATE 03/01/2008 TOTAL DEPTH 3019 PERF. 2450 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
12	1240	N	1085	-0-	-155	-0-	1085	3			N	-0-					-0-
01	1178	N	1048	-0-	-130	-0-	1048	3			N	-0-					-0-
02	1120	N	964	-0-	-156	-0-	964	3			N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
04	1020	N	942	-0-	-78	-0-	942	3			N	-0-					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8763 RRCID -> 116067 COMPL. DATE 01/30/1985 TOTAL DEPTH 3108 PERF. 2854 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH 877 WELL #: 8771A RRCID -> 185354 COMPL. DATE 09/10/2001 TOTAL DEPTH 4543 PERF. 3100 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 921 RRCID -> 192905 COMPL. DATE 01/17/2003 TOTAL DEPTH 3750 PERF. 2427 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 1 RRCID -> 199045 COMPL. DATE 01/08/2004 TOTAL DEPTH 4250 PERF. 2552 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	20	1	220	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
DEATON, LAVERNE WELL #: 1 RRCID -> 185416 COMPL. DATE 09/12/2001 TOTAL DEPTH 4225 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 2 RRCID -> 188090 COMPL. DATE 02/01/2002 TOTAL DEPTH 4224 PERF. 2732 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 3 RRCID -> 189088 COMPL. DATE 04/30/2002 TOTAL DEPTH 3151 PERF. 2766 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
DEATON, LAVERNE WELL #: 4 RRCID -> 193855 COMPL. DATE 01/31/2003 TOTAL DEPTH 2950 PERF. 2464 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON WELL #: 5 RRCID -> 205060 COMPL. DATE 08/31/2004 TOTAL DEPTH 3190 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASKELL COUNTY REGULAR 39583 001 ASSOCIATED 49B CNTY: HASKELL
HARVICK, GEORGE R. 364200
FERRIS-BMG WELL #: 3 RRCID -> 083949 COMPL. DATE 06/12/1979 TOTAL DEPTH 1686 PERF. 921 - 1288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS ENERGY LLC 747645
WOLF CAMP UNIT WELL #: 11 RRCID -> 127399 COMPL. DATE 12/13/1983 TOTAL DEPTH 1699 PERF. 1314 - 1327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASKELL KEY (1200) 39588 500 NON-ASSOCIATED EXEMPT CNTY: HASKELL
HARVICK, GEORGE R. 364200
KEY PROPERTIES WELL #: 1 RRCID -> 056939 COMPL. DATE 10/30/1973 TOTAL DEPTH 1708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAT TOP MOUNTAIN, N. (COOK LIME) 39619 333 ASSOCIATED PRORATED CNTY: NOLAN
CINNABAR OPERATING, LLC 153510
FRANKS WELL #: 2 RRCID -> 274081 COMPL. DATE 12/20/2013 TOTAL DEPTH 3460 PERF. 3346 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		538	-0-	538 B	538	538	2			N	-0-					-0-
02	0		307	-0-	307 B	845	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			845														
03	0		1071	-0-	1071 B	1916	1071	2			N	-0-					-0-
*04	3317	N	1401	-0-	-1916 B	-0-	1401	2			N	-0-					-0-

HAT TOP MOUNTAIN, N. (COOK LIME)//CONT.// 39619 333 ASSOCIATED PRORATED CNTY: NOLAN
CINNABAR OPERATING, LLC //CONT.// 153510
FRANKS WELL #: 1A RRCID -> 275818 COMPL. DATE 05/01/2013 TOTAL DEPTH 3458 PERF. 3344 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		77	-0-	77 B	77	77	2			N	-0-					-0-
02	0		849	-0-	849 B	926	840	2	9	9	N	8					8
03/01 BALANCING DATE STATUS -> 926																	
03	0		1942	-0-	1942 B	2868	1923	2	19	9	N	17					25
04	858		2035	-0-	1177 B	4045	2021	2	14	9	N	13					38

HAYMORE (BIG SALINE) 39801 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
HAYMORE FRANCES -A- WELL #: 1 RRCID -> 056652 COMPL. DATE 09/12/1973 TOTAL DEPTH 3900 PERF. 3470 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	421	-0-	-149	-0-	421	3			N	-0-					24
12	527	N	187	-0-	-340	-0-	187	3			N	-0-					24
01	465	N	433	-0-	-32	-0-	433	3			N	-0-					24
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					24
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					24
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					24

HAYNES (CROSS CUT) 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENVOY RESOURCES INC. 253131
CHARLES LEE-CLAWSON WELL #: 2 RRCID -> 115225 COMPL. DATE 02/12/1985 TOTAL DEPTH 1487 PERF. 1432 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THP OPERATING LLC 857147
HAYNES WELL #: 2 RRCID -> 094532 COMPL. DATE 05/27/1981 TOTAL DEPTH 1470 PERF. 1421 - 1435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 3 RRCID -> 096660 COMPL. DATE 12/04/1981 TOTAL DEPTH 1448 PERF. 1386 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	10	-0-	-40	-0-	10	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	4			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	4			N	-0-					-0-

HAYNES WELL #: 4 RRCID -> 106276 COMPL. DATE 06/25/1983 TOTAL DEPTH 1460 PERF. 1408 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	9	-0-	-54	-0-	9	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	4			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	4			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	4			N	-0-					-0-

HAYNES (CROSS CUT) //CONT.// 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
THP OPERATING LLC //CONT.// 857147
HAYNES WELL #: 9 RRCID -> 115506 COMPL. DATE 01/26/1985 TOTAL DEPTH 1452 PERF. 1381 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	7	-0-	-47	-0-	7	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	4			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	4			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	4			N	-0-					-0-

HAYNES WELL #: 8 RRCID -> 115507 COMPL. DATE 01/25/1985 TOTAL DEPTH 1460 PERF. 1373 - 1381

11	59	N	15	-0-	-44	-0-	15	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	4			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	4			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	4			N	-0-					-0-

HAYNES (CROSS CUT SAND) 39820 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CREEK ENERGY, INC. 188579
HAYNES WELL #: A 4 RRCID -> 104117 COMPL. DATE 01/25/1983 TOTAL DEPTH 2173 PERF. 1094 - 1098

11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HEATHER'S (HOPE, LOWER) 40060 220 NON-ASSOCIATED CAPACITY CNTY: HASKELL
BOOTSTRAP EXPLORATION, INC. 082968
HENDRICKS, T. G. EST. -F- WELL #: 10 RRCID -> 044121 COMPL. DATE 03/26/1983 TOTAL DEPTH 1790 PERF. 1650 - 1659

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/22/2014 - PLUGGED 12/22/14

HENDRICKS ESTATE "F" WELL #: F 19 RRCID -> 160195 COMPL. DATE 10/01/1996 TOTAL DEPTH 2800 PERF. 1560 - 1572

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

RECLASSIFIED TO OIL DIST. 08 LEASE 31756 10/27/2014

HEIDENREICH (UPPER MARBLE FALLS) 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
COAN WELL #: 4 RRCID -> 138047 COMPL. DATE 07/01/1984 TOTAL DEPTH 3032 PERF. 2880 - 2910

11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					34
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					34
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					34

HEIDENREICH (UPPER MARBLE FALLS)//CONT.// 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GREGORY "6" WELL #: 1 RRCID -> 140844 COMPL. DATE 01/18/1992 TOTAL DEPTH 2854 PERF. 2630 - 2648

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-		-0-	-0-	79	3			N	-0-					25
12	227	N	227	-0-		-0-	-0-	227	3			N	-0-					25
01	218	N	218	-0-		-0-	-0-	218	3			N	-0-					25
02	196	N	196	-0-		-0-	-0-	196	3			N	-0-					25
03	179	N	179	-0-		-0-	-0-	179	3			N	-0-					25
*04	211	N	211	-0-		-0-	-0-	211	3			N	-0-					25

HEMPHILL (KING SAND) 40311 480 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ADAMI WEST WELL #: 2 RRCID -> 266000 COMPL. DATE 08/07/2011 TOTAL DEPTH 4047 PERF. 1540 - 1560

11	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

HENLEY (DUFFER 2740) 40444 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CHAPMAN OIL CO. 145860
TERRY UNIT WELL #: 1 RRCID -> 113182 COMPL. DATE 08/10/1984 TOTAL DEPTH 2997 PERF. 2734 - 2737

11	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

HEROD (LAKE) 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
FREYSCHLAG WELL #: 2 RRCID -> 121918 COMPL. DATE 08/10/1986 TOTAL DEPTH 3590 PERF. 3040 - 3050

11	0	N	-0-	-0-		-0-	-0-					N	-0-					45
12	0	N	-0-	-0-		-0-	-0-					N	-0-	45	7			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WAYWICK WELL #: 2 RRCID -> 111282 COMPL. DATE 05/10/1984 TOTAL DEPTH 3590 PERF. 3058 - 3070

11	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HOPE WELL #: 1 RRCID -> 156651 COMPL. DATE 03/17/1992 TOTAL DEPTH 3432 PERF. N/A

11	14B2 EXT	261	-0-	261	4342	260	2	1	9	N	1							37
12	14B2 EXT	275	-0-	275	4617	273	2	2	9	N	2							39
01	14B2 EXT	277	-0-	277	4894	269	2	8	9	N	7							46
02	T. A.	248	-0-	248	5142	248	2			N	-0-							46
03	14B2 EXT	266	-0-	266	5408	266	2			N	-0-							46
04	14B2 EXT	256	-0-	256	5664	252	2	4	9	N	4							50

HERRING (BRENEKE) 40818 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 2 RRCID -> 098265 COMPL. DATE 01/01/1982 TOTAL DEPTH 1480 PERF. 1366 - 1378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		6	-0-	6	15	6	2			N	-0-					-0-
01	DLQ G-10		3	-0-	3	18	3	2			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HERRING, V. WELL #: 4 RRCID -> 098508 COMPL. DATE 01/26/1982 TOTAL DEPTH 1499 PERF. 1380 - 1382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		6	-0-	6	15	6	2			N	-0-					-0-
01	DLQ G-10		3	-0-	3	18	3	2			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HERRING (WINCHELL) 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 1 RRCID -> 098264 COMPL. DATE 01/29/1982 TOTAL DEPTH 948 PERF. 851 - 853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		6	-0-	6	15	6	2			N	-0-					-0-
01	DLQ G-10		3	-0-	3	18	3	2			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HERRING, V. WELL #: 3 RRCID -> 101424 COMPL. DATE 08/11/1982 TOTAL DEPTH 1496 PERF. 867 - 869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		6	-0-	6	15	6	2			N	-0-					-0-
01	DLQ G-10		3	-0-	3	18	3	2			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HERTA ROSE (JENNINGS SAND) 40871 210 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
ELLIOT, R. B. "18" WELL #: 1801 RRCID -> 153916 COMPL. DATE 01/11/1995 TOTAL DEPTH 2929 PERF. 2662 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HERTA ROSE (MISSISSIPPIAN) 40871 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 1C RRCID -> 150775 COMPL. DATE 04/10/1994 TOTAL DEPTH 4299 PERF. 4178 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH HOPES (MORRIS) 41131 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BRIDWELL OIL CO. 092480
BREWER, FLOYD WELL #: 4 RRCID -> 096372 COMPL. DATE 06/09/1981 TOTAL DEPTH 3492 PERF. 3453 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	310	-0-	-20	-0-	310	2			Y	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	2			Y	-0-					-0-

HILL (LAKE-STORAGE) 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 1 RRCID -> 017754 COMPL. DATE 11/20/1929 TOTAL DEPTH 3589 PERF. 3532 - 3546

11	STG WDRL	-0-	-0-	-0-	-0-						N	2731	1976	1			896
12	STG WDRL	-0-	-0-	-0-	-0-						N	2580	2828	1			648
01	STG WDRL	-0-	-0-	-0-	-0-						N	2049	1761	1			936
02	STG WDRL	-0-	-0-	-0-	-0-						N	1080	1463	1			553
03	STG WDRL	-0-	-0-	-0-	-0-						N	290	529	1			314
04	STG WDRL	-0-	-0-	-0-	-0-						N	-0-					314

HILL /LAKE SAND/ STORAGE UNIT WELL #: 2 RRCID -> 017755 COMPL. DATE 01/23/2002 TOTAL DEPTH 3592 PERF. 3560 - 3600

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 5 RRCID -> 017758 COMPL. DATE N/A TOTAL DEPTH 4080 PERF. 3608 - 3637

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 6 RRCID -> 017759 COMPL. DATE N/A TOTAL DEPTH 3942 PERF. 3590 - 3632

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 8 RRCID -> 017760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL(LAKE SAND) STORAGE UNIT WELL #: 9 RRCID -> 017761 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3598 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 10 RRCID -> 017762 COMPL. DATE 02/19/2004 TOTAL DEPTH 4262 PERF. 3546 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE) SAND STORAGE UNIT WELL #: 12 RRCID -> 017763 COMPL. DATE 09/13/2005 TOTAL DEPTH 3685 PERF. 3650 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT) WELL #: 7 RRCID -> 037314 COMPL. DATE 08/23/1962 TOTAL DEPTH 4247 PERF. 3586 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 2 RRCID -> 195168 COMPL. DATE 04/10/2003 TOTAL DEPTH 3767 PERF. 3635 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHAM, G.P. #3 WELL #: 3 RRCID -> 198496 COMPL. DATE 01/06/2003 TOTAL DEPTH 3800 PERF. 3616 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, T.C. WELL #: 4 RRCID -> 198497 COMPL. DATE 09/22/2004 TOTAL DEPTH 3775 PERF. 3615 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 14 RRCID -> 199755 COMPL. DATE 02/13/2004 TOTAL DEPTH 3750 PERF. 3608 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL(LAKE SAND)STORAGE UNIT WELL #: 15 RRCID -> 199787 COMPL. DATE 08/26/2005 TOTAL DEPTH 3770 PERF. 3589 - 3619

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, T. C. WELL #: 5 RRCID -> 212085 COMPL. DATE 09/01/2005 TOTAL DEPTH 4050 PERF. 3612 - 3661

11	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-

HILL (LAKE SAND) WELL #: 17 RRCID -> 212090 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 3530 - 3576

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE-SAND) WELL #: 18 RRCID -> 212091 COMPL. DATE 09/13/2005 TOTAL DEPTH 4036 PERF. 3602 - 3534

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, T.C. WELL #: 6 RRCID -> 213087 COMPL. DATE 11/09/2005 TOTAL DEPTH 4190 PERF. 3602 - 3640

11	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-

HILL (LAKE SAND) WELL #: 21 RRCID -> 215143 COMPL. DATE 03/23/2006 TOTAL DEPTH 4040 PERF. 3620 - 3636

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL (LAKE SAND) WELL #: 23 RRCID -> 215632 COMPL. DATE 03/22/2006 TOTAL DEPTH 4025 PERF. 3598 - 3628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 20 RRCID -> 215668 COMPL. DATE 04/06/2006 TOTAL DEPTH 3660 PERF. 3587 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 3 RRCID -> 215670 COMPL. DATE 04/12/2006 TOTAL DEPTH 3750 PERF. 3626 - 3634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, T. C. WELL #: 7 RRCID -> 215673 COMPL. DATE 04/07/2005 TOTAL DEPTH 4015 PERF. 3612 - 3622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 29 RRCID -> 221602 COMPL. DATE 09/21/2006 TOTAL DEPTH 3605 PERF. 3518 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 24 RRCID -> 225906 COMPL. DATE 03/05/2007 TOTAL DEPTH 3760 PERF. 3662 - 3668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 28 RRCID -> 226454 COMPL. DATE 05/24/2007 TOTAL DEPTH 3695 PERF. 3608 - 3618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL (LAKE SAND) WELL #: 26 RRCID -> 228503 COMPL. DATE 05/23/2007 TOTAL DEPTH 3680 PERF. 3353 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 37D RRCID -> 228514 COMPL. DATE 06/14/2007 TOTAL DEPTH 3729 PERF. 3632 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 39 RRCID -> 228515 COMPL. DATE 06/15/2007 TOTAL DEPTH 3735 PERF. 3611 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 36 RRCID -> 228517 COMPL. DATE 06/15/2007 TOTAL DEPTH 3692 PERF. 3645 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, T. C. WELL #: 9 RRCID -> 228518 COMPL. DATE 06/14/2007 TOTAL DEPTH 3750 PERF. 3626 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 31 RRCID -> 234988 COMPL. DATE 10/12/2007 TOTAL DEPTH 3665 PERF. 3551 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 44 RRCID -> 234989 COMPL. DATE 11/03/2007 TOTAL DEPTH 3950 PERF. 3538 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE) SAND WELL #: 40 RRCID -> 234990 COMPL. DATE 11/02/2007 TOTAL DEPTH 3760 PERF. 3653 - 3658

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 25 RRCID -> 236767 COMPL. DATE 07/24/2013 TOTAL DEPTH 3665 PERF. 3557 - 3572

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 22 RRCID -> 237144 COMPL. DATE 03/11/2006 TOTAL DEPTH 3975 PERF. 3562 - 3582

11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL(LAKE SAND) WELL #: 42H RRCID -> 238288 COMPL. DATE 10/11/2013 TOTAL DEPTH 3546 PERF. 4261 - 4540

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 19 RRCID -> 240184 COMPL. DATE 03/01/2006 TOTAL DEPTH 4030 PERF. 3610 - 3640

11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 16 RRCID -> 240186 COMPL. DATE 02/23/2006 TOTAL DEPTH 3676 PERF. 3578 - 3624

11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLVIEW (CADDO) 41523 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER OIL UNIT WELL #: 1 RRCID -> 262035 COMPL. DATE 11/01/2011 TOTAL DEPTH 4468 PERF. 4102 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					43
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					43
01	868	N	27	-0-	-841	-0-	27	3			N	-0-					43
02	644	N	11	-0-	-633	-0-	11	3			N	-0-					43
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43

HINES (STRAWN) 41566 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HINES, W. R. ET AL 389337
BRIDGES, L. L. WELL #: 2 RRCID -> 017766 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITTSON (CONGL) 41722 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SPINDLETOP OIL & GAS COMPANY 809930
HITTSON EARLINE WELL #: 1 RRCID -> 064411 COMPL. DATE 09/23/1975 TOTAL DEPTH 4225 PERF. 4047 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	42	1	438	2	N	-0-					12
12	727	N	727	-0-	-0-	-0-	200	1	527	2	N	-0-					12
01	682	N	259	-0-	-423	-0-	33	1	226	2	N	-0-					12
02	448	N	424	-0-	-24	-0-	424	2			N	-0-					12
03	713	N	495	-0-	-218	-0-	79	1	416	2	N	-0-					12
*04	464	N	464	-0-	-0-	-0-	202	1	262	2	N	-0-					12

HOUSER (DUFFER) 42877 500 ASSOCIATED 49B CNTY: COMANCHE
JONES, RODGER 444265
JONES "B" WELL #: 1 RRCID -> 152300 COMPL. DATE 11/12/1979 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON RANCH (STRAWN) 42915 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
EOG RESOURCES, INC. 253162
HOUSTON RANCH 8D WELL #: 8D RRCID -> 086416 COMPL. DATE 02/22/2006 TOTAL DEPTH 5254 PERF. 220 - 271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD (MARBLE FALLS) 42938 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 2 RRCID -> 141798 COMPL. DATE 06/10/1992 TOTAL DEPTH 1781 PERF. 1445 - 1496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

R & D OPERATING, INC. 685874
HOWARD, ROY WELL #: 1 RRCID -> 097452 COMPL. DATE 07/31/1981 TOTAL DEPTH 1615 PERF. 1482 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD J. BASS (MISS.) 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
MERRICK DAVIS "26" WELL #: 1 RRCID -> 183006 COMPL. DATE 09/30/1996 TOTAL DEPTH 4788 PERF. 4634 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK "23" WELL #: 1 RRCID -> 183008 COMPL. DATE 08/28/1996 TOTAL DEPTH 4925 PERF. 4861 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL (CONGL 3900) 43032 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
HOWELL WELL #: 1 T RRCID -> 080819 COMPL. DATE 07/21/1978 TOTAL DEPTH 4222 PERF. 3920 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

HRUBETZ (ELLEN) 43073 500 ASSOCIATED 49B CNTY: COLEMAN
ATLAS OPERATING LLC 036587
SYKES, ALBERT "C" WELL #: 3 RRCID -> 171084 COMPL. DATE 01/07/1998 TOTAL DEPTH 5486 PERF. 4580 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRUBETZ (ELLEN) //CONT.// 43073 500 ASSOCIATED 49B CNTY: COLEMAN
RHYNE, J.V. 706379
RICHEY, CONCHO WELL #: 1 RRCID -> 221698 COMPL. DATE 08/17/2005 TOTAL DEPTH 4500 PERF. 4422 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HRUBETZ (GRAY) 43073 525 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
EARTHBOUND RESOURCES LLC 238742
JOHNSON,RICHARD WELL #: 7 RRCID -> 128702 COMPL. DATE 09/28/1988 TOTAL DEPTH 4834 PERF. 3804 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	339	-0-	-51	-0-	339	2			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	308	N	58	-0-	-250	-0-	58	2			Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

HUBBARD CREEK (STRAWN) 43112 852 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
HICKMAN "13" WELL #: 3 RRCID -> 153832 COMPL. DATE 04/06/1995 TOTAL DEPTH 4319 PERF. 2603 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	86	1	882	3	N	-0-					184
12	1240	N	1014	-0-	-226	-0-	86	1	928	3	N	-0-					184
01	1023	N	955	-0-	-68	-0-	86	1	869	3	N	-0-					184
02	896	N	879	-0-	-17	-0-	86	1	793	3	N	-0-					184
03	1023	N	1010	-0-	-13	-0-	86	1	924	3	N	-0-					184
*04	967	N	967	-0-	-0-	-0-	86	1	881	3	N	-0-					184

HUDMAN (MARBLE FALLS) 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
CRESLENN-PARISH WELL #: 1 RRCID -> 017772 COMPL. DATE 11/14/1959 TOTAL DEPTH 4021 PERF. 3951 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

HUDMAN, E. E. WELL #: 2 RRCID -> 017773 COMPL. DATE 09/15/1953 TOTAL DEPTH N/A PERF. 3960 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1162	-0-	-8	-0-	1162	3			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
01	1209	N	1149	-0-	-60	-0-	1149	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
03	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					-0-
*04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

PARISH, W. A. WELL #: 1 RRCID -> 017776 COMPL. DATE 03/23/1960 TOTAL DEPTH 4020 PERF. 3966 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HUMMEL (CADDO) 43529 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BURK, H.V. TESTAMENTARY TRUST 108791
BURK, H. V. WELL #: 1 RRCID -> 043670 COMPL. DATE 10/30/1958 TOTAL DEPTH 2489 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					70
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					70
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					70
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					70
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					70
04	240	N	188	-0-	-52	-0-	188	2			N	-0-					70

HYDE (CONGL.) 43957 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 1 RRCID -> 164511 COMPL. DATE 07/29/1997 TOTAL DEPTH 4197 PERF. 3931 - 3938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8	-0-	352	2			N	-0-					123
12	465	N	462	-0-	-3	-0-	462	2			N	-0-					123
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					123
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					123
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					123
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					123

HYLTON, NW. (GARDNER SD) 43972 710 NON-ASSOCIATED EXEMPT CNTY: NOLAN
ATLAS OPERATING LLC 036587
HANKS, BILLIE, -A- WELL #: 19 RRCID -> 049028 COMPL. DATE 09/02/1970 TOTAL DEPTH 6054 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMKIN C.W. WELL #: 4 RRCID -> 068651 COMPL. DATE 05/11/1974 TOTAL DEPTH 6335 PERF. 5837 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. C. (CADDO) 44070 500 ASSOCIATED ONE WELL CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
COURTNEY, M. K. WELL #: 2 RRCID -> 132691 COMPL. DATE 01/11/1985 TOTAL DEPTH 3938 PERF. 3152 - 3215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I.L. & M. (CONGL.) 44110 300 ASSOCIATED 49B CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 2 RRCID -> 185506 COMPL. DATE 01/11/1986 TOTAL DEPTH 3550 PERF. 3102 - 3110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. L. & M. (UPPER CONGL.) 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
FOX WELL #: 3 RRCID -> 125887 COMPL. DATE 09/15/1987 TOTAL DEPTH 3501 PERF. 3108 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	639	2	130	9	N	118	113	1			98
12	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					99
01	701	N	701	-0-	-0-	-0-	697	2	4	9	N	4					103
02	728	N	612	-0-	-116	-0-	601	2	11	9	N	10					113
*03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					113
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					113

CHENOWETH, GROVER 147397
CANTWELL WELL #: 1 RRCID -> 129763 COMPL. DATE 08/17/1988 TOTAL DEPTH 3626 PERF. 3184 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	704	-0-	-46	-0-	704	2			N	-0-					51
12	682	N	676	-0-	-6	-0-	676	2			N	-0-					51
01	682	N	625	-0-	-57	-0-	625	2			N	-0-					51
02	644	N	575	-0-	-69	-0-	575	2			N	-0-					51
03	682	N	622	-0-	-60	-0-	622	2			N	-0-					51
*04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					51

D & R ENTERPRISES 196846
MINCHEW WELL #: 1 RRCID -> 128033 COMPL. DATE 07/20/1988 TOTAL DEPTH 3557 PERF. 3180 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	408	-0-	-42	-0-	397	2	11	9	N	10					91
12	434	N	429	-0-	-5	-0-	416	2	13	9	N	12					103
01	464	N	464	-0-	-0-	-0-	444	2	20	9	N	18					121
02	422	N	422	-0-	-0-	-0-	401	2	21	9	N	19					140
03	470	N	470	-0-	-0-	-0-	439	2	31	9	N	28					168
*04	460	N	460	-0-	-0-	-0-	438	2	22	9	N	20	161	1			27

LEWIS,CLYDELL WELL #: 1 RRCID -> 128742 COMPL. DATE 10/14/1988 TOTAL DEPTH 3826 PERF. 3176 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MINCHEW WELL #: 2 RRCID -> 129223 COMPL. DATE 12/01/1988 TOTAL DEPTH 3550 PERF. 3178 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					2
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					2
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					2
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					2
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					2
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					2

INTERSTATE EXPLORATIONS LLC 425206
FOX,T. WELL #: 2A RRCID -> 125725 COMPL. DATE 09/16/1987 TOTAL DEPTH 3466 PERF. 3069 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					79
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					79
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					79
02	140	N	68	-0-	-72	-0-	68	2			N	-0-					79
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					79
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					79

IBEX (CADDO LIME) 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
COMPTON WELL #: 2 RRCID -> 017785 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3364 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	756	N	735	-0-	-21	-0-	735	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

COMPTON WELL #: 3 RRCID -> 017786 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3330 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	15	1	262	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-
01	310	N	241	-0-	-69	-0-	15	1	226	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	15	1	204	3	N	-0-					-0-
03	279	N	259	-0-	-20	-0-	15	1	244	3	N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					-0-

COMPTON, C. A. WELL #: 5 RRCID -> 017787 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3525 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	15	1	290	3	N	1					30
							1	9									
12	319	N	319	-0-	-0-	-0-	15	1	301	3	N	3					33
							3	9									
01	341	N	265	-0-	-76	-0-	15	1	249	3	N	1					34
							1	9									
02	280	N	243	-0-	-37	-0-	15	1	225	3	N	3					37
							3	9									
03	310	N	289	-0-	-21	-0-	15	1	270	3	N	4					41
							4	9									
*04	291	N	291	-0-	-0-	-0-	15	1	275	3	N	1					42
							1	9									

WITTY, J. J. WELL #: 3 RRCID -> 017789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3454 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	336	N	299	-0-	-37	-0-	299	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

GURNEY WELL #: 1 RRCID -> 041245 COMPL. DATE 02/21/1967 TOTAL DEPTH 4473 PERF. 3504 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	10	1	1198	3	N	-0-					-0-
12	806	N	606	-0-	-200	-0-	10	1	596	3	N	-0-					-0-
01	2281	N	2281	-0-	-0-	-0-	10	1	2271	3	N	-0-					-0-
02	2377	N	2377	-0-	-0-	-0-	10	1	2367	3	N	-0-					-0-
03	2392	N	2392	-0-	-0-	-0-	10	1	2382	3	N	-0-					-0-
*04	2426	N	2426	-0-	-0-	-0-	10	1	2416	3	N	-0-					-0-

JACKSON, COLE WELL #: 1 RRCID -> 042292 COMPL. DATE 06/15/1967 TOTAL DEPTH 3625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1508	N	1508	-0-	-0-	-0-	1504	3	4	9	N	4					46
12	1341	N	1341	-0-	-0-	-0-	1339	3	2	9	N	2					48
01	1379	N	1379	-0-	-0-	-0-	1377	3	2	9	N	2					50
02	1232	N	1115	-0-	-117	-0-	1114	3	1	9	N	1					51
03	1333	N	1286	-0-	-47	-0-	1284	3	2	9	N	2					53
*04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					53

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. //CONT.// 089974
ELLIOT -7- WELL #: 1 RRCID -> 049559 COMPL. DATE 01/30/1971 TOTAL DEPTH 3719 PERF. 3544 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	20	1	230	3	N	2					44
							2	9									
12	233	N	233	-0-	-0-	-0-	20	1	210	3	N	3					47
							3	9									
01	248	N	240	-0-	-8	-0-	20	1	217	3	N	3					50
							3	9									
02	224	N	201	-0-	-23	-0-	20	1	178	3	N	3					53
							3	9									
03	248	N	248	-0-	-0-	-0-	20	1	226	3	N	2					55
							2	9									
04	240	N	237	-0-	-3	-0-	20	1	216	3	N	1					56
							1	9									

VIERTEL-CULLERS GAS UNIT WELL #: 1 RRCID -> 055311 COMPL. DATE 04/03/1973 TOTAL DEPTH 3652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1040	-0-	-160	-0-	30	1	1007	3	N	3					117
							3	9									
12	1165	N	1165	-0-	-0-	-0-	30	1	1132	3	N	3					120
							3	9									
01	1209	N	771	-0-	-438	-0-	30	1	733	3	N	7					127
							8	9									
02	980	N	930	-0-	-50	-0-	30	1	894	3	N	5					132
							6	9									
03	1178	N	1028	-0-	-150	-0-	30	1	991	3	N	6					138
							7	9									
04	750	N	748	-0-	-2	-0-	30	1	718	3	N	-0-					138

D.J.F. SERVICES, INC. 196279
ELLIOTT, RAY WELL #: 4 RRCID -> 051423 COMPL. DATE 10/26/1971 TOTAL DEPTH 9220 PERF. 3388 - 3565

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
WILD WELL #: 12 RRCID -> 059369 COMPL. DATE N/A TOTAL DEPTH 4324 PERF. 3410 - 3505

11	840	N	817	-0-	-23	-0-	817	2			N	-0-					20
12	930	N	651	-0-	-279	-0-	651	2			N	-0-					20
01	837	N	625	-0-	-212	-0-	625	2			N	-0-					20
02	756	N	742	-0-	-14	-0-	742	2			N	-0-					20
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					20
04	600	N	554	-0-	-46	-0-	554	2			N	-0-					20

ROBERTS WELL #: 1 RRCID -> 147229 COMPL. DATE 05/28/1993 TOTAL DEPTH 4278 PERF. 3533 - 3540

11	720	N	710	-0-	-10	-0-	651	2	59	9	N	54					191
12	727	N	727	-0-	-0-	-0-	676	2	51	9	N	46					237
01	868	N	720	-0-	-148	-0-	665	2	55	9	N	50	173	1			114
02	672	N	667	-0-	-5	-0-	619	2	48	9	N	44					158
03	751	N	751	-0-	-0-	-0-	690	2	61	9	N	55					213
*04	710	N	710	-0-	-0-	-0-	669	2	41	9	N	37	170	1			80

IBEX, EAST (CADDO LIME) 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
WILD WELL #: 8 RRCID -> 017794 COMPL. DATE 03/13/1953 TOTAL DEPTH N/A PERF. 3419 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	783	-0-	-237	-0-	783	2			N	-0-					21
12	961	N	639	-0-	-322	-0-	639	2			N	-0-					21
01	961	N	646	-0-	-315	-0-	646	2			N	-0-					21
02	935	N	935	-0-	-0-	-0-	935	2			N	-0-					21
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					21
*04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					21

WILD-PARDEE WELL #: 1 RRCID -> 188080 COMPL. DATE 02/22/2002 TOTAL DEPTH 3870 PERF. 3506 - 3522

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
ELLIOTT WELL #: 3 RRCID -> 121467 COMPL. DATE 06/06/1986 TOTAL DEPTH 4370 PERF. 3368 - 3450

11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1051 RRCID -> 171534 COMPL. DATE 06/18/1998 TOTAL DEPTH 4422 PERF. 3380 - 3470

11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-

IBEX, EAST (MARBLE FALLS) 44164 568 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON, HENRY WELL #: 1 RRCID -> 017796 COMPL. DATE 12/19/1959 TOTAL DEPTH 4308 PERF. 3998 - 4006

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IBEX SOUTH (JENNINGS) 44168 200 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SPURGIN,KENNITH WELL #: 2 RRCID -> 123993 COMPL. DATE 05/23/1985 TOTAL DEPTH 4326 PERF. 2502 - 2512

11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	403	N	77	-0-	-326	-0-	77	3			N	-0-					-0-
01	589	N	247	-0-	-342	-0-	247	3			N	-0-					-0-
02	560	N	285	-0-	-275	-0-	285	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

IBEX, SW (CONGL. LOWER) 44170 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MUSSELMAN,J.E., SR. WELL #: 1 RRCID -> 122053 COMPL. DATE 08/22/1986 TOTAL DEPTH 4350 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
01	1612	N	1546	-0-	-66	-0-	1546	2			N	-0-					-0-
02	1484	N	1399	-0-	-85	-0-	1399	2			N	-0-					-0-
03	1612	N	1413	-0-	-199	-0-	1413	2			N	-0-					-0-
*04	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

ILES (CONGLOMERATE) 44281 333 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ILES, G. H. "B" WELL #: 3 RRCID -> 169210 COMPL. DATE 07/13/1998 TOTAL DEPTH 4200 PERF. 4035 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904	R	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
12	1787	R	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
01	1860	#	1577	-0-	-283	-0-	1577	3			N	-0-					-0-
02	1764	#	1369	-0-	-395	-0-	1369	3			N	-0-					-0-
03	1953	#	1602	-0-	-351	-0-	1602	3			N	-0-					-0-
04	1890	#	1503	-0-	-387	-0-	1503	3			N	-0-					-0-

ILES, G. H. WELL #: 11 RRCID -> 219662 COMPL. DATE N/A TOTAL DEPTH 4025 PERF. 3974 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	R	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
12	1226	R	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1302	#	1243	-0-	-59	-0-	1243	3			N	-0-					-0-
02	1176	#	1129	-0-	-47	-0-	1129	3			N	-0-					-0-
03	1462	R	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*04	1359	R	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

ILES, G.H. "A" WELL #: 1 RRCID -> 219664 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 4036 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	#	3851	-0-	-529	-0-	3851	3			N	-0-					-0-
12	4464	#	3907	-0-	-557	-0-	3907	3			N	-0-					-0-
01	4247	#	3736	-0-	-511	-0-	3736	3			N	-0-					-0-
02	3668	#	3331	-0-	-337	-0-	3331	3			N	-0-					-0-
03	3968	#	3648	-0-	-320	-0-	3648	3			N	-0-					-0-
04	3840	#	3348	-0-	-492	-0-	3348	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 181631 COMPL. DATE 12/18/2000 TOTAL DEPTH 4294 PERF. 4106 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1186	-0-	-194	-0-	1186	2			N	-0-					32
12	1426	#	1169	-0-	-257	-0-	1169	2			N	-0-					32
01	1364	#	980	-0-	-384	-0-	980	2			N	-0-					32
02	1232	#	690	-0-	-542	-0-	690	2			N	-0-					32
03	1302	#	1036	-0-	-266	-0-	1036	2			N	-0-					32
04	1200	#	1127	-0-	-73	-0-	1127	2			N	-0-					32

GOGGAN WELL #: 2 RRCID -> 199196 COMPL. DATE 12/01/2003 TOTAL DEPTH 4245 PERF. 4188 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	R	440	-0-	-0-	-0-	440	2			N	-0-					64
12	437	R	437	-0-	-0-	-0-	437	2			N	-0-					64
01	434	#	399	-0-	-35	-0-	399	2			N	-0-					64
02	420	#	349	-0-	-71	-0-	349	2			N	-0-					64
03	471	R	471	-0-	-0-	-0-	471	2			N	-0-					64
04	450	#	233	-0-	-217	-0-	233	2			N	-0-					64

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
KORNYE-TILLMAN COMPANY //CONT.// 475741
CUSTARD - PITTS WELL #: 1 RRCID -> 215858 COMPL. DATE 02/13/2006 TOTAL DEPTH 4385 PERF. 4310 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	595	-0-	-5	-0-	584	2	11	9	N	10					148
12	620	#	369	-0-	-251	-0-	369	2			N	-0-					148
01	674	R	674	-0-	-0-	-0-	674	2			N	-0-					148
02	560	#	441	-0-	-119	-0-	441	2			N	-0-					148
03	754	R	754	-0-	-0-	-0-	740	2	14	9	N	13					161
04	660	#	651	-0-	-9	-0-	651	2			N	-0-					161

CUSTARD-PITTS WELL #: 2 RRCID -> 225565 COMPL. DATE 01/18/2007 TOTAL DEPTH 4483 PERF. 3992 - 4012

11	480	#	464	-0-	-16	-0-	464	2			N	-0-					170
12	496	#	445	-0-	-51	-0-	445	2			N	-0-					170
01	496	#	25	-0-	-471	-0-	25	2			N	-0-					170
02	420	#	247	-0-	-173	-0-	247	2			N	-0-					170
03	465	#	432	-0-	-33	-0-	432	2			N	-0-					170
04	450	#	405	-0-	-45	-0-	405	2			N	-0-					170

ILES (CONGLOMERATE, UPPER) 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HARALSON WELL #: 7 RRCID -> 218879 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 4002 - 4022

11	480	N	193	-0-	-287	-0-	193	3			N	-0-					-0-
12	403	N	57	-0-	-346	-0-	57	3			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
03	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
*04	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 1 RRCID -> 221381 COMPL. DATE 08/14/2006 TOTAL DEPTH 4275 PERF. 4061 - 4063

11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	924	N	781	-0-	-143	-0-	781	3			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
04	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 2 RRCID -> 221384 COMPL. DATE 08/16/2006 TOTAL DEPTH 4198 PERF. 4025 - 4039

11	3195	R	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
12	3258	R	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
01	3362	R	3362	-0-	-0-	-0-	3362	3			N	-0-					-0-
02	3294		3294	-0-	-0-	-0-	3294	3			N	-0-					-0-
03	3428		3428	-0-	-0-	-0-	3428	3			N	-0-					-0-
04	3240	N	3140	-0-	-100 B	-0-	3140	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 3 RRCID -> 222997 COMPL. DATE 11/06/2006 TOTAL DEPTH 4395 PERF. 3968 - 3971

11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "B" WELL #: 5 RRCID -> 225903 COMPL. DATE 02/22/2007 TOTAL DEPTH 4425 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
12	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
02	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 7 RRCID -> 255380 COMPL. DATE 03/05/2010 TOTAL DEPTH 4750 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	1209	-0-	-201	-0-	1209	3			N	-0-					-0-
12	1457	#	1199	-0-	-258	-0-	1199	3			N	-0-					-0-
01	1333	#	1067	-0-	-266	-0-	1067	3			N	-0-					-0-
02	1176	#	977	-0-	-199	-0-	977	3			N	-0-					-0-
03	1302	#	1172	-0-	-130	-0-	1172	3			N	-0-					-0-
*04	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 8 RRCID -> 267593 COMPL. DATE 03/18/2013 TOTAL DEPTH 4735 PERF. 4060 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	904	-0-	-326	-0-	903	3	1	9	N	1					42
12	1240	#	915	-0-	-325	-0-	914	3	1	9	N	1					43
01	1147	#	890	-0-	-257	-0-	879	3	11	9	N	10					53
02	980	#	761	-0-	-219	-0-	758	3	3	9	N	3					56
03	992	#	815	-0-	-177	-0-	807	3	8	9	N	7					63
*04	1294	N	1294	-0-	-0- B	-0-	1292	3	2	9	N	2					65

G. H. ILES 'C' WELL #: 1 RRCID -> 272377 COMPL. DATE 02/04/2014 TOTAL DEPTH 4785 PERF. 4021 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	#	2595	-0-	-135	-0-	2423	3	172	9	N	156	177	1			162
12	2728	#	2431	-0-	-297	-0-	2268	3	163	9	N	148	177	1			133
01	3162	#	2239	-0-	-923	-0-	2075	3	164	9	N	149	178	1			104
02	2856	#	1868	-0-	-988	-0-	1734	3	134	9	N	122					226
03	3162	#	2016	-0-	-1146	-0-	1859	3	157	9	N	143	173	1			196
04	2160	N	1837	-0-	-323 B	-0-	1701	3	136	9	N	124	175	1			145

G. H. ILES 'C' WELL #: 2 RRCID -> 273805 COMPL. DATE 03/17/2014 TOTAL DEPTH 4830 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	#	2062	-0-	-788	-0-	2052	3	10	9	N	9					189
12	2945	#	2010	-0-	-935	-0-	2003	3	7	9	N	6	166	1			29
01	2697	#	1848	-0-	-849	-0-	1837	3	11	9	N	10					39
02	2240	#	1541	-0-	-699	-0-	1532	3	9	9	N	8					47
03	2263	#	1663	-0-	-600	-0-	1654	3	9	9	N	8					55
04	1800	N	1539	-0-	-261 B	-0-	1535	3	4	9	N	4					59

INDIANOLA (MARBLE FALLS) 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
STERLING WELL #: 1 RRCID -> 227164 COMPL. DATE 04/24/2007 TOTAL DEPTH 3682 PERF. 3181 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIANOLA (MARBLE FALLS) //CONT.// 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
SUN-KEY OIL CO., INC. 829320
INDIANOLA RAILROAD WELL #: 3 RRCID -> 088921 COMPL. DATE 04/01/1980 TOTAL DEPTH 3900 PERF. 3225 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	609	-0-	-21	-0-	609	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	713	N	349	-0-	-364	-0-	349	2			N	-0-					-0-
02	560	N	464	-0-	-96	-0-	464	2			N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

INDIANOLA RAILROAD WELL #: 4 RRCID -> 089059 COMPL. DATE 11/21/1987 TOTAL DEPTH 3900 PERF. 1673 - 3150

11	960	N	914	-0-	-46	-0-	914	2			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	840	N	696	-0-	-144	-0-	696	2			N	-0-					-0-
*03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

INDIAN KNOLL (CONGL) 44420 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
MCKELVAIN, W. H. WELL #: 1 RRCID -> 143095 COMPL. DATE 08/29/1980 TOTAL DEPTH 3940 PERF. 3793 - 3803

11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

IONA HICKEY (CONGLOMERATE) 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 1 RRCID -> 147111 COMPL. DATE 08/14/1993 TOTAL DEPTH 4017 PERF. 3825 - 3832

11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 2 RRCID -> 151725 COMPL. DATE 10/10/1994 TOTAL DEPTH 3952 PERF. 3626 - 3638

11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 4 RRCID -> 201365 COMPL. DATE 02/29/2004 TOTAL DEPTH 4030 PERF. 3550 - 3576

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE //CONT.// 194204
STUART ESTATE "61" WELL #: 7 RRCID -> 205048 COMPL. DATE 08/17/2004 TOTAL DEPTH 3997 PERF. 3554 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 11 RRCID -> 211860 COMPL. DATE 06/27/2006 TOTAL DEPTH 4050 PERF. 3994 - 4020

11	15722	X	5132	-0-	-10590	-0-	5132	2			N	-0-					-0-
12	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
01	3472	X	3433	-0-	-39	-0-	3433	2			N	-0-					-0-
02	3472	X	3144	-0-	-328	-0-	3144	2			N	-0-					-0-
03	4836	X	3785	-0-	-1051	-0-	3785	2			N	-0-					-0-
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK "60" WELL #: 2 RRCID -> 151130 COMPL. DATE 08/20/1994 TOTAL DEPTH 4014 PERF. 3837 - 3886

11	120	N	107	-0-	-13	-0-	36	1	71	3	N	-0-					1
12	217	N	135	-0-	-82	-0-	48	1	87	3	N	-0-					1
01	156	N	156	-0-	-0-	-0-	55	1	101	3	N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	169	X	169	-0-	-0-	-0-	56	1	113	3	N	-0-					1
*04	174	N	174	-0-	-0-	-0-	56	1	118	3	N	-0-					1

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 8 RRCID -> 149389 COMPL. DATE 04/12/1999 TOTAL DEPTH 4118 PERF. 4002 - 4006

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
THOMPSON 40 WELL #: 1 RRCID -> 265244 COMPL. DATE 09/19/2011 TOTAL DEPTH 4150 PERF. 4024 - 4032

11	7867	X	7867	-0-	-0-	-0-	7800	2	67	9	N	61					81
12	7431	X	7431	-0-	-0-	-0-	7314	2	117	9	N	106	138	1			49
01	7161	X	6020	-0-	-1141	-0-	5951	2	69	9	N	63					112
02	6440	X	4734	-0-	-1706	-0-	4691	2	43	9	N	39					151
03	7130	X	4406	-0-	-2724	-0-	4387	2	19	9	N	17	143	1			25
04	6900	X	4424	-0-	-2476	-0-	4416	2	8	9	N	7					32

THOMPSON 40 WELL #: 2 RRCID -> 267568 COMPL. DATE 02/18/2013 TOTAL DEPTH 4170 PERF. 4001 - 4010

11	4350	X	3900	-0-	-450	-0-	3900	2			N	-0-					-0-
12	4495	X	3657	-0-	-838	-0-	3657	2			N	-0-					-0-
01	4464	X	2975	-0-	-1489	-0-	2975	2			N	-0-					-0-
02	3724	X	2345	-0-	-1379	-0-	2345	2			N	-0-					-0-
03	4123	X	2193	-0-	-1930	-0-	2193	2			N	-0-					-0-
04	3900	X	2208	-0-	-1692	-0-	2208	2			N	-0-					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
THOMPSON 'A' WELL #: 1 RRCID -> 267884 COMPL. DATE 04/01/2013 TOTAL DEPTH 4183 PERF. 3993 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	9864	-0-	-66	-0-	9832	2	32	9	N	29					48
12	9951	X	9446	-0-	-505	-0-	9396	2	50	9	N	45	49	1			44
01	10354	X	6432	-0-	-3922	-0-	6388	2	44	9	N	40					84
02	9352	X	5088	-0-	-4264	-0-	5052	2	36	9	N	33					117
03	10354	X	4213	-0-	-6141	-0-	4203	2	10	9	N	9	39	1			87
04	9870	X	1963	-0-	-7907	-0-	1963	2			N	-0-					87

THOMPSON B WELL #: 1 RRCID -> 269382 COMPL. DATE 07/24/2013 TOTAL DEPTH 4172 PERF. 4012 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	8700	-0-	-0-	-0-	8645	2	55	9	N	50	179	1			27
12	6912	X	6912	-0-	-0-	-0-	6855	2	57	9	N	52					79
01	6665	X	6034	-0-	-631	-0-	6010	2	24	9	N	22					101
02	8736	X	4383	-0-	-4353	-0-	4350	2	33	9	N	30					131
03	9672	X	5829	-0-	-3843	-0-	5812	2	17	9	N	15					146
04	8700	X	7679	-0-	-1021	-0-	7582	2	97	9	N	88	180	1			54

THOMPSON '40' WELL #: 5 RRCID -> 272905 COMPL. DATE 03/12/2014 TOTAL DEPTH 4177 PERF. 3944 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7800	-0-	-0-	-0-	7800	2			N	-0-					-0-
12	7314	X	7314	-0-	-0-	-0-	7314	2			N	-0-					-0-
01	7068	X	5951	-0-	-1117	-0-	5951	2			N	-0-					-0-
02	6300	X	4691	-0-	-1609	-0-	4691	2			N	-0-					-0-
03	6975	X	4387	-0-	-2588	-0-	4387	2			N	-0-					-0-
04	6750	X	4416	-0-	-2334	-0-	4416	2			N	-0-					-0-

THOMPSON C WELL #: 1 RRCID -> 273562 COMPL. DATE 09/05/2014 TOTAL DEPTH 4155 PERF. 3966 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	8167	-0-	-233	-0-	8167	2			N	-0-					-0-
12	8680	X	6395	-0-	-2285	-0-	6395	2			N	-0-					-0-
01	8680	X	4681	-0-	-3999	-0-	4681	2			N	-0-					-0-
02	7784	X	395	-0-	-7389	-0-	395	2			N	-0-					-0-
03	8618	X	4916	-0-	-3702	-0-	4916	2			N	-0-					-0-
*04	9321	X	9321	-0-	-0-	-0-	9321	2			N	-0-					-0-

GALE 39 WELL #: 1 RRCID -> 275475 COMPL. DATE 09/24/2014 TOTAL DEPTH 4215 PERF. 3868 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	-0-	-0-	-5130	-0-					N	-0-					-0-
12	5301	X	249	-0-	-5052	-0-	249	2			N	-0-					-0-
01	5301	X	268	-0-	-5033	-0-	268	2			N	-0-					-0-
02	4788	X	236	-0-	-4552	-0-	236	2			N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	270	X	230	-0-	-40	-0-	230	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 6101 RRCID -> 156215 COMPL. DATE 10/16/1995 TOTAL DEPTH 3980 PERF. 3648 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
COODY 40 WELL #: 1 RRCID -> 268209 COMPL. DATE 11/06/2012 TOTAL DEPTH 4461 PERF. 4022 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	746	-0-	-904	-0-	746	2			Y	-0-					-0-
12	3100	N	3724	-0-	624	624	3724	2			Y	-0-					-0-
01	3100	N	3905	-0-	805	1429	3905	2			Y	-0-					-0-
02	2800	N	2984	-0-	184	1613	2984	2			Y	-0-					-0-
03	4322	X	2709	-0-	-1613	-0-	2709	2			Y	-0-					-0-
*04	2482	X	2482	-0-	-0-	-0-	2482	2			Y	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 8 RRCID -> 157306 COMPL. DATE 11/20/1995 TOTAL DEPTH 3745 PERF. 3496 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	T. A.		155	-0-	155	155	155	2			Y	-0-					-0-
03	T. A.		179	-0-	179	334	179	2			Y	-0-					-0-
04	T. A.		194	-0-	194	528	194	2			Y	-0-					-0-

IRSFIELD (CONGL) 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
IRSFELD ET AL WELL #: 1 RRCID -> 089069 COMPL. DATE 02/24/1980 TOTAL DEPTH 3961 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	25	-0-	-455	-0-	25	3			Y	-0-					6
12	558	N	-0-	-0-	-558	-0-					Y	-0-					6
01	248	N	-0-	-0-	-248	-0-					Y	-0-					6
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

JIANT-HINKSON WELL #: 1 RRCID -> 136922 COMPL. DATE 01/11/1991 TOTAL DEPTH 4005 PERF. 3762 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ISENHOWER (DUFFER) 44820 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. "A" WELL #: 3 RRCID -> 102356 COMPL. DATE 10/07/1982 TOTAL DEPTH 3871 PERF. 3786 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					5
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					5
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					5
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					5
*03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					5
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

ISENHOWER, SE. (DUFFER) 44822 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
EARP WELL #: 1 RRCID -> 105616 COMPL. DATE 03/03/1983 TOTAL DEPTH 4006 PERF. 3797 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1155	-0-	-45	-0-	1155	2			N	-0-					7
12	1271	N	1089	-0-	-182	-0-	1089	2			N	-0-					7
01	1240	N	1046	-0-	-194	-0-	1046	2			N	-0-					7
02	1092	N	829	-0-	-263	-0-	829	2			N	-0-					7
03	1085	N	5	-0-	-1080	-0-	5	2			N	-0-					7
04	T. A.		-0-	-0-	-34	-0-					N	-0-					7

ISETT (CADDO) 44824 333 ASSOCIATED ONE WELL CNTY: EASTLAND
GAYLYN, INC. 298362
ARMSTRONG, R. B. MRS. WELL #: 2 RRCID -> 017799 COMPL. DATE 04/26/1960 TOTAL DEPTH 2622 PERF. 2597 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 03/25/2013 - PLUGGED 03-25-2013

VESTAL, H. L. WELL #: 1 RRCID -> 017842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2382 - 2392

11	210	N	153	-0-	-57	-0-	114	2	39	9	N	35					148
12	248	N	-0-	-0-	-248	-0-					N	43	170	1			21
01	279	N	-0-	-0-	-279	-0-					N	209	169	1			61
02	140	N	-0-	-0-	-140	-0-					N	39					100
03	0	N	-0-	-0-	-0-	-0-					N	42					142
04	0	N	-0-	-0-	-0-	-0-					N	38					180

IT'S ABOUT TIME (STRAWN) 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 3 RRCID -> 148022 COMPL. DATE 11/22/1993 TOTAL DEPTH 3365 PERF. 2147 - 2165

11	660	N	642	-0-	-18	-0-	185	1	457	3	N	-0-					-0-
12	682	N	650	-0-	-32	-0-	185	1	465	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	192	1	504	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	175	1	466	3	N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	193	1	515	3	N	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	192	1	478	3	N	-0-					-0-

ROBERTSON CSL WELL #: 11 RRCID -> 150665 COMPL. DATE 08/12/1994 TOTAL DEPTH 3632 PERF. 2476 - 2497

11	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
02	56	N	6	-0-	-50	-0-	1	1	5	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

DYKES, WM. C. 'A' WELL #: 1 RRCID -> 274563 COMPL. DATE 08/01/2014 TOTAL DEPTH 3800 PERF. 2227 - 2254

11	600	X	412	-0-	-188	-0-	49	1	363	3	N	-0-					-0-
12	620	X	389	-0-	-231	-0-	48	1	341	3	N	-0-					-0-
01	620	N	383	-0-	-237	-0-	48	1	335	3	N	-0-					-0-
02	392	N	350	-0-	-42	-0-	44	1	306	3	N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	65	1	615	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	47	1	281	3	N	-0-					-0-

ITTLESON (4300) 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
KOONCE "A" WELL #: 1 RRCID -> 099049 COMPL. DATE 03/18/1982 TOTAL DEPTH 4526 PERF. 4239 - 4254

11	794	N	794	-0-	-0-	B	-0-	329	1	465	3	Y	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	443	1	435	3	Y	-0-					-0-
01	1014	N	1014	-0-	-0-	B	-0-	697	1	317	3	Y	-0-					-0-
02	1061	N	1061	-0-	-0-	B	-0-	556	1	505	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1123	N	1123	-0-	-0-	B	-0-	586	1	537	3	Y	-0-					-0-
*04	942	N	942	-0-	-0-	B	-0-	420	1	522	3	Y	-0-					-0-

ITTLESON (4300) //CONT.// 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
MEPCO-ELECTRA WELL #: 1 RRCID -> 099922 COMPL. DATE 03/22/1982 TOTAL DEPTH 4700 PERF. 4355 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	977	-0-	-193 B	-0-	406	1	571	3	Y	-0-					3
12	1263	N	1263	-0-	-0- B	-0-	637	1	626	3	Y	-0-					3
01	1082	N	1082	-0-	-0- B	-0-	745	1	337	3	Y	-0-					3
02	924	N	853	-0-	-71 B	-0-	447	1	406	3	Y	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	826	-0-	-445 B	-0-	432	1	394	3	Y	-0-					3
04	1050	N	754	-0-	-296 B	-0-	335	1	419	3	Y	-0-					3

AIRPORT WELL #: 1 T RRCID -> 102605 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 4389 - 4394

11 SI MULT	NO RPT		-0-	-0- B	-0-						Y	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0- B	-0-						Y	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0- B	-0-						Y	NO RPT					-0-
02 SI MULT	NO RPT		-0-	-0- B	-0-						Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT	NO RPT		-0-	-0- B	-0-						Y	NO RPT					-0-
04 SI MULT	NO RPT		-0-	-0- B	-0-						Y	NO RPT					-0-

KOONCE "A" WELL #: 2 RRCID -> 107090 COMPL. DATE 08/16/1983 TOTAL DEPTH 4515 PERF. 3847 - 4291

11 14B2 EXT	-0-	-0-	-0- B	-0-							Y	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							Y	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							Y	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							Y	-0-					-0-
04 14B2 EXT	1	-0-	1 B	1		1	3				Y	-0-					-0-

AIRPORT WELL #: 3 RRCID -> 111206 COMPL. DATE 04/24/1984 TOTAL DEPTH 4600 PERF. 4368 - 4387

11	753	N	753	-0-	-0- B	-0-	312	1	441	3	Y	-0-					-0-
12	923	N	923	-0-	-0- B	-0-	465	1	458	3	Y	-0-					-0-
01	697	N	697	-0-	-0- B	-0-	479	1	218	3	Y	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	429	1	391	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	866	N	866	-0-	-0- B	-0-	453	1	413	3	Y	-0-					-0-
*04	679	N	679	-0-	-0- B	-0-	302	1	377	3	Y	-0-					-0-

IVADELL (MISS) 44834 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
STOUARD ENHANCED RECOVERY UNIT WELL #: 3 RRCID -> 134185 COMPL. DATE 09/18/1983 TOTAL DEPTH 4660 PERF. 4294 - 4308

11	476	N	476	-0-	-0-	-0-	450	2	26	9	N	24	123	1			20
12	725	N	725	-0-	-0-	-0-	655	2	70	9	N	64					84
01	948	N	948	-0-	-0-	-0-	908	2	40	9	N	36					120
02	448	N	408	-0-	-40	-0-	354	2	54	9	N	49					169
03	713	N	601	-0-	-112	-0-	534	2	67	9	N	61					230
04	900	N	793	-0-	-107	-0-	748	2	45	9	N	41	174	1			97

IVAN (CONGL. 4000) 44838 400 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MORELAND WELL #: 1 RRCID -> 221564 COMPL. DATE 09/11/2006 TOTAL DEPTH 4329 PERF. 4068 - 4073

11	1710	N	1699	-0-	-11	-0-	1699	2			N	-0-					59
12	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					59
01	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					59
02	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					59
03	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					59
04	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					59

IVAN (DUFFER) 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HEMI ENERGY GROUP INC. 374998
KENNEDY, M.O. WELL #: 1 RRCID -> 092350 COMPL. DATE 02/20/1981 TOTAL DEPTH 4481 PERF. 4002 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
KENNEDY "1031" UNIT WELL #: 1 RRCID -> 238009 COMPL. DATE 04/05/2008 TOTAL DEPTH 4151 PERF. 3990 - 4020

11	12690		11440	-0-	-1250	9847	11417	2	23	9	N	21					133
12	13516		12332	-0-	-1184	8663	12321	2	11	9	N	10					143
01	13516		11361	-0-	-2155	6508	11344	2	17	9	N	15					158
02	11928		10326	-0-	-1602	4906	10324	2	2	9	N	2					160
03	13206		12593	-0-	-613	4293	12585	2	8	9	N	7					167
*04	12780		10715	-0-	-2065	2228	10714	2	1	9	N	1					168

IVAN, E. (DUFFER) 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
KENNEDY "1064" UNIT WELL #: 1 RRCID -> 242480 COMPL. DATE 10/02/2008 TOTAL DEPTH 4162 PERF. 3954 - 4028

11	510	N	394	-0-	-116	-0-	357	2	37	9	N	34					157
12	496	N	429	-0-	-67	-0-	429	2			N	-0-					157
01	496	N	407	-0-	-89	-0-	393	2	14	9	N	13					170
02	364	N	249	-0-	-115	-0-	236	2	13	9	N	12					182
03	434	N	412	-0-	-22	-0-	387	2	25	9	N	23					205
*04	483	N	483	-0-	-0-	-0-	466	2	17	9	N	15	174	1			46

MORELAND "A" WELL #: 1 RRCID -> 250092 COMPL. DATE 06/12/2009 TOTAL DEPTH 4214 PERF. 4014 - 4026

11	1812	N	1812	-0-	-0-	-0-	1791	2	21	9	N	19					163
12	1860	N	1832	-0-	-28	-0-	1821	2	11	9	N	10					173
01	1922	N	1795	-0-	-127	-0-	1783	2	12	9	N	11					184
02	1680	N	1667	-0-	-13	-0-	1646	2	21	9	N	19					203
03	1829	N	1821	-0-	-8	-0-	1821	2			N	-0-					203
*04	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					203

KENNEDY "1065" UNIT WELL #: 1 RRCID -> 250617 COMPL. DATE 07/01/2009 TOTAL DEPTH 4130 PERF. 3940 - 3948

11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	1064	N	1031	-0-	-33	-0-	1031	2			N	-0-					-0-
03	1054	N	975	-0-	-79	-0-	975	2			N	-0-					-0-
04	960	N	910	-0-	-50	-0-	910	2			N	-0-					-0-

MORELAND "A" WELL #: 2 RRCID -> 257451 COMPL. DATE 04/12/2010 TOTAL DEPTH 4217 PERF. 4037 - 4045

11	870	N	804	-0-	-66	-0-	804	2			N	-0-					-0-
12	868	N	698	-0-	-170	-0-	698	2			N	-0-					-0-
01	899	N	820	-0-	-79	-0-	820	2			N	-0-					-0-
02	756	N	358	-0-	-398	-0-	358	2			N	-0-					-0-
03	713	N	446	-0-	-267	-0-	446	2			N	-0-					-0-
04	780	N	765	-0-	-15	-0-	765	2			N	-0-					-0-

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
FORD, REBA WELL #: 1 RRCID -> 258917 COMPL. DATE 08/13/2010 TOTAL DEPTH 4342 PERF. 4156 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1635	-0-	-135	-0-	1635	2			N	-0-					19
12	1767	N	1665	-0-	-102	-0-	1665	2			N	-0-					19
01	1767	N	1637	-0-	-130	-0-	1637	2			N	-0-					19
02	1540	N	1477	-0-	-63	-0-	1477	2			N	-0-					19
03	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					19
*04	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					19

MCCRACKEN WELL #: 1 RRCID -> 259264 COMPL. DATE 12/02/2010 TOTAL DEPTH 4290 PERF. 4134 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1693	-0-	-467	-0-	1693	2			N	-0-					-0-
12	1984	N	1784	-0-	-200	-0-	1784	2			N	-0-					-0-
01	2046	N	1246	-0-	-800	-0-	1246	2			N	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
*04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-

REA-CORBETT "1072" UNIT WELL #: 1 RRCID -> 259727 COMPL. DATE 12/10/2010 TOTAL DEPTH 4268 PERF. 4126 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-

MCDANIEL "1054" WELL #: 1 RRCID -> 262010 COMPL. DATE 12/16/2011 TOTAL DEPTH 4215 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1354	-0-	-176	-0-	1274	2	80	9	N	73					187
12	1581	N	1359	-0-	-222	-0-	1275	2	84	9	N	76	165	1			98
01	1457	N	610	-0-	-847	-0-	534	2	76	9	N	69					167
02	1260	N	818	-0-	-442	-0-	765	2	53	9	N	48	161	1			54
03	1364	N	786	-0-	-578	-0-	717	2	69	9	N	63					117
04	600	N	582	-0-	-18	-0-	528	2	54	9	N	49					166

GIBSON-WESLEY UNIT WELL #: 1 RRCID -> 262786 COMPL. DATE 02/06/2012 TOTAL DEPTH 4220 PERF. 4034 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	3073	-0-	-6347	-0-	3030	2	43	9	N	39	160	1			44
12	7750	X	2438	-0-	-5312	-0-	2409	2	29	9	N	26					70
01	5828	X	2044	-0-	-3784	-0-	2005	2	39	9	N	35					105
02	3136	X	2263	-0-	-873	-0-	2251	2	12	9	N	11					116
03	3472	X	2293	-0-	-1179	-0-	2281	2	12	9	N	11					127
04	3060	X	2337	-0-	-723	-0-	2334	2	3	9	N	3					130

GIBSON-WESLEY UNIT WELL #: 2 RRCID -> 267893 COMPL. DATE 04/07/2013 TOTAL DEPTH 4260 PERF. 4076 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
03	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
*04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

IVAN, SE. (CONGL.) 44850 300 ASSOCIATED CAPACITY CNTY: STEPHENS
DENTON EXPLORATION, INC. 216418
WALKER EST. WELL #: 22DX RRCID -> 172337 COMPL. DATE 01/06/1999 TOTAL DEPTH 4000 PERF. 3968 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	600	1			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	1			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	1			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	1			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	1			N	-0-					-0-
04	630	N	210	-0-	-420	-0-	210	1			N	-0-					-0-

WALKER EST. 'A' WELL #: 3DX RRCID -> 182851 COMPL. DATE 04/20/2001 TOTAL DEPTH 4008 PERF. 3836 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	1			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	1			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	1			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	1			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	1			N	-0-					-0-
04	330	N	105	-0-	-225	-0-	105	1			N	-0-					-0-

J.B.T. (CONGLOMERATE) 44924 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
BONNIE WELL #: 1 RRCID -> 272376 COMPL. DATE 12/15/2013 TOTAL DEPTH 4017 PERF. 3501 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	#	4009	-0-	-3371	-0-	4009	2			N	-0-					10
12	7123	R	7123	-0-	-0-	-0-	7123	2			N	-0-					10
01	7750		7843	-0-	93	93	7843	2			N	-0-					10
*02	6379	R	6286	-0-	-93	-0-	6286	2			N	-0-					10
*03	7750		8150	-0-	400	400	8150	1			N	-0-					10
04	0	N	NO RPT	-0-	-0- B	400					N	NO RPT					10

CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 3 RRCID -> 112339 COMPL. DATE 07/19/1984 TOTAL DEPTH 4537 PERF. 3938 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
MILLION WELL #: 3 RRCID -> 112338 COMPL. DATE 06/01/1984 TOTAL DEPTH 4050 PERF. 3956 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					64
12	1549	N	1549	-0-	-0-	-0-	1495	2	54	9	N	49					113
01	1581	N	1537	-0-	-44	-0-	1520	2	17	9	N	15					128
02	1288	N	1199	-0-	-89	-0-	1191	2	8	9	N	7					135
03	1550	N	1240	-0-	-310	-0-	1233	2	7	9	N	6					141
04	1500	N	1168	-0-	-332 B	-0-	1161	2	7	9	N	6					147

J.J.O. (4450 CONGL.) 45036 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
GALLAGHER WELL #: 3 RRCID -> 118567 COMPL. DATE 09/11/1985 TOTAL DEPTH 4499 PERF. 4418 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 01/22/2014 - P&A 01/22/14

J.L. GRAY (CONGL.) 45070 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 077208 COMPL. DATE 05/23/1978 TOTAL DEPTH 4100 PERF. 3417 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	155	1	258	2	N	-0-					-0-
12	310	N	262	-0-	-48	-0-	68	1	194	2	N	-0-					-0-
01	341	N	205	-0-	-136	-0-	54	1	151	2	N	-0-					-0-
02	392	N	107	-0-	-285	-0-	38	1	69	2	N	-0-					-0-
03	248	N	98	-0-	-150	-0-	31	1	67	2	N	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	166	1	312	2	N	-0-					-0-

J. LEE (LAKE SAND) 45083 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
COTTLE HEIRS WELL #: 1 RRCID -> 122156 COMPL. DATE 07/28/1986 TOTAL DEPTH 4050 PERF. 3729 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
04	T. A.		-0-	-0-	-3	-0-					N	-0-					-0-

JMJ (MARBLE FALLS) 45100 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
SNEED WELL #: 4 RRCID -> 177568 COMPL. DATE 12/30/1984 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
REED WELL #: 1 RRCID -> 103381 COMPL. DATE 09/02/1981 TOTAL DEPTH 3956 PERF. 3469 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	R	91	-0-	-0-	-0-	91	3			N	-0-					28
12	93	#	90	-0-	-3	-0-	90	3			N	-0-					28
01	124	#	95	-0-	-29	-0-	95	3			N	-0-					28
02	112	#	89	-0-	-23	-0-	89	3			N	-0-					28
03	124	#	97	-0-	-27	-0-	97	3			N	-0-					28
*04	97	R	97	-0-	-0-	-0-	97	3			N	-0-					28

PETEX 659782
COURTNEY, M. K. "A" WELL #: 4 RRCID -> 106770 COMPL. DATE 09/15/1982 TOTAL DEPTH 4004 PERF. 3440 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-	3	5			7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	3	5			4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	2	5			2
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

JMJ (MARBLE FALLS) //CONT.// 45100 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
PENCE WELL #: RRCID -> 166154 COMPL. DATE 01/01/1998 TOTAL DEPTH 3938 PERF. 3491 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

RECLASSIFIED TO OIL 04/01/1999

TEXXOL OPERATING COMPANY, INC. 850964
HARRISON, B. "A" WELL #: 1 RRCID -> 110896 COMPL. DATE 08/30/1983 TOTAL DEPTH 3780 PERF. 3412 - 3424

11	150	#	131	-0-	-19	-0-	123	3	8	9	N	7					104
12	155	#	123	-0-	-32	-0-	123	3			N	-0-					104
01	155	#	116	-0-	-39	-0-	116	3			N	-0-					104
02	140	#	103	-0-	-37	-0-	103	3			N	-0-					104
03	155	#	139	-0-	-16	-0-	128	3	11	9	N	10					114
*04	127	R	127	-0-	-0-	-0-	125	3	2	9	N	2					116

HARRISON, B. "B" WELL #: 1 RRCID -> 110897 COMPL. DATE 08/18/1983 TOTAL DEPTH 3830 PERF. 2445 - 3460

11	150	#	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	#	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	155	#	116	-0-	-39	-0-	116	3			N	-0-					-0-
02	140	#	102	-0-	-38	-0-	102	3			N	-0-					-0-
03	155	#	127	-0-	-28	-0-	127	3			N	-0-					-0-
*04	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-

JMM (CANYON) 45110 400 ASSOCIATED 49B CNTY: NOLAN
KATSCO ENERGY, INC. 451645
MCLAUGHLIN WELL #: 5 RRCID -> 114305 COMPL. DATE 09/04/1979 TOTAL DEPTH 5926 PERF. 5625 - 5835

11	2018	R	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
12	2066	R	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
01	2077	R	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
02	1883	R	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
*03	2152	R	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
04	1650	#	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 9 RRCID -> 114341 COMPL. DATE 10/22/1979 TOTAL DEPTH 5964 PERF. 5740 - 5876

11	1050	#	860	-0-	-190	-0-	860	3			N	-0-					85
12	1085	#	895	-0-	-190	-0-	892	3	3	9	N	3					88
01	1085	#	949	-0-	-136	-0-	943	3	6	9	N	5					93
02	980	#	842	-0-	-138	-0-	812	3	30	9	N	27					120
*03	1023	#	948	-0-	-75	-0-	934	3	14	9	N	13					133
04	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					133

MCLAUGHLIN WELL #: 12 RRCID -> 130125 COMPL. DATE 03/10/1989 TOTAL DEPTH 6147 PERF. 5898 - 5992

11	282	R	282	-0-	-0-	-0-	282	3			N	-0-					188
12	372	#	288	-0-	-84	-0-	288	3			N	-0-					188
01	372	#	124	-0-	-248	-0-	124	3			N	-0-					188
02	336	#	124	-0-	-212	-0-	124	3			N	-0-					188
*03	372	#	131	-0-	-241	-0-	131	3			N	-0-					188
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					188

JMM (CANYON,UPPER) 45110 500 ASSOCIATED 49B CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON,JAHEW "B" WELL #: 1 RRCID -> 128369 COMPL. DATE 07/29/1980 TOTAL DEPTH 7213 PERF. 5780 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	207	-0-	-33	-0-	201	3	6	9	N	5					100
12	217	#	187	-0-	-30	-0-	183	3	4	9	N	4					104
01	217	#	191	-0-	-26	-0-	188	3	3	9	N	3					107
02	196	#	184	-0-	-12	-0-	180	3	4	9	N	4					111
03	217	#	167	-0-	-50	-0-	163	3	4	9	N	4					115
04	210	#	186	-0-	-24	-0-	184	3	2	9	N	2					117

J M M, SOUTH (COOK) 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
MCLAUGHLIN, J.M. WELL #: 1011 RRCID -> 092761 COMPL. DATE 02/01/1981 TOTAL DEPTH 5800 PERF. 5702 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					16
12	341	N	226	-0-	-115	-0-	226	3			Y	-0-					16
01	279	N	225	-0-	-54	-0-	225	3			Y	-0-					16
02	DLQ G-10		167	-0-	167	167	167	3			Y	-0-					16
03	DLQ G-10		325	-0-	325	492	323	3	2	9	Y	2					18
04	DLQ G-10		328	-0-	328	820	328	3			Y	-0-					18

MCLAUGHLIN, J.M. WELL #: 2011 RRCID -> 093277 COMPL. DATE 05/01/1981 TOTAL DEPTH 5850 PERF. 5669 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	292	-0-	-68	-0-	292	3			Y	-0-					16
12	372	N	227	-0-	-145	-0-	227	3			Y	-0-					16
01	310	N	226	-0-	-84	-0-	226	3			Y	-0-					16
02	280	N	168	-0-	-112	-0-	168	3			Y	-0-					16
03	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2					18
*04	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					18

MCLAUGHLIN, J.M. WELL #: 2012 RRCID -> 093613 COMPL. DATE 05/25/1981 TOTAL DEPTH 5850 PERF. 5661 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	293	-0-	-67	-0-	293	3			Y	-0-					16
12	372	N	228	-0-	-144	-0-	228	3			Y	-0-					16
01	279	N	227	-0-	-52	-0-	227	3			Y	-0-					16
02	DLQ G-10		169	-0-	169	169	169	3			Y	-0-					16
03	DLQ G-10		327	-0-	327	496	325	3	2	9	Y	2					18
04	DLQ G-10		330	-0-	330	826	330	3			Y	-0-					18

MCLAUGHLIN,J.M. WELL #: 5011 RRCID -> 096130 COMPL. DATE 10/30/1981 TOTAL DEPTH 5900 PERF. 5725 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					16
12	279	N	232	-0-	-47	-0-	232	3			Y	-0-					16
01	248	N	236	-0-	-12	-0-	236	3			Y	-0-					16
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					16
03	220	N	220	-0-	-0-	-0-	218	3	2	9	Y	2					18
04	240	N	177	-0-	-63	-0-	177	3			Y	-0-					18

MCLAUGHLIN,J.M. WELL #: 7012 RRCID -> 104763 COMPL. DATE 03/27/1983 TOTAL DEPTH 6025 PERF. 5650 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					16
12	217	N	137	-0-	-80	-0-	137	3			Y	-0-					16
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					16
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					16
03	124	N	101	-0-	-23	-0-	99	3	2	9	Y	2					18
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					18

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. //CONT.// 010450
MCLAUGHLIN, J. M. WELL #: 1112 RRCID -> 106337 COMPL. DATE 07/09/1983 TOTAL DEPTH 5900 PERF. 5626 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					16
12	217	N	136	-0-	-81	-0-	136	3			Y	-0-					16
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					16
02	140	N	118	-0-	-22	-0-	118	3			Y	-0-					16
03	124	N	102	-0-	-22	-0-	100	3	2	9	Y	2					18
04	150	N	33	-0-	-117	-0-	33	3			Y	-0-					18

MCLAUGHLIN, J. M. WELL #: 6012 RRCID -> 109573 COMPL. DATE 03/09/1984 TOTAL DEPTH 5830 PERF. 5590 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					16
12	1643	N	1508	-0-	-135	-0-	1508	3			Y	-0-					16
01	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					16
02	1568	N	1474	-0-	-94	-0-	1474	3			Y	-0-					16
03	1519	N	1279	-0-	-240	-0-	1277	3	2	9	Y	2					18
04	1530	N	1255	-0-	-275	-0-	1255	3			Y	-0-					18

EXXON-PRICE WELL #: 1 RRCID -> 116330 COMPL. DATE 04/30/1985 TOTAL DEPTH 6220 PERF. 5834 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					110
12	248	N	-0-	-0-	-248	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

ENRICH OIL CORPORATION 253100
FOSTER-PRICE WELL #: 1 RRCID -> 083058 COMPL. DATE 05/21/1979 TOTAL DEPTH 7200 PERF. 5781 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					139
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					139
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					139
02	308	N	289	-0-	-19	-0-	289	2			N	-0-					139
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					139
*04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					139

J. R. G. CANYON 45180 100 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KOLLAO PROPERTIES LLC 474275
LAWRENCE, W. L. WELL #: 1 RRCID -> 092760 COMPL. DATE 11/27/1980 TOTAL DEPTH 2590 PERF. 2198 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, C. WELL #: 1 RRCID -> 094544 COMPL. DATE 06/03/1981 TOTAL DEPTH 2307 PERF. 2201 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. G. CANYON //CONT.// 45180 100 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KOLLAO PROPERTIES LLC //CONT.// 474275
LAWRENCE, W.L.-A- WELL #: 1 RRCID -> 095192 COMPL. DATE 07/07/1981 TOTAL DEPTH 3087 PERF. 2239 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS, N.V. WELL #: 1 RRCID -> 096374 COMPL. DATE 09/14/1981 TOTAL DEPTH 2247 PERF. 2199 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE, G. WELL #: 2 RRCID -> 099647 COMPL. DATE 04/11/1982 TOTAL DEPTH 2215 PERF. 2163 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE, W. L. "A" WELL #: 2 RRCID -> 099648 COMPL. DATE 04/13/1982 TOTAL DEPTH N/A PERF. 2167 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL "A" WELL #: 2 RRCID -> 125508 COMPL. DATE 09/30/1987 TOTAL DEPTH 2292 PERF. 2214 - 2218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. JACOBS (BIG SALINE) 45196 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
BOGGUS WELL #: 1 RRCID -> 150756 COMPL. DATE 05/24/1994 TOTAL DEPTH 4086 PERF. 3062 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. JACOBS (BIG SALINE) //CONT.// 45196 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REVAL EXPLORATION LLC //CONT.// 703607

PROCTOR UNIT WELL #: 1 RRCID -> 153998 COMPL. DATE 04/02/1995 TOTAL DEPTH 3594 PERF. 3073 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO UNIT WELL #: 1 RRCID -> 155337 COMPL. DATE 07/12/1995 TOTAL DEPTH 3592 PERF. 3078 - 3090

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REXROAT WELL #: 1A RRCID -> 157321 COMPL. DATE 01/13/1996 TOTAL DEPTH 3200 PERF. 3052 - 3056

11	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-

BOGGUS WELL #: 3 RRCID -> 158666 COMPL. DATE 04/17/1995 TOTAL DEPTH 3599 PERF. 3106 - 3111

11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGUS WELL #: 2 RRCID -> 159601 COMPL. DATE 07/22/1996 TOTAL DEPTH 3650 PERF. 3080 - 3086

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESS, DAVID C. WELL #: 1 RRCID -> 163956 COMPL. DATE 06/16/1997 TOTAL DEPTH 3850 PERF. 3270 - 3279

11	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) 45210 500 ASSOCIATED 49B CNTY: BROWN
CWC OIL & GAS, LLC 195804
JIMMIE WINDHAM ET AL WELL #: 1 RRCID -> 081209 COMPL. DATE 06/01/1971 TOTAL DEPTH 2515 PERF. 2474 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.N.I. 221589
PHILLIPS, J. W. WELL #: 2 RRCID -> 142428 COMPL. DATE 10/02/1970 TOTAL DEPTH 2550 PERF. 2483 - 2493

11	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
03	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
04	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78

PHILLIPS, J. W. WELL #: 3 RRCID -> 142429 COMPL. DATE 09/19/1970 TOTAL DEPTH 2540 PERF. 2491 - 2500

11	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-

J.C. OPERATING 427470
JONES & BURROUGHS WELL #: 2 RRCID -> 053131 COMPL. DATE 11/23/1971 TOTAL DEPTH 2560 PERF. N/A

11	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	62	#	15	-0-	-47	-0-	15	2			N	-0-					-0-
01	62	#	14	-0-	-48	-0-	14	2			N	-0-					-0-
02	56	#	16	-0-	-40	-0-	16	2			N	-0-					-0-
03	62	#	46	-0-	-16	-0-	46	2			N	-0-					-0-
*04	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-

JONES & BURROUGHS WELL #: 1 RRCID -> 081211 COMPL. DATE 10/28/1971 TOTAL DEPTH 2541 PERF. 2501 - 2506

11	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	62	#	13	-0-	-49	-0-	13	2			N	-0-					-0-
01	62	#	11	-0-	-51	-0-	11	2			N	-0-					-0-
02	56	#	23	-0-	-33	-0-	23	2			N	-0-					-0-
*03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-

STOVER, D. G. WELL #: 2 RRCID -> 081212 COMPL. DATE 09/03/1971 TOTAL DEPTH 2549 PERF. 2500 - 2505

11	0	#	-0-	-0-	-0-	-0-					N	-0-					34
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	-0-					34
03	0	#	-0-	-0-	-0-	-0-					N	-0-					34
04	0	#	-0-	-0-	-0-	-0-					N	-0-					34

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
J.C. OPERATING //CONT.// 427470
STOVER, D. G. WELL #: 1 A RRCID -> 081213 COMPL. DATE 07/12/1971 TOTAL DEPTH 2490 PERF. 2449 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	R	15	-0-	-0-	-0-	15	2			N	-0-					33
12	124	#	15	-0-	-109	-0-	15	2			N	-0-					33
01	124	#	45	-0-	-79	-0-	45	2			N	-0-					33
02	84	#	23	-0-	-61	-0-	23	2			N	-0-					33
03	31	#	23	-0-	-8	-0-	23	2			N	-0-					33
*04	47	R	47	-0-	-0-	-0-	47	2			N	-0-					33

JONES-BURROUGHS WELL #: 4 RRCID -> 142423 COMPL. DATE 05/31/1992 TOTAL DEPTH N/A PERF. 2453 - 2458

11	60	#	20	-0-	-40	-0-	20	2			N	-0-					-0-
12	62	#	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	62	#	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	56	#	11	-0-	-45	-0-	11	2			N	-0-					-0-
*03	48	R	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	50	R	50	-0-	-0-	-0-	50	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
BIBBY, J. C. WELL #: 2 RRCID -> 152495 COMPL. DATE 01/14/1971 TOTAL DEPTH 2463 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIBBY, J. C. WELL #: 1 RRCID -> 152515 COMPL. DATE 10/28/1970 TOTAL DEPTH 2530 PERF. 2491 - 2502

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
PITZER, J.E. WELL #: 1 RRCID -> 093964 COMPL. DATE 12/28/1969 TOTAL DEPTH 2553 PERF. 2441 - 2453

11	60	#	18	-0-	-42	-0-	18	2			Y	-0-					-0-
12	62	#	19	-0-	-43	-0-	19	2			Y	-0-					-0-
01	62	#	18	-0-	-44	-0-	18	2			Y	-0-					-0-
02	28	#	25	-0-	-3	-0-	25	2			Y	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*04	98	R	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

PITZER, J.E. WELL #: 2 RRCID -> 093965 COMPL. DATE 06/09/1970 TOTAL DEPTH 2530 PERF. 2438 - 2458

11	60	#	16	-0-	-44	-0-	16	2			Y	-0-					-0-
12	62	#	17	-0-	-45	-0-	17	2			Y	-0-					-0-
01	62	#	16	-0-	-46	-0-	16	2			Y	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	2			Y	-0-					-0-
03	31	#	27	-0-	-4	-0-	27	2			Y	-0-					-0-
*04	87	R	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
PITZER, J.E. WELL #: 3 RRCID -> 093966 COMPL. DATE 06/25/1970 TOTAL DEPTH 2510 PERF. 2424 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	15	-0-	-45	-0-	15	2			Y	-0-					-0-
12	62	#	16	-0-	-46	-0-	16	2			Y	-0-					-0-
01	62	#	15	-0-	-47	-0-	15	2			Y	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			Y	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			Y	-0-					-0-
*04	82	R	82	-0-	-0-	-0-	82	2			Y	-0-					-0-

J. T. RANCH (DUFFER) 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
CHOATE "B" WELL #: 6 RRCID -> 100364 COMPL. DATE 10/27/1981 TOTAL DEPTH 4082 PERF. 3905 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

CHOATE WELL #: 8 RRCID -> 105714 COMPL. DATE 08/26/1982 TOTAL DEPTH 4071 PERF. 3918 - 3931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					20
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					20
01	93	N	52	-0-	-41	-0-	52	2			N	-0-					20
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					20
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					20
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					20

CHOATE "A" WELL #: 9 RRCID -> 112774 COMPL. DATE 11/28/1982 TOTAL DEPTH 4150 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	2			Y	-0-					109
12	248	N	158	-0-	-90	-0-	145	2	13	9	Y	12					121
01	248	N	184	-0-	-64	-0-	182	2	2	9	Y	2					123
02	252	N	106	-0-	-146	-0-	104	2	2	9	Y	2					125
03	205	N	205	-0-	-0-	-0-	177	2	28	9	Y	25					150
04	180	N	168	-0-	-12	-0-	156	2	12	9	Y	11					161

CHOATE "A" WELL #: 10 RRCID -> 126767 COMPL. DATE 02/01/1988 TOTAL DEPTH 4212 PERF. 4008 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	70	-0-	-50	-0-	70	2			Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	2			Y	-0-					-0-
01	124	N	43	-0-	-81	-0-	43	2			Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

J. V. T. (CONGL. 4250) 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BIG STAR EXPLORATION 070442
ROGERS WELL #: 8 RRCID -> 141040 COMPL. DATE 07/16/1991 TOTAL DEPTH 4430 PERF. 4222 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COMANCHE WELL SERVICE CORP. 169420
WHARTON - COSTELLO WELL #: 1 RRCID -> 155443 COMPL. DATE 08/11/1995 TOTAL DEPTH 4353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
RYAN WELL #: 1 RRCID -> 271352 COMPL. DATE 09/01/2012 TOTAL DEPTH 4561 PERF. 4102 - 4108

11	6051		2584	-0-	-3467	B	118362	3	1	2578	3	N	3					184
								3	9									
12	2506		1548	-0-	-958	B	117404	1	1	1543	3	N	4					188
								4	9									
01	0		2601	-0-	2601	B	120005	1	1	2594	3	N	5					193
								6	9									
02	121956	X	1951	-0-	-120005	B	-0-	2	1	1948	3	N	1					194
								1	9									
03	2914	X	1806	-0-	-1108	B	-0-	1	1	1803	3	N	2					196
								2	9									
04	2580	X	1767	-0-	-813	B	-0-	3	1	1709	3	N	50					246
								55	9									

HRB OPERATING COMPANY, INC. 407764
RHODES RANCH WELL #: 114 RRCID -> 072485 COMPL. DATE 03/14/1977 TOTAL DEPTH 4405 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. -D- WELL #: 17D RRCID -> 073065 COMPL. DATE 08/05/1977 TOTAL DEPTH 4425 PERF. N/A

11	1530	N	1428	-0-	-102	B	-0-	1428	2			N	-0-					62
12	1578	N	1578	-0-	-0-	B	-0-	1578	2			N	-0-					62
01	907	N	907	-0-	-0-	B	-0-	907	2			N	-0-					62
02	1344	N	962	-0-	-382	B	-0-	962	2			N	-0-					62
03	1581	N	1389	-0-	-192	B	-0-	1389	2			N	-0-					62
*04	1144	N	1144	-0-	-0-	B	-0-	1144	2			N	-0-					62

MCMURREY,M.H. "D" WELL #: 77D RRCID -> 101490 COMPL. DATE 06/14/1982 TOTAL DEPTH 4382 PERF. 4325 - 4332

11	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
03	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
04	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-

MCMURREY, M. H. "D" WELL #: 1502 RRCID -> 267903 COMPL. DATE 12/16/2012 TOTAL DEPTH 4407 PERF. 4340 - 4344

11	5186		2006	-0-	-3180	B	4282	2006	2			N	-0-					68
12	2148		1457	-0-	-691	B	3591	1411	2	46	9	N	42	110	1			-0-
01	0		1322	-0-	1322	B	4913	1297	2	25	9	N	23					23
02	6124	X	1211	-0-	-4913	B	-0-	1211	2			N	-0-					23
03	2511	X	1801	-0-	-710	B	-0-	1793	2	8	9	N	7					30
04	2010	X	1499	-0-	-511	B	-0-	1499	2			N	-0-					30

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PARKS, RHONE INC. 641520
JORDAN, TOM -B- WELL #: 1 RRCID -> 096647 COMPL. DATE 06/14/1981 TOTAL DEPTH 4237 PERF. 4155 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	715	-0-	-65 B	-0-	715	2			N	-0-					-0-
12	991	N	924	-0-	-67 B	-0-	924	2			N	-0-					-0-
01	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
03	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
*04	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
MATHIS WELL #: 1 T RRCID -> 099420 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					59

RWA, LLC 687608
RHODES W. J. B WELL #: 4 RRCID -> 061415 COMPL. DATE 03/15/1975 TOTAL DEPTH 4472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	214	-0-	-266 B	-0-	214	1			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	1			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	1			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	1			N	-0-					-0-
*03	249	N	249	-0-	-0- B	-0-	249	1			N	-0-					-0-
*04	570	N	154	-0-	-416 B	-0-	154	1			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ANACONDA WELL #: 1 RRCID -> 267571 COMPL. DATE 01/10/2013 TOTAL DEPTH 4603 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12128		4559	-0-	-7569 B	63822	4549	2	10	9	N	9					74
12	5072		4988	-0-	-84 B	63738	4947	2	41	9	N	37					111
01	0		4744	-0-	4744 B	68482	4732	3	12	9	N	11					122
02	72514	X	4032	-0-	-68482 B	-0-	4015	3	17	9	N	15					137
*03	5332	X	3296	-0-	-2036 B	-0-	3296	3			N	-0-					137
*04	4830	X	NO RPT	-0-	-4830 B	-0-					N	NO RPT					137

VANTAGE FORT WORTH ENERGY LLC 882575
RHODES, W.J. "A" WELL #: RRCID -> 113909 COMPL. DATE 05/03/1984 TOTAL DEPTH 4430 PERF. 4239 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/26/2011

J. V. T. (STRAWN 2400) 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRIS, LAVERNE WELL #: 2 RRCID -> 204785 COMPL. DATE 08/23/2004 TOTAL DEPTH 2962 PERF. 1867 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999

LAVERNE HARRIS A WELL #: 5 RRCID -> 209080 COMPL. DATE 02/02/2005 TOTAL DEPTH 2931 PERF. 1998 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVERNE HARRIS -B- WELL #: 6 RRCID -> 209081 COMPL. DATE 02/03/2005 TOTAL DEPTH 2933 PERF. 2021 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, LAVERNE -G- WELL #: 11 RRCID -> 213669 COMPL. DATE 09/14/2005 TOTAL DEPTH 2271 PERF. 1999 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, LAVERNE -C- WELL #: 7 RRCID -> 213692 COMPL. DATE 09/12/2005 TOTAL DEPTH 2271 PERF. 2010 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVERNE HARRIS -E- WELL #: 9 RRCID -> 214152 COMPL. DATE 12/15/2005 TOTAL DEPTH 2931 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVERNE HARRIS-F- WELL #: 10 RRCID -> 214156 COMPL. DATE 11/29/2005 TOTAL DEPTH 2934 PERF. 1987 - 2041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT-A- WELL #: 2 RRCID -> 214158 COMPL. DATE 11/17/2005 TOTAL DEPTH 2176 PERF. 1879 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
PADGETT -B- WELL #: 3 RRCID -> 214792 COMPL. DATE 11/17/2005 TOTAL DEPTH 2301 PERF. 1968 - 2011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKE WELL #: K 3 RRCID -> 232473 COMPL. DATE 04/16/2007 TOTAL DEPTH 4399 PERF. 2182 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	285	-0-	-315	-0-	285	3			N	-0-					-0-
12	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
TAYLOR WELL #: 1 RRCID -> 116391 COMPL. DATE 05/03/1985 TOTAL DEPTH 2713 PERF. 1945 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	52					232
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					232
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					232
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					232
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					232

TAYLOR WELL #: 2 RRCID -> 116392 COMPL. DATE 05/02/1985 TOTAL DEPTH 2398 PERF. 2046 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					271
12	0	N	-0-	-0-	-0-	-0-					N	79					350
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					350
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					350
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					350
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					350

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 2 RRCID -> 066384 COMPL. DATE 10/23/1975 TOTAL DEPTH 4632 PERF. 2407 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 3 RRCID -> 091076 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. 2400 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
PADGETT RANCH WELL #: 5 RRCID -> 096302 COMPL. DATE 11/05/1981 TOTAL DEPTH 4500 PERF. 2363 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 6 RRCID -> 096379 COMPL. DATE 07/10/2007 TOTAL DEPTH 4550 PERF. 1785 - 1828

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
LITTLEFIELD, CARL GAS UNIT WELL #: 1 RRCID -> 096655 COMPL. DATE 04/04/1981 TOTAL DEPTH 4700 PERF. 2035 - 2228

11	240	N	198	-0-	-42	-0-	32	1	166	2	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	33	1	156	2	N	-0-					-0-
01	217	N	155	-0-	-62	-0-	28	1	127	2	N	-0-					-0-
02	196	N	139	-0-	-57	-0-	24	1	115	2	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	28	1	146	2	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	23	1	114	2	N	-0-					-0-

MATHIS WELL #: 1 C RRCID -> 099601 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 2124 - 2178

11	360	N	286	-0-	-74	-0-	45	1	241	2	N	-0-					-0-
12	341	N	289	-0-	-52	-0-	51	1	238	2	N	-0-					-0-
01	310	N	250	-0-	-60	-0-	45	1	205	2	N	-0-					-0-
02	280	N	216	-0-	-64	-0-	37	1	179	2	N	-0-					-0-
03	279	N	231	-0-	-48	-0-	37	1	194	2	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	40	1	190	2	N	-0-					-0-

PARISH WELL #: 2036 RRCID -> 109766 COMPL. DATE 02/28/1984 TOTAL DEPTH 4350 PERF. 2018 - 2352

11	90	N	62	-0-	-28	-0-	10	1	52	2	N	-0-					-0-
12	93	N	54	-0-	-39	-0-	9	1	45	2	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	10	1	46	2	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	8	1	41	2	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	12	1	62	2	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	10	1	52	2	N	-0-					-0-

PADGETT WELL #: 1 RRCID -> 186158 COMPL. DATE 10/11/2001 TOTAL DEPTH 2150 PERF. 1969 - 2005

11	150	N	84	-0-	-66	-0-	14	1	70	2	N	-0-					-0-
12	155	N	91	-0-	-64	-0-	16	1	75	2	N	-0-					-0-
01	155	N	108	-0-	-47	-0-	19	1	89	2	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	15	1	70	2	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	13	1	69	2	N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	16	1	77	2	N	-0-					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
PARISH WELL #: 3036 RRCID -> 192394 COMPL. DATE 11/11/2002 TOTAL DEPTH 2100 PERF. 1902 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	8	1	41	2	N	-0-					-0-
12	93	N	84	-0-	-9	-0-	15	1	69	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	26	1	123	2	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	16	1	79	2	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	22	1	114	2	N	-0-					-0-
04	150	N	115	-0-	-35	-0-	19	1	96	2	N	-0-					-0-

FORTNEY, W. D. WELL #: 2025 RRCID -> 206447 COMPL. DATE 12/20/2003 TOTAL DEPTH 2300 PERF. 2098 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	28	1	146	2	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	31	1	148	2	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	27	1	124	2	N	-0-					-0-
02	168	N	107	-0-	-61	-0-	18	1	89	2	N	-0-					-0-
03	186	N	159	-0-	-27	-0-	25	1	134	2	N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	31	1	154	2	N	-0-					-0-

RWA, LLC 687608
RHODES W. J. -B- WELL #: 2 RRCID -> 059140 COMPL. DATE 05/08/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
*04	5	N	1	-0-	-4	-0-	1	1			N	-0-					-0-

RHODES RANCH WELL #: 1 RRCID -> 102973 COMPL. DATE 11/18/1982 TOTAL DEPTH 3100 PERF. 2417 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19	-0-	11	1			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	1			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
*04	30	N	13	-0-	-17	-0-	13	1			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
TAYLOR,JOYCE -B- WELL #: 1 RRCID -> 100428 COMPL. DATE 06/03/1982 TOTAL DEPTH 4400 PERF. 2029 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	173	1	180	2	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	196	1	176	2	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	220	1	154	2	N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	208	1	167	2	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	360	1	280	2	N	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	385	1	211	2	N	-0-					-0-

J. W. BARTLETT (MARBLE FALLS) 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SIMPCO OIL & GAS 783485
WALKER, M. T. WELL #: 1 RRCID -> 017313 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 2188 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. BARTLETT (MARBLE FALLS) //CONT.// 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
WILSON, KELLY 929355
FRAZIER WELL #: 1 RRCID -> 017316 COMPL. DATE 04/14/1960 TOTAL DEPTH 2217 PERF. 2181 - 2191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK-FRED-BOB (CANYON REEF) 45279 250 NON-ASSOCIATED ONE WELL CNTY: JONES
M-TEX RESOURCES, INC. 518935
HOOKER TRUST WELL #: 4 RRCID -> 183901 COMPL. DATE 06/30/2001 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKS BRANCH (STRAWN) 45365 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ROYAL ENERGY CO. 731815
KINNISON,J.W. WELL #: 1 RRCID -> 126305 COMPL. DATE 02/01/1990 TOTAL DEPTH 4295 PERF. 2209 - 2213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON (STRAWN) 45395 666 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH 'A' WELL #: 26 RRCID -> 275283 COMPL. DATE 07/31/2014 TOTAL DEPTH 4036 PERF. 3850 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	4	-0-	4	294	4	2			N	-0-					-0-
12	2263	7	-0-	-2256	-0-	7	2			N	-0-					-0-
01	2263	14	-0-	-2249	-0-	14	2			N	-0-					-0-
02	2044	3	-0-	-2041	-0-	3	2			N	-0-					-0-
03	0 W	5	-0-	5	5	5	2			N	-0-					-0-
04	0 W	5	-0-	5	10	5	2			N	-0-					-0-

DELTA OIL & GAS LTD. 213703
LASSITER, M. I. -A- WELL #: 6A RRCID -> 017805 COMPL. DATE 11/22/1954 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASSITER, M. I. WELL #: A 2 RRCID -> 047516 COMPL. DATE 11/11/1963 TOTAL DEPTH 3730 PERF. 1930 - 1940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON (STRAWN) //CONT.// 45395 666 ASSOCIATED 49B CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
GRAHAM HEIRS WELL #: 11 RRCID -> 146467 COMPL. DATE 08/25/1993 TOTAL DEPTH 1668 PERF. 1493 - 1554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	186	-0-	-24	-0-	186	2			N	-0-					-0-
12	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	217	#	179	-0-	-38	-0-	179	2			N	-0-					-0-
02	168	#	133	-0-	-35	-0-	133	2			N	-0-					-0-
03	217	#	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	210	#	178	-0-	-32	-0-	178	2			N	-0-					-0-

GRAHAM HEIRS WELL #: 14 RRCID -> 153931 COMPL. DATE N/A TOTAL DEPTH 1838 PERF. 1498 - 1546

11	270	#	248	-0-	-22	-0-	248	2			N	-0-					-0-
12	279	#	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	279	#	239	-0-	-40	-0-	239	2			N	-0-					-0-
02	252	#	200	-0-	-52	-0-	200	2			N	-0-					-0-
03	279	#	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	#	238	-0-	-32	-0-	238	2			N	-0-					-0-

GRAHAM WELL #: 17 RRCID -> 181463 COMPL. DATE 01/30/2001 TOTAL DEPTH 1901 PERF. 1548 - 1610

11	360	#	330	-0-	-30	-0-	330	2			N	-0-					-0-
12	372	#	334	-0-	-38	-0-	334	2			N	-0-					-0-
01	372	#	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	336	#	250	-0-	-86	-0-	250	2			N	-0-					-0-
03	341	#	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	330	#	297	-0-	-33	-0-	297	2			N	-0-					-0-

GRAHAM WELL #: 15 RRCID -> 181899 COMPL. DATE 03/20/2001 TOTAL DEPTH 1870 PERF. 1531 - 1608

11	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	#	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	117	R	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	147	R	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*04	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-

JANELLEN (CADDO) 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
WALLER CO. SCHOOL WELL #: 1 RRCID -> 017826 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1140 - 1148

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANKIN, B.J. WELL #: 3 RRCID -> 081805 COMPL. DATE 11/16/1978 TOTAL DEPTH 1350 PERF. 1206 - 1212

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		147	-0-	147	147	147	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	147					N	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
RANKIN, B J WELL #: 1 RRCID -> 081808 COMPL. DATE 08/20/1978 TOTAL DEPTH 1200 PERF. 1146 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	150	-0-	150	150	150	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	150					N	NO RPT					-0-

HORTON, T.G. WELL #: 1 RRCID -> 081816 COMPL. DATE 03/05/1979 TOTAL DEPTH 1280 PERF. 1068 - 1120

11	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	475					N	NO RPT					-0-

HORTON, T.G. WELL #: 2 RRCID -> 082076 COMPL. DATE 04/12/1979 TOTAL DEPTH 1400 PERF. 1070 - 1220

11	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	475					N	NO RPT					-0-

HUTCHISON, B. WELL #: 3 RRCID -> 137575 COMPL. DATE 06/20/1990 TOTAL DEPTH 2285 PERF. 1153 - 1182

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLER COUNTY SCHOOL WELL #: 1 RRCID -> 144011 COMPL. DATE 11/13/1978 TOTAL DEPTH 2052 PERF. 1228 - 1232

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWN-HOLE PUMP SERVICE CO., INC. 227570
RICHARDSON WELL #: RRCID -> 082466 COMPL. DATE 05/02/1979 TOTAL DEPTH 1900 PERF. 1088 - 1230

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 01/26/2005

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
MISSION ENERGY INC. 570410
RICHARDSON WELL #: 4 RRCID -> 082669 COMPL. DATE 04/06/1979 TOTAL DEPTH 1400 PERF. 1104 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

PETROLIA GROUP, L.L.C. 660810
J. L. MORRIS WELL #: 2 RRCID -> 017813 COMPL. DATE 06/08/1941 TOTAL DEPTH 1170 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	275					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	275					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	275					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	275					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	275					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	275					N	NO RPT					-0-

BOENICKE-FULLER WELL #: 2 RRCID -> 017816 COMPL. DATE 06/30/1954 TOTAL DEPTH N/A PERF. 1154 - 1160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTWRIGHT WELL #: 1 RRCID -> 017817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1180 - 1210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M. J. WELL #: 1 RRCID -> 017818 COMPL. DATE 04/15/1922 TOTAL DEPTH N/A PERF. 1154 - 1157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 1 RRCID -> 017819 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1171 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
DAVIS, W. B. WELL #: 3 RRCID -> 017820 COMPL. DATE N/A TOTAL DEPTH 1260 PERF. 1239 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 4 RRCID -> 017821 COMPL. DATE 10/24/1954 TOTAL DEPTH 1920 PERF. 1162 - 1167

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUTCHINSON, B. WELL #: 1 RRCID -> 017822 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1053 - 1070

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEACH, J. S. WELL #: 1 RRCID -> 017823 COMPL. DATE 04/01/1932 TOTAL DEPTH N/A PERF. 1068 - 1118

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. L. MORRIS WELL #: 1 RRCID -> 017824 COMPL. DATE 08/04/1927 TOTAL DEPTH N/A PERF. 1085 - 1086

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, JOHN C. WELL #: 1 RRCID -> 017825 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1038 - 1065

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 090563 COMPL. DATE 04/27/1980 TOTAL DEPTH 1250 PERF. 1116 - 1200

11	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
BENNIE, TERRY WELL #: 1 RRCID -> 101553 COMPL. DATE 10/31/1978 TOTAL DEPTH 3518 PERF. 1107 - 1184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 3 RRCID -> 115321 COMPL. DATE 03/10/1984 TOTAL DEPTH 1265 PERF. 1131 - 1190

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 2 RRCID -> 134148 COMPL. DATE 00/00/1978 TOTAL DEPTH 2218 PERF. 1112 - 1171

07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 136923 COMPL. DATE 09/25/1984 TOTAL DEPTH 1260 PERF. 1102 - 1228

11	14B2 EXT		-0-	-0-	-0-	347					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	347					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	347					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	347					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	347					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	347					N	NO RPT					-0-

SIKES WELL #: 1 RRCID -> 136925 COMPL. DATE 09/25/1984 TOTAL DEPTH N/A PERF. 1104 - 1228

11	14B2 EXT		-0-	-0-	-0-	388					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	388					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	388					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	388					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	388					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	388					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
HUGGINS WELL #: 1 RRCID -> 101957 COMPL. DATE 09/16/1982 TOTAL DEPTH 2200 PERF. 1030 - 1039

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) //CONT.// 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. 567641
MILLER, ALVIN L. WELL #: 1 RRCID -> 089537 COMPL. DATE 02/27/1980 TOTAL DEPTH 1177 PERF. 860 - 864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER, ALVIN L. WELL #: 6 RRCID -> 094797 COMPL. DATE 07/01/1981 TOTAL DEPTH 490 PERF. 433 - 441

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER, ALVIN L. WELL #: 5 RRCID -> 094918 COMPL. DATE 07/01/1981 TOTAL DEPTH 965 PERF. 433 - 441

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER,ALVIN L. WELL #: 2 RRCID -> 095003 COMPL. DATE 07/01/1981 TOTAL DEPTH 580 PERF. 433 - 442

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JANET (GRAY 2600) 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOLLAO PROPERTIES LLC 474275
YOUNG, ROY WELL #: 1 RRCID -> 053964 COMPL. DATE 07/14/1972 TOTAL DEPTH 2665 PERF. 2614 - 0

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION ENERGY INC. 570410
YOUNG, ROY "A" WELL #: 5 RRCID -> 089539 COMPL. DATE 12/18/1972 TOTAL DEPTH 2670 PERF. 2614 - 2670

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			157

JANET (GRAY 2600) //CONT.// 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
MISSION ENERGY INC. //CONT.// 570410
ROY YOUNG "B" UNIT WELL #: 4 RRCID -> 125905 COMPL. DATE 12/08/1987 TOTAL DEPTH 3736 PERF. 2623 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	136	-0-	-1604	-0-	136	3			N	-0-					-0-
12	1333	N	153	-0-	-1180	-0-	153	3			N	-0-					-0-
01	1488	N	156	-0-	-1332	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

YOUNG, ROY DEANE 949387
YOUNG, ROY WELL #: 3 RRCID -> 087078 COMPL. DATE 04/01/1980 TOTAL DEPTH 3520 PERF. 2609 - 2614

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JANICE (SADDLE CREEK) 45727 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
JANICE, DARLA WELL #: 6 RRCID -> 103798 COMPL. DATE 09/10/1982 TOTAL DEPTH 852 PERF. 780 - 786

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JANICE, DARLA WELL #: 5 RRCID -> 104567 COMPL. DATE 11/20/1982 TOTAL DEPTH 4730 PERF. 906 - 910

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRELL WELL #: 2 RRCID -> 111182 COMPL. DATE 05/07/1981 TOTAL DEPTH 841 PERF. 786 - 790

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAYMA RHEA (MISS.) 45967 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MATTHEWS "20" WELL #: 1 RRCID -> 165948 COMPL. DATE 12/19/1997 TOTAL DEPTH 4550 PERF. 4301 - 4401

11	720	N	683	-0-	-37	-0-	683	2			N	-0-					114
12	713	N	599	-0-	-114	-0-	599	2			N	-0-					114
01	713	N	696	-0-	-17	-0-	696	2			N	-0-					114
02	644	N	633	-0-	-11	-0-	633	2			N	-0-					114
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					114
04	660	N	653	-0-	-7	-0-	653	2			N	-0-					114

JENNIE FAYE (DUFFER) 46170 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
KASLE ENERGY INC. 451440
LUTER RANCH WELL #: 1 RRCID -> 182904 COMPL. DATE 05/02/2001 TOTAL DEPTH 4250 PERF. 3966 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	35	1	298	2	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	36	1	307	2	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	40	1	302	2	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	34	1	275	2	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	35	1	306	2	N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	35	1	296	2	N	-0-					-0-

JENNIFER (DUFFER) 46176 300 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
MOORE JOHNSTON WELL #: 1 RRCID -> 261284 COMPL. DATE 05/02/2011 TOTAL DEPTH 4359 PERF. 4053 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	477	-0-	-63	-0-	477	2			N	-0-					-0-
12	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
01	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
02	448	#	-0-	-0-	-448	-0-					N	-0-					-0-
03	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

4-M OPERATING COMPANY 953636
MCAFEE, CHARLES WELL #: 1 RRCID -> 162685 COMPL. DATE N/A TOTAL DEPTH 4293 PERF. 4086 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	1027	-0-	-233	-0-	1027	2			N	-0-					-0-
12	1302	#	1059	-0-	-243	-0-	1059	2			N	-0-					-0-
01	1395	#	1148	-0-	-247	-0-	1148	2			N	-0-					-0-
02	1176	#	1011	-0-	-165	-0-	1011	2			N	-0-					-0-
*03	1168	R	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*04	1020	#	-0-	-0-	-1020	-0-	1219	2			N	-0-					-0-

JERALD CECIL (CADDO) 46244 500 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
BOYD, G. G. "B" WELL #: 1 RRCID -> 140714 COMPL. DATE 02/00/1972 TOTAL DEPTH 3953 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JESSIE LEE (U. LAKE SAND) 46308 900 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BACON ENERGY 042398
GRAY,L.Z. WELL #: 1 RRCID -> 110891 COMPL. DATE 05/02/1984 TOTAL DEPTH 4280 PERF. 3538 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JETT (DUFFER) 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
SRC-GARMS /LEATHERWOOD "A" WELL #: 2 RRCID -> 130755 COMPL. DATE 10/17/1983 TOTAL DEPTH 3422 PERF. 3103 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			Y	-0-					-0-

JILL (CONGL. N) 46356 400 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
ASHBY 5X WELL #: 1A RRCID -> 127158 COMPL. DATE 05/10/1988 TOTAL DEPTH 4135 PERF. 4050 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

HARALSON, ELLA WELL #: 1 RRCID -> 139229 COMPL. DATE N/A TOTAL DEPTH 4126 PERF. 4088 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	368	2	17	9	N	15					67
12	691	N	691	-0-	-0-	-0-	672	2	19	9	N	17					84
01	467	N	467	-0-	-0-	-0-	438	2	29	9	N	26					110
02	387	N	387	-0-	-0-	-0-	337	2	50	9	N	45					155
03	425	N	425	-0-	-0-	-0-	403	2	22	9	N	20	174	1			1
*04	449	N	449	-0-	-0-	-0-	406	2	43	9	N	39					40

JILL, N. (CONGL. 4050) 46358 500 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
HARALSON,ELLA -A- WELL #: 3 RRCID -> 118689 COMPL. DATE 10/01/1985 TOTAL DEPTH 4115 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					43
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					43
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					43
02	364	N	292	-0-	-72	-0-	292	2			N	-0-					43
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					43
04	360	N	268	-0-	-92	-0-	268	2			N	-0-					43

JILL, N. (3900) 46358 750 ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 14 C RRCID -> 180760 COMPL. DATE 12/15/2000 TOTAL DEPTH 4127 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	515	3	23	9	N	21					74
12	433	N	433	-0-	-0-	-0-	423	3	10	9	N	9					83
01	806	N	470	-0-	-336	-0-	453	3	17	9	N	15					98
02	504	N	454	-0-	-50	-0-	423	3	31	9	N	28					126
03	434	N	223	-0-	-211	-0-	190	3	33	9	N	30					156
04	450	N	149	-0-	-301	-0-	149	3			N	-0-					156

JIM NED 46465 001 ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
CUMMINGS WELL #: 1 RRCID -> 151679 COMPL. DATE 03/18/1978 TOTAL DEPTH 4070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JIM NED (MORRIS) 46465 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
RICHEY, J. E. WELL #: 3 RRCID -> 109855 COMPL. DATE 01/27/1984 TOTAL DEPTH 4600 PERF. 3450 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOE BOB (MARBLE FALLS REEF) 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CARR, TIMOTHY CHARLES 135095
CARR "A" WELL #: 1 RRCID -> 121747 COMPL. DATE 05/17/1986 TOTAL DEPTH 1240 PERF. 1190 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
STANLEY WELL #: 1B RRCID -> 116753 COMPL. DATE 04/17/1985 TOTAL DEPTH 1280 PERF. 1152 - 1160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, RUFUS WELL #: 2D RRCID -> 121336 COMPL. DATE 04/29/1986 TOTAL DEPTH 1240 PERF. 1170 - 1180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, RUFUS WELL #: 1A RRCID -> 121919 COMPL. DATE 08/01/1986 TOTAL DEPTH 1200 PERF. 1132 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE & GRADY DAWS (STRAWN UPPER) 46668 750 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 2 RRCID -> 150412 COMPL. DATE 06/13/1994 TOTAL DEPTH 4531 PERF. 3320 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	351	-0-	-399	-0-	351	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	336	N	180	-0-	-156	-0-	180	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-

JOHN DEAN (CONGL. 3850) 46845 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
MCCLURE, J. WELL #: 7 RRCID -> 074355 COMPL. DATE 11/16/1977 TOTAL DEPTH 4226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN DEAN (CONGL. 4000) 46845 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
MCCLURE, J.D. WELL #: 1 RRCID -> 080380 COMPL. DATE 10/22/1978 TOTAL DEPTH 4200 PERF. 4008 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
02	532	N	448	-0-	-84	-0-	448	3			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-

JOHN K. (GRAY) 46875 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
SUN-KEY OIL CO., INC. 829320
SEALY-SMITH "121" WELL #: 1 RRCID -> 125728 COMPL. DATE 11/11/1987 TOTAL DEPTH 4425 PERF. 3528 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	70	2	11	9	N	10					97
12	100	N	100	-0-	-0-	-0-	83	2	17	9	N	15					112
01	93	N	86	-0-	-7	-0-	75	2	11	9	N	10					122
02	84	N	84	-0-	-0-	-0-	73	2	11	9	N	10					132
*03	95	N	95	-0-	-0-	-0-	80	2	15	9	N	14					146
04	90	N	70	-0-	-20	-0-	60	2	10	9	N	9					155

JOHN R. JACOBS (BEND CONGL.) 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC 703607
STOCKSTILL WELL #: 1 RRCID -> 159133 COMPL. DATE 05/14/1996 TOTAL DEPTH 3575 PERF. 3138 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1U RRCID -> 163006 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3111 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 1 RRCID -> 165330 COMPL. DATE 11/07/1997 TOTAL DEPTH 3464 PERF. 3130 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-

JOHN R. JACOBS (BEND CONGL.) //CONT.// 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC //CONT.// 703607
TCU WELL #: 2 RRCID -> 169421 COMPL. DATE 04/22/1998 TOTAL DEPTH 3504 PERF. 3082 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 1 RRCID -> 174163 COMPL. DATE 05/01/1999 TOTAL DEPTH 3600 PERF. 3229 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 3 RRCID -> 175260 COMPL. DATE 10/04/1999 TOTAL DEPTH 3475 PERF. 3160 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 4 RRCID -> 182704 COMPL. DATE 04/10/2001 TOTAL DEPTH 3281 PERF. 3073 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 211104 COMPL. DATE 06/12/2005 TOTAL DEPTH 4000 PERF. 3448 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-

JOHNNY (CONGL.) 46982 500 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
DUGGAN-HARRELL (CONGL) UNIT WELL #: 2 RRCID -> 200330 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3862 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	305	-0-	-55	-0-	305	2			N	-0-					-0-
12	341	#	317	-0-	-24	-0-	317	2			N	-0-					-0-
01	341	#	329	-0-	-12	-0-	329	2			N	-0-					-0-
02	308	#	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	310	#	293	-0-	-17	-0-	293	2			N	-0-					-0-
04	330	#	303	-0-	-27	-0-	303	2			N	-0-					-0-

JOHNNY (CONGL. UPPER) 46982 550 ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING ESTATE 695237
WHITE WELL #: 1 RRCID -> 099050 COMPL. DATE 04/01/1982 TOTAL DEPTH 4285 PERF. 3646 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					6
12	31	N	18	-0-	-13	-0-	18	2			Y	-0-					6
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					6
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					6
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					6
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					6

JOHNSON BEND (BEND CONGL.) 47012 050 ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. 053974
JOHNSON, FANNIE T. WELL #: 2 RRCID -> 184507 COMPL. DATE 07/01/2001 TOTAL DEPTH 4493 PERF. 3990 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	164	1	1516	2	Y	-0-					10
12	1736	N	1736	-0-	-0-	-0-	200	1	1536	2	Y	-0-					10
01	1736	N	1736	-0-	-0-	-0-	273	1	1463	2	Y	-0-					10
02	1568	N	1532	-0-	-36	-0-	228	1	1304	2	Y	-0-					10
03	1736	N	1643	-0-	-93	-0-	218	1	1425	2	Y	-0-					10
04	1680	N	1566	-0-	-114	-0-	230	1	1336	2	Y	-0-					10

JOHNSON, FANNIE T. WELL #: 1 RRCID -> 251360 COMPL. DATE 08/01/2009 TOTAL DEPTH 4435 PERF. 3966 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 08/09/2013

JOHNSTON GAP (MARBLE FALLS) 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
RIEBE, ANGELINA WELL #: 2 A RRCID -> 143126 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3694 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIEBE, ANGELINA WELL #: 1 RRCID -> 144530 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3760 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					53
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					53
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					53
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

LANGFORD "C" WELL #: 2 RRCID -> 218837 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 3685 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON GAP (MARBLE FALLS) //CONT.// 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929
LANGFORD "C" WELL #: 4 RRCID -> 218838 COMPL. DATE N/A TOTAL DEPTH 4140 PERF. 3689 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 7 RRCID -> 218840 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3668 - 3677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 8 RRCID -> 218841 COMPL. DATE N/A TOTAL DEPTH 4179 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIEBE, ANGELINA WELL #: 3 A RRCID -> 218842 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3864 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES COUNTY REGULAR (GAS) 47113 200 NON-ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HODO WELL #: 1 RRCID -> 267249 COMPL. DATE 03/12/2012 TOTAL DEPTH 5370 PERF. 3970 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1254	-0-	-156	-0-	1254	2			N	-0-					154
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					154
01	1240	N	209	-0-	-1031	-0-	209	2			N	-0-					154
02	1176	N	279	-0-	-897	-0-	279	2			N	-0-					154
03	1240	N	1102	-0-	-138	-0-	1102	2			N	-0-					154
*04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					154

JONES & LEWIS (CADDO) 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC 195804
CLARK, JEAN WELL #: 1 U RRCID -> 043556 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	108					N	-0-					-0-
12	108	N	-0-	-0-	-108	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES & LEWIS (CADDO) //CONT.// 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC //CONT.// 195804
CLARK, JEAN WELL #: 2 RRCID -> 043557 COMPL. DATE 02/10/1968 TOTAL DEPTH 2067 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	377	-0-	-446	-0-	377	2			N	-0-	172	7			-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JONES & LEWIS (MARBLE FALLS) 47159 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC 195804
CLARK, JEAN WELL #: 1 L RRCID -> 043558 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	105					N	-0-					-0-
12	105	N	-0-	-0-	-105	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONI LYNN (BEND CONGLOMERATE) 47222 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WHITTENBURG J WELL #: 1 RRCID -> 275744 COMPL. DATE 10/16/2013 TOTAL DEPTH 4580 PERF. 4176 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430		6217	-0-	-8213	49543	6189	3	28	9	N	25	9	8			129
12	14911		6082	-0-	-8829	40714	6064	3	18	9	N	16	1	8			144
01	14911		5795	-0-	-9116	31598	5775	3	20	9	N	18					162
02	13468		4896	-0-	-8572	23026	4885	3	11	9	N	10					172
03	14911		4942	-0-	-9969	13057	4932	3	10	9	N	9	162	1			19
*04	14430		4909	-0-	-9521	3536	4901	3	8	9	N	7					26

JONISUE BOWDEN (CANYON) 47233 500 ASSOCIATED 49B CNTY: FISHER
FOREE OIL COMPANY 275700
JONISUE WELL #: 1 B RRCID -> 218245 COMPL. DATE 01/19/1995 TOTAL DEPTH 5173 PERF. 4890 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	R	1507	-0-	-0-	-0-	1507	2			N	-0-					131
12	1585	R	1585	-0-	-0-	-0-	1585	2			N	-0-					131
01	1554	R	1554	-0-	-0-	-0-	1554	2			N	-0-					131
02	1415	R	1415	-0-	-0-	-0-	1415	2			N	-0-					131
03	1581	#	1495	-0-	-86	-0-	1495	2			N	-0-					131
04	1530	#	1525	-0-	-5	-0-	1525	2			N	-0-					131

SWEETWATER PRODUCTION, INC. 833297
SMITH WELL #: 2 RRCID -> 130267 COMPL. DATE 02/28/1986 TOTAL DEPTH 4975 PERF. 4870 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	225	-0-	-15	-0-	225	3			Y	-0-					-0-
12	248	#	234	-0-	-14	-0-	234	3			Y	-0-					-0-
01	248	#	237	-0-	-11	-0-	237	3			Y	-0-					-0-
02	DLQ G-10		224	-0-	224	224	224	3			Y	-0-					-0-
03	450	R	226	-0-	-224	-0-	226	3			Y	-0-					-0-
*04	208	R	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

JOSEPH H. BYRNE (DUFFER) 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. 105675
BENNETT WELL #: 1 RRCID -> 199754 COMPL. DATE 11/10/2003 TOTAL DEPTH 3266 PERF. 3112 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 6 RRCID -> 211318 COMPL. DATE 04/06/2005 TOTAL DEPTH 3341 PERF. 3128 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	57	-0-	-3	-0-	57	2			N	-0-					28
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					28
01	62	#	47	-0-	-15	-0-	47	2			N	-0-					28
02	56	#	41	-0-	-15	-0-	41	2			N	-0-					28
03	62	#	39	-0-	-23	-0-	39	2			N	-0-					28
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					28

JOSH THOMPSON (CONGL.) 47323 120 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
DELTA OIL & GAS LTD. 213703
THOMPSON JOSH WELL #: 3 RRCID -> 061109 COMPL. DATE 04/27/1973 TOTAL DEPTH 4664 PERF. 4355 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

THOMPSON JOSH WELL #: 4 C RRCID -> 061110 COMPL. DATE 02/01/1975 TOTAL DEPTH 4584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

THOMPSON, JOSH WELL #: 5 RRCID -> 226040 COMPL. DATE 03/22/2007 TOTAL DEPTH 4495 PERF. 4344 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

JOSH THOMPSON (MISS) 47323 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
THOMPSON, JOSH 568 WELL #: 1 RRCID -> 261291 COMPL. DATE 12/03/1976 TOTAL DEPTH 4680 PERF. 4643 - 4655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOSHUA (CONGL) 47326 500 ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
HALEY-HUNTER WELL #: 1 RRCID -> 100490 COMPL. DATE 05/15/1980 TOTAL DEPTH 3700 PERF. 3589 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	12	-0-	12	12	12	2			N	-0-					-0-

LOWRANCE INC. 511345
HUNTER WELL #: 1 RRCID -> 239792 COMPL. DATE 12/10/1979 TOTAL DEPTH 3680 PERF. 3366 - 3373

11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	#	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 246340 COMPL. DATE 12/19/1979 TOTAL DEPTH 3706 PERF. 3591 - 3599

11	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
WOODS WELL #: 1 RRCID -> 108992 COMPL. DATE 11/01/1979 TOTAL DEPTH 3680 PERF. 3560 - 3572

11	180	#	130	-0-	-50	-0-	130	2			N	-0-					17
12	186	#	130	-0-	-56	-0-	130	2			N	-0-	17	7			-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
*03	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-

PLACE OIL AND GAS CO. 667700
CARROLL, BOB WELL #: 2 RRCID -> 158003 COMPL. DATE N/A TOTAL DEPTH 3690 PERF. 3606 - 3212

11	240	#	223	-0-	-17	-0-	223	2			N	-0-					-0-
12	248	#	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	248	#	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	224	#	215	-0-	-9	-0-	215	2			N	-0-					-0-
03	248	#	244	-0-	-4	-0-	244	2			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JUDY (CADDO) 47516 150 ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOLDEN RESOURCES, L.L.C. 312766
MATTHEWS 70 WELL #: 1 RRCID -> 102602 COMPL. DATE 01/05/1982 TOTAL DEPTH 5300 PERF. 4615 - 4625

11	252	N	252	-0-	-0-	-0-	246	3	6	9	N	5					144
12	806	N	531	-0-	-275	-0-	527	3	4	9	N	4					148
01	602	N	602	-0-	-0-	-0-	577	3	25	9	N	23					171
02	643	N	643	-0-	-0-	-0-	618	3	25	9	N	23	163	1			31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					31

KAY (CADDO) 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH WELL #: 101 RRCID -> 100424 COMPL. DATE 08/01/1994 TOTAL DEPTH 3113 PERF. 1864 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABER RANCH WELL #: 104 RRCID -> 102912 COMPL. DATE 09/23/1982 TOTAL DEPTH 3096 PERF. 1858 - 1870

11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

TABOR RANCH -A- WELL #: 107 RRCID -> 109211 COMPL. DATE 01/24/1984 TOTAL DEPTH 2915 PERF. 1858 - 1863

11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

KDE (MISS.) 47826 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
SOUTH GREEN "1-49" WELL #: 149 RRCID -> 150927 COMPL. DATE 06/04/1994 TOTAL DEPTH 4488 PERF. 4353 - 4702

11	204	N	204	-0-	-0-	-0-	7	1	197	2	N	-0-					134
12	257	N	257	-0-	-0-	-0-	7	1	250	2	N	-0-					134
01	306	N	306	-0-	-0-	-0-	7	1	299	2	N	-0-					134
02	248	N	248	-0-	-0-	-0-	7	1	241	2	N	-0-					134
03	290	N	290	-0-	-0-	-0-	7	1	283	2	N	-0-					134
04	300	N	136	-0-	-164	-0-	7	1	129	2	N	-0-					134

KADANE-BEAUMONT (DUFFER) 47986 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
DELAFOSSE "C" WELL #: 1 RRCID -> 018269 COMPL. DATE 01/12/1984 TOTAL DEPTH 4094 PERF. N/A

11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
04	750	N	717	-0-	-33	-0-	717	3			N	-0-					-0-

KEECHI CREEK (2100) 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COX, LEE INVESTMENTS INC. 185990
JAGGERS, T.L. WELL #: 2 RRCID -> 083189 COMPL. DATE 06/26/1979 TOTAL DEPTH 4595 PERF. 2120 - 2130

11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-

KEES (ELLENBURGER) 48465 080 ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 2 RRCID -> 181596 COMPL. DATE 06/22/1997 TOTAL DEPTH 4369 PERF. 4281 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETER 48472 100 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
SOUTH BROWN WELL #: 1 RRCID -> 108028 COMPL. DATE 08/10/1983 TOTAL DEPTH 809 PERF. 171 - 716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY (CONGL. 4050) 48555 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R.J. KELLY ESTATE "E" WELL #: 3 RRCID -> 111957 COMPL. DATE 04/18/1984 TOTAL DEPTH 4200 PERF. 4048 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	10	-0-	-50	-0-	10	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

KELLY (STRAWN) 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COODY, J.R. "A" WELL #: 7 RRCID -> 161660 COMPL. DATE 01/31/1997 TOTAL DEPTH 3998 PERF. 2578 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELSAY (STRAWN) 48626 700 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
ANCELIN, D. WELL #: 2 RRCID -> 165967 COMPL. DATE 06/13/1984 TOTAL DEPTH 5680 PERF. 3262 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-

KEN ROSE (LO. CONGL.) 48780 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
CHANEY, C.B. WELL #: 1 RRCID -> 121547 COMPL. DATE 05/26/1986 TOTAL DEPTH 3953 PERF. 3829 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRY (BIG SALINE CONGL.) 49077 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
HITTSON WELL #: 1 RRCID -> 109349 COMPL. DATE 01/20/1984 TOTAL DEPTH 4580 PERF. 3996 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KESSLER (STRAWN) 49095 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 1 RRCID -> 102668 COMPL. DATE 08/31/1981 TOTAL DEPTH 4696 PERF. 3133 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
*03	7	X	7	-0-	-0-	-0-	7	1			N	-0-					-0-
*04	14B2 EXT		27	-0-	27	27	7	1	20	2	N	-0-					-0-

KESSLER (3980) 49095 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
JOHNSON WELL #: 1 RRCID -> 105180 COMPL. DATE 04/19/1983 TOTAL DEPTH 3860 PERF. 3723 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
MILLER, ARLENE WELL #: 1 RRCID -> 274399 COMPL. DATE 07/03/2014 TOTAL DEPTH 5006 PERF. 2999 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22620		3386	-0-	-19234	9023	3386	3			N	-0-					30
12	23374		454	-0-	-22920	-0-	454	3			N	-0-					30
01	23374		1733	-0-	-21641	-0-	374	1	1359	3	N	-0-					30
02	21112		1285	-0-	-19827	-0-	1279	3	6	9	N	5					35
03	5580	#	886	-0-	-4694	-0-	884	3	2	9	N	2					37
04	3390	#	886	-0-	-2504	-0-	886	3			N	-0-					37

KEVIN (ATOKA 4470) 49106 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 2 RRCID -> 142620 COMPL. DATE 09/04/1992 TOTAL DEPTH 4650 PERF. 4500 - 4508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1744	-0-	-86	-0-	1737	3	7	9	N	6					175
12	1798	N	1640	-0-	-158	-0-	1636	3	4	9	N	4					179
01	1612	N	1525	-0-	-87	-0-	1525	3			N	-0-					179
02	1624	N	1489	-0-	-135	-0-	1486	3	3	9	N	3					182
03	1643	N	1579	-0-	-64	-0-	1579	3			N	-0-					182
04	1470	N	1311	-0-	-159	-0-	1309	3	2	9	N	2					184

KEVIN, NE (ATOKA) 49110 500 ASSOCIATED 49B CNTY: PALO PINTO
NALL OIL & GAS 599295
HALSELL WELL #: 4 RRCID -> 109353 COMPL. DATE 02/21/1984 TOTAL DEPTH 4576 PERF. 4319 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	152	-0-	-28	-0-	21	1	131	2	N	-0-					-0-
12	186	#	165	-0-	-21	-0-	23	1	142	2	N	-0-					-0-
01	186	#	166	-0-	-20	-0-	23	1	143	2	N	-0-					-0-
02	168	#	161	-0-	-7	-0-	22	1	139	2	N	-0-					-0-
03	197	R	197	-0-	-0-	-0-	29	1	168	2	N	-0-					-0-
*04	182	R	182	-0-	-0-	-0-	28	1	154	2	N	-0-					-0-

HALSELL "B" WELL #: 8 B RRCID -> 218175 COMPL. DATE 07/09/1984 TOTAL DEPTH 4582 PERF. 4376 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	R	156	-0-	-0-	-0-	22	1	134	2	N	-0-					-0-
12	155	#	134	-0-	-21	-0-	18	1	116	2	N	-0-					-0-
01	217	#	122	-0-	-95	-0-	17	1	105	2	N	-0-					-0-
02	196	#	90	-0-	-106	-0-	12	1	78	2	N	-0-					-0-
03	217	#	197	-0-	-20	-0-	29	1	168	2	N	-0-					-0-
04	150	#	144	-0-	-6	-0-	22	1	122	2	N	-0-					-0-

KIDD (STRAWN, UPPER) 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROWN EQUIPMENT CO. 191534
CLARK WELL #: 1 RRCID -> 089135 COMPL. DATE 06/02/1980 TOTAL DEPTH 2600 PERF. 1770 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

DOLLINS, RICHARD E. 222209
IRVINE WELL #: 1 RRCID -> 084921 COMPL. DATE 08/01/1979 TOTAL DEPTH 3130 PERF. 1727 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIGHT (CONGL 3750) 49180 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 1 RRCID -> 111770 COMPL. DATE 01/05/1984 TOTAL DEPTH 4000 PERF. 3749 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	62	N	9	-0-	-53	-0-	9	3			Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

KIGHT (DUFFER) 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 2 RRCID -> 112309 COMPL. DATE 07/31/1984 TOTAL DEPTH 4119 PERF. 3995 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	600	-0-	-120	-0-	600	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

KIGHT,JUDITH WINSTON "C" WELL #: 2 RRCID -> 127494 COMPL. DATE 05/16/1988 TOTAL DEPTH 4350 PERF. 3929 - 3939

11	810	N	703	-0-	-107	-0-	598	3	105	9	N	95					132
12	713	N	532	-0-	-181	-0-	422	3	110	9	N	100	172	1			60
01	806	N	252	-0-	-554	-0-	122	3	130	9	N	118					178
02	644	N	133	-0-	-511	-0-	39	3	94	9	N	85	173	1			90
03	527	N	208	-0-	-319	-0-	88	3	120	9	N	109	168	1			31
04	240	N	115	-0-	-125	-0-	21	3	94	9	N	85					116

KIMBERLIN RANCH (CONGL. 3620) 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 6 RRCID -> 128115 COMPL. DATE 07/09/1988 TOTAL DEPTH 4006 PERF. 3685 - 3700

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

B.R.A. WELL #: 3 RRCID -> 128865 COMPL. DATE 03/29/1988 TOTAL DEPTH 4070 PERF. 3624 - 3631

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

B.R.A. WELL #: 1 RRCID -> 133640 COMPL. DATE 02/26/1990 TOTAL DEPTH 4315 PERF. 3834 - 3840

11	270	#	191	-0-	-79	-0-	191	3			N	-0-					-0-
12	279	#	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	248	#	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*03	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BRAZOS-FISH WELL #: 1 RRCID -> 142116 COMPL. DATE 04/07/1986 TOTAL DEPTH 4199 PERF. 3766 - 3793

11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIMBERLIN RANCH (CONGL. 3620) //CONT.// 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 3 RRCID -> 119458 COMPL. DATE 12/09/1985 TOTAL DEPTH 4000 PERF. 3589 - 3596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		148	-0-	148	495	4	1	144	2	Y	-0-					6
12	639	R	144	-0-	-495	-0-	4	1	140	2	Y	-0-					6
01	117	R	117	-0-	-0-	-0-	4	1	113	2	Y	-0-					6
02	168	#	127	-0-	-41	-0-	4	1	123	2	Y	-0-					6
03	155	#	30	-0-	-125	-0-	4	1	26	2	Y	-0-					6
04	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT					6

KIMBERLIN WELL #: 6 RRCID -> 181953 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3662 - 3670

11	30	#	19	-0-	-11	-0-	1	1	18	2	N	-0-					-0-
12	19	R	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
01	31	#	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
02	28	#	16	-0-	-12	-0-	1	1	15	2	N	-0-					-0-
03	31	#	4	-0-	-27	-0-	1	1	3	2	N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KIMBERLIN RANCH (CONGL. 3700) 49295 225 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN-HUNTER WELL #: 12 RRCID -> 122750 COMPL. DATE 11/18/1986 TOTAL DEPTH 4100 PERF. 3718 - 3728

11	DLQ G-10		401	-0-	401	1342	12	1	389	2	Y	-0-					17
12	1732	N	390	-0-	-1342	-0-	12	1	378	2	Y	-0-					17
01	315	N	315	-0-	-0-	-0-	12	1	303	2	Y	-0-					17
02	364	N	341	-0-	-23	-0-	12	1	329	2	Y	-0-					17
03	403	N	82	-0-	-321	-0-	12	1	70	2	Y	-0-					17
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					17

KIMBERLIN RANCH (CONG. 3850) 49295 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 9 RRCID -> 122241 COMPL. DATE 08/29/1986 TOTAL DEPTH 4000 PERF. 3850 - 3858

11	DLQ G-10		101	-0-	101	338	3	1	98	2	Y	-0-					4
12	437	N	99	-0-	-338	-0-	3	1	96	2	Y	-0-					4
01	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					4
02	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-					4
03	93	N	21	-0-	-72	-0-	3	1	18	2	Y	-0-					4
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

KING-TINDALL (MISS.) 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "C" WELL #: 1 RRCID -> 137606 COMPL. DATE 01/30/1987 TOTAL DEPTH 3855 PERF. 3590 - 3650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL III WELL #: 4 RRCID -> 141951 COMPL. DATE 07/07/1987 TOTAL DEPTH 3631 PERF. 3610 - 3626

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING-TINDALL (MISS.) //CONT.// 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL I WELL #: 1 RRCID -> 147071 COMPL. DATE 01/25/1987 TOTAL DEPTH 3700 PERF. 3591 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY, J. J. WELL #: 1 RRCID -> 217131 COMPL. DATE 01/30/1987 TOTAL DEPTH 4496 PERF. 3594 - 3599

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIPI (MISS) 49589 500 ASSOCIATED ONE WELL CNTY: STEPHENS
KEATING ENERGY, INC. 453142
HARRIS, MAGGIE WELL #: 7 RRCID -> 192984 COMPL. DATE 01/05/2003 TOTAL DEPTH 4272 PERF. 4252 - 4272

11	120	N	89	-0-	-31	-0-	88	3	1	9	N	1					5
12	93	N	76	-0-	-17	-0-	75	3	1	9	N	1	6	1			-0-
01	93	N	74	-0-	-19	-0-	72	3	2	9	N	2					2
02	84	N	12	-0-	-72	-0-	10	3	2	9	N	2					4
03	62	N	52	-0-	-10	-0-	50	3	2	9	Y	2	6	1			-0-
04	60	N	50	-0-	-10	-0-	48	3	2	9	Y	2					2

KIRBY (SERRATT) 49601 666 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
T & C OIL, INC. 833806
BLACKWOOD WELL #: 1 RRCID -> 200327 COMPL. DATE 02/15/2004 TOTAL DEPTH 3945 PERF. 2765 - 2768

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WOB (STRAWN) 49614 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 3 A RRCID -> 152763 COMPL. DATE 10/10/1994 TOTAL DEPTH 4137 PERF. 2366 - 2394

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 49635 001 ASSOCIATED ONE WELL CNTY: COMANCHE
BURNS, LOUISE 111067
BURNES, J.C. WELL #: 3A RRCID -> 133706 COMPL. DATE 11/08/1948 TOTAL DEPTH 2812 PERF. 2764 - 2780

11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (DUFFER) 49832 100 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. 499 WELL #: 3 RRCID -> 122538 COMPL. DATE 03/08/1985 TOTAL DEPTH 4131 PERF. 3876 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
02	756	N	638	-0-	-118	-0-	638	2			N	-0-					-0-
03	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

KLEINER (LAKE) 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRECK OPERATING CORP. 089974
KLEINER, CHAS. J. WELL #: 4 RRCID -> 017839 COMPL. DATE 02/27/1957 TOTAL DEPTH 4004 PERF. 3400 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	642	-0-	-78	-0-	30	1	608	3	N	4					128
							4	9									
12	744	N	698	-0-	-46	-0-	30	1	662	3	N	5					133
							6	9									
01	744	N	579	-0-	-165	-0-	30	1	545	3	N	4					137
							4	9									
02	588	N	551	-0-	-37	-0-	30	1	515	3	N	5					142
							6	9									
03	713	N	636	-0-	-77	-0-	30	1	603	3	N	3					145
							3	9									
*04	652	N	652	-0-	-0-	-0-	30	1	619	3	N	3					148
							3	9									

SO OPERATING COMPANY 800281
CARR, J. C. WELL #: 3 RRCID -> 104575 COMPL. DATE 10/20/1982 TOTAL DEPTH 3986 PERF. 3558 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	364	N	237	-0-	-127	-0-	237	3			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
04	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-

RHODES-SOUTH WELL #: 1 RRCID -> 110898 COMPL. DATE 04/21/1984 TOTAL DEPTH 4135 PERF. 3397 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	303	-0-	-57	-0-	303	2			N	-0-					-0-
12	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
01	341	N	190	-0-	-151	-0-	190	2			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

WHITLEY, RAYMOND 920489
WHITLEY, RAYMOND WELL #: 1 RRCID -> 104293 COMPL. DATE 12/07/1982 TOTAL DEPTH 4100 PERF. 3480 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (LAKE SAND) 49832 225 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR, J. C. 499 WELL #: 1 RRCID -> 143342 COMPL. DATE 01/28/1984 TOTAL DEPTH 4113 PERF. 3626 - 3633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	R	90	-0-	-0-	-0-	90	2			N	-0-					10
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					10
01	93	#	85	-0-	-8	-0-	85	2			N	-0-					10
02	84	#	71	-0-	-13	-0-	71	2			N	-0-					10
03	93	#	85	-0-	-8	-0-	85	2			N	-0-					10
04	90	R	90	-0-	-0-	-0-	90	2			N	-0-					10

CITY OF CISCO WELL #: 1 RRCID -> 152589 COMPL. DATE 11/23/1982 TOTAL DEPTH 4105 PERF. N/A

11	180	#	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	186	#	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	186	#	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	#	160	-0-	-8	-0-	160	2			N	-0-					-0-
03	186	#	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	180	#	179	-0-	-1	-0-	179	2			N	-0-					-0-

KLEINER (RANGER) 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. 844144
BURGESS-MANNING WELL #: 1 RRCID -> 130221 COMPL. DATE 01/01/1989 TOTAL DEPTH 4075 PERF. 3387 - 3396

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

COUCH WELL #: 1 RRCID -> 132709 COMPL. DATE 10/23/1989 TOTAL DEPTH 4000 PERF. 3400 - 3410

11	DLQ	G-10	97	-0-	97	1457	97	2			N	-0-					10
12	DLQ	G-10	79	-0-	79	1536	79	2			N	-0-					10
01	DLQ	G-10	78	-0-	78	1614	78	2			N	-0-					10
02	DLQ	G-10	NO RPT	-0-	-0-	1614					N	NO RPT					10
03	DLQ	G-10	NO RPT	-0-	-0-	1614					N	NO RPT					10
04	DLQ	G-10	NO RPT	-0-	-0-	1614					N	NO RPT					10

KNIGHT (DUFFER, LO. 4050) 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
BLACK "A" WELL #: 1 RRCID -> 236664 COMPL. DATE 11/20/2007 TOTAL DEPTH 4505 PERF. 4041 - 4055

11	900	N	435	-0-	-465	-0-	435	3			N	-0-					-0-
12	837	N	567	-0-	-270	-0-	567	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 236746 COMPL. DATE 12/10/2007 TOTAL DEPTH 4220 PERF. 4090 - 4110

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT (DUFFER, LO. 4050) //CONT.// 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROBBINS, WAYNE "A" WELL #: 5 RRCID -> 238036 COMPL. DATE 05/08/2008 TOTAL DEPTH 4210 PERF. 4057 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	952	N	801	-0-	-151	-0-	801	3			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 6 RRCID -> 243144 COMPL. DATE 10/29/2008 TOTAL DEPTH 4200 PERF. 4040 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
01	1023	N	1013	-0-	-10	-0-	1013	3			N	-0-					-0-
02	1148	N	904	-0-	-244	-0-	904	3			N	-0-					-0-
03	1209	N	754	-0-	-455	-0-	754	3			N	-0-					-0-
*04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 246061 COMPL. DATE 02/20/2009 TOTAL DEPTH 4301 PERF. 4100 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
02	420	N	275	-0-	-145	-0-	275	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 2 RRCID -> 255219 COMPL. DATE 10/04/2006 TOTAL DEPTH 4560 PERF. 4078 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 8 RRCID -> 259425 COMPL. DATE 02/02/2011 TOTAL DEPTH 4546 PERF. 4095 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 3 RRCID -> 265357 COMPL. DATE 06/26/2007 TOTAL DEPTH 4240 PERF. 4087 - 4099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					-0-
01	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
02	896	N	821	-0-	-75	-0-	821	3			N	-0-					-0-
03	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*04	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 4 RRCID -> 265358 COMPL. DATE 10/31/2007 TOTAL DEPTH 4253 PERF. 4064 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

KOKOMA, EAST (MISS) 50098 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 146047 COMPL. DATE 07/06/1993 TOTAL DEPTH 3260 PERF. 3248 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KOKOMO (CANYON REEF) 50100 075 ASSOCIATED ONE WELL CNTY: STONEWALL
FLYING W RESOURCES, LLC 274919
MCCOY WELL #: 2 RRCID -> 176281 COMPL. DATE 11/23/2005 TOTAL DEPTH 4756 PERF. 3185 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO CADDO (CADDO) 50101 075 ASSOCIATED 49B CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
LYNDEN WELL #: 1 RRCID -> 270149 COMPL. DATE 10/10/2007 TOTAL DEPTH 3410 PERF. 3272 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	#	1996	-0-	-134	-0-	1996	2			N	-0-					-0-
12	2201	#	2155	-0-	-46	-0-	2155	2			N	-0-					-0-
01	2248	R	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
02	2136	R	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
03	2302	R	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
*04	2343	R	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

KOKOMO CADDO (DUFFER) 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
JOINER, E. WELL #: 1 RRCID -> 198972 COMPL. DATE 05/25/2003 TOTAL DEPTH 3525 PERF. 3192 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W.D. BROWN WELL #: 1 RRCID -> 218147 COMPL. DATE 03/30/2006 TOTAL DEPTH 3316 PERF. 3194 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	175	-0-	-35	-0-	147	2	28	9	N	25					63
12	217	#	165	-0-	-52	-0-	147	2	18	9	N	16					79
01	217	#	180	-0-	-37	-0-	154	2	26	9	N	24					103
02	168	#	133	-0-	-35	-0-	111	2	22	9	N	20					123
03	231	R	231	-0-	-0-	-0-	205	2	26	9	N	24					147
*04	220	R	220	-0-	-0-	-0-	201	2	19	9	N	17					164

MARTHA WELL #: 1 RRCID -> 218148 COMPL. DATE 03/20/2006 TOTAL DEPTH 3366 PERF. 3240 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	289	-0-	-41	-0-	286	2	3	9	N	3					169
12	341	#	298	-0-	-43	-0-	296	2	2	9	N	2					171
01	341	#	308	-0-	-33	-0-	302	2	6	9	N	5					176
02	308	#	294	-0-	-14	-0-	288	2	6	9	N	5					181
03	341	#	305	-0-	-36	-0-	301	2	4	9	N	4					185
04	300	#	295	-0-	-5	-0-	289	2	6	9	N	5					190

KOKOMO CADDO (DUFFER) //CONT.// 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
CRAIGHEAD WELL #: 5 RRCID -> 255438 COMPL. DATE 03/05/2009 TOTAL DEPTH 3690 PERF. 3342 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1433	-0-	-67	-0-	1433	2			N	-0-					53
12	1457	N	1408	-0-	-49	-0-	1408	2			N	-0-					53
01	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					53
02	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					53
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					53
*04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					53

KRAMER (CONGL.) 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
CABOT-KRAMER WELL #: 3 RRCID -> 150610 COMPL. DATE 05/30/1994 TOTAL DEPTH 4087 PERF. 3862 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	1767	N	733	-0-	-1034	-0-	733	2			N	-0-					-0-
02	616	N	276	-0-	-340	-0-	276	2			N	-0-					-0-
03	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
04	720	N	264	-0-	-456	-0-	264	2			N	-0-					-0-

HENDRICKS WELL #: 1 RRCID -> 158714 COMPL. DATE 06/07/1996 TOTAL DEPTH 4203 PERF. 3843 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	84	N	15	-0-	-69	-0-	15	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-

HENDRICKS WELL #: 2 RRCID -> 161168 COMPL. DATE 11/12/1996 TOTAL DEPTH 4233 PERF. 3862 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	308	N	244	-0-	-64	-0-	244	2			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
04	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-

HENDRICKS WELL #: 3 RRCID -> 162936 COMPL. DATE 07/10/2006 TOTAL DEPTH 4220 PERF. 3713 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDRICKS WELL #: 4 RRCID -> 165971 COMPL. DATE 12/14/1997 TOTAL DEPTH 4180 PERF. 3791 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
01	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

KRAMER (CONGL.) //CONT.// 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
CABOT-KRAMER WELL #: 4 RRCID -> 171289 COMPL. DATE 10/20/1998 TOTAL DEPTH 4190 PERF. 3796 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-
01	775	N	391	-0-	-384	-0-	391	2			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

KROC (BRENEKE SAND) 50310 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WCT LEASING CO. 888047
WATSON, O.H. WELL #: 3 RRCID -> 105058 COMPL. DATE 01/26/1983 TOTAL DEPTH 1350 PERF. 930 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROOKED RIVER (CADDO) 50329 075 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
STOVALL OPERATING CO. 824339
HENDRICK T-21 UNIT WELL #: 1 RRCID -> 154470 COMPL. DATE 05/02/1995 TOTAL DEPTH 4909 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					91
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					91
01	992	N	279	-0-	-713	-0-	279	2			N	-0-					91
02	448	N	212	-0-	-236	-0-	212	2			N	-0-					91
03	372	N	210	-0-	-162	-0-	210	2			N	-0-					91
*04	665	N	665	-0-	-0-	-0-	655	2	10	9	N	9					100

KUZELL (CONGLOMERATE) 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 2 RRCID -> 156018 COMPL. DATE 07/25/1995 TOTAL DEPTH 5475 PERF. 5103 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	412	-0-	-158	-0-	225	1	187	2	N	-0-					-0-
12	682	N	257	-0-	-425	-0-	240	1	17	2	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	233	1	289	2	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	210	1	243	2	N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	232	1	194	2	N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	225	1	312	2	N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
ECHO VALLEY WELL #: 1 RRCID -> 105062 COMPL. DATE 04/17/1983 TOTAL DEPTH 5516 PERF. 5230 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					17
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	28	N	-0-	-0-	-28	-0-					N	-0-					17
03	31	N	-0-	-0-	-31	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

OXXN 630579
KIRKLAND WELL #: 1 RRCID -> 082467 COMPL. DATE 02/20/1979 TOTAL DEPTH 5840 PERF. 5344 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

KUZELL (CONGLOMERATE) //CONT.// 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
GRAVES, ROBERT L WELL #: 1 RRCID -> 083564 COMPL. DATE 03/06/1992 TOTAL DEPTH 5890 PERF. 5194 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	68	-0-	-52	-0-	68	2			N	-0-					29
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					29
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					29
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					29
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					29
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					29

KWAN-MOR (LAKE SAND) 50452 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL OPERATING, INC. 684501
KWAN-MOR WELL #: RRCID -> 123904 COMPL. DATE 04/01/1987 TOTAL DEPTH 4702 PERF. 4376 - 4381

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 01/06/2011

L.B.C. (CONGL. 4550) 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 C RRCID -> 084681 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4280 - 4328

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 2 C RRCID -> 086603 COMPL. DATE 09/27/1979 TOTAL DEPTH 5020 PERF. 4452 - 4467

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
WILLIAMS, L. C. WELL #: 1 RRCID -> 073980 COMPL. DATE 08/30/1977 TOTAL DEPTH 5100 PERF. 4745 - 4749

11	15	N	-0-	-0-	-15	-0-					N	-0-					58
12	5	N	3	-0-	-2	-0-	3	2			N	-0-					58
01	279	N	-0-	-0-	-279	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

UPHAM OIL & GAS COMPANY 878925
ELIZABETH KING UNIT WELL #: 2 RRCID -> 146656 COMPL. DATE 08/27/1993 TOTAL DEPTH 5207 PERF. 4608 - 4618

11	548	N	548	-0-	-0-	-0-	57	1	491	3	Y	-0-					-0-
12	651	N	567	-0-	-84	-0-	85	1	482	3	Y	-0-					-0-
01	527	N	412	-0-	-115	-0-	53	1	359	3	Y	-0-					-0-
02	504	N	377	-0-	-127	-0-	55	1	322	3	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	123	1	439	3	Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	103	1	369	3	Y	-0-					-0-

L.C. CLEVINGER (RANGER) 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 1 RRCID -> 247983 COMPL. DATE 09/01/1980 TOTAL DEPTH 4194 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	280	N	245	-0-	-35	-0-	245	2			N	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-

LOWRANCE INC. 511345
EMFINGER, B. "A" WELL #: 1 RRCID -> 117254 COMPL. DATE 02/02/1983 TOTAL DEPTH 3950 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

EMFINGER, B. WELL #: 1 RRCID -> 223631 COMPL. DATE 07/01/1985 TOTAL DEPTH 3780 PERF. 3730 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3658	R	3658	-0-	-0-	-0-	3634	3	24	9	N	22					27
12	4030	#	3635	-0-	-395	-0-	3612	3	23	9	N	21					48
01	4030	#	3634	-0-	-396	-0-	3608	3	26	9	N	24					72
02	3640	#	3242	-0-	-398	-0-	3222	3	20	9	N	18					90
03	3875	#	3378	-0-	-497	-0-	3363	3	15	9	N	14					104
*04	3810	R	3810	-0-	-0-	-0-	3789	3	21	9	N	19					123

L. C. CLEVINGER (STRAWN) 50481 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 3 RRCID -> 094253 COMPL. DATE 05/19/1981 TOTAL DEPTH 3833 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2791		2791	-0-	-0-	428	2791	2			N	-0-					-0-
12	2781		2781	-0-	-0-	428	2781	2			N	-0-					-0-
01	2867		2867	-0-	-0-	428	2867	2			N	-0-					-0-
02	2380		2207	-0-	-173	255	2207	2			N	-0-					-0-
03	2635		2543	-0-	-92	163	2543	2			N	-0-					-0-
04	2550		2296	-0-	-254	-0-	2296	2			N	-0-					-0-

L. G. COOK (MISS.) 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-8 WELL #: 1D RRCID -> 157602 COMPL. DATE 12/21/1995 TOTAL DEPTH 5200 PERF. 4960 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS TRUST "14" WELL #: 1 RRCID -> 167313 COMPL. DATE 03/05/1998 TOTAL DEPTH 5030 PERF. 4926 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
12	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-
03	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

L. G. COOK (MISS.) //CONT.// 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL "12-2" WELL #: 1D RRCID -> 150656 COMPL. DATE 03/13/1994 TOTAL DEPTH 5000 PERF. 4790 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L. G. COOK, N. (MISS.) 50502 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL RANCH G-3 WELL #: 1 RRCID -> 153997 COMPL. DATE 06/17/1999 TOTAL DEPTH 5025 PERF. 4800 - 4869

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					20
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					20
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					20
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					20
03	248	N	-0-	-0-	-248	-0-					N	-0-					20
04	240	N	-0-	-0-	-240	-0-					N	-0-					20

L & H (STRAWN) 50504 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
FERRELL, L.T. WELL #: 1 RRCID -> 119863 COMPL. DATE 12/03/1985 TOTAL DEPTH 3594 PERF. 2348 - 2376

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	173	-0-	-67	-0-	173	2			N	-0-					51
12	279	N	239	-0-	-40	-0-	239	2			N	-0-					51
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					51
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					51
03	248	N	237	-0-	-11	-0-	237	2			N	-0-					51
04	270	N	189	-0-	-81	-0-	189	2			N	-0-					51

L.H. MCCREA HEIRS (MISS) 50515 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS "A" WELL #: 5 RRCID -> 151225 COMPL. DATE 07/31/1994 TOTAL DEPTH 4370 PERF. 4200 - 4216

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	214	-0-	-56	-0-	194	2	20	9	N	18					114
12	248	N	242	-0-	-6	-0-	220	2	22	9	N	20					134
01	248	N	178	-0-	-70	-0-	152	2	26	9	N	24					158
02	247	N	247	-0-	-0-	-0-	243	2	4	9	N	4					162
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					162
*04	199	N	199	-0-	-0-	-0-	170	2	29	9	N	26	160	1			28

L 7 H (MARBLES FALLS) 50606 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOCKER, S. B. "BRAD" JR. 504707
LOCKER WELL #: 1 RRCID -> 110024 COMPL. DATE 01/10/1984 TOTAL DEPTH 964 PERF. 911 - 936

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LACASA (MARBLE FALLS) 51170 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HERRINGTON WELL #: 1 RRCID -> 110729 COMPL. DATE 05/18/1984 TOTAL DEPTH 3922 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					19
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					19
01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					19
02	588	N	573	-0-	-15	-0-	573	2			N	-0-					19
03	620	N	582	-0-	-38	-0-	582	2			N	-0-					19
04	1200	N	584	-0-	-616	-0-	584	2			N	-0-					19

LAKE ALBANY, N. (CADDO) 51382 180 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
FLIPPEN UNIT WELL #: 1 RRCID -> 141753 COMPL. DATE 05/11/1992 TOTAL DEPTH 4635 PERF. 4016 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					62
12	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					62
01	939	N	939	-0-	-0-	-0-	939	2			N	-0-					62
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					62
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LAKE BROWNWOOD (MARBLE FALLS) 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
SWEENEY, A. B. WELL #: 1 RRCID -> 017416 COMPL. DATE 01/14/1958 TOTAL DEPTH 2280 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WHITE, ODIS WELL #: 1 RRCID -> 017417 COMPL. DATE 11/26/1956 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCFARLANE, J. R. WELL #: 1 RRCID -> 017424 COMPL. DATE 03/21/1962 TOTAL DEPTH N/A PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	217	N	96	-0-	-121	-0-	96	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GEORGE, E. F. WELL #: 2 RRCID -> 018426 COMPL. DATE 03/02/1957 TOTAL DEPTH N/A PERF. 2290 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LAKE BROWNWOOD (MARBLE FALLS) //CONT.// 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
NEWTON WELL #: 1 RRCID -> 128336 COMPL. DATE 08/29/1988 TOTAL DEPTH 2710 PERF. 2270 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

LAKE BROWNWOOD (2250) 51393 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HOOD, BUFORD WELL #: 1A RRCID -> 017843 COMPL. DATE 11/05/1958 TOTAL DEPTH 2290 PERF. 2239 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

LAKE CISCO (MARBLE FALLS) 51407 500 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BROWN,LEAH WELL #: 2 RRCID -> 101833 COMPL. DATE 08/24/1982 TOTAL DEPTH 4100 PERF. 3729 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	84	-0-	-96	-0-	84	2			N	-0-					-0-
12	186	#	121	-0-	-65	-0-	121	2			N	-0-					-0-
01	217	#	96	-0-	-121	-0-	96	2			N	-0-					-0-
02	196	#	67	-0-	-129	-0-	67	2			N	-0-					-0-
03	217	#	98	-0-	-119	-0-	98	2			N	-0-					-0-
*04	151	R	151	-0-	-0-	-0-	151	2			N	-0-					-0-

LAKE LEON (DUFFER) 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WILLIAMSON, J. WELL #: 4 RRCID -> 115818 COMPL. DATE 02/04/1985 TOTAL DEPTH 3475 PERF. 3393 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	479	-0-	-61	-0-	479	2			N	-0-					10
12	558	#	326	-0-	-232	-0-	326	2			N	-0-					10
01	632	R	632	-0-	-0-	-0-	632	2			N	-0-					10
02	515	R	515	-0-	-0-	-0-	515	2			N	-0-					10
03	561	R	561	-0-	-0-	-0-	561	2			N	-0-					10
04	600	#	523	-0-	-77	-0-	523	2			N	-0-					10

WILLIAMSON, J. WELL #: 1A RRCID -> 123765 COMPL. DATE 03/27/1987 TOTAL DEPTH 3652 PERF. 3369 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

BRAKA OPERATING, L.L.C. 088563
TINDALL "D" WELL #: 1D RRCID -> 123879 COMPL. DATE 03/20/1987 TOTAL DEPTH 3750 PERF. 3542 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL II WELL #: 3 RRCID -> 124407 COMPL. DATE 05/26/1987 TOTAL DEPTH 3750 PERF. 3543 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL SOUTH WELL #: 3 RRCID -> 124629 COMPL. DATE 07/09/1987 TOTAL DEPTH 3799 PERF. 3522 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL "D" WELL #: 2D RRCID -> 130966 COMPL. DATE 05/28/1989 TOTAL DEPTH 3820 PERF. 3576 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TINDALL "D" WELL #: 3D RRCID -> 130967 COMPL. DATE 05/28/1989 TOTAL DEPTH 3675 PERF. 3554 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORWOOD WELL #: 1 RRCID -> 138548 COMPL. DATE 01/20/1988 TOTAL DEPTH 3927 PERF. 3635 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	288	-0-	-162	-0-	288	2			N	-0-					8
12	465	#	283	-0-	-182	-0-	283	2			N	-0-					8
01	465	#	245	-0-	-220	-0-	245	2			N	-0-					8
02	308	#	245	-0-	-63	-0-	245	2			N	-0-					8
03	310	#	55	-0-	-255	-0-	55	2			N	-0-					8
04	300	#	132	-0-	-168	-0-	132	2			N	-0-					8

DFG ENERGY COMPANY LLC 216724
WATKINS WELL #: 1 RRCID -> 111951 COMPL. DATE 10/23/1977 TOTAL DEPTH 3530 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					95
12	122	R	122	-0-	-0-	-0-	122	2			N	-0-					95
01	63	R	63	-0-	-0-	-0-	63	2			N	-0-					95
02	53	R	53	-0-	-0-	-0-	53	2			N	-0-					95
03	124	#	52	-0-	-72	-0-	52	2			N	-0-					95
04	120	#	65	-0-	-55	-0-	65	2			N	-0-					95

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
MCCORD, W.H. WELL #: 1 RRCID -> 126768 COMPL. DATE 01/09/1988 TOTAL DEPTH 3750 PERF. 3546 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, CATHERN 268650
FINLEY J.J. WELL #: 1 RRCID -> 062209 COMPL. DATE 12/16/1974 TOTAL DEPTH 1531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M S B COMPANY 518907
MCGOUGH WELL #: 1 RRCID -> 105600 COMPL. DATE 04/22/1983 TOTAL DEPTH 3533 PERF. 3495 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	R	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	705	R	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	713	#	699	-0-	-14	-0-	699	2			N	-0-					-0-
02	672	#	567	-0-	-105	-0-	567	2			N	-0-					-0-
03	806	#	502	-0-	-304	-0-	502	2			N	-0-					-0-
04	720	#	-0-	-0-	-720	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MEAZELL CASEY "A" WELL #: 1 RRCID -> 066857 COMPL. DATE 06/03/1976 TOTAL DEPTH 4004 PERF. 3511 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	60	-0-	-30	-0-	60	2			N	-0-					6
12	93	#	60	-0-	-33	-0-	60	2			N	-0-	6	7			-0-
01	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	2			N	-0-					-0-
*04	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MEAZELL, CASEY "D" WELL #: 1 RRCID -> 077368 COMPL. DATE 05/24/1978 TOTAL DEPTH 4009 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	245	-0-	-55	-0-	245	2			N	-0-					132
12	310	#	245	-0-	-65	-0-	245	2			N	-0-					132
01	279	#	233	-0-	-46	-0-	233	2			N	-0-					132
02	224	#	206	-0-	-18	-0-	206	2			N	-0-					132
03	248	#	148	-0-	-100	-0-	148	2			N	-0-					132
*04	266	R	266	-0-	-0-	-0-	257	2	9	9	N	8					140

MEAZELL, CASEY (DANNY) "G" WELL #: 1 RRCID -> 110982 COMPL. DATE 06/13/1980 TOTAL DEPTH 3832 PERF. 3579 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MEAZELL "H" WELL #: 1 RRCID -> 121025 COMPL. DATE 03/01/1982 TOTAL DEPTH 4008 PERF. 3532 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	#	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	84	#	70	-0-	-14	-0-	70	2			N	-0-					-0-
03	93	#	50	-0-	-43	-0-	50	2			N	-0-					-0-
04	90	#	87	-0-	-3	-0-	87	2			N	-0-					-0-

MAZELL "F" WELL #: 1 RRCID -> 250168 COMPL. DATE 12/01/1979 TOTAL DEPTH 4020 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	#	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
*04	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-

PENDRAGON OIL CO. 651162
FREYSCHLAG WELL #: 1 RRCID -> 123258 COMPL. DATE 06/11/1986 TOTAL DEPTH 3699 PERF. 3406 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	194	-0-	-16	-0-	186	3	8	9	Y	7					41
12	217	#	157	-0-	-60	-0-	157	3			Y	-0-					41
01	DLQ G-10		157	-0-	157	157	155	3	2	9	Y	2					43
02	DLQ G-10		100	-0-	100	257	96	3	4	9	Y	4					47
03	DLQ G-10		120	-0-	120	377	119	3	1	9	Y	1					48
04	0	#	NO RPT	-0-	-0-	377					Y	NO RPT					48

FREYSCHLAG WELL #: 2 RRCID -> 124408 COMPL. DATE 01/15/1987 TOTAL DEPTH 3653 PERF. 3436 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	219	-0-	-21	-0-	211	3	8	9	Y	7					55
12	248	#	194	-0-	-54	-0-	194	3			Y	-0-					55
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					55
02	DLQ G-10		9	-0-	9	10	9	3			Y	-0-					55
03	DLQ G-10		27	-0-	27	37	27	3			Y	-0-					55
04	0	#	NO RPT	-0-	-0-	37					Y	NO RPT					55

CLABORN WELL #: 1 RRCID -> 125231 COMPL. DATE 01/16/1987 TOTAL DEPTH 3714 PERF. 3403 - 3423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	198	-0-	-12	-0-	198	3			N	-0-					2
12	217	#	173	-0-	-44	-0-	173	3			N	-0-					2
01	217	#	193	-0-	-24	-0-	193	3			N	-0-					2
02	196	#	31	-0-	-165	-0-	31	3			N	-0-					2
*03	217	#	-0-	-0-	-217	-0-					N	-0-					2
*04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					2

GANN WELL #: 3 RRCID -> 126921 COMPL. DATE 11/12/1987 TOTAL DEPTH 3886 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	R	141	-0-	-0-	-0-	141	3			Y	-0-					20
12	127	R	127	-0-	-0-	-0-	127	3			Y	-0-					20
01	DLQ G-10		117	-0-	117	117	117	3			Y	-0-					20
02	DLQ G-10		104	-0-	104	221	104	3			Y	-0-					20
03	DLQ G-10		98	-0-	98	319	98	3			Y	-0-					20
04	0	#	NO RPT	-0-	-0-	319					Y	NO RPT					20

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
GANN WELL #: 1 RRCID -> 127732 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 3630 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	R	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
12	52	R	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
01	DLQ G-10		46	-0-	46	46	46	3			Y	-0-					-0-
02	DLQ G-10		42	-0-	42	88	42	3			Y	-0-					-0-
03	DLQ G-10		29	-0-	29	117	29	3			Y	-0-					-0-
04	0	# NO RPT		-0-	-0-	117					Y	NO RPT					-0-

MORTON WELL #: 2 RRCID -> 128366 COMPL. DATE 06/09/1987 TOTAL DEPTH 3856 PERF. 3585 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					11
12	31	#	27	-0-	-4	-0-	27	3			Y	-0-					11
01	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					11
02	DLQ G-10		28	-0-	28	52	28	3			Y	-0-					11
03	DLQ G-10		25	-0-	25	77	25	3			Y	-0-					11
04	0	# NO RPT		-0-	-0-	77					Y	NO RPT					11

MORTON WELL #: 3 RRCID -> 128367 COMPL. DATE 10/23/1987 TOTAL DEPTH 3886 PERF. 3619 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					Y	-0-					8
12	15	#	-0-	-0-	-15	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
04	0	# NO RPT		-0-	-0-	-0-					Y	NO RPT					8

MORTON WELL #: 5 RRCID -> 128368 COMPL. DATE 11/02/1987 TOTAL DEPTH 3901 PERF. 3594 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	47	-0-	-13	-0-	47	3			Y	-0-					12
12	62	#	44	-0-	-18	-0-	44	3			Y	-0-					12
01	DLQ G-10		42	-0-	42	42	42	3			Y	-0-					12
02	DLQ G-10		48	-0-	48	90	48	3			Y	-0-					12
03	DLQ G-10		39	-0-	39	129	39	3			Y	-0-					12
04	0	# NO RPT		-0-	-0-	129					Y	NO RPT					12

WOODS, D. WELL #: 1 RRCID -> 133708 COMPL. DATE 09/25/1989 TOTAL DEPTH 3680 PERF. 3639 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	361	-0-	-329	-0-	361	3			N	-0-					88
12	713	#	274	-0-	-439	-0-	274	3			N	-0-					88
01	651	#	198	-0-	-453	-0-	198	3			N	-0-					88
02	688	R	688	-0-	-0-	-0-	688	3			N	-0-					88
*03	589	#	289	-0-	-300	-0-	289	3			N	-0-					88
*04	360	# NO RPT		-0-	-360	-0-					N	NO RPT					88

SEQUOIA NATURAL GAS, INC. 767543
HANNA, MARGARET WELL #: 1 RRCID -> 133500 COMPL. DATE 02/24/1988 TOTAL DEPTH 3580 PERF. 3012 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND

SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J.J. WELL #: 2 RRCID -> 129491 COMPL. DATE 04/09/1985 TOTAL DEPTH 3650 PERF. 3544 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	R	90	-0-	-0-	-0-	25	1	65	2	N	-0-					-0-
12	93	#	30	-0-	-63	-0-	3	1	27	2	N	-0-					-0-
01	93	#	30	-0-	-63	-0-	8	1	22	2	N	-0-					-0-
02	84	#	25	-0-	-59	-0-	6	1	19	2	N	-0-					-0-
03	93	#	39	-0-	-54	-0-	11	1	28	2	N	-0-					-0-
04	90	#	41	-0-	-49	-0-	10	1	31	2	N	-0-					-0-

TEXOKAN OPERATING, INC. 850446
MEAZELL, CASEY "A" WELL #: 1 RRCID -> 103937 COMPL. DATE 01/23/1978 TOTAL DEPTH 4016 PERF. 3521 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WILLIAMSON, J. "B" WELL #: 2 RRCID -> 089057 COMPL. DATE 03/00/1978 TOTAL DEPTH 3505 PERF. 3425 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	115	-0-	-245	-0-	115	3			N	-0-					50
12	434	#	349	-0-	-85	-0-	349	3			N	-0-					50
01	434	#	218	-0-	-216	-0-	218	3			N	-0-					50
02	392	#	336	-0-	-56	-0-	336	3			N	-0-					50
03	341	#	300	-0-	-41	-0-	300	3			N	-0-					50
*04	439	R	439	-0-	-0-	-0-	439	3			N	-0-					50

KIMBRELL WELL #: 2 RRCID -> 111634 COMPL. DATE 05/24/1984 TOTAL DEPTH 3650 PERF. 3529 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	R	143	-0-	-0-	-0-	133	3	10	9	N	9					66
12	162	R	162	-0-	-0-	-0-	123	3	39	9	N	35					101
01	205	R	205	-0-	-0-	-0-	173	3	32	9	N	29					130
02	219	R	219	-0-	-0-	-0-	219	3			N	-0-					130
*03	270	R	270	-0-	-0-	-0-	240	3	30	9	N	27					157
*04	240	R	240	-0-	-0-	-0-	240	3			N	-0-	138	1			19

KIMBRELL WELL #: 3 RRCID -> 114544 COMPL. DATE 12/07/1984 TOTAL DEPTH 3660 PERF. 3520 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	155	#	86	-0-	-69	-0-	86	3			N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
KIMBRELL WELL #: 1 RRCID -> 122639 COMPL. DATE 01/25/1981 TOTAL DEPTH 3626 PERF. 3572 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE MINERAL WELLS (3100 CONGL) 51501 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MASON, VERNELL WELL #: 1 U RRCID -> 081018 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 3093 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

LAKE MINERAL WELLS (4000 CONGL.) 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
LATTIMORE WELL #: 1 RRCID -> 075119 COMPL. DATE 12/13/1977 TOTAL DEPTH 4980 PERF. N/A

11	540	N	450	-0-	-90	-0-	450	3			N	-0-					9
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					9
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					9
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					9
03	620	N	601	-0-	-19	-0-	601	3			N	-0-					9
04	660	N	536	-0-	-124	-0-	536	3			N	-0-					9

SMITH WELL #: 1 RRCID -> 075641 COMPL. DATE 08/24/1979 TOTAL DEPTH 4868 PERF. N/A

11	450	N	326	-0-	-124	-0-	326	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

JENKINS, W. L. WELL #: 3 RRCID -> 080461 COMPL. DATE 10/21/1978 TOTAL DEPTH 4990 PERF. 4282 - 4294

11	330	N	197	-0-	-133	-0-	197	3			N	-0-					-0-
12	558	N	20	-0-	-538	-0-	20	3			N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOWARD R.R. WELL #: 2 RRCID -> 091532 COMPL. DATE 09/11/1980 TOTAL DEPTH 4700 PERF. 4173 - 4176

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDGE OIL COMPANY 711100
T.P.-BULLARD WELL #: 1 RRCID -> 072628 COMPL. DATE 10/11/1976 TOTAL DEPTH 4650 PERF. N/A

11	270	N	243	-0-	-27	-0-	243	2			N	-0-					73
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					73
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					73
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					73
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					73
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					73

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER

STERLING OIL AND GAS 818896

RIDDLE WELL #: 1 RRCID -> 081814 COMPL. DATE 02/03/1978 TOTAL DEPTH 4979 PERF. 4854 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDDLE WELL #: 2 RRCID -> 093967 COMPL. DATE 08/19/1980 TOTAL DEPTH 5036 PERF. 4366 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925

KOONCE WELL #: 1 RRCID -> 082302 COMPL. DATE 08/03/1978 TOTAL DEPTH 4600 PERF. 4199 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	31	1	43	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	45	1	45	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	64	1	29	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	46	1	42	3	Y	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			Y	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	40	1	51	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575

ROCK CREEK UNIT WELL #: 3 L RRCID -> 074171 COMPL. DATE 06/08/1977 TOTAL DEPTH 4822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMINACK, R.F. WELL #: 1 RRCID -> 076591 COMPL. DATE 05/09/1978 TOTAL DEPTH 4800 PERF. 4072 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	2800	N	4573	-0-	1773	1773	4573	3			N	-0-					-0-
03	2003	N	230	-0-	-1773	-0-	230	3			N	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MOORE, HAROLD WELL #: 1 RRCID -> 076592 COMPL. DATE 05/18/1978 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*04	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
PEIPELMAN, J. G. WELL #: 1 RRCID -> 077498 COMPL. DATE 06/27/1978 TOTAL DEPTH 4950 PERF. 4132 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD, SARA JANE WELL #: 1 RRCID -> 079704 COMPL. DATE 10/28/1978 TOTAL DEPTH 4875 PERF. 4174 - 4185

11	150	N	136	-0-	-14	-0-	136	3			N	-0-					512
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					512
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					512
02	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					512
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					512
*04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					512

MASON, VERNELL WELL #: 1 L RRCID -> 080211 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 4201 - 4206

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD SARAH JANE WELL #: 2 C RRCID -> 082433 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4221 - 4237

11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MINERAL WELLS CHAMBER OF COMMER. WELL #: 1 RRCID -> 082436 COMPL. DATE 04/21/1979 TOTAL DEPTH 4800 PERF. 4223 - 4234

11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

LAKE MINERAL WELLS (4330 ATOKA) 51501 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
YATES, J. J. WELL #: 1 RRCID -> 077968 COMPL. DATE 07/25/1978 TOTAL DEPTH 4955 PERF. 4332 - 4339

11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	2800	N	29798	-0-	26998	26998	29798	3			N	-0-					-0-
03	3100	N	163	-0-	-2937	24061	163	3			N	-0-					-0-
*04	3000	N	132	-0-	-2868	21193	132	3			N	-0-					-0-

LAKE MINERAL WELLS (4526 ATOKA) 51501 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
ELSIE SIMS HILL WELL #: 1 RRCID -> 095002 COMPL. DATE 06/15/1981 TOTAL DEPTH 5005 PERF. 4591 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
HOWARD, SARAH JANE WELL #: 2 T RRCID -> 083399 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4531 - 4540

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (STRAWN 1700) 51505 388 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
LANGSTON WELL #: 1 RRCID -> 112563 COMPL. DATE 08/28/1984 TOTAL DEPTH 2989 PERF. 1797 - 1807

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (2900) 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
LANGFORD ET AL "B" WELL #: 1 RRCID -> 144244 COMPL. DATE 02/10/1974 TOTAL DEPTH 3007 PERF. 2874 - 2936

11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 3 RRCID -> 144245 COMPL. DATE N/A TOTAL DEPTH 3030 PERF. 2918 - 2926

11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

LANGFORD, G. E. "A" WELL #: 1 RRCID -> 150055 COMPL. DATE 12/17/1974 TOTAL DEPTH 3008 PERF. N/A

11	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
12	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

LAKE NECESSITY (2900) //CONT.// 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. 810818
LANGFORD "C" WELL #: 4 RRCID -> 122786 COMPL. DATE 07/03/1974 TOTAL DEPTH 2900 PERF. 2896 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

LAKE TRAMMEL (CANYON) 51588 250 ASSOCIATED EXEMPT CNTY: NOLAN
LEDA OIL CO. 493680
FEATHERSTONE WELL #: 1 RRCID -> 017844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE TRAMMEL, S. (CANYON, MID.) 51592 675 NON-ASSOCIATED CAPACITY CNTY: NOLAN
KATSCO ENERGY, INC. 451645
HARRIS, B.K."T" WELL #: 1 RRCID -> 151011 COMPL. DATE 09/10/1994 TOTAL DEPTH 7260 PERF. 5081 - 5167

11	3030	X	2652	-0-	-378	-0-	2635	3	17	9	N	15					85
12	3122	X	3122	-0-	-0-	-0-	3105	3	17	9	N	15					100
01	2973	X	2973	-0-	-0-	-0-	2951	3	22	9	N	20					120
02	2376	X	2376	-0-	-0-	-0-	2365	3	11	9	N	10					130
*03	2999	N	2999	-0-	-0-	-0-	2979	3	20	9	N	18					148
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					148

HARRIS, B.K."E" WELL #: 2T RRCID -> 152242 COMPL. DATE 12/15/1994 TOTAL DEPTH 5450 PERF. 5065 - 5157

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, B.K."T" WELL #: 3 RRCID -> 154960 COMPL. DATE 07/11/1995 TOTAL DEPTH 5554 PERF. 5053 - 5116

11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

LAKE WEATHERFORD (CONGLOMERATE) 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
COTTEN "A" WELL #: 1 T RRCID -> 083634 COMPL. DATE 01/04/1979 TOTAL DEPTH 6000 PERF. 5108 - 5116

11	225	N	225	-0-	-0-	B -0-	225	3			N	-0-					-0-
12	249	N	249	-0-	-0-	B -0-	249	3			N	-0-					-0-
01	279	N	231	-0-	-48	B -0-	231	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	115	-0-	-133	B -0-	115	2			N	-0-					-0-
*04	211	N	211	-0-	-0-	B -0-	211	2			N	-0-					-0-

LAKE WEATHERFORD (CONGLOMERATE) //CONT.// 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
G & F OIL, INC. 292000
YEARY WELL #: 1 RRCID -> 075165 COMPL. DATE 01/15/1986 TOTAL DEPTH 5859 PERF. 2560 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

OXXN 630579
REAMES WELL #: 1 RRCID -> 075437 COMPL. DATE 01/10/1978 TOTAL DEPTH 5696 PERF. N/A

11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
*04	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

REAMES "A" WELL #: 1 RRCID -> 075889 COMPL. DATE 02/20/1978 TOTAL DEPTH 5740 PERF. N/A

11	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
01	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
*04	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

LAKESIDE (CONGL 3960) 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
BROWN, J. W. "A" WELL #: 1 RRCID -> 215641 COMPL. DATE 03/01/2006 TOTAL DEPTH 4647 PERF. 3971 - 3990

11	1390	N	1390	-0-	-0-	-0-	3	1	1387	2	N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	2	1	1286	2	N	-0-					-0-
02	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	3	1	1314	2	N	-0-					-0-
04	1200	N	1169	-0-	-31	-0-	1169	2			N	-0-					-0-

HARRELL, J. G. WELL #: 1 RRCID -> 215853 COMPL. DATE 03/23/2006 TOTAL DEPTH 4386 PERF. 3936 - 4027

11	815	N	815	-0-	-0-	-0-	2	1	813	2	N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	868	N	788	-0-	-80	-0-	1	1	787	2	N	-0-					-0-
02	756	N	714	-0-	-42	-0-	714	2			N	-0-					-0-
03	806	N	767	-0-	-39	-0-	2	1	765	2	N	-0-					-0-
04	750	N	730	-0-	-20	-0-	730	2			N	-0-					-0-

WOODWARD WELL #: RRCID -> 242672 COMPL. DATE 09/15/2008 TOTAL DEPTH 4215 PERF. 3868 - 3982

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88

WORKED OVER ANOTHER ZONE.. 08/06/2009

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
WARD, J. M. "1240" WELL #: 201 RRCID -> 245166 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5809	X	5809	-0-	-0-	-0-	5776	2	33	9	N	30					173
12	5479	X	5479	-0-	-0-	-0-	5445	2	34	9	N	31					204
01	5460	X	5460	-0-	-0-	-0-	5426	2	34	9	N	31	162	1			73
02	4944	X	4944	-0-	-0-	-0-	4913	2	31	9	N	28					101
03	5443	X	5443	-0-	-0-	-0-	5409	2	34	9	N	31					132
*04	5254	X	5254	-0-	-0-	-0-	5221	2	33	9	N	30					162

CLEARLY PETROLEUM, LLC 159651
SLOAN-MARTIN WELL #: 1A RRCID -> 192369 COMPL. DATE 10/28/2002 TOTAL DEPTH 4902 PERF. 3963 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
MISS SARAH WELL #: 1 RRCID -> 098318 COMPL. DATE 01/20/1982 TOTAL DEPTH 4457 PERF. 4003 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1340	-0-	-250	-0-	1340	2			N	-0-					53
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					53
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					53
02	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					53
03	1736	N	1649	-0-	-87	-0-	1649	2			N	-0-					53
*04	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					53

ROBBINS, ETHEL WELL #: 1 RRCID -> 122042 COMPL. DATE 01/28/1986 TOTAL DEPTH 4188 PERF. 3945 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	289	-0-	-71	-0-	289	2			N	-0-					108
12	341	N	297	-0-	-44	-0-	297	2			N	-0-					108
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					108
02	280	N	258	-0-	-22	-0-	258	2			N	-0-					108
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					108
*04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					108

BROWN-MORRIS WELL #: 1 RRCID -> 141319 COMPL. DATE 04/28/1992 TOTAL DEPTH 4430 PERF. 3969 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1500	-0-	-660	-0-	1500	2			N	-0-					-0-
12	1953	N	1534	-0-	-419	-0-	1534	2			N	-0-					-0-
01	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*04	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

FROST HEIRS WELL #: 1 RRCID -> 154023 COMPL. DATE 04/19/1995 TOTAL DEPTH 4485 PERF. 4024 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1828	-0-	-272	-0-	1828	2			N	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	2294	N	2161	-0-	-133	-0-	2161	2			N	-0-					-0-
04	1830	N	1794	-0-	-36	-0-	1794	2			N	-0-					-0-

LAKEWOOD (CADDO) 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
ALEXANDER WELL #: 1 RRCID -> 118789 COMPL. DATE 08/27/1982 TOTAL DEPTH 3000 PERF. 2372 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

T-SQUARE PETROLEUM CO. 833912
STANDLEY WELL #: 1 RRCID -> 106963 COMPL. DATE 08/28/1982 TOTAL DEPTH 2575 PERF. 2364 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY (STRAWN) 51912 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
ROBERSON, C. L. 716380
LANEY, M. E. -B- WELL #: 1 RRCID -> 017852 COMPL. DATE 10/28/1955 TOTAL DEPTH N/A PERF. 2594 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY, NE (STRAWN 2700) 51918 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
MARKHAM LIVESTOCK COMPANY 526294
SIRMAN WELL #: 1 RRCID -> 066959 COMPL. DATE 03/27/1975 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD (DUFFER) 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
FISHBACK WELL #: 1 RRCID -> 102161 COMPL. DATE 09/17/1980 TOTAL DEPTH 3977 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD,P.C. WELL #: 2 RRCID -> 126919 COMPL. DATE 10/21/1983 TOTAL DEPTH 4058 PERF. 4034 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-

LANGFORD (DUFFER) //CONT.// 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK -1- WELL #: 1 RRCID -> 203030 COMPL. DATE 03/26/2004 TOTAL DEPTH 4250 PERF. 3977 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8332	X	8332	-0-	-0-	-0-	8332	2			N	-0-					-0-
12	7608	X	7608	-0-	-0-	-0-	7608	2			N	-0-					-0-
01	6634	X	2345	-0-	-4289	-0-	2345	2			N	-0-					-0-
02	7784	X	1250	-0-	-6534	-0-	1250	2			N	-0-					-0-
03	8618	X	2792	-0-	-5826	-0-	2792	2			N	-0-					-0-
04	8340	X	2142	-0-	-6198	-0-	2142	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G.R. -A- WELL #: 1 RRCID -> 049853 COMPL. DATE 12/03/1970 TOTAL DEPTH 3954 PERF. 3913 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

LANGFORD "A" WELL #: 2 RRCID -> 164290 COMPL. DATE 07/23/1980 TOTAL DEPTH 4000 PERF. 3962 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
12	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
01	1674	N	1337	-0-	-337	-0-	1337	2			N	-0-					-0-
02	1540	N	1483	-0-	-57	-0-	1483	2			N	-0-					-0-
03	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

LANGFORD (RANGER) 51926 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LONG, J. B. WELL #: 1 RRCID -> 100994 COMPL. DATE 07/10/1982 TOTAL DEPTH 4300 PERF. 3726 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	#	4455	-0-	-165	-0-	4455	2			N	-0-					-0-
12	4774	#	3741	-0-	-1033	-0-	3741	2			N	-0-					-0-
01	4619	#	3664	-0-	-955	-0-	3664	2			N	-0-					-0-
02	4060		3934	-0-	-126	-0-	3934	2			N	-0-					-0-
03	4495		3922	-0-	-573	-0-	3922	2			N	-0-					-0-
04	4350		3983	-0-	-367	-0-	3983	2			N	-0-					-0-

LARIAT (STRAWN) 52075 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
KING OIL & GAS 463711
MARTIN, ROY WELL #: 1G RRCID -> 104557 COMPL. DATE 01/28/1983 TOTAL DEPTH 3500 PERF. 2711 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					10
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					10
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

LAURA C. (MISS.) 52267 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 4 RRCID -> 104554 COMPL. DATE 01/22/1983 TOTAL DEPTH 4312 PERF. 4094 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
12	465	N	317	-0-	-148	-0-	317	2			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

LAYMOND (M.F. LIME) 52507 500 NON-ASSOCIATED ONE WELL CNTY: BROWN
MUCKLEROY, MIKE JR. 592441
MUCKLEROY WELL #: 3 RRCID -> 115222 COMPL. DATE 09/06/1984 TOTAL DEPTH 3380 PERF. 2559 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LAZARUS (G-2) 52510 500 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
SANDERSON WELL #: 9 RRCID -> 262704 COMPL. DATE 12/15/2011 TOTAL DEPTH 6800 PERF. 6065 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LAZY BEND GAS (STRAWN) 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "B" WELL #: 2 RRCID -> 114816 COMPL. DATE 06/09/1984 TOTAL DEPTH 2216 PERF. 1895 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					7
12	403	N	230	-0-	-173	-0-	230	2			N	-0-					7
01	465	N	-0-	-0-	-465	-0-					N	-0-					7
02	448	N	-0-	-0-	-448	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROLLO RESOURCES, LLC 726791
RICHARDS J. H. WELL #: 1 RRCID -> 060169 COMPL. DATE 09/21/1974 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GARNER, O. B. WELL #: 1 RRCID -> 073671 COMPL. DATE 11/05/1975 TOTAL DEPTH 3090 PERF. 2291 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-GARNER WELL #: 1 RRCID -> 075166 COMPL. DATE 09/03/1977 TOTAL DEPTH 2500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
TAYLOR WELL #: 1 RRCID -> 075168 COMPL. DATE 12/31/1976 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	358					N	-0-					-0-
12		358	-0-	-0-	-358	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON UNIT WELL #: 1 RRCID -> 092763 COMPL. DATE 01/12/1980 TOTAL DEPTH 1964 PERF. 1799 - 1810

11	240	N	91	-0-	-149	-0-	91	2			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BODIFORD WELL #: 1 RRCID -> 092994 COMPL. DATE 08/21/1980 TOTAL DEPTH 2315 PERF. 2027 - 2039

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MOSIER UNIT WELL #: 1 RRCID -> 092995 COMPL. DATE 02/14/1981 TOTAL DEPTH 2004 PERF. 1813 - 1870

11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL,LOIS WELL #: 1 RRCID -> 100427 COMPL. DATE 12/11/1981 TOTAL DEPTH 2150 PERF. 1923 - 1990

11	150	N	125	-0-	-25	-0-	125	2			N	-0-					12
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					12
01	124	N	122	-0-	-2	-0-	122	2			N	-0-					12
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					12
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					12
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					12

PHILLIPS UNIT WELL #: 1 RRCID -> 113532 COMPL. DATE 05/12/1984 TOTAL DEPTH 2150 PERF. 1815 - 1890

11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 1 RRCID -> 114545 COMPL. DATE 11/06/1984 TOTAL DEPTH 2300 PERF. 1876 - 1977

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY BEND (STRAWN 1950) 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
THOMAS WELL #: 1 RRCID -> 105606 COMPL. DATE 03/07/1983 TOTAL DEPTH 2210 PERF. 1939 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERBY-CALAHAN WELL #: 1 RRCID -> 105607 COMPL. DATE 03/22/1983 TOTAL DEPTH 2200 PERF. 1919 - 1942

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERBY-BROCK UNIT WELL #: 1 RRCID -> 109575 COMPL. DATE 12/14/1983 TOTAL DEPTH 2150 PERF. 1905 - 2040

11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

NELL-RACHEL UNIT WELL #: 1 RRCID -> 112348 COMPL. DATE 06/26/1984 TOTAL DEPTH 2397 PERF. 1689 - 2055

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

LEA ANNE (CADDO) 52642 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 C RRCID -> 044509 COMPL. DATE 12/15/1967 TOTAL DEPTH 4650 PERF. 3937 - 4568

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEA ANNE, SW. (CONGL.) 52648 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER -376- WELL #: 2 C RRCID -> 048675 COMPL. DATE 07/03/1970 TOTAL DEPTH 4612 PERF. 4156 - 4580

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER, (MARBLE FALLS) 52829 100 NON-ASSOCIATED EXEMPT CNTY: ERATH
LEDBETTER, JERRY D. CO. 493712
LEDBETTER WELL #: 1 RRCID -> 104853 COMPL. DATE 02/11/1983 TOTAL DEPTH 4300 PERF. 3756 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIANE MARIE WELL #: 1 RRCID -> 107736 COMPL. DATE 07/15/1983 TOTAL DEPTH 4118 PERF. 3681 - 3841

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER (LAKE) 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
FOAG, INC. 274964
MING HEIRS WELL #: 1 RRCID -> 017861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MING HEIRS WELL #: 2 RRCID -> 017863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER (RANGER) 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
ENSTAR ENERGY, INC. 253221
ASHLEY 4 WELL #: 4 RRCID -> 087695 COMPL. DATE 03/30/1984 TOTAL DEPTH 4000 PERF. 3691 - 3697

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHLEY "B" WELL #: 5 RRCID -> 091160 COMPL. DATE 09/14/1980 TOTAL DEPTH 4100 PERF. 3640 - 3650

11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

LEDBETTER (RANGER) //CONT.// 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
HARRELL, C.J. WELL #: 2 RRCID -> 083577 COMPL. DATE 04/01/1979 TOTAL DEPTH 3960 PERF. 3724 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	654	-0-	-156	-0-	654	3			Y	-0-					9
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					9
01	775	N	765	-0-	-10	-0-	765	3			Y	-0-					9
02	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					9
03	806	N	781	-0-	-25	-0-	781	3			Y	-0-					9
*04	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					9

HARRELL WELL #: 6 RRCID -> 094666 COMPL. DATE 07/10/1981 TOTAL DEPTH 3888 PERF. 3701 - 3708

11	450	N	263	-0-	-187	-0-	263	3			Y	-0-					9
12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					9
01	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					9
02	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					9
03	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					9
*04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					9

HARRELL WELL #: 5 RRCID -> 106874 COMPL. DATE 06/25/1981 TOTAL DEPTH 3781 PERF. 3701 - 3717

11	30	N	28	-0-	-2	-0-	28	3			N	-0-					38
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					38
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					38
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					38
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					38
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					38

LEDBETTER (RANGER 3620) 52829 750 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LEDBETTER WELL #: 1 RRCID -> 103382 COMPL. DATE 11/12/1982 TOTAL DEPTH 4257 PERF. 3620 - 3628

11	3	N	1	-0-	-2	-0-	1	2			N	-0-					98
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					98
01	2	N	-0-	-0-	-2	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	1	N	-0-	-0-	-1	-0-					N	-0-					98
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					98

LEE RAY (BOND) 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COMPTON, C. H., -A- WELL #: 1 T RRCID -> 017876 COMPL. DATE 07/02/1947 TOTAL DEPTH N/A PERF. 3740 - 3780

11	600	N	368	-0-	-232	-0-	368	2			N	-0-					7
12	620	N	491	-0-	-129	-0-	491	2			N	-0-					7
01	558	N	499	-0-	-59	-0-	499	2			N	-0-					7
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					7
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					7
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7

TEXXOL OPERATING COMPANY, INC. 850964
BROWN "A" WELL #: 2 RRCID -> 115322 COMPL. DATE 01/05/1985 TOTAL DEPTH 4009 PERF. 3570 - 3582

11	1170	N	1003	-0-	-167	-0-	1003	3			N	-0-					-0-
12	1178	N	939	-0-	-239	-0-	939	3			N	-0-					-0-
01	1147	N	986	-0-	-161	-0-	986	3			N	-0-					-0-
02	924	N	824	-0-	-100	-0-	824	3			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*04	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
BROWN "A" WELL #: 1 RRCID -> 118513 COMPL. DATE 09/19/1985 TOTAL DEPTH 3810 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 121364 COMPL. DATE N/A TOTAL DEPTH 3837 PERF. 2030 - 2050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, R. L. BROWN WELL #: 3 RRCID -> 122531 COMPL. DATE 10/15/1986 TOTAL DEPTH 3860 PERF. 3630 - 3640

11	360	N	356	-0-	-4	-0-	356	3			Y	-0-					55
12	372	N	319	-0-	-53	-0-	319	3			Y	-0-					55
01	372	N	344	-0-	-28	-0-	344	3			Y	-0-					55
02	336	N	306	-0-	-30	-0-	306	3			Y	-0-					55
03	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					55
04	DLQ G-10		327	-0-	327	327	327	3			Y	-0-					55

WINCHELL WELL #: 1 RRCID -> 125099 COMPL. DATE 09/01/1987 TOTAL DEPTH 3856 PERF. 3560 - 3570

11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	558	N	413	-0-	-145	-0-	413	3			N	-0-					-0-
01	589	N	379	-0-	-210	-0-	379	3			N	-0-					-0-
02	448	N	390	-0-	-58	-0-	390	3			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

LEE RAY (CADDO) 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
RAY, LEE WELL #: 2 RRCID -> 172026 COMPL. DATE 12/31/1998 TOTAL DEPTH 3925 PERF. 3540 - 3543

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (DUFFER LIME) 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
WARD, E. J. WELL #: 5 RRCID -> 017919 COMPL. DATE 06/30/1943 TOTAL DEPTH 3665 PERF. 3646 - 3665

11	0	N	-0-	-0-	-0-	-0-					N	12					128
12	0	N	-0-	-0-	-0-	-0-					N	3					131
01	45	N	45	-0-	-0-	-0-	19	2	26	9	N	24					155
02	129	N	129	-0-	-0-	-0-	79	2	50	9	N	45					200
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					200
*04	85	N	85	-0-	-0-	-0-	76	2	9	9	N	8					208

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. "A" WELL #: 4 RRCID -> 120512 COMPL. DATE 11/18/1985 TOTAL DEPTH 3900 PERF. 3654 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					70
12	279	N	235	-0-	-44	-0-	235	2			N	-0-					70
01	341	N	157	-0-	-184	-0-	157	2			N	-0-					70
02	224	N	172	-0-	-52	-0-	172	2			N	-0-					70
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					70
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					70

BRICO OIL, INC. 091040
CONNER-MCCREA WELL #: 1 RRCID -> 126524 COMPL. DATE 02/18/1987 TOTAL DEPTH 4205 PERF. 3886 - 3898

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEROD, BILL 379925
CHESLEY, J. E. WELL #: 2A RRCID -> 017912 COMPL. DATE 10/03/1930 TOTAL DEPTH N/A PERF. 3757 - 3774

11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	2			N	-0-					-0-
03	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

O'CONNOR, C. L. WELL #: 3 RRCID -> 061228 COMPL. DATE 02/25/1975 TOTAL DEPTH 4056 PERF. N/A

11	540	N	490	-0-	-50	-0-	490	2			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	713	N	513	-0-	-200	-0-	513	2			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

MCCONNELL-MORELAND WELL #: 1 RRCID -> 076832 COMPL. DATE 05/21/1978 TOTAL DEPTH 3850 PERF. N/A

11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

CHESLEY, J. E. WELL #: 2 RRCID -> 085310 COMPL. DATE 10/27/1979 TOTAL DEPTH 3925 PERF. 3781 - 3834

11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	2			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
HEROD, BILL //CONT.// 379925
WINCHELL, H. L. WELL #: 1 RRCID -> 152826 COMPL. DATE 01/02/1995 TOTAL DEPTH 3802 PERF. 3748 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47	-0-	493	2			N	-0-					93
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					93
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					93
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					93
03	930	N	671	-0-	-259	-0-	671	2			N	-0-					93
*04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					93

MEHAFFEY INVESTMENTS, INC. 559355
HART ESTATE WELL #: 2 RRCID -> 142473 COMPL. DATE 06/20/1992 TOTAL DEPTH 3928 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

PETEX 659782
GROVES, W. H. WELL #: 12 RRCID -> 017916 COMPL. DATE 11/02/1947 TOTAL DEPTH 4080 PERF. 3804 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	777	2	20	9	N	18					112
12	819	N	819	-0-	-0-	-0-	785	2	34	9	N	31	121	1			22
01	930	N	429	-0-	-501	-0-	427	2	2	9	N	2					24
02	756	N	464	-0-	-292	-0-	441	2	23	9	N	21					45
03	893	N	893	-0-	-0-	-0-	843	2	50	9	N	45					90
*04	866	N	866	-0-	-0-	-0-	827	2	39	9	N	35					125

WARD, E. J. WELL #: 7 RRCID -> 017920 COMPL. DATE 02/25/1955 TOTAL DEPTH 4052 PERF. 3650 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					28
12	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					28
01	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					28
02	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					28
03	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					28
*04	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					28

GROVES, W H WELL #: 6 RRCID -> 083764 COMPL. DATE 07/04/1947 TOTAL DEPTH 4301 PERF. 3924 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	-0-	2089	2	33	9	N	30					126
12	2217	N	2217	-0-	-0-	-0-	2189	2	28	9	N	25	42	1			109
01	2367	N	2367	-0-	-0-	-0-	2330	2	37	9	N	34	105	1			38
02	2082	N	2082	-0-	-0-	-0-	2064	2	18	9	N	16					54
03	2181	N	2181	-0-	-0-	-0-	2148	2	33	9	N	30					84
*04	2320	N	2320	-0-	-0-	-0-	2289	2	31	9	N	28					112

RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH-EEC #1 WELL #: 1 RRCID -> 087986 COMPL. DATE 03/10/1980 TOTAL DEPTH 3874 PERF. 3775 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
WEST, R. L. BROWN WELL #: 1 RRCID -> 123048 COMPL. DATE 11/29/1986 TOTAL DEPTH 3861 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-EEC #2 WELL #: 2 RRCID -> 123705 COMPL. DATE 01/12/1987 TOTAL DEPTH 3850 PERF. 3774 - 3782

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BROWN WELL #: 1 RRCID -> 087981 COMPL. DATE 03/25/1980 TOTAL DEPTH 3939 PERF. 3716 - 3724

11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

PHILLIPS-CHESLEY WELL #: 1 RRCID -> 114906 COMPL. DATE 08/10/1984 TOTAL DEPTH 4106 PERF. 3888 - 3894

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

LEE RAY (DUFFER LIME 3782) 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WHITE WELL #: 3 RRCID -> 105893 COMPL. DATE 04/22/1983 TOTAL DEPTH 4135 PERF. 3880 - 3984

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE "II" WELL #: 2A RRCID -> 113129 COMPL. DATE N/A TOTAL DEPTH 3917 PERF. 3742 - 3762

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (LAKE) 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MCCLELLAND, C. M. WELL #: 3 RRCID -> 017891 COMPL. DATE 06/20/1930 TOTAL DEPTH N/A PERF. 3692 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
02	168	N	111	-0-	-57	-0-	111	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

HAMILTON, DAN -B- WELL #: 1B RRCID -> 073372 COMPL. DATE 10/11/1977 TOTAL DEPTH 3802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					89
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					89
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					89
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					89
03	372	N	372	-0-	-0-	-0-	366	2	6	9	N	5					94
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					94

CHOATE, JIM WELL #: 4 RRCID -> 078474 COMPL. DATE 08/09/1978 TOTAL DEPTH 4064 PERF. 3603 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	310	-0-	-200	-0-	310	2			N	-0-					26
12	434	N	279	-0-	-155	-0-	279	2			N	-0-					26
01	403	N	355	-0-	-48	-0-	355	2			N	-0-					26
02	280	N	149	-0-	-131	-0-	149	2			N	-0-					26
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					26
*04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					26

DOWNIE WELL #: 3 RRCID -> 086979 COMPL. DATE 03/11/1980 TOTAL DEPTH 4090 PERF. 3654 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1657	-0-	-863	-0-	1657	2			N	-0-					30
12	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					30
01	2356	N	1716	-0-	-640	-0-	1716	2			N	-0-					30
02	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					30
03	1953	N	1688	-0-	-265	-0-	1688	2			N	-0-					30
*04	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					30

WEDDINGTON, R. B. "A" WELL #: 1 RRCID -> 148353 COMPL. DATE 09/18/1981 TOTAL DEPTH 3900 PERF. 3672 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	1	-0-	-12	-0-	1	2			N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					43
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					43
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					43
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					43

BRAKA OPERATING, L.L.C. 088563
CHILDERS WELL #: 1 RRCID -> 017883 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3617 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
02	224	N	131	-0-	-93	-0-	131	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
GROVE, W. H., ESTATE -A- WELL #: 1 RRCID -> 017900 COMPL. DATE 03/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON -B- WELL #: 2 RRCID -> 017881 COMPL. DATE N/A TOTAL DEPTH 3918 PERF. 3364 - 3383

11	608	S	608	-0-	-0-	-0-	608	2			Y	-0-					154
12	992	S	695	-0-	-297	-0-	695	2			Y	-0-					154
01	992	S	369	-0-	-623	-0-	369	2			Y	-0-					154
02	576	S	576	-0-	-0-	-0-	576	2			Y	-0-					154
03	682	S	403	-0-	-279	-0-	403	2			Y	-0-					154
*04	523	S	523	-0-	-0-	-0-	523	2			Y	-0-					154

KORNYE-TILLMAN COMPANY 475741
KLEINER WELL #: 1 RRCID -> 122421 COMPL. DATE 11/17/1985 TOTAL DEPTH 3980 PERF. 3454 - 3496

11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					41
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-	41	7			-0-
01	527	N	399	-0-	-128	-0-	399	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	529	2	132	9	N	120					120

PETEX 659782
HOLLAND, K. D. WELL #: 2 RRCID -> 017889 COMPL. DATE 02/19/1958 TOTAL DEPTH N/A PERF. 3340 - 3350

11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
12	1488	N	1414	-0-	-74	-0-	1414	2			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
02	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
03	1426	N	1384	-0-	-42	-0-	1384	2			N	-0-					-0-
*04	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

GROVES, W. H. WELL #: 13 RRCID -> 175141 COMPL. DATE 09/01/1999 TOTAL DEPTH 4096 PERF. 3542 - 3616

11	1860	N	1634	-0-	-226	-0-	1624	2	10	9	N	9					33
12	1984	N	1769	-0-	-215	-0-	1763	2	6	9	N	5					38
01	1891	N	1709	-0-	-182	-0-	1700	2	9	9	N	8					46
02	1651	N	1651	-0-	-0-	-0-	1643	2	8	9	N	7					53
03	1767	N	1492	-0-	-275	-0-	1492	2			N	-0-					53
*04	1776	N	1776	-0-	-0-	-0-	1775	2	1	9	N	1					54

GROVES, W. H. WELL #: 15 RRCID -> 178564 COMPL. DATE 07/28/2000 TOTAL DEPTH 4188 PERF. 3884 - 3895

11	750	N	488	-0-	-262	-0-	485	2	3	9	N	3					65
12	930	N	838	-0-	-92	-0-	832	2	6	9	N	5					70
01	806	N	637	-0-	-169	-0-	635	2	2	9	N	2	58	1			14
02	578	N	578	-0-	-0-	-0-	577	2	1	9	N	1					15
03	837	N	596	-0-	-241	-0-	590	2	6	9	N	5					20
*04	642	N	642	-0-	-0-	-0-	630	2	12	9	N	11					31

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
GROVE, W H WELL #: 14 RRCID -> 208956 COMPL. DATE 12/28/2004 TOTAL DEPTH 4097 PERF. 3562 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN "A" WELL #: 3 RRCID -> 118682 COMPL. DATE 09/05/1985 TOTAL DEPTH 4003 PERF. 3444 - 3450

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (MISS.) 52900 710 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
BROOKS, N.A. WELL #: 2 RRCID -> 123183 COMPL. DATE 01/12/1987 TOTAL DEPTH 3904 PERF. 3740 - 3750

11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

HODGES & RISTER 390845
HITTSON -B- WELL #: 1 RRCID -> 131911 COMPL. DATE 11/20/1985 TOTAL DEPTH 3769 PERF. 3704 - 3724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		297	-0-	297	297	297	2			N	-0-					-0-
04	14B2 EXT		270	-0-	270	567	270	2			N	-0-					-0-

LEE RAY (RANGER) 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. WELL #: 1 RRCID -> 117094 COMPL. DATE 06/07/1985 TOTAL DEPTH 4020 PERF. 3632 - 3639

11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					67
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					67
01	558	N	492	-0-	-66	-0-	492	2			N	-0-					67
02	532	N	467	-0-	-65	-0-	467	2			N	-0-					67
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					67
*04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					67

WRIGHT, W.B. WELL #: 201 RRCID -> 120288 COMPL. DATE 02/04/1986 TOTAL DEPTH 4032 PERF. 3688 - 3704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. WELL #: 301 RRCID -> 123184 COMPL. DATE 12/31/1986 TOTAL DEPTH 4000 PERF. 3650 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

WARD, E. J. WELL #: 6 RRCID -> 217392 COMPL. DATE N/A TOTAL DEPTH 4020 PERF. 3540 - 3556

11	450	N	260	-0-	-190	-0-	229	2	31	9	N	28					139
12	527	N	216	-0-	-311	-0-	198	2	18	9	N	16					155
01	465	N	192	-0-	-273	-0-	144	2	48	9	N	44					199
02	279	N	279	-0-	-0-	-0-	235	2	44	9	N	40					239
03	306	N	306	-0-	-0-	-0-	281	2	25	9	N	23					262
*04	282	N	282	-0-	-0-	-0-	262	2	20	9	N	18	181	1			99

HODGES & RISTER 390845
HITTSON -C- WELL #: 2 RRCID -> 033315 COMPL. DATE 05/11/1964 TOTAL DEPTH N/A PERF. 3625 - 3635

11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 4 RRCID -> 017904 COMPL. DATE 06/16/1941 TOTAL DEPTH N/A PERF. 3666 - 3680

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
GUNSIGHT WELL #: 1 RRCID -> 087603 COMPL. DATE 03/26/1980 TOTAL DEPTH 4134 PERF. 3030 - 3938

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (STRAWN SHALLOW) 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
SAFARI RESOURCES, LLC 743194
CALLAWAY WELL #: 3 RRCID -> 017867 COMPL. DATE 03/22/2014 TOTAL DEPTH 2047 PERF. 2007 - 2047

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (STRAWN SHALLOW) //CONT.// 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
SAFARI RESOURCES, LLC //CONT.// 743194
CALLAWAY WELL #: 4 RRCID -> 017868 COMPL. DATE N/A TOTAL DEPTH 2042 PERF. 2007 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	728	N	725	-0-	-3	-0-	725	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

ELLIOTT, G. W. WELL #: 9 RRCID -> 017870 COMPL. DATE 06/27/2014 TOTAL DEPTH 2150 PERF. 2069 - 2150

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY, S. M. WELL #: 3 RRCID -> 017872 COMPL. DATE N/A TOTAL DEPTH 2095 PERF. 2075 - 2095

11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

LEE RAY, NORTH (DUFFER LIME) 52902 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 2 RRCID -> 120338 COMPL. DATE 03/03/1985 TOTAL DEPTH 3992 PERF. 3810 - 3815

11	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
12	248	N	138	-0-	-110	-0-	138	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

LEN-JACK (BASAL BRECKENRIDGE) 53145 300 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ASHTOLA EXPLORATION COMPANY,INC. 035060
NASH WELL #: 3 RRCID -> 080556 COMPL. DATE 11/05/1978 TOTAL DEPTH 710 PERF. 671 - 674

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (DUFFER) 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STRIEGLER WELL #: 1 RRCID -> 110263 COMPL. DATE 02/28/1984 TOTAL DEPTH 4025 PERF. 3995 - 4001

11	600	N	508	-0-	-92	-0-	508	2			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

LEONARD (DUFFER) //CONT.// 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBRO CC WELL #: 2 RRCID -> 163660 COMPL. DATE 07/03/1997 TOTAL DEPTH 3912 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

LESIKAR (ATOKA) 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, WM. WELL #: B 1 RRCID -> 099952 COMPL. DATE 04/27/1982 TOTAL DEPTH 4251 PERF. 4121 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-					24
12	961	N	720	-0-	-241	-0-	720	2			N	-0-					24
01	1023	N	1013	-0-	-10	-0-	1013	2			N	-0-					24
02	2380	N	850	-0-	-1530	-0-	850	2			N	-0-					24
03	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					24
*04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					24

LETHCOE (CONGL.) 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WHITE "29" UNIT WELL #: 1 RRCID -> 221402 COMPL. DATE 08/01/2006 TOTAL DEPTH 4100 PERF. 3835 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					28
12	1767	N	1714	-0-	-53	-0-	1714	2			N	-0-					28
01	1767	N	1701	-0-	-66	-0-	1701	2			N	-0-					28
02	1568	N	1521	-0-	-47	-0-	1521	2			N	-0-					28
03	1705	N	1677	-0-	-28	-0-	1677	2			N	-0-					28
04	1650	N	1625	-0-	-25	-0-	1625	2			N	-0-					28

TOMLIN "2022" UNIT WELL #: 1 RRCID -> 227488 COMPL. DATE 05/24/2007 TOTAL DEPTH 4130 PERF. 3906 - 3923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1944	-0-	-66	-0-	1936	2	8	9	N	7					168
12	2046	N	1988	-0-	-58	-0-	1982	2	6	9	N	5	163	1			10
01	2046	N	1958	-0-	-88	-0-	1943	2	15	9	N	14					24
02	1820	N	1757	-0-	-63	-0-	1748	2	9	9	N	8					32
03	1984	N	1924	-0-	-60	-0-	1913	2	11	9	N	10					42
04	1890	N	1856	-0-	-34	-0-	1847	2	9	9	N	8					50

WHITESIDE "11" UNIT WELL #: 1 RRCID -> 232540 COMPL. DATE 08/05/2007 TOTAL DEPTH 4185 PERF. 3939 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-

SHORTES-BEENE "12" WELL #: 1 RRCID -> 235693 COMPL. DATE 11/01/2007 TOTAL DEPTH 4153 PERF. 3940 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	628	2	17	9	N	15					104
12	1048	N	1048	-0-	-0-	-0-	1011	2	37	9	N	34					138
01	1178	N	1178	-0-	-0-	-0-	1139	2	39	9	N	35	136	1			37
02	1051	N	1051	-0-	-0-	-0-	1030	2	21	9	N	19					56
03	1164	N	1164	-0-	-0-	-0-	1133	2	31	9	N	28					84
04	1140	N	1024	-0-	-116	-0-	996	2	28	9	N	25					109

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

BLACKBURN, W. R. "30" UNIT WELL #: 1 RRCID -> 236882 COMPL. DATE 02/04/2008 TOTAL DEPTH 4090 PERF. 3846 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2872	-0-	-488	-0-	2872	2			N	-0-	35	1	1	5	26
12	3472	X	2897	-0-	-575	-0-	2877	2	20	9	N	18					44
01	3410	X	2819	-0-	-591	-0-	2784	2	35	9	N	32					76
02	2716	X	2479	-0-	-237	-0-	2479	2			N	-0-					76
03	3088	X	3088	-0-	-0-	-0-	3034	2	54	9	N	49					125
04	2880	X	2715	-0-	-165	-0-	2712	2	3	9	N	3					128

SHORTES-BEENE "12" WELL #: 2 RRCID -> 236962 COMPL. DATE 03/08/2008 TOTAL DEPTH 4176 PERF. 3942 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	589	N	310	-0-	-279	-0-	310	2			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-

ROGERS HEIRS "2024" UNIT WELL #: 1 RRCID -> 238040 COMPL. DATE 05/01/2008 TOTAL DEPTH 4124 PERF. 3890 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	664	-0-	-86	-0-	664	2			N	-0-					177
12	744	N	673	-0-	-71	-0-	673	2			N	-0-					177
01	713	N	662	-0-	-51	-0-	661	2	1	9	N	1	69	1			109
02	616	N	559	-0-	-57	-0-	559	2			N	-0-					109
03	682	N	643	-0-	-39	-0-	643	2			N	-0-					109
04	630	N	603	-0-	-27	-0-	603	2			N	-0-					109

ROGERS HEIRS "2024" UNIT WELL #: 2 RRCID -> 241276 COMPL. DATE 07/11/2008 TOTAL DEPTH 4150 PERF. 3934 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	969	-0-	-51	-0-	969	2			N	-0-					-0-
12	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
01	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
02	896	N	879	-0-	-17	-0-	879	2			N	-0-					-0-
03	992	N	975	-0-	-17	-0-	975	2			N	-0-					-0-
*04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-

WHITESIDE "11" UNIT WELL #: 2 RRCID -> 241451 COMPL. DATE 08/01/2008 TOTAL DEPTH 4175 PERF. 3952 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYE, JIMMY "24" WELL #: 1 RRCID -> 241642 COMPL. DATE 06/03/2008 TOTAL DEPTH 4358 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					18
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					18
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					18
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					18
03	496	N	411	-0-	-85	-0-	411	2			N	-0-					18
04	540	N	335	-0-	-205	-0-	335	2			N	-0-					18

BOX "2021" WELL #: 1 RRCID -> 242066 COMPL. DATE 07/15/2008 TOTAL DEPTH 4102 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1027	-0-	-83	-0-	1027	2			N	-0-					158
12	1116	N	996	-0-	-120	-0-	996	2			N	-0-	90	1	1	5	67
01	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-	12	1			55
02	952	N	892	-0-	-60	-0-	892	2			N	-0-					55
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					55
04	960	N	904	-0-	-56	-0-	904	2			N	-0-					55

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

TRAMMELL "30" WELL #: 1 RRCID -> 244396 COMPL. DATE 11/03/2008 TOTAL DEPTH 4090 PERF. 3874 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	240	-0-	-90	-0-	230	2	10	9	N	9					86
12	310	N	247	-0-	-63	-0-	232	2	15	9	N	14					100
01	310	N	234	-0-	-76	-0-	227	2	7	9	N	6					106
02	224	N	196	-0-	-28	-0-	196	2			N	-0-					106
03	248	N	242	-0-	-6	-0-	217	2	25	9	N	23					129
04	240	N	230	-0-	-10	-0-	217	2	13	9	N	12					141

KELSO "9" UNIT WELL #: 1 RRCID -> 245688 COMPL. DATE 11/05/2008 TOTAL DEPTH 4132 PERF. 3882 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1388	-0-	-82	-0-	1385	2	3	9	N	3					72
12	1488	N	1422	-0-	-66	-0-	1419	2	3	9	N	3					75
01	1488	N	1396	-0-	-92	-0-	1396	2			N	-0-	57	1			18
02	1290	N	1290	-0-	-0-	-0-	1260	2	30	9	N	27					45
03	1426	N	1224	-0-	-202	-0-	1214	2	10	9	N	9	3	1			51
04	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					51

DOUGLAS "3399" WELL #: 2 RRCID -> 259812 COMPL. DATE 03/17/2011 TOTAL DEPTH 4140 PERF. 3916 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					20
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					20
01	558	N	336	-0-	-222	-0-	336	2			N	-0-					20
02	392	N	84	-0-	-308	-0-	84	2			N	-0-					20
03	403	N	45	-0-	-358	-0-	45	2			N	-0-					20
04	330	N	3	-0-	-327	-0-	3	2			N	-0-					20

HARPER "10" UNIT WELL #: 1 RRCID -> 259871 COMPL. DATE 04/20/2011 TOTAL DEPTH 4110 PERF. 3867 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					32
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					32
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-	11	1			21
02	560	N	501	-0-	-59	-0-	501	2			N	-0-					21
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					21
04	540	N	487	-0-	-53	-0-	487	2			N	-0-					21

DYE "30" UNIT WELL #: 1 RRCID -> 261976 COMPL. DATE 12/23/2011 TOTAL DEPTH 4070 PERF. 3853 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1645	-0-	-935	-0-	1636	2	9	9	N	8					56
12	2666	X	1498	-0-	-1168	-0-	1486	2	12	9	N	11					67
01	2666	X	1325	-0-	-1341	-0-	1311	2	14	9	N	13					80
02	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					80
03	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					80
*04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					80

KELSO "9" UNIT WELL #: 2 RRCID -> 267542 COMPL. DATE 02/01/2013 TOTAL DEPTH 4110 PERF. 3879 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	314	-0-	-106	-0-	314	2			N	-0-					-0-
12	620	N	189	-0-	-431	-0-	189	2			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	690	N	480	-0-	-210	-0-	480	2			N	-0-					-0-

LIBERTY OAK (BIG SALINE) 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. 239726
CALLOWAY, E. A. WELL #: 1 RRCID -> 084174 COMPL. DATE 06/15/1979 TOTAL DEPTH 4125 PERF. 3451 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HAMMOND, E.R. WELL #: 1 RRCID -> 084175 COMPL. DATE 04/17/1979 TOTAL DEPTH 4440 PERF. 3438 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

YOUNG WELL #: 1 RRCID -> 084176 COMPL. DATE 05/14/1979 TOTAL DEPTH 3970 PERF. 3493 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	795	-0-	-15	-0-	795	2			N	-0-					-0-
12	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	756	N	725	-0-	-31	-0-	725	2			N	-0-					-0-
03	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
*04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

HAMMOND, E R WELL #: 2 RRCID -> 084177 COMPL. DATE 06/26/1979 TOTAL DEPTH 3600 PERF. 3487 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
CALLAWAY WELL #: 1 RRCID -> 103829 COMPL. DATE 01/24/1983 TOTAL DEPTH 4675 PERF. 3518 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36	-0-	204	2			N	-0-					15
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					15
01	217	N	209	-0-	-8	-0-	209	2			N	-0-					15
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					15
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					15
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					15

MIZE,R.B. "H" WELL #: 1 RRCID -> 121708 COMPL. DATE 07/13/1986 TOTAL DEPTH 4100 PERF. 3464 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					3
12	341	N	246	-0-	-95	-0-	246	2			N	-0-					3
01	310	N	128	-0-	-182	-0-	128	2			N	-0-					3
02	280	N	232	-0-	-48	-0-	232	2			N	-0-					3
03	248	N	56	-0-	-192	-0-	56	2			N	-0-					3
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					3

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "J" WELL #: 1 RRCID -> 122535 COMPL. DATE 11/03/1986 TOTAL DEPTH 4100 PERF. 3678 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

IPR ENERGY PARTNERS, LLC 425820
MAYBERRY, L. H. WELL #: 1 RRCID -> 085382 COMPL. DATE 01/30/1979 TOTAL DEPTH 4510 PERF. 3487 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	43	-0-	-167	-0-	43	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 085555 COMPL. DATE 06/14/1979 TOTAL DEPTH 4526 PERF. 3494 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARAWAY WELL #: 10 RRCID -> 087077 COMPL. DATE 11/10/1979 TOTAL DEPTH 4698 PERF. 3712 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	186	N	17	-0-	-169	-0-	17	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 2 RRCID -> 146095 COMPL. DATE 04/19/1993 TOTAL DEPTH 3800 PERF. 3532 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
I.W YOUNG G V WELL #: 1 RRCID -> 083012 COMPL. DATE 06/19/1979 TOTAL DEPTH 4350 PERF. 3454 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0-	-0-	38	1	1166	2	N	-0-					93
12	1242	N	1242	-0-	-0-	-0-	39	1	1203	2	N	-0-					93
01	1280	N	1280	-0-	-0-	-0-	26	1	1254	2	N	-0-					93
02	1937	N	1937	-0-	-0-	-0-	53	1	1884	2	N	-0-					93
*03	1877	N	1877	-0-	-0-	-0-	40	1	1837	2	N	-0-					93
*04	2343	N	2343	-0-	-0-	-0-	28	1	2315	2	N	-0-					93

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
OWL CREEK OPERATING CO., INC. //CONT.// 629889
I. W. YOUNG G V WELL #: 2 RRCID -> 085610 COMPL. DATE 12/01/1979 TOTAL DEPTH 4293 PERF. 3482 - 3535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	9	1	273	2	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	9	1	280	2	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	6	1	297	2	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	7	1	260	2	N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	6	1	284	2	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	3	1	279	2	N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
QUARLES B WELL #: 1 RRCID -> 085124 COMPL. DATE 12/20/1978 TOTAL DEPTH 4594 PERF. 3578 - 3758

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "A" WELL #: 1 RRCID -> 103824 COMPL. DATE 02/03/1982 TOTAL DEPTH 3471 PERF. 3348 - 3356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAIM, CHARLES 831570
HAMMOND, E.R. WELL #: 1 RRCID -> 088784 COMPL. DATE 05/17/1980 TOTAL DEPTH 4268 PERF. 3448 - 3462

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMOND, E.R. WELL #: 3 RRCID -> 088785 COMPL. DATE 05/17/1980 TOTAL DEPTH 4180 PERF. 3476 - 3510

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BOSTIC, BOSTIC & HUNT WELL #: 1 RRCID -> 084760 COMPL. DATE 11/01/1978 TOTAL DEPTH 4404 PERF. 3484 - 3940

11	720	N	643	-0-	-77	-0-	643	3			N	-0-					-0-
12	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-
01	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
TORCH OPERATING LLC 862620
GRISWOLD, G. O. WELL #: 1 RRCID -> 084202 COMPL. DATE 11/15/1977 TOTAL DEPTH 3540 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
QUARLES WELL #: 1 RRCID -> 094072 COMPL. DATE 06/15/1981 TOTAL DEPTH 4576 PERF. 3556 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

LIL AUDREY (COMYN) 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GAYLYN, INC. 298362
CONLEE WELL #: 1 RRCID -> 112361 COMPL. DATE 08/20/1984 TOTAL DEPTH 3444 PERF. 3378 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

R L S OIL AND GAS 687228
HEARN-SMITH WELL #: 2 RRCID -> 102975 COMPL. DATE 10/10/1982 TOTAL DEPTH 4000 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARN-SMITH WELL #: 1 RRCID -> 104494 COMPL. DATE 08/25/1982 TOTAL DEPTH 3550 PERF. 3368 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	52	3	50	9	N	45					57
12	0	N	-0-	-0-	-0-	-0-					N	90					147
01	91	N	91	-0-	-0-	-0-	54	3	37	9	N	34					181
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

WESTERMAN, L. D. WELL #: 1 RRCID -> 105182 COMPL. DATE 01/05/1983 TOTAL DEPTH 3500 PERF. 2630 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					8
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					8
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					8
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LILLY BELL (CADDO) 53580 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
LAW WELL #: 1 RRCID -> 197191 COMPL. DATE 08/10/2003 TOTAL DEPTH 4496 PERF. 3996 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					6
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					6
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					6
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					6
03	496	N	445	-0-	-51	-0-	445	2			N	-0-					6
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					6

GRIFFIN RESOURCES, LLC 333935
COUNTY LINE "A" WELL #: 1 RRCID -> 166535 COMPL. DATE 11/07/1997 TOTAL DEPTH 4406 PERF. 3262 - 3348

11	2070	N	1750	-0-	-320	-0-	104	1	1598	3	N	44	43	1			21
							48	9									
12	1908	N	1908	-0-	-0-	-0-	117	1	1733	3	N	53	63	1			11
							58	9									
01	2139	N	1932	-0-	-207	-0-	120	1	1754	3	N	53	44	1			20
							58	9									
02	1845	N	1845	-0-	-0-	-0-	128	1	1675	3	N	38	23	1			35
							42	9									
03	2106	N	2106	-0-	-0-	-0-	99	1	1967	3	N	36	50	1			21
							40	9									
*04	2086	N	2086	-0-	-0-	-0-	100	1	1960	3	N	24	24	1			21
							26	9									

LILLY BELL (CONGL.) 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 12 WELL #: 7 RRCID -> 175215 COMPL. DATE 10/25/1999 TOTAL DEPTH 4550 PERF. 4000 - 4020

11	750	N	710	-0-	-40	-0-	43	1	653	3	N	13	13	1			3
							14	9									
12	795	N	795	-0-	-0-	-0-	49	1	721	3	N	23	26	1			-0-
							25	9									
01	721	N	721	-0-	-0-	-0-	45	1	655	3	N	19	19	1			-0-
							21	9									
02	672	N	591	-0-	-81	-0-	41	1	535	3	N	14	8	1			6
							15	9									
03	806	N	781	-0-	-25	-0-	37	1	732	3	N	11	16	1			1
							12	9									
04	690	N	622	-0-	-68	-0-	30	1	582	3	N	9	9	1			1
							10	9									

COUNTY LINE 11 WELL #: A 9 RRCID -> 181148 COMPL. DATE 02/01/2001 TOTAL DEPTH 4100 PERF. 3996 - 4014

11	270	N	235	-0-	-35	-0-	14	1	215	3	N	5	5	1			2
							6	9									
12	290	N	290	-0-	-0-	-0-	18	1	264	3	N	7	8	1			1
							8	9									
01	248	N	176	-0-	-72	-0-	11	1	158	3	N	6	7	1			-0-
							7	9									
02	224	N	133	-0-	-91	-0-	9	1	121	3	N	3	2	1			1
							3	9									
03	279	N	213	-0-	-66	-0-	10	1	201	3	N	2	3	1			-0-
							2	9									
04	180	N	163	-0-	-17	-0-	8	1	153	3	N	2	2	1			-0-
							2	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: A 8 RRCID -> 181620 COMPL. DATE 01/08/2001 TOTAL DEPTH 5010 PERF. 4021 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-		10 1 11 9	149	3	N	10	3	1			27
12	258	N	258	-0-	-0-	-0-		15 1 20 9	223	3	N	18	6	1			39
01	224	N	224	-0-	-0-	-0-		13 1 25 9	186	3	N	23	6	1			56
02	210	N	210	-0-	-0-	-0-		30 1 18 9	162	3	N	16	2	1			70
03	248	N	242	-0-	-6	-0-		23 1 20 9	199	3	N	18	4	1			84
04	210	N	122	-0-	-88	-0-		9 1 3 9	110	3	N	3	2	1			85

COUNTY LINE 11 WELL #: 10A RRCID -> 182009 COMPL. DATE 03/19/2001 TOTAL DEPTH 4500 PERF. 4020 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-		16 1 8 9	248	3	N	7	7	1			2
12	218	N	218	-0-	-0-	-0-		13 1 9 9	196	3	N	8	10	1			-0-
01	341	N	224	-0-	-117	-0-		14 1 7 9	203	3	N	6	5	1			1
02	252	N	219	-0-	-33	-0-		15 1 4 9	200	3	N	4	3	1			2
03	217	N	182	-0-	-35	-0-		9 1 1 9	172	3	N	1	1	1			2
*04	225	N	225	-0-	-0-	-0-		11 1 1 9	213	3	N	1	2	1			1

COUNTY LINE 11 WELL #: A 16 RRCID -> 183276 COMPL. DATE 05/11/2001 TOTAL DEPTH 4145 PERF. 4033 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-		17 1 8 9	255	3	N	7	7	1			2
12	300	N	300	-0-	-0-	-0-		18 1 9 9	273	3	N	8	10	1			-0-
01	341	N	242	-0-	-99	-0-		15 1 8 9	219	3	N	7	7	1			-0-
02	252	N	227	-0-	-25	-0-		16 1 6 9	205	3	N	5	3	1			2
03	310	N	288	-0-	-22	-0-		14 1 4 9	270	3	N	4	6	1			-0-
*04	269	N	269	-0-	-0-	-0-		13 1 3 9	253	3	N	3	3	1			-0-

COUNTY LINE 11 WELL #: A 18 RRCID -> 183301 COMPL. DATE 05/16/2001 TOTAL DEPTH 4500 PERF. 4043 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-		12 1 7 9	188	3	N	6	6	1			5
12	232	N	232	-0-	-0-	-0-		14 1 7 9	211	3	N	6	7	1			4
01	310	N	209	-0-	-101	-0-		13 1 7 9	189	3	N	6	5	1			5
02	209	N	209	-0-	-0-	-0-		15 1 4 9	190	3	N	4	2	1			7
03	258	N	258	-0-	-0-	-0-		12 1 4 9	242	3	N	4	6	1			5
*04	231	N	231	-0-	-0-	-0-		11 1 3 9	217	3	N	3	3	1			5

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: 11A RRCID -> 183491 COMPL. DATE 04/18/2001 TOTAL DEPTH 4500 PERF. 3998 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	6	1	94	3	N	2	2	1			1
							2	9									
12	102	N	102	-0-	-0-	-0-	6	1	93	3	N	3	4	1			-0-
							3	9									
01	105	N	105	-0-	-0-	-0-	7	1	95	3	N	3	2	1			1
							3	9									
02	84	N	70	-0-	-14	-0-	5	1	63	3	N	2	1	1			2
							2	9									
03	93	N	83	-0-	-10	-0-	4	1	78	3	N	1	1	1			2
							1	9									
04	90	N	85	-0-	-5	-0-	4	1	80	3	N	1	1	1			2
							1	9									

COUNTY LINE 11 WELL #: 12A RRCID -> 183492 COMPL. DATE 05/15/2001 TOTAL DEPTH 4130 PERF. 4005 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	11	1	162	3	N	3	3	1			5
							3	9									
12	199	N	199	-0-	-0-	-0-	12	1	181	3	N	5	6	1			4
							6	9									
01	194	N	194	-0-	-0-	-0-	12	1	176	3	N	5	5	1			4
							6	9									
02	168	N	166	-0-	-2	-0-	11	1	151	3	N	4	2	1			6
							4	9									
03	186	N	150	-0-	-36	-0-	7	1	140	3	N	3	4	1			5
							3	9									
04	180	N	159	-0-	-21	-0-	8	1	149	3	N	2	2	1			5
							2	9									

COUNTY LINE 22 WELL #: 13A RRCID -> 183493 COMPL. DATE 04/20/2001 TOTAL DEPTH 4500 PERF. 4011 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36	-0-	12	1	186	3	N	5	5	1			4
							6	9									
12	244	N	244	-0-	-0-	-0-	15	1	222	3	N	6	7	1			3
							7	9									
01	217	N	215	-0-	-2	-0-	13	1	195	3	N	6	6	1			3
							7	9									
02	204	N	204	-0-	-0-	-0-	14	1	186	3	N	4	3	1			4
							4	9									
03	248	N	228	-0-	-20	-0-	11	1	213	3	N	4	5	1			3
							4	9									
*04	216	N	216	-0-	-0-	-0-	10	1	203	3	N	3	3	1			3
							3	9									

COUNTY LINE 11 WELL #: 14A RRCID -> 183494 COMPL. DATE 05/16/2001 TOTAL DEPTH 4510 PERF. 4084 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	11	1	171	3	N	5	4	1			3
							6	9									
12	176	N	176	-0-	-0-	-0-	11	1	158	3	N	6	7	1			2
							7	9									
01	186	N	147	-0-	-39	-0-	9	1	134	3	N	4	4	1			2
							4	9									
02	168	N	137	-0-	-31	-0-	9	1	125	3	N	3	2	1			3
							3	9									
03	186	N	181	-0-	-5	-0-	9	1	170	3	N	2	3	1			2
							2	9									
*04	171	N	171	-0-	-0-	-0-	8	1	161	3	N	2	2	1			2
							2	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: 15 RRCID -> 183566 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4025 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	152	-0-	-58	-0-	9	1	139	3	N	4	4	1			4
							4	9									
12	155	N	129	-0-	-26	-0-	8	1	115	3	N	5	5	1			4
							6	9									
01	186	N	114	-0-	-72	-0-	7	1	104	3	N	3	3	1			4
							3	9									
02	140	N	105	-0-	-35	-0-	7	1	96	3	N	2	1	1			5
							2	9									
03	124	N	123	-0-	-1	-0-	6	1	115	3	N	2	2	1			5
							2	9									
*04	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			5
							1	9									

COUNTY LINE 22 WELL #: A 26 RRCID -> 184486 COMPL. DATE 07/11/2001 TOTAL DEPTH 4445 PERF. 4014 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	22	1	330	3	N	6	6	1			-0-
							7	9									
12	372	N	262	-0-	-110	-0-	16	1	232	3	N	13	13	1			-0-
							14	9									
01	367	N	367	-0-	-0-	-0-	23	1	335	3	N	8	6	1			2
							9	9									
02	370	N	370	-0-	-0-	-0-	26	1	336	3	N	7	4	1			5
							8	9									
03	402	N	402	-0-	-0-	-0-	19	1	375	3	N	7	10	1			2
							8	9									
*04	396	N	396	-0-	-0-	-0-	19	1	371	3	N	5	5	1			2
							6	9									

COUNTY LINE 21 WELL #: A 17 RRCID -> 184809 COMPL. DATE 06/01/2001 TOTAL DEPTH 4124 PERF. 3997 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	158	-0-	-52	-0-	9	1	145	3	N	4	4	1			2
							4	9									
12	231	N	231	-0-	-0-	-0-	14	1	211	3	N	5	6	1			1
							6	9									
01	210	N	210	-0-	-0-	-0-	13	1	191	3	N	5	5	1			1
							6	9									
02	187	N	187	-0-	-0-	-0-	13	1	170	3	N	4	2	1			3
							4	9									
03	242	N	242	-0-	-0-	-0-	11	1	227	3	N	4	5	1			2
							4	9									
*04	251	N	251	-0-	-0-	-0-	12	1	236	3	N	3	3	1			2
							3	9									

COUNTY LINE 12 WELL #: A 19 RRCID -> 184810 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4043 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	393	-0-	-87	-0-	23	1	359	3	N	10	10	1			6
							11	9									
12	403	N	403	-0-	-0-	-0-	25	1	365	3	N	12	14	1			4
							13	9									
01	496	N	332	-0-	-164	-0-	21	1	301	3	N	9	9	1			4
							10	9									
02	381	N	381	-0-	-0-	-0-	26	1	348	3	N	6	4	1			6
							7	9									
03	462	N	462	-0-	-0-	-0-	22	1	432	3	N	7	10	1			3
							8	9									
*04	486	N	486	-0-	-0-	-0-	23	1	457	3	N	5	5	1			3
							6	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 20 RRCID -> 184811 COMPL. DATE 05/30/2001 TOTAL DEPTH 4509 PERF. 4029 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	55	1	846	3	N	10	10	1			2
							11	9									
12	435	N	435	-0-	-0-	-0-	25	1	376	3	N	31	33	1			-0-
							34	9									
01	713	N	713	-0-	-0-	-0-	44	1	651	3	N	16	10	1			6
							18	9									
02	840	N	668	-0-	-172	-0-	46	1	607	3	N	14	8	1			12
							15	9									
03	711	N	711	-0-	-0-	-0-	33	1	664	3	N	13	18	1			7
							14	9									
*04	733	N	733	-0-	-0-	-0-	35	1	689	3	N	8	8	1			7
							9	9									

COUNTY LINE 11 WELL #: A 21 RRCID -> 184813 COMPL. DATE 06/21/2001 TOTAL DEPTH 4180 PERF. 4064 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	263	-0-	-67	-0-	16	1	239	3	N	7	7	1			4
							8	9									
12	279	N	249	-0-	-30	-0-	15	1	225	3	N	8	9	1			3
							9	9									
01	341	N	262	-0-	-79	-0-	16	1	238	3	N	7	6	1			4
							8	9									
02	252	N	242	-0-	-10	-0-	17	1	219	3	N	5	3	1			6
							6	9									
03	272	N	272	-0-	-0-	-0-	13	1	255	3	N	4	6	1			4
							4	9									
*04	251	N	251	-0-	-0-	-0-	12	1	236	3	N	3	3	1			4
							3	9									

COUNTY LINE 22 WELL #: A 22 RRCID -> 184814 COMPL. DATE 06/13/2001 TOTAL DEPTH 4420 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	28	1	430	3	N	9	8	1			11
							10	9									
12	445	N	445	-0-	-0-	-0-	27	1	403	3	N	14	17	1			8
							15	9									
01	434	N	275	-0-	-159	-0-	17	1	250	3	N	7	10	1			5
							8	9									
02	448	N	209	-0-	-239	-0-	14	1	189	3	N	5	3	1			7
							6	9									
03	434	N	234	-0-	-200	-0-	11	1	219	3	N	4	5	1			6
							4	9									
*04	283	N	283	-0-	-0-	-0-	14	1	266	3	N	3	3	1			6
							3	9									

COUNTY LINE 11 WELL #: A 23 RRCID -> 184815 COMPL. DATE 07/09/2001 TOTAL DEPTH 4440 PERF. 4003 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	104	-0-	-106	-0-	6	1	94	3	N	4	5	1			-0-
							4	9									
12	287	N	287	-0-	-0-	-0-	18	1	265	3	N	4	4	1			-0-
							4	9									
01	325	N	325	-0-	-0-	-0-	20	1	296	3	N	8	7	1			1
							9	9									
02	311	N	311	-0-	-0-	-0-	22	1	282	3	N	6	4	1			3
							7	9									
03	279	N	96	-0-	-183	-0-	4	1	85	3	N	6	8	1			1
							7	9									
04	300	N	111	-0-	-189	-0-	5	1	105	3	N	1	1	1			1
							1	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 24 RRCID -> 184816 COMPL. DATE 07/17/2001 TOTAL DEPTH 4500 PERF. 4059 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	8	1	115	3	N	3	3	1			3
							3	9									
12	224	N	224	-0-	-0-	-0-	14	1	206	3	N	4	5	1			2
							4	9									
01	155	N	124	-0-	-31	-0-	8	1	113	3	N	3	5	1			-0-
							3	9									
02	112	N	60	-0-	-52	-0-	4	1	54	3	N	2	1	1			1
							2	9									
03	217	N	89	-0-	-128	-0-	4	1	84	3	N	1	1	1			1
							1	9									
04	120	N	79	-0-	-41	-0-	4	1	74	3	N	1	1	1			1
							1	9									

COUNTY LINE 21 WELL #: A 25 RRCID -> 184817 COMPL. DATE 06/24/2001 TOTAL DEPTH 4400 PERF. 4013 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	330	-0-	-120	-0-	20	1	300	3	N	9	9	1			2
							10	9									
12	377	N	377	-0-	-0-	-0-	23	1	343	3	N	10	12	1			-0-
							11	9									
01	434	N	372	-0-	-62	-0-	23	1	338	3	N	10	9	1			1
							11	9									
02	308	N	301	-0-	-7	-0-	21	1	272	3	N	7	4	1			4
							8	9									
03	405	N	405	-0-	-0-	-0-	19	1	380	3	N	5	8	1			1
							6	9									
*04	405	N	405	-0-	-0-	-0-	19	1	380	3	N	5	4	1			2
							6	9									

COUNTY LINE 22 WELL #: A 27 RRCID -> 184818 COMPL. DATE 07/13/2001 TOTAL DEPTH 4442 PERF. 4026 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	13	1	205	3	N	5	5	1			2
							6	9									
12	227	N	227	-0-	-0-	-0-	14	1	206	3	N	6	8	1			-0-
							7	9									
01	248	N	215	-0-	-33	-0-	13	1	195	3	N	6	5	1			1
							7	9									
02	197	N	197	-0-	-0-	-0-	14	1	179	3	N	4	3	1			2
							4	9									
03	246	N	246	-0-	-0-	-0-	12	1	230	3	N	4	5	1			1
							4	9									
*04	255	N	255	-0-	-0-	-0-	12	1	240	3	N	3	3	1			1
							3	9									

COUNTY LINE 21 WELL #: A 28 RRCID -> 184819 COMPL. DATE 08/24/2001 TOTAL DEPTH 4444 PERF. 4010 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	6	1	99	3	N	2	2	1			3
							2	9									
12	102	N	102	-0-	-0-	-0-	6	1	93	3	N	3	4	1			2
							3	9									
01	139	N	139	-0-	-0-	-0-	9	1	126	3	N	4	2	1			4
							4	9									
02	112	N	103	-0-	-9	-0-	7	1	93	3	N	3	2	1			5
							3	9									
03	139	N	139	-0-	-0-	-0-	7	1	130	3	N	2	2	1			5
							2	9									
*04	122	N	122	-0-	-0-	-0-	6	1	114	3	N	2	2	1			5
							2	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 34 RRCID -> 184820 COMPL. DATE 08/16/2001 TOTAL DEPTH 4232 PERF. 4075 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	268	-0-	-152	-0-	16	1 7 9	245	3	N	6	7	1			1
12	248	N	232	-0-	-16	-0-	14	1 10 9	208	3	N	9	10	1			-0-
01	341	N	292	-0-	-49	-0-	18	1 8 9	266	3	N	7	5	1			2
02	271	N	271	-0-	-0-	-0-	19	1 6 9	246	3	N	5	3	1			4
03	217	N	169	-0-	-48	-0-	8	1 6 9	155	3	N	5	7	1			2
04	270	N	255	-0-	-15	-0-	12	1 2 9	241	3	N	2	2	1			2

COUNTY LINE 22 WELL #: A 35 RRCID -> 184821 COMPL. DATE 08/12/2001 TOTAL DEPTH 4200 PERF. 4038 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	302	-0-	-118	-0-	18	1 9 9	275	3	N	8	8	1			5
12	341	N	288	-0-	-53	-0-	18	1 10 9	260	3	N	9	11	1			3
01	403	N	296	-0-	-107	-0-	18	1 9 9	269	3	N	8	7	1			4
02	308	N	308	-0-	-0-	-0-	21	1 7 9	280	3	N	6	3	1			7
03	317	N	317	-0-	-0-	-0-	15	1 7 9	295	3	N	6	8	1			5
*04	349	N	349	-0-	-0-	-0-	17	1 3 9	329	3	N	3	4	1			4

COUNTY LINE 21 WELL #: A 38 RRCID -> 185447 COMPL. DATE 08/28/2001 TOTAL DEPTH 4120 PERF. 3990 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	326	-0-	-64	-0-	19	1 8 9	299	3	N	7	7	1			4
12	360	N	360	-0-	-0-	-0-	22	1 11 9	327	3	N	10	12	1			2
01	353	N	353	-0-	-0-	-0-	22	1 11 9	320	3	N	10	8	1			4
02	319	N	319	-0-	-0-	-0-	37	1 8 9	274	3	N	7	4	1			7
03	372	N	362	-0-	-10	-0-	17	1 6 9	339	3	N	5	8	1			4
*04	338	N	338	-0-	-0-	-0-	16	1 4 9	318	3	N	4	4	1			4

COUNTY LINE 22 WELL #: A 36 RRCID -> 185531 COMPL. DATE 09/07/2001 TOTAL DEPTH 4235 PERF. 4088 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	392	-0-	-28	-0-	23	1 9 9	360	3	N	8	8	1			3
12	384	N	384	-0-	-0-	-0-	23	1 12 9	349	3	N	11	14	1			-0-
01	403	N	313	-0-	-90	-0-	19	1 10 9	284	3	N	9	9	1			-0-
02	364	N	289	-0-	-75	-0-	20	1 7 9	262	3	N	6	4	1			2
03	372	N	312	-0-	-60	-0-	15	1 6 9	291	3	N	5	7	1			-0-
*04	345	N	345	-0-	-0-	-0-	17	1 4 9	324	3	N	4	4	1			-0-

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 37 RRCID -> 185644 COMPL. DATE 09/11/2001 TOTAL DEPTH 4200 PERF. 4053 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	30	1	456	3	N	10	10	1			9
							11	9									
12	429	N	429	-0-	-0-	-0-	26	1	388	3	N	14	18	1			5
							15	9									
01	496	N	440	-0-	-56	-0-	27	1	400	3	N	12	10	1			7
							13	9									
02	476	N	377	-0-	-99	-0-	26	1	341	3	N	9	5	1			11
							10	9									
03	434	N	381	-0-	-53	-0-	18	1	355	3	N	7	10	1			8
							8	9									
04	420	N	409	-0-	-11	-0-	20	1	385	3	N	4	4	1			8
							4	9									

COUNTY LINE 11 WELL #: A 33 RRCID -> 185645 COMPL. DATE 11/28/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	162	-0-	-48	-0-	10	1	149	3	N	3	3	1			-0-
							3	9									
12	155	N	140	-0-	-15	-0-	8	1	125	3	N	6	6	1			-0-
							7	9									
01	155	N	134	-0-	-21	-0-	8	1	123	3	N	3	3	1			-0-
							3	9									
02	144	N	144	-0-	-0-	-0-	10	1	131	3	N	3	2	1			1
							3	9									
03	200	N	200	-0-	-0-	-0-	9	1	189	3	N	2	3	1			-0-
							2	9									
*04	148	N	148	-0-	-0-	-0-	7	1	139	3	N	2	2	1			-0-
							2	9									

COUNTY LINE 21 WELL #: A 40 RRCID -> 185886 COMPL. DATE 10/06/2001 TOTAL DEPTH 4170 PERF. 3967 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	25	1	391	3	N	9	9	1			4
							10	9									
12	426	N	426	-0-	-0-	-0-	26	1	385	3	N	14	15	1			3
							15	9									
01	434	N	403	-0-	-31	-0-	25	1	366	3	N	11	10	1			4
							12	9									
02	392	N	372	-0-	-20	-0-	26	1	337	3	N	8	5	1			7
							9	9									
03	461	N	461	-0-	-0-	-0-	22	1	431	3	N	7	10	1			4
							8	9									
04	390	N	361	-0-	-29	-0-	17	1	338	3	N	5	5	1			4
							6	9									

COUNTY LINE 22 WELL #: A 41 RRCID -> 185888 COMPL. DATE 10/06/2001 TOTAL DEPTH 4190 PERF. 4027 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1047	-0-	-93	-0-	62	1	957	3	N	25	25	1			16
							28	9									
12	997	N	997	-0-	-0-	-0-	61	1	901	3	N	32	38	1			10
							35	9									
01	1240	N	1000	-0-	-240	-0-	62	1	908	3	N	27	23	1			14
							30	9									
02	980	N	825	-0-	-155	-0-	57	1	746	3	N	20	12	1			22
							22	9									
03	1026	N	1026	-0-	-0-	-0-	48	1	960	3	N	16	22	1			16
							18	9									
*04	984	N	984	-0-	-0-	-0-	47	1	924	3	N	12	12	1			16
							13	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 29 RRCID -> 186240 COMPL. DATE 08/08/2001 TOTAL DEPTH 4150 PERF. 4022 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	44	1	190	3	N	14	5	1			45
							15	9									
12	257	N	257	-0-	-0-	-0-	33	1	207	3	N	15	7	1			53
							17	9									
01	279	N	270	-0-	-9	-0-	34	1	218	3	N	16	5	1			64
							18	9									
02	232	N	232	-0-	-0-	-0-	30	1	190	3	N	11	3	1			72
							12	9									
03	284	N	284	-0-	-0-	-0-	24	1	243	3	N	15	5	1			82
							17	9									
*04	272	N	272	-0-	-0-	-0-	31	1	230	3	N	10	3	1			89
							11	9									

COUNTY LINE 11 WELL #: A 30 RRCID -> 186241 COMPL. DATE 07/26/2001 TOTAL DEPTH 4491 PERF. 4063 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	214	-0-	-56	-0-	13	1	195	3	N	5	5	1			3
							6	9									
12	270	N	270	-0-	-0-	-0-	16	1	246	3	N	7	8	1			2
							8	9									
01	248	N	244	-0-	-4	-0-	15	1	221	3	N	7	6	1			3
							8	9									
02	196	N	180	-0-	-16	-0-	12	1	162	3	N	5	3	1			5
							6	9									
03	288	N	288	-0-	-0-	-0-	14	1	271	3	N	3	4	1			4
							3	9									
*04	262	N	262	-0-	-0-	-0-	13	1	246	3	N	3	3	1			4
							3	9									

COUNTY LINE 11 WELL #: A 32 RRCID -> 186244 COMPL. DATE 08/21/2001 TOTAL DEPTH 4180 PERF. 4046 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	269	-0-	-91	-0-	16	1	243	3	N	9	9	1			4
							10	9									
12	465	N	241	-0-	-224	-0-	15	1	217	3	N	8	10	1			2
							9	9									
01	436	N	436	-0-	-0-	-0-	27	1	396	3	N	12	6	1			8
							13	9									
02	252	N	228	-0-	-24	-0-	15	1	203	3	N	9	5	1			12
							10	9									
03	387	N	387	-0-	-0-	-0-	18	1	365	3	N	4	6	1			10
							4	9									
04	420	N	205	-0-	-215	-0-	10	1	189	3	N	5	4	1			11
							6	9									

HESS, JERRY OPERATING CO. 381740
LILLIE BELLE THOMPSON WELL #: 1 RRCID -> 087912 COMPL. DATE 03/31/1980 TOTAL DEPTH 4495 PERF. 4097 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	30	1	50	2	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	22	1	63	2	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	20	1	57	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	24	1	44	2	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	22	1	50	2	N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	25	1	46	2	N	-0-					-0-

LILLIE BELLE THOMPSON WELL #: 4 RRCID -> 090271 COMPL. DATE 09/18/1980 TOTAL DEPTH 4130 PERF. 4098 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0-	-0-	804	1	1337	2	N	-0-					20
12	2284	N	2284	-0-	-0-	-0-	594	1	1690	2	N	-0-					20
01	2201	N	2057	-0-	-144	-0-	546	1	1511	2	N	-0-					20
02	1988	N	1821	-0-	-167	-0-	652	1	1169	2	N	-0-					20
03	2294	N	1947	-0-	-347	-0-	608	1	1339	2	N	-0-					20
04	1980	N	1916	-0-	-64	-0-	664	1	1252	2	N	-0-					20

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
HESS, JERRY OPERATING CO. //CONT.// 381740
LILLIE BELLE THOMPSON WELL #: 8 RRCID -> 097133 COMPL. DATE 12/15/1981 TOTAL DEPTH 4421 PERF. 4062 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN OPERATING, LTD. 881442
DELAFOSSE "28" WELL #: 1 RRCID -> 194335 COMPL. DATE 03/04/2003 TOTAL DEPTH 4547 PERF. 4115 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	7	3	20	9	N	18					229
12	0	N	-0-	-0-	-0-	-0-					N	14	175	1			68
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					68
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	4					72
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					72

LILLY BELL (STRAWN) 53580 800 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 21 WELL #: A 47 RRCID -> 196680 COMPL. DATE 06/12/2003 TOTAL DEPTH 3244 PERF. 2315 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDE (FRYE) 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. 925464
WILLIAMS WELL #: 1 RRCID -> 118108 COMPL. DATE 07/11/1985 TOTAL DEPTH 4300 PERF. 528 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	27					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	27					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	27					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	27					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	27					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	27					N	NO RPT					-0-

WILLIAMS WELL #: 5A RRCID -> 118685 COMPL. DATE 09/26/1985 TOTAL DEPTH 556 PERF. 515 - 556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINDLEY-CANYON 53692 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
CONTINUAL OIL & GAS, INC. 173790
LINDLEY, HARDIE WELL #: 1 RRCID -> 119326 COMPL. DATE 05/00/1993 TOTAL DEPTH 6000 PERF. 3883 - 4315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINK (CADDO) 53730 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK WELL #: 2 RRCID -> 085730 COMPL. DATE 05/06/2009 TOTAL DEPTH 3390 PERF. 3190 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK, DEEP (MISS.-ELLENBURGER) 53731 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELANEY OIL AND GAS COMPANY 210850
HEIRS, COOK WELL #: RRCID -> 140102 COMPL. DATE 12/05/1991 TOTAL DEPTH 4345 PERF. 4006 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 03/26/2008

LIPAN (BIG SALINE) 53826 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
SOSEBEE "A" WELL #: 1 RRCID -> 114914 COMPL. DATE 12/07/1984 TOTAL DEPTH 5041 PERF. 4196 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPAN (MARBLE FALLS) 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
BIG STAR EXPLORATION 070442
ADDISON-PERKINS WELL #: 1 RRCID -> 134843 COMPL. DATE 02/15/1990 TOTAL DEPTH 5006 PERF. 4685 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	217	N	86	-0-	-131	-0-	86	3			N	-0-					-0-
02	224	N	22	-0-	-202	-0-	22	3			N	-0-					-0-
03	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWATER OIL & GAS CORPORATION 073325
KEY WELL #: 1 RRCID -> 078250 COMPL. DATE 03/19/1978 TOTAL DEPTH 5111 PERF. 4414 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	562	-0-	-38	-0-	46	1	516	3	N	-0-					19
12	620	N	563	-0-	-57	-0-	47	1	516	3	N	-0-					19
01	620	N	538	-0-	-82	-0-	41	1	497	3	N	-0-					19
02	532	N	481	-0-	-51	-0-	39	1	442	3	N	-0-					19
03	558	N	520	-0-	-38	-0-	38	1	482	3	N	-0-					19
*04	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-					19

WILSON HEIRS WELL #: 2 RRCID -> 100798 COMPL. DATE 03/24/1982 TOTAL DEPTH 4915 PERF. 4700 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	117	-0-	-303	-0-	10	1	107	3	N	-0-					33
12	434	N	150	-0-	-284	-0-	12	1	138	3	N	-0-					33
01	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					33
02	257	N	257	-0-	-0-	-0-	21	1	236	3	N	-0-					33
03	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					33
*04	376	N	376	-0-	-0-	-0-	24	1	352	3	N	-0-					33

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
NABORS COMPLETION & PROD SERV CO 598911
SEYMOUR, JEWEL "A" WELL #: 1 RRCID -> 073040 COMPL. DATE 05/24/1977 TOTAL DEPTH 4800 PERF. 4600 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STEWART-HOOD WELL #: 3 RRCID -> 133858 COMPL. DATE 03/21/1990 TOTAL DEPTH 4950 PERF. 4221 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVES, B. WELL #: 1 RRCID -> 134852 COMPL. DATE 05/22/1990 TOTAL DEPTH 5030 PERF. 4212 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	91					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-

SUN-KEY OIL CO., INC. 829320
PETREY, H. WELL #: 1 RRCID -> 081600 COMPL. DATE 01/10/1979 TOTAL DEPTH 5200 PERF. 4547 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	105	-0-	-75	-0-	105	2			N	-0-					-0-
12	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
STEWART-HOOD WELL #: 1 L RRCID -> 078269 COMPL. DATE 01/14/1978 TOTAL DEPTH 5171 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	843	-0-	-27	-0-	843	3			N	-0-					-0-
12	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
02	784	N	757	-0-	-27	-0-	757	3			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-

XTO ENERGY INC. 945936
CRAVENS WELL #: 1 RRCID -> 071128 COMPL. DATE 04/11/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

LIPAN (STRAWN) 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN WELL #: 2 RRCID -> 058745 COMPL. DATE 04/10/1974 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

JERICHO ENERGY, INC 432097
DOSTER BRUCE WELL #: 1 RRCID -> 057807 COMPL. DATE 06/01/1973 TOTAL DEPTH 3090 PERF. 2869 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	2	1	36	2	N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	1	1	28	2	N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	3	1	62	2	N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	2	1	33	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*04	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-

GUERRY GRADY WELL #: 2 RRCID -> 058173 COMPL. DATE 07/15/1973 TOTAL DEPTH 4093 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	12	1	261	2	N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	11	1	228	2	N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	7	1	154	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*04	134	N	134	-0-	-0- B	-0-	6	1	128	2	N	-0-					-0-

CLAPP, ETHEL WELL #: 2 RRCID -> 110495 COMPL. DATE 03/17/1984 TOTAL DEPTH 3451 PERF. 2714 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0- B	-0-	7	1	139	2	N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	7	1	140	2	N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	6	1	129	2	N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	6	1	124	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*04	142	N	142	-0-	-0- B	-0-	6	1	136	2	N	-0-					-0-

GUERRY,GRADY WELL #: 6 RRCID -> 123911 COMPL. DATE 03/05/1987 TOTAL DEPTH 3242 PERF. 2601 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	1	1	31	2	N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	2	1	42	2	N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	1	1	23	2	N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	1	1	15	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*04	20	N	20	-0-	-0- B	-0-	1	1	19	2	N	-0-					-0-

REBEL ENERGY, LTD. 696211
ALDENHOVEN WELL #: 1 RRCID -> 057793 COMPL. DATE 01/19/1972 TOTAL DEPTH 5800 PERF. 2729 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
REBEL ENERGY, LTD. //CONT.// 696211
ALDENHOVEN WELL #: 3 RRCID -> 058946 COMPL. DATE 05/09/1974 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GREGG WELL #: 2 RRCID -> 060043 COMPL. DATE 08/28/1974 TOTAL DEPTH 4270 PERF. N/A

11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MILLINGTON SETH WELL #: 6 A RRCID -> 060907 COMPL. DATE 01/31/1975 TOTAL DEPTH 4300 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
ALDENHOVEN WELL #: 1 RRCID -> 075169 COMPL. DATE 01/18/1977 TOTAL DEPTH 5151 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

KAUFFMANN, ADOLPH WELL #: 9 RRCID -> 141356 COMPL. DATE 03/20/1992 TOTAL DEPTH 4070 PERF. 2309 - 2603

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SUN-KEY OIL CO., INC. 829320
HALBERT WELL #: 1E RRCID -> 070510 COMPL. DATE 01/02/1977 TOTAL DEPTH 5140 PERF. N/A

11	390 N	374	-0-	-16	B	-0-	374	2		N	-0-			-0-
12	310 N	303	-0-	-7	B	-0-	303	2		N	-0-			-0-
01	297 N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
02	536 N	536	-0-	-0-	B	-0-	536	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	15 N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
*04	352 N	352	-0-	-0-	B	-0-	352	2		N	-0-			-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
SUN-KEY OIL CO., INC. //CONT.// 829320
HALBERT WELL #: 2E RRCID -> 070511 COMPL. DATE 02/21/1977 TOTAL DEPTH 5077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOPER WELL #: 3E RRCID -> 070826 COMPL. DATE 02/13/1977 TOTAL DEPTH 5062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
12	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
02	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
*04	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN WELL #: 2 RRCID -> 075170 COMPL. DATE 01/06/1977 TOTAL DEPTH 5000 PERF. 4556 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
12	279	N	212	-0-	-67	B	-0-	212	3			N	-0-					-0-
01	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
02	168	N	162	-0-	-6	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
04	270	N	194	-0-	-76	B	-0-	194	3			N	-0-					-0-

STEWART-HOOD WELL #: 1 U RRCID -> 078268 COMPL. DATE 03/01/1978 TOTAL DEPTH 5171 PERF. 1698 - 1708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
MARSHALL-LOFTIN TRACT 4 WELL #: 2 RRCID -> 071136 COMPL. DATE 04/09/1977 TOTAL DEPTH 5189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
12	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
01	1209	N	646	-0-	-563	B	-0-	646	3			N	-0-					-0-
02	1092	N	466	-0-	-626	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	711	-0-	-2	B	-0-	711	3			N	-0-					-0-
*04	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-

MARSHALL-LOFTIN TRACT 2 WELL #: 4 RRCID -> 071137 COMPL. DATE 08/23/2005 TOTAL DEPTH 5195 PERF. 224 - 342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR	SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	WATR	SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
FAULKNER, K. H. WELL #: 1 RRCID -> 071330 COMPL. DATE 11/21/1976 TOTAL DEPTH 4207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROOKSHIRE, BOBBY G. WELL #: 1 RRCID -> 072569 COMPL. DATE 03/24/1977 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUMAS, BILLY WELL #: 3 RRCID -> 073044 COMPL. DATE 07/07/1977 TOTAL DEPTH 4182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITE (STRAWN) 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
BARNETT WELL #: 1 RRCID -> 118204 COMPL. DATE 08/23/1985 TOTAL DEPTH 4230 PERF. 1827 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-		-0-	161	2			N	-0-					-0-
12	162	N	162	-0-	-0-		-0-	162	2			N	-0-					-0-
01	160	N	160	-0-	-0-		-0-	160	2			N	-0-					-0-
02	142	N	142	-0-	-0-		-0-	142	2			N	-0-					-0-
*03	162	N	162	-0-	-0-		-0-	162	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BARNETT WELL #: 2 RRCID -> 119630 COMPL. DATE 12/30/1985 TOTAL DEPTH 1995 PERF. 1810 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-		-0-	77	2			N	-0-					-0-
12	78	N	78	-0-	-0-		-0-	78	2			N	-0-					-0-
01	93	N	77	-0-	-16		-0-	77	2			N	-0-					-0-
02	135	N	135	-0-	-0-		-0-	135	2			N	-0-					-0-
*03	78	N	78	-0-	-0-		-0-	78	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BARNETT WELL #: 3 RRCID -> 119631 COMPL. DATE 12/30/1985 TOTAL DEPTH 1985 PERF. 1809 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-		-0-	97	2			N	-0-					-0-
12	97	N	97	-0-	-0-		-0-	97	2			N	-0-					-0-
01	96	N	96	-0-	-0-		-0-	96	2			N	-0-					-0-
02	169	N	169	-0-	-0-		-0-	169	2			N	-0-					-0-
*03	97	N	97	-0-	-0-		-0-	97	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LITE (STRAWN) //CONT.// 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN //CONT.// 354655
VINSON WELL #: 1 RRCID -> 120631 COMPL. DATE 03/25/1986 TOTAL DEPTH 1845 PERF. 1674 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	18	-0-	-81	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, ABBEY WELL #: 1 RRCID -> 142471 COMPL. DATE 09/10/1992 TOTAL DEPTH 2520 PERF. 1825 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE CEDAR (UPPER STRAWN) 53950 400 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 2 RRCID -> 241788 COMPL. DATE N/A TOTAL DEPTH 4270 PERF. 1966 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1364	N	1061	-0-	-303	-0-	1061	2			N	-0-					-0-
02	1288	N	531	-0-	-757	-0-	531	2			N	-0-					-0-
03	1395	N	89	-0-	-1306	-0-	89	2			N	-0-					-0-
*04	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 5 RRCID -> 258918 COMPL. DATE 08/08/2010 TOTAL DEPTH 2500 PERF. 2228 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	157	2	21	9	N	19					55
12	186	N	172	-0-	-14	-0-	148	2	24	9	N	22					77
01	186	N	183	-0-	-3	-0-	166	2	17	9	N	15	73	1			19
02	188	N	188	-0-	-0-	-0-	160	2	28	9	N	25					44
03	208	N	208	-0-	-0-	-0-	149	2	59	9	N	54					98
*04	182	N	182	-0-	-0-	-0-	151	2	31	9	N	28					126

LITTLE CEDAR (STRAWN) 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KNOX B WELL #: 2 RRCID -> 078824 COMPL. DATE 09/07/1978 TOTAL DEPTH 3395 PERF. 3282 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 1 RRCID -> 233618 COMPL. DATE 07/14/1977 TOTAL DEPTH 3200 PERF. 2822 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
KNOX, W. D. WELL #: 2 RRCID -> 233622 COMPL. DATE 10/13/1978 TOTAL DEPTH 3000 PERF. 1726 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

KNOX, W. D. WELL #: 3 RRCID -> 233623 COMPL. DATE 03/26/1979 TOTAL DEPTH 3306 PERF. 2809 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

KNOX, W. D. WELL #: 4 RRCID -> 233625 COMPL. DATE 05/21/1979 TOTAL DEPTH 3355 PERF. 2020 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

KNOX, W. D. WELL #: 5 RRCID -> 233634 COMPL. DATE 12/19/1977 TOTAL DEPTH 3018 PERF. 2139 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

LITTLE LONGHORN (MORRIS) 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS,T."A" WELL #: 2 RRCID -> 091233 COMPL. DATE 11/19/1980 TOTAL DEPTH 2298 PERF. 2188 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-

GRIFFIS,T. WELL #: 4 RRCID -> 125943 COMPL. DATE 07/19/1982 TOTAL DEPTH 3100 PERF. 2178 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE LONGHORN (MORRIS) //CONT.// 54026 500 ASSOCIATED 49B CNTY: COLEMAN
TRACKER MINERAL 864023
HORN, MARY L. "D" WELL #: 13 RRCID -> 103532 COMPL. DATE 12/01/1982 TOTAL DEPTH 3906 PERF. 2348 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE SANDY (RANGER SAND) 54080 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R. L. (A) WELL #: 3AB RRCID -> 120391 COMPL. DATE 01/02/1986 TOTAL DEPTH 4199 PERF. 3668 - 3673

11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	36	-0-	-76	-0-	36	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKER (DUFFER) 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GLENN WELL #: 1 RRCID -> 123108 COMPL. DATE 05/12/1983 TOTAL DEPTH 3366 PERF. 3036 - 3060

11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

RENFRO WELL #: 1 RRCID -> 142621 COMPL. DATE 08/20/1992 TOTAL DEPTH 3000 PERF. 2912 - 2920

11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

RENFRO WELL #: 2 RRCID -> 142624 COMPL. DATE 08/20/1992 TOTAL DEPTH 2990 PERF. 2914 - 2920

11	300	N	149	-0-	-151	-0-	149	3			N	-0-					10
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					10
01	186	N	109	-0-	-77	-0-	109	3			N	-0-					10
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					10
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					10
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					10

LOKEY (ATOKA 1250) 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
HORN, BILL JR. 400123
ANDREWS BROTHERS WELL #: 1 RRCID -> 041689 COMPL. DATE 10/26/1966 TOTAL DEPTH 1430 PERF. 1265 - 1271

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOKEY (ATOKA 1250) //CONT.// 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 6 RRCID -> 135860 COMPL. DATE 09/20/1990 TOTAL DEPTH 1518 PERF. 1382 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 5 RRCID -> 136595 COMPL. DATE 10/10/1990 TOTAL DEPTH 1460 PERF. 1397 - 1401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MORGAN WELL #: 2 RRCID -> 152999 COMPL. DATE 09/19/1994 TOTAL DEPTH 1500 PERF. 1332 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 4 RRCID -> 153001 COMPL. DATE 11/08/1994 TOTAL DEPTH 1590 PERF. 1312 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONE CAMP (ATOKA CONGLOMERATE) 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER WELL #: 2 RRCID -> 166172 COMPL. DATE 11/20/1997 TOTAL DEPTH 3702 PERF. 3628 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 3 RRCID -> 167858 COMPL. DATE 02/24/1998 TOTAL DEPTH 3767 PERF. 3704 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LONE CAMP (ATOKA CONGLOMERATE) //CONT.// 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
CARTER 1A WELL #: 1 RRCID -> 168410 COMPL. DATE 03/31/1998 TOTAL DEPTH 4263 PERF. 3834 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					15
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					15
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					15
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					15
*03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					15
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					15

CARTER WELL #: 4 RRCID -> 169904 COMPL. DATE 07/30/1998 TOTAL DEPTH 4250 PERF. 4100 - 4106

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCHAMBERS WELL #: 1 RRCID -> 201678 COMPL. DATE 11/05/2003 TOTAL DEPTH 4285 PERF. 4094 - 4109

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

MCCHAMBERS WELL #: 2 RRCID -> 201915 COMPL. DATE 10/29/2003 TOTAL DEPTH 4285 PERF. 3982 - 3988

11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					100
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

LONE CAMP (BEND CONGLOMERATE) 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MCDONALD, BEULAH 'K' WELL #: 1 RRCID -> 017930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					68
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					68
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					68
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					68
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					68

PLUGGED AND ABANDONED_____ 10/07/2014 - PLUGGED 10/07/14

MCDONALD, BEULAH, -B- WELL #: 1 RRCID -> 017931 COMPL. DATE 05/04/1961 TOTAL DEPTH 4350 PERF. 3973 - 4118

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LONE CAMP (BEND CONGLOMERATE) //CONT.// 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
MCDONALD, BEULAH WELL #: 1 RRCID -> 017943 COMPL. DATE 05/01/1991 TOTAL DEPTH 4239 PERF. 3532 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 1A RRCID -> 017939 COMPL. DATE 01/14/1961 TOTAL DEPTH 4377 PERF. 4044 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	716	-0-	-124 B	-0-	716	3			N	-0-					-0-
12	899	N	721	-0-	-178 B	-0-	721	3			N	-0-					-0-
01	589	N	459	-0-	-130 B	-0-	459	3			N	-0-					-0-
02	672	N	385	-0-	-287 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	463	-0-	-250 B	-0-	463	3			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

SMITH-DEWITT WELL #: 1 U RRCID -> 053239 COMPL. DATE 06/29/1959 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-

CHASTAIN, J. W. WELL #: 1 RRCID -> 055017 COMPL. DATE 03/09/1973 TOTAL DEPTH 4013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-

LONE CAMP (MARBLE FALLS) 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL C SW WELL #: 1 RRCID -> 204789 COMPL. DATE 11/01/2004 TOTAL DEPTH 4537 PERF. 4461 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAYLOR WELL #: 1 RRCID -> 209994 COMPL. DATE 05/03/2005 TOTAL DEPTH 4558 PERF. 4508 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					107
12	1366	N	1366	-0-	-0-	-0-	1192	3	174	9	N	158	180	1			85
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					85
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					85
*03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

LONE CAMP (MARBLE FALLS) //CONT.// 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
MITCHELL, C. -18- WELL #: 1 RRCID -> 212005 COMPL. DATE 05/27/2005 TOTAL DEPTH 4511 PERF. 4096 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1164	-0-	-366	-0-	1164	3			N	-0-					21
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					21
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					21
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					21
*03	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 5 RRCID -> 212764 COMPL. DATE 09/06/2005 TOTAL DEPTH 4100 PERF. 4004 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 2 RRCID -> 183592 COMPL. DATE 05/17/2001 TOTAL DEPTH 4340 PERF. 4270 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	54	1	460	2	N	-0-					14
12	642	N	642	-0-	-0-	-0-	62	1	580	2	N	-0-					14
01	618	N	618	-0-	-0-	-0-	57	1	561	2	N	-0-					14
02	476	N	456	-0-	-20	-0-	50	1	406	2	N	-0-					14
03	651	N	421	-0-	-230	-0-	40	1	381	2	N	-0-					14
*04	732	N	732	-0-	-0-	-0-	61	1	671	2	N	-0-					14

WHARTON 3-16 WELL #: 1 RRCID -> 185533 COMPL. DATE 07/26/2001 TOTAL DEPTH 4383 PERF. 4068 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	140	-0-	-70	-0-	14	1	126	2	N	-0-					52
12	186	N	155	-0-	-31	-0-	15	1	140	2	N	-0-					52
01	193	N	193	-0-	-0-	-0-	18	1	175	2	N	-0-					52
02	163	N	163	-0-	-0-	-0-	17	1	146	2	N	-0-					52
03	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					52
04	180	N	159	-0-	-21	-0-	13	1	146	2	N	-0-					52

WHARTON 2-21 WELL #: 7 RRCID -> 237138 COMPL. DATE 11/16/2007 TOTAL DEPTH 4352 PERF. 4207 - 4293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	35	1	309	2	N	-0-					4
12	335	N	335	-0-	-0-	-0-	32	1	303	2	N	-0-					4
01	338	N	338	-0-	-0-	-0-	31	1	307	2	N	-0-					4
02	308	N	293	-0-	-15	-0-	31	1	262	2	N	-0-					4
03	341	N	290	-0-	-51	-0-	27	1	263	2	N	-0-					4
04	330	N	268	-0-	-62	-0-	22	1	246	2	N	-0-					4

LONE CAMP (STRAWN) 54580 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
BIRDWELL WELL #: 1R RRCID -> 163113 COMPL. DATE 05/01/1997 TOTAL DEPTH 4355 PERF. 2294 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

LONE CAMP (600) 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. 833332
MARSDEN WELL #: 1 RRCID -> 095784 COMPL. DATE 06/24/1968 TOTAL DEPTH 652 PERF. 566 - 575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 15 RRCID -> 095785 COMPL. DATE 06/02/1981 TOTAL DEPTH 572 PERF. 522 - 537

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 14 RRCID -> 095786 COMPL. DATE 12/22/1970 TOTAL DEPTH 565 PERF. 512 - 528

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 9 RRCID -> 095787 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 507 - 524

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 1 RRCID -> 095788 COMPL. DATE N/A TOTAL DEPTH 590 PERF. 520 - 540

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 7 RRCID -> 095789 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 505 - 512

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG, C.B. WELL #: 2 RRCID -> 095790 COMPL. DATE 06/02/1981 TOTAL DEPTH N/A PERF. 522 - 528

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. //CONT.// 833332
LONG,C.B. WELL #: 16 RRCID -> 121056 COMPL. DATE 07/28/1971 TOTAL DEPTH 3975 PERF. 520 - 544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-C- WELL #: 19 RRCID -> 137457 COMPL. DATE 10/24/1990 TOTAL DEPTH 647 PERF. 525 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-B- WELL #: 18 RRCID -> 137464 COMPL. DATE 11/02/1990 TOTAL DEPTH 650 PERF. 528 - 540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-A- WELL #: 17 RRCID -> 137474 COMPL. DATE 10/24/1990 TOTAL DEPTH 635 PERF. 527 - 545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
101 RANCH WELL #: 1702 RRCID -> 212214 COMPL. DATE 04/04/2005 TOTAL DEPTH 4528 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON WELL #: 2D RRCID -> 226267 COMPL. DATE 02/07/2007 TOTAL DEPTH 4252 PERF. 1614 - 1639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 1 RRCID -> 168423 COMPL. DATE 04/29/1998 TOTAL DEPTH 4095 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	X	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
12	1886	X	1886	-0-	-0-	-0-	1886	2			Y	-0-					-0-
01	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
02	1120	N	1114	-0-	-6	-0-	1114	2			Y	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
*04	2584	N	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-

CARTER 7-40 WELL #: 3 RRCID -> 181487 COMPL. DATE 11/21/2000 TOTAL DEPTH 4100 PERF. 3906 - 3918

11	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-

CITORI CARTER WELL #: 1 RRCID -> 216260 COMPL. DATE 05/01/2006 TOTAL DEPTH 4120 PERF. 3865 - 3871

11	3510	X	1331	-0-	-2179	-0-	1331	2			N	-0-					-0-
12	3627	X	1164	-0-	-2463	-0-	1164	2			N	-0-					-0-
01	3348	X	1886	-0-	-1462	-0-	1886	2			N	-0-					-0-
02	1968	X	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
03	1364	X	1294	-0-	-70	-0-	1294	2			N	-0-					-0-
*04	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
101 RANCH WELL #: 1 RRCID -> 199774 COMPL. DATE 01/13/2004 TOTAL DEPTH 4080 PERF. 3863 - 3883

11	3311	X	2021	-0-	-1290	-0-	2021	2			Y	-0-					-0-
12	1661	X	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
01	1106	X	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

101 RANCH WELL #: 3 RRCID -> 212094 COMPL. DATE 07/20/2005 TOTAL DEPTH 4080 PERF. 3894 - 4014

11	15400	X	3089	-0-	-12311	-0-	3089	2			Y	-0-					-0-
12	4043	X	4043	-0-	-0-	-0-	4043	2			Y	-0-					-0-
01	3658	X	475	-0-	-3183	-0-	475	2			Y	-0-					-0-
02	4984	X	500	-0-	-4484	-0-	500	2			Y	-0-					-0-
03	5518	X	-0-	-0-	-5518	-0-					Y	-0-					-0-
04	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

101 RANCH WELL #: 2 RRCID -> 272936 COMPL. DATE 04/15/2014 TOTAL DEPTH 4085 PERF. 3592 - 3608

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
MARINER WELL #: RRCID -> 169079 COMPL. DATE 06/01/1998 TOTAL DEPTH 4160 PERF. 3790 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 05/10/2004

TEXXOL OPERATING COMPANY, INC. 850964
CARTER "53" WELL #: 1 RRCID -> 148492 COMPL. DATE 03/06/1994 TOTAL DEPTH 4002 PERF. 3851 - 3906

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	498	-0-	-372	-0-	498	3			N	-0-					14
12	620	N	552	-0-	-68	-0-	552	3			N	-0-					14
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					14
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					14
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					14
*04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					14

CARTER "23" WELL #: 1 RRCID -> 148783 COMPL. DATE 04/05/1994 TOTAL DEPTH 4171 PERF. 3678 - 3713

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	308	-0-	-172	-0-	308	3			N	-0-					35
12	899	N	356	-0-	-543	-0-	356	3			N	-0-					35
01	465	N	400	-0-	-65	-0-	400	3			N	-0-					35
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					35
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					35
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					35

TRACER OPERATING, INC. 863965
DODSON'S PRAIRIE WELL #: 1 RRCID -> 200225 COMPL. DATE 01/02/2004 TOTAL DEPTH 4003 PERF. 3868 - 3882

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

TRANSCONTINENTAL SHALE L.L.C. 864798
ARROTT WELL #: 1 RRCID -> 144539 COMPL. DATE 12/01/1992 TOTAL DEPTH 4125 PERF. 3672 - 3677

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE CAMP, WEST (CONGL) 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. 665870

WATSON, ROSS F. WELL #: 1 RRCID -> 041916 COMPL. DATE 02/14/1967 TOTAL DEPTH 4332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	76	1	324	2	N	-0-					86
12	434	N	406	-0-	-28	-0-	87	1	319	2	N	-0-					86
01	436	N	436	-0-	-0-	-0-	83	1	345	2	N	7					93
							8	9									
02	364	N	294	-0-	-70	-0-	60	1	233	2	N	1					94
							1	9									
03	403	N	231	-0-	-172	-0-	49	1	181	2	N	1					95
							1	9									
04	420	N	340	-0-	-80	-0-	65	1	272	2	N	3					98
							3	9									

WATSON, GLENN WELL #: 1 RRCID -> 044019 COMPL. DATE 03/10/1967 TOTAL DEPTH 4237 PERF. N/A

11	240	N	227	-0-	-13	-0-	43	1	184	2	N	-0-					-0-
12	279	N	211	-0-	-68	-0-	45	1	166	2	N	-0-					-0-
01	279	N	238	-0-	-41	-0-	46	1	192	2	N	-0-					-0-
02	224	N	170	-0-	-54	-0-	35	1	135	2	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	47	1	174	2	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	42	1	177	2	N	-0-					-0-

WATSON, ROSS -A- WELL #: 1 RRCID -> 057442 COMPL. DATE 11/13/1973 TOTAL DEPTH 4082 PERF. N/A

11	356	N	356	-0-	-0-	-0-	68	1	288	2	N	-0-					28
12	365	N	365	-0-	-0-	-0-	78	1	287	2	N	-0-					28
01	403	N	361	-0-	-42	-0-	69	1	289	2	N	3					31
							3	9									
02	361	N	361	-0-	-0-	-0-	74	1	287	2	N	-0-					31
03	425	N	425	-0-	-0-	-0-	89	1	332	2	N	4					35
							4	9									
04	360	N	335	-0-	-25	-0-	64	1	271	2	N	-0-					35

WATSON, GLEN "A" WELL #: 1 RRCID -> 066887 COMPL. DATE 05/26/1976 TOTAL DEPTH 4052 PERF. N/A

11	269	N	269	-0-	-0-	-0-	51	1	218	2	N	-0-					16
12	279	N	252	-0-	-27	-0-	54	1	198	2	N	-0-					16
01	279	N	262	-0-	-17	-0-	51	1	211	2	N	-0-					16
02	252	N	197	-0-	-55	-0-	40	1	157	2	N	-0-					16
03	248	N	243	-0-	-5	-0-	52	1	191	2	N	-0-					16
04	240	N	218	-0-	-22	-0-	42	1	176	2	N	-0-					16

WATSON GLEN WELL #: 2 RRCID -> 070043 COMPL. DATE 12/12/1976 TOTAL DEPTH 4050 PERF. N/A

11	306	N	306	-0-	-0-	-0-	58	1	248	2	N	-0-					66
12	310	N	234	-0-	-76	-0-	50	1	184	2	N	-0-					66
01	317	N	317	-0-	-0-	-0-	61	1	256	2	N	-0-					66
02	280	N	264	-0-	-16	-0-	54	1	210	2	N	-0-					66
03	340	N	340	-0-	-0-	-0-	72	1	268	2	N	-0-					66
*04	364	N	364	-0-	-0-	-0-	70	1	294	2	N	-0-					66

WATSON ROSS WELL #: 2 RRCID -> 070044 COMPL. DATE 11/16/1976 TOTAL DEPTH 4200 PERF. N/A

11	180	N	179	-0-	-1	-0-	34	1	145	2	N	-0-					28
12	189	N	189	-0-	-0-	-0-	40	1	149	2	N	-0-					28
01	223	N	223	-0-	-0-	-0-	43	1	180	2	N	-0-					28
02	168	N	166	-0-	-2	-0-	34	1	132	2	N	-0-					28
03	232	N	232	-0-	-0-	-0-	49	1	183	2	N	-0-					28
*04	228	N	228	-0-	-0-	-0-	44	1	184	2	N	-0-					28

LONE CAMP, WEST (CONGL) //CONT.// 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEJAS WESTERN CORP. 841335
TURNER WELL #: 1 RRCID -> 069800 COMPL. DATE 01/15/1977 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	970	-0-	-80	-0-	970	2			N	-0-					58
12	1147	N	953	-0-	-194	-0-	953	2			N	-0-					58
01	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					58
02	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					58
03	961	N	956	-0-	-5	-0-	956	2			N	-0-					58
*04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					58

LONESOME DUFFER (DUFFER) 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH "A" WELL #: 3 RRCID -> 189438 COMPL. DATE 05/10/2002 TOTAL DEPTH 4300 PERF. 3864 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
12	186	N	48	-0-	-138	-0-	48	2			N	-0-					-0-
01	186	N	21	-0-	-165	-0-	21	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

COPELAND RANCH "B" WELL #: 1 RRCID -> 189442 COMPL. DATE 05/20/2002 TOTAL DEPTH 3955 PERF. 3854 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	430	-0-	-140	-0-	430	2			N	-0-					-0-
12	620	N	368	-0-	-252	-0-	368	2			N	-0-					-0-
01	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

STUART, J. N. "A" WELL #: 23 RRCID -> 189462 COMPL. DATE 06/10/2002 TOTAL DEPTH 4100 PERF. 3746 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					79
12	217	N	194	-0-	-23	-0-	194	2			N	-0-					79
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					79
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					79
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					79
*04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					79

COPELAND RANCH "A" WELL #: 5 RRCID -> 194163 COMPL. DATE 01/03/2003 TOTAL DEPTH 4243 PERF. 3910 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	227	-0-	-43	-0-	227	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	2			N	-0-					-0-
03	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 7 RRCID -> 198066 COMPL. DATE 10/01/2003 TOTAL DEPTH 3920 PERF. 3540 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563

COPELAND RANCH "A" WELL #: 2 RRCID -> 200326 COMPL. DATE 07/17/2001 TOTAL DEPTH 4258 PERF. 3854 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	420	N	318	-0-	-102	-0-	318	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	450	N	367	-0-	-83	-0-	367	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 10 RRCID -> 203517 COMPL. DATE 06/20/2004 TOTAL DEPTH 4260 PERF. 3960 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	521	2			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
04	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 12 RRCID -> 209993 COMPL. DATE 01/30/2005 TOTAL DEPTH 4082 PERF. 3920 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	2			N	-0-					-0-
03	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 14 RRCID -> 211954 COMPL. DATE 06/11/2005 TOTAL DEPTH 4076 PERF. 3884 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	775	N	678	-0-	-97	-0-	678	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
04	720	N	631	-0-	-89	-0-	631	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 15 RRCID -> 221261 COMPL. DATE 01/18/2006 TOTAL DEPTH 4060 PERF. 3910 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43	-0-	287	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

JACKSON "89" WELL #: 2 RRCID -> 227575 COMPL. DATE 04/01/2007 TOTAL DEPTH 4400 PERF. 3962 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 19 RRCID -> 228581 COMPL. DATE 03/20/2007 TOTAL DEPTH 4020 PERF. 3850 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 20 RRCID -> 234328 COMPL. DATE 10/01/2007 TOTAL DEPTH 4050 PERF. 3850 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 21 RRCID -> 237008 COMPL. DATE 10/31/2007 TOTAL DEPTH 4085 PERF. 3930 - 3970

11	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-
12	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
01	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-
02	784	N	710	-0-	-74	-0-	710	2			N	-0-					-0-
03	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
04	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-

COPELAND ET AL WELL #: 22 RRCID -> 241273 COMPL. DATE 03/01/2008 TOTAL DEPTH 3803 PERF. 3580 - 3650

11	810	N	689	-0-	-121	-0-	689	2			N	-0-					-0-
12	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	644	N	554	-0-	-90	-0-	554	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
04	690	N	541	-0-	-149	-0-	541	2			N	-0-					-0-

COPELAND RANCH "C" WELL #: 23 RRCID -> 241456 COMPL. DATE 06/11/2008 TOTAL DEPTH 3710 PERF. 3510 - 3580

11	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					-0-
12	4577	X	4577	-0-	-0-	-0-	4577	2			N	-0-					-0-
01	4373	X	4373	-0-	-0-	-0-	4373	2			N	-0-					-0-
02	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
03	4185	X	3983	-0-	-202	-0-	3983	2			N	-0-					-0-
04	4050	X	4026	-0-	-24	-0-	4026	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 24 RRCID -> 248507 COMPL. DATE 04/01/2009 TOTAL DEPTH 3685 PERF. 3480 - 3520

11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
04	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-

COPELAND WELL #: 17 RRCID -> 261281 COMPL. DATE 04/01/2006 TOTAL DEPTH 4017 PERF. 3884 - 3906

11	417	N	417	-0-	-0-	-0-	370	2	47	9	N	43	81	1			19
12	343	N	343	-0-	-0-	-0-	330	2	13	9	N	12					31
01	369	N	369	-0-	-0-	-0-	333	2	36	9	N	33					64
02	346	N	346	-0-	-0-	-0-	324	2	22	9	N	20					84
03	442	N	442	-0-	-0-	-0-	411	2	31	9	N	28					112
*04	417	N	417	-0-	-0-	-0-	387	2	30	9	N	27					139

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 4 RRCID -> 155952 COMPL. DATE 10/30/1995 TOTAL DEPTH 4052 PERF. 3980 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	78	1	816	3	N	-0-					-0-
12	899	N	898	-0-	-1	-0-	78	1	820	3	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	83	1	897	3	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	81	1	882	3	N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	83	1	907	3	N	-0-					-0-
*04	1030	N	1030	-0-	-0-	-0-	97	1	933	3	N	-0-					-0-

STUART, ELLEN G. "C" WELL #: 5 RRCID -> 159746 COMPL. DATE 08/01/1996 TOTAL DEPTH 4075 PERF. 4021 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	59	1	516	3	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	60	1	542	3	N	-0-					-0-
01	713	N	612	-0-	-101	-0-	61	1	551	3	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	55	1	479	3	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	63	1	578	3	N	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	72	1	602	3	N	-0-					-0-

DIAZ, J. M. WELL #: 1 RRCID -> 197234 COMPL. DATE 09/03/2003 TOTAL DEPTH 3370 PERF. 3300 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH (BEND CONGL.) 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
GARY STALLINGS ET AL WELL #: 1 RRCID -> 126943 COMPL. DATE 04/03/1988 TOTAL DEPTH 3925 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	298	-0-	-122	-0-	298	3			Y	-0-					-0-
12	434	N	291	-0-	-143	-0-	291	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1	1	1			-0-
02	DLQ G-10		288	-0-	288	288	288	3			Y	-0-					-0-
03	DLQ G-10		290	-0-	290	578	290	3			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	578					Y	NO RPT					-0-

HINKSON WELL #: 1 RRCID -> 133589 COMPL. DATE 05/01/1998 TOTAL DEPTH 4120 PERF. 3757 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LONG,LOLITA WELL #: 5 RRCID -> 134041 COMPL. DATE 03/27/1990 TOTAL DEPTH 3690 PERF. 1893 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SABLE OPERATING COMPANY //CONT.// 742236
HINKSON WELL #: 7 RRCID -> 147901 COMPL. DATE 12/09/1993 TOTAL DEPTH 3955 PERF. 3702 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	839	-0-	-241	-0-	839	3			Y	-0-					-0-
12	1147	N	852	-0-	-295	-0-	852	3			Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	919	3	4	9	Y	4	4	1			-0-
02	DLQ G-10		917	-0-	917	917	917	3			Y	-0-					-0-
03	DLQ G-10		940	-0-	940	1857	940	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	1857					Y	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LONG RANCH WELL #: 2 RRCID -> 115505 COMPL. DATE 03/10/1987 TOTAL DEPTH 3620 PERF. 3092 - 3425

11	570	N	514	-0-	-56	-0-	61	1	451	3	Y	2					40
							2	9									
12	589	N	500	-0-	-89	-0-	58	1	439	3	Y	3					43
							3	9									
01	512	N	512	-0-	-0-	-0-	66	1	444	3	Y	2					45
							2	9									
02	535	N	535	-0-	-0-	-0-	63	1	469	3	Y	3					48
							3	9									
03	561	N	561	-0-	-0-	-0-	66	1	492	3	Y	3					51
							3	9									
04	510	N	493	-0-	-17	-0-	62	1	430	3	Y	1					52
							1	9									

BURLESON COUNTY SCHOOL LAND WELL #: 1 RRCID -> 117624 COMPL. DATE 07/07/1987 TOTAL DEPTH 3900 PERF. 1864 - 3205

11	1170	N	953	-0-	-217	-0-	178	1	775	3	N	-0-					-0-
12	1116	N	928	-0-	-188	-0-	171	1	757	3	N	-0-					-0-
01	1085	N	911	-0-	-174	-0-	157	1	754	3	N	-0-					-0-
02	896	N	787	-0-	-109	-0-	147	1	640	3	N	-0-					-0-
03	930	N	912	-0-	-18	-0-	170	1	742	3	N	-0-					-0-
*04	903	N	903	-0-	-0-	-0-	157	1	746	3	N	-0-					-0-

LONG RANCH WELL #: 4 L RRCID -> 119219 COMPL. DATE 11/12/1985 TOTAL DEPTH 3600 PERF. 3267 - 3304

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

LONG RANCH WELL #: 3 RRCID -> 119334 COMPL. DATE 11/08/1986 TOTAL DEPTH 3610 PERF. 3062 - 3248

11	383	N	383	-0-	-0-	-0-	51	1	331	3	Y	1					27
							1	9									
12	403	N	391	-0-	-12	-0-	51	1	338	3	Y	2					29
							2	9									
01	398	N	398	-0-	-0-	-0-	57	1	339	3	Y	2					31
							2	9									
02	364	N	338	-0-	-26	-0-	48	1	288	3	Y	2					33
							2	9									
03	403	N	364	-0-	-39	-0-	52	1	311	3	Y	1					34
							1	9									
04	390	N	348	-0-	-42	-0-	51	1	296	3	Y	1					35
							1	9									

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH "A" WELL #: 1 RRCID -> 120242 COMPL. DATE 01/19/1986 TOTAL DEPTH 3580 PERF. 3178 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	120	1	480	3	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	122	1	500	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	120	1	540	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	113	1	462	3	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	114	1	455	3	N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	111	1	481	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 3 RRCID -> 120590 COMPL. DATE 03/11/1986 TOTAL DEPTH 3628 PERF. 3200 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1533	-0-	-267	-0-	252	1	1281	3	Y	-0-					-0-
12	1860	N	1475	-0-	-385	-0-	237	1	1238	3	Y	-0-					-0-
01	1798	N	1346	-0-	-452	-0-	198	1	1148	3	Y	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	203	1	1052	3	Y	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	210	1	1092	3	Y	-0-					-0-
*04	1365	N	1365	-0-	-0-	-0-	204	1	1161	3	Y	-0-					-0-

LONG RANCH WELL #: 6 RRCID -> 121378 COMPL. DATE 06/04/1986 TOTAL DEPTH 3730 PERF. 3306 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	59	1	141	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	61	1	159	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	61	1	170	3	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	60	1	161	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	65	1	174	3	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	63	1	183	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131979 COMPL. DATE 09/07/1989 TOTAL DEPTH 3600 PERF. 3168 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	730	-0-	-140	-0-	120	1	610	3	Y	-0-					-0-
12	868	N	740	-0-	-128	-0-	119	1	621	3	Y	-0-					-0-
01	837	N	726	-0-	-111	-0-	107	1	619	3	Y	-0-					-0-
02	672	N	651	-0-	-21	-0-	105	1	546	3	Y	-0-					-0-
03	744	N	736	-0-	-8	-0-	119	1	617	3	Y	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	109	1	619	3	Y	-0-					-0-

LONG RANCH WELL #: 7 RRCID -> 203513 COMPL. DATE 09/17/1987 TOTAL DEPTH 3752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	538	-0-	-92	-0-	110	1	428	3	N	-0-					37
12	620	N	575	-0-	-45	-0-	114	1	458	3	N	3					40
							3	9									
01	589	N	577	-0-	-12	-0-	107	1	462	3	N	7					47
							8	9									
02	521	N	521	-0-	-0-	-0-	104	1	414	3	N	3					50
							3	9									
03	601	N	601	-0-	-0-	-0-	118	1	475	3	N	7					57
							8	9									
*04	589	N	589	-0-	-0-	-0-	110	1	479	3	N	-0-					57

LOYCE (STRAWN) 55322 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL WELL #: 7 RRCID -> 126147 COMPL. DATE 01/05/1988 TOTAL DEPTH 1631 PERF. 1587 - 1602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LANE (MARBLE FALLS LM.) 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 2 RRCID -> 201659 COMPL. DATE 02/08/2004 TOTAL DEPTH 4530 PERF. 4310 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	124	2	1	9	Y	1					23
12	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1					24
01	124	N	99	-0-	-25	-0-	96	2	3	9	Y	3					27
02	112	N	97	-0-	-15	-0-	87	2	10	9	Y	9					36
03	93	N	91	-0-	-2	-0-	85	2	6	9	Y	5					41
*04	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					43

LONG TRUSTS, THE 507585
GOREE -SKB WELL #: 1 RRCID -> 078889 COMPL. DATE 09/07/1978 TOTAL DEPTH 4350 PERF. 4184 - 4192

11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					128
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					128
01	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					128
02	1120	N	793	-0-	-327	-0-	793	2			N	-0-					128
03	1147	N	819	-0-	-328	-0-	819	2			N	-0-					128
04	1050	N	1030	-0-	-20	-0-	1030	2			N	-0-					128

ED FORD GAS UNIT NO. 1 AB WELL #: 5 RRCID -> 083531 COMPL. DATE 06/04/1978 TOTAL DEPTH 4325 PERF. 4205 - 4237

11	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					66
12	868	N	506	-0-	-362	-0-	506	2			Y	-0-					66
01	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					66
02	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					66
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					66
04	510	N	487	-0-	-23	-0-	487	2			Y	-0-					66

ED FORD GAS UNIT NO 2 AB WELL #: 8A RRCID -> 083532 COMPL. DATE 06/01/1979 TOTAL DEPTH 4745 PERF. 4188 - 4242

11	3000	N	1591	-0-	-1409	7235	1591	2			Y	-0-					91
12	3100	N	1670	-0-	-1430	5805	1670	2			Y	-0-					91
01	3100	N	2001	-0-	-1099	4706	2001	2			Y	-0-					91
02	2800	N	1370	-0-	-1430	3276	1370	2			Y	-0-					91
03	3100	N	1682	-0-	-1418	1858	1682	2			Y	-0-					91
*04	3000	N	1454	-0-	-1546	312	1454	2			Y	-0-					91

LUKER (BRENEKE) 55634 200 NON-ASSOCIATED ONE WELL CNTY: BROWN
ANDERSON, FELIX 021816
ANDERSON, FELIX WELL #: 1 RRCID -> 099908 COMPL. DATE 05/10/1982 TOTAL DEPTH 1206 PERF. 1121 - 1124

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUNDSCHEN (LOWER LAKE SAND) 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HGN OPERATING I, LLC 383323
SNYDER "117" WELL #: 2 RRCID -> 221685 COMPL. DATE 12/10/2005 TOTAL DEPTH 4260 PERF. 4196 - 4218

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUNDSCHEN (LOWER LAKE SAND) //CONT.// 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
REVARD PETROLEUM, L.L.C. 703609
MACDONALD WELL #: 1 RRCID -> 153379 COMPL. DATE 12/12/1994 TOTAL DEPTH 4472 PERF. 4243 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

LUSBY (MARBLE FALLS LIME) 55810 300 NON-ASSOCIATED EXEMPT CNTY: ERATH
G & F OIL, INC. 292000
KAHN,M. WELL #: 1 RRCID -> 124151 COMPL. DATE 08/27/1982 TOTAL DEPTH 3657 PERF. 3580 - 3583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNDI (DUFFER) 55995 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS "B" WELL #: 1 RRCID -> 090130 COMPL. DATE 07/31/1980 TOTAL DEPTH 4190 PERF. 3838 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1258	-0-	-1142	-0-	1258	2			N	-0-					-0-
12	2480	N	2062	-0-	-418	-0-	2062	2			N	-0-					-0-
01	1705	N	1262	-0-	-443	-0-	1262	2			N	-0-					-0-
02	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
03	2077	N	1433	-0-	-644	-0-	1433	2			N	-0-					-0-
*04	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-

ROGERS "B" WELL #: 2 RRCID -> 090131 COMPL. DATE 09/08/1980 TOTAL DEPTH 4219 PERF. 3924 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M.A. (MILLSAP LAKE SD.) 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC 479988
VIRGINIA BRADFORD GAS UNIT WELL #: 1A RRCID -> 144925 COMPL. DATE 11/01/1991 TOTAL DEPTH 1800 PERF. 1673 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	124	-0-	-86	-0-	124	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGINIA BRADFORD GAS UNIT WELL #: 2 RRCID -> 144927 COMPL. DATE 10/30/1992 TOTAL DEPTH 1797 PERF. 1609 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.A. (MILLSAP LAKE SD.) //CONT.// 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC //CONT.// 479988
ALLEN, MARCUS GAS UNIT TWO WELL #: 2 RRCID -> 145285 COMPL. DATE 05/02/1991 TOTAL DEPTH 1813 PERF. 1734 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.C.(MARBLE FALLS) 56143 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRISCO MINERAL MANAGEMENT, LLC 286710
BOWERS, D L "C" WELL #: 2C RRCID -> 108952 COMPL. DATE 11/03/1983 TOTAL DEPTH 2590 PERF. 2280 - 2288

11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

RECLASSIFIED TO OIL DIST. 08 LEASE 31583 03/01/2013

M.E.S. (ELLENBERGER) 56147 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 5 RRCID -> 259003 COMPL. DATE 07/25/2007 TOTAL DEPTH 4843 PERF. 4826 - 4842

11	690	N	475	-0-	-215	-0-	473	2	2	9	N	2					36
12	709	N	709	-0-	-0-	-0-	700	2	9	9	N	8					44
01	527	N	506	-0-	-21	-0-	493	2	13	9	N	12					56
02	510	N	510	-0-	-0-	-0-	504	2	6	9	N	5					61
03	713	N	649	-0-	-64	-0-	629	2	20	9	N	18					79
*04	556	N	556	-0-	-0-	-0-	538	2	18	9	N	16					95

M. G. C. (BEND) 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
PARKS WELL #: 1 RRCID -> 237211 COMPL. DATE 04/23/2008 TOTAL DEPTH 4075 PERF. 3740 - 3744

11	1500	N	929	-0-	-571	-0-	929	2			N	-0-					119
12	1302	N	789	-0-	-513	-0-	789	2			N	-0-					119
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					119
02	868	N	719	-0-	-149	-0-	719	2			N	-0-					119
03	775	N	399	-0-	-376	-0-	399	2			N	-0-					119
04	480	N	288	-0-	-192	-0-	288	2			N	-0-					119

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 1 RRCID -> 106873 COMPL. DATE N/A TOTAL DEPTH 4252 PERF. 4066 - 4076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATCHETT RANCH WELL #: 2 RRCID -> 109043 COMPL. DATE 07/14/1977 TOTAL DEPTH 3985 PERF. 3887 - 3904

11	14B2 EXT		-0-	-0-	-0-	1313					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1313					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1313					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1313					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1313					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1313					N	-0-					-0-

M. G. C. (BEND) //CONT.// 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
QUEST EMG, INC. //CONT.// 684615
HATCHETT RANCH WELL #: S 3 RRCID -> 130071 COMPL. DATE 05/12/1981 TOTAL DEPTH 4093 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-

HATCHETT RANCH WELL #: 5 RRCID -> 245550 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3808 - 3814

11	14B2	EXT	-0-	-0-	-0-	1355					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1355					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1355					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1355					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1355					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1355					N	-0-					-0-

HATCHETT RANCH WELL #: 1 RRCID -> 245555 COMPL. DATE N/A TOTAL DEPTH 4133 PERF. 3786 - 3791

11	14B2	EXT	-0-	-0-	-0-	1270					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1270					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1270					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1270					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1270					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1270					N	-0-					-0-

M.J.REID (MARBLE FALLS) 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
REID, GRADY WELL #: 1 RRCID -> 038038 COMPL. DATE 02/01/1966 TOTAL DEPTH 2622 PERF. 2330 - 2340

11	14	N	12	-0-	-2	-0-	12	2			N	-0-					74
12	13	N	9	-0-	-4	-0-	9	2			N	-0-					74
01	14	N	11	-0-	-3	-0-	11	2			N	-0-					74
02	12	N	9	-0-	-3	-0-	9	2			N	-0-					74
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					74
04	11	N	10	-0-	-1	-0-	10	2			N	-0-					74

REID, GRADY WELL #: 2 RRCID -> 046230 COMPL. DATE 04/15/1969 TOTAL DEPTH 2290 PERF. 2280 - 2290

11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

REID, M. J. WELL #: 1A RRCID -> 099120 COMPL. DATE 01/20/1982 TOTAL DEPTH 2500 PERF. 2289 - 2294

11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

M.J.REID (MARBLE FALLS) //CONT.// 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
REID, M. J. WELL #: 1C RRCID -> 102898 COMPL. DATE 08/23/1982 TOTAL DEPTH 2360 PERF. 2300 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-

REID, M.J. WELL #: 1D RRCID -> 120241 COMPL. DATE 10/05/1982 TOTAL DEPTH 2362 PERF. 2297 - 2314

11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

REID, M.J. WELL #: 1B RRCID -> 124509 COMPL. DATE 03/10/1982 TOTAL DEPTH 2382 PERF. 2290 - 2294

11	150	N	131	-0-	-19	-0-	130	2	1	9	N	1					67
12	155	N	108	-0-	-47	-0-	107	2	1	9	N	1					68
01	166	N	166	-0-	-0-	-0-	165	2	1	9	N	1					69
02	161	N	161	-0-	-0-	-0-	160	2	1	9	N	1					70
03	164	N	164	-0-	-0-	-0-	163	2	1	9	N	1					71
*04	177	N	177	-0-	-0-	-0-	176	2	1	9	N	1					72

M J R (MARBLE FALLS) 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
FITZGERALD WELL #: 3 RRCID -> 131605 COMPL. DATE 05/14/1989 TOTAL DEPTH 1038 PERF. 900 - 1038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS JACK SALES, INC. 841296
FITZGERALD WELL #: 4 RRCID -> 131265 COMPL. DATE 05/15/1989 TOTAL DEPTH 950 PERF. 900 - 920

11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 5 RRCID -> 131988 COMPL. DATE 07/20/1989 TOTAL DEPTH 986 PERF. 868 - 986

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

M J R (MARBLE FALLS) //CONT.// 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TEJAS JACK SALES, INC. //CONT.// 841296
MCNABB WELL #: 1 RRCID -> 135878 COMPL. DATE 01/31/1990 TOTAL DEPTH 1095 PERF. 1050 - 1090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. ROSS (DUFFER) 56332 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
OIL OPERATIONS, L.L.C. 620498
CALLICOTT BROTHERS WELL #: 7 RRCID -> 132952 COMPL. DATE 05/13/2008 TOTAL DEPTH 4668 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK NEWSOM (MARBLE FALLS) 56475 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
BOURN WELL #: 4 RRCID -> 124730 COMPL. DATE 07/10/1987 TOTAL DEPTH 1027 PERF. 960 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS JACK SALES, INC. 841296
NEWSOM, MACK WELL #: 3 RRCID -> 123883 COMPL. DATE 03/25/1987 TOTAL DEPTH 1000 PERF. 954 - 961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAGERS (CONGL. UPPER) 56663 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGERS WELL #: 1 RRCID -> 165723 COMPL. DATE 12/01/1997 TOTAL DEPTH 4200 PERF. 3633 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	63	1	459	3	Y	-0-					15
12	584	N	584	-0-	-0-	-0-	124	1	460	3	Y	-0-					15
01	248	N	192	-0-	-56	-0-	192	3			Y	-0-					15
02	666	N	666	-0-	-0-	-0-	215	1	451	3	Y	-0-					15
03	694	N	694	-0-	-0-	-0-	209	1	485	3	Y	-0-					15
*04	473	N	473	-0-	-0-	-0-	134	1	339	3	Y	-0-					15

MAGGIE LOU (MISS.) 56670 250 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
WILSON, L. R. WELL #: 1 RRCID -> 171042 COMPL. DATE 07/24/1998 TOTAL DEPTH 3102 PERF. 2929 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-
02	280	N	120	-0-	-160	-0-	120	2			N	-0-					-0-
03	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 185085 COMPL. DATE 07/03/1998 TOTAL DEPTH 3300 PERF. 3064 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					93
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					93
01	217	N	130	-0-	-87	-0-	130	2			N	-0-					93
02	196	N	79	-0-	-117	-0-	79	2			N	-0-					93
03	186	N	55	-0-	-131	-0-	55	2			N	-0-					93
*04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					93

MAGNUM (CONGL) 56787 500 ASSOCIATED ONE WELL CNTY: BROWN
CAREY, CLEVE W. 131300
CAREY, CLEVE W. WELL #: 1 RRCID -> 153806 COMPL. DATE 01/16/1981 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	203					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	203					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	203					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	203					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	203					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	203					N	NO RPT					-0-

CAREY, C. W. "A" WELL #: 2 RRCID -> 153807 COMPL. DATE 12/30/1978 TOTAL DEPTH 3411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	29					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	29					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	29					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	29					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	29					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	29					N	NO RPT					-0-

MALES (STRAWN) 56922 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
ADAMS-CRAVER UNIT WELL #: 2 RRCID -> 074904 COMPL. DATE 12/23/1977 TOTAL DEPTH 3475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	22	1	52	2	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	12	1	131	2	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	28	1	151	2	N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	3	1	146	2	N	-0-					-0-
04	180	N	142	-0-	-38	-0-	18	1	124	2	N	-0-					-0-

MALES (4300) 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
NANCE G.U. WELL #: 1 RRCID -> 162069 COMPL. DATE 01/26/1997 TOTAL DEPTH 5700 PERF. 4123 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	649	-0-	-131	-0-	649	2			N	-0-					-0-
12	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
01	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
02	616	N	581	-0-	-35	-0-	581	2			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
LANE ESTATE WELL #: 1 RRCID -> 165492 COMPL. DATE 08/23/1997 TOTAL DEPTH 5150 PERF. 4189 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	208	-0-	-62	-0-	208	2			N	-0-					4
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					4
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					4
02	196	N	194	-0-	-2	-0-	194	2			N	-0-					4
03	248	N	236	-0-	-12	-0-	236	2			N	-0-					4
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					4

SPINDLETOP OIL & GAS COMPANY 809930
MCKEON, J.H. GAS UNIT WELL #: 1 RRCID -> 078187 COMPL. DATE 05/09/1978 TOTAL DEPTH 5311 PERF. 4278 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	29	1	69	2	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	10	1	107	2	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	16	1	88	2	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	20	1	30	2	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	2	1	98	2	N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	17	1	122	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 1 T RRCID -> 084183 COMPL. DATE 07/03/1979 TOTAL DEPTH 5660 PERF. 3817 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3084	-0-	84	84	3084	2			N	-0-					1
12	3100	N	3272	-0-	172	256	3272	2			N	-0-					1
01	3100	N	3422	-0-	322	578	3422	2			N	-0-					1
02	3424		2846	-0-	-578	-0-	2846	2			N	-0-					1
03	2945		2901	-0-	-44	-0-	2901	2			N	-0-					1
04	2850		1709	-0-	-1141	-0-	1709	2			N	-0-					1

LONG-JONES WELL #: 2 RRCID -> 086168 COMPL. DATE 12/30/1979 TOTAL DEPTH 5150 PERF. 4200 - 4253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	273	1	642	2	N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	92	1	977	2	N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	131	1	705	2	N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	349	1	541	2	N	-0-					-0-
03	1054	N	862	-0-	-192	-0-	15	1	847	2	N	-0-					-0-
04	810	N	590	-0-	-220	-0-	75	1	515	2	N	-0-					-0-

MCKEON GAS UNIT WELL #: 2 C RRCID -> 086611 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. 4284 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, RONNIE WELL #: 1 RRCID -> 154586 COMPL. DATE 05/01/1995 TOTAL DEPTH 5220 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	97	1	227	2	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	27	1	281	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	50	1	264	2	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	132	1	203	2	N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	6	1	333	2	N	-0-					-0-
04	300	N	232	-0-	-68	-0-	30	1	202	2	N	-0-					-0-

MALES (4650) 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
BAILEY HEIRS GAS UNIT WELL #: 1 RRCID -> 077949 COMPL. DATE 04/27/1978 TOTAL DEPTH 5190 PERF. 4644 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0- B	-0-	257	1	604	2	N	-0-					66
12	379	N	379	-0-	-0- B	-0-	32	1	347	2	N	-0-					66
01	589	N	379	-0-	-210 B	-0-	60	1	319	2	N	-0-					66
02	840	N	840	-0-	-0- B	-0-	330	1	510	2	N	-0-					66
03	381	N	381	-0-	-0- B	-0-	7	1	374	2	N	-0-					66
04	360	N	296	-0-	-64 B	-0-	37	1	259	2	N	-0-					66

DOSS FOUNDATION GAS UNIT WELL #: 1 C RRCID -> 084930 COMPL. DATE 05/27/1979 TOTAL DEPTH 5114 PERF. 4625 - 4631

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIDWELL HEIRS WELL #: 1 RRCID -> 089305 COMPL. DATE 04/19/1978 TOTAL DEPTH 5413 PERF. 4772 - 4778

11	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
12	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
01	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
02	700	N	383	-0-	-317 B	-0-	383	2			N	-0-					-0-
03	868	N	198	-0-	-670 B	-0-	198	2			N	-0-					-0-
04	840	N	553	-0-	-287 B	-0-	553	2			N	-0-					-0-

ADAMS-CRAVER GAS UNIT WELL #: 1 RRCID -> 131821 COMPL. DATE 09/07/1989 TOTAL DEPTH 5230 PERF. 4547 - 4616

11	990	N	117	-0-	-873 B	-0-	35	1	82	2	N	-0-					83
12	651	N	369	-0-	-282 B	-0-	32	1	337	2	N	-0-					83
01	899	N	635	-0-	-264 B	-0-	100	1	535	2	N	-0-					83
02	531	N	531	-0-	-0- B	-0-	208	1	323	2	N	-0-					83
03	809	N	809	-0-	-0- B	-0-	15	1	794	2	N	-0-					83
*04	768	N	768	-0-	-0- B	-0-	98	1	670	2	N	-0-					83

MALES (4850) 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
ROBERTSON GAS UNIT WELL #: 2 RRCID -> 072712 COMPL. DATE 01/21/1989 TOTAL DEPTH 5450 PERF. 4328 - 5206

11	1080	N	766	-0-	-314	-0-	24	1	742	2	N	-0-					128
12	884	N	884	-0-	-0-	-0-	27	1	857	2	N	-0-					128
01	952	N	952	-0-	-0-	-0-	20	1	932	2	N	-0-					128
02	875	N	875	-0-	-0-	-0-	24	1	851	2	N	-0-					128
*03	994	N	994	-0-	-0-	-0-	21	1	973	2	N	-0-					128
*04	1043	N	1043	-0-	-0-	-0-	12	1	1031	2	N	-0-					128

DOW FEE WELL #: 1 RRCID -> 086782 COMPL. DATE 11/16/1979 TOTAL DEPTH 5079 PERF. 4916 - 5040

11	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-					14
12	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-					14
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					14
02	28	N	-0-	-0-	-28	-0-					N	-0-					14
*03	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					14
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					14

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. //CONT.// 629889
CRAVENS UNIT WELL #: 1 RRCID -> 087286 COMPL. DATE 10/08/1979 TOTAL DEPTH 5200 PERF. 4902 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-					47
12	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-					47
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					47
02	28	N	-0-	-0-	-28	-0-					N	-0-					47
*03	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					47
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					47

HOBSON UNIT WELL #: RRCID -> 087916 COMPL. DATE 12/08/1979 TOTAL DEPTH 5002 PERF. 4806 - 4814

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 10/30/2009

OXXN 630579
SHARPE WELL #: 1 RRCID -> 073114 COMPL. DATE 04/10/1988 TOTAL DEPTH 5540 PERF. 4315 - 5058

11	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

TABOR GAS UNIT WELL #: 1 RRCID -> 126030 COMPL. DATE 12/18/1987 TOTAL DEPTH 5555 PERF. 4304 - 4345

11	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
LONG - JONES WELL #: 1 RRCID -> 071584 COMPL. DATE 04/07/1977 TOTAL DEPTH 5170 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-

MIDDLETON GAS UNIT WELL #: 2 RRCID -> 081353 COMPL. DATE 12/28/1978 TOTAL DEPTH 4890 PERF. 4813 - 4826

11	1350	N	-0-	-0-	-1350	-0-					N	-0-					49
12	444	N	444	-0-	-0-	-0-	39	1	405	2	N	-0-					49
01	775	N	279	-0-	-496	-0-	44	1	235	2	N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	829	N	829	-0-	-0-	-0-	12	1	817	2	N	-0-					49
*04	625	N	625	-0-	-0-	-0-	79	1	546	2	N	-0-					49

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
CRAVER, R. M. WELL #: 1 RRCID -> 102897 COMPL. DATE 07/12/1982 TOTAL DEPTH 5312 PERF. 4954 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1797	-0-	-33	-0-	538	1	1259	2	N	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	187	1	1991	2	N	-0-					-0-
01	2232	N	2014	-0-	-218	-0-	313	1	1691	2	N	9					9
							10	9									
02	1680	N	1377	-0-	-303	-0-	538	1	836	2	N	3					12
							3	9									
03	2170	N	1748	-0-	-422	-0-	30	1	1718	2	N	-0-					12
04	1950	N	1950	-0-	-0-	-0-	252	1	1696	2	N	2					14
							2	9									

MALLORY (STRAWN) 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 31 RRCID -> 256839 COMPL. DATE 03/01/2010 TOTAL DEPTH 4025 PERF. 1070 - 1086

11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 10 RRCID -> 175199 COMPL. DATE 11/24/1999 TOTAL DEPTH 1942 PERF. 1500 - 1516

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 2 RRCID -> 100890 COMPL. DATE 04/01/1982 TOTAL DEPTH 1674 PERF. 1082 - 1090

11	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
TARPON "B" WELL #: 1 RRCID -> 200436 COMPL. DATE 01/25/2003 TOTAL DEPTH 1571 PERF. 1354 - 1384

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "F" WELL #: 1 RRCID -> 133650 COMPL. DATE 02/14/1983 TOTAL DEPTH 3806 PERF. 3367 - 3390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SA4(STRICKLAND) WELL #: 1 RRCID -> 141977 COMPL. DATE 07/21/1987 TOTAL DEPTH 3984 PERF. 3284 - 3313

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SA 2 (TROXELL) WELL #: 1 RRCID -> 141984 COMPL. DATE 12/11/1987 TOTAL DEPTH 3940 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			23
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23

STANSELL, W. G. WELL #: 3 RRCID -> 142628 COMPL. DATE 11/09/1985 TOTAL DEPTH 3569 PERF. 3262 - 3318

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			2
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

SA3 (COLQUITT) WELL #: 1 RRCID -> 143617 COMPL. DATE 07/20/1987 TOTAL DEPTH 3999 PERF. 3353 - 3368

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANSELL-HARRELSON UNIT WELL #: 1 RRCID -> 174455 COMPL. DATE 09/19/1985 TOTAL DEPTH 3890 PERF. 3268 - 3308

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			37
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			37
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			37
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			37
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			37

W. G. STANSELL UNIT WELL #: 1 RRCID -> 205062 COMPL. DATE 08/20/1985 TOTAL DEPTH 3735 PERF. 3325 - 3335

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
EVEREST NETWORK LLC 252052
ZIEHR, HENRY ET AL WELL #: 1 RRCID -> 131770 COMPL. DATE 08/25/1986 TOTAL DEPTH 3960 PERF. 3220 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	R	245	-0-	-0-	-0-	245	2			N	-0-					34
12	248	#	235	-0-	-13	-0-	235	2			N	-0-	5	5			29
01	248	#	194	-0-	-54	-0-	194	2			N	-0-					29
02	224	#	170	-0-	-54	-0-	170	2			N	-0-					29
03	248	#	219	-0-	-29	-0-	219	2			N	-0-					29
04	240	#	229	-0-	-11	-0-	229	2			N	-0-					29

J & TG, LLC 427427
WEATHERS WELL #: 1 RRCID -> 113512 COMPL. DATE 10/01/1984 TOTAL DEPTH 3891 PERF. 3291 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	580	-0-	-20	-0-	579	2	1	9	Y	1					23
12	620	#	612	-0-	-8	-0-	610	2	2	9	Y	2					25
01	620	#	606	-0-	-14	-0-	602	2	4	9	Y	4					29
02	555	R	555	-0-	-0-	-0-	545	2	10	9	Y	9	32	1			6
*03	613	R	613	-0-	-0-	-0-	612	2	1	9	Y	1					7
04	600	#	NO RPT	-0-	-600	-0-					Y	NO RPT					7

KRAFT OIL AND GAS, LLC 476534
KERR WELL #: 4 RRCID -> 093521 COMPL. DATE 03/20/1981 TOTAL DEPTH 3303 PERF. 3204 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	11	-0-	-199	-0-	11	3			N	-0-					-0-
12	217	#	6	-0-	-211	-0-	6	3			N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
03	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
*04	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-

WAYNICK, WEST WELL #: 1 RRCID -> 137339 COMPL. DATE 05/08/1980 TOTAL DEPTH 3667 PERF. 3229 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	20	-0-	-70	-0-	20	3			N	-0-					-0-
12	93	#	11	-0-	-82	-0-	11	3			N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*04	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-

WAYNICK, WEST WELL #: 2 RRCID -> 137340 COMPL. DATE 09/05/1980 TOTAL DEPTH 3546 PERF. 3214 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	20	-0-	-40	-0-	20	3			N	-0-					-0-
12	62	#	11	-0-	-51	-0-	11	3			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*04	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BROWN, FRED WELL #: 2 RRCID -> 142126 COMPL. DATE 06/12/1981 TOTAL DEPTH 3426 PERF. 3184 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
KRAFT OIL AND GAS, LLC //CONT.// 476534
BROWN, FRED WELL #: 3 RRCID -> 142129 COMPL. DATE 07/12/1980 TOTAL DEPTH 3400 PERF. 3207 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	39	-0-	-531	-0-	39	3			N	-0-					20
12	589	#	18	-0-	-571	-0-	18	3			N	-0-					20
01	589	#	-0-	-0-	-589	-0-					N	-0-					20
02	28	#	-0-	-0-	-28	-0-					N	-0-					20
03	31	#	-0-	-0-	-31	-0-					N	-0-					20
*04	52	R	52	-0-	-0-	-0-	52	3			N	-0-					20

KERR WELL #: 6 RRCID -> 154646 COMPL. DATE 11/15/1980 TOTAL DEPTH 3750 PERF. 3211 - 3288

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CLABORNE WELL #: 1 RRCID -> 218891 COMPL. DATE 02/12/1991 TOTAL DEPTH 3950 PERF. 3364 - 3378

11	14B2 EXT		115	-0-	115	1914	115	2			N	-0-					-0-
12	14B2 EXT		114	-0-	114	2028	114	2			N	-0-					-0-
01	14B2 EXT		105	-0-	105	2133	105	2			N	-0-					-0-
02	T. A.		100	-0-	100	2233	100	2			N	-0-					-0-
03	14B2 EXT		114	-0-	114	2347	114	2			N	-0-					-0-
04	14B2 EXT		112	-0-	112	2459	112	2			N	-0-					-0-

MANGUM, SOUTH (U.MARBLE FALLS) 57100 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GARRETT WELL #: 1 RRCID -> 089284 COMPL. DATE 06/04/1980 TOTAL DEPTH 3630 PERF. 3063 - 3080

11	570	N	440	-0-	-130	-0-	438	2	2	9	N	2					34
12	682	N	465	-0-	-217	-0-	465	2			N	-0-					34
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					34
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					34
03	557	N	557	-0-	-0-	-0-	557	2			N	-0-					34
04	510	N	451	-0-	-59	-0-	451	2			N	-0-					34

MANGUM, WEST (3100) 57103 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BERRY WELL #: 1 RRCID -> 089074 COMPL. DATE 06/04/1980 TOTAL DEPTH 3748 PERF. 3144 - 3156

11	180	#	133	-0-	-47	-0-	133	2			N	-0-					9
12	186	#	155	-0-	-31	-0-	155	2			N	-0-					9
01	217	#	47	-0-	-170	-0-	47	2			N	-0-					9
02	196	#	31	-0-	-165	-0-	31	2			N	-0-					9
03	217	#	61	-0-	-156	-0-	61	2			N	-0-					9
04	150	#	103	-0-	-47	-0-	103	2			N	-0-					9

CDJ OIL CO. 140598
HARLOW,LOUISE "D" WELL #: 1 RRCID -> 133343 COMPL. DATE 03/22/1982 TOTAL DEPTH 3820 PERF. 3258 - 3288

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					118
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					118
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					118
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					118
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					118
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					118

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
HARLOW, LOUISE WELL #: 1 RRCID -> 135175 COMPL. DATE 03/10/1990 TOTAL DEPTH 3838 PERF. 3271 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKINNEY, FRANCES WELL #: 1 RRCID -> 145299 COMPL. DATE 08/06/1979 TOTAL DEPTH 3697 PERF. 3142 - 3150

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL, HOWARD 824340
AUTRY "A" WELL #: 1 RRCID -> 077677 COMPL. DATE 06/14/1978 TOTAL DEPTH 3805 PERF. 3096 - 3101

11	11	#	9	-0-	-2	-0-	9	2			N	-0-					-0-
12	11	#	9	-0-	-2	-0-	9	2			N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	11	R	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	13	#	12	-0-	-1	-0-	12	2			N	-0-					-0-

DEMPSEY, H. WELL #: 1 RRCID -> 111204 COMPL. DATE 05/29/1984 TOTAL DEPTH 3482 PERF. 3216 - 3235

11	360	#	315	-0-	-45	-0-	315	3			N	-0-					4
12	372	#	329	-0-	-43	-0-	329	3			N	-0-					4
01	DLQ	G-10	275	-0-	275	275	275	3			N	-0-					4
02	DLQ	G-10	247	-0-	247	522	247	3			N	-0-					4
03	791	R	269	-0-	-522	-0-	269	3			N	-0-					4
*04	272	R	272	-0-	-0-	-0-	272	3			N	-0-					4

AUTRY "C" WELL #: 1 RRCID -> 114539 COMPL. DATE 07/02/1979 TOTAL DEPTH 3694 PERF. 3107 - 3114

11	60	#	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	#	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
*04	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-

AUTRY "K" WELL #: 1 RRCID -> 131764 COMPL. DATE 03/27/1981 TOTAL DEPTH 3780 PERF. 3194 - 3235

11	210	#	185	-0-	-25	-0-	185	2			N	-0-					-0-
12	217	#	184	-0-	-33	-0-	184	2			N	-0-					-0-
01	264	R	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	244	R	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	270	#	245	-0-	-25	-0-	245	2			N	-0-					-0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "H" WELL #: 1 RRCID -> 131765 COMPL. DATE 01/12/1980 TOTAL DEPTH 3829 PERF. 3347 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	#	9	-0-	-2	-0-	9	2			N	-0-					82
12	11	#	9	-0-	-2	-0-	9	2			N	-0-					82
01	13	R	13	-0-	-0-	-0-	13	2			N	-0-					82
02	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
03	12	R	12	-0-	-0-	-0-	12	2			N	-0-					82
04	13	#	12	-0-	-1	-0-	12	2			N	-0-					82

AUTRY "L" WELL #: 1 RRCID -> 131766 COMPL. DATE 04/02/1981 TOTAL DEPTH 3745 PERF. 3180 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	#	11	-0-	-2	-0-	11	2			N	-0-					63
12	13	#	11	-0-	-2	-0-	11	2			N	-0-					63
01	16	R	16	-0-	-0-	-0-	16	2			N	-0-					63
02	14	R	14	-0-	-0-	-0-	14	2			N	-0-					63
03	15	R	15	-0-	-0-	-0-	15	2			N	-0-					63
04	30	#	15	-0-	-15	-0-	15	2			N	-0-					63

AUTRY "D" WELL #: 1 RRCID -> 131767 COMPL. DATE 11/30/1978 TOTAL DEPTH 3730 PERF. 3134 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	90	#	88	-0-	-2	-0-	88	2			N	-0-					-0-

AUTRY WELL #: 1 RRCID -> 131768 COMPL. DATE 07/24/1977 TOTAL DEPTH 3825 PERF. 3096 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
12	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	11	R	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	12	#	11	-0-	-1	-0-	11	2			N	-0-					-0-

AUTRY "B" WELL #: 1 RRCID -> 133651 COMPL. DATE 05/17/1978 TOTAL DEPTH 3763 PERF. 3101 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	24	-0-	-6	-0-	24	2			N	-0-					73
12	31	#	24	-0-	-7	-0-	24	2			N	-0-					73
01	34	R	34	-0-	-0-	-0-	34	2			N	-0-					73
02	29	R	29	-0-	-0-	-0-	29	2			N	-0-					73
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					73
*04	32	R	32	-0-	-0-	-0-	32	2			N	-0-					73

AUTRY 22 "A" WELL #: 1 RRCID -> 134924 COMPL. DATE 05/03/1980 TOTAL DEPTH 3800 PERF. 3248 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					-0-
02	DLQ G-10		45	-0-	45	98	45	2			Y	-0-					-0-
03	147	R	49	-0-	-98	-0-	49	2			Y	-0-					-0-
*04	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

AUTRY "27" WELL #: 3 RRCID -> 197812 COMPL. DATE 08/17/1979 TOTAL DEPTH 3804 PERF. 3151 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	90	#	88	-0-	-2	-0-	88	2			N	-0-					-0-

MANGUM, WEST (3450) 57103 600 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "B" WELL #: 1 RRCID -> 131759 COMPL. DATE 06/12/1981 TOTAL DEPTH 3736 PERF. 3443 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HONEA, AVA WELL #: 1 RRCID -> 141398 COMPL. DATE 07/31/1978 TOTAL DEPTH 3808 PERF. 3440 - 3445

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			13

MANNING-OCONNOR (CADDO) 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
O'CONNER, C.J. WELL #: 1 RRCID -> 196747 COMPL. DATE 03/17/1947 TOTAL DEPTH 4225 PERF. 3275 - 3290

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			130
12	14B2 EXT	-0-	-0-	-0-	-0-			N	116			246
01	14B2 EXT	-0-	-0-	-0-	-0-			N	158	174	1	230
02	14B2 EXT	-0-	-0-	-0-	-0-			N	60			290
03	14B2 EXT	-0-	-0-	-0-	-0-			N	113			403
04	14B2 EXT	-0-	-0-	-0-	-0-			N	181	344	1	240

PETEX 659782
MCCONNELL WELL #: 2 RRCID -> 120877 COMPL. DATE 03/27/1986 TOTAL DEPTH 4319 PERF. 3312 - 3318

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROOKS WELL #: 2 RRCID -> 242252 COMPL. DATE 08/18/2008 TOTAL DEPTH 4216 PERF. 3292 - 3300

11	98 N	98	-0-	-0-	-0-	98	2	N	-0-			-0-
12	108 N	108	-0-	-0-	-0-	108	2	N	-0-			-0-
01	105 N	105	-0-	-0-	-0-	105	2	N	-0-			-0-
02	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
03	110 N	110	-0-	-0-	-0-	110	2	N	-0-			-0-
*04	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-

MARBLE FALLS (4070) 57354 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BASA RESOURCES, INC. 053974
WRIGHT, C. M. WELL #: RRCID -> 237869 COMPL. DATE 05/30/2008 TOTAL DEPTH 4309 PERF. 3978 - 4008

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			50

WORKED OVER ANOTHER ZONE.. 09/05/2012

MARBLE FALLS (4070) //CONT.// 57354 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 L RRCID -> 115661 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 4076 - 4112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARGIE (CONGL) 57396 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
MONTGOMERY "55" WELL #: 1 RRCID -> 193387 COMPL. DATE 01/02/2003 TOTAL DEPTH 4172 PERF. 3852 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539 N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	588 N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
01	595 N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	538 N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	502 N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*04	613 N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

MARIAN (COOK) 57417 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 2 RRCID -> 110892 COMPL. DATE 04/15/1983 TOTAL DEPTH 1094 PERF. 1014 - 1019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIANAS, S. (GARDNER) 57420 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH TWO WELL #: 1 RRCID -> 115386 COMPL. DATE 01/21/1985 TOTAL DEPTH 3400 PERF. 3235 - 3251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARINER (CONGL.) 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
MARINER WELL #: 2 RRCID -> 151703 COMPL. DATE 07/27/1994 TOTAL DEPTH 4075 PERF. 3789 - 3794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARINER "A" WELL #: 1 RRCID -> 155357 COMPL. DATE 07/25/1995 TOTAL DEPTH 4050 PERF. 3558 - 3574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180 N	122	-0-	-58	-0-	122	3			Y	-0-					-0-
12	186 N	3	-0-	-183	-0-	3	3			Y	-0-					-0-
01	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARINER (CONGL.) //CONT.// 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SABLE OPERATING COMPANY //CONT.// 742236
MARINER "A" WELL #: 2 RRCID -> 159700 COMPL. DATE 06/25/1996 TOTAL DEPTH 4260 PERF. 3462 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	440	3	2	9	Y	2	2	1			-0-
02	DLQ G-10		349	-0-	349	349	349	3			Y	-0-					-0-
03	DLQ G-10		30	-0-	30	379	30	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	379					Y	NO RPT					-0-

MARINER "B" WELL #: 1 RRCID -> 166184 COMPL. DATE 01/09/1998 TOTAL DEPTH 4100 PERF. 3772 - 3877

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRACER OPERATING, INC. 863965
DEAN, HELEN LOUISE WELL #: 1 RRCID -> 169397 COMPL. DATE 04/16/1998 TOTAL DEPTH 4020 PERF. 3857 - 3867

11	300	N	34	-0-	-266	-0-	34	2			N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	93	N	-0-	-0-	-93	-0-					N	-0-					7
02	28	N	-0-	-0-	-28	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

MARMAC (MARBLE FALLS) 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
BLACKBURN, GIL 073028
BERKLEY WELL #: 1 RRCID -> 099129 COMPL. DATE 01/19/1982 TOTAL DEPTH 5527 PERF. 5475 - 5527

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
JOHNSON WELL #: 2 RRCID -> 207094 COMPL. DATE 06/09/2004 TOTAL DEPTH 5939 PERF. 5516 - 5538

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85

WISE EXPLORATION 932980
WILLIAMS WELL #: 1 U RRCID -> 100722 COMPL. DATE 05/12/1982 TOTAL DEPTH 6400 PERF. 5436 - 5446

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSAN (CONGL.) 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
MORGAN WELL #: 1 RRCID -> 115328 COMPL. DATE 01/09/1985 TOTAL DEPTH 3400 PERF. 3074 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
RIDDLE TRACT 2 WELL #: 1 RRCID -> 109800 COMPL. DATE 02/10/1984 TOTAL DEPTH 3225 PERF. 3002 - 3026

11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
04	DLQ G-10		190	-0-	190	190	190	2			Y	-0-					-0-

RIDDLE TRACT 3 WELL #: 1 RRCID -> 112783 COMPL. DATE 09/05/1984 TOTAL DEPTH 3177 PERF. 3013 - 3028

11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	112	N	43	-0-	-69	-0-	43	2			Y	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	2			Y	-0-					-0-
04	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					-0-

RIDDLE TRACT 5 WELL #: 1 RRCID -> 113950 COMPL. DATE 11/13/1984 TOTAL DEPTH 3210 PERF. 3015 - 3042

11	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
02	280	N	173	-0-	-107	-0-	173	2			Y	-0-					-0-
03	310	N	155	-0-	-155	-0-	155	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	176	176	2			Y	-0-					-0-

RIDDLE TRACT 1 WELL #: 1 RRCID -> 119627 COMPL. DATE 12/18/1985 TOTAL DEPTH 3176 PERF. 3020 - 3040

11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
04	DLQ G-10		127	-0-	127	127	127	2			Y	-0-					-0-

RIDDLE TRACT 7 WELL #: 1 RRCID -> 175444 COMPL. DATE 12/13/1999 TOTAL DEPTH 3155 PERF. 3065 - 3077

11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 9 WELL #: 1 RRCID -> 251411 COMPL. DATE 08/18/2009 TOTAL DEPTH 3270 PERF. 2959 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K. BROWN 'A' WELL #: 1 RRCID -> 269745 COMPL. DATE 09/06/2012 TOTAL DEPTH 3250 PERF. 2930 - 2940

*08	P&A	COND	3181	-0-	3181	34026	3168	2	13	9	N	12					73
*09	P&A	COND	2994	-0-	2994	37020	2991	2	3	9	N	3	48	1			28
*10	P&A	COND	3018	-0-	3018	40038	3012	2	6	9	N	5					33
*11	P&A	COND	2954	-0-	2954	42992	2941	2	13	9	N	12					45
*12	P&A	COND	3101	-0-	3101	46093	3080	2	21	9	N	19					64
*01	P&A	COND	2980	-0-	2980	49073	2966	2	14	9	N	13					77
*02	P&A	COND	2862	-0-	2862	51935	2847	2	15	9	N	14					91
*03	P&A	COND	2741	-0-	2741	54676	2717	2	24	9	N	22					113
*04	P&A	COND	3005	-0-	3005	57681	2996	2	9	9	N	8					121

WORKED OVER ANOTHER ZONE.. 05/01/2013

K. BROWN WELL #: 1 RRCID -> 269971 COMPL. DATE 01/24/2012 TOTAL DEPTH 3242 PERF. 2932 - 2942

11		0	-0-	-0-	-0-	-0-					N	-0-					63
12		0	-0-	-0-	-0-	-0-					N	-0-					63
01		0	-0-	-0-	-0-	-0-					N	-0-					63
02		0	-0-	-0-	-0-	-0-					N	-0-					63
03		0	-0-	-0-	-0-	-0-					N	-0-	63	1			-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 30917 05/26/2014

COMYN NATURAL GAS, INC. 170059
RIDDLE UNIT 1 WELL #: 1 RRCID -> 108794 COMPL. DATE 12/02/1983 TOTAL DEPTH 3400 PERF. 3044 - 3054

11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					11
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					11
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					11
02	112	N	71	-0-	-41	-0-	71	2			N	-0-					11
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					11
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					11

RIDDLE UNIT 2 WELL #: 1 RRCID -> 108951 COMPL. DATE 11/29/1983 TOTAL DEPTH 3400 PERF. 2997 - 3010

11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					8
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					8
01	279	N	203	-0-	-76	-0-	203	2			N	-0-					8
02	224	N	151	-0-	-73	-0-	151	2			N	-0-					8
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					8
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

RIDDLE UNIT 3 WELL #: 1 RRCID -> 112983 COMPL. DATE 08/15/1984 TOTAL DEPTH 3400 PERF. 3000 - 3010

11	630	N	580	-0-	-50	-0-	580	2			N	-0-					2
12	620	N	587	-0-	-33	-0-	587	2			N	-0-					2
01	651	N	547	-0-	-104	-0-	547	2			N	-0-					2
02	532	N	382	-0-	-150	-0-	382	2			N	-0-					2
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					2
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. //CONT.// 170059
MAYNARD UNIT 3 WELL #: 1 RRCID -> 114534 COMPL. DATE 08/20/1984 TOTAL DEPTH 3280 PERF. 3038 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	34	-0-	-116	-0-	34	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LOVELL WELL #: 1 RRCID -> 116500 COMPL. DATE 02/01/1985 TOTAL DEPTH 3070 PERF. 3032 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					27
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					27
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					27
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					27
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					27
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					27

MARTIN UNIT 6 WELL #: 1 RRCID -> 122025 COMPL. DATE 04/20/1984 TOTAL DEPTH 3000 PERF. 2942 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	364	-0-	-56	-0-	364	2			N	-0-					44
12	403	N	372	-0-	-31	-0-	372	2			N	-0-					44
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					44
02	336	N	276	-0-	-60	-0-	276	2			N	-0-					44
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					44
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					44

MOGUL RESOURCES, LLC 573657
MARTIN WELL #: 4 RRCID -> 114535 COMPL. DATE 12/17/1984 TOTAL DEPTH 3352 PERF. 3054 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MARSHA (CADDO) 57712 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SNYDER "32A" WELL #: 1 RRCID -> 185894 COMPL. DATE 10/13/2001 TOTAL DEPTH 4200 PERF. 3513 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	112	-0-	-1538	-0-	112	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MARSHA (CONG) 57712 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "61" WELL #: 2 RRCID -> 120604 COMPL. DATE 02/27/1986 TOTAL DEPTH 4544 PERF. 4314 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTON SPUR (MARBLE FALLS) 57742 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROB-JOE GAS & OIL CO. 715500
SWENSON HEIRS WELL #: 31 RRCID -> 017962 COMPL. DATE 09/18/1928 TOTAL DEPTH N/A PERF. 3225 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY EMMA (CADDO) 57913 075 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHEPARD WELL #: 1 RRCID -> 150385 COMPL. DATE 06/29/1994 TOTAL DEPTH 3690 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	534	-0-	-126	-0-	511	2	23	9	N	21					146
12	534	N	534	-0-	-0-	-0-	515	2	19	9	N	17					163
01	561	N	561	-0-	-0-	-0-	522	2	39	9	N	35	174	1			24
02	466	N	466	-0-	-0-	-0-	438	2	28	9	N	25					49
03	564	N	564	-0-	-0-	-0-	534	2	30	9	N	27					76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

MARY EMMA (MISS. REEF) 57913 250 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
TEXAS WELL #: 1 RRCID -> 138547 COMPL. DATE 06/06/1991 TOTAL DEPTH 3636 PERF. 3593 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					78
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					78
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					78
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					78
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MASK (CADDO) 58093 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
RG1 ENERGY, INC. 704772
MASK 2284 WELL #: 1 RRCID -> 097397 COMPL. DATE 01/02/1982 TOTAL DEPTH 4004 PERF. 3139 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON (STRAWN, LOWER) 58100 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RAY HERRING ESTATE 695237
KEITH WELL #: 2 RRCID -> 090672 COMPL. DATE 10/14/1980 TOTAL DEPTH 2312 PERF. 2300 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					3
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 12/01/2012

MATTHEWS (CADDO) 58323 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MATTHEWS ACC 2 WELL #: 25 RRCID -> 169834 COMPL. DATE 07/20/1998 TOTAL DEPTH 4962 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	224	N	97	-0-	-127	-0-	97	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-7	-0-					N	-0-					-0-

MATTHEWS (CONGLOMERATE) 58323 560 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 175787 COMPL. DATE 01/01/2000 TOTAL DEPTH 5000 PERF. 4662 - 4670

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS (GARDNER SD.) 58324 800 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
BURLESON "34" WELL #: 2 RRCID -> 195034 COMPL. DATE 04/01/2003 TOTAL DEPTH 4775 PERF. 3170 - 3175

11	2182	N	2182	-0-	-0-	-0-	2094	3	88	9	N	80	170	1			106
12	2449	N	2255	-0-	-194	-0-	2168	3	87	9	N	79					185
01	2186	N	2186	-0-	-0-	-0-	2121	3	65	9	N	59					244
02	2044	N	1901	-0-	-143	-0-	1857	3	44	9	N	40	174	1			110
03	2263	N	2089	-0-	-174	-0-	2046	3	43	9	N	39					149
04	2130	N	1877	-0-	-253	-0-	1853	3	24	9	N	22					171

MATTHEWS, NORTH (GARDNER) 58326 400 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-4 WELL #: RRCID -> 181189 COMPL. DATE 02/01/2001 TOTAL DEPTH 5100 PERF. 3851 - 3854

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36

PLUGGED AND ABANDONED_____ 03/26/2010

NEWELL 12-8 WELL #: 1D RRCID -> 204324 COMPL. DATE 09/01/2004 TOTAL DEPTH 5200 PERF. 3902 - 3908

11	272	N	272	-0-	-0-	-0-	198	2	74	9	N	67					177
12	186	N	148	-0-	-38	-0-	108	2	40	9	N	36	153	1			60
01	297	N	297	-0-	-0-	-0-	218	2	79	9	N	72					132
02	168	N	-0-	-0-	-168	-0-					N	-0-					132
03	155	N	-0-	-0-	-155	-0-					N	-0-					132
04	180	N	-0-	-0-	-180	-0-					N	-0-					132

VAN OPERATING, LTD. 881442
MATTHEWS "23" WELL #: 4 RRCID -> 149362 COMPL. DATE 09/04/1999 TOTAL DEPTH 4895 PERF. 3595 - 3614

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAXWELL TRUST (CONGL.) 58548 075 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAXWELL TRUST WELL #: 1 RRCID -> 151234 COMPL. DATE 07/15/1994 TOTAL DEPTH 4212 PERF. 3689 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - PLUGGED 12/23/14

MAZILLION (STRAWN, 1200) 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1C RRCID -> 150872 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 1228 - 1234

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLEY, W.B. WELL #: 2 RRCID -> 154589 COMPL. DATE 04/30/1995 TOTAL DEPTH 1992 PERF. 1258 - 1268

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

MAZILLION (STRAWN, 2000) 58700 480 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1T RRCID -> 150875 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 2000 - 2008

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE (BEND CONGL.) 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
FAMBRO D WELL #: 1 RRCID -> 107830 COMPL. DATE 08/15/1983 TOTAL DEPTH 3956 PERF. 3813 - 3816

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

FAMBRO "D" WELL #: 3 RRCID -> 109921 COMPL. DATE 02/16/1984 TOTAL DEPTH 4015 PERF. 3854 - 3864

11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	527	N	159	-0-	-368	-0-	159	2			N	-0-					-0-
04	510	N	27	-0-	-483	-0-	27	2			N	-0-					-0-

MCBRIDE (BEND CONGL.) //CONT.// 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBRO "CC" WELL #: 1 RRCID -> 112332 COMPL. DATE 06/19/1984 TOTAL DEPTH 3920 PERF. 3780 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	2			N	-0-					-0-

FAMBRO E WELL #: 1 RRCID -> 147661 COMPL. DATE 09/09/1985 TOTAL DEPTH 3914 PERF. 3901 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
04	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-

SAM FAMBRO '10' WELL #: 2 RRCID -> 274732 COMPL. DATE 06/01/2014 TOTAL DEPTH 4040 PERF. 3874 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990		887	-0-	-103	-0-	887	2			N	-0-					-0-
12	1131		1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*04	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MCCLISH-STONE (CONGL, UP) 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 5 RRCID -> 092534 COMPL. DATE 03/25/1981 TOTAL DEPTH 4050 PERF. 3634 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE WELL #: 1 RRCID -> 095562 COMPL. DATE 09/25/1981 TOTAL DEPTH 3895 PERF. 3618 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNON II WELL #: 6 RRCID -> 097601 COMPL. DATE 01/04/1982 TOTAL DEPTH 3950 PERF. 3750 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLISH-STONE (CONGL, UP) //CONT.// 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SPINDLETOP OIL & GAS COMPANY 809930
BUZBEE "F" WELL #: 1 RRCID -> 088560 COMPL. DATE 06/06/1980 TOTAL DEPTH 3799 PERF. 3314 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	38					N	-0-					-0-
12	38	R	-0-	-0-	-38	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLISH-STONE (CONGL, LO) 58998 301 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 4 RRCID -> 090072 COMPL. DATE 10/16/1980 TOTAL DEPTH 4004 PERF. 3800 - 3810

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA (STRAWN, LO.) 59142 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LAW "62" WELL #: 1 RRCID -> 256302 COMPL. DATE 04/01/2010 TOTAL DEPTH 4150 PERF. 2506 - 2526

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA HEIRS (LAKE SAND) 59145 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS WELL #: 4 RRCID -> 125719 COMPL. DATE 10/23/1987 TOTAL DEPTH 3925 PERF. 3714 - 3725

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION (MARBLE FALLS) 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 2 RRCID -> 076143 COMPL. DATE 04/12/1978 TOTAL DEPTH 2820 PERF. N/A

11	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	15	#	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	15	#	13	-0-	-2	-0-	13	2			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

WHITESIDE WELL #: 1 RRCID -> 181992 COMPL. DATE 10/18/1977 TOTAL DEPTH 3500 PERF. N/A

11	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	15	#	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	15	#	13	-0-	-2	-0-	13	2			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
*04	59	R	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MCCUISTION (MARBLE FALLS) //CONT.// 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. //CONT.// 427649
WHITESIDE WELL #: 2 A RRCID -> 182002 COMPL. DATE 02/30/1978 TOTAL DEPTH 2820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	#	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	15	#	13	-0-	-2	-0-	13	2			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

MCDANIEL (CONGL.) 59255 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
FLETCHER WELL #: 1 RRCID -> 105161 COMPL. DATE 09/10/1982 TOTAL DEPTH 5700 PERF. 3974 - 3999

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	63	1	699	2	N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	64	1	718	2	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	59	1	719	2	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	58	1	663	2	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	57	1	733	2	N	-0-					-0-
*04	778	N	778	-0-	-0-	-0-	49	1	729	2	N	-0-					-0-

MCFARLAND (JENNINGS) 59417 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 5 RRCID -> 100788 COMPL. DATE 06/15/1982 TOTAL DEPTH 1450 PERF. 1334 - 1344

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		6	-0-	6	15	6	2			N	-0-					-0-
01	DLQ G-10		3	-0-	3	18	3	2			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MCGOUGH SPRINGS (CISCO) 59500 500 ASSOCIATED EXEMPT CNTY: EASTLAND
WHITTINGTON, JAMES C., INC. 921519
WHITTINGTON, J. C. WELL #: 1 A RRCID -> 076857 COMPL. DATE 01/11/1977 TOTAL DEPTH 1625 PERF. N/A

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTOSH (BIG SALINE) 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
HILL CITY INJECTION, LLC 386385
SSG KEVIN W. BUTLER WELL #: 1 RRCID -> 073997 COMPL. DATE N/A TOTAL DEPTH 5085 PERF. 4466 - 4486

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WEST, F. WELL #: 2 RRCID -> 073094 COMPL. DATE 09/01/1977 TOTAL DEPTH 5150 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
CRAVENS WELL #: 4 RRCID -> 074055 COMPL. DATE 09/30/1977 TOTAL DEPTH 5010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

PEVELER, M. WELL #: 1 RRCID -> 077364 COMPL. DATE 06/26/1978 TOTAL DEPTH 5350 PERF. 3816 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
02	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-
03	434	N	24	-0-	-410	-0-	24	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-

CRAVENS WELL #: 7 RRCID -> 079132 COMPL. DATE 08/03/1978 TOTAL DEPTH 5093 PERF. 4663 - 4673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	449	-0-	-511	-0-	449	3			N	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
01	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
02	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

NELON "B" WELL #: 1 RRCID -> 079588 COMPL. DATE 10/14/1978 TOTAL DEPTH 5625 PERF. 4946 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	180	-0-	-120	-0-	180	3			N	-0-					-0-
12	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

WIGGINS WELL #: 2 RRCID -> 083636 COMPL. DATE 07/22/1979 TOTAL DEPTH 4950 PERF. 4719 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-

PEVELER, M. WELL #: 2 RRCID -> 093534 COMPL. DATE 02/15/1980 TOTAL DEPTH 5375 PERF. 3780 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	622	-0-	-188	-0-	622	3			N	-0-					-0-
12	775	N	629	-0-	-146	-0-	629	3			N	-0-					-0-
01	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
03	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

MCINTOSH (STRAWN) 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
COOK, DAVID W. 174327
COOK "C" WELL #: 1 RRCID -> 092050 COMPL. DATE 01/05/1981 TOTAL DEPTH 5275 PERF. 4248 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDNER, OLLIE 294515
GARDNER, OLLIE WELL #: 1 RRCID -> 070901 COMPL. DATE 03/16/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
SANDERS "A" WELL #: 1 RRCID -> 092319 COMPL. DATE 01/20/1981 TOTAL DEPTH 5300 PERF. 4910 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

CLEVELAND GAS UNIT WELL #: 1 RRCID -> 094088 COMPL. DATE 03/12/1981 TOTAL DEPTH 5150 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	62	-0-	-478	-0-	62	2			N	-0-					3
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					3
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					3
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					3
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					3
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					3

CLEVELAND WELL #: 2 RRCID -> 102915 COMPL. DATE 09/22/1981 TOTAL DEPTH 4885 PERF. 4736 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	72	-0-	-558	-0-	72	2			N	-0-					6
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					6
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					6
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					6
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					6
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					6

GRISSOM PRODUCTION 334880
GRISSOM WELL #: 1 RRCID -> 100787 COMPL. DATE 03/25/1982 TOTAL DEPTH 5365 PERF. 3758 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
HILL CITY INJECTION, LLC 386385
LUKER, GARY WELL #: 1 RRCID -> 086273 COMPL. DATE 11/12/1979 TOTAL DEPTH 5273 PERF. 3312 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MCREYNOLDS, DOYSE 556220
COKER WELL #: 1 RRCID -> 121055 COMPL. DATE 12/18/1984 TOTAL DEPTH 5050 PERF. 2588 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MCINTOSH D. WELL #: 1 RRCID -> 069342 COMPL. DATE 08/21/1976 TOTAL DEPTH 6000 PERF. 0 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

MCINTOSH D. WELL #: 2 RRCID -> 069574 COMPL. DATE 12/29/1976 TOTAL DEPTH 5250 PERF. 4358 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MCINTOSH D. WELL #: 3 RRCID -> 071382 COMPL. DATE 04/04/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, C. L. WELL #: 2 RRCID -> 072736 COMPL. DATE 08/10/1977 TOTAL DEPTH 5256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
NELSON, D. WELL #: 1 RRCID -> 072737 COMPL. DATE 07/28/1977 TOTAL DEPTH 5193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MCINTOSH, L. WELL #: 1 RRCID -> 074867 COMPL. DATE 11/15/1977 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	12	-0-	-168	-0-	12	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

CRAVENS WELL #: 5 RRCID -> 074905 COMPL. DATE 12/13/1977 TOTAL DEPTH 4784 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, T. H. WELL #: 2 RRCID -> 075617 COMPL. DATE 01/16/1978 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

WEST, F. WELL #: 6 RRCID -> 077155 COMPL. DATE 05/17/1978 TOTAL DEPTH 5100 PERF. 2904 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

CRAVENS "B" WELL #: 2 RRCID -> 080365 COMPL. DATE 01/02/1979 TOTAL DEPTH 5136 PERF. 3790 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATE, W.E. WELL #: 1 RRCID -> 082437 COMPL. DATE 04/04/1979 TOTAL DEPTH 5100 PERF. 4194 - 4207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
DAVIS "A" WELL #: 1 RRCID -> 087207 COMPL. DATE 02/15/1980 TOTAL DEPTH 5107 PERF. 3942 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

FRENCH WELL #: 1 RRCID -> 087517 COMPL. DATE 04/04/1980 TOTAL DEPTH 4615 PERF. 3910 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	931	-0-	-29	-0-	931	3			N	-0-					-0-
12	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
01	992	N	933	-0-	-59	-0-	933	3			N	-0-					-0-
02	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

SCHOMERS WELL #: 1 RRCID -> 139232 COMPL. DATE 02/21/1991 TOTAL DEPTH 5230 PERF. 3215 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

LOWDEN, R. R. WELL #: 1 RRCID -> 140101 COMPL. DATE 11/10/1991 TOTAL DEPTH 4870 PERF. 4220 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
01	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MCLENNAN (MISS) 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
H.A.N. OPERATING INCORPORATED 339763
MASON,L. "A" WELL #: 1 RRCID -> 119221 COMPL. DATE 11/15/1985 TOTAL DEPTH 4450 PERF. 3965 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON,L. "B" WELL #: 2 RRCID -> 119634 COMPL. DATE 12/14/1985 TOTAL DEPTH 4456 PERF. 3994 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
12	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	168	N	140	-0-	-28	-0-	140	2			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-

MEEKER (CONGLOMERATE 3850) 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
BARNETT ENERGY, INC. 051290
RAGSDALE WELL #: 1 RRCID -> 077068 COMPL. DATE 11/13/1977 TOTAL DEPTH 5150 PERF. 3840 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

EXPRO ENGINEERING, INC. 257082
HEAVEN WELL #: 1 RRCID -> 106788 COMPL. DATE 05/12/1983 TOTAL DEPTH 5900 PERF. 4080 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

MEEKER AND COMPANY, INC. 558961
DOSE, O. E., -B- UNIT WELL #: RRCID -> 017975 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 3869 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 05/14/2007

PEARSON, J. M., UNIT #1 WELL #: RRCID -> 017976 COMPL. DATE 08/20/1962 TOTAL DEPTH 4358 PERF. 4150 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/27/2007

HILL,SALLIE WELL #: 1U RRCID -> 116304 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4138 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	151	-0-	-89	-0-	151	2			N	-0-					-0-
12	465	N	187	-0-	-278	-0-	187	2			N	-0-					-0-
01	217	N	88	-0-	-129	-0-	88	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MINGUS OIL & GAS 569683
MILLER, ET AL WELL #: 1 RRCID -> 035973 COMPL. DATE 11/23/1964 TOTAL DEPTH 4018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 3850) //CONT.// 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
BAILEY, G. C. WELL #: 1 RRCID -> 017978 COMPL. DATE 10/15/1962 TOTAL DEPTH 5067 PERF. 3925 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32	-0-	31	1	267	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	52	1	294	3	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	45	1	305	3	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	42	1	247	3	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	75	1	267	3	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	74	1	262	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4000) 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, L.W. WELL #: 1 RRCID -> 077044 COMPL. DATE 04/01/1978 TOTAL DEPTH 4100 PERF. 3536 - 3542

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					15

LESIKAR, L.W. "A" WELL #: 2 RRCID -> 078169 COMPL. DATE 06/12/1978 TOTAL DEPTH 4090 PERF. 3588 - 3614

11	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-				13
12	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-				13
01	465	N	175	-0-	-290	B	-0-	175	2			N	-0-				13
02	392	N	309	-0-	-83	B	-0-	309	2			N	-0-				13
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-				13
*04	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-				13

BRENTS, WALKER WELL #: 1 RRCID -> 082673 COMPL. DATE 03/15/1979 TOTAL DEPTH 4048 PERF. 3902 - 3925

11	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-				9
12	496	N	446	-0-	-50	B	-0-	446	2			N	-0-				9
01	651	N	455	-0-	-196	B	-0-	455	2			N	-0-				9
02	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-				9
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	395	-0-	-39	B	-0-	395	2			N	-0-				9
*04	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-				9

MEEKER AND COMPANY, INC. 558961
BOYD, A. F., UNIT 2 WELL #: 1B RRCID -> 017981 COMPL. DATE 09/16/1961 TOTAL DEPTH N/A PERF. 3998 - 4005

11	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-				13
12	186	N	79	-0-	-107	B	-0-	79	2			N	-0-				13
01	186	N	62	-0-	-124	B	-0-	62	2			N	-0-				13
02	84	N	47	-0-	-37	B	-0-	47	2			N	-0-				13
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	46	-0-	-47	B	-0-	46	2			N	-0-				13
04	60	N	46	-0-	-14	B	-0-	46	2			N	-0-				13

DOSS, O. E., -B- WELL #: RRCID -> 017982 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 4000 - 4004

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					15
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					15
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					15
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					15
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 05/14/2007

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
MEEKER AND COMPANY, INC. //CONT.// 558961
HILL,SALLIE WELL #: 1L RRCID -> 116305 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4221 - 4231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
HARRISON-RUSSELL UNIT WELL #: 1 RRCID -> 056272 COMPL. DATE 04/25/1973 TOTAL DEPTH 4475 PERF. 3988 - 0

11	49 N	49	-0-	-0- B	-0-	4	1	45	3	Y	-0-					-0-
12	45 N	45	-0-	-0- B	-0-	7	1	38	3	Y	-0-					-0-
01	62 N	41	-0-	-21 B	-0-	5	1	36	3	Y	-0-					-0-
02	56 N	52	-0-	-4 B	-0-	8	1	44	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	51 N	51	-0-	-0- B	-0-	11	1	40	3	Y	-0-					-0-
*04	86 N	86	-0-	-0- B	-0-	19	1	67	3	Y	-0-					-0-

NORMAN MARIE WELL #: 1 RRCID -> 058381 COMPL. DATE 02/15/1974 TOTAL DEPTH 5482 PERF. 4158 - 0

11	500 N	500	-0-	-0- B	-0-	52	1	448	3	Y	-0-					-0-
12	569 N	569	-0-	-0- B	-0-	86	1	483	3	Y	-0-					-0-
01	474 N	474	-0-	-0- B	-0-	61	1	413	3	Y	-0-					-0-
02	497 N	497	-0-	-0- B	-0-	73	1	424	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	507 N	507	-0-	-0- B	-0-	111	1	396	3	Y	-0-					-0-
04	420 N	394	-0-	-26 B	-0-	86	1	308	3	Y	-0-					-0-

BRENTS WALKER A UNIT WELL #: 1 RRCID -> 059771 COMPL. DATE 08/10/1974 TOTAL DEPTH 5590 PERF. 4225 - 0

11	420 N	418	-0-	-2 B	-0-	43	1	375	3	Y	-0-					44
12	560 N	560	-0-	-0- B	-0-	84	1	473	3	Y	3					47
						3	9									
01	524 N	524	-0-	-0- B	-0-	67	1	457	3	Y	-0-					47
02	469 N	469	-0-	-0- B	-0-	69	1	400	3	Y	-0-					47
03/01 BALANCING DATE STATUS -> -0-																
03	558 N	538	-0-	-20 B	-0-	118	1	420	3	Y	-0-					47
*04	517 N	517	-0-	-0- B	-0-	113	1	404	3	Y	-0-					47

FONDREN ELMER UNIT WELL #: 1 RRCID -> 059924 COMPL. DATE 08/30/1974 TOTAL DEPTH 5250 PERF. 3837 - 0

11	555 N	555	-0-	-0- B	-0-	57	1	498	3	Y	-0-					-0-
12	459 N	459	-0-	-0- B	-0-	69	1	390	3	Y	-0-					-0-
01	414 N	414	-0-	-0- B	-0-	53	1	361	3	Y	-0-					-0-
02	392 N	388	-0-	-4 B	-0-	57	1	331	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	434 N	332	-0-	-102 B	-0-	73	1	259	3	Y	-0-					-0-
04	390 N	337	-0-	-53 B	-0-	74	1	263	3	Y	-0-					-0-

COLE A.V. UNIT WELL #: 1 RRCID -> 061760 COMPL. DATE 02/28/1975 TOTAL DEPTH 5305 PERF. 3842 - 0

11	150 N	124	-0-	-26 B	-0-	13	1	111	3	Y	-0-					-0-
12	186 N	94	-0-	-92 B	-0-	14	1	80	3	Y	-0-					-0-
01	155 N	91	-0-	-64 B	-0-	12	1	79	3	Y	-0-					-0-
02	112 N	79	-0-	-33 B	-0-	12	1	67	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	93 N	87	-0-	-6 B	-0-	19	1	68	3	Y	-0-					-0-
*04	116 N	116	-0-	-0- B	-0-	25	1	91	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
DAVIDSON, ERBY WELL #: 1 RRCID -> 067896 COMPL. DATE 04/07/1976 TOTAL DEPTH 5220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0- B	-0-	105	1	910	3	Y	-0-					-0-
12	1085	N	1052	-0-	-33 B	-0-	158	1	894	3	Y	-0-					-0-
01	1085	N	1054	-0-	-31 B	-0-	136	1	918	3	Y	-0-					-0-
02	952	N	931	-0-	-21 B	-0-	137	1	794	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	231	1	828	3	Y	-0-					-0-
*04	1024	N	1024	-0-	-0- B	-0-	224	1	800	3	Y	-0-					-0-

BAILEY-MILLER UNIT WELL #: 1 RRCID -> 069000 COMPL. DATE 10/13/1976 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-

DONALD FRAZIER WELL #: 1 RRCID -> 071585 COMPL. DATE 02/18/1977 TOTAL DEPTH 5300 PERF. 3907 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WISE EXPLORATION 932980
CARPENTER WELL #: 1 RRCID -> 108446 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4592 - 4599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		-0-	-0-	-0- B	109					N	-0-					-0-
12	DOMESTIC		-0-	-0-	-0- B	109					N	-0-					-0-
01	DOMESTIC		-0-	-0-	-0- B	109					N	-0-					-0-
02	DOMESTIC		-0-	-0-	-0- B	109					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 109																	
03	DOMESTIC		-0-	-0-	-0- B	109					N	-0-					-0-
04	DOMESTIC		-0-	-0-	-0- B	109					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SIMMONS-RAMSEY WELL #: 1 RRCID -> 077302 COMPL. DATE 05/30/1978 TOTAL DEPTH 5125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	402	-0-	-48	-0-	402	3			N	-0-					73
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					73
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					73
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					73
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LANDERS-RILEY WELL #: 1 RRCID -> 077303 COMPL. DATE 05/30/1978 TOTAL DEPTH 5000 PERF. 4483 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
HILL OPERATING LLC 387979
HAMMON WELL #: 1 A RRCID -> 066189 COMPL. DATE 01/27/1976 TOTAL DEPTH 4880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 T RRCID -> 059453 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES J. T. A WELL #: 1 RRCID -> 060026 COMPL. DATE 07/31/1973 TOTAL DEPTH 5656 PERF. 4368 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	51	-0-	-39	-0-	51	2			N	-0-					20
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					20
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					20
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					20
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					20
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					20

MITCHELL-GLASS WELL #: 1 RRCID -> 064084 COMPL. DATE 09/09/1975 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BERNHARDT GAS UNIT WELL #: 1 RRCID -> 067882 COMPL. DATE 09/17/1975 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	16	1	764	2	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	13	1	463	2	N	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	14	1	636	2	N	-0-					-0-
*04	1108	N	1108	-0-	-0-	-0-	13	1	1095	2	N	-0-					-0-

CARR -A- WELL #: 1 RRCID -> 069798 COMPL. DATE 12/14/1976 TOTAL DEPTH 5430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	479	-0-	-601	-0-	15	1	464	2	N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	1889	N	1889	-0-	-0-	-0-	39	1	1850	2	N	-0-					91
02	1055	N	1055	-0-	-0-	-0-	29	1	1026	2	N	-0-					91
*03	1716	N	1716	-0-	-0-	-0-	36	1	1680	2	N	-0-					91
04	1830	N	1246	-0-	-584	-0-	15	1	1231	2	N	-0-					91

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579

NETTLES WELL #: 1 RRCID -> 061231 COMPL. DATE 02/28/1974 TOTAL DEPTH 5683 PERF. 4135 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1733	-0-	-127	-0-	1733	2			N	-0-					-0-
12	2015	N	1924	-0-	-91	-0-	1924	2			N	-0-					-0-
01	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
02	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
04	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					-0-

LAYNE WELL #: 1 RRCID -> 067162 COMPL. DATE 06/20/1976 TOTAL DEPTH 5507 PERF. 4392 - 0

11	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

JONES "G" WELL #: 1 RRCID -> 067288 COMPL. DATE 06/30/1976 TOTAL DEPTH 4562 PERF. N/A

11	750	N	450	-0-	-300	-0-	450	2			N	-0-					30
12	899	N	477	-0-	-422	-0-	477	2			N	-0-					30
01	620	N	467	-0-	-153	-0-	467	2			N	-0-					30
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					30
03	465	N	464	-0-	-1	-0-	464	2			N	-0-					30
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					30

MOORE C. R. WELL #: 1 RRCID -> 067995 COMPL. DATE 03/26/1976 TOTAL DEPTH 5879 PERF. N/A

11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
01	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

MCCARTY WELL #: 1 RRCID -> 068804 COMPL. DATE 08/17/1976 TOTAL DEPTH 5462 PERF. N/A

11	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
12	341	N	168	-0-	-173	-0-	168	2			N	-0-					-0-
01	310	N	150	-0-	-160	-0-	150	2			N	-0-					-0-
02	252	N	112	-0-	-140	-0-	112	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 070902 COMPL. DATE 03/25/1977 TOTAL DEPTH 5595 PERF. N/A

11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
03	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-

SCHUTTS WELL #: 1 C RRCID -> 073206 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
PLUMLEE "A" WELL #: 1 RRCID -> 080615 COMPL. DATE 01/15/1979 TOTAL DEPTH 5700 PERF. 4057 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-

POPE WELL #: 1 RRCID -> 126161 COMPL. DATE 12/26/1987 TOTAL DEPTH 5700 PERF. 4146 - 4257

11	2640	N	2193	-0-	-447	-0-	2193	2			N	-0-					-0-
12	2728	N	2396	-0-	-332	-0-	2396	2			N	-0-					-0-
01	2697	N	2259	-0-	-438	-0-	2259	2			N	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
03	2387	N	2375	-0-	-12	-0-	2375	2			N	-0-					-0-
04	2190	N	2033	-0-	-157	-0-	2033	2			N	-0-					-0-

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 RRCID -> 058281 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-

TARPON OIL COMPANY 836180
SMITH BERRY WELL #: 1 RRCID -> 060495 COMPL. DATE 09/01/1973 TOTAL DEPTH 5130 PERF. N/A

11	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					3
12	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					3
01	2886	X	2886	-0-	-0-	-0-	2884	3	2	9	N	2					5
02	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					5
*03	2796	X	2796	-0-	-0-	-0-	2796	3			N	-0-					5
*04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					5

SMITH STARK WELL #: 1 RRCID -> 060496 COMPL. DATE 07/27/1973 TOTAL DEPTH 5335 PERF. 4324 - 0

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH,BERRY 'A' WELL #: 2 RRCID -> 121198 COMPL. DATE 05/01/1986 TOTAL DEPTH 5091 PERF. 4906 - 4918

11	2190	N	1477	-0-	-713	-0-	1446	2	31	9	N	28					268
12	1953	N	1499	-0-	-454	-0-	1459	2	40	9	N	36					304
01	72	N	72	-0-	-0-	-0-	33	3	39	9	N	35	181	1			158
02	511	N	511	-0-	-0-	-0-	482	3	29	9	N	26					184
*03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					184
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

MEEKER (CONGLOMERATE 4800) 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
BROOM WELL #: 1 RRCID -> 075441 COMPL. DATE 01/27/1978 TOTAL DEPTH 5223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	1			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	1			N	-0-					-0-
01	217	N	150	-0-	-67 B	-0-	150	1			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JONES-B- WELL #: 1 RRCID -> 058562 COMPL. DATE 09/15/1973 TOTAL DEPTH 5423 PERF. 4810 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940		1394	-0-	-1546 B	3032	60	1	1278	3	N	51					247
							56	9									
12	3038		1507	-0-	-1531 B	1501	1507	3			N	-0-					247
01	2945	N	1444	-0-	-1501 B	-0-	1444	3			N	-0-					247
02	1288	N	1213	-0-	-75 B	-0-	208	1	1005	3	N	-0-					247
03/01 BALANCING DATE STATUS -> -0-																	
03	1519		1516	-0-	-3 B	-3	224	1	1292	3	N	-0-					247
04	1410		1276	-0-	-134 B	-137	240	1	1036	3	N	-0-					247

KEC ENTERPRISES, INC. 448461
GRUBB WELL #: 1 RRCID -> 063698 COMPL. DATE 07/10/1975 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DODSON WELL #: 1 RRCID -> 067245 COMPL. DATE 03/08/1976 TOTAL DEPTH 5785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
HARRIS "C" WELL #: 1 RRCID -> 069961 COMPL. DATE 12/14/1976 TOTAL DEPTH 5586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	239	-0-	-601 B	-0-	7	1	232	2	N	-0-					27
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
01	789	N	789	-0-	-0- B	-0-	16	1	773	2	N	-0-					27
02	402	N	402	-0-	-0- B	-0-	11	1	391	2	N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
*03	871	N	871	-0-	-0- B	-0-	18	1	853	2	N	-0-					27
*04	1043	N	1043	-0-	-0- B	-0-	12	1	1031	2	N	-0-					27

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
JONES-D- WELL #: 1 RRCID -> 057815 COMPL. DATE 09/16/1973 TOTAL DEPTH 5615 PERF. 4378 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					64
12	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					64
01	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					64
02	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					64
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1027	-0-	-151 B	-0-	1027	2			N	-0-					64
04	990	N	941	-0-	-49 B	-0-	941	2			N	-0-					64

DOW WELL #: 1 RRCID -> 061221 COMPL. DATE 05/01/1974 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					13
12	465	N	343	-0-	-122 B	-0-	343	2			N	-0-					13
01	465	N	15	-0-	-450 B	-0-	15	2			N	-0-					13
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					13
*04	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					13

CLINTON WELL #: 1 RRCID -> 066187 COMPL. DATE 01/21/1976 TOTAL DEPTH 5255 PERF. 4732 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
12	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
02	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
*04	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-

WALDEN WELL #: 1 RRCID -> 067165 COMPL. DATE 06/25/1976 TOTAL DEPTH 5018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	725	-0-	-115 B	-0-	725	2			N	-0-					-0-
12	1054	N	519	-0-	-535 B	-0-	519	2			N	-0-					-0-
01	930	N	602	-0-	-328 B	-0-	602	2			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-
*04	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-

SCHUTTS WELL #: 1 T RRCID -> 068393 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	591	-0-	-69 B	-0-	591	2			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
01	651	N	557	-0-	-94 B	-0-	557	2			N	-0-					-0-
02	560	N	547	-0-	-13 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	548	-0-	-103 B	-0-	548	2			N	-0-					-0-
04	540	N	437	-0-	-103 B	-0-	437	2			N	-0-					-0-

POPE, WILLIAM H. 671431
POPE "C" WELL #: 1 RRCID -> 107499 COMPL. DATE 04/17/1980 TOTAL DEPTH 5900 PERF. 5691 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
RWA, LLC 687608
FARMER B. J. WELL #: 1 RRCID -> 060231 COMPL. DATE 10/03/1974 TOTAL DEPTH 5107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	767	-0-	-13 B	-0-	130	1	637	3	N	-0-					-0-
12	951	N	951	-0-	-0- B	-0-	147	1	804	3	N	-0-					-0-
01	832	N	832	-0-	-0- B	-0-	127	1	705	3	N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	112	1	744	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	854	N	854	-0-	-0- B	-0-	130	1	724	3	N	-0-					-0-
*04	810	N	741	-0-	-69 B	-0-	161	1	580	3	N	-0-					-0-

MURRAY L.D. WELL #: 1 RRCID -> 060834 COMPL. DATE 12/09/1974 TOTAL DEPTH 5007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	179	-0-	-61 B	-0-	31	1	148	3	N	-0-					-0-
12	403	N	253	-0-	-150 B	-0-	39	1	214	3	N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	44	1	245	3	N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	37	1	244	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	182	N	182	-0-	-0- B	-0-	28	1	154	3	N	-0-					-0-
*04	270	N	16	-0-	-254 B	-0-	4	1	12	3	N	-0-					-0-

DALLAS, G.W. WELL #: 1 RRCID -> 092813 COMPL. DATE 01/30/1980 TOTAL DEPTH 5347 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14 B	-0-	39	1	187	3	N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	43	1	237	3	N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	41	1	227	3	N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	37	1	248	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	313	N	313	-0-	-0- B	-0-	47	1	266	3	N	-0-					-0-
*04	270	N	250	-0-	-20 B	-0-	54	1	196	3	N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
CAVENESS WELL #: 1 RRCID -> 064771 COMPL. DATE 01/04/1976 TOTAL DEPTH 5018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					22
12	341	N	239	-0-	-102 B	-0-	239	2			N	-0-					22
01	279	N	64	-0-	-215 B	-0-	64	2			N	-0-					22
02	308	N	242	-0-	-66 B	-0-	242	2			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					22
*04	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					22

UPHAM OIL & GAS COMPANY 878925
CRUM, LESLIE WELL #: 1 RRCID -> 056273 COMPL. DATE 06/04/1973 TOTAL DEPTH 5094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26 B	-0-	13	1	111	3	Y	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	19	1	105	3	Y	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	16	1	107	3	Y	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	14	1	79	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	92	-0-	-32 B	-0-	20	1	72	3	Y	-0-					-0-
04	120	N	91	-0-	-29 B	-0-	20	1	71	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BAILEY, G. C. -A- WELL #: 2 RRCID -> 072617 COMPL. DATE 05/24/1977 TOTAL DEPTH 5025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4 B	-0-	24	1	212	3	Y	-0-					91
12	225	N	225	-0-	-0- B	-0-	34	1	191	3	Y	-0-					91
01	171	N	171	-0-	-0- B	-0-	19	1	132	3	Y	18					109
							20	9									
02	224	N	76	-0-	-148 B	-0-	11	1	65	3	Y	-0-					109
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	40	-0-	-177 B	-0-	9	1	31	3	Y	-0-					109
04	180	N	68	-0-	-112 B	-0-	15	1	53	3	Y	-0-					109

WALKER BRENTS -A- WELL #: 3 RRCID -> 093180 COMPL. DATE 12/22/1980 TOTAL DEPTH 5408 PERF. 5296 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0- B	-0-	18	1	154	3	Y	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	35	1	198	3	Y	-0-					-0-
01	163	N	163	-0-	-0- B	-0-	21	1	142	3	Y	-0-					-0-
02	168	N	102	-0-	-66 B	-0-	15	1	87	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	158	-0-	-90 B	-0-	35	1	123	3	Y	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	35	1	127	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4950) 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
EOG RESOURCES, INC. 253162
DOSS WELL #: 1 RRCID -> 149208 COMPL. DATE 01/02/1994 TOTAL DEPTH 5160 PERF. 4952 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					31
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					31
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					31
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					31
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					31
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					31

MEEKER (CONGL. 5100) 60255 470 ASSOCIATED EXEMPT CNTY: PARKER
WISE EXPLORATION 932980
PHILLIPS "C" WELL #: 1 RRCID -> 221484 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 4164 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (STRAWN 2400) 60255 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
PHILLIPS "B" WELL #: 1 RRCID -> 076554 COMPL. DATE 11/23/1977 TOTAL DEPTH 5894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					97
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					97
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					97
02	504	N	279	-0-	-225	-0-	279	3			N	-0-					97
03	496	N	284	-0-	-212	-0-	284	3			N	-0-					97
04	330	N	289	-0-	-41	-0-	289	3			N	-0-					97

MEEKER (1500) 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 C RRCID -> 059452 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
12	62	N	46	-0-	-16	B	-0-	46	2			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
04	180	N	148	-0-	-32	B	-0-	148	2			N	-0-					-0-

JONES J.T. WELL #: 1 RRCID -> 061947 COMPL. DATE 04/17/1975 TOTAL DEPTH 1480 PERF. N/A

11	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-
12	124	N	92	-0-	-32	B	-0-	92	2			N	-0-					-0-
01	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-

POWELL C.J. WELL #: 2 RRCID -> 064296 COMPL. DATE 12/02/1975 TOTAL DEPTH 1446 PERF. N/A

11	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					176
12	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					176
01	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					176
02	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					176
03/01 BALANCING DATE STATUS -> -0-																		
03	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					176
*04	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					176

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 C RRCID -> 060232 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEEKER (1700) 60255 784 NON-ASSOCIATED EXEMPT CNTY: JACK
MKS NATURAL GAS COMPANY 518491
POWELL, C. J. WELL #: 3 RRCID -> 146341 COMPL. DATE N/A TOTAL DEPTH 2500 PERF. 1614 - 1624

11	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-

MEEKER (1900) 60255 790 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
POWELL C. J. WELL #: 1 RRCID -> 063315 COMPL. DATE 08/21/1975 TOTAL DEPTH 5175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

MEGHREBLIAN (3700) 60273 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 U RRCID -> 115660 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 3706 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					21
12	1488	N	1267	-0-	-221	-0-	1267	2			Y	-0-					21
01	1612	N	1345	-0-	-267	-0-	1345	2			Y	-0-					21
02	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					21
03	1271	N	1226	-0-	-45	-0-	1226	2			Y	-0-					21
*04	1553	N	1553	-0-	-0-	-0-	1553	2			Y	-0-					21

MEXIA CREEK (CONGL) 60925 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
SOUTHWEST GAS SYSTEMS, INC. 806190
GRIGGS,R.L. WELL #: 12 RRCID -> 128937 COMPL. DATE 01/19/1982 TOTAL DEPTH 4333 PERF. 4171 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	16	N	-0-	-0-	-16	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/17/2015 - P/A 01-17-2015

GRIGGS,R.L. WELL #: 13 RRCID -> 128938 COMPL. DATE 01/28/1982 TOTAL DEPTH 4422 PERF. 4269 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

MICAR (BEND CONGL. 3727) 60970 500 ASSOCIATED ONE WELL CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S & E REAL ESTATE WELL #: 8 RRCID -> 222862 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3790 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	224	N	183	-0-	-41	-0-	183	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MIDDLE CREEK (CONGL.) 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
STEPHEN,PAUL WELL #: 2 RRCID -> 121231 COMPL. DATE 01/29/1986 TOTAL DEPTH 4150 PERF. 3368 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	159	-0-	-51 B	-0-	159	3			Y	-0-					-0-
12	217	N	156	-0-	-61 B	-0-	156	3			Y	-0-					-0-
01	129	N	129	-0-	-0- B	-0-	128	3	1	9	Y	1	1	1			-0-
02	DLQ G-10		150	-0-	150 B	150	150	3			Y	-0-					-0-
03	DLQ G-10		152	-0-	152 B	302	152	3			Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0- B	302					Y	NO RPT					-0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SABLE OPERATING COMPANY //CONT.// 742236
STEPHEN, PAUL WELL #: 12 RRCID -> 133568 COMPL. DATE 02/03/1990 TOTAL DEPTH 3912 PERF. 3508 - 3514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

WOODWARD TRUST #1 WELL #: 1 RRCID -> 136242 COMPL. DATE 11/05/1990 TOTAL DEPTH 3865 PERF. 3496 - 3501

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

STEPHEN, PAUL WELL #: 6 RRCID -> 147504 COMPL. DATE 11/16/1993 TOTAL DEPTH 4298 PERF. 3567 - 3577

11	70 N	70	-0-	-0-	B	-0-	70	3		Y	-0-			-0-
12	93 N	47	-0-	-46	B	-0-	47	3		Y	-0-			-0-
01	31 N	1	-0-	-30	B	-0-	1	3		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03	DLQ G-10	1	-0-	1	B	1	1	3		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	B	1				Y	NO RPT			-0-

STEPHEN, PAUL WELL #: 14 RRCID -> 147506 COMPL. DATE 11/18/1993 TOTAL DEPTH 3872 PERF. 3368 - 3370

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

HINKSON, BILL "A" WELL #: A 3 RRCID -> 197329 COMPL. DATE 09/15/2003 TOTAL DEPTH 4340 PERF. 3666 - 3671

11	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

UPHAM OIL & GAS COMPANY 878925
LIVINGSTON WELL #: 1 L RRCID -> 129164 COMPL. DATE 11/04/1988 TOTAL DEPTH 4272 PERF. 3610 - 3624

11	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
STEPHEN, PAUL "B" WELL #: 3 L RRCID -> 131401 COMPL. DATE 07/27/1989 TOTAL DEPTH 4004 PERF. 3753 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 5 RRCID -> 147502 COMPL. DATE 11/22/1993 TOTAL DEPTH 4360 PERF. 3370 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MIFF (CONGL.) 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
RITCHIE 37 WELL #: 1 RRCID -> 204788 COMPL. DATE 10/13/2004 TOTAL DEPTH 4086 PERF. 3881 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26		-0-	304	2			N	-0-					401
12	589	N	575	-0-	-14		-0-	575	2			N	-0-					401
01	465	N	-0-	-0-	-465		-0-					N	-0-					401
*02	280	N	211	-0-	-69		-0-	211	3			N	-0-	401	7			-0-
03	589	N	95	-0-	-494		-0-	95	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RITCHIE 37 -B- WELL #: 3 RRCID -> 214157 COMPL. DATE 11/16/2005 TOTAL DEPTH 4225 PERF. 3538 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					47

RITCHIE-37- WELL #: 2 RRCID -> 214505 COMPL. DATE 01/12/2006 TOTAL DEPTH 4000 PERF. 3675 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					56
*02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					56
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					56
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					3

ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 4 RRCID -> 112971 COMPL. DATE 08/31/1984 TOTAL DEPTH 3972 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
FLUEGGE WELL #: 5 RRCID -> 115131 COMPL. DATE 01/28/1985 TOTAL DEPTH 4007 PERF. 3396 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
JOHN RITCHIE DYNAMIC WELL #: 1 RRCID -> 109212 COMPL. DATE 02/18/1984 TOTAL DEPTH 4339 PERF. 3860 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					33
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					33
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					33
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					33
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					33
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33

JOHN RITCHIE DYNAMIC WELL #: 2 RRCID -> 111492 COMPL. DATE 06/09/1984 TOTAL DEPTH 3975 PERF. 3882 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE 37 -A- WELL #: 6 RRCID -> 228803 COMPL. DATE 04/16/2007 TOTAL DEPTH 4126 PERF. 3776 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	935	2	32	9	N	29	82	1			24
12	968	N	968	-0-	-0-	-0-	890	2	78	9	N	71	81	1			14
01	787	N	787	-0-	-0-	-0-	743	2	44	9	N	40					54
02	793	N	793	-0-	-0-	-0-	771	2	22	9	N	20					74
03	937	N	937	-0-	-0-	-0-	918	2	19	9	N	17					91
*04	901	N	901	-0-	-0-	-0-	877	2	24	9	N	22	86	1			27

RITCHIE-37-C WELL #: 7 RRCID -> 237653 COMPL. DATE 01/15/2008 TOTAL DEPTH 4015 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-	84	1			23
12	968	N	968	-0-	-0-	-0-	890	2	78	9	N	71	80	1			14
01	787	N	787	-0-	-0-	-0-	743	2	44	9	N	40					54
02	868	N	792	-0-	-76	-0-	771	2	21	9	N	19					73
03	961	N	937	-0-	-24	-0-	918	2	19	9	N	17					90
*04	902	N	902	-0-	-0-	-0-	877	2	25	9	N	23	86	1			27

MIKLAR (STRAWN) 61323 700 NON-ASSOCIATED ONE WELL CNTY: BROWN
BECK, J. 061146
BECK, J. WELL #: 1 RRCID -> 089036 COMPL. DATE 04/15/1980 TOTAL DEPTH 2057 PERF. 1330 - 1336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS 61659 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T WELL #: 1 U RRCID -> 092896 COMPL. DATE 03/11/1981 TOTAL DEPTH 5700 PERF. 587 - 589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-

MILLS (ATOKA 4500) 61659 200 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T. WELL #: 1 L RRCID -> 097043 COMPL. DATE 05/13/1981 TOTAL DEPTH 5700 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT, J. D. -A- WELL #: 1 RRCID -> 183112 COMPL. DATE 05/23/2001 TOTAL DEPTH 660 PERF. 568 - 660

11	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W2 WELL #: 2W RRCID -> 185650 COMPL. DATE 09/12/2001 TOTAL DEPTH 657 PERF. 633 - 657

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W13 WELL #: 16W RRCID -> 186246 COMPL. DATE 10/15/2001 TOTAL DEPTH 700 PERF. 661 - 700

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W813 WELL #: 813W RRCID -> 189453 COMPL. DATE 06/12/2002 TOTAL DEPTH 656 PERF. 622 - 656

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT, J. D. T-11 WELL #: 1 RRCID -> 189465 COMPL. DATE 03/10/2002 TOTAL DEPTH 573 PERF. 545 - 573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, J. D. T-2 WELL #: 1 RRCID -> 189466 COMPL. DATE 03/15/2002 TOTAL DEPTH 648 PERF. 633 - 648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSAP, E. (BEND CONGL., GAS) 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
YOUNGBLOOD WELL #: 1 RRCID -> 066884 COMPL. DATE 04/09/1976 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	316	-0-	-194	-0-	316	2			N	-0-					-0-
12	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
02	308	N	206	-0-	-102	-0-	206	2			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
04	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
TIERCE-MCDONALD WELL #: 1 RRCID -> 063637 COMPL. DATE 05/01/1975 TOTAL DEPTH 4871 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
12	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	2			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-

TARPON OIL COMPANY 836180
LEATHERMAN WELL #: 1 RRCID -> 037489 COMPL. DATE 09/12/1965 TOTAL DEPTH 4625 PERF. 4054 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	148	-0-	-62	-0-	148	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY LOVING, ET AL WELL #: 2 RRCID -> 037859 COMPL. DATE 09/25/1965 TOTAL DEPTH 4722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP, E. (BEND CONGL., GAS) //CONT.// 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
TARPON OIL COMPANY //CONT.// 836180
SMITH, MARY LOVING, ET AL WELL #: 4 RRCID -> 037861 COMPL. DATE 11/13/1965 TOTAL DEPTH 4133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	961	N	614	-0-	-347	-0-	614	2			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP, E. (CONGL. 4300) 61706 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
THURMAN DRILLING, INC. 858771
PARKS UNIT WELL #: 1 RRCID -> 154014 COMPL. DATE 02/23/1995 TOTAL DEPTH 4460 PERF. 4328 - 4355

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINERAL WELLS (BIG SALINE) 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WAGLEY A WELL #: 2 RRCID -> 058955 COMPL. DATE 02/05/1974 TOTAL DEPTH 4800 PERF. 4210 - 4220

11	570	N	558	-0-	-12	-0-	174	1	384	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	132	1	399	3	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	132	1	368	3	N	-0-					-0-
02	532	N	407	-0-	-125	-0-	102	1	305	3	N	-0-					-0-
03	527	N	452	-0-	-75	-0-	108	1	344	3	N	-0-					-0-
*04	533	N	533	-0-	-0-	-0-	156	1	377	3	N	-0-					-0-

RYAN MORTGAGE COMPANY WELL #: 1 RRCID -> 061714 COMPL. DATE 04/04/1975 TOTAL DEPTH 4118 PERF. N/A

11	2950	X	2950	-0-	-0-	-0-	173	1	2777	3	N	-0-					-0-
12	2821	X	186	-0-	-2635	-0-	186	1			N	-0-					-0-
01	3070	X	3070	-0-	-0-	-0-	172	1	2898	3	N	-0-					-0-
02	2641	X	2641	-0-	-0-	-0-	159	1	2482	3	N	-0-					-0-
03	3162	X	3162	-0-	-0-	-0-	185	1	2977	3	N	-0-					-0-
*04	2881	X	2881	-0-	-0-	-0-	182	1	2699	3	N	-0-					-0-

WOODS -A- WELL #: 1 T RRCID -> 062200 COMPL. DATE 04/26/1975 TOTAL DEPTH 4555 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIKE WELL #: 2 RRCID -> 063612 COMPL. DATE 07/07/1975 TOTAL DEPTH 4686 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINERAL WELLS (BIG SALINE) //CONT.// 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SIKES-GREEN WELL #: 1 RRCID -> 065749 COMPL. DATE 01/26/1976 TOTAL DEPTH 4400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	492	-0-	-138	-0-	144	1	348	3	N	-0-					26
12	589	N	570	-0-	-19	-0-	144	1	426	3	N	-0-					26
01	561	N	561	-0-	-0-	-0-	138	1	423	3	N	-0-					26
02	448	N	435	-0-	-13	-0-	138	1	297	3	N	-0-					26
03	558	N	464	-0-	-94	-0-	114	1	350	3	N	-0-					26
*04	547	N	547	-0-	-0-	-0-	150	1	397	3	N	-0-					26

SHIELDS WELL #: 1 RRCID -> 072295 COMPL. DATE 05/16/1977 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1884	N	1884	-0-	-0-	-0-	332	1	1552	3	N	-0-					164
12	1868	N	1868	-0-	-0-	-0-	304	1	1564	3	N	-0-					164
01	1550	N	919	-0-	-631	-0-	184	1	735	3	N	-0-					164
02	1441	N	1441	-0-	-0-	-0-	279	1	1162	3	N	-0-					164
03	1550	N	989	-0-	-561	-0-	248	1	741	3	N	-0-	132	1			32
04	900	N	426	-0-	-474	-0-	140	1	286	3	N	-0-					32

HERZFELD FABRICATORS INC. 381590
JOHNSON, J. M. WELL #: 1 RRCID -> 078436 COMPL. DATE 04/14/1989 TOTAL DEPTH 4995 PERF. 4398 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	345	-0-	-75	-0-	33	1	312	2	N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	39	1	365	2	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	41	1	378	2	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	40	1	352	2	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	46	1	434	2	N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	44	1	409	2	N	-0-					-0-

SPEARS, J.L. WELL #: 1 RRCID -> 078518 COMPL. DATE 08/04/1978 TOTAL DEPTH 4995 PERF. 4435 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	736	-0-	-14	-0-	71	1	665	2	N	-0-					218
12	806	N	769	-0-	-37	-0-	74	1	695	2	N	-0-					218
01	837	N	743	-0-	-94	-0-	73	1	670	2	N	-0-					218
02	700	N	588	-0-	-112	-0-	60	1	528	2	N	-0-					218
03	835	N	835	-0-	-0-	-0-	82	1	753	2	N	-0-					218
*04	777	N	777	-0-	-0-	-0-	76	1	701	2	N	-0-					218

KEATING ENERGY, INC. 453142
CURTIS WELL #: 3 RRCID -> 066481 COMPL. DATE 03/23/1976 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS (CADDO) 61842 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL 8 NE WELL #: 1 RRCID -> 212277 COMPL. DATE 03/19/2005 TOTAL DEPTH 4560 PERF. 4548 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
01	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*03	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL WELLS (CONGLOMERATE) 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
LANDRETH WELL #: 1 RRCID -> 174881 COMPL. DATE 08/17/1999 TOTAL DEPTH 4865 PERF. 4600 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	387	-0-	-63	-0-	387	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
WARREN WELL #: 1 RRCID -> 114533 COMPL. DATE 10/12/1984 TOTAL DEPTH 4501 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	635	-0-	-205	-0-	635	2			N	-0-					15
12	837	N	678	-0-	-159	-0-	678	2			N	-0-					15
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					15
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					15
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					15
*04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					15

MINERAL WELLS (CONGL 4540) 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TURKEY CREEK WELL #: 1 RRCID -> 107130 COMPL. DATE 04/04/1983 TOTAL DEPTH 4700 PERF. 4424 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					114
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					114
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					114
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					114
*03	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					114
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

BRIGADIER OPERATING, LLC 092592
PUTNAM WELL #: 1 RRCID -> 097427 COMPL. DATE 05/27/1981 TOTAL DEPTH 4700 PERF. 4543 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
D C - S WELL #: 3 RRCID -> 212129 COMPL. DATE 04/01/2005 TOTAL DEPTH 2923 PERF. 2736 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D C - S WELL #: 5 RRCID -> 238224 COMPL. DATE 01/03/2008 TOTAL DEPTH 2865 PERF. 2664 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GILBERT, RED WELL #: 1 RRCID -> 090378 COMPL. DATE 10/22/1980 TOTAL DEPTH 4320 PERF. 2294 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	248	N	114	-0-	-134	-0-	24	1	90	3	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	52	1	118	3	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	32	1	67	3	Y	-0-					-0-
03	124	N	18	-0-	-106	-0-	5	1	13	3	Y	-0-					-0-
04	150	N	79	-0-	-71	-0-	22	1	57	3	Y	-0-					-0-

CHASTAIN WELL #: 1 RRCID -> 099124 COMPL. DATE 07/02/1979 TOTAL DEPTH 4446 PERF. 2291 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	19	1	73	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	28	1	64	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	27	1	57	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	29	1	69	3	Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	27	1	69	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 2 RRCID -> 109106 COMPL. DATE 01/16/1984 TOTAL DEPTH 2507 PERF. 2380 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28	-0-	51	1	371	3	Y	-0-					-0-
12	465	N	443	-0-	-22	-0-	94	1	349	3	Y	-0-					-0-
01	465	N	380	-0-	-85	-0-	117	1	263	3	Y	-0-					-0-
02	392	N	375	-0-	-17	-0-	121	1	254	3	Y	-0-					-0-
03	434	N	421	-0-	-13	-0-	127	1	294	3	Y	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	127	1	320	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 3 RRCID -> 111953 COMPL. DATE 05/09/1984 TOTAL DEPTH 2550 PERF. 2174 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	210	-0-	-90	-0-	25	1	185	3	Y	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	283	1	1048	3	Y	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	367	1	825	3	Y	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	373	1	785	3	Y	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	370	1	859	3	Y	-0-					-0-
*04	1146	N	1146	-0-	-0-	-0-	326	1	820	3	Y	-0-					-0-

WHARTON, HERMAN WELL #: 2 RRCID -> 113137 COMPL. DATE 08/01/1984 TOTAL DEPTH 2801 PERF. 2205 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MINERAL WELLS STRAWN "A" 61842 640 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 1 RRCID -> 172672 COMPL. DATE 03/04/1999 TOTAL DEPTH 3000 PERF. 2667 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30

MINERAL WELLS (STRAWN, LOWER) 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WILLOUGHBY WELL #: 1 RRCID -> 070495 COMPL. DATE 03/12/1977 TOTAL DEPTH 4692 PERF. 3121 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	444	-0-	-36 B	-0-	46	1	398	3	N	-0-					-0-
12	496	N	461	-0-	-35 B	-0-	59	1	402	3	N	-0-					-0-
01	465	N	422	-0-	-43 B	-0-	64	1	358	3	N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	76	1	374	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	84	1	457	3	N	-0-					-0-
*04	498	N	498	-0-	-0- B	-0-	63	1	435	3	N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WARREN, J. WELL #: 1 RRCID -> 103019 COMPL. DATE 08/14/1987 TOTAL DEPTH 3127 PERF. 2808 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	84	N	49	-0-	-35 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
04	540	N	64	-0-	-476 B	-0-	64	3			N	-0-					-0-

MINERAL WELLS (STRAWN, UPPER) 61842 675 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WOODS -A- WELL #: 1 C RRCID -> 063513 COMPL. DATE 04/14/1975 TOTAL DEPTH 4555 PERF. 2632 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	96	1	551	3	N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	121	1	783	3	N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	172	1	942	3	N	-0-					-0-
02	616	N	577	-0-	-39	-0-	94	1	483	3	N	-0-					-0-
03	899	N	541	-0-	-358	-0-	109	1	432	3	N	-0-					-0-
04	1080	N	647	-0-	-433	-0-	141	1	506	3	N	-0-					-0-

MINERAL WELLS (STRAWN 1800) 61842 692 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TRUST OIL CO. 872124
WILLINGHAM WELL #: 1 RRCID -> 167640 COMPL. DATE 11/01/1997 TOTAL DEPTH 4332 PERF. 1826 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS (STRAWN 2600) 61842 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO PINTO OIL & GAS CORPORATION 637407
WILSON, F.W. WELL #: 1812 RRCID -> 148236 COMPL. DATE 09/20/1993 TOTAL DEPTH 4540 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE) 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BFT OPERATING, L.L.C. 068493
LLOYD, B. M. WELL #: 1 RRCID -> 036880 COMPL. DATE 06/24/1965 TOTAL DEPTH 5451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-
03	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
BLAIR WELL #: 1 RRCID -> 115503 COMPL. DATE 01/22/1985 TOTAL DEPTH 4685 PERF. 4312 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	754	-0-	-176	-0-	79	1	675	3	N	-0-					-0-
12	1085	N	987	-0-	-98	-0-	126	1	861	3	N	-0-					-0-
01	1023	N	797	-0-	-226	-0-	122	1	675	3	N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	145	1	720	3	N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	175	1	956	3	N	-0-					-0-
*04	1061	N	1061	-0-	-0-	-0-	133	1	928	3	N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 119462 COMPL. DATE 12/15/1985 TOTAL DEPTH 4622 PERF. 3994 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	N	1643	-0-	-0-	-0-	244	1	1399	3	N	-0-					17
12	1684	N	1684	-0-	-0-	-0-	225	1	1459	3	N	-0-					17
01	1829	N	1504	-0-	-325	-0-	233	1	1271	3	N	-0-					17
02	1540	N	1262	-0-	-278	-0-	122	1	1140	3	N	-0-					17
03	1674	N	1626	-0-	-48	-0-	327	1	1299	3	N	-0-					17
*04	1775	N	1775	-0-	-0-	-0-	389	1	1386	3	N	-0-					17

FIREWATER WELL #: 1 RRCID -> 156190 COMPL. DATE 08/21/1995 TOTAL DEPTH 4800 PERF. 4405 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	921	-0-	-39	-0-	96	1	823	3	N	2					109
							2	9									
12	1209	N	629	-0-	-580	-0-	80	1	549	3	N	-0-					109
01	1147	N	440	-0-	-707	-0-	67	1	373	3	N	-0-					109
02	868	N	107	-0-	-761	-0-	21	1	54	3	N	29					138
							32	9									
03	620	N	108	-0-	-512	-0-	25	1	83	3	N	-0-					138
*04	536	N	536	-0-	-0-	-0-	118	1	418	3	N	-0-					138

DIKE WELL #: 2 RRCID -> 156671 COMPL. DATE 09/07/1995 TOTAL DEPTH 4686 PERF. 4504 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	83	1	709	3	N	-0-					60
12	806	N	609	-0-	-197	-0-	78	1	531	3	N	-0-					60
01	837	N	240	-0-	-597	-0-	37	1	203	3	N	-0-					60
02	728	N	249	-0-	-479	-0-	42	1	207	3	N	-0-					60
03	620	N	620	-0-	-0-	-0-	96	1	524	3	N	-0-					60
*04	606	N	606	-0-	-0-	-0-	76	1	530	3	N	-0-					60

HERZFELD FABRICATORS INC. 381590
DECKER, R.W. "B" WELL #: 1 RRCID -> 093814 COMPL. DATE 04/02/1981 TOTAL DEPTH 4905 PERF. 4371 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	501	-0-	-9	-0-	49	1	452	2	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	46	1	435	2	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	55	1	499	2	N	-0-					-0-
02	476	N	367	-0-	-109	-0-	37	1	330	2	N	-0-					-0-
03	496	N	456	-0-	-40	-0-	44	1	412	2	N	-0-					-0-
04	540	N	437	-0-	-103	-0-	43	1	394	2	N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ITX CORPORATION 427179
WAGLEY, E. F., -C- WELL #: 1 RRCID -> 017991 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 4239 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGLEY, E.F."C" WELL #: 2 RRCID -> 088820 COMPL. DATE 07/20/1980 TOTAL DEPTH 4686 PERF. 4232 - 4237

11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					18
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					18
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					18
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					18
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					18
04	720	N	618	-0-	-102	-0-	618	3			N	-0-					18

KORNYE-TILLMAN COMPANY 475741
GRAND BERRY WELL #: 2 RRCID -> 129835 COMPL. DATE 01/26/1989 TOTAL DEPTH 4525 PERF. 4046 - 4056

11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					2
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					2
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					2
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					2
03	310	N	197	-0-	-113	-0-	197	2			N	-0-					2
04	210	N	186	-0-	-24	-0-	186	2			N	-0-					2

LEXGAS, INC. 500222
HART RANCH WELL #: 8751 RRCID -> 017998 COMPL. DATE 05/26/1961 TOTAL DEPTH N/A PERF. 4234 - 4240

11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-

HART RANCH WELL #: 8691 RRCID -> 081355 COMPL. DATE 03/18/1984 TOTAL DEPTH 4770 PERF. 4410 - 4431

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

HART RANCH WELL #: 8741 RRCID -> 081596 COMPL. DATE 12/19/1978 TOTAL DEPTH 4817 PERF. 4424 - 4427

11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8671 RRCID -> 084706 COMPL. DATE 07/27/1979 TOTAL DEPTH 4803 PERF. 4454 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART RANCH WELL #: 8681 RRCID -> 088085 COMPL. DATE 03/08/1979 TOTAL DEPTH 4884 PERF. 4772 - 4776

11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

HART RANCH WELL #: 8692 RRCID -> 088802 COMPL. DATE 07/01/1980 TOTAL DEPTH 4826 PERF. 4133 - 4668

11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

HART RANCH 876 WELL #: 1 RRCID -> 132696 COMPL. DATE 04/02/1980 TOTAL DEPTH 5146 PERF. 4448 - 4456

11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
RAMAC WELL #: 1 RRCID -> 269427 COMPL. DATE 05/10/2013 TOTAL DEPTH 4928 PERF. 4245 - 4260

11	4020	X	2315	-0-	-1705	-0-	2315	2			N	-0-					49
12	2728	X	2437	-0-	-291	-0-	2387	2	50	9	N	45					94
01	1457	X	1412	-0-	-45	-0-	1412	3			N	-0-					94
02	DLQ G-10		242	-0-	242	242	242	3			N	-0-					94
03	DLQ G-10		2100	-0-	2100	2342	2063	3	37	9	N	34					128
04	DLQ G-10		NO RPT	-0-	-0-	2342					N	NO RPT					128

TEXXOL OPERATING COMPANY, INC. 850964
FARMER,C.M. WELL #: 1 RRCID -> 094303 COMPL. DATE 05/22/1981 TOTAL DEPTH 4800 PERF. 4348 - 4354

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

MINERAL WELLS,N.(CONGL,LO) 61844 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HERZFELD FABRICATORS INC. 381590
DECKER, R. W. "C" WELL #: 1 RRCID -> 114291 COMPL. DATE 12/20/1984 TOTAL DEPTH 4995 PERF. 4734 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	771	-0-	-39	-0-	75	1	696	2	N	-0-					-0-
12	992	N	798	-0-	-194	-0-	76	1	722	2	N	-0-					-0-
01	961	N	758	-0-	-203	-0-	75	1	683	2	N	-0-					-0-
02	728	N	647	-0-	-81	-0-	66	1	581	2	N	-0-					-0-
03	806	N	717	-0-	-89	-0-	69	1	648	2	N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	77	1	706	2	N	-0-					-0-

SPEARS,J.L. "A" WELL #: 1 RRCID -> 120971 COMPL. DATE 04/10/1986 TOTAL DEPTH 4980 PERF. 4416 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	461	-0-	-79	-0-	45	1	416	2	N	-0-					-0-
12	527	N	479	-0-	-48	-0-	46	1	433	2	N	-0-					-0-
01	527	N	480	-0-	-47	-0-	47	1	433	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	43	1	378	2	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	47	1	441	2	N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	48	1	441	2	N	-0-					-0-

MINERAL WELLS, N.(ELLENBURGER) 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
RAGLE, L. WELL #: 6 RRCID -> 256533 COMPL. DATE 11/11/2009 TOTAL DEPTH 4775 PERF. 4680 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART 866 WELL #: 2 RRCID -> 096121 COMPL. DATE 10/25/1981 TOTAL DEPTH 5200 PERF. 5128 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-

NEWARK E&P OPERATING, LLC 606167
KEECHI WELL #: 1D RRCID -> 270762 COMPL. DATE 07/11/2013 TOTAL DEPTH 7455 PERF. 5463 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERVITA, LLC 844072
LEWALLEN WELL #: 1DW RRCID -> 224594 COMPL. DATE 10/26/2006 TOTAL DEPTH 7800 PERF. 7024 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, NORTH (STRAWN) 61844 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 8681A RRCID -> 070660 COMPL. DATE 04/19/1977 TOTAL DEPTH 4373 PERF. 3068 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BIG HART WELL #: 1 RRCID -> 147964 COMPL. DATE 01/04/1994 TOTAL DEPTH 3250 PERF. 3110 - 3117

11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PALO PINTO OIL & GAS CORPORATION 637407
HART RANCH 2515 WELL #: 1 RRCID -> 115729 COMPL. DATE 09/12/1984 TOTAL DEPTH 3100 PERF. 2866 - 2938

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2015 - P/A 01-12-2015

MINERAL WELLS, S. (ATOKA 4400) 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1 RRCID -> 093859 COMPL. DATE 05/01/1990 TOTAL DEPTH 4581 PERF. 4015 - 4060

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYMENT WELL #: 1 T RRCID -> 098077 COMPL. DATE 07/21/1981 TOTAL DEPTH 4695 PERF. 4336 - 4352

11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MINERAL WELLS,S (BAUM SAND) 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
HILL WELL #: 2 RRCID -> 221629 COMPL. DATE 09/28/2006 TOTAL DEPTH 1847 PERF. 1275 - 1352

11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MINERAL WELLS,S (BAUM SAND) //CONT.// 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
J. WITHERS UNIT I WELL #: 1 RRCID -> 140390 COMPL. DATE 09/16/1991 TOTAL DEPTH 4368 PERF. 1362 - 1380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VORTT EXPLORATION COMPANY, INC. 887500
BAUM UNIT IV WELL #: 1 RRCID -> 103386 COMPL. DATE 11/12/1982 TOTAL DEPTH 1450 PERF. 1354 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL) 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
HOG MOUNTAIN WELL #: 1 RRCID -> 082710 COMPL. DATE 02/26/1979 TOTAL DEPTH 4708 PERF. 4206 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT I WELL #: 1 T RRCID -> 094397 COMPL. DATE 04/17/1981 TOTAL DEPTH 4500 PERF. 4184 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
01	310	N	158	-0-	-152	-0-	158	3			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FOWLER WELL #: 1 RRCID -> 090665 COMPL. DATE 10/19/1980 TOTAL DEPTH 4794 PERF. 4219 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	868	N	574	-0-	-294	-0-	574	3			N	-0-					-0-
01	868	N	556	-0-	-312	-0-	556	3			N	-0-					-0-
02	868	N	188	-0-	-680	-0-	188	3			N	-0-					-0-
*03	589	N	158	-0-	-431	-0-	158	3			N	-0-					-0-
*04	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-

HILL OPERATING LLC 387979
BUCHANAN, H. UNIT WELL #: 1 RRCID -> 090673 COMPL. DATE 08/17/1991 TOTAL DEPTH 4425 PERF. 4284 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL,4000) 61848 580 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
WIGGINGTON WELL #: 1 RRCID -> 107308 COMPL. DATE 09/14/1983 TOTAL DEPTH 4593 PERF. 3989 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS,S.(CONGL 4140) 61848 590 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
WELCH WELL #: 2 RRCID -> 212969 COMPL. DATE 08/06/2005 TOTAL DEPTH 4820 PERF. 4106 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HILL OPERATING LLC 387979
MCCLURE, PARKER WELL #: 1 RRCID -> 100261 COMPL. DATE 04/14/1982 TOTAL DEPTH 4321 PERF. 4144 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL. 4270) 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 4 RRCID -> 254574 COMPL. DATE 11/15/2009 TOTAL DEPTH 4978 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3010	-0-	-860	-0-	2999	3	11	9	N	10					74
12	3782	X	2976	-0-	-806	-0-	2972	3	4	9	N	4					78
01	3565	X	2994	-0-	-571	-0-	2977	3	17	9	N	15					93
02	3220	X	2718	-0-	-502	-0-	2695	3	23	9	N	21					114
03	3565	X	2997	-0-	-568	-0-	2993	3	4	9	N	4					118
04	3000	X	-0-	-0-	-3000	-0-					N	13					131

PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 1 RRCID -> 097984 COMPL. DATE 11/06/1981 TOTAL DEPTH 4448 PERF. 4274 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	88	1	154	2	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	76	1	144	2	N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	103	1	162	2	N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	131	1	151	2	N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	325	1	267	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
MCCLURE WELL #: 1 RRCID -> 112791 COMPL. DATE 08/21/1984 TOTAL DEPTH 4340 PERF. 4282 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	60	7			-0-

MINERAL WELLS,S.(CONGL. 4550) 61848 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CROSS, C. D. 190320
TURNER WELL #: RRCID -> 100785 COMPL. DATE 05/20/1982 TOTAL DEPTH 4593 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/22/1991

MINERAL WELLS,S.(GEORGIA CONGL) 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
HINKSTON, ET AL WELL #: 1 RRCID -> 098782 COMPL. DATE 04/25/1981 TOTAL DEPTH 4700 PERF. 4140 - 4190

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NALL OIL & GAS 599295
HUBBARD,J.G. WELL #: 1 RRCID -> 091355 COMPL. DATE 11/15/1980 TOTAL DEPTH 4675 PERF. 4254 - 4258

11	270	N	242	-0-	-28	B	-0-	40	1	202 2	N	-0-					-0-
12	279	N	275	-0-	-4	B	-0-	40	1	235 2	N	-0-					-0-
01	279	N	263	-0-	-16	B	-0-	40	1	223 2	N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-	40	1	183 2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2	B	-0-	40	1	237 2	N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	40	1	204 2	N	-0-					-0-

PALO CROSS, LLC 637384
MOORE,H. WELL #: 1 RRCID -> 097810 COMPL. DATE 01/11/1982 TOTAL DEPTH 4400 PERF. 4255 - 4261

11	6	N	-0-	-0-	-6	B	-0-				N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	3		N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	3		N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0-	B	-0-	5	3		N	-0-					-0-
04	4	N	NO RPT	-0-	-4	B	-0-				N	NO RPT					-0-

MINERAL WELLS, S (PEAK SAND) 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MURPHY-STONE UNIT 1 WELL #: 1 RRCID -> 107720 COMPL. DATE 09/10/1983 TOTAL DEPTH 4448 PERF. 2336 - 2343

11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

MURPHY STONE UNIT II WELL #: 1 RRCID -> 108792 COMPL. DATE 12/30/1983 TOTAL DEPTH 3110 PERF. 2362 - 2374

11	180	N	135	-0-	-45		-0-	135	3		N	-0-					-0-
12	217	N	172	-0-	-45		-0-	172	3		N	-0-					-0-
01	146	N	146	-0-	-0-		-0-	146	3		N	-0-					-0-
02	140	N	121	-0-	-19		-0-	121	3		N	-0-					-0-
03	233	N	233	-0-	-0-		-0-	233	3		N	-0-					-0-
04	150	N	130	-0-	-20		-0-	130	3		N	-0-					-0-

MINERAL WELLS, S (PEAK SAND) //CONT.// 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
DUNAWAY, W. T. UNIT II WELL #: 1 RRCID -> 110182 COMPL. DATE 01/28/1984 TOTAL DEPTH 4450 PERF. 2208 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

STONE, C. UNIT I WELL #: 2 RRCID -> 117940 COMPL. DATE 06/21/1985 TOTAL DEPTH 2914 PERF. 2221 - 2231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	156	-0-	-114	-0-	156	3			N	-0-					-0-
12	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
PRICE, D. WELL #: 1 RRCID -> 088870 COMPL. DATE 06/03/1980 TOTAL DEPTH 4830 PERF. 1846 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	50	1	282	3	N	-0-					-0-
12	372	N	324	-0-	-48	-0-	50	1	274	3	N	-0-					-0-
01	372	N	342	-0-	-30	-0-	54	1	288	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	80	1	271	3	N	-0-					-0-
03	310	N	265	-0-	-45	-0-	48	1	217	3	N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	41	1	301	3	N	-0-					-0-

SCOGGINS, J. WELL #: 1 RRCID -> 113905 COMPL. DATE 05/04/1984 TOTAL DEPTH 3028 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	22	-0-	-38	-0-	3	1	19	3	N	-0-					-0-
12	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					-0-
01	T. A.		2	-0-	-42	-0-	2	3			N	-0-					-0-
02	T. A.	-0-		-0-	-0-	-0-					N	-0-					-0-
03	9	R	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-

MINERAL WELLS, S.(R-GCONGL) 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
REDDELL WELL #: 1 RRCID -> 160412 COMPL. DATE 10/01/1996 TOTAL DEPTH 4600 PERF. 4396 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER WELL #: 1 RRCID -> 171955 COMPL. DATE 02/10/1999 TOTAL DEPTH 4620 PERF. 4384 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2425) 61848 835 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
REESE, KAYLER WELL #: 1 RRCID -> 258992 COMPL. DATE 08/27/2010 TOTAL DEPTH 4575 PERF. 2438 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (STRAWN 2850) 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BROGDON WELL #: 1 RRCID -> 217886 COMPL. DATE 06/07/2006 TOTAL DEPTH 2724 PERF. 2415 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	N	352	-0-	-40	-0-	352	3			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNERSTONE O&G OPERATIONS, LLC 179256
HUBERT WELL #: 1 RRCID -> 267883 COMPL. DATE 08/07/2012 TOTAL DEPTH 2933 PERF. 2834 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(STRAWN 3680) 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
BARNES WELL #: 1 RRCID -> 101138 COMPL. DATE 07/29/1982 TOTAL DEPTH 3896 PERF. 3714 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT 1 WELL #: 1 C RRCID -> 105188 COMPL. DATE 03/10/1983 TOTAL DEPTH 4500 PERF. 3691 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
G & F OIL, INC. 292000
TOMERLIN WELL #: 1A RRCID -> 095103 COMPL. DATE 08/04/1981 TOTAL DEPTH 4607 PERF. 3730 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOMERLIN "B" WELL #: 2 RRCID -> 107042 COMPL. DATE 07/25/1983 TOTAL DEPTH 4990 PERF. 3705 - 3739

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GO OIL CORP. 311420
KALINA WELL #: 1 RRCID -> 097514 COMPL. DATE 12/15/1981 TOTAL DEPTH 4243 PERF. N/A

11	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					72
12	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					72
01	527	N	487	-0-	-40	B	-0-	487	2			N	-0-					72
02	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																		
*03	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					72
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

LAFFOON FARM 481009
CASADOR "A" WELL #: 2AU RRCID -> 104798 COMPL. DATE N/A TOTAL DEPTH 4645 PERF. 3714 - 3738

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MEPCO-ELECTRA WELL #: 1 C RRCID -> 100724 COMPL. DATE 06/04/1982 TOTAL DEPTH 4700 PERF. 3783 - 3790

11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

AIRPORT WELL #: 2 RRCID -> 101968 COMPL. DATE 08/23/1982 TOTAL DEPTH 4632 PERF. 3751 - 3790

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
AIRPORT WELL #: 1 C RRCID -> 102099 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	198	-0-	-72 B	-0-	82	1	116	3	Y	-0-					9
12	248	N	191	-0-	-57 B	-0-	96	1	95	3	Y	-0-					9
01	248	N	180	-0-	-68 B	-0-	124	1	56	3	Y	-0-					9
02	196	N	168	-0-	-28 B	-0-	88	1	80	3	Y	-0-					9
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	100	1	91	3	Y	-0-					9
04	180	N	168	-0-	-12 B	-0-	75	1	93	3	Y	-0-					9

MINERAL WELLS, SOUTH (STRAWN LO) 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
ADKINS WELL #: 1 RRCID -> 105067 COMPL. DATE 04/03/1983 TOTAL DEPTH 4504 PERF. 2896 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CANYON VIEW WELL #: 1 RRCID -> 204783 COMPL. DATE 09/27/2004 TOTAL DEPTH 4595 PERF. 2737 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNERSTONE O&G OPERATIONS, LLC 179256
TOLBERT,DORA UNIT WELL #: 1 RRCID -> 093484 COMPL. DATE 12/10/1980 TOTAL DEPTH 4874 PERF. 2417 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	334	2	3	9	N	3					3
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					3
01	543	N	543	-0-	-0-	-0-	530	2	13	9	N	12					15
*02	585	N	585	-0-	-0-	-0-	582	2	3	9	N	3					18
*03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

TOLBERT,DORA UNIT #2 WELL #: 2 RRCID -> 097983 COMPL. DATE 01/09/1982 TOTAL DEPTH 3100 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					6
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					6
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					6
*02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					6
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

DALLAS PRODUCTION, INC. 197690
HESS UNIT 1 WELL #: 1 RRCID -> 086062 COMPL. DATE 12/07/1979 TOTAL DEPTH 4500 PERF. 2790 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	33	1	187	3	N	-0-					-0-
12	248	N	212	-0-	-36	-0-	33	1	179	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	34	1	179	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	116	X	116	-0-	-0-	-0-	21	1	95	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	24	1	175	3	N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690

DUNAWAY, W.T. UNIT I WELL #: 1 RRCID -> 090675 COMPL. DATE 10/20/1980 TOTAL DEPTH 3465 PERF. 2782 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	3			N	-0-			-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
*04	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-

HESS, W. UNIT II WELL #: 1 RRCID -> 090696 COMPL. DATE 10/31/1980 TOTAL DEPTH 4423 PERF. 2794 - 2812

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PEAK, B. UNIT II WELL #: 1 RRCID -> 091043 COMPL. DATE 11/03/1980 TOTAL DEPTH 4335 PERF. 2804 - 2814

11	390	N	380	-0-	-10	-0-	57	1	323	3	N	-0-			-0-
12	403	N	370	-0-	-33	-0-	57	1	313	3	N	-0-			-0-
01	434	N	366	-0-	-68	-0-	58	1	308	3	N	-0-			-0-
02	404	N	404	-0-	-0-	-0-	92	1	312	3	N	-0-			-0-
03	450	N	450	-0-	-0-	-0-	82	1	368	3	N	-0-			-0-
*04	414	N	414	-0-	-0-	-0-	50	1	364	3	N	-0-			-0-

MELTON-TERRY UNIT WELL #: 1 RRCID -> 091395 COMPL. DATE 10/15/1980 TOTAL DEPTH 4318 PERF. 2799 - 2817

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUNAWAY, W.T. UNIT III WELL #: 1 RRCID -> 092702 COMPL. DATE 04/01/1981 TOTAL DEPTH 3053 PERF. 2830 - 2840

11	90	N	54	-0-	-36	-0-	54	3			N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	75	X	75	-0-	-0-	-0-	75	3			N	-0-			-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-

GLIDEWELL, M. UNIT WELL #: 1 RRCID -> 097809 COMPL. DATE 11/12/1981 TOTAL DEPTH 4520 PERF. 2814 - 2826

11	629	N	629	-0-	-0-	-0-	95	1	534	3	N	-0-			3
12	635	N	635	-0-	-0-	-0-	98	1	537	3	N	-0-			3
01	620	N	617	-0-	-3	-0-	98	1	519	3	N	-0-			3
02	602	N	602	-0-	-0-	-0-	137	1	465	3	N	-0-			3
03	621	N	621	-0-	-0-	-0-	113	1	508	3	N	-0-			3
04	600	N	571	-0-	-29	-0-	69	1	502	3	N	-0-			3

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
RHODES-GREEN UNIT II WELL #: 1 RRCID -> 099653 COMPL. DATE 01/03/1982 TOTAL DEPTH 4465 PERF. 2541 - 2549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	294	-0-	-36	-0-	44	1	250	3	N	-0-					-0-
12	341	N	272	-0-	-69	-0-	42	1	230	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	45	1	239	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	13	1	59	3	N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	41	1	300	3	N	-0-					-0-

PROCO OPERATING CO., INC. 679595
MARQUESS, F.H. WELL #: 1 RRCID -> 091655 COMPL. DATE 09/08/1980 TOTAL DEPTH 4500 PERF. 2337 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					23
12	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2					25
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					25
*02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					25
*03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

VANTAGE FORT WORTH ENERGY LLC 882575
GLIDEWELL, J. UNIT I WELL #: 2 RRCID -> 111552 COMPL. DATE 05/17/1984 TOTAL DEPTH 4350 PERF. 2815 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN UP) 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KELLY, VELMA WELL #: 1 RRCID -> 093733 COMPL. DATE 08/20/1991 TOTAL DEPTH 4470 PERF. 2388 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK, B. UNIT I WELL #: 1 RRCID -> 110181 COMPL. DATE 08/19/1980 TOTAL DEPTH 4475 PERF. 2498 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	19	1	107	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	21	1	113	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	67	R	67	-0-	-0-	-0-	12	1	55	3	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	19	1	138	3	N	-0-					-0-

GLOVER, H. WELL #: 1 RRCID -> 139945 COMPL. DATE 06/05/1991 TOTAL DEPTH 4425 PERF. 2423 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
01	T. A.		18	-0-	-7	-0-	3	1	15	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	R	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN UP)//CONT.// 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
LAWSON STASIO UNIT WELL #: 1 RRCID -> 143017 COMPL. DATE 08/14/1992 TOTAL DEPTH 4550 PERF. 2410 - 2419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL HEIRS UNIT WELL #: 1 RRCID -> 144794 COMPL. DATE 03/12/1993 TOTAL DEPTH 4510 PERF. 2503 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	25	1	142	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	37	1	201	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	33	1	175	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	36	1	260	3	N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANN WELL #: 3 RRCID -> 121301 COMPL. DATE 05/29/1986 TOTAL DEPTH 4451 PERF. 2448 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO CROSS, LLC 637384
DYMENT WELL #: 1 C RRCID -> 098078 COMPL. DATE 09/18/1981 TOTAL DEPTH 4695 PERF. 2762 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(WHITIS SAND) 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KATE WELL #: 1 RRCID -> 104764 COMPL. DATE 12/20/1982 TOTAL DEPTH 1200 PERF. 980 - 1129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BLACKWELL-GLOVER WELL #: 2 RRCID -> 108378 COMPL. DATE N/A TOTAL DEPTH 1208 PERF. 1038 - 1079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	574	-0-	-26	-0-	28	1	546	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
02	532	N	480	-0-	-52	-0-	29	1	451	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	42	1	579	3	N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	42	1	563	3	N	-0-					-0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
EDMONDSON "E" WELL #: 7 RRCID -> 239781 COMPL. DATE 06/13/2008 TOTAL DEPTH 1299 PERF. 1126 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	74	-0-	-376	-0-	4	1	70	3	N	-0-					-0-
12	341	N	148	-0-	-193	-0-	7	1	141	3	N	-0-					-0-
01	155	N	99	-0-	-56	-0-	6	1	93	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 240707 COMPL. DATE 08/06/2008 TOTAL DEPTH 1299 PERF. 1036 - 1268

11	420	N	294	-0-	-126	-0-	14	1	280	3	N	-0-					-0-
12	341	N	296	-0-	-45	-0-	14	1	282	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	15	1	231	3	N	-0-					-0-
03	310	N	293	-0-	-17	-0-	20	1	273	3	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	20	1	270	3	N	-0-					-0-

SAND VALLEY "C" WELL #: 4 RRCID -> 241455 COMPL. DATE 06/17/2008 TOTAL DEPTH 2814 PERF. 801 - 872

11	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	315		315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	38	1	514	3	N	-0-					-0-

LOWRANCE INC. 511345
BEAN WELL #: 2 RRCID -> 108111 COMPL. DATE 05/15/1979 TOTAL DEPTH 1275 PERF. 1121 - 1144

11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 2 RRCID -> 110723 COMPL. DATE 04/16/1984 TOTAL DEPTH 1085 PERF. 1002 - 1015

11	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	14B2 EXT		4	-0-	4	4	4	1			N	-0-					-0-
*04	14B2 EXT		17	-0-	17	21	4	1	13	2	N	-0-					-0-

KESSLER WELL #: 3 RRCID -> 110724 COMPL. DATE 04/08/1984 TOTAL DEPTH 1155 PERF. 1022 - 1044

11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*04	14B2 EXT		5	-0-	5	5	1	1	4	2	N	-0-					-0-

MINERAL WELLS S. (4270) 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
WELCH WELL #: 1 RRCID -> 097425 COMPL. DATE 12/11/1981 TOTAL DEPTH 4551 PERF. 4269 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 216262 COMPL. DATE 10/22/2006 TOTAL DEPTH 4836 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					10
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					10
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					10
*02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					10
*03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MINGUS (BIG SALINE) 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
FERGUSON UNIT WELL #: 2 RRCID -> 129052 COMPL. DATE 10/24/1988 TOTAL DEPTH 3450 PERF. 1740 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON GAS UNIT WELL #: 1 RRCID -> 122913 COMPL. DATE 11/15/1986 TOTAL DEPTH 3700 PERF. 2880 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	689	-0-	-1	-0-	150	1	539	3	N	-0-					-0-
12	744	N	724	-0-	-20	-0-	156	1	568	3	N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	161	1	610	3	N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	144	1	532	3	N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	160	1	613	3	N	-0-					-0-
04	750	N	741	-0-	-9	-0-	154	1	587	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 132563 COMPL. DATE 11/07/1989 TOTAL DEPTH 3350 PERF. 2969 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0-	-0-	91	1	1470	3	N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	100	1	1606	3	N	-0-					-0-
01	1698	N	1698	-0-	-0-	-0-	104	1	1594	3	N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	93	1	1459	3	N	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	104	1	1622	3	N	-0-					-0-
*04	1737	N	1737	-0-	-0-	-0-	102	1	1635	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 152341 COMPL. DATE 12/21/1994 TOTAL DEPTH 3372 PERF. 2938 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	881	-0-	-139	-0-	76	1	805	3	N	-0-					-0-
12	1023	N	915	-0-	-108	-0-	79	1	836	3	N	-0-					-0-
01	961	N	829	-0-	-132	-0-	76	1	753	3	N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	75	1	795	3	N	-0-					-0-
03	961	N	943	-0-	-18	-0-	82	1	861	3	N	-0-					-0-
*04	951	N	951	-0-	-0-	-0-	80	1	871	3	N	-0-					-0-

MINGUS (BIG SALINE) //CONT.// 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
THRESHOLD EXPLORATION, INC. 858237
BIELINSKI WELL #: 1 RRCID -> 129144 COMPL. DATE 11/22/1988 TOTAL DEPTH 3360 PERF. 2946 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	21	1	318	2	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	14	1	331	2	N	-0-			-0-
01	346	N	346	-0-	-0-	-0-	24	1	322	2	N	-0-			-0-
02	320	N	320	-0-	-0-	-0-	29	1	291	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MINGUS (STRAWN) 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
HARLIN WELL #: 1 RRCID -> 224481 COMPL. DATE 09/14/2006 TOTAL DEPTH 3625 PERF. 1567 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SABLE OPERATING COMPANY 742236
BORCHER-WILBAR WELL #: 1 RRCID -> 132937 COMPL. DATE 10/24/1989 TOTAL DEPTH 3968 PERF. 1710 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		80	-0-	80	123	80	3			Y	-0-			-0-
12	T. A.		221	-0-	221	344	221	3			Y	-0-			-0-
01	T. A.		253	-0-	253	597	253	3			Y	-0-			-0-
02	T. A.		58	-0-	58	655	58	3			Y	-0-			-0-
03	T. A.		77	-0-	77	732	77	3			Y	-0-			-0-
04	0	#	NO RPT	-0-	-0-	732					Y	NO RPT			-0-

LONG, LOLITA WELL #: 4 RRCID -> 134040 COMPL. DATE 02/26/1990 TOTAL DEPTH 3671 PERF. 1775 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	80	-0-	-160	-0-	80	3			Y	-0-			-0-
12	310	N	128	-0-	-182	-0-	128	3			Y	-0-			-0-
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-			-0-
02	DLQ G-10		136	-0-	136	136	136	3			Y	-0-			-0-
03	DLQ G-10		15	-0-	15	151	15	3			Y	-0-			-0-
04	DLQ G-10		NO RPT	-0-	-0-	151					Y	NO RPT			-0-

MINGUS (STRAWN 1700) 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON WELL #: 5 RRCID -> 150668 COMPL. DATE 07/18/1994 TOTAL DEPTH 1950 PERF. 1740 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	44	1	290	3	N	-0-			-0-
12	350	N	350	-0-	-0-	-0-	46	1	304	3	N	-0-			-0-
01	341	N	301	-0-	-40	-0-	44	1	257	3	N	-0-			-0-
02	308	N	305	-0-	-3	-0-	41	1	264	3	N	-0-			-0-
03	372	N	290	-0-	-82	-0-	43	1	247	3	N	-0-			-0-
*04	312	N	312	-0-	-0-	-0-	43	1	269	3	N	-0-			-0-

HERRERA WELL #: 2 RRCID -> 163775 COMPL. DATE 07/17/1997 TOTAL DEPTH 3449 PERF. 1894 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MINGUS (STRAWN 1700) //CONT.// 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
HERRERA WELL #: 1T RRCID -> 168714 COMPL. DATE 05/14/1998 TOTAL DEPTH 3620 PERF. 1912 - 1920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HERRERA WELL #: 3 RRCID -> 170322 COMPL. DATE 09/18/1998 TOTAL DEPTH 3470 PERF. 1946 - 1953

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIANOLA RR "5" WELL #: 1 RRCID -> 171484 COMPL. DATE 11/05/1998 TOTAL DEPTH 3860 PERF. 1937 - 1963

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERRERA WELL #: 5 RRCID -> 171798 COMPL. DATE 12/12/1998 TOTAL DEPTH 3485 PERF. 1776 - 1783

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HERRERA WELL #: 7 RRCID -> 178554 COMPL. DATE 08/01/2000 TOTAL DEPTH 2204 PERF. 1816 - 1824

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MINNIE (STRAWN 1380) 61907 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 2 RRCID -> 093001 COMPL. DATE 02/25/1981 TOTAL DEPTH 4660 PERF. 1350 - 1360

11	330 N	65	-0-	-265	-0-	65	3		N	-0-			-0-
12	310 N	58	-0-	-252	-0-	58	3		N	-0-			-0-
01	52 N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
02	56 N	45	-0-	-11	-0-	45	3		N	-0-			-0-
03	62 N	50	-0-	-12	-0-	50	3		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIS RAIZES (DUFFER) 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL WELL #: 1 RRCID -> 118515 COMPL. DATE 10/01/1985 TOTAL DEPTH 3900 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					34
12	10	N	7	-0-	-3	-0-	7	2			N	-0-					34
01	7	N	2	-0-	-5	-0-	2	2			N	-0-					34
02	10	N	-0-	-0-	-10	-0-					N	-0-					34
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					34
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					34

KING ENERGY RESOURCES 465526
TATOM, R. N. WELL #: 1 RRCID -> 103280 COMPL. DATE 11/18/1982 TOTAL DEPTH 4186 PERF. 3856 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	414	-0-	-186	-0-	414	2			N	-0-					40
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					40
01	651	N	261	-0-	-390	-0-	261	2			N	-0-					40
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					40
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					40
*04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					40

FOSTER, NATHAN S. WELL #: 1 RRCID -> 105055 COMPL. DATE 04/04/1983 TOTAL DEPTH 4010 PERF. 3822 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	250	-0-	-200	-0-	250	2			N	-0-					26
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					26
01	403	N	299	-0-	-104	-0-	299	2			N	-0-					26
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					26
03	434	N	407	-0-	-27	-0-	407	2			N	-0-					26
*04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					26

FOSTER, STEVE WELL #: 1 RRCID -> 107133 COMPL. DATE 09/08/1983 TOTAL DEPTH 4139 PERF. 3835 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CARTER T. A WELL #: 1 RRCID -> 108263 COMPL. DATE 11/23/1983 TOTAL DEPTH 4000 PERF. 3895 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

PILLANS WELL #: 1 RRCID -> 115320 COMPL. DATE 02/25/1985 TOTAL DEPTH 4025 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					25
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					25
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					25
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					25
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					25
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					25

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
TATOM, R. N. WELL #: 2 RRCID -> 172348 COMPL. DATE 04/08/1998 TOTAL DEPTH 4260 PERF. 3836 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MISSION MTN. (DUFFER) 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
CAPPS "2993" UNIT WELL #: 1 RRCID -> 262295 COMPL. DATE 05/15/2011 TOTAL DEPTH 4032 PERF. 3948 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1525	-0-	-575	-0-	1525	2			N	-0-					32
12	2046	N	1610	-0-	-436	-0-	1609	2	1	9	N	1					33
01	1643	N	532	-0-	-1111	-0-	532	2			N	-0-					33
02	1428	N	546	-0-	-882	-0-	546	2			N	-0-					33
03	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					33
*04	1377	N	1377	-0-	-0-	-0-	1354	2	23	9	N	21					54

WAGLEY WELL #: 1 RRCID -> 269378 COMPL. DATE 06/14/2013 TOTAL DEPTH 4030 PERF. 3954 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	1881	-0-	-2589	-0-	1881	2			N	-0-					-0-
12	4619	X	1665	-0-	-2954	-0-	1665	2			N	-0-					-0-
01	4247	X	2198	-0-	-2049	-0-	2198	2			N	-0-					-0-
02	3332	X	2251	-0-	-1081	-0-	2251	2			N	-0-					-0-
03	2201	X	1922	-0-	-279	-0-	1922	2			N	-0-					-0-
04	2130	X	1859	-0-	-271	-0-	1859	2			N	-0-					-0-

WYLIE '2998' WELL #: 1 RRCID -> 270775 COMPL. DATE 11/01/2013 TOTAL DEPTH 4050 PERF. 3967 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	1085	N	588	-0-	-497	-0-	588	2			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	589	N	128	-0-	-461	-0-	128	2			N	-0-					-0-
04	180	N	63	-0-	-117	-0-	63	2			N	-0-					-0-

PINTAIL PRODUCTION CO., INC. 665709
MOORE WELL #: RRCID -> 128699 COMPL. DATE 09/02/1988 TOTAL DEPTH 4235 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/08/2004

MITTIE (MARBLE FALLS) 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. 089974
HEATHINGTON UNIT WELL #: 4 RRCID -> 098259 COMPL. DATE 11/25/1981 TOTAL DEPTH 2992 PERF. 2664 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	R	508	-0-	-0-	-0-	47	1	461	2	N	-0-					175
12	527	#	488	-0-	-39	-0-	50	1	438	2	N	-0-					175
01	527	#	505	-0-	-22	-0-	53	1	451	2	N	1					176
							1	9									
02	483	R	483	-0-	-0-	-0-	54	1	425	2	N	4					180
							4	9									
03	536	R	536	-0-	-0-	-0-	52	1	484	2	N	-0-					180
*04	610	R	610	-0-	-0-	-0-	53	1	553	2	N	4					184
							4	9									

EISON WELL #: 2 RRCID -> 113919 COMPL. DATE 10/12/1984 TOTAL DEPTH 2988 PERF. 2561 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	599	-0-	-31	-0-	56	1	543	2	N	-0-					127
12	651	#	573	-0-	-78	-0-	58	1	511	2	N	4					131
							4	9									
01	651	#	574	-0-	-77	-0-	60	1	513	2	N	1					132
							1	9									
02	588	#	544	-0-	-44	-0-	62	1	481	2	N	1					133
							1	9									
03	651	#	631	-0-	-20	-0-	61	1	569	2	N	1					134
							1	9									
*04	702	R	702	-0-	-0-	-0-	61	1	640	2	N	1					135
							1	9									

DAVIS UNIT WELL #: 3 RRCID -> 114231 COMPL. DATE 08/23/1983 TOTAL DEPTH 3400 PERF. 2522 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	145	-0-	-5	-0-	13	1	132	2	N	-0-					77
12	155	#	139	-0-	-16	-0-	14	1	125	2	N	-0-					77
01	155	#	132	-0-	-23	-0-	14	1	118	2	N	-0-					77
02	140	#	127	-0-	-13	-0-	14	1	113	2	N	-0-					77
03	155	#	145	-0-	-10	-0-	14	1	131	2	N	-0-					77
*04	169	R	169	-0-	-0-	-0-	15	1	154	2	N	-0-					77

STOKES, W.D. WELL #: 1 RRCID -> 125637 COMPL. DATE 03/27/1980 TOTAL DEPTH 2955 PERF. 2697 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	236	-0-	-124	-0-	34	1	196	2	Y	5					95
							6	9									
12	372	#	228	-0-	-144	-0-	36	1	182	2	Y	9					104
							10	9									
01	279	#	234	-0-	-45	-0-	37	1	186	2	Y	10					114
							11	9									
02	252	#	219	-0-	-33	-0-	38	1	174	2	Y	6					120
							7	9									
03	248	#	237	-0-	-11	-0-	36	1	197	2	Y	4					124
							4	9									
*04	248	R	248	-0-	-0-	-0-	35	1	212	2	Y	1					125
							1	9									

STOKES,W.D. WELL #: 2 RRCID -> 125638 COMPL. DATE 07/03/1982 TOTAL DEPTH 2954 PERF. 2700 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	R	479	-0-	-0-	-0-	32	1	447	2	Y	-0-					-0-
12	450	R	450	-0-	-0-	-0-	33	1	417	2	Y	-0-					-0-
01	527	#	461	-0-	-66	-0-	35	1	426	2	Y	-0-					-0-
02	476	#	438	-0-	-38	-0-	36	1	402	2	Y	-0-					-0-
03	527	#	484	-0-	-43	-0-	34	1	450	2	Y	-0-					-0-
*04	517	R	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
DUSTER UNIT WELL #: 1 RRCID -> 141643 COMPL. DATE N/A TOTAL DEPTH 2930 PERF. 2568 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	213	-0-	-27	-0-	20	1	193	2	N	-0-					63
12	248	#	202	-0-	-46	-0-	21	1	181	2	N	-0-					63
01	248	#	202	-0-	-46	-0-	21	1	181	2	N	-0-					63
02	196	#	192	-0-	-4	-0-	22	1	170	2	N	-0-					63
03	217	R	217	-0-	-0-	-0-	21	1	196	2	N	-0-					63
*04	239	R	239	-0-	-0-	-0-	21	1	218	2	N	-0-					63

HAYNES WELL #: 1 RRCID -> 146394 COMPL. DATE 03/15/1981 TOTAL DEPTH 3117 PERF. 2610 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	189	-0-	-51	-0-	189	2			Y	-0-					-0-
12	248	#	171	-0-	-77	-0-	171	2			Y	-0-					-0-
01	217	#	149	-0-	-68	-0-	149	2			Y	-0-					-0-
02	196	#	148	-0-	-48	-0-	148	2			Y	-0-					-0-
03	217	#	193	-0-	-24	-0-	193	2			Y	-0-					-0-
*04	218	R	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

HAYNES "A" WELL #: 3 RRCID -> 148649 COMPL. DATE 11/25/1991 TOTAL DEPTH 2991 PERF. 2644 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	110	-0-	-10	-0-	16	1	94	2	Y	-0-					-0-
12	155	#	88	-0-	-67	-0-	17	1	71	2	Y	-0-					-0-
01	155	#	104	-0-	-51	-0-	16	1	88	2	Y	-0-					-0-
02	140	#	95	-0-	-45	-0-	16	1	79	2	Y	-0-					-0-
03	124	#	111	-0-	-13	-0-	17	1	94	2	Y	-0-					-0-
*04	121	R	121	-0-	-0-	-0-	17	1	104	2	Y	-0-					-0-

FRASIER WELL #: 1 RRCID -> 148794 COMPL. DATE 02/14/1983 TOTAL DEPTH 3128 PERF. 2568 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	R	466	-0-	-0-	-0-	43	1	413	2	N	9					46
							10	9									
12	465	#	451	-0-	-14	-0-	45	1	396	2	N	9					55
							10	9									
01	465	#	453	-0-	-12	-0-	47	1	403	2	N	3					58
							3	9									
02	441	R	441	-0-	-0-	-0-	49	1	380	2	N	11					69
							12	9									
03	488	R	488	-0-	-0-	-0-	47	1	432	2	N	8					77
							9	9									
*04	546	R	546	-0-	-0-	-0-	47	1	488	2	N	10					87
							11	9									

HAYNES WELL #: 2 RRCID -> 148795 COMPL. DATE 07/20/1990 TOTAL DEPTH 2987 PERF. 2557 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	151	-0-	-89	-0-	151	2			Y	-0-					-0-
12	248	#	138	-0-	-110	-0-	138	2			Y	-0-					-0-
01	217	#	118	-0-	-99	-0-	118	2			Y	-0-					-0-
02	196	#	118	-0-	-78	-0-	118	2			Y	-0-					-0-
03	186	#	155	-0-	-31	-0-	155	2			Y	-0-					-0-
*04	175	R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

THOMPSON WELL #: 2 RRCID -> 174634 COMPL. DATE 10/05/1999 TOTAL DEPTH 3130 PERF. 2698 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	172	-0-	-38	-0-	172	3			Y	-0-					-0-
12	186	#	124	-0-	-62	-0-	124	3			Y	-0-					-0-
01	186	#	126	-0-	-60	-0-	126	3			Y	-0-					-0-
02	168	#	101	-0-	-67	-0-	101	3			Y	-0-					-0-
03	186	#	123	-0-	-63	-0-	123	3			Y	-0-					-0-
04	180	#	129	-0-	-51	-0-	129	3			Y	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
THOMPSON WELL #: 1 RRCID -> 174636 COMPL. DATE 10/04/1999 TOTAL DEPTH 2955 PERF. 2706 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	173	-0-	-7	-0-	173	3			Y	-0-					-0-
12	186	#	125	-0-	-61	-0-	125	3			Y	-0-					-0-
01	186	#	127	-0-	-59	-0-	127	3			Y	-0-					-0-
02	168	#	102	-0-	-66	-0-	102	3			Y	-0-					-0-
03	186	#	123	-0-	-63	-0-	123	3			Y	-0-					-0-
04	180	#	130	-0-	-50	-0-	130	3			Y	-0-					-0-

HAYNES WELL #: 3 RRCID -> 184219 COMPL. DATE N/A TOTAL DEPTH 2993 PERF. 2520 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	57	-0-	-33	-0-	57	2			Y	-0-					-0-
12	93	#	52	-0-	-41	-0-	52	2			Y	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	2			Y	-0-					-0-
02	56	#	44	-0-	-12	-0-	44	2			Y	-0-					-0-
03	62	#	58	-0-	-4	-0-	58	2			Y	-0-					-0-
*04	66	R	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

HAYNES "A" WELL #: 1 RRCID -> 273517 COMPL. DATE 08/21/1982 TOTAL DEPTH 2955 PERF. 2526 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	225	R	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					-0-
*12	219	R	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-
*01	190	R	190	-0-	-0-	-0-	15	1	175	2	Y	-0-					-0-
*02	166	R	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
*03	216	R	216	-0-	-0-	-0-	15	1	201	2	Y	-0-					-0-
*04	243	R	243	-0-	-0-	-0-	15	1	228	2	Y	-0-					-0-

DMV PIPELINE LLC 221580
DENNIS, W. E. WELL #: 1 RRCID -> 137435 COMPL. DATE 05/12/1990 TOTAL DEPTH 2840 PERF. 2665 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	76	-0-	-44	-0-	76	2			Y	-0-					-0-
12	93	#	41	-0-	-52	-0-	41	2			Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	2			Y	-0-					-0-
02	DLQ G-10		242	-0-	242	364	242	2			Y	-0-					-0-
03	683	R	319	-0-	-364	-0-	319	2			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BETH WELL #: 1 RRCID -> 144076 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 2724 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	820	-0-	-230	-0-	820	2			Y	-0-					12
12	961	#	848	-0-	-113	-0-	848	2			Y	-0-					12
01	DLQ G-10		763	-0-	763	763	763	2			Y	-0-					12
02	DLQ G-10		996	-0-	996	1759	996	2			Y	-0-					12
03	2705	R	946	-0-	-1759	-0-	946	2			Y	-0-					12
04	810	#	NO RPT	-0-	-810	-0-					Y	NO RPT					12

DEB WELL #: 1 RRCID -> 147961 COMPL. DATE 07/02/1989 TOTAL DEPTH 2852 PERF. 2712 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	629	-0-	-421	-0-	629	2			Y	-0-					-0-
12	1085	#	493	-0-	-592	-0-	493	2			Y	-0-					-0-
01	DLQ G-10		645	-0-	645	645	645	2			Y	-0-					-0-
02	DLQ G-10		861	-0-	861	1506	861	2			Y	-0-					-0-
03	2458	R	952	-0-	-1506	-0-	952	2			Y	-0-					-0-
04	630	#	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
DENNIS, BOB WELL #: 1 RRCID -> 147963 COMPL. DATE 06/01/1991 TOTAL DEPTH 2944 PERF. 2718 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	335	-0-	-85	-0-	335	2			Y	-0-					48
12	341	#	307	-0-	-34	-0-	307	2			Y	-0-					48
01	DLQ G-10		388	-0-	388	388	337	2	51	9	Y	46					94
02	DLQ G-10		422	-0-	422	810	422	2			Y	-0-					94
03	1246	R	436	-0-	-810	-0-	410	2	26	9	Y	24					118
04	360	#	NO RPT	-0-	-360	-0-					Y	NO RPT					118

L.R.D. WELL #: 1 RRCID -> 218866 COMPL. DATE 04/19/1994 TOTAL DEPTH 2925 PERF. 2700 - 2752

11	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	#	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	155	#	81	-0-	-74	-0-	81	2			N	-0-					-0-
02	140	#	114	-0-	-26	-0-	114	2			N	-0-					-0-
03	173	R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BRUCE WELL #: 1 RRCID -> 218867 COMPL. DATE 06/21/2000 TOTAL DEPTH 3006 PERF. 2649 - 2746

11	630	#	624	-0-	-6	-0-	624	2			N	-0-					-0-
12	589	#	555	-0-	-34	-0-	555	2			N	-0-					-0-
01	651	#	565	-0-	-86	-0-	565	2			N	-0-					-0-
02	624	R	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	651	#	609	-0-	-42	-0-	609	2			N	-0-					-0-
04	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DOAN, GARY 221653
WALKER WELL #: 1 RRCID -> 092414 COMPL. DATE 10/24/1980 TOTAL DEPTH 2933 PERF. 2612 - 2726

11	360	#	311	-0-	-49	-0-	311	2			N	-0-					-0-
12	372	#	331	-0-	-41	-0-	331	2			N	-0-					-0-
01	372	#	287	-0-	-85	-0-	287	2			N	-0-					-0-
02	308	#	294	-0-	-14	-0-	294	2			N	-0-					-0-
03	341	#	266	-0-	-75	-0-	266	2			N	-0-					-0-
*04	331	R	331	-0-	-0-	-0-	331	2			N	-0-					-0-

J OIL & GAS INC. 427779
GLOVER, S.E. WELL #: 1 RRCID -> 079619 COMPL. DATE 07/02/1977 TOTAL DEPTH 3281 PERF. 2692 - 2712

11	90	#	72	-0-	-18	-0-	72	2			N	-0-					-0-
12	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	93	#	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	180	#	46	-0-	-134	-0-	46	2			N	-0-					-0-

VINSON-HALE UNIT WELL #: 1 RRCID -> 079672 COMPL. DATE 12/01/1977 TOTAL DEPTH 3011 PERF. 2682 - 2716

11	300	#	127	-0-	-173	-0-	127	2			N	-0-					-0-
12	489	R	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	562	R	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	358	R	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	497	R	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*04	412	R	412	-0-	-0-	-0-	412	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. 667700
STRAUB, E.J.A WELL #: 1 RRCID -> 060438 COMPL. DATE 07/12/1974 TOTAL DEPTH 2795 PERF. 2655 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	24	-0-	-66	-0-	24	2			N	-0-					-0-
12	93	#	25	-0-	-68	-0-	25	2			N	-0-					-0-
01	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	#	20	-0-	-104	-0-	20	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BRANDON UNIT WELL #: 1 RRCID -> 062429 COMPL. DATE 04/21/1975 TOTAL DEPTH 2795 PERF. 2497 - 2576

11	120	#	90	-0-	-30	-0-	90	2			N	-0-					-0-
12	124	#	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	153	R	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STRAUB WELL #: 1 RRCID -> 062430 COMPL. DATE 05/10/1975 TOTAL DEPTH 2800 PERF. 2612 - 0

11	120	#	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	#	23	-0-	-101	-0-	23	2			N	-0-					-0-
02	112	#	6	-0-	-106	-0-	6	2			N	-0-					-0-
03	124	#	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FARLEY L. E. WELL #: 2 RRCID -> 066885 COMPL. DATE 05/15/1976 TOTAL DEPTH 2780 PERF. N/A

11	390	#	356	-0-	-34	-0-	356	2			N	-0-					-0-
12	372	#	317	-0-	-55	-0-	317	2			N	-0-					-0-
01	372	#	238	-0-	-134	-0-	236	2	2	9	N	2	2	1			-0-
02	336	#	169	-0-	-167	-0-	169	2			N	-0-					-0-
03	500	R	500	-0-	-0-	-0-	371	2	129	9	N	117	117	1			-0-
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEPHENS N.E. UNIT WELL #: 1 RRCID -> 068860 COMPL. DATE 10/20/1976 TOTAL DEPTH 3160 PERF. 2478 - 2630

11	540	#	515	-0-	-25	-0-	515	2			N	-0-					-0-
12	528	R	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	527	#	514	-0-	-13	-0-	514	2			N	-0-					-0-
02	496	R	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	527	#	497	-0-	-30	-0-	497	2			N	-0-					-0-
04	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BARNES B.L UNIT WELL #: 1 RRCID -> 068861 COMPL. DATE 10/21/1976 TOTAL DEPTH 2986 PERF. N/A

11	120	#	27	-0-	-93	-0-	27	2			N	-0-					-0-
12	124	#	27	-0-	-97	-0-	27	2			N	-0-					-0-
01	124	#	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	#	22	-0-	-102	-0-	22	2			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TERRILL, GEORGE UNIT WELL #: 1 RRCID -> 078393 COMPL. DATE 05/30/1978 TOTAL DEPTH 2800 PERF. 2696 - 2754

11	108	R	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	112	#	7	-0-	-105	-0-	7	2			N	-0-					-0-
03	124	#	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
COAN-SIMPSON WELL #: 1 RRCID -> 082057 COMPL. DATE 04/11/1979 TOTAL DEPTH 3099 PERF. 2550 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	119	R	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SCOTT,HADLEY WELL #: 1 RRCID -> 094546 COMPL. DATE 05/10/1981 TOTAL DEPTH 2943 PERF. 2562 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	116	-0-	-64	-0-	116	2			Y	-0-					-0-
12	186	#	150	-0-	-36	-0-	150	2			Y	-0-					-0-
01	196	R	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	173	R	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
03	199	R	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

THOMPSON UNIT WELL #: 2 RRCID -> 094549 COMPL. DATE 04/15/1981 TOTAL DEPTH 2850 PERF. 2526 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	94	-0-	-56	-0-	94	2			N	-0-					-0-
12	155	#	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	158	R	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	141	R	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	160	R	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PARKER WELL #: 1 RRCID -> 100725 COMPL. DATE 07/06/1982 TOTAL DEPTH 2710 PERF. 2496 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	502	-0-	-248	-0-	496	2	6	9	Y	5					74
12	775	#	640	-0-	-135	-0-	638	2	2	9	Y	2					76
01	837	R	837	-0-	-0-	-0-	836	2	1	9	Y	1	77	1			-0-
02	736	R	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
03	847	R	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
04	810	#	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

STEPHENS, W.E. UNIT WELL #: 2 RRCID -> 104295 COMPL. DATE 02/10/1983 TOTAL DEPTH 3209 PERF. 2580 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	127	R	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	124	#	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMPSON UNIT WELL #: 3 RRCID -> 104769 COMPL. DATE 03/28/1983 TOTAL DEPTH 2854 PERF. 2490 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	110	-0-	-40	-0-	110	2			N	-0-					-0-
12	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	163	R	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HEATHINGTON ESTATE WELL #: 1 RRCID -> 110184 COMPL. DATE 04/04/1984 TOTAL DEPTH 3100 PERF. 2508 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	124	#	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	#	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	112	#	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	#	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
WHITE WELL #: 1 RRCID -> 266358 COMPL. DATE 01/29/1990 TOTAL DEPTH 2850 PERF. 2766 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	223	-0-	-47	-0-	223	2			N	-0-					48
12	310	#	260	-0-	-50	-0-	260	2			N	-0-					48
01	310	#	223	-0-	-87	-0-	223	2			N	-0-					48
02	280	#	185	-0-	-95	-0-	185	2			N	-0-					48
03	279	#	172	-0-	-107	-0-	172	2			N	-0-					48
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					48

SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 3 RRCID -> 115819 COMPL. DATE 03/18/1985 TOTAL DEPTH 2934 PERF. 2750 - 2760

11	60	#	20	-0-	-40	-0-	20	2			Y	-0-					33
*12	62	#	15	-0-	-47	-0-	15	2			Y	-0-					33
*01	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					33
*02	DLQ G-10		12	-0-	12	23	12	2			Y	-0-					33
*03	DLQ G-10		11	-0-	11	34	11	2			Y	-0-					33
04	DLQ G-10		-0-	-0-	-0-	34					Y	-0-					33

TURNER WELL #: 7 RRCID -> 118568 COMPL. DATE 09/09/1985 TOTAL DEPTH 3058 PERF. 2551 - 2572

11	240	#	96	-0-	-144	-0-	96	2			Y	-0-					17
*12	248	#	77	-0-	-171	-0-	77	2			Y	-0-					17
*01	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					17
*02	DLQ G-10		66	-0-	66	125	66	2			Y	-0-					17
*03	DLQ G-10		67	-0-	67	192	67	2			Y	-0-					17
04	DLQ G-10		-0-	-0-	-0-	192					Y	-0-					17

TURNER WELL #: 1 RRCID -> 119335 COMPL. DATE 01/07/1972 TOTAL DEPTH 3232 PERF. 2742 - 2748

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 129379 COMPL. DATE 06/04/1985 TOTAL DEPTH 2997 PERF. 2564 - 2572

11	300	#	120	-0-	-180	-0-	120	2			Y	-0-					9
12	310	#	-0-	-0-	-310	-0-					Y	-0-					9
*01	DLQ G-10		73	-0-	73	73	73	2			Y	-0-					9
02	DLQ G-10		40	-0-	40	113	40	2			Y	-0-					9
*03	DLQ G-10		84	-0-	84	197	84	2			Y	-0-					9
04	DLQ G-10		-0-	-0-	-0-	197					Y	-0-					9

TURNER "A" WELL #: 4 RRCID -> 129380 COMPL. DATE 06/02/1985 TOTAL DEPTH 2975 PERF. 2552 - 2572

11	120	#	55	-0-	-65	-0-	55	2			Y	-0-					13
*12	155	#	44	-0-	-111	-0-	44	2			Y	-0-					13
*01	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					13
*02	DLQ G-10		38	-0-	38	72	38	2			Y	-0-					13
*03	DLQ G-10		39	-0-	39	111	39	2			Y	-0-					13
04	DLQ G-10		-0-	-0-	-0-	111					Y	-0-					13

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
SANDCO OIL & GAS, INC. //CONT.// 747195
TURNER "C" WELL #: 8 RRCID -> 129381 COMPL. DATE 09/25/1985 TOTAL DEPTH 2825 PERF. 2694 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER "C" WELL #: 9 RRCID -> 129382 COMPL. DATE 11/19/1985 TOTAL DEPTH 2810 PERF. 2666 - 2704

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER "D" WELL #: 10 RRCID -> 218865 COMPL. DATE 12/10/1985 TOTAL DEPTH 2850 PERF. 2708 - 2740

11	180	#	64	-0-	-116	-0-	64	2			N	-0-					-0-
*12	155	#	51	-0-	-104	-0-	51	2			N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
*02	140	#	44	-0-	-96	-0-	44	2			N	-0-					-0-
*03	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
*04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
HALE WELL #: 1 RRCID -> 148973 COMPL. DATE 02/07/1994 TOTAL DEPTH 3013 PERF. 2702 - 2715

11	300	#	218	-0-	-82	-0-	218	2			N	-0-					-0-
12	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	258	R	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	248	#	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	240	#	221	-0-	-19	-0-	221	2			N	-0-					-0-

TORCH OPERATING LLC 862620
GRAY, J. B. WELL #: 1 RRCID -> 020984 COMPL. DATE 05/30/1960 TOTAL DEPTH 2982 PERF. 2951 - 2982

11	450	#	445	-0-	-5	-0-	445	3			N	-0-					30
12	465	#	454	-0-	-11	-0-	454	3			N	-0-					30
01	465	#	447	-0-	-18	-0-	447	3			N	-0-					30
*02	420	#	292	-0-	-128	-0-	292	3			N	-0-					30
*03	465	#	289	-0-	-176	-0-	289	3			N	-0-					30
04	450	#	282	-0-	-168	-0-	282	3			N	-0-					30

BARNES, B. L. WELL #: 1 RRCID -> 032818 COMPL. DATE 01/14/1964 TOTAL DEPTH 3237 PERF. N/A

11	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	329	R	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*02	280	#	197	-0-	-83	-0-	197	3			N	-0-					-0-
*03	310	#	204	-0-	-106	-0-	204	3			N	-0-					-0-
04	330	#	218	-0-	-112	-0-	218	3			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174

BOYD-WRIGHT UNIT WELL #: 1 RRCID -> 091703 COMPL. DATE 12/05/1980 TOTAL DEPTH 2749 PERF. 2486 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
12	11	#	1	-0-	-10	-0-	1	2			N	-0-					-0-
01	11	#	1	-0-	-10	-0-	1	2			N	-0-					-0-
02	11	#	1	-0-	-10	-0-	1	2			N	-0-					-0-
03	9	#	1	-0-	-8	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

ROBBINS "B" WELL #: 1 RRCID -> 094395 COMPL. DATE 07/24/1981 TOTAL DEPTH 2880 PERF. 2560 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	R	33	-0-	-0-	-0-	33	2			N	-0-					22
12	31	#	1	-0-	-30	-0-	1	2			N	-0-					22
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					22
02	56	#	48	-0-	-8	-0-	48	2			N	-0-					22
03	62	#	45	-0-	-17	-0-	45	2			N	-0-					22
04	30	#	16	-0-	-14	-0-	16	2			N	-0-					22

RODGERS-FILES UNIT WELL #: 1 RRCID -> 095371 COMPL. DATE 09/05/1981 TOTAL DEPTH 2850 PERF. 2547 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	89	-0-	-31	-0-	89	2			N	-0-					11
12	124	#	119	-0-	-5	-0-	119	2			N	-0-					11
01	124	#	103	-0-	-21	-0-	103	2			N	-0-					11
02	140	#	100	-0-	-40	-0-	100	2			N	-0-					11
03	155	#	96	-0-	-59	-0-	96	2			N	-0-					11
04	120	#	67	-0-	-53	-0-	67	2			N	-0-					11

JOINER-WHEELER WELL #: 1 RRCID -> 110488 COMPL. DATE 03/23/1984 TOTAL DEPTH 2800 PERF. 2499 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

KIRK, FRANK M. WELL #: 1 RRCID -> 111778 COMPL. DATE 03/06/1984 TOTAL DEPTH 2990 PERF. 2567 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	86	-0-	-4	-0-	86	2			N	-0-					76
12	93	#	85	-0-	-8	-0-	85	2			N	-0-					76
01	93	#	89	-0-	-4	-0-	89	2			N	-0-					76
02	84	#	80	-0-	-4	-0-	80	2			N	-0-					76
03	93	#	90	-0-	-3	-0-	90	2			N	-0-					76
04	90	#	85	-0-	-5	-0-	85	2			N	-0-					76

FILES, VERNON WELL #: 2 RRCID -> 111808 COMPL. DATE 07/19/1984 TOTAL DEPTH 2885 PERF. 2580 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

VERNON FILES WELL #: 1 RRCID -> 115497 COMPL. DATE 11/14/1983 TOTAL DEPTH 2842 PERF. 2526 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
HOLLIFIELD WELL #: 1 RRCID -> 117411 COMPL. DATE 06/15/1985 TOTAL DEPTH 3143 PERF. 2631 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	36	-0-	-24	-0-	36	2			N	-0-					57
12	68	R	68	-0-	-0-	-0-	68	2			N	-0-					57
01	62	#	58	-0-	-4	-0-	58	2			N	-0-					57
02	56	#	50	-0-	-6	-0-	50	2			N	-0-					57
03	62	#	53	-0-	-9	-0-	53	2			N	-0-					57
04	60	#	32	-0-	-28	-0-	32	2			N	-0-					57

ROBBINS "A" WELL #: 1 RRCID -> 147516 COMPL. DATE 04/23/1980 TOTAL DEPTH 2850 PERF. 2611 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	48	R	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	56	#	25	-0-	-31	-0-	25	2			N	-0-					-0-
03	62	#	31	-0-	-31	-0-	31	2			N	-0-					-0-
04	60	#	20	-0-	-40	-0-	20	2			N	-0-					-0-

MOBY DICK (CONGL) 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
ELLIS "A" WELL #: 2 RRCID -> 082329 COMPL. DATE 10/04/1996 TOTAL DEPTH 4879 PERF. 4404 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. J. 597440
KING, EARL WELL #: 2 RRCID -> 089530 COMPL. DATE 09/03/1980 TOTAL DEPTH 5100 PERF. 4812 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LESTER "B" WELL #: 3 RRCID -> 162821 COMPL. DATE 01/02/1997 TOTAL DEPTH 5100 PERF. 4178 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					30
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					30
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					30
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 T RRCID -> 088908 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 4688 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBY DICK (CONGL) //CONT.// 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD UNIT WELL #: 1 RRCID -> 104572 COMPL. DATE 01/18/1983 TOTAL DEPTH 4930 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

LESTER "B" WELL #: 1 RRCID -> 163001 COMPL. DATE 01/02/1997 TOTAL DEPTH 5142 PERF. 4178 - 4186

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOBY DICK (MARBLE FALLS) 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC 877448
CARTER, COY WELL #: 1 RRCID -> 217091 COMPL. DATE 05/23/2006 TOTAL DEPTH 5250 PERF. 4362 - 4386

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

BONNEAU WELL #: 1 RRCID -> 222973 COMPL. DATE 10/25/2006 TOTAL DEPTH 4458 PERF. 4389 - 4407

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARTER, COY WELL #: 2 RRCID -> 222976 COMPL. DATE 10/20/2006 TOTAL DEPTH 4435 PERF. 4352 - 4392

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

CARTER, COY WELL #: 3 RRCID -> 227566 COMPL. DATE 05/25/2007 TOTAL DEPTH 4448 PERF. 4326 - 4376

11	13	N	13	-0-	-0-	-0-	1	2	12	9	N	11					238
12	0	N	-0-	-0-	-0-	-0-					N	-0-					238
01	13	N	-0-	-0-	-13	-0-					N	-0-	135	1			103
02	13	N	-0-	-0-	-13	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103

MOBY DICK (MARBLE FALLS) //CONT.// 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC //CONT.// 877448
B.S.L. WELL #: 1 RRCID -> 227569 COMPL. DATE 05/25/2007 TOTAL DEPTH 4488 PERF. 4347 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	P&A	COND	12	-0-	12	38	1	2	11	9	N	10					207
12	P&A	COND	-0-	-0-	-0-	38					N	-0-					207
*01	P&A	COND	-0-	-0-	-0-	38					N	-0-	126	1			81
*02	P&A	COND	-0-	-0-	-0-	38					N	-0-					81
03	P&A	COND	-0-	-0-	-0-	38					N	-0-					81
04	P&A	COND	-0-	-0-	-0-	38					N	-0-					81

RECLASSIFIED TO OIL DIST. 08 LEASE 31790 05/01/2013

MOBY DICK (STRAWN) 62290 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
M&W PRODUCTIONS 518982
NELSON WELL #: 1 RRCID -> 094396 COMPL. DATE 02/28/1981 TOTAL DEPTH 2650 PERF. 2501 - 2628

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 C RRCID -> 088976 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 1708 - 1728

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ELLIS "B" WELL #: 3 RRCID -> 082393 COMPL. DATE 10/03/1978 TOTAL DEPTH 4898 PERF. 1776 - 3652

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
CORNERSTONE O&G OPERATIONS, LLC 179256
PATILLO WELL #: 1 RRCID -> 175834 COMPL. DATE 09/30/1999 TOTAL DEPTH 4638 PERF. 4360 - 4560

11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, LAURA WELL #: 1 RRCID -> 208065 COMPL. DATE 11/26/2004 TOTAL DEPTH 4307 PERF. 3861 - 3864

11	60	N	40	-0-	-20	-0-	11	1	29	3	N	-0-					-0-
12	62	N	44	-0-	-18	-0-	6	1	38	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	8	1	47	3	N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
DALLAS PRODUCTION, INC. //CONT.// 197690
HINKSON, LAURA WELL #: 2 RRCID -> 215638 COMPL. DATE 03/02/2006 TOTAL DEPTH 4800 PERF. 4226 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	256	-0-	-134	-0-	43 95	1 9	118	3	N	86					164
12	527	N	163	-0-	-364	-0-	16 43	1 9	104	3	N	39	65	1			138
01	434	N	283	-0-	-151	-0-	14 96	1 9	173	3	N	87	187	1			38
02	252	N	163	-0-	-89	-0-	15 67	1 9	81	3	N	61					99
03	155	N	58	-0-	-97	-0-	4 34	1 9	20	3	N	31					130
04	270	N	99	-0-	-171	-0-	10 30	1 9	59	3	N	27					157

IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 5 RRCID -> 141974 COMPL. DATE 05/11/1992 TOTAL DEPTH 4603 PERF. 4382 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 144792 COMPL. DATE 03/15/1993 TOTAL DEPTH 4526 PERF. 4315 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	59	-0-	-181	-0-	59	3			N	-0-					-0-
12	279	N	40	-0-	-239	-0-	40	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
ALLEN HEIRS WELL #: 1 RRCID -> 175387 COMPL. DATE 09/22/1999 TOTAL DEPTH 3600 PERF. 3291 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	579	-0-	-201	-0-	579	2			N	-0-					184
12	713	N	563	-0-	-150	-0-	563	2			N	-0-					184
01	434	N	341	-0-	-93	-0-	341	2			N	-0-					184
02	532	N	8	-0-	-524	-0-	8	2			N	-0-	129	1			55
03	558	N	425	-0-	-133	-0-	425	2			N	-0-					55
*04	949	N	949	-0-	-0-	-0-	949	2			N	-0-					55

BAIRD - GREENHAW WELL #: 1 RRCID -> 193853 COMPL. DATE 01/06/2003 TOTAL DEPTH 3590 PERF. 3512 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	1581	N	1367	-0-	-214	-0-	1367	2			N	-0-					-0-
02	1512	N	1188	-0-	-324	-0-	1188	2			N	-0-					-0-
03	1581	N	1269	-0-	-312	-0-	1269	2			N	-0-					-0-
04	1320	N	1142	-0-	-178	-0-	1142	2			N	-0-					-0-

BAIRD-GREENHAW UNIT WELL #: 2 RRCID -> 204710 COMPL. DATE 10/01/2004 TOTAL DEPTH 3677 PERF. 3620 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	436	-0-	-464	-0-	436	2			N	-0-					-0-
12	1178	N	364	-0-	-814	-0-	364	2			N	-0-					-0-
01	589	N	306	-0-	-283	-0-	306	2			N	-0-					-0-
02	420	N	194	-0-	-226	-0-	194	2			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
KORNYE-TILLMAN COMPANY //CONT.// 475741
MARTIN WELL #: 1 RRCID -> 236924 COMPL. DATE 12/26/2007 TOTAL DEPTH 3681 PERF. 3625 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	1488	N	886	-0-	-602	-0-	886	2			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*04	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

CRAWFORD "B" WELL #: 1 RRCID -> 238543 COMPL. DATE 02/05/2008 TOTAL DEPTH 4025 PERF. 3625 - 3645

11	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
12	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	1260	N	1199	-0-	-61	-0-	1199	2			N	-0-					-0-
03	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*04	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

LEXGAS, INC. 500222
BEST, JOE WELL #: 8 RRCID -> 196748 COMPL. DATE 05/20/2003 TOTAL DEPTH 4350 PERF. 4214 - 4271

11	390	N	230	-0-	-160	-0-	230	2			N	-0-					-0-
12	434	N	220	-0-	-214	-0-	220	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES, IMA WELL #: 4 RRCID -> 208450 COMPL. DATE 03/25/2005 TOTAL DEPTH 4344 PERF. 4126 - 4134

11	99	N	99	-0-	-0-	-0-	63	2	36	9	N	33	33	1			-0-
12	93	N	90	-0-	-3	-0-	60	2	30	9	N	27	27	1			-0-
01	155	N	60	-0-	-95	-0-	60	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	110	2	106	9	N	96	96	1			-0-

BEST, JOE WELL #: 14 RRCID -> 212397 COMPL. DATE 09/29/2005 TOTAL DEPTH 4300 PERF. 4185 - 4266

11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BEST, JOE WELL #: 2 RRCID -> 215287 COMPL. DATE 03/15/2006 TOTAL DEPTH 4338 PERF. 4202 - 4222

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 3 RRCID -> 215290 COMPL. DATE 03/15/2006 TOTAL DEPTH 4335 PERF. 4216 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES, L. L. "A" WELL #: 15 RRCID -> 217898 COMPL. DATE 10/20/2005 TOTAL DEPTH 4218 PERF. 4188 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 5 RRCID -> 218566 COMPL. DATE 07/19/2006 TOTAL DEPTH 4400 PERF. 4272 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 6 RRCID -> 218570 COMPL. DATE 06/30/2006 TOTAL DEPTH 4408 PERF. 4126 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 7 RRCID -> 224109 COMPL. DATE 12/08/2006 TOTAL DEPTH 4340 PERF. 4152 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 9 RRCID -> 229309 COMPL. DATE 06/30/2007 TOTAL DEPTH 4400 PERF. 4266 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 10 RRCID -> 237581 COMPL. DATE 02/27/2008 TOTAL DEPTH 4402 PERF. 4196 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BRIDGES, L. L. WELL #: 7 RRCID -> 255850 COMPL. DATE 07/01/2008 TOTAL DEPTH 4307 PERF. 4199 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	245	-0-	-55	-0-	245	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MONTY (CONGL.,.UPPER) 62620 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MCCOWN ENGINEERING 542362
RINGO,E. C. "B" WELL #: 9 RRCID -> 114204 COMPL. DATE 09/19/1985 TOTAL DEPTH 3800 PERF. 3189 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON (DUFFER LIME) 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
DAVIS, ROBBIE ET AL WELL #: 1 RRCID -> 151347 COMPL. DATE 06/05/1984 TOTAL DEPTH 4131 PERF. 4036 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	610	-0-	-230	-0-	610	2			N	-0-					188
12	837	#	719	-0-	-118	-0-	719	2			N	-0-					188
01	837	#	735	-0-	-102	-0-	735	2			N	-0-					188
02	728	#	719	-0-	-9	-0-	719	2			N	-0-					188
*03	835	R	835	-0-	-0-	-0-	835	2			N	-0-					188
*04	766	R	766	-0-	-0-	-0-	766	2			N	-0-					188

BUCKLER WELL #: 2 RRCID -> 217723 COMPL. DATE 01/04/1997 TOTAL DEPTH 4099 PERF. 4034 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	R	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	283	R	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	259	R	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	288	R	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*03	343	R	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*04	302	R	302	-0-	-0-	-0-	302	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
WALKER, ALICE WELL #: 1 RRCID -> 054784 COMPL. DATE 11/15/1972 TOTAL DEPTH 4100 PERF. 4035 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	71	-0-	-49	-0-	71	3			N	-0-					-0-
12	124	#	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
WALKER-HALLWOOD "A" WELL #: 1 RRCID -> 056383 COMPL. DATE 09/12/1973 TOTAL DEPTH 4025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	322	-0-	-38	-0-	27	1	295	2	N	-0-					1
12	372	#	364	-0-	-8	-0-	364	2			N	-0-					1
01	372	#	329	-0-	-43	-0-	25	1	304	2	N	-0-					1
*02	507	R	507	-0-	-0-	-0-	41	1	466	2	N	-0-					1
03	310	#	279	-0-	-31	-0-	20	1	259	2	N	-0-					1
*04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					1

MOON (DUFFER LIME) //CONT.// 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
WALKER-HALLWOOD "B" WELL #: 1 RRCID -> 057949 COMPL. DATE 12/29/1987 TOTAL DEPTH 4091 PERF. 3874 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	394	-0-	-146	-0-	32	1	353	2	N	8					129
							9	9									
12	558	#	443	-0-	-115	-0-	364	2	79	9	N	72					201
01	496	#	410	-0-	-86	-0-	31	1	379	2	N	-0-					201
02	448	#	385	-0-	-63	-0-	29	1	334	2	N	20					221
							22	9									
03	465	#	463	-0-	-2	-0-	33	1	422	2	N	7					228
							8	9									
*04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					228

WALKER-HALLWOOD "A" WELL #: 2 RRCID -> 267603 COMPL. DATE 03/03/2013 TOTAL DEPTH 4500 PERF. 3984 - 4002

11	1050	#	854	-0-	-196	-0-	70	1	784	2	N	-0-					-0-
12	1023	#	897	-0-	-126	-0-	897	2			N	-0-					-0-
01	1023	#	795	-0-	-228	-0-	60	1	735	2	N	-0-					-0-
02	896	#	516	-0-	-380	-0-	42	1	474	2	N	-0-					-0-
03	899	#	754	-0-	-145	-0-	55	1	699	2	N	-0-					-0-
*04	840	#	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MOON (MARBLE FALLS LIME) 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
COCKRELL, L. R. WELL #: 1 RRCID -> 018018 COMPL. DATE 05/27/1952 TOTAL DEPTH N/A PERF. 4149 - 4155

11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					199
12	1129	N	1129	-0-	-0-	-0-	1128	2	1	9	N	1					200
01	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	N	1					201
02	924	N	883	-0-	-41	-0-	883	2			N	-0-					201
03	1116	N	986	-0-	-130	-0-	986	2			N	-0-					201
04	990	N	937	-0-	-53	-0-	937	2			N	-0-					201

T-N-T ENGINEERING, INC. 834092
WALKER, ALICE "A" WELL #: 1A RRCID -> 018016 COMPL. DATE 01/19/1994 TOTAL DEPTH 3978 PERF. 3318 - 3330

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON, SE. (MARBLE FALLS 3940) 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "I" WELL #: 2 RRCID -> 220123 COMPL. DATE N/A TOTAL DEPTH 4325 PERF. 4038 - 4042

11	1080	N	1040	-0-	-40	-0-	1040	3			N	-0-					-0-
12	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
02	980	N	970	-0-	-10	-0-	970	3			N	-0-					-0-
03	1023	N	879	-0-	-144	-0-	879	3			N	-0-					-0-
04	1020	N	923	-0-	-97	-0-	923	3			N	-0-					-0-

GLAHN RESOURCES, INC. 307644
PUGH "A" WELL #: 3 RRCID -> 113926 COMPL. DATE 06/10/1980 TOTAL DEPTH 4700 PERF. 4336 - 4339

11	DLQ G-10		141	-0-	141	754	141	3			N	-0-					65
12	DLQ G-10		173	-0-	173	927	173	3			N	-0-					65
01	1043	N	116	-0-	-927	-0-	116	3			N	-0-					65
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					65
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MOON, SE. (MARBLE FALLS 3940) //CONT.// 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
GLAHN RESOURCES, INC. //CONT.// 307644
PUGH NO. 1 WELL #: 1 RRCID -> 126942 COMPL. DATE 03/08/1988 TOTAL DEPTH 4497 PERF. 3950 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		144	-0-	144	769	141	3	3	9	N	3					69
12	DLQ G-10		178	-0-	178	947	174	3	4	9	N	4					73
01	1064	N	117	-0-	-947	-0-	116	3	1	9	N	1					74
02	85	N	85	-0-	-0-	-0-	84	3	1	9	N	1					75
03	186	N	146	-0-	-40	-0-	145	3	1	9	N	1					76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

MOONEY (STRAWN) 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
BONNIE WELL #: 2 RRCID -> 275726 COMPL. DATE 02/15/2014 TOTAL DEPTH 4151 PERF. 1466 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 4 RRCID -> 113121 COMPL. DATE 08/30/1984 TOTAL DEPTH 4171 PERF. 2516 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	210	N	67	-0-	-143	-0-	67	2			N	-0-					-0-

G & F OIL, INC. 292000
CROSLAND, B. M. WELL #: 2 RRCID -> 188093 COMPL. DATE 08/16/2001 TOTAL DEPTH 4275 PERF. 2446 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
WATSON,GLEN "A" WELL #: 2 RRCID -> 119636 COMPL. DATE 12/20/1985 TOTAL DEPTH 2715 PERF. 2427 - 2443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	681	-0-	-69	-0-	130	1	551	2	N	-0-					-0-
12	837	N	634	-0-	-203	-0-	136	1	498	2	N	-0-					-0-
01	806	N	714	-0-	-92	-0-	138	1	576	2	N	-0-					-0-
02	644	N	508	-0-	-136	-0-	104	1	404	2	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	140	1	521	2	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	126	1	530	2	N	-0-					-0-

MOORE (MARBLE FALLS) 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
MOORE WELL #: 2 RRCID -> 105647 COMPL. DATE 02/21/1983 TOTAL DEPTH 2820 PERF. 2418 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	43	1	660	2	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	44	1	677	2	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	1	1	709	2	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	1	1	643	2	N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	44	1	664	2	N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	43	1	639	2	N	-0-					-0-

MOORE (MARBLE FALLS) //CONT.// 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
WELCH WELL #: 1 RRCID -> 114234 COMPL. DATE 09/27/1984 TOTAL DEPTH 2800 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
12	DLQ G-10		109	-0-	109	109	6	1	103	2	N	-0-					-0-
01	DLQ G-10		104	-0-	104	213	104	2			N	-0-					-0-
02	DLQ G-10		101	-0-	101	314	101	2			N	-0-					-0-
03	DLQ G-10		106	-0-	106	420	7	1	99	2	N	-0-					-0-
04	DLQ G-10		108	-0-	108	528	7	1	101	2	N	-0-					-0-

MOORE BROS. (MARBLE FALLS) 62716 250 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
MOORE UNIT WELL #: 1 RRCID -> 168710 COMPL. DATE 02/21/1998 TOTAL DEPTH 2815 PERF. 2238 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
12	DELQ PR		589	-0-	589	589	589	2			N	-0-					-0-
01	1163	N	574	-0-	-589	-0-	574	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, E.(2350) 62817 125 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
JENNINGS, TERRY UNIT WELL #: 1 RRCID -> 051338 COMPL. DATE 02/08/1997 TOTAL DEPTH 3944 PERF. 2332 - 2338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, E. (3460) 62817 375 ASSOCIATED EXEMPT CNTY: SHACKELFORD
LEONARD BROTHERS OPERATING CO. 496670
CANNON, SAM WELL #: RRCID -> 106184 COMPL. DATE 01/17/1983 TOTAL DEPTH 3950 PERF. 3544 - 3571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13

WORKED OVER ANOTHER ZONE.. 04/01/2003

MORAN, E. (3700 CONGL.) 62817 625 ASSOCIATED EXEMPT CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT (B) WELL #: 2 RRCID -> 188074 COMPL. DATE 06/15/1985 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	279	-0-	-261	-0-	279	2			N	-0-					30
12	1426	N	289	-0-	-1137	-0-	286	2	3	9	N	3					33
01	341	N	163	-0-	-178	-0-	161	2	2	9	N	2					35
02	318	N	318	-0-	-0-	-0-	309	2	9	9	N	8					43
03	441	N	441	-0-	-0-	-0-	431	2	10	9	N	9					52
*04	508	N	508	-0-	-0-	-0-	505	2	3	9	N	3					55

HUDGINS WELL #: 1 RRCID -> 238052 COMPL. DATE 09/09/1998 TOTAL DEPTH 3782 PERF. 3772 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	8	-0-	-5	-0-	6	2	2	9	N	2					103
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	8	N	-0-	-0-	-8	-0-					N	-0-					103
03	6	N	-0-	-0-	-6	-0-					N	-0-					103
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					103

MORAN, E. (3800) 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 3 RRCID -> 113519 COMPL. DATE 10/29/1984 TOTAL DEPTH 3950 PERF. 3832 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					39
12	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					39
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					39
02	980	N	968	-0-	-12	-0-	968	2			N	-0-					39
03	1085	N	1054	-0-	-31	-0-	1054	2			N	-0-					39
*04	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					39

COTTLE WELL #: 5 RRCID -> 116807 COMPL. DATE 05/16/1985 TOTAL DEPTH 4020 PERF. 3810 - 3824

11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					28
12	806	N	590	-0-	-216	-0-	590	2			N	-0-					28
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					28
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					28
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					28
*04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					28

SEQUOIA FOSSIL FUELS, INC. 767534
STATE WELL #: 1 RRCID -> 244397 COMPL. DATE 12/12/2008 TOTAL DEPTH 4120 PERF. 3870 - 3878

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2014 - PLUGGED 12/11/14

SEQUOIA NATURAL GAS, INC. 767543
CANNON WELL #: 2 RRCID -> 118569 COMPL. DATE 05/05/1984 TOTAL DEPTH 3903 PERF. 3821 - 3826

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEIL WELL #: 1 RRCID -> 184296 COMPL. DATE 04/20/2001 TOTAL DEPTH 3934 PERF. 3850 - 3864

11	1890		1593	-0-	-297	-0-	1593	2			N	-0-					-0-
12	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
01	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
02	1764		-0-	-0-	-1764	-0-					N	-0-					-0-
03	1953		-0-	-0-	-1953	-0-					N	-0-					-0-
04	1590	#	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

MORAN, SE (DUFFER) 62821 120 ASSOCIATED 49B CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1 RRCID -> 161834 COMPL. DATE 12/27/1996 TOTAL DEPTH 4375 PERF. 4049 - 4055

11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	26	R	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-

MORAN, W. (CONGL.) 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP 033523
SNYDER, MORRIS WELL #: 1 RRCID -> 076653 COMPL. DATE 02/09/1978 TOTAL DEPTH 4098 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNYDER WELL #: 1 RRCID -> 211335 COMPL. DATE 06/25/2005 TOTAL DEPTH 4130 PERF. 3923 - 3933

11	2163	S	2163	-0-	-0-	-0-	2163	3			N	-0-					43
12	2252	S	2252	-0-	-0-	-0-	2252	3			N	-0-					43
01	2084	S	2084	-0-	-0-	-0-	2084	3			N	-0-					43
02	1892	S	1892	-0-	-0-	-0-	1892	3			N	-0-					43
*03	1825	S	1825	-0-	-0-	-0-	1825	3			N	-0-					43
04	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					43

COX, LEE INVESTMENTS INC. 185990
SNYDER WELL #: 4 RRCID -> 077069 COMPL. DATE 01/16/1978 TOTAL DEPTH 4076 PERF. 3903 - 3913

11	870	S	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	853	S	853	-0-	-0-	-0-	853	2			N	-0-					-0-
01	837	S	458	-0-	-379	-0-	458	2			N	-0-					-0-
02	812	S	179	-0-	-633	-0-	179	2			N	-0-					-0-
03	868	S	38	-0-	-830	-0-	38	2			N	-0-					-0-
04	450	S	157	-0-	-293	-0-	157	2			N	-0-					-0-

SNYDER WELL #: 1 RRCID -> 263499 COMPL. DATE 05/14/2010 TOTAL DEPTH 4235 PERF. 3902 - 3912

11	2880	#	2699	-0-	-181	-0-	2699	2			N	-0-					-0-
12	2976	#	2515	-0-	-461	-0-	2515	2			N	-0-					-0-
01	2914	#	2787	-0-	-127	-0-	2787	2			N	-0-					-0-
02	2621	R	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
03	3131	R	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
*04	2820	R	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
SNYDER "32A" WELL #: 2 RRCID -> 218238 COMPL. DATE N/A TOTAL DEPTH 4177 PERF. 3896 - 4012

11	0	S	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	S	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	S	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORENCO (MARBLE FALLS) 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
BROWN,T. WELL #: 2 RRCID -> 126494 COMPL. DATE 02/14/1986 TOTAL DEPTH 3298 PERF. 2710 - 2736

11	822	R	822	-0-	-0-	-0-	809	2	13	9	N	12	156	1			29
12	905	R	905	-0-	-0-	-0-	898	2	7	9	N	6					35
01	951	R	951	-0-	-0-	-0-	948	2	3	9	N	3					38
02	885	R	885	-0-	-0-	-0-	884	2	1	9	N	1					39
03	578	R	578	-0-	-0-	-0-	575	2	3	9	N	3					42
*04	542	R	542	-0-	-0-	-0-	542	2			N	-0-					42

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 6 WELL #: 1 RRCID -> 129045 COMPL. DATE 03/09/1988 TOTAL DEPTH 3400 PERF. 2730 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	514	-0-	-116	-0-	514	2			N	-0-					50
12	620	#	594	-0-	-26	-0-	593	2	1	9	N	1					51
01	589	#	508	-0-	-81	-0-	504	2	4	9	N	4					55
02	524	R	524	-0-	-0-	-0-	521	2	3	9	N	3					58
03	589	#	526	-0-	-63	-0-	526	2			N	-0-					58
*04	603	R	603	-0-	-0-	-0-	603	2			N	-0-					58

RIDDLE TRACT 6 WELL #: 2 RRCID -> 193343 COMPL. DATE 12/20/1996 TOTAL DEPTH 3033 PERF. 2650 - 2947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	R	476	-0-	-0-	-0-	476	2			N	-0-					27
12	434	#	362	-0-	-72	-0-	360	2	2	9	N	2					29
01	556	R	556	-0-	-0-	-0-	552	2	4	9	N	4					33
02	448	#	309	-0-	-139	-0-	307	2	2	9	N	2					35
03	496	#	289	-0-	-207	-0-	289	2			N	-0-					35
04	540	#	339	-0-	-201	-0-	339	2			N	-0-					35

COMYN NATURAL GAS, INC. 170059
MARTIN UNIT 1 WELL #: 1 RRCID -> 112969 COMPL. DATE 02/14/1983 TOTAL DEPTH 2901 PERF. 2662 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	239	-0-	-61	-0-	239	2			N	-0-					-0-
12	310	#	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	310	#	261	-0-	-49	-0-	261	2			N	-0-					-0-
02	280	#	203	-0-	-77	-0-	203	2			N	-0-					-0-
03	329	R	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MARTIN UNIT 12 WELL #: 1 RRCID -> 122024 COMPL. DATE 08/17/1983 TOTAL DEPTH 3000 PERF. 2664 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	R	366	-0-	-0-	-0-	366	2			N	-0-					98
12	394	R	394	-0-	-0-	-0-	394	2			N	-0-					98
01	394	R	394	-0-	-0-	-0-	394	2			N	-0-					98
02	283	R	283	-0-	-0-	-0-	283	2			N	-0-					98
03	429	R	429	-0-	-0-	-0-	429	2			N	-0-					98
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					98

M. E. OPERATING & SERVICES, INC. 518265
ANDERSON BROS. WELL #: 1 RRCID -> 122345 COMPL. DATE 07/15/1985 TOTAL DEPTH 3260 PERF. 2614 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	64	-0-	-116	-0-	64	2			N	-0-					99
12	186	#	40	-0-	-146	-0-	40	2			N	-0-					99
01	186	#	77	-0-	-109	-0-	77	2			N	-0-					99
02	84	#	-0-	-0-	-84	-0-					N	-0-					99
03	168	R	168	-0-	-0-	-0-	168	2			N	-0-					99
*04	143	R	143	-0-	-0-	-0-	143	2			N	-0-					99

HUMPHREY WELL #: 2 RRCID -> 123907 COMPL. DATE 04/13/1987 TOTAL DEPTH 3200 PERF. 2565 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	R	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	310	#	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	280	#	153	-0-	-127	-0-	153	2			N	-0-					-0-
03	310	#	287	-0-	-23	-0-	287	2			N	-0-					-0-
04	300	#	293	-0-	-7	-0-	293	2			N	-0-					-0-

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
WOOD WELL #: 1 RRCID -> 122503 COMPL. DATE 10/03/1984 TOTAL DEPTH 3060 PERF. 2677 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	175	-0-	-125	-0-	175	3			N	-0-					-0-
12	310	#	180	-0-	-130	-0-	180	3			N	-0-					-0-
01	310	#	150	-0-	-160	-0-	150	3			N	-0-					-0-
02	280	#	176	-0-	-104	-0-	176	3			N	-0-					-0-
*03	279	#	180	-0-	-99	-0-	180	3			N	-0-					-0-
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 122539 COMPL. DATE 11/02/1983 TOTAL DEPTH 3354 PERF. 2738 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
01	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
02	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
*03	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
04	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					19

SNOW-OGLE WELL #: 2 RRCID -> 196164 COMPL. DATE 10/25/1985 TOTAL DEPTH 3110 PERF. 2686 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	108	R	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*03	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 4 RRCID -> 146281 COMPL. DATE 01/15/1987 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	R	157	-0-	-0-	-0-	157	2			N	-0-					20
12	159	R	159	-0-	-0-	-0-	159	2			N	-0-					20
01	143	R	143	-0-	-0-	-0-	143	1			N	-0-					20
02	143	R	143	-0-	-0-	-0-	143	1			N	-0-					20
03	168	R	168	-0-	-0-	-0-	168	1			N	-0-					20
*04	164	R	164	-0-	-0-	-0-	164	2			N	-0-					20

TRACER OPERATING, INC. 863965
HUMPHREYS, G. WELL #: 1 RRCID -> 121076 COMPL. DATE 04/07/1986 TOTAL DEPTH 3267 PERF. 2592 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	R	217	-0-	-0-	-0-	217	2			N	-0-					23
12	306	R	306	-0-	-0-	-0-	306	2			N	-0-					23
01	372	#	301	-0-	-71	-0-	301	2			N	-0-					23
02	336	#	219	-0-	-117	-0-	219	2			N	-0-					23
03	392	R	392	-0-	-0-	-0-	392	2			N	-0-					23
*04	355	R	355	-0-	-0-	-0-	355	2			N	-0-					23

MORGAN MILL (MARBLE FALLS) 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
COVINGTON WELL #: 1 RRCID -> 088485 COMPL. DATE 11/19/1979 TOTAL DEPTH 5065 PERF. 4405 - 4831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	88	-0-	-62	-0-	7	1	81	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	3	N	-0-					-0-
03	186	N	83	-0-	-103	-0-	6	1	77	3	N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
D AND N NATURAL GAS OP. CO. INC. 195894
DAWSON,D.E. WELL #: 01 RRCID -> 121120 COMPL. DATE 11/06/1979 TOTAL DEPTH 4731 PERF. 4342 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ADDISON, R. W. WELL #: 2 RRCID -> 078758 COMPL. DATE 12/24/1977 TOTAL DEPTH 5000 PERF. 4592 - 4777

11	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

AGRI-PLACE, INC. WELL #: 1 RRCID -> 078818 COMPL. DATE 06/21/1978 TOTAL DEPTH 5125 PERF. 4550 - 4793

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

V. TIPTON WELL #: 1 RRCID -> 078819 COMPL. DATE 05/20/1977 TOTAL DEPTH 4960 PERF. 4510 - 4674

11	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
12	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
01	434	N	258	-0-	-176	-0-	258	2			N	-0-					-0-
02	336	N	216	-0-	-120	-0-	216	2			N	-0-					-0-
03	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 078826 COMPL. DATE 09/14/1978 TOTAL DEPTH 5168 PERF. 4494 - 4845

11	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
12	496	N	409	-0-	-87	-0-	409	2			N	-0-					-0-
01	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

TIPTON WELL #: 4 RRCID -> 082446 COMPL. DATE 02/27/1979 TOTAL DEPTH 5060 PERF. 4523 - 4749

11	14B2 EXT		119	-0-	119	354	119	2			N	-0-					-0-
12	459	X	105	-0-	-354	-0-	105	2			N	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
GADDY, OTTO S. 292359
GADDY WELL #: 1 RRCID -> 081709 COMPL. DATE 01/25/1979 TOTAL DEPTH 4850 PERF. 4292 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
TIPTON WELL #: 3 RRCID -> 081595 COMPL. DATE 02/05/1979 TOTAL DEPTH 5057 PERF. 4688 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					18
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					18
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					18
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					18
*03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HH&F PARTNERS 383314
HERRIN, W.R. WELL #: 1 RRCID -> 079028 COMPL. DATE 05/06/1978 TOTAL DEPTH 4900 PERF. 4535 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	-0-	9	1	142	2	N	-0-					55
12	155	N	124	-0-	-31	-0-	7	1	117	2	N	-0-					55
01	155	N	109	-0-	-46	-0-	5	1	104	2	N	-0-					55
02	141	N	141	-0-	-0-	-0-	8	1	133	2	N	-0-					55
03	128	N	128	-0-	-0-	-0-	6	1	122	2	N	-0-					55
04	120	N	119	-0-	-1	-0-	5	1	114	2	N	-0-					55

LAUGHLIN, JERRY 488757
LAUGHLIN, J.J. WELL #: 1 RRCID -> 093485 COMPL. DATE N/A TOTAL DEPTH 4740 PERF. 4448 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
TIPTON WELL #: 1 RRCID -> 079029 COMPL. DATE 11/27/1977 TOTAL DEPTH 4900 PERF. 4552 - 4787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	3	1	84	2	N	-0-					5
12	86	N	86	-0-	-0-	-0-	3	1	83	2	N	-0-					5
01	93	N	88	-0-	-5	-0-	2	1	86	2	N	-0-					5
02	84	N	80	-0-	-4	-0-	2	1	78	2	N	-0-					5
*03	104	N	104	-0-	-0-	-0-	2	1	102	2	N	-0-					5
*04	103	N	103	-0-	-0-	-0-	1	1	102	2	N	-0-					5

SUN-KEY OIL CO., INC. 829320
HERPEL-MURPHY WELL #: 1 RRCID -> 085029 COMPL. DATE 11/01/1979 TOTAL DEPTH 5080 PERF. 4532 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
THREE B, LP 857468
DRAKE, R. T. WELL #: 1 RRCID -> 080607 COMPL. DATE 05/30/1978 TOTAL DEPTH 5300 PERF. 4653 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	372	N	111	-0-	-261	-0-	111	2			N	-0-					-0-
02	280	N	112	-0-	-168	-0-	112	2			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	2			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

DRAKE, R.T. WELL #: 2 RRCID -> 080608 COMPL. DATE 01/24/2001 TOTAL DEPTH 5251 PERF. 4538 - 4548

11	390	N	364	-0-	-26	-0-	364	2			N	-0-					10
12	465	N	393	-0-	-72	-0-	393	2			N	-0-					10
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					10
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					10
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					10
04	390	N	339	-0-	-51	-0-	339	2			N	-0-					10

DRAKE, R.T. WELL #: 3 RRCID -> 080978 COMPL. DATE 07/20/1978 TOTAL DEPTH 5270 PERF. 4559 - 4817

11	360	N	345	-0-	-15	-0-	345	2			N	-0-					10
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					10
01	341	N	252	-0-	-89	-0-	252	2			N	-0-					10
02	336	N	128	-0-	-208	-0-	128	2			N	-0-					10
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					10
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					10

DRAKE,R.T. "A" WELL #: 1 RRCID -> 084181 COMPL. DATE 08/13/1979 TOTAL DEPTH 5340 PERF. 4608 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRAKE, R. T. WELL #: A 2 RRCID -> 198714 COMPL. DATE 03/01/2003 TOTAL DEPTH 5127 PERF. 5022 - 5074

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MT. SION (DUFFER) 63400 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 16 RRCID -> 196891 COMPL. DATE 10/18/1983 TOTAL DEPTH 3997 PERF. 3804 - 3810

11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
12	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	2			N	-0-					-0-
02	420	N	188	-0-	-232	-0-	188	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-

MOYLAN (MARBLE FALLS) 63501 400 ASSOCIATED ONE WELL CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
MOYLAN WELL #: 1 RRCID -> 142546 COMPL. DATE N/A TOTAL DEPTH 3815 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					154
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					154
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					154
02	112	N	-0-	-0-	-112	-0-					N	-0-					154
03	124	N	-0-	-0-	-124	-0-					N	-0-					154
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					154

MUIR (STRAWN 4400) 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: 1 T RRCID -> 081598 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 4246 - 4492

11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MUIR WELL #: D 1 T RRCID -> 082261 COMPL. DATE 04/05/1979 TOTAL DEPTH 6100 PERF. 4406 - 4441

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COTTEN "A" WELL #: 2 T RRCID -> 083582 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 4358 - 4524

11	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-				-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-				-0-
01	217	N	208	-0-	-9	B	-0-	208	3			N	-0-				-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	78	-0-	-139	B	-0-	78	2			N	-0-				-0-
04	210	N	104	-0-	-106	B	-0-	41	1	63	2	N	-0-				-0-

RWA, LLC 687608
GURSKY-SNOWDEN WELL #: 1 RRCID -> 087210 COMPL. DATE 09/29/1979 TOTAL DEPTH 5800 PERF. N/A

11	240	N	231	-0-	-9	B	-0-	231	1			N	-0-				21
12	259	N	259	-0-	-0-	B	-0-	259	1			N	-0-				21
01	310	N	205	-0-	-105	B	-0-	205	1			N	-0-				21
02	224	N	222	-0-	-2	B	-0-	222	1			N	-0-				21
03/01 BALANCING DATE STATUS -> -0-																	
*03	305	N	305	-0-	-0-	B	-0-	305	1			N	-0-				21
*04	325	N	325	-0-	-0-	B	-0-	325	1			N	-0-				21

MULLER (MISSISSIPPIAN) 63760 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
DOWNIE HEIRS WELL #: 4 RRCID -> 239417 COMPL. DATE 08/06/2008 TOTAL DEPTH 4107 PERF. 4091 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
12	0	#	-0-	-0-	-0-	-0-					N	-0-					15
01	0	#	-0-	-0-	-0-	-0-					N	-0-					15
02	11	R	11	-0-	-0-	-0-	11	2			N	-0-					15
03	206	R	206	-0-	-0-	-0-	206	2			N	-0-					15
*04	286	R	286	-0-	-0-	-0-	286	2			N	-0-					15

MUNNERLYN (MISS) 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
MORSE WELL #: 2 RRCID -> 108283 COMPL. DATE 11/08/1983 TOTAL DEPTH 4086 PERF. 3996 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 4 RRCID -> 122788 COMPL. DATE 07/06/1984 TOTAL DEPTH 4090 PERF. 4058 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNNERLYN WELL #: 2 RRCID -> 122789 COMPL. DATE 10/12/1982 TOTAL DEPTH 4302 PERF. 4090 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	306	-0-	-54	-0-	306	2			Y	-0-					15
12	341	N	331	-0-	-10	-0-	331	2			Y	-0-					15
01	372	N	314	-0-	-58	-0-	314	2			Y	-0-					15
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					15
03	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					15
*04	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					15

SATTERWHITE WELL #: 1 RRCID -> 122791 COMPL. DATE 08/01/1983 TOTAL DEPTH 4106 PERF. 4065 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

RAGLIN "A" WELL #: 2 RRCID -> 122792 COMPL. DATE 02/27/1984 TOTAL DEPTH 4110 PERF. 4063 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1109	-0-	-91	-0-	1109	2			Y	-0-					-0-
12	1271	N	1214	-0-	-57	-0-	1214	2			Y	-0-					-0-
01	1240	N	1176	-0-	-64	-0-	1176	2			Y	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
*04	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
RAGLIN "A" WELL #: 1 RRCID -> 122793 COMPL. DATE 08/04/1983 TOTAL DEPTH 4091 PERF. 4064 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1155	-0-	-75	-0-	1155	2			Y	-0-					-0-
12	1302	N	1263	-0-	-39	-0-	1263	2			Y	-0-					-0-
01	1271	N	1223	-0-	-48	-0-	1223	2			Y	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					-0-
*04	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-

SATTERWHITE "A" WELL #: 2 RRCID -> 123248 COMPL. DATE 11/27/1985 TOTAL DEPTH 4553 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
02	84	N	41	-0-	-43	-0-	41	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

MORSE WELL #: 3 RRCID -> 123909 COMPL. DATE 03/09/1984 TOTAL DEPTH 4072 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 5 RRCID -> 123910 COMPL. DATE 02/20/1985 TOTAL DEPTH 4089 PERF. 3990 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 1 RRCID -> 144931 COMPL. DATE 05/07/1983 TOTAL DEPTH 4089 PERF. 4077 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	N	139	-0-	-171	-0-	139	2			N	-0-					-0-
*06	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
*07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
*08	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
*09	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
*10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-

MUNNERLYN WELL #: 3 RRCID -> 156548 COMPL. DATE 06/15/1984 TOTAL DEPTH 4110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1224	-0-	1224	5483	1224	2			Y	-0-					55
12	3000	N	1326	-0-	-1674	3809	1326	2			Y	-0-					55
01	3100	N	1255	-0-	-1845	1964	1255	2			Y	-0-					55
02	2800	N	1213	-0-	-1587	377	1213	2			Y	-0-					55
03	1818	N	1441	-0-	-377	-0-	1441	2			Y	-0-					55
*04	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					55

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HARRIS-LANGFORD WELL #: 1 RRCID -> 157473 COMPL. DATE 08/16/1983 TOTAL DEPTH 4039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8					129
12	1919	N	1919	-0-	-0-	-0-	1917	2	2	9	N	2					131
01	1973	N	1973	-0-	-0-	-0-	1967	2	6	9	N	5					136
02	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					136
03	2006	N	2006	-0-	-0-	-0-	1994	2	12	9	N	11					147
*04	1907	N	1907	-0-	-0-	-0-	1903	2	4	9	N	4					151

SATTERWHITE "A" WELL #: 1 RRCID -> 260680 COMPL. DATE 01/29/1985 TOTAL DEPTH 4110 PERF. 4071 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	112	2	6	9	N	5					80
12	124	N	115	-0-	-9	-0-	108	2	7	9	N	6					86
01	124	N	105	-0-	-19	-0-	98	2	7	9	N	6					92
02	112	N	50	-0-	-62	-0-	50	2			N	-0-					92
03	124	N	124	-0-	-0-	-0-	120	2	4	9	N	4					96
*04	138	N	138	-0-	-0-	-0-	134	2	4	9	N	4					100

MURDOCH (DUFFER) 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WILLIAMS, G. W. WELL #: 2 RRCID -> 100312 COMPL. DATE 02/07/1977 TOTAL DEPTH 3080 PERF. 2994 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	85	-0-	-155	-0-	85	2			N	-0-					10
12	248	#	84	-0-	-164	-0-	84	2			N	-0-					10
01	248	#	108	-0-	-140	-0-	108	2			N	-0-					10
02	140	#	90	-0-	-50	-0-	90	2			N	-0-					10
03	93	#	89	-0-	-4	-0-	89	2			N	-0-					10
*04	100	R	100	-0-	-0-	-0-	100	2			N	-0-					10

WILLIAMS, G. W. WELL #: 1 RRCID -> 100313 COMPL. DATE 01/09/1977 TOTAL DEPTH 3080 PERF. 3011 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	84	-0-	-156	-0-	84	2			N	-0-					10
12	248	#	83	-0-	-165	-0-	83	2			N	-0-					10
01	248	#	107	-0-	-141	-0-	107	2			N	-0-					10
02	140	#	89	-0-	-51	-0-	89	2			N	-0-					10
03	93	#	89	-0-	-4	-0-	89	2			N	-0-					10
*04	99	R	99	-0-	-0-	-0-	99	2			N	-0-					10

HORTON, R. A. WELL #: 1 RRCID -> 100314 COMPL. DATE 08/26/1977 TOTAL DEPTH 3085 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	793	-0-	-47	-0-	793	2			N	-0-					-0-
12	868	#	795	-0-	-73	-0-	795	2			N	-0-					-0-
01	775	#	758	-0-	-17	-0-	758	2			N	-0-					-0-
02	728	#	677	-0-	-51	-0-	677	2			N	-0-					-0-
03	806	#	779	-0-	-27	-0-	779	2			N	-0-					-0-
04	780	#	750	-0-	-30	-0-	750	2			N	-0-					-0-

WILLIAMS,G.W. WELL #: 5 RRCID -> 115498 COMPL. DATE N/A TOTAL DEPTH 3042 PERF. 3018 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MURDOCH (DUFFER) //CONT.// 63859 500 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. 665870
PITCOCK CATTLE CO "B" WELL #: 3 RRCID -> 103189 COMPL. DATE 07/05/1990 TOTAL DEPTH 3043 PERF. 2982 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, GEORGE "B" WELL #: 3 RRCID -> 143098 COMPL. DATE 04/23/1991 TOTAL DEPTH 3060 PERF. 2746 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	62	#	25	-0-	-37	-0-	25	2			N	-0-					-0-
02	56	#	20	-0-	-36	-0-	20	2			N	-0-					-0-
03	62	#	33	-0-	-29	-0-	33	2			N	-0-					-0-
*04	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WILLIAMS WELL #: 5 RRCID -> 151310 COMPL. DATE 11/07/1978 TOTAL DEPTH 3000 PERF. 2924 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	#	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	#	12	-0-	-18	-0-	12	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
WILLIAMS, G. W. WELL #: 4 RRCID -> 100310 COMPL. DATE 05/27/1977 TOTAL DEPTH 3080 PERF. 3027 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	R	101	-0-	-0-	-0-	101	3			N	-0-					4
12	106	R	106	-0-	-0-	-0-	106	3			N	-0-					4
01	102	R	102	-0-	-0-	-0-	102	3			N	-0-					4
02	84	R	84	-0-	-0-	-0-	84	3			N	-0-					4
03	93	#	91	-0-	-2	-0-	91	3			N	-0-					4
04	90	#	85	-0-	-5	-0-	85	3			N	-0-					4

MURFF (LAKE SAND) 63876 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 1 RRCID -> 136391 COMPL. DATE 10/16/1990 TOTAL DEPTH 4003 PERF. 3504 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURL (ELLENBURGER) 63879 125 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
MURL UNIT WELL #: 1 RRCID -> 151314 COMPL. DATE 03/22/1994 TOTAL DEPTH 3850 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	1032	2	22	9	N	20					155
12	1167	N	1167	-0-	-0-	-0-	1156	2	11	9	N	10					165
01	1354	N	1354	-0-	-0-	-0-	1342	2	12	9	N	11					176
*02	652	N	652	-0-	-0-	-0-	650	2	2	9	N	2					178
*03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					178
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					178

MUSGROVE (CONGLOMERATE) 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 139354 COMPL. DATE 07/31/1991 TOTAL DEPTH 4369 PERF. 3917 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
THOMAS "A" WELL #: 1 RRCID -> 120392 COMPL. DATE 01/14/1986 TOTAL DEPTH 4724 PERF. 3734 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					26
12	447	N	447	-0-	-0-	-0-	95	1	352	3	Y	-0-					26
01	525	N	525	-0-	-0-	-0-	162	1	363	3	Y	-0-					26
02	550	N	550	-0-	-0-	-0-	177	1	373	3	Y	-0-					26
03	590	N	590	-0-	-0-	-0-	178	1	412	3	Y	-0-					26
*04	551	N	551	-0-	-0-	-0-	157	1	394	3	Y	-0-					26

WOETOVECH WELL #: 1 RRCID -> 147089 COMPL. DATE 09/23/1993 TOTAL DEPTH 4187 PERF. 3610 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	56	1	411	3	Y	-0-					54
12	521	N	521	-0-	-0-	-0-	110	1	411	3	Y	-0-					54
01	497	N	497	-0-	-0-	-0-	153	1	344	3	Y	-0-					54
02	482	N	482	-0-	-0-	-0-	155	1	327	3	Y	-0-					54
03	505	N	505	-0-	-0-	-0-	152	1	353	3	Y	-0-					54
*04	456	N	456	-0-	-0-	-0-	130	1	326	3	Y	-0-					54

VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 1 RRCID -> 135237 COMPL. DATE 07/03/1990 TOTAL DEPTH 4280 PERF. 3698 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSSELMAN (CADDO) 64065 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
QUEST EMG, INC. 684615
MUSSELMAN CADDO UNIT WELL #: 281 RRCID -> 017788 COMPL. DATE N/A TOTAL DEPTH 3620 PERF. 3385 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRL (CADDO REEF) 64204 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY 291650
FORD, HENRY WELL #: 2 RRCID -> 117449 COMPL. DATE 05/24/1985 TOTAL DEPTH 2500 PERF. 1712 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

MYRTLE BEACH (ATOKA) 64223 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 4M RRCID -> 133616 COMPL. DATE 12/23/1989 TOTAL DEPTH 5674 PERF. 2580 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
04	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-

BLACK RANCH WELL #: 5M RRCID -> 134385 COMPL. DATE 02/25/1990 TOTAL DEPTH 3014 PERF. 2613 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
12	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
01	186	N	32	-0-	-154	-0-	32	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BLACK RANCH WELL #: 6M RRCID -> 134386 COMPL. DATE 02/25/1990 TOTAL DEPTH 3015 PERF. 2685 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

NRC (STRAWN) 64263 375 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
ERNEST WELL #: 1 RRCID -> 147209 COMPL. DATE 12/07/1990 TOTAL DEPTH 3730 PERF. 1770 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NWR (STRAWN) 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CREEK NEAL UNIT WELL #: 2402 RRCID -> 161157 COMPL. DATE 11/05/1996 TOTAL DEPTH 3640 PERF. 1552 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		211	-0-	211	365	211	2			Y	-0-					-0-
12	DLQ G-10		343	-0-	343	708	343	2			Y	-0-					-0-
01	DLQ G-10		364	-0-	364	1072	364	2			Y	-0-					-0-
02	DLQ G-10		261	-0-	261	1333	261	2			Y	-0-					-0-
03	DLQ G-10		168	-0-	168	1501	168	2			Y	-0-					-0-
*04	1828	N	327	-0-	-1501	-0-	327	2			Y	-0-					-0-

CREEK-NEAL UNIT WELL #: 3802 RRCID -> 161606 COMPL. DATE 11/18/1996 TOTAL DEPTH 3646 PERF. 1535 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL TRACT 20 (MISS.) 64376 700 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
NAIL TRACT 20 WELL #: 2D RRCID -> 181406 COMPL. DATE 10/06/2000 TOTAL DEPTH 5125 PERF. 4908 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NALL (3400) 64391 400 ASSOCIATED ONE WELL CNTY: STEPHENS
NALL OIL & GAS 599295
NALL, P. WELL #: 2 RRCID -> 138522 COMPL. DATE 08/08/1980 TOTAL DEPTH 3672 PERF. 3446 - 3456

11	540	N	489	-0-	-51	-0-	3 11	1 9	475	2	N	10					158
12	558	N	475	-0-	-83	-0-	3 8	1 9	464	2	N	7					165
01	558	N	410	-0-	-148	-0-	3	1	407	2	N	-0-					165
02	448	N	410	-0-	-38	-0-	3 4	1 9	403	2	N	4					169
03	465	N	459	-0-	-6	-0-	3 8	1 9	448	2	N	7					176
*04	438	N	438	-0-	-0-	-0-	3 1	1 9	434	2	N	1					177

NALL (3500) 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC. 709694
NALL,P. WELL #: 6 RRCID -> 110727 COMPL. DATE 05/08/1984 TOTAL DEPTH 3593 PERF. 3510 - 3516

11	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	127					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
NALL, P. WELL #: 1 RRCID -> 100643 COMPL. DATE 02/26/1980 TOTAL DEPTH 4257 PERF. N/A

11	630	N	558	-0-	-72	-0-	558	3			N	-0-					-0-
12	682	N	258	-0-	-424	-0-	258	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	720	N	584	-0-	-136	-0-	584	3			N	-0-					-0-

NALL, P. WELL #: 1 A RRCID -> 100644 COMPL. DATE 03/16/1982 TOTAL DEPTH 3644 PERF. 3479 - 3536

11	1050	N	825	-0-	-225	-0-	825	3			N	-0-					-0-
12	837	N	330	-0-	-507	-0-	330	3			N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
02	784	N	734	-0-	-50	-0-	734	3			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*04	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

NALL,P. WELL #: 3 RRCID -> 101623 COMPL. DATE 08/21/1982 TOTAL DEPTH 3598 PERF. 3442 - 3452

11	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

NAN-O (4000 CONGL) 64407 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
CARTER, MATTYE LOUISE "N" WELL #: 1 RRCID -> 161365 COMPL. DATE 01/22/1997 TOTAL DEPTH 4139 PERF. 3802 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	185	-0-	-205	-0-	185	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NECESSITY (DUFFER LIME) 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
KEATING ENERGY, INC. 453142
SATTERWHITE, B. F. WELL #: 1 RRCID -> 018030 COMPL. DATE 08/11/1955 TOTAL DEPTH 3970 PERF. 3943 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2371	-0-	-119	-0-	2360	3	11	9	N	10					54
12	2545	N	2545	-0-	-0-	-0-	2531	3	14	9	N	13					67
01	2573	N	2566	-0-	-7	-0-	2549	3	17	9	N	15					82
02	2414	N	2414	-0-	-0-	-0-	2399	3	15	9	N	14					96
03	2542	N	2538	-0-	-4	-0-	2529	3	9	9	N	8					104
04	2490	N	2336	-0-	-154	-0-	2333	3	3	9	N	3					107

PARKER ENERGY COMPANY 640154
SIKES, IDA B. & D. WELL #: 1 RRCID -> 018026 COMPL. DATE 06/19/1954 TOTAL DEPTH 4324 PERF. 3910 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAFARI RESOURCES, LLC 743194
FAMBROUGH, JESSE WELL #: 1 RRCID -> 018025 COMPL. DATE 05/22/1953 TOTAL DEPTH N/A PERF. 3943 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*04	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

NECESSITY (MARBLE FALLS) 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. 453142
BRADSHAW HEIRS WELL #: 1 RRCID -> 018032 COMPL. DATE 07/06/1948 TOTAL DEPTH 4344 PERF. 3908 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
12	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
01	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1552	-0-	-91 B	-0-	1552	3			N	-0-					-0-
*04	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

TAYLOR, R. S. WELL #: 1 RRCID -> 018035 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. 3945 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	300	-0-	-90 B	-0-	300	3			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-

NEELY (BEND CONGL.) 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 9 RRCID -> 111098 COMPL. DATE 05/12/1984 TOTAL DEPTH 4182 PERF. 3739 - 3742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S & E REAL ESTATE WELL #: 1 RRCID -> 186526 COMPL. DATE 10/04/1983 TOTAL DEPTH 3974 PERF. 3750 - 3154

11	30 N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31 N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31 N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28 N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31 N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30 N	23	-0-	-7	-0-	23	2			N	-0-					-0-

JACKSON "89" WELL #: 1 RRCID -> 224280 COMPL. DATE 08/01/2006 TOTAL DEPTH 4206 PERF. 3741 - 3747

11	570 N	472	-0-	-98	-0-	472	2			N	-0-					-0-
12	589 N	419	-0-	-170	-0-	419	2			N	-0-					-0-
01	527 N	389	-0-	-138	-0-	389	2			N	-0-					-0-
02	460 N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	517 N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*04	480 N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500
S&E REAL ESTATE WELL #: 2 RRCID -> 108463 COMPL. DATE 12/08/1983 TOTAL DEPTH 3953 PERF. 3748 - 3756

11	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	83 N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	80 N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	68 N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93 N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	90 N	59	-0-	-31	-0-	59	2			N	-0-					-0-

NENA LUCIA (STRAWN REEF) 64946 664 ASSOCIATED 49B CNTY: NOLAN
BREITBURN OPERATING L.P. 090732
SPIRES, L. D. WELL #: 4 RRCID -> 203457 COMPL. DATE 07/01/2004 TOTAL DEPTH 7175 PERF. 7103 - 7113

11	1510 R	1510	-0-	-0-	-0-	1491	2	19	9	N	17					35
12	1581 #	1548	-0-	-33	-0-	1524	2	24	9	N	22					57
01	2852 #	1536	-0-	-1316	-0-	1512	2	24	9	N	22					79
02	2576 #	1357	-0-	-1219	-0-	1335	2	22	9	N	20					99
03	2852 #	1550	-0-	-1302	-0-	1528	2	22	9	N	20					119
*04	1517 R	1517	-0-	-0-	-0-	1484	2	33	9	N	30					149

PETRA OLEUM CORP. 659826
SPIRES, L. R. WELL #: 303 RRCID -> 056105 COMPL. DATE 12/27/1961 TOTAL DEPTH 7230 PERF. N/A

11	236 R	236	-0-	-0-	-0-	236	3			Y	-0-					23
12	258 R	258	-0-	-0-	-0-	258	3			Y	-0-					23
01	250 R	250	-0-	-0-	-0-	250	3			Y	-0-					23
02	224 #	217	-0-	-7	-0-	217	3			Y	-0-					23
03	248 #	247	-0-	-1	-0-	247	3			Y	-0-					23
04	240 #	234	-0-	-6	-0-	234	3			Y	-0-					23

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED 49B CNTY: NOLAN
PETRA OLEUM CORP. //CONT.// 659826
SPIRES, L. R. WELL #: 306 RRCID -> 056107 COMPL. DATE 06/29/1962 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	R	748	-0-	-0-	-0-	748	3			Y	-0-					47
12	817	R	817	-0-	-0-	-0-	817	3			Y	-0-					47
01	793	R	793	-0-	-0-	-0-	793	3			Y	-0-					47
02	700	#	686	-0-	-14	-0-	686	3			Y	-0-					47
03	806	#	782	-0-	-24	-0-	782	3			Y	-0-					47
04	780	#	740	-0-	-40	-0-	740	3			Y	-0-					47

SHERIDAN PRODUCTION COMPANY, LLC 775854
NORTH NENA LUCIA UNIT WELL #: 69 RRCID -> 203475 COMPL. DATE 01/01/1956 TOTAL DEPTH 6775 PERF. 6763 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	91	-0-	-269	-0-	91	3			Y	-0-					-0-
12	372	#	150	-0-	-222	-0-	150	3			Y	-0-					-0-
01	341	#	237	-0-	-104	-0-	237	3			Y	-0-					-0-
02	308	#	215	-0-	-93	-0-	215	3			Y	-0-					-0-
03	276	R	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*04	352	R	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

NORTH NENA LUCIA UNIT WELL #: 46 RRCID -> 203476 COMPL. DATE 02/13/1956 TOTAL DEPTH 7042 PERF. 6557 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	#	510	-0-	-3840	-0-	509	3	1	9	Y	1	2	1			-0-
12	4495	#	675	-0-	-3820	-0-	655	3	20	9	Y	18	16	1			2
01	3813	#	781	-0-	-3032	-0-	770	3	11	9	Y	10	11	1			1
02	2268	#	693	-0-	-1575	-0-	693	3			Y	-0-	1	1			-0-
03	7876	R	7876	-0-	-0-	-0-	7865	3	11	9	Y	10	9	1			1
*04	8310		11064	-0-	2754	2754	11036	3	28	9	Y	25	24	1			2

NORTH NENA LUCIA UNIT WELL #: 45 RRCID -> 203477 COMPL. DATE 03/23/1956 TOTAL DEPTH 6985 PERF. 6719 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1426	-0-	-194	-0-	1426	3			Y	-0-					-0-
12	1674	#	1669	-0-	-5	-0-	1669	3			Y	-0-					-0-
01	1674	#	1644	-0-	-30	-0-	1644	3			Y	-0-					-0-
02	1456	#	1441	-0-	-15	-0-	1441	3			Y	-0-					-0-
03	1661	R	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
04	1560	#	1103	-0-	-457	-0-	1103	3			Y	-0-					-0-

SOUTHWEST NENA LUCIA UNIT WELL #: 3518 RRCID -> 221320 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6703 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW SALEM (CONGL.) 65190 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL OPERATING LLC 387979
SPARKS "B" WELL #: 1 RRCID -> 123804 COMPL. DATE 03/28/1987 TOTAL DEPTH 4475 PERF. 4144 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL(CADDO) 65329 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 181612 COMPL. DATE 11/17/2000 TOTAL DEPTH 5000 PERF. 4443 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					270
12	14B2	EXT	340	-0-	340	340	340	2			N	-0-					270
01	14B2	EXT	262	-0-	262	602	262	2			N	-0-					270
02	14B2	EXT	220	-0-	220	822	220	2			N	-0-					270
03	14B2	EXT	21	-0-	21	843	21	2			N	-0-					270
04	14B2	EXT	-0-	-0-	-0-	843					N	-0-					270

VAN OPERATING, LTD. 881442
NEWELL 2 WELL #: 1 RRCID -> 092722 COMPL. DATE 03/17/1981 TOTAL DEPTH 5081 PERF. 4639 - 0

11	2202	N	2202	-0-	-0-	-0-	60	1	2142	3	N	-0-					97
12	2279	N	2279	-0-	-0-	-0-	60	1	2219	3	N	-0-					97
01	2511	N	2158	-0-	-353	-0-	60	1	2098	3	N	-0-					97
02	2044	N	1983	-0-	-61	-0-	60	1	1923	3	N	-0-					97
03	2294	N	2077	-0-	-217	-0-	60	1	2017	3	N	-0-					97
*04	2167	N	2167	-0-	-0-	-0-	60	1	2107	3	N	-0-					97

NEWELL (COOK SAND) 65329 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
HARVICK, GEORGE R. 364200
NEWELL, MRS. DELL "A" WELL #: 8 RRCID -> 255220 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1579 - 1580

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

NEWELL, MRS. DELL "A" WELL #: 12 RRCID -> 255221 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1608 - 1613

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

NEWELL, MRS. DELL "A" WELL #: 14 RRCID -> 255257 COMPL. DATE 09/19/1983 TOTAL DEPTH 1650 PERF. 1587 - 1591

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

NICHOLAS (DUFFER) 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 3 RRCID -> 172881 COMPL. DATE 01/14/1999 TOTAL DEPTH 4075 PERF. 3686 - 3720

11	33	N	33	-0-	-0-	B	-0-	10	1	23	2	N	-0-				12
12	34	N	34	-0-	-0-	B	-0-	4	1	30	2	N	-0-				12
01	40	N	40	-0-	-0-	B	-0-	5	1	35	2	N	-0-				12
02	28	N	26	-0-	-2	B	-0-	3	1	23	2	N	-0-				12
03	38	N	38	-0-	-0-	B	-0-	4	1	34	2	N	-0-				12
*04	31	N	31	-0-	-0-	B	-0-	3	1	28	2	N	-0-				12

NICHOLAS (DUFFER) //CONT.// 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
GAYLYN, INC. 298362
VESTAL "B" WELL #: 1 RRCID -> 138566 COMPL. DATE 02/01/1984 TOTAL DEPTH 3788 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					103
*06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					103
*07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					103
*08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					103
*09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					103
*10	DLQ G-10		227	-0-	227 B	227	227	2			N	-0-					103
*11	DLQ G-10		3	-0-	3 B	230	3	2			N	-0-					103
*12	DLQ G-10		5	-0-	5 B	235	5	2			N	-0-					103
*01	235	N	-0-	-0-	-235 B	-0-					N	-0-					103
*02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					103
*03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					103
*04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					103

MAYES, J. WELL #: 1 RRCID -> 143609 COMPL. DATE N/A TOTAL DEPTH 3667 PERF. 3554 - 3580

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					141

VESTAL "B" WELL #: 2 RRCID -> 274444 COMPL. DATE 06/23/1981 TOTAL DEPTH 3818 PERF. 3580 - 3585

05	310	X	2	-0-	-308 B	-0-	2	2			N	-0-					-0-
06	300	X	16	-0-	-284 B	-0-	16	2			N	-0-					-0-
07	310	X	10	-0-	-300 B	-0-	10	2			N	-0-					-0-
08	310	X	10	-0-	-300 B	-0-	10	2			N	-0-					-0-
09	300	X	15	-0-	-285 B	-0-	15	2			N	-0-					-0-
10	310	X	10	-0-	-300 B	-0-	10	2			N	-0-					-0-
11	300	X	1	-0-	-299 B	-0-	1	2			N	-0-					-0-
12	310	X	2	-0-	-308 B	-0-	2	2			N	-0-					-0-
01	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	280	X	1	-0-	-279 B	-0-	1	2			N	-0-					-0-
03	310	X	8	-0-	-302 B	-0-	8	2			N	-0-					-0-
*04	8	X	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

HOFCO, INC. 390898
VESTAL WELL #: 1 RRCID -> 224904 COMPL. DATE 02/01/2007 TOTAL DEPTH 3840 PERF. 3626 - 3634

11	1020	N	249	-0-	-771 B	-0-	249	2			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
01	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
04	1200	N	217	-0-	-983 B	-0-	217	2			N	-0-					-0-

NIMROD, NE. (LAKE SAND) 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
DUNNING ALMA WELL #: 1 A RRCID -> 060458 COMPL. DATE 07/30/1974 TOTAL DEPTH 3325 PERF. N/A

11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					13
12	310	N	103	-0-	-207	-0-	103	3			N	-0-					13
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					13
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					13
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					13
04	150	N	94	-0-	-56	-0-	94	3			N	-0-					13

NIMROD, NE. (LAKE SAND) //CONT.// 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
HILL W.A. WELL #: 1 A RRCID -> 061408 COMPL. DATE 03/08/1975 TOTAL DEPTH 3773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2261	N	2261	-0-	-0-	-0-	2261	3			N	-0-					29
12	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					29
01	2502	N	2502	-0-	-0-	-0-	2502	3			N	-0-					29
02	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					29
03	1488	N	543	-0-	-945	-0-	543	3			N	-0-					29
04	1440	N	315	-0-	-1125	-0-	315	3			N	-0-					29

NINETEENTH HOLE (MORRIS) 65535 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
S & H RESOURCES 740282
COLEMAN COUNTRY CLUB WELL #: 1 RRCID -> 096122 COMPL. DATE 06/18/1981 TOTAL DEPTH 3041 PERF. 2190 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOLAND (MARBLE FALLS) 65738 333 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
NOLAND, E. T. WELL #: 6 RRCID -> 032138 COMPL. DATE 10/19/1961 TOTAL DEPTH 3411 PERF. 3383 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	549	-0-	-291	-0-	549	3			Y	-0-					-0-
12	775	N	517	-0-	-258	-0-	514	3	3	9	Y	3					3
01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	2	1			1
02	DLQ G-10		472	-0-	472	472	472	3			Y	-0-					1
03	DLQ G-10		508	-0-	508	980	508	3			Y	-0-					1
04	DLQ G-10	NO RPT		-0-	-0-	980					Y	NO RPT					1

NOODLE, W. (PALO PINTO) 65827 600 ASSOCIATED CAPACITY CNTY: JONES
STAR PRODUCTION, INC. 815108
KING, J. W. 281 WELL #: 1 RRCID -> 164291 COMPL. DATE 12/16/1996 TOTAL DEPTH 4800 PERF. 4675 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					19
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					19
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					19
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					19
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					19
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					19

KING, J. W. 281 WELL #: 2 RRCID -> 167036 COMPL. DATE 02/12/1998 TOTAL DEPTH 4880 PERF. 4660 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	168	3			N	-0-					33
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					33
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					33
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					33
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					33
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					33

NORRIS (CONGL. 4100) 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
ROCK CREEK WELL #: 107 RRCID -> 104857 COMPL. DATE 12/01/1982 TOTAL DEPTH 4500 PERF. 4108 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					7
12	248	N	168	-0-	-80	-0-	168	2			N	-0-					7
01	279	N	240	-0-	-39	-0-	240	2			N	-0-					7
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					7
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					7
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					7

NORRIS (CONGL. 4100) //CONT.// 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BANDERA PETROLEUM, INC. //CONT.// 048367
ROCK CREEK WELL #: 109 RRCID -> 105617 COMPL. DATE 04/00/1982 TOTAL DEPTH 4151 PERF. 4114 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

NORRIS (MARBLE FALLS) 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
LEE, R. P. WELL #: 3 RRCID -> 041891 COMPL. DATE 03/15/1967 TOTAL DEPTH 4833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

LEE R.P. WELL #: 4 RRCID -> 063529 COMPL. DATE 05/17/1975 TOTAL DEPTH 4774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

NORTH RIDGE (DUFFER) 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY-CRABB UNIT WELL #: 1 RRCID -> 153992 COMPL. DATE 04/08/1995 TOTAL DEPTH 3901 PERF. 3744 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
12	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
01	744	N	674	-0-	-70	-0-	674	2			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	2			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
04	660	N	524	-0-	-136	-0-	524	2			N	-0-					-0-

CRABB, W. W. WELL #: 1 RRCID -> 154019 COMPL. DATE 08/01/1994 TOTAL DEPTH 3882 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

WALKER, HALL (BARKER) WELL #: 2 RRCID -> 154036 COMPL. DATE 08/16/1994 TOTAL DEPTH 3950 PERF. 3773 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	2			Y	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	2			Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	2			Y	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
DAVIS, B.A. WELL #: 1 RRCID -> 154041 COMPL. DATE 06/21/1995 TOTAL DEPTH 3894 PERF. 3709 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					2
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					2
01	248	N	182	-0-	-66	-0-	182	2			N	-0-					2
02	252	N	165	-0-	-87	-0-	165	2			N	-0-					2
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					2
*04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					2

CARVER WELL #: 1 RRCID -> 157319 COMPL. DATE 01/16/1996 TOTAL DEPTH 3776 PERF. 3700 - 3708

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER "A" WELL #: 2 RRCID -> 157944 COMPL. DATE 02/26/1996 TOTAL DEPTH 3766 PERF. 3650 - 3720

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 2 RRCID -> 168850 COMPL. DATE 05/15/1998 TOTAL DEPTH 3894 PERF. 3781 - 3800

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELL, J. C. WELL #: 1 RRCID -> 196753 COMPL. DATE 07/24/2003 TOTAL DEPTH 3905 PERF. 3761 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					14
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					14
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					14
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					14
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					14
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					14

WALKER, HALL (BARKER) WELL #: 3 RRCID -> 197239 COMPL. DATE 08/25/2003 TOTAL DEPTH 3861 PERF. 3697 - 3782

11	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
04	930	N	868	-0-	-62	-0-	868	2			Y	-0-					-0-

THOMPSON, D. B. WELL #: 2 RRCID -> 197331 COMPL. DATE 06/06/2003 TOTAL DEPTH 3843 PERF. 3740 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	453	-0-	-357	-0-	453	2			Y	-0-					32
12	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					32
01	837	N	801	-0-	-36	-0-	801	2			Y	-0-					32
02	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					32
03	837	N	757	-0-	-80	-0-	757	2			Y	-0-					32
*04	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					32

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BARNES, J. W. WELL #: 5 RRCID -> 208562 COMPL. DATE 12/06/2004 TOTAL DEPTH 4069 PERF. 3801 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
12	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
04	660	N	624	-0-	-36	-0-	624	2			N	-0-					-0-

BARNES, J.E. ONE WELL #: 1 RRCID -> 208563 COMPL. DATE 01/25/2004 TOTAL DEPTH 4100 PERF. 3754 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					147
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					147
01	248	N	190	-0-	-58	-0-	151	2	39	9	N	35	160	1			22
02	330	N	330	-0-	-0-	-0-	320	2	10	9	N	9					31
03	318	N	318	-0-	-0-	-0-	315	2	3	9	N	3					34
*04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					34

GARRETT, SALLIE WELL #: 2 RRCID -> 212279 COMPL. DATE 07/07/2005 TOTAL DEPTH 3796 PERF. 3689 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
03	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
*04	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
NORWOOD WELL #: 37 RRCID -> 152875 COMPL. DATE 10/25/1994 TOTAL DEPTH 4050 PERF. 3634 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 4 RRCID -> 153278 COMPL. DATE 12/21/1994 TOTAL DEPTH 3760 PERF. 3660 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		362	-0-	362	606	362	2			Y	-0-					9
12	DLQ G-10		367	-0-	367	973	367	2			Y	-0-					9
01	DLQ G-10		362	-0-	362	1335	362	2			Y	-0-					9
02	DLQ G-10		316	-0-	316	1651	316	2			Y	-0-					9
03	DLQ G-10		188	-0-	188	1839	188	2			Y	-0-					9
*04	1997	N	158	-0-	-1839	-0-	158	2			Y	-0-					9

ALLMAN, CHAS. WELL #: 1 RRCID -> 153279 COMPL. DATE 02/01/1995 TOTAL DEPTH 3770 PERF. 3723 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD WELL #: 58 RRCID -> 153280 COMPL. DATE 12/05/1994 TOTAL DEPTH 3760 PERF. 3648 - 3703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK NEAL UNIT WELL #: 1 RRCID -> 153283 COMPL. DATE 01/16/1995 TOTAL DEPTH 3830 PERF. 3710 - 3744

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS "J" WELL #: 2 RRCID -> 153361 COMPL. DATE 02/08/1995 TOTAL DEPTH 3750 PERF. 3702 - 3726

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 38 RRCID -> 153362 COMPL. DATE 02/09/1995 TOTAL DEPTH 3750 PERF. 3643 - 3995

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					7
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					7
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					7

BOYD, W. T. WELL #: 30 RRCID -> 153363 COMPL. DATE 02/10/1995 TOTAL DEPTH 3830 PERF. 3692 - 3754

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

BUTLER, J. E. WELL #: 33 RRCID -> 153981 COMPL. DATE 02/22/1995 TOTAL DEPTH 3950 PERF. 3708 - 3725

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 29 RRCID -> 153993 COMPL. DATE 09/05/1985 TOTAL DEPTH 3800 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

CUNNINGHAM WELL #: 2 RRCID -> 154017 COMPL. DATE 04/25/1994 TOTAL DEPTH 3931 PERF. 3732 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 601 RRCID -> 154042 COMPL. DATE 01/20/1992 TOTAL DEPTH 5467 PERF. 3688 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS, M. M. WELL #: 2 RRCID -> 154344 COMPL. DATE 03/10/1995 TOTAL DEPTH 3800 PERF. 3724 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, E. R. WELL #: 1 RRCID -> 154818 COMPL. DATE 08/09/1981 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MADDING, R. A. WELL #: 803 RRCID -> 154825 COMPL. DATE 05/06/1986 TOTAL DEPTH 3840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

MADDING, R. A. WELL #: 706 RRCID -> 155048 COMPL. DATE 11/29/1983 TOTAL DEPTH 3680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51

CUNNINGHAM WELL #: 1 RRCID -> 155319 COMPL. DATE 06/13/1995 TOTAL DEPTH 3790 PERF. 3729 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CHRISTMAS "B" WELL #: 2 RRCID -> 155867 COMPL. DATE 08/19/1986 TOTAL DEPTH 3720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

KEAHEY, C.J. "A" WELL #: 4 RRCID -> 155868 COMPL. DATE 01/18/1986 TOTAL DEPTH 3680 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, J. W. WELL #: 1 RRCID -> 155916 COMPL. DATE 10/05/1983 TOTAL DEPTH 4000 PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-

HARPER, R. E. WELL #: 1 RRCID -> 155942 COMPL. DATE 08/14/1995 TOTAL DEPTH 3895 PERF. 3645 - 3649

11	930 N	-0-	-0-	-930	-0-				N	-0-			23
12	403 N	-0-	-0-	-403	-0-				N	-0-			23
01	93 N	-0-	-0-	-93	-0-				N	-0-			23
02	0 N	-0-	-0-	-0-	-0-				N	-0-			23
03	0 N	-0-	-0-	-0-	-0-				N	-0-			23
04	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			23

DAVIS, L. L. WELL #: 502 RRCID -> 155944 COMPL. DATE 06/19/1985 TOTAL DEPTH 3800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CHRISTMAS "B" WELL #: 3 RRCID -> 155945 COMPL. DATE 08/19/1986 TOTAL DEPTH 3730 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

BOYD, W. T. WELL #: 628 RRCID -> 157305 COMPL. DATE 11/10/1995 TOTAL DEPTH 3800 PERF. 3702 - 3750

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			5

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
ROPER, E. WELL #: 524 RRCID -> 157315 COMPL. DATE 12/07/1995 TOTAL DEPTH 3721 PERF. 3681 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28

DAVENPORT, EVA H. WELL #: 2801 RRCID -> 157320 COMPL. DATE 12/14/1995 TOTAL DEPTH 3750 PERF. 3693 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 48 RRCID -> 173114 COMPL. DATE 03/31/1999 TOTAL DEPTH 3681 PERF. 3604 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, EMMA WELL #: 1 RRCID -> 173853 COMPL. DATE 03/10/1999 TOTAL DEPTH 4300 PERF. 3641 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MADDING, R. A. WELL #: 804 RRCID -> 174456 COMPL. DATE 02/23/1998 TOTAL DEPTH 3839 PERF. 3744 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 38 RRCID -> 174584 COMPL. DATE 05/02/1999 TOTAL DEPTH 3697 PERF. 3626 - 3959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 52 RRCID -> 174862 COMPL. DATE 10/25/1999 TOTAL DEPTH 3770 PERF. 3600 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
12	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
02	420	N	211	-0-	-209	-0-	211	2			Y	-0-					-0-
03	372	N	123	-0-	-249	-0-	123	2			Y	-0-					-0-
04	DLQ	G-10	33	-0-	33	33	33	2			Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
ROPER, E. WELL #: 531 RRCID -> 176039 COMPL. DATE 02/15/2000 TOTAL DEPTH 3750 PERF. 3597 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

NORWOOD, L. C. WELL #: 42 RRCID -> 177549 COMPL. DATE 05/17/2000 TOTAL DEPTH 3746 PERF. 3617 - 3698

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 33 RRCID -> 178655 COMPL. DATE 05/17/2000 TOTAL DEPTH 3814 PERF. 3698 - 3788

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 608 RRCID -> 178673 COMPL. DATE 07/10/2000 TOTAL DEPTH 3802 PERF. 3676 - 3770

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 45 RRCID -> 178691 COMPL. DATE 08/18/2000 TOTAL DEPTH 3803 PERF. 3697 - 3769

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5

LITTLETON, J. C. WELL #: 605 RRCID -> 179025 COMPL. DATE 08/28/2000 TOTAL DEPTH 3810 PERF. 3665 - 3768

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER, J. T. WELL #: 415 RRCID -> 179028 COMPL. DATE 08/31/2000 TOTAL DEPTH 3740 PERF. 3604 - 3693

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

ROPER, J. T. WELL #: 413 RRCID -> 179392 COMPL. DATE 10/09/2000 TOTAL DEPTH 3731 PERF. 3588 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 51 RRCID -> 180803 COMPL. DATE 01/17/2001 TOTAL DEPTH 3794 PERF. 3675 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK-NEAL UNIT WELL #: 2401 RRCID -> 181170 COMPL. DATE 12/05/2000 TOTAL DEPTH 3840 PERF. 3701 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		343	-0-	343	867	343	2			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	867					Y	-0-					-0-
01	DLQ G-10		421	-0-	421	1288	421	2			Y	-0-					-0-
02	DLQ G-10		484	-0-	484	1772	484	2			Y	-0-					-0-
03	DLQ G-10		634	-0-	634	2406	634	2			Y	-0-					-0-
*04	2900	N	540	-0-	-2360	46	540	2			Y	-0-					-0-

CREEK NEAL UNIT WELL #: 2403 RRCID -> 182846 COMPL. DATE 04/27/2001 TOTAL DEPTH 3794 PERF. 3660 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		861	-0-	861	1595	861	2			Y	-0-					19
12	DLQ G-10		1057	-0-	1057	2652	1057	2			Y	-0-					19
01	DLQ G-10		737	-0-	737	3389	737	2			Y	-0-					19
02	DLQ G-10		664	-0-	664	4053	664	2			Y	-0-					19
03	DLQ G-10		211	-0-	211	4264	211	2			Y	-0-					19
*04	2900	N	19	-0-	-2881	1383	19	2			Y	-0-					19

LITTLETON, J. C. WELL #: 610 RRCID -> 182847 COMPL. DATE 04/11/2001 TOTAL DEPTH 3804 PERF. 3666 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, J. L. WELL #: 1214 RRCID -> 182848 COMPL. DATE 04/20/2001 TOTAL DEPTH 3793 PERF. 3646 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

DAVIS, L. L. WELL #: 505 RRCID -> 184223 COMPL. DATE 07/31/2001 TOTAL DEPTH 3800 PERF. 3664 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
COTTON, MATTIE WELL #: 1303 RRCID -> 192992 COMPL. DATE 12/18/2002 TOTAL DEPTH 3765 PERF. 3627 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 604 RRCID -> 193311 COMPL. DATE 11/22/2002 TOTAL DEPTH 3852 PERF. 3710 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 54 RRCID -> 195493 COMPL. DATE 04/12/2003 TOTAL DEPTH 3726 PERF. 3634 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

BUTLER, J. E. WELL #: 48 RRCID -> 195494 COMPL. DATE 04/26/2003 TOTAL DEPTH 3743 PERF. 3656 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, J. E. WELL #: 50 RRCID -> 196061 COMPL. DATE 05/17/2003 TOTAL DEPTH 3775 PERF. 3690 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 41 RRCID -> 196757 COMPL. DATE 06/26/2003 TOTAL DEPTH 3750 PERF. 3681 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 61 RRCID -> 207603 COMPL. DATE 10/26/2004 TOTAL DEPTH 3800 PERF. 3690 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BOYD, W. T. WELL #: 34 RRCID -> 209097 COMPL. DATE 03/15/2005 TOTAL DEPTH 3827 PERF. 3635 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, J. R. WELL #: 1002 RRCID -> 212458 COMPL. DATE 09/10/2005 TOTAL DEPTH 3851 PERF. 3720 - 3766

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14

NORTHEAST AREA (CADDO LIME) 66089 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BIG SIX OIL COMPANY 070380
LOUDDER, ETHYL WELL #: 1 RRCID -> 018046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORVELL (CONGLOMERATE) 66178 666 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCCONNELL-MORELAND 28 WELL #: 1 RRCID -> 275773 COMPL. DATE 05/16/2008 TOTAL DEPTH 3987 PERF. 3740 - 3770

11	0	W	15	-0-	15	568	15	2			N	-0-					-0-
12	0	W	6	-0-	6	574	6	2			N	-0-					-0-
01	0	W	8	-0-	8	582	8	2			N	-0-					-0-
02	0	W	14	-0-	14	596	14	2			N	-0-					-0-
03	0	W	36	-0-	36	632	36	2			N	-0-					-0-
*04	698	N	66	-0-	-632	-0-	66	2			N	-0-					-0-

NOVICE, NORTH (GRAY) 66255 333 ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
NOVICE UNIT WELL #: 904 RRCID -> 090992 COMPL. DATE 10/07/1980 TOTAL DEPTH 3824 PERF. 3718 - 3715

11	660	N	94	-0-	-566	-0-	94	3			N	-0-					-0-
12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	560	N	472	-0-	-88	-0-	472	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

NOVICE, WEST (GARDNER 3700) 66261 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BLACK STRATA LLC 072748
VAUGHN, GARY M. "B" WELL #: 1 RRCID -> 137446 COMPL. DATE 12/10/1990 TOTAL DEPTH 4540 PERF. 3709 - 3724

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUGENT'S NOOK (DUFFER 3850) 66300 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
ROCK OPERATING 722855
STEWART WELL #: 1A RRCID -> 099031 COMPL. DATE 06/08/1981 TOTAL DEPTH 4080 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	546	-0-	-54	-0-	545	2	1	9	N	1					80
12	589	N	541	-0-	-48	-0-	540	2	1	9	N	1					81
01	558	N	545	-0-	-13	-0-	545	2			N	-0-					81
02	504	N	445	-0-	-59	-0-	445	2			N	-0-					81
*03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					81
*04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					81

O'LAUGHLIN (2800) 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 4 RRCID -> 070363 COMPL. DATE 12/18/1976 TOTAL DEPTH 4400 PERF. N/A

11	270	N	140	-0-	-130	B	-0-	10	1	130	3	N	-0-				-0-
12	279	N	67	-0-	-212	B	-0-	5	1	62	3	N	-0-				-0-
01	162	N	162	-0-	-0-	B	-0-	12	1	150	3	N	-0-				-0-
02	140	N	105	-0-	-35	B	-0-	8	1	97	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0-	B	-0-	8	1	98	3	N	-0-				-0-
04	150	N	147	-0-	-3	B	-0-	12	1	135	3	N	-0-				-0-

O'LAUGHLIN, MAURINE L. WELL #: 15 RRCID -> 086636 COMPL. DATE 09/22/1979 TOTAL DEPTH 3030 PERF. 2869 - 2877

11	190	N	190	-0-	-0-	B	-0-	14	1	176	3	N	-0-				-0-
12	222	N	222	-0-	-0-	B	-0-	16	1	206	3	N	-0-				-0-
01	215	N	215	-0-	-0-	B	-0-	16	1	199	3	N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0-	B	-0-	18	1	222	3	N	-0-				-0-
*04	218	N	218	-0-	-0-	B	-0-	17	1	201	3	N	-0-				-0-

O'LAUGHLIN, MAURINE L. WELL #: 21 RRCID -> 087712 COMPL. DATE 12/03/1979 TOTAL DEPTH 4350 PERF. 2862 - 2869

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

O'LAUGHLIN, MAURINE L. WELL #: 20 RRCID -> 087801 COMPL. DATE 11/20/1979 TOTAL DEPTH 4415 PERF. 2882 - 2890

11	240	N	193	-0-	-47	B	-0-	14	1	179	3	N	-0-				-0-
12	248	N	196	-0-	-52	B	-0-	14	1	182	3	N	-0-				-0-
01	237	N	237	-0-	-0-	B	-0-	18	1	219	3	N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0-	B	-0-	18	1	216	3	N	-0-				-0-
04	240	N	222	-0-	-18	B	-0-	17	1	205	3	N	-0-				-0-

F-F OIL COMPANY 257138
HARTNETT WELL #: 1 RRCID -> 219636 COMPL. DATE 06/03/2006 TOTAL DEPTH 4110 PERF. 2446 - 2533

11	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-				-0-
12	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-				-0-
01	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-				-0-
02	168	N	163	-0-	-5	B	-0-	163	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-				-0-
*04	210	N	201	-0-	-9	B	-0-	201	2			N	-0-				-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON WELL #: 1 RRCID -> 113924 COMPL. DATE 02/01/1984 TOTAL DEPTH 4820 PERF. 3020 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H.D WELL #: 16D RRCID -> 080545 COMPL. DATE 06/10/1978 TOTAL DEPTH 4380 PERF. 2811 - 2824

11	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-
12	217	N	148	-0-	-69	B	-0-	148	2			N	-0-					-0-
01	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
02	168	N	150	-0-	-18	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
04	180	N	143	-0-	-37	B	-0-	143	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L WELL #: 10 RRCID -> 082460 COMPL. DATE 10/12/1978 TOTAL DEPTH 4240 PERF. 2756 - 2764

11	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
12	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
01	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
02	448	N	339	-0-	-109	B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	382	-0-	-114	B	-0-	382	2			N	-0-					-0-
04	450	N	331	-0-	-119	B	-0-	331	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 13 RRCID -> 086866 COMPL. DATE 10/03/1979 TOTAL DEPTH 4365 PERF. 2866 - 2874

11	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
04	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-

MCMURREY, M.H. -D- WELL #: 68D RRCID -> 096804 COMPL. DATE 08/17/1981 TOTAL DEPTH 4378 PERF. 2854 - 2863

11	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
12	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
01	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
02	532	N	391	-0-	-141	B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	327	-0-	-200	B	-0-	327	2			N	-0-					-0-
04	810	N	47	-0-	-763	B	-0-	47	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 14 RRCID -> 097754 COMPL. DATE 10/26/1981 TOTAL DEPTH 4450 PERF. 2820 - 2922

11	120	N	75	-0-	-45	B	-0-	75	2			N	-0-					-0-
12	93	N	71	-0-	-22	B	-0-	71	2			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
02	84	N	69	-0-	-15	B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
*04	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388

MCMURRY, M.H.D. WELL #: 73D RRCID -> 099130 COMPL. DATE 01/18/1982 TOTAL DEPTH 3041 PERF. 2822 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
01	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
02	308	N	253	-0-	-55 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 27 RRCID -> 099131 COMPL. DATE 01/25/1982 TOTAL DEPTH 4341 PERF. 2920 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
12	713	N	537	-0-	-176 B	-0-	537	2			N	-0-					-0-
01	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					-0-
02	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	418	-0-	-109 B	-0-	418	2			N	-0-					-0-
04	510	N	435	-0-	-75 B	-0-	435	2			N	-0-					-0-

MCMURREY, M.H.D WELL #: 75D RRCID -> 101668 COMPL. DATE 07/30/1982 TOTAL DEPTH 4411 PERF. 2891 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-

M.H. MCMURREY D WELL #: 79D RRCID -> 103016 COMPL. DATE 08/06/1982 TOTAL DEPTH 4390 PERF. 2860 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

MCMURREY, M. H. D WELL #: 84D RRCID -> 103535 COMPL. DATE 10/13/1982 TOTAL DEPTH 4424 PERF. 2736 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
04	120	N	61	-0-	-59 B	-0-	61	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 23 RRCID -> 103805 COMPL. DATE 12/27/1982 TOTAL DEPTH 4397 PERF. 2853 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. WELL #: 25 RRCID -> 105068 COMPL. DATE 02/17/1983 TOTAL DEPTH 4393 PERF. 2871 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
04	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 26 RRCID -> 105784 COMPL. DATE 03/20/1983 TOTAL DEPTH 4420 PERF. 2812 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 27 RRCID -> 105785 COMPL. DATE 03/09/1983 TOTAL DEPTH 4430 PERF. 2852 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	392	N	387	-0-	-5 B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
04	480	N	419	-0-	-61 B	-0-	419	2			N	-0-					-0-

WILSON, E. S. WELL #: 1 RRCID -> 189217 COMPL. DATE 06/11/2002 TOTAL DEPTH 4260 PERF. 2397 - 2407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	186	N	82	-0-	-104 B	-0-	82	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 20 RRCID -> 138046 COMPL. DATE 04/09/1991 TOTAL DEPTH 4154 PERF. 2813 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0- B	-0-	16	1	164	2	N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	4	1	237	2	N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	16	1	197	2	N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	25	1	266	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	6	1	203	2	N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	36	1	227	2	N	-0-					-0-

SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 1 RRCID -> 158313 COMPL. DATE 05/17/1996 TOTAL DEPTH 4085 PERF. 2343 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	120	-0-	-90 B	-0-	120	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'LAUGHLIN (4000) 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SMITH MARY V. WELL #: 2 RRCID -> 068648 COMPL. DATE 06/29/1976 TOTAL DEPTH 4225 PERF. 3994 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					31
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					31
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					31
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					31
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					31
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					31

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 31 RRCID -> 103533 COMPL. DATE 11/20/1982 TOTAL DEPTH 4375 PERF. 4161 - 4171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1611	-0-	-189	-0-	1611	2			N	-0-					-0-
12	1829	N	877	-0-	-952	-0-	877	2			N	-0-					-0-
01	1550	N	1295	-0-	-255	-0-	1295	2			N	-0-					-0-
02	1512	N	944	-0-	-568	-0-	944	2			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
04	1260	N	1081	-0-	-179	-0-	1081	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 31 RRCID -> 117203 COMPL. DATE 05/31/1985 TOTAL DEPTH 4133 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
02	336	N	271	-0-	-65	-0-	271	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

PATTERSON, E.W. C WELL #: 1C RRCID -> 126204 COMPL. DATE 01/12/1988 TOTAL DEPTH 4149 PERF. 3878 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PITCOCK, INC. 665870
FLOW, DON L. WELL #: 2 RRCID -> 100647 COMPL. DATE 07/31/1981 TOTAL DEPTH 4200 PERF. 3926 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	38	1	440	2	N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	36	1	389	2	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	38	1	417	2	N	-0-					-0-
02	448	N	382	-0-	-66	-0-	32	1	350	2	N	-0-					-0-
03	434	N	381	-0-	-53	-0-	31	1	350	2	N	-0-					-0-
04	450	N	361	-0-	-89	-0-	28	1	333	2	N	-0-					-0-

O'LAUGHLIN (4200) 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 5 RRCID -> 070364 COMPL. DATE 01/02/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	527	-0-	-193	-0-	39	1	488	3	N	-0-					-0-
12	744	X	500	-0-	-244	-0-	37	1	463	3	N	-0-					-0-
01	672	X	672	-0-	-0-	-0-	50	1	622	3	N	-0-					-0-
02	560	X	545	-0-	-15	-0-	42	1	503	3	N	-0-					-0-
03	745	X	745	-0-	-0-	-0-	56	1	689	3	N	-0-					-0-
*04	752	X	752	-0-	-0-	-0-	59	1	693	3	N	-0-					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
O'LAUGHLIN, MAURINE L. WELL #: 29 RRCID -> 101831 COMPL. DATE 07/28/1982 TOTAL DEPTH 4296 PERF. 4230 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN MAURINE L. WELL #: 2 RRCID -> 066669 COMPL. DATE 03/10/1976 TOTAL DEPTH 4425 PERF. N/A

11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					25
12	372	N	335	-0-	-37	-0-	335	2			N	-0-					25
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					25
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					25
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					25
04	840	N	392	-0-	-448	-0-	392	2			N	-0-					25

O'LAUGHLIN, MAURINE L. WELL #: 7 RRCID -> 082457 COMPL. DATE 01/05/1979 TOTAL DEPTH 4500 PERF. 4221 - 4259

11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					35
12	992	N	859	-0-	-133	-0-	859	2			N	-0-					35
01	1178	N	1041	-0-	-137	-0-	1041	2			N	-0-					35
02	1064	N	864	-0-	-200	-0-	856	2	8	9	N	7					42
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-					42
*04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					42

OPAL KELLY UNIT WELL #: 1 RRCID -> 082674 COMPL. DATE 01/08/1978 TOTAL DEPTH 4176 PERF. 4022 - 4078

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 11 RRCID -> 086868 COMPL. DATE 10/17/1979 TOTAL DEPTH 4902 PERF. 4201 - 4212

11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

MCMURREY, M.H. D WELL #: 69D RRCID -> 099245 COMPL. DATE 01/07/1982 TOTAL DEPTH 4329 PERF. 4214 - 4237

11	666	N	666	-0-	-0-	-0-	666	2			N	-0-					30
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					30
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					30
02	483	N	483	-0-	-0-	-0-	472	2	11	9	N	10					40
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					40
*04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					40

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. D WELL #: 72D RRCID -> 099433 COMPL. DATE 04/10/1982 TOTAL DEPTH 4340 PERF. 4219 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
02	224	N	80	-0-	-144	-0-	80	2			N	-0-					-0-
03	248	N	82	-0-	-166	-0-	82	2			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-

MCMURREY,M.H.D WELL #: 85D RRCID -> 104140 COMPL. DATE 01/26/1983 TOTAL DEPTH 4411 PERF. 4312 - 4318

11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MCMURREY, M.H. WELL #: 24 RRCID -> 105059 COMPL. DATE 02/05/1983 TOTAL DEPTH 4409 PERF. 4290 - 4299

11	360	N	176	-0-	-184	-0-	176	2			N	-0-	87	1			50
12	310	N	215	-0-	-95	-0-	209	2	6	9	N	5	33	1			22
01	443	N	443	-0-	-0-	-0-	423	2	20	9	N	18					40
02	307	N	307	-0-	-0-	-0-	296	2	11	9	N	10					50
03	442	N	442	-0-	-0-	-0-	431	2	11	9	N	10					60
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					60

PITCOCK, INC. 665870
JOHNSON, HELEN WELL #: 10 RRCID -> 186262 COMPL. DATE 12/06/2001 TOTAL DEPTH 4850 PERF. 4191 - 4197

11	450	N	446	-0-	-4	-0-	35	1	411	2	N	-0-					32
12	465	N	427	-0-	-38	-0-	36	1	391	2	N	-0-					32
01	413	N	413	-0-	-0-	-0-	33	1	362	2	N	16					48
							18	9									
02	420	N	336	-0-	-84	-0-	28	1	307	2	N	1					49
							1	9									
03	434	N	360	-0-	-74	-0-	30	1	330	2	N	-0-					49
04	390	N	367	-0-	-23	-0-	28	1	339	2	N	-0-					49

JOHNSON, HELEN WELL #: 11 RRCID -> 195453 COMPL. DATE 06/03/2003 TOTAL DEPTH 4400 PERF. 4058 - 4066

11	90	N	-0-	-0-	-90	-0-					N	-0-					48
12	31	N	-0-	-0-	-31	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

O'LAUGHLIN, W. (4200) 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 25 RRCID -> 118359 COMPL. DATE 06/23/1981 TOTAL DEPTH 4320 PERF. 4198 - 4208

11	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
01	T. A.		1	-0-	-37	-0-	1	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN, W. (4200) //CONT.// 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
MAURINE L. O'LAUGHLIN WELL #: 26 RRCID -> 118360 COMPL. DATE 07/02/1981 TOTAL DEPTH 4323 PERF. 4261 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	44	1	551	3	N	8					49
							9	9									
12	728	N	728	-0-	-0-	-0-	53	1	672	3	N	3					52
							3	9									
01	796	N	796	-0-	-0-	-0-	59	1	734	3	N	3					55
							3	9									
02	909	N	909	-0-	-0-	-0-	69	1	830	3	N	9					64
							10	9									
03	671	N	671	-0-	-0-	-0-	50	1	611	3	N	9					73
							10	9									
*04	734	N	734	-0-	-0-	-0-	58	1	676	3	N	-0-					73

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY,M.H.D WELL #: 71D RRCID -> 108318 COMPL. DATE 10/28/1983 TOTAL DEPTH 4330 PERF. 4219 - 4225

11	630	N	584	-0-	-46	-0-	584	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
02	532	N	522	-0-	-10	-0-	522	2			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	570	N	542	-0-	-28	-0-	542	2			N	-0-					-0-

OLIVE MAE (CADDO) 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MUELLER UNIT WELL #: 1 RRCID -> 174651 COMPL. DATE 08/27/1999 TOTAL DEPTH 3650 PERF. 3268 - 284

11	1017	N	1017	-0-	-0-	-0-	773	2	244	9	N	222	166	1			96
12	1217	N	1217	-0-	-0-	-0-	885	2	332	9	N	302	208	1			190
01	1516	N	1516	-0-	-0-	-0-	1185	2	331	9	N	301	330	1			161
02	1557	N	1557	-0-	-0-	-0-	1270	2	287	9	N	261	328	1			94
03	1816	N	1816	-0-	-0-	-0-	1533	2	283	9	N	257	175	1			176
*04	1900	N	1900	-0-	-0-	-0-	1583	2	317	9	N	288	311	1			153

WILSON WELL #: 1 RRCID -> 178036 COMPL. DATE 12/31/1986 TOTAL DEPTH 4200 PERF. 3321 - 3360

11	750	N	695	-0-	-55	-0-	644	2	51	9	N	46					90
12	775	N	471	-0-	-304	-0-	468	2	3	9	N	3					93
01	744	N	693	-0-	-51	-0-	678	2	15	9	N	14					107
02	652	N	652	-0-	-0-	-0-	622	2	30	9	N	27					134
03	678	N	678	-0-	-0-	-0-	656	2	22	9	N	20					154
04	660	N	647	-0-	-13	-0-	618	2	29	9	N	26					180

ALICE "2257" WELL #: 1 RRCID -> 181155 COMPL. DATE 11/29/2000 TOTAL DEPTH 3565 PERF. 3308 - 3316

11	990	N	583	-0-	-407	-0-	583	2			N	-0-					-0-
12	899	N	633	-0-	-266	-0-	633	2			N	-0-					-0-
01	713	N	521	-0-	-192	-0-	521	2			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	510	N	198	-0-	-312	-0-	198	2			N	-0-					-0-

STAPP RANCH UNIT WELL #: 1 RRCID -> 181156 COMPL. DATE 12/13/2000 TOTAL DEPTH 4060 PERF. 3276 - 3282

11	1397	N	1397	-0-	-0-	-0-	1349	2	48	9	N	44	171	1			187
12	1403	N	1403	-0-	-0-	-0-	1371	2	32	9	N	29					216
01	1422	N	1422	-0-	-0-	-0-	1368	2	54	9	N	49					265
02	1316	N	1150	-0-	-166	-0-	1137	2	13	9	N	12					277
03	1507	N	1507	-0-	-0-	-0-	1481	2	26	9	N	24	21	1			280
04	1380	N	1136	-0-	-244	-0-	1115	2	21	9	N	19					299

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HIGGINS UNIT WELL #: 2B RRCID -> 183010 COMPL. DATE 06/05/2001 TOTAL DEPTH 3625 PERF. 3296 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

TOMLIN "3396" WELL #: 2 RRCID -> 185541 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3302 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE "34" UNIT WELL #: 1 RRCID -> 206859 COMPL. DATE 03/22/2005 TOTAL DEPTH 4141 PERF. 3283 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
04	240	N	70	-0-	-170	-0-	70	2			N	-0-					-0-

COMPTON "7" WELL #: 1 RRCID -> 215650 COMPL. DATE 04/03/2006 TOTAL DEPTH 4055 PERF. 3318 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	341	2	69	9	N	63	169	1			74
12	465	N	438	-0-	-27	-0-	352	2	86	9	N	78					152
01	403	N	365	-0-	-38	-0-	334	2	31	9	N	28					180
02	392	N	265	-0-	-127	-0-	252	2	13	9	N	12					192
03	434	N	392	-0-	-42	-0-	375	2	17	9	N	15	2	1			205
*04	381	N	381	-0-	-0-	-0-	340	2	41	9	N	37					242

COMPTON, DON WELL #: 1 RRCID -> 258543 COMPL. DATE 12/02/1995 TOTAL DEPTH 3420 PERF. 3338 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	398	-0-	-322	-0-	398	2			N	-0-					5
12	775	N	434	-0-	-341	-0-	434	2			N	-0-					5
01	496	N	386	-0-	-110	-0-	386	2			N	-0-					5
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					5
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					5
*04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					5

COMPTON SISTERS "2960" WELL #: 1 RRCID -> 273279 COMPL. DATE 11/03/2008 TOTAL DEPTH 3840 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
12	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

ONEAL (CADDO) 67332 250 ASSOCIATED ONE WELL CNTY: STEPHENS
YARBRO OIL 946129
BARKER, C.A. WELL #: 3 RRCID -> 121012 COMPL. DATE 06/00/1985 TOTAL DEPTH 4027 PERF. 3250 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ONEAL (MARBLE FALLS) 67332 750 ASSOCIATED 49B CNTY: STEPHENS
GULF COAST OPERATORS, INC. 337930
CREAGH, JAS. S. WELL #: 1 RRCID -> 018059 COMPL. DATE 05/28/1954 TOTAL DEPTH 4027 PERF. 3985 - 3987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONETA (MARBLE FALLS) 67360 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
TRICE, W. G., MRS. WELL #: 2 U RRCID -> 045333 COMPL. DATE 01/07/1969 TOTAL DEPTH 4570 PERF. 4198 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORAN (MARBLE FALLS) 67477 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
BRIMER WELL #: 1 RRCID -> 274095 COMPL. DATE 05/15/2014 TOTAL DEPTH 4655 PERF. 3958 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	R	1865	-0-	-0-	-0-	1865	2			N	-0-					10
12	1525	R	1525	-0-	-0-	-0-	1525	2			N	-0-					10
01	1744	R	1744	-0-	-0-	-0-	1719	2	25	9	N	23					33
02	2380	#	1704	-0-	-676	-0-	1704	2			N	-0-					33
03	2418	#	1614	-0-	-804	-0-	1614	2			N	-0-					33
04	1860	#	1086	-0-	-774	-0-	1086	2			N	-0-					33

ECHO PRODUCTION, INC. 240125
GREEN, W.T. WELL #: 7 RRCID -> 275315 COMPL. DATE 03/14/2014 TOTAL DEPTH 5012 PERF. 4552 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7941	-0-	7941	27827	7941	2			N	-0-					-0-
*12	8509		8533	-0-	24	27851	8533	2			N	-0-					-0-
*01	13070		8610	-0-	-4460	23391	8413	2	197	9	N	179	179	1			-0-
*02	7224		7621	-0-	397	23788	7435	2	186	9	N	169	169	1			-0-
*03	24050	X	8260	-0-	-15790	7998	8064	2	196	9	N	178	178	1			-0-
04	7740	#	NO RPT	-0-	-7740	258					N	NO RPT					-0-

H3 OPERATING, LLC 351867
NORTH ORAN WELL #: 1 RRCID -> 142822 COMPL. DATE 05/18/1992 TOTAL DEPTH 5000 PERF. 4830 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAN (4230 CONGL) 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
CHUMLEA WELL #: 1 RRCID -> 060832 COMPL. DATE 08/15/1974 TOTAL DEPTH 4672 PERF. 4241 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	8	1	22	2	N	-0-					18
12	22	N	22	-0-	-0- B	-0-	5	1	17	2	N	-0-					18
01	31	N	10	-0-	-21 B	-0-	2	1	8	2	N	-0-					18
02	43	N	43	-0-	-0- B	-0-	10	1	33	2	N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					18
*04	130	N	130	-0-	-0- B	-0-	32	1	98	2	N	-0-					18

NORMAN-ORAN UNIT WELL #: 1 RRCID -> 074356 COMPL. DATE 06/22/1977 TOTAL DEPTH 4640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68 B	-0-	53	1	149	2	N	-0-					8
12	186	N	174	-0-	-12 B	-0-	38	1	136	2	N	-0-					8
01	217	N	108	-0-	-109 B	-0-	23	1	85	2	N	-0-					8
02	196	N	175	-0-	-21 B	-0-	40	1	135	2	N	-0-					8
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					8
*04	264	N	264	-0-	-0- B	-0-	64	1	200	2	N	-0-					8

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 C RRCID -> 064625 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4193 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN, FLORENCE -A- WELL #: 1 RRCID -> 074801 COMPL. DATE 06/20/1976 TOTAL DEPTH 4775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 1 RRCID -> 209104 COMPL. DATE 04/15/2005 TOTAL DEPTH 4319 PERF. 4116 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	630	-0-	-83 B	-0-	630	2			N	-0-					-0-
*04	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

ORAN, NE. (CONGL) 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIGADIER OPERATING, LLC 092592
ORAN-PATTON WELL #: 1 RRCID -> 084190 COMPL. DATE 05/14/1979 TOTAL DEPTH 4815 PERF. 3005 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAN PATTON "A" WELL #: 1 RRCID -> 085020 COMPL. DATE 10/01/1979 TOTAL DEPTH 4800 PERF. 4616 - 4636

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON (CONGL. 4960) 67854 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
VARGAS ENERGY, LTD. 882868
DOSS WELL #: 1 RRCID -> 098635 COMPL. DATE 01/15/1982 TOTAL DEPTH 5002 PERF. 4960 - 4974

11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	180	N	62	-0-	-118	-0-	62	2			N	-0-					-0-

OXFORD (CADDO) 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
HOOKER 24 WELL #: 1 RRCID -> 159996 COMPL. DATE 09/20/1996 TOTAL DEPTH 4900 PERF. 4301 - 4310

11	150	N	145	-0-	-5	-0-	145	2			N	-0-					42
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					42
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					42
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					42
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					42
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					42

NEWELL G-4 WELL #: RRCID -> 162014 COMPL. DATE 03/01/1997 TOTAL DEPTH 5100 PERF. 4605 - 4743

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

WORKED OVER ANOTHER ZONE.. 02/01/2001

NEWELL G-5 WELL #: 2D RRCID -> 197806 COMPL. DATE 11/03/2003 TOTAL DEPTH 5120 PERF. 4576 - 4586

11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46

OXFORD (CADDO) //CONT.// 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED //CONT.// 159500
RUBY 50 WELL #: 1 RRCID -> 269357 COMPL. DATE 02/14/2013 TOTAL DEPTH 4580 PERF. 3978 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	457	-0-	-143	-0-	457	2			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
03	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-

OXFORD (CADDO 4260) 67919 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
CLOUD "44" WELL #: 1 RRCID -> 169682 COMPL. DATE 07/01/1998 TOTAL DEPTH 4755 PERF. 4057 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.K. (CONGL. 4000) 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
REPASS WELL #: 1 RRCID -> 086665 COMPL. DATE 10/26/1978 TOTAL DEPTH 4250 PERF. 4074 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	407	-0-	-73	-0-	407	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
02	392	N	57	-0-	-335	-0-	57	2			N	-0-					-0-
03	465	N	250	-0-	-215	-0-	250	2			N	-0-					-0-
04	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-

REPASS WELL #: 2 RRCID -> 108888 COMPL. DATE 12/19/1983 TOTAL DEPTH 4196 PERF. 4087 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	775	N	579	-0-	-196	-0-	579	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
*04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
DOFFLEMYER WELL #: 1 RRCID -> 109788 COMPL. DATE 02/16/1984 TOTAL DEPTH 4174 PERF. 4064 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*03	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD WELL #: 1 RRCID -> 175259 COMPL. DATE 12/05/1999 TOTAL DEPTH 4350 PERF. 4036 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
12	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
01	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
02	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
*03	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK BASS HOLLOW (ATOKA CONGL.) 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
JOHNS WELL #: 1 RRCID -> 204164 COMPL. DATE 07/21/2004 TOTAL DEPTH 4400 PERF. 4124 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	186	2	4	9	Y	4					18
12	155	N	117	-0-	-38	-0-	113	2	4	9	Y	4					22
01	186	N	160	-0-	-26	-0-	151	2	9	9	Y	8					30
02	168	N	142	-0-	-26	-0-	128	2	14	9	Y	13					43
03	173	N	173	-0-	-0-	-0-	169	2	4	9	Y	4					47
*04	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3					50

JOHNS WELL #: 2 RRCID -> 212399 COMPL. DATE 09/27/2005 TOTAL DEPTH 4200 PERF. 4032 - 4050

11	206	N	206	-0-	-0-	-0-	202	2	4	9	Y	4					18
12	186	N	130	-0-	-56	-0-	123	2	7	9	Y	6					24
01	217	N	177	-0-	-40	-0-	168	2	9	9	Y	8					32
02	196	N	154	-0-	-42	-0-	140	2	14	9	Y	13					45
03	189	N	189	-0-	-0-	-0-	185	2	4	9	Y	4					49
*04	182	N	182	-0-	-0-	-0-	178	2	4	9	Y	4					53

JOHNS WELL #: 4 RRCID -> 222979 COMPL. DATE 07/27/2006 TOTAL DEPTH 4270 PERF. 4210 - 4230

11	3570	X	3361	-0-	-209	-0-	3313	2	48	9	Y	44	52	1			19
12	3689	X	3468	-0-	-221	-0-	3416	2	52	9	Y	47	52	1			14
01	3658	X	3498	-0-	-160	-0-	3446	2	52	9	Y	47	35	1			26
02	3276	X	3252	-0-	-24	-0-	3211	2	41	9	Y	37	33	1			30
03	3602	X	3602	-0-	-0-	-0-	3554	2	48	9	Y	44	52	1			22
*04	3517	X	3517	-0-	-0-	-0-	3470	2	47	9	Y	43	35	1			30

GRAGG, W. K. WELL #: 1 RRCID -> 228801 COMPL. DATE 06/01/2007 TOTAL DEPTH 4050 PERF. 3860 - 3868

11	1440	X	1253	-0-	-187	-0-	1247	2	6	9	N	5	1	8			120
12	1519	X	1442	-0-	-77	-0-	1436	2	6	9	N	5	1	8			124
01	1519	X	1200	-0-	-319	-0-	1196	2	4	9	N	4					128
02	1372	X	1317	-0-	-55	-0-	1308	2	9	9	N	8					136
03	1457	X	1249	-0-	-208	-0-	1242	2	7	9	N	6					142
04	1410	X	1357	-0-	-53	-0-	1353	2	4	9	N	4	2	8			144

PK DAM (CONGLOMERATE "A") 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY FRANCES B. WELL #: 1 RRCID -> 070041 COMPL. DATE 12/15/1976 TOTAL DEPTH 4261 PERF. N/A

11	750	N	683	-0-	-67	B	-0-	480	1	203	2	N	-0-				17
12	744	N	446	-0-	-298	B	-0-	339	1	107	2	N	-0-				17
01	682	N	451	-0-	-231	B	-0-	329	1	122	2	N	-0-				17
02	644	N	620	-0-	-24	B	-0-	436	1	184	2	N	-0-				17
03/01 BALANCING DATE STATUS -> -0-																	
03	749	N	749	-0-	-0-	B	-0-	505	1	244	2	N	-0-				17
*04	665	N	665	-0-	-0-	B	-0-	476	1	189	2	N	-0-				17

FRANCIS MURPHY WELL #: 3 RRCID -> 071206 COMPL. DATE 03/12/1977 TOTAL DEPTH 4012 PERF. N/A

11	622	N	622	-0-	-0-	B	-0-	440	1	182	2	N	-0-				2
12	620	N	417	-0-	-203	B	-0-	322	1	95	2	N	-0-				2
01	558	N	426	-0-	-132	B	-0-	315	1	111	2	N	-0-				2
02	588	N	485	-0-	-103	B	-0-	356	1	129	2	N	-0-				2
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0-	B	-0-	431	1	186	2	N	-0-				2
*04	575	N	575	-0-	-0-	B	-0-	421	1	154	2	N	-0-				2

PK DAM (CONGLOMERATE "A") //CONT.// 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
MURPHY, FRANCES B. WELL #: 4 RRCID -> 074925 COMPL. DATE 02/02/2012 TOTAL DEPTH 4055 PERF. 2626 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	221	1	29	2	N	-0-			12
12	310	N	233	-0-	-77 B	-0-	214	1	19	2	N	-0-			12
01	310	N	269	-0-	-41 B	-0-	230	1	39	2	N	-0-			12
02	245	N	245	-0-	-0- B	-0-	214	1	31	2	N	-0-			12
03/01 BALANCING DATE STATUS -> -0-															
03	289	N	289	-0-	-0- B	-0-	244	1	45	2	N	-0-			12
*04	304	N	304	-0-	-0- B	-0-	256	1	48	2	N	-0-			12

PK DAM (CONGLOMERATE "B") 68136 425 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY, FRANCIS WELL #: 7 RRCID -> 082262 COMPL. DATE 11/09/1978 TOTAL DEPTH 4275 PERF. 3971 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	848	-0-	-112	-0-	579	1	269	2	N	-0-			31
12	992	N	663	-0-	-329	-0-	467	1	196	2	N	-0-			31
01	1054	N	569	-0-	-485	-0-	393	1	176	2	N	-0-			31
02	784	N	698	-0-	-86	-0-	478	1	213	2	N	6			37
							7	9							
03	945	N	945	-0-	-0-	-0-	615	1	329	2	N	1			38
							1	9							
*04	1049	N	1049	-0-	-0-	-0-	711	1	338	2	N	-0-			38

PK DAM (CONGLOMERATE "E") 68136 475 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CURTIS, J. B. WELL #: 1 RRCID -> 083834 COMPL. DATE 06/25/1979 TOTAL DEPTH 4127 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-			86
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-			86
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-			86
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-			86
03	0	N	-0-	-0-	-0-	-0-					N	-0-			86
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			86

NWG OPERATING LLC 616947
BELDING WELL #: 1 RRCID -> 071288 COMPL. DATE 01/07/1977 TOTAL DEPTH 4011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	36	1	89	2	N	-0-			23
12	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-			23
01	158	N	158	-0-	-0-	-0-	24	1	134	2	N	-0-			23
02	0	N	-0-	-0-	-0-	-0-					N	-0-			23
03	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-			23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			23

PITCOCK, INC. 665870
MURPHY, FRANCES B. WELL #: 5 RRCID -> 074926 COMPL. DATE 12/02/1977 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	234	-0-	-36	-0-	212	1	22	2	N	-0-			5
12	279	N	240	-0-	-39	-0-	218	1	22	2	N	-0-			5
01	279	N	244	-0-	-35	-0-	218	1	26	2	N	-0-			5
02	224	N	223	-0-	-1	-0-	201	1	22	2	N	-0-			5
03	248	N	71	-0-	-177	-0-	64	1	7	2	N	-0-			5
04	240	N	-0-	-0-	-240	-0-					N	-0-			5

P.K. DAM (CONGL. 3820) 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 2 RRCID -> 105787 COMPL. DATE 06/06/1983 TOTAL DEPTH 4325 PERF. 4000 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	499	-0-	-191	-0-	499	3			N	-0-					-0-
12	713	#	630	-0-	-83	-0-	630	3			N	-0-					-0-
01	767	R	767	-0-	-0-	-0-	550	3	217	9	N	197	179	1			18
02	560	#	70	-0-	-490	-0-	70	3			N	-0-					18
*03	620	#	81	-0-	-539	-0-	81	3			N	-0-					18
*04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					18

BRA WELL #: 4 RRCID -> 121863 COMPL. DATE 11/12/1984 TOTAL DEPTH 4100 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	#	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	594	R	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*03	684	R	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NWG OPERATING LLC 616947
BELDING, W. J. WELL #: 2 RRCID -> 070659 COMPL. DATE 03/24/1977 TOTAL DEPTH 3913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	70	-0-	-20	-0-	20	1	50	2	N	-0-					-0-
12	62	#	3	-0-	-59	-0-	1	1	2	2	N	-0-					-0-
01	62	#	12	-0-	-50	-0-	2	1	10	2	N	-0-					-0-
02	84	#	80	-0-	-4	-0-	40	1	40	2	N	-0-					-0-
03	148	R	148	-0-	-0-	-0-	52	1	96	2	N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
PATTERSON, E.W. WELL #: 2C RRCID -> 156624 COMPL. DATE 10/13/1995 TOTAL DEPTH 4100 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	164	-0-	-46	-0-	164	2			N	-0-					-0-
12	279	#	68	-0-	-211	-0-	68	2			N	-0-					-0-
01	279	#	224	-0-	-55	-0-	224	2			N	-0-					-0-
02	252	#	93	-0-	-159	-0-	93	2			N	-0-					-0-
03	217	#	165	-0-	-52	-0-	165	2			N	-0-					-0-
04	210	#	115	-0-	-95	-0-	115	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 920 RRCID -> 170975 COMPL. DATE 11/20/1998 TOTAL DEPTH 4180 PERF. 4054 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	910	-0-	-200	-0-	910	2			N	-0-	61	1			6
12	1147	#	965	-0-	-182	-0-	965	2			N	-0-					6
01	1116	#	945	-0-	-171	-0-	924	2	21	9	N	19					25
02	840	#	756	-0-	-84	-0-	756	2			N	-0-					25
03	961	#	745	-0-	-216	-0-	739	2	6	9	N	5					30
04	930	#	509	-0-	-421	-0-	509	2			N	-0-					30

MCMURREY, M. H. C WELL #: 50C RRCID -> 175702 COMPL. DATE 01/20/2000 TOTAL DEPTH 4245 PERF. 4149 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	R	1111	-0-	-0-	-0-	1111	2			N	-0-					52
12	1106	R	1106	-0-	-0-	-0-	1106	2			N	-0-					52
01	1077	R	1077	-0-	-0-	-0-	1077	2			N	-0-					52
02	928	R	928	-0-	-0-	-0-	927	2	1	9	N	1					53
03	1113	R	1113	-0-	-0-	-0-	1111	2	2	9	N	2					55
*04	1111	R	1111	-0-	-0-	-0-	1111	2			N	-0-					55

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 32 RRCID -> 178143 COMPL. DATE 07/28/2000 TOTAL DEPTH 4150 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	R	226	-0-	-0-	-0-	226	2			N	-0-					9
12	101	R	101	-0-	-0-	-0-	101	2			N	-0-					9
01	96	R	96	-0-	-0-	-0-	96	2			N	-0-					9
02	93	R	93	-0-	-0-	-0-	93	2			N	-0-					9
03	70	R	70	-0-	-0-	-0-	70	2			N	-0-					9
*04	169	R	169	-0-	-0-	-0-	169	2			N	-0-					9

MCMURREY, M. H. C WELL #: 100C RRCID -> 183177 COMPL. DATE 06/11/2001 TOTAL DEPTH 4150 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	R	582	-0-	-0-	-0-	463	2	119	9	N	108	171	1			-0-
12	588	R	588	-0-	-0-	-0-	566	2	22	9	N	20					20
01	496	#	290	-0-	-206	-0-	279	2	11	9	N	10					30
02	532	#	358	-0-	-174	-0-	358	2			N	-0-					30
03	634	R	634	-0-	-0-	-0-	606	2	28	9	N	25					55
*04	606	R	606	-0-	-0-	-0-	606	2			N	-0-					55

CLAYPOOL-BOWEN WELL #: 1 RRCID -> 195461 COMPL. DATE 05/27/2003 TOTAL DEPTH 4190 PERF. 4051 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	R	170	-0-	-0-	-0-	170	2			N	-0-					19
12	159	R	159	-0-	-0-	-0-	159	2			N	-0-					19
01	155	#	154	-0-	-1	-0-	154	2			N	-0-					19
02	168	#	145	-0-	-23	-0-	145	2			N	-0-					19
03	186	#	161	-0-	-25	-0-	161	2			N	-0-					19
04	180	#	163	-0-	-17	-0-	163	2			N	-0-					19

PEBA OIL & GAS, INC. 648640
GARLAND BEND UNIT WELL #: 1 RRCID -> 143012 COMPL. DATE 04/22/2006 TOTAL DEPTH 4320 PERF. 4234 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	218	-0-	-502	-0-	218	2			N	-0-					-0-
12	682	#	366	-0-	-316	-0-	366	2			N	-0-					-0-
01	729	R	729	-0-	-0-	-0-	729	2			N	-0-					-0-
02	651	R	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	713	#	699	-0-	-14	-0-	699	2			N	-0-					-0-
04	720	#	213	-0-	-507	-0-	213	2			N	-0-					-0-

PITCOCK, INC. 665870
MURPHY,FRANCES B. WELL #: 6 RRCID -> 114230 COMPL. DATE 01/02/1978 TOTAL DEPTH 4100 PERF. 3819 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	337	-0-	-53	-0-	273	1	64	2	N	-0-					68
12	403	#	286	-0-	-117	-0-	245	1	41	2	N	-0-					68
01	403	#	342	-0-	-61	-0-	270	1	72	2	N	-0-					68
02	364	#	323	-0-	-41	-0-	260	1	63	2	N	-0-					68
03	403	#	395	-0-	-8	-0-	305	1	90	2	N	-0-					68
*04	346	R	346	-0-	-0-	-0-	272	1	74	2	N	-0-					68

P.K. LAKE (CONGL.) 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BBB & C WELL #: 1 RRCID -> 208023 COMPL. DATE 01/14/2005 TOTAL DEPTH 4222 PERF. 3980 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

P.K. LAKE (CONGL.) //CONT.// 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
CAUDILL HEIRS WELL #: 3 RRCID -> 252165 COMPL. DATE 06/12/2009 TOTAL DEPTH 4245 PERF. 4010 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	714	-0-	-36	-0-	714	2			N	-0-					57
12	775	X	675	-0-	-100	-0-	675	2			N	-0-					57
01	744	X	707	-0-	-37	-0-	707	2			N	-0-					57
02	672	N	613	-0-	-59	-0-	613	2			N	-0-					57
03	682	N	657	-0-	-25	-0-	657	2			N	-0-					57
04	690	N	649	-0-	-41	-0-	649	2			N	-0-					57

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 1 RRCID -> 111956 COMPL. DATE 07/18/1983 TOTAL DEPTH 4070 PERF. 4030 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

P. K. PARK (CONGL.) 3950 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
COSTELLO WELL #: 1 RRCID -> 202691 COMPL. DATE N/A TOTAL DEPTH 4318 PERF. 4038 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*06	1140	N	980	-0-	-160	-0-	980	2			N	-0-					-0-
*07	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-
*08	1116	N	922	-0-	-194	-0-	922	2			N	-0-					-0-
*09	990	N	974	-0-	-16	-0-	974	2			N	-0-					-0-
*10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*11	900	N	852	-0-	-48	-0-	852	2			N	-0-					-0-
*12	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
*01	1023	N	895	-0-	-128	-0-	895	2			N	-0-					-0-
*02	784	N	719	-0-	-65	-0-	719	2			N	-0-					-0-
*03	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
*04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

SNODDY STUART WELL #: 2 RRCID -> 203405 COMPL. DATE 07/26/2004 TOTAL DEPTH 4224 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					50
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					50
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					50
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					50
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					50
04	90	N	-0-	-0-	-90	-0-					N	-0-					50

P & R 68227 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 147658 COMPL. DATE N/A TOTAL DEPTH 4398 PERF. 4280 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALM (CADDO) 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 2 RRCID -> 203462 COMPL. DATE 07/06/2004 TOTAL DEPTH 4225 PERF. 3540 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
12	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
01	1736	N	1205	-0-	-531	-0-	1205	2			N	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
*04	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

ROBERTS, WADE "47" WELL #: 3 RRCID -> 206867 COMPL. DATE 12/21/2004 TOTAL DEPTH 4205 PERF. 3536 - 3546

11	960	N	896	-0-	-64	-0-	896	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
01	1240	N	1102	-0-	-138	-0-	1102	2			N	-0-					-0-
02	840	N	786	-0-	-54	-0-	786	2			N	-0-					-0-
03	1116	N	891	-0-	-225	-0-	891	2			N	-0-					-0-
04	1080	N	610	-0-	-470	-0-	610	2			N	-0-					-0-

ROBERTS, WADE "47" WELL #: 1 RRCID -> 212585 COMPL. DATE 08/27/2005 TOTAL DEPTH 4380 PERF. 3810 - 3820

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALM (MISS.) 68607 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
PALM, F. N. WELL #: 2 RRCID -> 198046 COMPL. DATE 08/22/1997 TOTAL DEPTH 4213 PERF. 3511 - 4157

11	1680	#	1505	-0-	-175	-0-	1505	3			N	-0-					-0-
12	1736	#	1523	-0-	-213	-0-	1523	3			N	-0-					-0-
01	1674	#	1446	-0-	-228	-0-	1446	3			N	-0-					-0-
02	1512	#	1318	-0-	-194	-0-	1318	3			N	-0-					-0-
03	1643	#	803	-0-	-840	-0-	803	3			N	-0-					-0-
*04	1620	R	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-

PALO PINTO (MARBLE FALLS CONGL.) 68693 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WHARTON WELL #: 1 RRCID -> 170670 COMPL. DATE 05/21/1998 TOTAL DEPTH 4385 PERF. 4128 - 4360

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
BOA WELL #: 1 RRCID -> 269391 COMPL. DATE 06/11/2013 TOTAL DEPTH 4812 PERF. 4410 - 4420

11	6180	#	2801	-0-	-3379	-0-	2801	2			N	-0-					176
12	5239	#	2201	-0-	-3038	-0-	2201	2			N	-0-					176
01	3968	#	2577	-0-	-1391	-0-	2577	3			N	-0-					176
02	DLQ G-10		2070	-0-	2070	2070	2070	3			N	-0-					176
03	DLQ G-10		2147	-0-	2147	4217	2147	3			N	-0-					176
04	DLQ G-10	NO RPT		-0-	-0-	4217					N	NO RPT					176

PALO PINTO (STRAWN) 68693 700 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 11 RRCID -> 266750 COMPL. DATE 07/05/2010 TOTAL DEPTH 4000 PERF. 2778 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

PALO PINTO, SW (STRAWN) 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HEATH ELIZABETH WELL #: 2 RRCID -> 067488 COMPL. DATE 05/27/1976 TOTAL DEPTH 4260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATH, ELIZABETH WELL #: 4 RRCID -> 073095 COMPL. DATE 08/19/1977 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS WESTERN CORP. 841335
TURNER WELL #: 3 RRCID -> 073827 COMPL. DATE 07/15/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY 042398
LANE WELL #: 103 RRCID -> 190181 COMPL. DATE N/A TOTAL DEPTH 3990 PERF. 3092 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	665	-0-	-355	-0-	500	3	165	9	N	150	167	1			132
12	1256	R	1256	-0-	-0-	-0-	788	3	468	9	N	425	360	1			197
01	992	#	765	-0-	-227	-0-	600	3	165	9	N	150	180	1			167
02	980	#	688	-0-	-292	-0-	550	3	138	9	N	125	182	1			110
*03	1085	#	940	-0-	-145	-0-	500	3	440	9	N	400	361	1			149
04	1050	#	NO RPT	-0-	-1050	-0-					N	NO RPT					149

BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 7 RRCID -> 124632 COMPL. DATE 10/22/1981 TOTAL DEPTH 4280 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	320	-0-	-100	-0-	320	3			N	-0-					5
12	434	#	324	-0-	-110	-0-	324	3			N	-0-					5
01	403	#	308	-0-	-95	-0-	308	3			N	-0-					5
02	280	#	213	-0-	-67	-0-	213	3			N	-0-					5
*03	341	#	198	-0-	-143	-0-	198	3			N	-0-					5
*04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					5

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 25 RRCID -> 261288 COMPL. DATE 10/19/2008 TOTAL DEPTH 4350 PERF. 3424 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	179	R	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	207	R	207	-0-	-0-	-0-	207	2			N	-0-					-0-

J. N. STUART WELL #: 7433 RRCID -> 275278 COMPL. DATE 04/01/2014 TOTAL DEPTH 4275 PERF. 4022 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		878	-0-	878	6235	878	2			N	-0-					-0-
12	814		923	-0-	109	6344	923	2			N	-0-					-0-
*01	2294		892	-0-	-1402	4942	892	2			N	-0-					-0-
02	2072		368	-0-	-1704	3238	368	2			N	-0-					-0-
03	2294		1751	-0-	-543	2695	1751	2			N	-0-					-0-
04	2220		1534	-0-	-686	2009	1534	2			N	-0-					-0-

SHEPARD WELL #: 1 RRCID -> 275783 COMPL. DATE 01/09/2004 TOTAL DEPTH 4150 PERF. 1588 - 1594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	#	105	-0-	-495	-0-	105	2			N	-0-					-0-
*12	620	#	85	-0-	-535	-0-	85	2			N	-0-					-0-
*01	620	#	108	-0-	-512	-0-	102	2	6	9	N	5					5
*02	560	#	105	-0-	-455	-0-	103	2	2	9	N	2					7
*03	104	R	104	-0-	-0-	-0-	102	2	2	9	N	2					9
*04	86	R	86	-0-	-0-	-0-	86	2			N	-0-					9

BRIGADIER OPERATING, LLC 092592
WHITE RAGLE UNIT WELL #: 1H RRCID -> 267492 COMPL. DATE 10/25/2012 TOTAL DEPTH 4425 PERF. 7039 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220		3867	-0-	1647	125657	3848	2	19	9	N	17					163
12	2294		3593	-0-	1299	126956	3569	2	24	9	N	22					185
01	2294		1751	-0-	-543	126413	1629	2	122	9	N	111					296
02	2072		2880	-0-	808	127221	2871	2	9	9	N	8					304
03	2294		2675	-0-	381	127602	2578	2	97	9	N	88	175	1			217
04	2220		1591	-0-	-629	126973	1552	2	39	9	N	35					252

COX, LEE INVESTMENTS INC. 185990
GREEN, W. H. UNIT WELL #: 2 RRCID -> 150770 COMPL. DATE N/A TOTAL DEPTH 4680 PERF. 3832 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	12	-0-	-18	-0-	12	2			N	-0-					5
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					5
01	31	#	26	-0-	-5	-0-	26	2			N	-0-					5
02	28	#	17	-0-	-11	-0-	17	2			N	-0-					5
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					5
04	30	#	13	-0-	-17	-0-	13	2			N	-0-					5

GREEN, W. H. WELL #: 1 RRCID -> 151878 COMPL. DATE N/A TOTAL DEPTH 4649 PERF. 4242 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	12	-0-	-18	-0-	12	2			N	-0-					138
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					138
01	31	#	26	-0-	-5	-0-	26	2			N	-0-					138
02	28	#	18	-0-	-10	-0-	18	2			N	-0-					138
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					138
04	30	#	14	-0-	-16	-0-	14	2			N	-0-					138

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 9 RRCID -> 107735 COMPL. DATE 11/08/1977 TOTAL DEPTH 4388 PERF. 3849 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	1	-0-	-29	-0-	1	3			N	-0-					74
12	45	R	45	-0-	-0-	-0-	45	3			N	-0-					74
01	205	R	205	-0-	-0-	-0-	205	3			N	-0-					74
02	152	R	152	-0-	-0-	-0-	152	3			N	-0-					74
03	157	R	157	-0-	-0-	-0-	157	3			N	-0-					74
04	210	#	147	-0-	-63	-0-	147	3			N	-0-					74

DUNLAP EXPLORATION, INC. 233990
CREWS WELL #: 1 RRCID -> 255436 COMPL. DATE 03/28/2011 TOTAL DEPTH 5005 PERF. 3334 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	R	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	1062	R	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1202	R	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
02	882	R	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	990	R	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*04	998	R	998	-0-	-0-	-0-	998	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 2A RRCID -> 264812 COMPL. DATE 01/10/2012 TOTAL DEPTH 2783 PERF. 2034 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	664	-0-	-296	-0-	664	2			N	-0-					-0-
12	899	#	694	-0-	-205	-0-	694	2			N	-0-					-0-
01	868	#	294	-0-	-574	-0-	294	2			N	-0-					-0-
02	784	#	571	-0-	-213	-0-	571	2			N	-0-					-0-
03	806	#	536	-0-	-270	-0-	536	2			N	-0-					-0-
04	660	#	569	-0-	-91	-0-	569	2			N	-0-					-0-

CREWS WELL #: 1A RRCID -> 264863 COMPL. DATE 01/12/2012 TOTAL DEPTH 1358 PERF. 1044 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
WELLS WELL #: 1E RRCID -> 141894 COMPL. DATE 11/20/1986 TOTAL DEPTH 4404 PERF. 3778 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, JOHN T. & JAMES BAILEY 353200
HAMPTON,ANGELA WELL #: 1 RRCID -> 130759 COMPL. DATE 06/03/1980 TOTAL DEPTH 4447 PERF. 2546 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
CARTER BEND WELL #: 8 RRCID -> 269373 COMPL. DATE 10/29/2012 TOTAL DEPTH 2650 PERF. 1767 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	8	-0-	-82	-0-	8	2			N	-0-					-0-
12	93	#	60	-0-	-33	-0-	60	2			N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 5 RRCID -> 122785 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3928 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		133	-0-	133	446	4	1	129	2	Y	-0-					4
12	576	R	130	-0-	-446	-0-	4	1	126	2	Y	-0-					4
01	105	R	105	-0-	-0-	-0-	4	1	101	2	Y	-0-					4
02	140	#	113	-0-	-27	-0-	4	1	109	2	Y	-0-					4
03	124	#	27	-0-	-97	-0-	4	1	23	2	Y	-0-					4
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					4

KORNYE-TILLMAN COMPANY 475741
ASHBY 1 AL WELL #: 1 RRCID -> 168997 COMPL. DATE 01/24/1984 TOTAL DEPTH 4295 PERF. 4050 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	56	-0-	-4	-0-	56	2			N	-0-					8
12	73	R	73	-0-	-0-	-0-	60	2	13	9	N	12					20
01	94	R	94	-0-	-0-	-0-	63	2	31	9	N	28					48
02	67	R	67	-0-	-0-	-0-	54	2	13	9	N	12					60
03	64	R	64	-0-	-0-	-0-	64	2			N	-0-					60
04	90	#	30	-0-	-60	-0-	30	2			N	-0-					60

LEXGAS, INC. 500222
BRIDGES, DELBERT WELL #: 3 RRCID -> 267536 COMPL. DATE 07/20/2012 TOTAL DEPTH 1908 PERF. 1326 - 1332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	144	-0-	-96	-0-	144	2			N	-0-					-0-
12	217	#	172	-0-	-45	-0-	172	2			N	-0-					-0-
01	217	#	189	-0-	-28	-0-	189	2			N	-0-					-0-
02	145	R	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	#	157	-0-	-29	-0-	157	2			N	-0-					-0-
04	180	#	86	-0-	-94	-0-	86	2			N	-0-					-0-

NWG OPERATING LLC 616947
BELDING, W. J. "C" WELL #: 1 RRCID -> 148498 COMPL. DATE 06/03/1993 TOTAL DEPTH 4000 PERF. 3868 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	#	953	-0-	-397	-0-	953	2			N	-0-					43
12	877	#	3	-0-	-874	-0-	3	2			N	-0-					43
01	877	#	45	-0-	-832	-0-	45	2			N	-0-					43
02	877	>	444	-0-	-433	-0-	444	2			N	-0-					43
03	0	>	529	-0-	529	-0-	529	2			N	-0-					43
04	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					43

BELDING, W. J. WELL #: 4 RRCID -> 188461 COMPL. DATE 01/05/2002 TOTAL DEPTH 3942 PERF. 3582 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	78	-0-	-12	-0-	22	1	56	2	N	-0-					-0-
12	93	#	3	-0-	-90	-0-	1	1	2	2	N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO

PATTON EXPLORATION, INC. 643730
SIKES, HARRY WELL #: 2 RRCID -> 212583 COMPL. DATE 12/08/2004 TOTAL DEPTH 1644 PERF. 1070 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
GREEN, M.A. ESTATE WELL #: 1 RRCID -> 152541 COMPL. DATE 08/25/1975 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
JOHNSON A WELL #: 1 RRCID -> 158857 COMPL. DATE 06/10/1996 TOTAL DEPTH 1745 PERF. 1223 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	355	-0-	-95	-0-	28	1	327	2	N	-0-					7
12	434	#	428	-0-	-6	-0-	36	1	392	2	N	-0-					7
01	465	#	417	-0-	-48	-0-	35	1	382	2	N	-0-					7
02	420	#	338	-0-	-82	-0-	29	1	309	2	N	-0-					7
03	465	#	377	-0-	-88	-0-	31	1	346	2	N	-0-					7
*04	436	R	436	-0-	-0-	-0-	34	1	402	2	N	-0-					7

SABLE OPERATING COMPANY 742236
KIRK A WELL #: 2 RRCID -> 260336 COMPL. DATE 08/03/2010 TOTAL DEPTH 4284 PERF. 2205 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	25	-0-	-35	-0-	25	3			Y	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 6 RRCID -> 171485 COMPL. DATE 11/10/1996 TOTAL DEPTH 1700 PERF. 1600 - 1621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	3	-0-	-57	-0-	3	3			N	-0-					-0-
12	62	#	2	-0-	-60	-0-	2	3			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	#	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	#	-0-	-0-	-3	-0-					N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 3 RRCID -> 171932 COMPL. DATE 01/20/1989 TOTAL DEPTH 3877 PERF. 3172 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
DEAN WELL #: 2 RRCID -> 261280 COMPL. DATE 12/28/1998 TOTAL DEPTH 3943 PERF. 3564 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	34	-0-	-266	-0-	34	2			N	-0-					6
12	310	#	-0-	-0-	-310	-0-					N	-0-					6
01	310	#	-0-	-0-	-310	-0-					N	-0-					6
02	112	#	-0-	-0-	-112	-0-					N	-0-					6
03	93	#	-0-	-0-	-93	-0-					N	-0-					6
04	30	#	-0-	-0-	-30	-0-					N	-0-					6

WES-MOR DRILLING, INC. 908800
BRIDGES WELL #: 1 RRCID -> 146581 COMPL. DATE 02/06/1974 TOTAL DEPTH 4300 PERF. 3996 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	128	-0-	-82	-0-	33	1	95	2	N	-0-					167
12	217	#	135	-0-	-82	-0-	26	1	109	2	N	-0-					167
01	217	#	152	-0-	-65	-0-	29	1	123	2	N	-0-					167
02	168	#	118	-0-	-50	-0-	23	1	95	2	N	-0-					167
03	186	#	108	-0-	-78	-0-	23	1	85	2	N	-0-					167
04	150	#	141	-0-	-9	-0-	23	1	118	2	N	-0-					167

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE, R. N. WELL #: 5 RRCID -> 262216 COMPL. DATE 11/15/2011 TOTAL DEPTH 3655 PERF. 992 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	92	-0-	-28	-0-	92	3			N	-0-					-0-
12	217	#	98	-0-	-119	-0-	98	3			N	-0-					-0-
01	217	#	74	-0-	-143	-0-	74	3			N	-0-					-0-
02	196	#	93	-0-	-103	-0-	93	3			N	-0-					-0-
03	124	#	86	-0-	-38	-0-	86	3			N	-0-					-0-
*04	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-

WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 2 RRCID -> 264985 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2372 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WILLINGHAM WELL #: 3 RRCID -> 264986 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2684 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
HITTSON WELL #: 1 RRCID -> 130979 COMPL. DATE 06/02/1976 TOTAL DEPTH 4038 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	178	-0-	-2	-0-	11	1	167	2	N	-0-					160
12	186	#	181	-0-	-5	-0-	11	1	170	2	N	-0-					160
01	186	#	147	-0-	-39	-0-	9	1	138	2	N	-0-					160
02	168	#	158	-0-	-10	-0-	9	1	149	2	N	-0-					160
03	186	#	172	-0-	-14	-0-	10	1	162	2	N	-0-					160
04	180	#	170	-0-	-10	-0-	10	1	160	2	N	-0-					160

PALO PINTO CO. REG. (GAS) 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
WILSON UNIT WELL #: 1 RRCID -> 197257 COMPL. DATE 09/04/2003 TOTAL DEPTH 3916 PERF. 3732 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	14	-0-	-376	-0-	14	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

LOCKHART, P. A., JR HEIRS WELL #: 3 RRCID -> 242829 COMPL. DATE 11/08/2008 TOTAL DEPTH 1700 PERF. 1656 - 1664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

LOCKHART, P. A. WELL #: 4 RRCID -> 254018 COMPL. DATE 10/27/2009 TOTAL DEPTH 1710 PERF. 1651 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
W. S. DOW WELL #: 1 C RRCID -> 155451 COMPL. DATE 07/11/1995 TOTAL DEPTH 4793 PERF. 3834 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					129
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					129
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					129
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					129
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SANDERS 5-44 WELL #: 3 RRCID -> 175138 COMPL. DATE 06/17/1999 TOTAL DEPTH 4430 PERF. 3873 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	DELQ PR		139	-0-	139	139	139	2			N	-0-					-0-
01	329	N	190	-0-	-139	-0-	190	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROWHEAD PRODUCTIONS, LP 033523
SANDERS WELL #: 1 RRCID -> 068073 COMPL. DATE 09/06/1976 TOTAL DEPTH 4146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					77
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523

MANLEY, J. H. WELL #: 4 RRCID -> 113138 COMPL. DATE 08/14/1984 TOTAL DEPTH 4833 PERF. 4660 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANLEY, J.H. WELL #: 3 RRCID -> 121835 COMPL. DATE 05/31/1984 TOTAL DEPTH 4940 PERF. 4736 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 3 RRCID -> 126663 COMPL. DATE 03/07/1988 TOTAL DEPTH 4150 PERF. 3664 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 2 RRCID -> 127563 COMPL. DATE 03/10/1988 TOTAL DEPTH 4200 PERF. 3796 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1502 RRCID -> 163227 COMPL. DATE 04/02/1997 TOTAL DEPTH 3150 PERF. 2692 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1401 RRCID -> 165521 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2725 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1402 RRCID -> 165523 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2685 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE 10 WELL #: 1001 RRCID -> 167683 COMPL. DATE 01/12/1998 TOTAL DEPTH 3120 PERF. 2712 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE 10 WELL #: 1101 RRCID -> 167750 COMPL. DATE 03/15/1998 TOTAL DEPTH 4478 PERF. 4082 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 415 RRCID -> 167873 COMPL. DATE 01/12/1998 TOTAL DEPTH 3124 PERF. 2692 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE 11 WELL #: 1103B RRCID -> 168983 COMPL. DATE 03/26/1998 TOTAL DEPTH 2875 PERF. 2373 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2-A RRCID -> 178803 COMPL. DATE 08/10/2000 TOTAL DEPTH 4180 PERF. 3538 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYLEE-LLOYD WELL #: 1 RRCID -> 204575 COMPL. DATE 08/20/2004 TOTAL DEPTH 5250 PERF. 5120 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	233	-0-	-1507	-0-	233	3			N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					26
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					26
*03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. 040409
BETTIE PETTY ESTATE WELL #: 3 RRCID -> 190167 COMPL. DATE 01/01/2002 TOTAL DEPTH 3358 PERF. 2965 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	682	N	578	-0-	-104	-0-	578	2			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

BETTIE PETTY WELL #: 1D RRCID -> 245654 COMPL. DATE 03/20/2008 TOTAL DEPTH 4778 PERF. 4164 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1184	-0-	-610	-0-	1169	2	15	9	N	14					79
12	1063	N	1063	-0-	-0-	-0-	1048	2	15	9	N	14					93
01	1674	N	945	-0-	-729	-0-	930	2	15	9	N	14					107
02	1115	N	1115	-0-	-0-	-0-	1106	2	9	9	N	8					115
*03	1703	N	1703	-0-	-0-	-0-	1690	2	13	9	N	12					127
*04	1509	N	1509	-0-	-0-	-0-	1496	2	13	9	N	12					139

BETTIE PETTY WELL #: 2D RRCID -> 245656 COMPL. DATE 03/10/2008 TOTAL DEPTH 4775 PERF. 4004 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
CLAYTON WELL #: 3 RRCID -> 067382 COMPL. DATE 07/19/1976 TOTAL DEPTH 4727 PERF. 3174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	364	N	268	-0-	-96	-0-	268	2			N	-0-					-0-
03	434	N	307	-0-	-127	-0-	307	2			N	-0-					-0-
04	570	N	495	-0-	-75	-0-	495	2			N	-0-					-0-

BIG STAR EXPLORATION 070442
ROGERS WELL #: 2 RRCID -> 057812 COMPL. DATE 04/15/1973 TOTAL DEPTH 3665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS WELL #: 13 RRCID -> 145991 COMPL. DATE 06/23/1993 TOTAL DEPTH 982 PERF. 868 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BOOTSTRAP EXPLORATION, INC. 082968
COSTELLO WELL #: 1 RRCID -> 092977 COMPL. DATE 04/02/1981 TOTAL DEPTH 2900 PERF. 2181 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COSTELLO WELL #: 2 RRCID -> 097255 COMPL. DATE 06/14/1981 TOTAL DEPTH 4240 PERF. 2198 - 2218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CROMERA-CARTER WELL #: 1 RRCID -> 117509 COMPL. DATE 07/18/1985 TOTAL DEPTH 4147 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH HEIRS WELL #: 1 RRCID -> 171491 COMPL. DATE 09/22/1997 TOTAL DEPTH 4174 PERF. 2390 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
LYON W.L. WELL #: 1 RRCID -> 058282 COMPL. DATE 02/14/2006 TOTAL DEPTH 4525 PERF. 964 - 1004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, MARY WELL #: 312 RRCID -> 073197 COMPL. DATE 06/03/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
PADGETT WELL #: 1 RRCID -> 095372 COMPL. DATE 04/09/1981 TOTAL DEPTH 2810 PERF. 2012 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	3	-0-	3	3	3	3			N	-0-					-0-
01		14B2 EXT	2	-0-	2	5	2	3			N	-0-					-0-
02		14B2 EXT	2	-0-	2	7	2	3			N	-0-					-0-
*03	7	X	5	-0-	-2	5	5	3			N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

M.E.C. WELL #: 1 RRCID -> 141039 COMPL. DATE 02/01/1992 TOTAL DEPTH 4680 PERF. 2240 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1160	-0-	-520	-0-	1160	3			N	-0-					56
12	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					56
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					56
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					56
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

MITCHELL WELL #: 1 RRCID -> 156022 COMPL. DATE 01/14/1999 TOTAL DEPTH 4246 PERF. 2579 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 RRCID -> 157298 COMPL. DATE 04/25/2006 TOTAL DEPTH 4302 PERF. 2597 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 1A RRCID -> 162449 COMPL. DATE 03/29/1997 TOTAL DEPTH 4265 PERF. 2536 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	25	-0-	25	45	25	3			N	-0-					-0-
*12	45	R	-0-	-0-	-45	-0-					N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	160	R	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATES, WANDA TRUSTEE WELL #: 1A RRCID -> 163011 COMPL. DATE 03/27/1997 TOTAL DEPTH 4180 PERF. 2556 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, M. L. WELL #: 2011 RRCID -> 165196 COMPL. DATE 10/01/1997 TOTAL DEPTH 4220 PERF. 2410 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					117
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					117
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					117
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					117
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
M. P. D. S. CORP. WELL #: 3013 RRCID -> 165206 COMPL. DATE 01/26/1998 TOTAL DEPTH 3900 PERF. 3620 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	421	-0-	-89	-0-	421	3			N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 3A RRCID -> 165978 COMPL. DATE 03/27/1997 TOTAL DEPTH 2815 PERF. 2591 - 2605

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MPDS CORP. WELL #: 4013 RRCID -> 166233 COMPL. DATE 11/24/1998 TOTAL DEPTH 4110 PERF. 3692 - 3700

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON "H" WELL #: 1 RRCID -> 195845 COMPL. DATE 02/00/2003 TOTAL DEPTH 4259 PERF. 3970 - 3976

11	1098	N	1098	-0-	-0-	-0-	919	3	179	9	N	163	165	1			63
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					63
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					63
02	858	N	858	-0-	-0-	-0-	685	3	173	9	N	157	168	1			52
*03	1061	N	1061	-0-	-0-	-0-	856	3	205	9	N	186	170	1			68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WARD, HARRY WELL #: 1H RRCID -> 238745 COMPL. DATE 12/03/2007 TOTAL DEPTH 6588 PERF. 3178 - 3244

11	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 21 RRCID -> 187449 COMPL. DATE 11/19/2001 TOTAL DEPTH 3960 PERF. 3483 - 3487

11	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIERTON & BRIERTON 092591
BRIERTON WELL #: 1 RRCID -> 066134 COMPL. DATE 11/10/1975 TOTAL DEPTH 4163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	468	-0-	-252	-0-	468	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

BRIERTON G. S. "A" WELL #: 1 RRCID -> 067887 COMPL. DATE 05/28/1976 TOTAL DEPTH 3776 PERF. 3440 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	233	-0-	-127	-0-	233	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

BRIGADIER OPERATING, LLC 092592
MCCLURE J.J. WELL #: 1 RRCID -> 056672 COMPL. DATE 10/10/1972 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLINGHAM WELL #: 9 RRCID -> 090991 COMPL. DATE 11/26/1980 TOTAL DEPTH 4700 PERF. 3057 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM WELL #: 12 RRCID -> 096289 COMPL. DATE 10/20/1981 TOTAL DEPTH 3100 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLURE, J.J. WELL #: 1 RRCID -> 140912 COMPL. DATE 01/15/1992 TOTAL DEPTH 4484 PERF. 4220 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIGADIER OPERATING, LLC //CONT.// 092592
WILLINGHAM W WELL #: W 2 RRCID -> 172574 COMPL. DATE 12/09/2014 TOTAL DEPTH 4270 PERF. 2410 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM "W" WELL #: W 3 RRCID -> 173126 COMPL. DATE 05/01/1999 TOTAL DEPTH 2279 PERF. 2268 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
MCCOY WELL #: 1 RRCID -> 073327 COMPL. DATE 06/10/1977 TOTAL DEPTH 3955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 2 RRCID -> 093404 COMPL. DATE 10/29/1979 TOTAL DEPTH 2650 PERF. 2550 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 3 RRCID -> 057344 COMPL. DATE 11/20/1973 TOTAL DEPTH 4585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	N	1001	-0-	-199	-0-	1001	2			N	-0-					-0-
*12	1209	N	1058	-0-	-151	-0-	1058	2			N	-0-					-0-
*01	1209	N	983	-0-	-226	-0-	983	2			N	-0-					-0-
*02	1008	N	728	-0-	-280	-0-	728	2			N	-0-					-0-
*03	1085	N	823	-0-	-262	-0-	823	2			N	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

CORDA CORPORATION 177997
HAMILTON WELL #: 2 RRCID -> 195980 COMPL. DATE 04/02/2003 TOTAL DEPTH 3340 PERF. 3257 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CORDA CORPORATION //CONT.// 177997
HAMILTON UNIT WELL #: 3 RRCID -> 196483 COMPL. DATE 06/12/2003 TOTAL DEPTH 3500 PERF. 3264 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
JAGGERS, L. L. WELL #: 1 RRCID -> 151886 COMPL. DATE 12/00/1964 TOTAL DEPTH 4614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

CROWN EQUIPMENT CO. 191534
BRACKEEN, A. H. WELL #: 3 RRCID -> 044016 COMPL. DATE 04/01/1967 TOTAL DEPTH 4330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
12	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
01	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
02	196	N	121	-0-	-75	-0-	121	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

BRACKEEN, A. H. WELL #: 1 RRCID -> 060104 COMPL. DATE 08/16/2014 TOTAL DEPTH 2995 PERF. 891 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEEN, A. H. WELL #: 6 RRCID -> 137578 COMPL. DATE 12/06/1990 TOTAL DEPTH 4765 PERF. 2420 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
SANDY WELL #: 2 RRCID -> 064876 COMPL. DATE 12/20/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	21	-0-	-219	-0-	1	1	20	3	N	-0-					-0-
12	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	110	R	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
RYAN MORTGAGE WELL #: 2 C RRCID -> 090667 COMPL. DATE 07/20/1980 TOTAL DEPTH 4914 PERF. 662 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					-0-

LEE, W.D. WELL #: 1 RRCID -> 093810 COMPL. DATE 02/25/1981 TOTAL DEPTH 4703 PERF. 2704 - 2714

11	120	N	112	-0-	-8		-0-	112	3			N	-0-					-0-
12	124	N	120	-0-	-4		-0-	120	3			N	-0-					-0-
01	124	N	98	-0-	-26		-0-	98	3			N	-0-					-0-
02	112	N	88	-0-	-24		-0-	88	3			N	-0-					-0-
03	124	N	120	-0-	-4		-0-	120	3			N	-0-					-0-
04	90	N	89	-0-	-1		-0-	89	3			N	-0-					-0-

HARRIS, LAVERNE WELL #: 1 RRCID -> 115910 COMPL. DATE 03/14/1985 TOTAL DEPTH 4235 PERF. 2047 - 2085

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SAND VALLEY "B" WELL #: 3 RRCID -> 242071 COMPL. DATE 12/19/2007 TOTAL DEPTH 4650 PERF. 4250 - 4584

11	4140	#	2638	-0-	-1502		-0-	127	1	2511	3	N	-0-					3
12	3937	#	2693	-0-	-1244		-0-	128	1	2565	3	N	-0-					3
01	3534	#	2686	-0-	-848		-0-	155	1	2531	3	N	-0-					3
02	2940	#	1888	-0-	-1052		-0-	114	1	1774	3	N	-0-					3
03	3224	#	2274	-0-	-950		-0-	153	1	2121	3	N	-0-					3
04	2640	#	2285	-0-	-355		-0-	157	1	2128	3	N	-0-					3

HINKSON, WILLIAM WELL #: 7 RRCID -> 259709 COMPL. DATE 06/17/2010 TOTAL DEPTH 4500 PERF. 4032 - 4040

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HINKSON, WILLIAM WELL #: 9 RRCID -> 274198 COMPL. DATE 04/01/2014 TOTAL DEPTH 1950 PERF. 1648 - 1658

11	750		310	-0-	-440		-0-	83	1	227	3	N	-0-					-0-
12	775	N	24	-0-	-751		-0-	3	1	21	3	N	-0-					-0-
01	310	N	122	-0-	-188		-0-	9	1	113	3	N	-0-					-0-
02	280	N	164	-0-	-116		-0-	26	1	138	3	N	-0-					-0-
03	31	N	-0-	-0-	-31		-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120		-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 2 RRCID -> 075251 COMPL. DATE 10/17/1977 TOTAL DEPTH 4480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY WELL #: 8 RRCID -> 269361 COMPL. DATE 10/09/2013 TOTAL DEPTH 4980 PERF. 4038 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					-0-
03	558	N	369	-0-	-189	-0-	369	2			N	-0-					-0-
04	510	N	405	-0-	-105	-0-	405	2			N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
CARTER 9-23 WELL #: 1 RRCID -> 177603 COMPL. DATE 06/02/2000 TOTAL DEPTH 4140 PERF. 3628 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER "2"-40 WELL #: 1A RRCID -> 177618 COMPL. DATE 05/04/2000 TOTAL DEPTH 4356 PERF. 4206 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1608	-0-	-552	-0-	1597	2	11	9	N	10					266
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					266
01	2295	N	2295	-0-	-0-	-0-	2294	2	1	9	N	1	160	1			107
02	1512	N	1369	-0-	-143	-0-	1368	2	1	9	N	1					108
*03	2122	N	2122	-0-	-0-	-0-	2121	2	1	9	N	1					109
*04	1230	N	1230	-0-	-0-	-0-	1229	2	1	9	N	1					110

ECHO PRODUCTION, INC. 240125
SIMS WELL #: 1 L RRCID -> 044014 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 U RRCID -> 044115 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
SIMS WELL #: 2 RRCID -> 121572 COMPL. DATE 06/30/1977 TOTAL DEPTH 4000 PERF. 2496 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, W. T. WELL #: 4 RRCID -> 181895 COMPL. DATE 03/02/2001 TOTAL DEPTH 4510 PERF. 3299 - 3298

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGIN, GEORGE 243233
EDGIN WELL #: 2 RRCID -> 073328 COMPL. DATE 04/01/2002 TOTAL DEPTH 2797 PERF. 2733 - 2740

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MCKEE WELL #: 3 RRCID -> 141841 COMPL. DATE 04/23/1992 TOTAL DEPTH 4821 PERF. 4473 - 4476

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J.T. "A" WELL #: 3 RRCID -> 114227 COMPL. DATE 09/24/1984 TOTAL DEPTH 4721 PERF. 3184 - 3194

11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					7
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					7
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					7
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					7
03	527	N	502	-0-	-25	-0-	502	2			N	-0-					7
04	570	N	439	-0-	-131	-0-	437	2	2	9	N	2	2	8			7

COOK, J.T. "A" WELL #: 1 RRCID -> 127894 COMPL. DATE 06/08/1988 TOTAL DEPTH 4800 PERF. 3191 - 3211

11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	360	N	130	-0-	-230	-0-	128	2	2	9	N	2	2	8			-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC//CONT.// 259788
CRANFORD, L. H. ET AL WELL #: 2 RRCID -> 137856 COMPL. DATE 12/16/1976 TOTAL DEPTH 5040 PERF. 4222 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-

TRI STATE LEASING CORP. WELL #: 2 RRCID -> 187425 COMPL. DATE 01/04/2002 TOTAL DEPTH 4719 PERF. 4450 - 4458

11	840	N	-0-	-0-	-840	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	403	N	403	-0-	-0-	-0-	33	1	370	2	N	-0-					2
02	1271	N	1271	-0-	-0-	-0-	84	1	1187	2	N	-0-					2
03	1121	N	1121	-0-	-0-	-0-	93	1	1028	2	N	-0-					2
*04	990	N	990	-0-	-0-	-0-	90	1	900	2	N	-0-					2

G & F OIL, INC. 292000
WELLS WELL #: 1C RRCID -> 130654 COMPL. DATE 04/06/1989 TOTAL DEPTH 2542 PERF. 2476 - 2478

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDDY WELL #: 1A RRCID -> 139472 COMPL. DATE 11/10/1982 TOTAL DEPTH 2379 PERF. 2298 - 2305

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 256734 COMPL. DATE 09/26/2009 TOTAL DEPTH 4999 PERF. 2612 - 2728

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 261490 COMPL. DATE 06/28/2010 TOTAL DEPTH 4160 PERF. 2447 - 2478

11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GARDNER, EARL 294490
GARDNER, EARL WELL #: 1 RRCID -> 072760 COMPL. DATE 07/11/1977 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOBAL XRC CORP 310348
BRIERTON WELL #: 1 RRCID -> 260862 COMPL. DATE 09/02/2011 TOTAL DEPTH 3619 PERF. 1749 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDONCOURT, FRANCES D. 356760
HARDONCOURT A WELL #: 4 RRCID -> 108081 COMPL. DATE 10/25/1987 TOTAL DEPTH 1853 PERF. 1172 - 1175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZLEWOOD, TRAVIS 369756
WELLER WELL #: 1 RRCID -> 170443 COMPL. DATE 08/12/1996 TOTAL DEPTH 715 PERF. 705 - 715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL OPERATING LLC 387979
LEMLEY-VINCENT WELL #: 1 RRCID -> 113522 COMPL. DATE 09/15/1984 TOTAL DEPTH 4626 PERF. 2842 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMLEY-VINCENT WELL #: 2 RRCID -> 116303 COMPL. DATE 10/20/1984 TOTAL DEPTH 4203 PERF. 2600 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
FOX HOLLOW CREEK WELL #: 1 RRCID -> 227173 COMPL. DATE 04/23/2007 TOTAL DEPTH 4350 PERF. 4202 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	151	2	2	9	N	2	2	8			-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

HITEX RESOURCES, LP 390521
DICKERSON "B" WELL #: 3 RRCID -> 117221 COMPL. DATE 09/15/1986 TOTAL DEPTH 4400 PERF. 3807 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					35
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					35
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					35
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					35
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DICKERSON WELL #: 5 RRCID -> 121988 COMPL. DATE 07/24/1986 TOTAL DEPTH 3700 PERF. 3525 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					10
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					10
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					10
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					10
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

DICKERSON "A" WELL #: 6 RRCID -> 122339 COMPL. DATE 09/10/1986 TOTAL DEPTH 3700 PERF. 3508 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER ENERGY, INC. 418929
ROSS WELL #: 1AR RRCID -> 097519 COMPL. DATE 08/31/1981 TOTAL DEPTH 4400 PERF. 3794 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					65
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					65
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LANGFORD "H" WELL #: 2 RRCID -> 190625 COMPL. DATE 06/24/2002 TOTAL DEPTH 4340 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					102
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					102
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					102
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
IPR ENERGY PARTNERS, LLC 425820
SITTON L.T. ET AL WELL #: 1 RRCID -> 068578 COMPL. DATE 01/20/1976 TOTAL DEPTH 4984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

SITTON, ANGIE WELL #: 1 RRCID -> 210835 COMPL. DATE 03/20/2005 TOTAL DEPTH 5472 PERF. 5394 - 5438

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					32
12	217	N	46	-0-	-171	-0-	46	3			N	-0-					32
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					32
02	56	N	55	-0-	-1	-0-	24	3	31	9	N	28					60
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

J OIL & GAS INC. 427779
COSTELLO WELL #: 1A RRCID -> 163592 COMPL. DATE 02/10/1997 TOTAL DEPTH 4315 PERF. 4120 - 4140

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
04	240	N	83	-0-	-157	-0-	83	2			N	-0-					-0-

COSTELLO, CONNIE WELL #: 2 RRCID -> 197542 COMPL. DATE 08/23/2003 TOTAL DEPTH 4380 PERF. 4025 - 4035

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-

COSTELLO WELL #: 5 RRCID -> 209989 COMPL. DATE 03/24/2005 TOTAL DEPTH 4300 PERF. 4156 - 4192

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	236	-0-	-94	-0-	230	2	6	9	N	5					152
12	397	N	397	-0-	-0-	-0-	395	2	2	9	N	2					154
01	173	N	173	-0-	-0-	-0-	170	2	3	9	N	3					157
02	224	N	214	-0-	-10	-0-	210	2	4	9	N	4					161
03	403	N	244	-0-	-159	-0-	242	2	2	9	N	2					163
*04	251	N	251	-0-	-0-	-0-	247	2	4	9	N	4					167

K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 2 RRCID -> 187501 COMPL. DATE 11/01/2001 TOTAL DEPTH 4250 PERF. 1028 - 1036

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					-0-
03	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
04	360	N	229	-0-	-131	-0-	229	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1L RRCID -> 064768 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT RICHARDS UNIT #3 WELL #: 3T RRCID -> 066332 COMPL. DATE 04/01/1976 TOTAL DEPTH 4202 PERF. 3454 - 3473

11	253	N	253	-0-	-0-	-0-	4	1	249	2	Y	-0-					34
12	236	N	236	-0-	-0-	-0-	4	1	232	2	Y	-0-					34
01	341	N	252	-0-	-89	-0-	4	1	248	2	Y	-0-					34
02	224	N	217	-0-	-7	-0-	4	1	213	2	Y	-0-					34
03	248	N	124	-0-	-124	-0-	4	1	120	2	Y	-0-					34
04	240	N	-0-	-0-	-240	-0-					Y	-0-					34

ROBERT RICHARDS UNIT 4 WELL #: 4T RRCID -> 070512 COMPL. DATE 11/18/1976 TOTAL DEPTH 3725 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					Y	69	78	1			-0-

ROBERT RICHARDS UNIT 2 WELL #: 2C RRCID -> 071212 COMPL. DATE 04/15/1977 TOTAL DEPTH 3738 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS, ROBERT WELL #: 6 C RRCID -> 074004 COMPL. DATE 10/10/1977 TOTAL DEPTH 3710 PERF. N/A

11	270	N	149	-0-	-121	-0-	149	2			Y	-0-					16
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					16
01	279	N	271	-0-	-8	-0-	271	2			Y	-0-					16
02	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					16
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					16
04	270	N	122	-0-	-148	-0-	122	2			Y	-0-					16

TENNYSON WELL #: 2 RRCID -> 120110 COMPL. DATE 04/23/2004 TOTAL DEPTH 4155 PERF. 4130 - 4146

11	30	N	2	-0-	-28	-0-	2	2			N	-0-					26
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					26
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					26
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					26
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					26
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					26

ROBERT RICHARDS UNIT NO 3 WELL #: 4 RRCID -> 126205 COMPL. DATE 01/05/1988 TOTAL DEPTH 4010 PERF. 3236 - 3431

11	378	N	378	-0-	-0-	-0-	6	1	372	2	N	-0-					48
12	434	N	395	-0-	-39	-0-	6	1	389	2	N	-0-					48
01	434	N	432	-0-	-2	-0-	6	1	426	2	N	-0-					48
02	391	N	391	-0-	-0-	-0-	6	1	385	2	N	-0-					48
03	437	N	437	-0-	-0-	-0-	6	1	431	2	N	-0-					48
04	420	N	-0-	-0-	-420	-0-					N	-0-					48

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
HALSELL, J. R. WELL #: 4 RRCID -> 180801 COMPL. DATE 08/28/2000 TOTAL DEPTH 4540 PERF. 3056 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-

MCCLURE WELL #: 1 K RRCID -> 205047 COMPL. DATE 08/22/2004 TOTAL DEPTH 4638 PERF. 4024 - 4078

11	1829	N	1829	-0-	-0-	-0-	1817	3	12	9	N	11					115
12	2449	N	2122	-0-	-327	-0-	2103	3	19	9	N	17					132
01	2077	N	1951	-0-	-126	-0-	1936	3	15	9	N	14					146
02	1708	N	1354	-0-	-354	-0-	1310	3	44	9	N	40	172	1			14
03	2108	N	655	-0-	-1453	-0-	642	2	13	9	N	12					26
04	1890	N	1617	-0-	-273	-0-	1608	3	9	9	N	8					34

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 7 RRCID -> 121123 COMPL. DATE 04/14/1986 TOTAL DEPTH 4033 PERF. 3944 - 3952

11	DLQ G-10		100	-0-	100	336	3	1	97	2	Y	-0-					3
12	434	N	98	-0-	-336	-0-	3	1	95	2	Y	-0-					3
01	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					3
02	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-					3
03	93	N	21	-0-	-72	-0-	3	1	18	2	Y	-0-					3
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

KIMBERLIN WELL #: 11 RRCID -> 123266 COMPL. DATE 12/18/1986 TOTAL DEPTH 4280 PERF. 3964 - 3974

11	DLQ G-10		91	-0-	91	305	3	1	88	2	Y	-0-					3
12	394	N	89	-0-	-305	-0-	3	1	86	2	Y	-0-					3
01	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					3
02	84	N	78	-0-	-6	-0-	3	1	75	2	Y	-0-					3
03	93	N	19	-0-	-74	-0-	3	1	16	2	Y	-0-					3
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

KORNYE-TILLMAN COMPANY 475741
HARALSON, ELLA WELL #: 2 RRCID -> 037555 COMPL. DATE 06/25/1965 TOTAL DEPTH 4005 PERF. N/A

11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					39
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					39
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					39
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					39
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					39
04	150	N	107	-0-	-43	-0-	107	2			N	-0-					39

ILES ESTATE WELL #: 1 RRCID -> 050677 COMPL. DATE 05/28/1971 TOTAL DEPTH 4206 PERF. 4084 - 4090

11	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
GREEN, FLORENCE WELL #: 1 RRCID -> 052176 COMPL. DATE 02/26/1972 TOTAL DEPTH 4131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					125
12	217	N	132	-0-	-85	-0-	132	2			N	-0-					125
01	186	N	79	-0-	-107	-0-	79	2			N	-0-					125
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					125
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					125
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					125

BERRY, W. H. WELL #: 1 RRCID -> 056981 COMPL. DATE 07/17/1973 TOTAL DEPTH 4550 PERF. 4032 - 4040

11	270	N	214	-0-	-56	-0-	214	2			N	-0-					85
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					85
01	279	N	230	-0-	-49	-0-	230	2			N	-0-					85
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					85
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					85
*04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					85

HATCHETT WELL #: 1 RRCID -> 064306 COMPL. DATE 05/19/1975 TOTAL DEPTH 4186 PERF. 3580 - 0

11	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	280	N	95	-0-	-185	-0-	95	2			N	-0-					-0-
03	403	N	28	-0-	-375	-0-	28	2			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

SET RANCH WELL #: 38 RRCID -> 115779 COMPL. DATE 01/11/1985 TOTAL DEPTH 4110 PERF. 3974 - 3980

11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					28
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					28
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					28
02	56	N	10	-0-	-46	-0-	10	2			N	-0-					28
03	11	N	2	-0-	-9	-0-	2	2			N	-0-					28
04	11	N	2	-0-	-9	-0-	2	2			N	-0-					28

MCKEE UNIT WELL #: 1 RRCID -> 147646 COMPL. DATE 08/01/1993 TOTAL DEPTH 4840 PERF. 4280 - 4286

11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

MCKEE "A" UNIT WELL #: 2A RRCID -> 147647 COMPL. DATE 08/20/1993 TOTAL DEPTH 4900 PERF. 4668 - 4674

11	180	N	124	-0-	-56	-0-	124	2			N	-0-					83
12	248	N	17	-0-	-231	-0-	17	2			N	-0-					83
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					83
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					83
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					83
04	420	N	206	-0-	-214	-0-	206	2			N	-0-					83

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L R OPERATING CO. 480254
WARNER WELL #: 1 RRCID -> 057322 COMPL. DATE 08/13/2008 TOTAL DEPTH 4365 PERF. 2724 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RAGLE, J. B. WELL #: 3 RRCID -> 061843 COMPL. DATE 09/30/2010 TOTAL DEPTH 4204 PERF. 2721 - 2727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 073011 COMPL. DATE 05/20/1977 TOTAL DEPTH 4410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	310	N	149	-0-	-161	-0-	149	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

RAGLE, J.M. "A" WELL #: 1 RRCID -> 123505 COMPL. DATE 01/15/1986 TOTAL DEPTH 4233 PERF. 3924 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART WELL #: 1 RRCID -> 065748 COMPL. DATE 02/13/1976 TOTAL DEPTH 4700 PERF. 4330 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

LISTER, JOE K. 503360
LISTER WELL #: 1 RRCID -> 073598 COMPL. DATE 12/11/1975 TOTAL DEPTH 4816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO

MCCLURE, J.D. TRUST 540704
MCCLURE-HELMS WELL #: 1 RRCID -> 075041 COMPL. DATE 07/18/1977 TOTAL DEPTH 4209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOWN ENGINEERING 542362
RINGO WELL #: 18 RRCID -> 204337 COMPL. DATE N/A TOTAL DEPTH 3790 PERF. 1572 - 1577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS WELL #: 1 RRCID -> 253377 COMPL. DATE 08/31/2008 TOTAL DEPTH 3500 PERF. 3248 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS OIL & GAS 569683
WILBAR WELL #: 4 RRCID -> 075692 COMPL. DATE 08/10/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-

MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE WELL #: 1 RRCID -> 098710 COMPL. DATE 03/12/1982 TOTAL DEPTH 4375 PERF. 4032 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK E&P OPERATING, LLC 606167
JAGGERS "A" WELL #: 4 RRCID -> 102110 COMPL. DATE 09/26/1982 TOTAL DEPTH 3789 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
02	420	N	244	-0-	-176	-0-	244	3			N	-0-					-0-
03	558	N	377	-0-	-181	-0-	377	3			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NEWARK E&P OPERATING, LLC //CONT.// 606167
JAGGERS "A" WELL #: 3 RRCID -> 102154 COMPL. DATE 09/28/1982 TOTAL DEPTH 4540 PERF. 4248 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

NWG OPERATING LLC 616947
BELDING, W. J. "D" WELL #: 1 RRCID -> 147128 COMPL. DATE 10/05/1993 TOTAL DEPTH 3996 PERF. 3655 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	158	1	394	2	N	-0-					60
12	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					60
01	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					60
02	96	N	96	-0-	-0-	-0-	48	1	48	2	N	-0-					60
03	523	N	523	-0-	-0-	-0-	185	1	338	2	N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BELDING, W. J. WELL #: 1 RRCID -> 181152 COMPL. DATE 02/12/2001 TOTAL DEPTH 4060 PERF. 3533 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	66	1	164	2	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	10	1	10	2	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	50	1	92	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 88D RRCID -> 204163 COMPL. DATE 10/12/2004 TOTAL DEPTH 4686 PERF. 2186 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					38
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					38
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					38
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					38
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					38
*04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					38

PALO PINTO OIL & GAS CORPORATION 637407
COALSON-HAYNES WELL #: 1A RRCID -> 117205 COMPL. DATE 04/26/1985 TOTAL DEPTH 4400 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	11	1	175	2	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	2	N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	9	1	166	2	N	-0-					-0-

PATTON EXPLORATION, INC. 643730
HARRINGTON BERT WELL #: 1 RRCID -> 065485 COMPL. DATE 12/01/1975 TOTAL DEPTH 4148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	317	-0-	-73	-0-	317	2			N	-0-					1
12	403	N	249	-0-	-154	-0-	249	2			N	-0-					1
01	372	N	172	-0-	-200	-0-	172	2			N	-0-					1
02	308	N	123	-0-	-185	-0-	123	2			N	-0-					1
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					1
04	180	N	-0-	-0-	-180	-0-					N	-0-					1

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PATTON EXPLORATION, INC. //CONT.// 643730
SIKES, HARRY WELL #: 1 RRCID -> 144446 COMPL. DATE 03/15/1993 TOTAL DEPTH 4450 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					6
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					6
01	1178	N	798	-0-	-380	-0-	798	2			N	-0-					6
02	1064	N	828	-0-	-236	-0-	828	2			N	-0-					6
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					6
*04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					6

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 4 RRCID -> 159137 COMPL. DATE 06/01/1996 TOTAL DEPTH 4338 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT UNIT WELL #: 2 RRCID -> 219855 COMPL. DATE 07/20/2006 TOTAL DEPTH 2985 PERF. 2118 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1026	-0-	-174	-0-	1026	2			N	-0-					-0-
12	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
01	1054	N	896	-0-	-158	-0-	896	2			N	-0-					-0-
02	952	N	935	-0-	-17	-0-	935	2			N	-0-					-0-
*03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

WRIGHT UNIT WELL #: 3 RRCID -> 221430 COMPL. DATE 08/12/2006 TOTAL DEPTH 2342 PERF. 2110 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-

DWORSKY "A" WELL #: 2 RRCID -> 222984 COMPL. DATE 11/04/2006 TOTAL DEPTH 4600 PERF. 3760 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
02	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

HOLUB, HENRY WELL #: 6S RRCID -> 248277 COMPL. DATE 04/29/2009 TOTAL DEPTH 1580 PERF. 882 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	84	N	2	-0-	-82	-0-	2	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	90	N	2	-0-	-88	-0-	2	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
HOLUB, HENRY WELL #: 9S RRCID -> 256440 COMPL. DATE 04/19/2010 TOTAL DEPTH 1670 PERF. 886 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

HOLUB, HENRY WELL #: 13 RRCID -> 273513 COMPL. DATE 08/25/2012 TOTAL DEPTH 4560 PERF. 4012 - 4087

11	750	N	722	-0-	-28	-0-	722	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
04	870	N	733	-0-	-137	-0-	733	2			N	-0-					-0-

PETEX 659782
HART, J. B. WELL #: 3 RRCID -> 147378 COMPL. DATE 04/10/1997 TOTAL DEPTH 4700 PERF. 3943 - 4168

11	2250	N	2160	-0-	-90	-0-	2160	2			N	-0-					-0-
12	2232	N	2180	-0-	-52	-0-	2180	2			N	-0-					-0-
01	2201	N	2103	-0-	-98	-0-	2103	2			N	-0-					-0-
02	2016	N	2014	-0-	-2	-0-	2014	2			N	-0-					-0-
03	2170	N	1953	-0-	-217	-0-	1953	2			N	-0-					-0-
04	2040	N	1956	-0-	-84	-0-	1956	2			N	-0-					-0-

PITCOCK, INC. 665870
BLUEFLAT WELL #: 1 RRCID -> 187044 COMPL. DATE 01/18/2002 TOTAL DEPTH 4175 PERF. 3492 - 3500

11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

GREEN, F. WELL #: 6 RRCID -> 195546 COMPL. DATE 03/21/2003 TOTAL DEPTH 4670 PERF. 2470 - 2478

11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-

BLUEFLAT WELL #: 2 RRCID -> 196109 COMPL. DATE 07/07/2003 TOTAL DEPTH 4080 PERF. 3394 - 3400

11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
JOHNSON, HELEN WELL #: 13 RRCID -> 198394 COMPL. DATE 05/15/2009 TOTAL DEPTH 4410 PERF. 2692 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE FLAT WELL #: 3 RRCID -> 200168 COMPL. DATE 03/11/2004 TOTAL DEPTH 3800 PERF. 3548 - 3553

11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
04	1320	N	1318	-0-	-2	-0-	1318	2			N	-0-					-0-

F. GREEN WELL #: 9 RRCID -> 223674 COMPL. DATE 10/26/2007 TOTAL DEPTH 4618 PERF. 4146 - 4150

11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					28
12	93	N	54	-0-	-39	-0-	54	2			N	-0-					28
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					28
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					28
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					28
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					28

CLAYTON-PRICE "A" WELL #: 4 RRCID -> 227572 COMPL. DATE 06/01/2007 TOTAL DEPTH 5225 PERF. 4674 - 4679

11	870	N	800	-0-	-70	-0-	800	2			N	-0-					101
12	930	N	744	-0-	-186	-0-	744	2			N	-0-					101
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					101
02	756	N	745	-0-	-11	-0-	745	2			N	-0-					101
03	744	N	713	-0-	-31	-0-	713	2			N	-0-					101
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					101

PRIMEXX OPERATING CORPORATION 677852
CALVIN-HART UNIT WELL #: 1 RRCID -> 056384 COMPL. DATE 07/10/1973 TOTAL DEPTH 4500 PERF. N/A

11	1674	N	1674	-0-	-0-	-0-	1639	3	35	9	N	32					82
12	1813	N	1813	-0-	-0-	-0-	1802	3	11	9	N	10					92
01	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					92
02	1511	N	1511	-0-	-0-	-0-	1492	3	19	9	N	17					109
03	1803	N	1803	-0-	-0-	-0-	1790	3	13	9	N	12					121
*04	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					121

GALLAGHER-REYNOLDS WELL #: 1 RRCID -> 057527 COMPL. DATE 11/15/1976 TOTAL DEPTH 4522 PERF. N/A

11	1473	N	1473	-0-	-0-	-0-	1470	3	3	9	N	3					80
12	1445	N	1445	-0-	-0-	-0-	1443	3	2	9	N	2					82
01	1519	N	1472	-0-	-47	-0-	1472	3			N	-0-					82
02	1372	N	1200	-0-	-172	-0-	1200	3			N	-0-					82
03	1476	N	1476	-0-	-0-	-0-	1472	3	4	9	N	4					86
*04	1453	N	1453	-0-	-0-	-0-	1451	3	2	9	N	2					88

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
GREEN, WILEY T. WELL #: 1 RRCID -> 074185 COMPL. DATE 10/15/1976 TOTAL DEPTH 4543 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	45	1	165	2	N	-0-			-0-
12	183	N	183	-0-	-0-	-0-	43	1	140	2	N	-0-			-0-
*01	236	N	236	-0-	-0-	-0-	78	1	158	2	N	-0-			-0-
*02	224	N	224	-0-	-0-	-0-	84	1	140	2	N	-0-			-0-
*03	288	N	288	-0-	-0-	-0-	118	1	170	2	N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PADGETT, J.W. WELL #: 4 RRCID -> 090663 COMPL. DATE 11/10/1980 TOTAL DEPTH 4550 PERF. 3835 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	2			N	-0-			-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-			-0-
*03	57	N	57	-0-	-0-	-0-	57	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PADGETT, J. W. WELL #: 3 RRCID -> 090803 COMPL. DATE 11/06/1980 TOTAL DEPTH 4530 PERF. 3654 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-			-0-
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GREEN, WYLIE T. WELL #: 2 RRCID -> 098637 COMPL. DATE 11/14/1981 TOTAL DEPTH 6800 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	111	1	582	2	N	-0-			95
12	667	N	667	-0-	-0-	-0-	159	1	508	2	N	-0-			95
*01	834	N	834	-0-	-0-	-0-	274	1	560	2	N	-0-			95
*02	744	N	744	-0-	-0-	-0-	280	1	464	2	N	-0-			95
*03	647	N	647	-0-	-0-	-0-	170	1	477	2	N	-0-			95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			95

NASH WELL #: 1 RRCID -> 110187 COMPL. DATE 04/06/1984 TOTAL DEPTH 4375 PERF. 1428 - 1438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	50	1	88	2	N	-0-			18
12	141	N	141	-0-	-0-	-0-	49	1	92	2	N	-0-			18
*01	140	N	140	-0-	-0-	-0-	54	1	86	2	N	-0-			18
*02	161	N	161	-0-	-0-	-0-	75	1	86	2	N	-0-			18
*03	188	N	188	-0-	-0-	-0-	103	1	85	2	N	-0-			18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			18

GREEN,WILEY T. "A" WELL #: 1 RRCID -> 124502 COMPL. DATE 01/20/1984 TOTAL DEPTH 4430 PERF. 4252 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PADGETT RANCH WELL #: 7 RRCID -> 159541 COMPL. DATE 05/27/1996 TOTAL DEPTH 4481 PERF. 2318 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-			-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-			-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PUREX ENERGY LLC 683054
PROCTOR WELL #: 1A RRCID -> 177967 COMPL. DATE 02/16/1995 TOTAL DEPTH 2900 PERF. 2783 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCTOR WELL #: 2 RRCID -> 181408 COMPL. DATE 01/09/2001 TOTAL DEPTH 4210 PERF. 3692 - 3706

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 6 RRCID -> 226665 COMPL. DATE 02/19/2007 TOTAL DEPTH 4350 PERF. 4069 - 4072

11	300	N	195	-0-	-105	-0-	20	1	175	2	N	-0-					-0-
12	248	N	214	-0-	-34	-0-	21	1	193	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	22	1	210	2	N	-0-					-0-
02	196	N	165	-0-	-31	-0-	17	1	148	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	22	1	208	2	N	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					-0-

WHARTON 2-21 WELL #: 4 RRCID -> 236851 COMPL. DATE 02/12/2007 TOTAL DEPTH 4370 PERF. 4272 - 4278

11	330	N	231	-0-	-99	-0-	24	1	207	2	N	-0-					-0-
12	310	N	262	-0-	-48	-0-	25	1	237	2	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	24	1	232	2	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	19	1	162	2	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	25	1	237	2	N	-0-					-0-
04	240	N	85	-0-	-155	-0-	7	1	78	2	N	-0-					-0-

WHARTON 2-21 WELL #: 8 RRCID -> 237219 COMPL. DATE 10/19/2007 TOTAL DEPTH 4400 PERF. 4094 - 4098

11	150	N	99	-0-	-51	-0-	10	1	89	2	N	-0-					6
12	155	N	79	-0-	-76	-0-	8	1	71	2	N	-0-					6
01	155	N	142	-0-	-13	-0-	13	1	129	2	N	-0-					6
02	84	N	74	-0-	-10	-0-	8	1	66	2	N	-0-					6
03	137	N	137	-0-	-0-	-0-	13	1	124	2	N	-0-					6
*04	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					6

RWA, LLC 687608
RHODES, W.J. WELL #: 1A RRCID -> 161986 COMPL. DATE 08/00/2006 TOTAL DEPTH 4411 PERF. 4300 - 4308

11	30	N	4	-0-	-26	-0-	4	1			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
*04	30	N	13	-0-	-17	-0-	13	1			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RWA, LLC //CONT.// 687608
RHODES, W. J. WELL #: 10-B RRCID -> 162208 COMPL. DATE 12/13/1996 TOTAL DEPTH 4630 PERF. 4298 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38	-0-	82	1			N	-0-					-0-
12	248	N	147	-0-	-101	-0-	147	1			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	370	1			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	1			N	-0-					-0-

RHODES, W. J. WELL #: 11-B RRCID -> 162209 COMPL. DATE 11/24/1996 TOTAL DEPTH 4550 PERF. 2553 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	1			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	1			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	1			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
*04	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-

RHODES, W. J. WELL #: 12-B RRCID -> 162211 COMPL. DATE 11/19/1996 TOTAL DEPTH 4650 PERF. 4436 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	1			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
*04	10	N	1	-0-	-9	-0-	1	1			N	-0-					-0-

RHODES, W. J. WELL #: 14B RRCID -> 164299 COMPL. DATE 06/05/1997 TOTAL DEPTH 4645 PERF. 4404 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES, W. J. WELL #: 15B RRCID -> 164300 COMPL. DATE 06/29/1997 TOTAL DEPTH 4465 PERF. 4274 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	1			N	-0-					-0-
12	465	N	297	-0-	-168	-0-	297	1			N	-0-					-0-
01	496	N	372	-0-	-124	-0-	372	1			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
*04	360	N	281	-0-	-79	-0-	281	1			N	-0-					-0-

RANGER OPERATING CO. 691776
ALLEN-RITCHIE "A" WELL #: 31 RRCID -> 068184 COMPL. DATE 09/11/1976 TOTAL DEPTH 1986 PERF. 1782 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RAY HERRING ESTATE 695237
CRUMPTON-WILLIAMS WELL #: 3 RRCID -> 067994 COMPL. DATE 10/18/1975 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS WELL #: 1 RRCID -> 110344 COMPL. DATE 12/14/1983 TOTAL DEPTH 4252 PERF. 4238 - 4242

11	300	N	237	-0-	-63	-0-	236	2	1	9	N	1	1	8			4
12	310	N	185	-0-	-125	-0-	185	2			N	-0-					4
01	248	N	128	-0-	-120	-0-	128	2			N	-0-					4
02	224	N	91	-0-	-133	-0-	91	2			N	-0-					4
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					4
*04	161	N	161	-0-	-0-	-0-	160	2	1	9	N	1	1	8			4

HERRING WELL #: 2 RRCID -> 224773 COMPL. DATE 07/04/2006 TOTAL DEPTH 4255 PERF. 4146 - 4156

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

RED DOG TRACK, INC. 696871
NORTH GORDON WELL #: 1 RRCID -> 173851 COMPL. DATE 02/08/1998 TOTAL DEPTH 3780 PERF. 3154 - 3162

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
MCCLURE 43 WELL #: 2 RRCID -> 163012 COMPL. DATE 02/13/1998 TOTAL DEPTH 4400 PERF. 2240 - 2246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SABLE OPERATING COMPANY 742236
SNOWDEN-HART UNIT #1 WELL #: 1 RRCID -> 057178 COMPL. DATE 09/26/1986 TOTAL DEPTH 4010 PERF. 1668 - 1676

11	930	N	410	-0-	-520	-0-	410	3			Y	-0-					-0-
12	1085	N	1011	-0-	-74	-0-	1011	3			Y	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SABLE OPERATING COMPANY //CONT.// 742236
HINKSON WELL #: 2 RRCID -> 141020 COMPL. DATE 01/15/1992 TOTAL DEPTH 4225 PERF. 1588 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 8 RRCID -> 153581 COMPL. DATE 01/24/1995 TOTAL DEPTH 3976 PERF. 3694 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLEMMONS, HELEN WELL #: 1 RRCID -> 156798 COMPL. DATE 12/15/1995 TOTAL DEPTH 4222 PERF. 3700 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REEDER WELL #: 1 RRCID -> 163955 COMPL. DATE 08/04/1997 TOTAL DEPTH 4665 PERF. 3790 - 4469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	1	-0-	1	1	1	3			Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

HINKSON WELL #: 18 RRCID -> 176298 COMPL. DATE 02/29/2000 TOTAL DEPTH 4020 PERF. 1944 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLEMMONS, HELEN WELL #: 3 RRCID -> 180515 COMPL. DATE 12/21/2000 TOTAL DEPTH 4325 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	DLQ	G-10	788	-0-	788	788	788	3			Y	-0-					-0-
03	DLQ	G-10	782	-0-	782	1570	782	3			Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	1570					Y	NO RPT					-0-

SLEMMONS, HELEN WELL #: 2 RRCID -> 181662 COMPL. DATE 12/29/2000 TOTAL DEPTH 4320 PERF. 4066 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SABLE OPERATING COMPANY //CONT.// 742236
HINKSON WELL #: 7905 RRCID -> 186245 COMPL. DATE 11/07/2001 TOTAL DEPTH 4525 PERF. 4228 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON, BORCHERS-WILBAR WELL #: 2 RRCID -> 188075 COMPL. DATE 07/15/2002 TOTAL DEPTH 3850 PERF. 2972 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	600	-0-	-1560	-0-	600	3			Y	-0-					5
12	2201	N	1097	-0-	-1104	-0-	1097	3			Y	-0-					5
01	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					5
02	DLQ G-10		1291	-0-	1291	1291	1291	3			Y	-0-					5
03	DLQ G-10		190	-0-	190	1481	190	3			Y	-0-					5
04	DLQ G-10		NO RPT	-0-	-0-	1481					Y	NO RPT					5

HINKSON, LAURA WELL #: 2 RRCID -> 192334 COMPL. DATE 10/21/2002 TOTAL DEPTH 4050 PERF. 1938 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		295	-0-	295	295	294	3	1	9	Y	1	1	1			-0-
02	14B2 EXT		-0-	-0-	-0-	295					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	295					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	295					Y	NO RPT					-0-

HINKSON WELL #: 20 RRCID -> 199957 COMPL. DATE 02/20/2004 TOTAL DEPTH 4185 PERF. 3955 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON, BILL "A" WELL #: A 4 RRCID -> 200219 COMPL. DATE 03/15/2004 TOTAL DEPTH 4243 PERF. 4009 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		885	-0-	885	885	885	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	885					Y	NO RPT					-0-

SKY RESOURCES, INC. 786408
LADD WELL #: 1 RRCID -> 059249 COMPL. DATE 12/13/1973 TOTAL DEPTH 4539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
WILSON-HITTSON UNIT WELL #: 3 RRCID -> 205059 COMPL. DATE 08/30/2004 TOTAL DEPTH 3200 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 256546 COMPL. DATE 02/25/2010 TOTAL DEPTH 5070 PERF. 4578 - 4586

11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					22
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					22
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22
02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					22
*03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SPINDLETOP OIL & GAS COMPANY 809930
JOHNSON ALPHA WELL #: 1 RRCID -> 063531 COMPL. DATE 06/25/1975 TOTAL DEPTH 4550 PERF. 2943 - 2958

11	180	N	86	-0-	-94	-0-	2	1	84	2	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

CLAYPOOL, ROBBIE WELL #: 1 RRCID -> 106100 COMPL. DATE 09/11/1975 TOTAL DEPTH 4235 PERF. 4050 - 4058

11	60	N	45	-0-	-15	-0-	4	1	41	2	N	-0-					4
12	62	N	43	-0-	-19	-0-	12	1	31	2	N	-0-					4
01	62	N	27	-0-	-35	-0-	3	1	24	2	N	-0-					4
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					4
03	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					4
*04	50	N	50	-0-	-0-	-0-	22	1	28	2	N	-0-					4

STEPHENS ENERGY CORP. 817515
HART CATTLE COMPANY WELL #: 1 RRCID -> 038479 COMPL. DATE 03/01/1966 TOTAL DEPTH 4169 PERF. N/A

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					3
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					3
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					3
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					3
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					3

STEPHENS D WELL #: 2 RRCID -> 136897 COMPL. DATE 12/20/1990 TOTAL DEPTH 4236 PERF. 3920 - 4153

11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					3
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					3
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					3
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					3
03	806	N	794	-0-	-12	-0-	794	2			N	-0-					3
*04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					3

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. //CONT.// 817515
RIDER, MINEOLA WELL #: 6 RRCID -> 179672 COMPL. DATE 11/01/2000 TOTAL DEPTH 4704 PERF. 4310 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					8
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					8
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					8
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					8
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					8
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					8

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, JULIA R. WELL #: 5 RRCID -> 076505 COMPL. DATE 04/19/1978 TOTAL DEPTH 1547 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART, ELLEN G. "C" WELL #: 9 RRCID -> 175062 COMPL. DATE 11/19/1999 TOTAL DEPTH 3600 PERF. 1565 - 1570

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOVALL OPERATING CO. 824339
BROWN WELL #: 3 RRCID -> 058183 COMPL. DATE 01/31/2007 TOTAL DEPTH 4286 PERF. 2700 - 2710

11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 185525 COMPL. DATE 08/23/2001 TOTAL DEPTH 4528 PERF. 2609 - 2653

11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	812	N	562	-0-	-250	-0-	562	2			N	-0-					-0-
03	837	N	539	-0-	-298	-0-	539	2			N	-0-					-0-
04	780	N	735	-0-	-45	-0-	735	2			N	-0-					-0-

SINGLETON, JOE WELL #: 2 RRCID -> 195779 COMPL. DATE 04/01/2003 TOTAL DEPTH 3280 PERF. 2978 - 2988

11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	248	N	91	-0-	-157	-0-	91	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	280	N	192	-0-	-88	-0-	192	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
SINGLETON, JOE WELL #: 3 RRCID -> 200559 COMPL. DATE 03/02/2004 TOTAL DEPTH 4426 PERF. 2988 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	186	N	18	-0-	-168	-0-	18	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 207100 COMPL. DATE 12/10/2004 TOTAL DEPTH 4742 PERF. 4155 - 4168

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HINKSON WELL #: 1 RRCID -> 209204 COMPL. DATE 04/07/2005 TOTAL DEPTH 4757 PERF. 2684 - 2794

11	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	744	N	407	-0-	-337	-0-	407	2			N	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 214175 COMPL. DATE 01/17/2006 TOTAL DEPTH 3174 PERF. 2666 - 2688

11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	2			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

SBG WELL #: 1 RRCID -> 214874 COMPL. DATE 03/10/2006 TOTAL DEPTH 4580 PERF. 4266 - 4271

11	690	N	610	-0-	-80	-0-	512	2	98	9	N	89	186	1	3	8	90
12	651	N	534	-0-	-117	-0-	494	2	40	9	N	36	2	8			124
01	434	N	388	-0-	-46	-0-	274	2	114	9	N	104	185	1	2	8	41
02	560	N	369	-0-	-191	-0-	363	2	6	9	N	5					46
03	527	N	520	-0-	-7	-0-	520	2			N	-0-					46
*04	589	N	589	-0-	-0-	-0-	531	2	58	9	N	53					99

BROWN WELL #: 2 RRCID -> 216257 COMPL. DATE 04/13/2006 TOTAL DEPTH 4953 PERF. 2682 - 2692

11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
12	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
01	248	N	81	-0-	-167	-0-	81	2			N	-0-					-0-
02	112	N	64	-0-	-48	-0-	64	2			N	-0-					-0-
03	155	N	48	-0-	-107	-0-	48	2			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

HINKSON EAST WELL #: 1 RRCID -> 235676 COMPL. DATE 10/01/2007 TOTAL DEPTH 4399 PERF. 2646 - 2762

11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	899	N	608	-0-	-291	-0-	608	2			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	784	N	656	-0-	-128	-0-	656	2			N	-0-					-0-
03	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
*04	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
STEWART WELL #: 1 RRCID -> 243958 COMPL. DATE 12/10/2008 TOTAL DEPTH 3560 PERF. 2682 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	465	N	367	-0-	-98	-0-	367	2			N	-0-					-0-
04	510	N	304	-0-	-206	-0-	304	2			N	-0-					-0-

ASH WAC WELL #: 1 RRCID -> 265365 COMPL. DATE 04/15/2012 TOTAL DEPTH 3875 PERF. 3850 - 3875

11	210	N	128	-0-	-82	-0-	128	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 21 RRCID -> 070068 COMPL. DATE 08/21/1975 TOTAL DEPTH 3318 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

BALL WELL #: 1 RRCID -> 124150 COMPL. DATE 02/16/1987 TOTAL DEPTH 3406 PERF. 3214 - 3220

11	648	N	648	-0-	-0-	-0-	77	1	571	2	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	82	1	625	2	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	76	1	623	2	N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	98	1	582	2	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	88	1	643	2	N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	81	1	627	2	N	-0-					-0-

BALL WELL #: 3 RRCID -> 172322 COMPL. DATE 02/01/1999 TOTAL DEPTH 3877 PERF. 3100 - 3120

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIRD, HENRY WELL #: 6W RRCID -> 201667 COMPL. DATE 05/31/2004 TOTAL DEPTH 3600 PERF. 3418 - 3428

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXAS TANK TRUCKS CO. 848278
RITCHIE, JOHN WELL #: 4 RRCID -> 168765 COMPL. DATE 02/16/1995 TOTAL DEPTH 2850 PERF. 2762 - 2776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 2 RRCID -> 063412 COMPL. DATE 06/15/1975 TOTAL DEPTH 4129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DEWITT WELL #: 1 RRCID -> 063413 COMPL. DATE 05/25/1975 TOTAL DEPTH 4355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

WATSON, W. "B" WELL #: 1 RRCID -> 133427 COMPL. DATE 01/31/1990 TOTAL DEPTH 4171 PERF. 4092 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MCCLURE, C. C. C WELL #: 1 RRCID -> 158168 COMPL. DATE 02/23/1996 TOTAL DEPTH 4429 PERF. 2236 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MCCLURE, W. WELL #: 1 RRCID -> 158213 COMPL. DATE 03/07/1996 TOTAL DEPTH 2625 PERF. 2198 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
MCCLURE WELL #: 1 RRCID -> 158218 COMPL. DATE 04/28/1996 TOTAL DEPTH 4200 PERF. 2226 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	168	N	73	-0-	-95	-0-	73	3			N	-0-					-0-
03	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
04	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-

STALEY, J. C. WELL #: 1 RRCID -> 164772 COMPL. DATE 09/03/1997 TOTAL DEPTH 4305 PERF. 2128 - 2143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
01	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-
02	308	N	114	-0-	-194	-0-	114	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

STARNES WELL #: 1 RRCID -> 164855 COMPL. DATE 07/03/1997 TOTAL DEPTH 5313 PERF. 4547 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	590	3	15	9	N	14					195
12	682	N	604	-0-	-78	-0-	604	3			N	-0-					195
01	651	N	525	-0-	-126	-0-	525	3			N	-0-					195
02	560	N	546	-0-	-14	-0-	543	3	3	9	N	3					198
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					198
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					198

M0RROW, ERWIN WELL #: 1 RRCID -> 179670 COMPL. DATE 10/12/2000 TOTAL DEPTH 4595 PERF. 3078 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12	-0-	558	3			N	-0-					32
12	651	N	624	-0-	-27	-0-	624	3			N	-0-					32
01	651	N	524	-0-	-127	-0-	524	3			N	-0-					32
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					32
03	620	N	612	-0-	-8	-0-	612	3			N	-0-					32
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					32

FISHER, MIKE WELL #: 1 RRCID -> 186247 COMPL. DATE 10/29/2001 TOTAL DEPTH 4623 PERF. 3104 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					14
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					14
01	310	N	250	-0-	-60	-0-	250	3			N	-0-					14
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					14
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					14
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					14

MORROW "A" WELL #: 1 RRCID -> 186647 COMPL. DATE 10/23/2001 TOTAL DEPTH 4600 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	2142	-0-	-18	-0-	2066	3	76	9	N	69					257
12	1653	N	1653	-0-	-0-	-0-	1564	3	89	9	N	81	186	1			152
01	1669	N	1669	-0-	-0-	-0-	1658	3	11	9	N	10					162
02	1988	N	1879	-0-	-109	-0-	1865	3	14	9	N	13					175
03	1643	N	191	-0-	-1452	-0-	191	3			N	-0-					175
*04	1664	N	1664	-0-	-0-	-0-	1634	3	30	9	N	27					202

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
THREE B, LP 857468
LONG RANCH WELL #: 1 RRCID -> 128762 COMPL. DATE 06/01/1988 TOTAL DEPTH 4375 PERF. 4240 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					6
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					6
01	93	N	15	-0-	-78	-0-	15	2			N	-0-					6
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					6
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					6
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					6

TRACER OPERATING, INC. 863965
MCCLURE WELL #: 1 RRCID -> 044049 COMPL. DATE 03/18/1968 TOTAL DEPTH 4220 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONG, C. B. -A- WELL #: 3A RRCID -> 044050 COMPL. DATE 01/18/1968 TOTAL DEPTH 4220 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONWAY, J. W. WELL #: 15 RRCID -> 203465 COMPL. DATE 07/15/2004 TOTAL DEPTH 1242 PERF. 1158 - 1166

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRANSCONTINENTAL SHALE L.L.C. 864798
ARROTT WELL #: 2 RRCID -> 157213 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 4032 - 4040

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY RESOURCES INC. 868529
STUART ,J.N. WELL #: 197 RRCID -> 109214 COMPL. DATE 02/16/1984 TOTAL DEPTH 1730 PERF. 1062 - 1075

11	120	N	113	-0-	-7	-0-	106	2	7	9	Y	6	4	1						15
12	124	N	108	-0-	-16	-0-	102	2	6	9	Y	5	4	1						16
01	124	N	100	-0-	-24	-0-	97	2	3	9	Y	3	1	1						18
02	112	N	95	-0-	-17	-0-	92	2	3	9	Y	3	2	1						19
03	195	N	195	-0-	-0-	-0-	191	2	4	9	Y	4	5	1						18
*04	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3	4	1						17

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J.N. "A" WELL #: 201 RRCID -> 124276 COMPL. DATE 05/20/1987 TOTAL DEPTH 1030 PERF. 1020 - 1030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 204 RRCID -> 124870 COMPL. DATE 07/28/1987 TOTAL DEPTH 993 PERF. 925 - 993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

STUART,J.N. "A" WELL #: 203 RRCID -> 124871 COMPL. DATE 07/26/1987 TOTAL DEPTH 1014 PERF. 957 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 207 RRCID -> 125103 COMPL. DATE 08/21/1987 TOTAL DEPTH 1065 PERF. 999 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 208 RRCID -> 125360 COMPL. DATE 09/24/1987 TOTAL DEPTH 960 PERF. 924 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 194 RRCID -> 126071 COMPL. DATE 08/14/2013 TOTAL DEPTH 4017 PERF. 1442 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	162	2	77	9	Y	70	70	1			72
12	482	N	482	-0-	-0-	-0-	410	2	72	9	Y	65	70	1			67
01	475	N	475	-0-	-0-	-0-	447	2	28	9	Y	25	78	1			14
02	409	N	409	-0-	-0-	-0-	336	2	73	9	Y	66					80
03	522	N	522	-0-	-0-	-0-	449	2	73	9	Y	66	103	1			43
*04	490	N	490	-0-	-0-	-0-	420	2	70	9	Y	64	60	1			47

STUART, J. N. "A" WELL #: 193 RRCID -> 135873 COMPL. DATE 07/28/1989 TOTAL DEPTH 1550 PERF. 1454 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	162	2	31	9	Y	28	28	1			45
12	183	N	183	-0-	-0-	-0-	149	2	34	9	Y	31	28	1			48
01	156	N	156	-0-	-0-	-0-	143	2	13	9	Y	12	39	1			21
02	168	N	144	-0-	-24	-0-	107	2	37	9	Y	34					55
03	186	N	180	-0-	-6	-0-	144	2	36	9	Y	33	77	1			11
*04	169	N	169	-0-	-0-	-0-	134	2	35	9	Y	32	30	1			13

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J. N. WELL #: 211 RRCID -> 136052 COMPL. DATE 09/30/1990 TOTAL DEPTH 1494 PERF. 1440 - 1494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. "A" WELL #: 205 RRCID -> 136053 COMPL. DATE 09/27/1990 TOTAL DEPTH 1087 PERF. 1000 - 1087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

STUART, J. N. "A" LEASE WELL #: 209 RRCID -> 141981 COMPL. DATE 06/27/1991 TOTAL DEPTH 1048 PERF. 1005 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J.N. "A" WELL #: 1 RRCID -> 147395 COMPL. DATE 11/05/1993 TOTAL DEPTH 1095 PERF. 1050 - 1095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J.N. "A" WELL #: 2 RRCID -> 147396 COMPL. DATE 11/06/1993 TOTAL DEPTH 1465 PERF. 1395 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MAGIC VALLEY WELL #: 1 RRCID -> 063043 COMPL. DATE 04/17/1975 TOTAL DEPTH 4236 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	15	1	54	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	21	1	47	3	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	25	1	53	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	27	1	63	3	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	26	1	67	3	Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
SINGLETON, T. F. WELL #: 1 RRCID -> 072261 COMPL. DATE 04/17/1977 TOTAL DEPTH 4860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARR, H. ESTATE WELL #: 1 RRCID -> 143331 COMPL. DATE 10/29/1992 TOTAL DEPTH 4307 PERF. 2954 - 3204

11	240	N	210	-0-	-30	-0-	25	1	185	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	60	1	223	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	78	1	174	3	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	99	1	209	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	112	1	260	3	Y	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	107	1	271	3	Y	-0-					-0-

WELLS-HENDERSON WELL #: 1 RRCID -> 169903 COMPL. DATE 07/20/1998 TOTAL DEPTH 4495 PERF. 2450 - 2545

11	292	N	292	-0-	-0-	-0-	29	1	256	3	Y	6					58
							7	9									
12	372	N	314	-0-	-58	-0-	66	1	248	3	Y	-0-					58
01	372	N	254	-0-	-118	-0-	77	1	174	3	Y	3					61
							3	9									
02	280	N	210	-0-	-70	-0-	68	1	142	3	Y	-0-					61
03	310	N	268	-0-	-42	-0-	79	1	185	3	Y	4					65
							4	9									
*04	256	N	256	-0-	-0-	-0-	71	1	178	3	Y	6					71
							7	9									

LOBO WELL #: 2 RRCID -> 175064 COMPL. DATE 11/11/1999 TOTAL DEPTH 4577 PERF. 2027 - 2118

11	2032	N	2032	-0-	-0-	-0-	1194	1	838	3	Y	-0-					29
12	2105	N	2105	-0-	-0-	-0-	1253	1	852	3	Y	-0-					29
01	1488	N	1373	-0-	-115	-0-	426	1	947	3	Y	-0-					29
02	1848	N	1430	-0-	-418	-0-	537	1	893	3	Y	-0-					29
03	2046	N	1865	-0-	-181	-0-	839	1	1026	3	Y	-0-					29
*04	1627	N	1627	-0-	-0-	-0-	624	1	1003	3	Y	-0-					29

LONG, LOLITA WELL #: 6 RRCID -> 184734 COMPL. DATE 08/28/2001 TOTAL DEPTH 3891 PERF. 3699 - 3790

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CLAYTON C.P. WELL #: 6 RRCID -> 059450 COMPL. DATE 09/04/1974 TOTAL DEPTH 4750 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575

MERCER WELL #: 1 RRCID -> 101909 COMPL. DATE 07/05/1982 TOTAL DEPTH 4177 PERF. 3636 - 3646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX, JAMES WELL #: 2 RRCID -> 102362 COMPL. DATE 03/17/1977 TOTAL DEPTH 4200 PERF. 3418 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON, RAYMOND WELL #: 2 RRCID -> 156532 COMPL. DATE 08/14/1995 TOTAL DEPTH 2902 PERF. 2275 - 2309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL UNIT WELL #: 1 RRCID -> 164789 COMPL. DATE 08/28/1997 TOTAL DEPTH 3477 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX WELL #: 1 RRCID -> 164790 COMPL. DATE 06/20/1997 TOTAL DEPTH 3460 PERF. 3208 - 3214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON "A" WELL #: 1 RRCID -> 166252 COMPL. DATE 12/10/1997 TOTAL DEPTH 1835 PERF. 1675 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTNETT WELL #: 1 RRCID -> 197427 COMPL. DATE 06/30/2003 TOTAL DEPTH 4664 PERF. 3232 - 3246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VERITAS ENERGY, LLC 884589
REPASS WELL #: 1 RRCID -> 086661 COMPL. DATE 09/24/1979 TOTAL DEPTH 4280 PERF. 4114 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/26/2014 - P/A 11-26-2014

WES-MOR DRILLING, INC. 908800
KEATLEY WELL #: 1 RRCID -> 057463 COMPL. DATE 12/17/1973 TOTAL DEPTH 4500 PERF. N/A

11	240	N	206	-0-	-34	-0-	28	1	178	2	N	-0-					118
12	169	N	169	-0-	-0-	-0-	24	1	145	2	N	-0-					118
01	147	N	147	-0-	-0-	-0-	22	1	125	2	N	-0-					118
02	196	N	161	-0-	-35	-0-	30	1	131	2	N	-0-					118
03	158	N	158	-0-	-0-	-0-	26	1	132	2	N	-0-					118
*04	192	N	192	-0-	-0-	-0-	29	1	163	2	N	-0-					118

JONES WELL #: 1 RRCID -> 059370 COMPL. DATE 03/09/1974 TOTAL DEPTH 4250 PERF. N/A

11	180	N	65	-0-	-115	-0-	14	1	51	2	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	30	1	91	2	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	24	1	82	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	23	1	78	2	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	24	1	86	2	N	-0-					-0-
04	90	N	29	-0-	-61	-0-	5	1	24	2	N	-0-					-0-

BRIDGES VASSIE WELL #: 3 RRCID -> 061218 COMPL. DATE 02/02/1983 TOTAL DEPTH 4253 PERF. 1486 - 1492

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 081809 COMPL. DATE 03/08/1979 TOTAL DEPTH 4210 PERF. 4098 - 4106

11	420	N	119	-0-	-301	-0-	26	1	93	2	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	48	1	142	2	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	49	1	166	2	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	48	1	161	2	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	62	1	216	2	N	-0-					-0-
04	210	N	138	-0-	-72	-0-	26	1	112	2	N	-0-					-0-

JONES WELL #: 6 RRCID -> 097515 COMPL. DATE 01/20/1982 TOTAL DEPTH 2981 PERF. 2643 - 2648

11	120	N	108	-0-	-12	-0-	24	1	84	2	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	47	1	139	2	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	41	1	138	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	41	1	140	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	52	1	181	2	N	-0-					-0-
04	180	N	104	-0-	-76	-0-	19	1	85	2	N	-0-					-0-

JONES WELL #: 5 RRCID -> 098138 COMPL. DATE 10/28/1981 TOTAL DEPTH 2900 PERF. 2806 - 2812

11	120	N	91	-0-	-29	-0-	20	1	71	2	N	-0-					68
12	140	N	140	-0-	-0-	-0-	35	1	105	2	N	-0-					68
01	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					68
02	146	N	146	-0-	-0-	-0-	33	1	113	2	N	-0-					68
03	155	N	82	-0-	-73	-0-	18	1	64	2	N	-0-					68
04	120	N	61	-0-	-59	-0-	11	1	50	2	N	-0-					68

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
CEDAR SPRINGS METHODIST CHURCH WELL #: 2 RRCID -> 123707 COMPL. DATE 02/18/1987 TOTAL DEPTH 4175 PERF. 4051 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	967	-0-	-143	-0-	967	2			Y	-0-					128
12	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					128
01	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					128
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					128
03	930	N	778	-0-	-152	-0-	778	2			Y	-0-					128
04	780	N	719	-0-	-61	-0-	719	2			Y	-0-					128

ASH,WALTER "A" WELL #: 3 RRCID -> 131242 COMPL. DATE 06/23/1989 TOTAL DEPTH 4550 PERF. 4148 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	166	1	727	2	N	-0-					133
12	937	N	937	-0-	-0-	-0-	179	1	758	2	N	-0-					133
01	848	N	848	-0-	-0-	-0-	168	1	680	2	N	-0-					133
02	840	N	255	-0-	-585	-0-	57	1	198	2	N	-0-					133
03	930	N	727	-0-	-203	-0-	148	1	579	2	N	-0-					133
*04	948	N	948	-0-	-0-	-0-	184	1	764	2	N	-0-					133

HART CATTLE COMPANY "24" WELL #: 1 RRCID -> 137593 COMPL. DATE 01/29/1991 TOTAL DEPTH 4168 PERF. 2681 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-

JONES WELL #: 7 RRCID -> 137747 COMPL. DATE 04/04/1991 TOTAL DEPTH 4221 PERF. 2606 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	77	-0-	-103	-0-	17	1	60	2	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	36	1	107	2	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	30	1	101	2	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	31	1	105	2	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	31	1	107	2	N	-0-					-0-
04	120	N	72	-0-	-48	-0-	13	1	59	2	N	-0-					-0-

JONES WELL #: 4 RRCID -> 141253 COMPL. DATE 04/10/1992 TOTAL DEPTH 4220 PERF. 2646 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	49	-0-	-71	-0-	11	1	38	2	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	21	1	62	2	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	19	1	63	2	N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	18	1	62	2	N	-0-					-0-
03	93	N	50	-0-	-43	-0-	11	1	39	2	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	3	1	15	2	N	-0-					-0-

MCQUERRY WELL #: 2 RRCID -> 141849 COMPL. DATE 06/10/1992 TOTAL DEPTH 4650 PERF. 3463 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

HUMPHRIES WELL #: 6 RRCID -> 152782 COMPL. DATE 01/13/1995 TOTAL DEPTH 4652 PERF. 4566 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					20
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					20
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					20
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					20
03	372	N	316	-0-	-56	-0-	316	2			N	-0-					20
04	420	N	337	-0-	-83	-0-	337	2			N	-0-					20

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
KEATLEY WELL #: 2 RRCID -> 156674 COMPL. DATE 01/10/1996 TOTAL DEPTH 4600 PERF. 3212 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	246	-0-	-54	-0-	34	1	212	2	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	35	1	207	2	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	28	1	161	2	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	41	1	174	2	N	-0-					-0-
03	248	N	177	-0-	-71	-0-	29	1	148	2	N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	30	1	172	2	N	-0-					-0-

ASH, WALTER "A" WELL #: 4 RRCID -> 160245 COMPL. DATE 09/28/1996 TOTAL DEPTH 4531 PERF. 4360 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	12	1	74	2	N	-0-					5
12	85	N	85	-0-	-0-	-0-	17	1	68	2	N	-0-					5
01	81	N	81	-0-	-0-	-0-	15	1	66	2	N	-0-					5
02	84	N	67	-0-	-17	-0-	21	1	46	2	N	-0-					5
03	93	N	55	-0-	-38	-0-	9	1	46	2	N	-0-					5
04	90	N	65	-0-	-25	-0-	13	1	52	2	N	-0-					5

JONES WELL #: 2 RRCID -> 160756 COMPL. DATE 11/07/1996 TOTAL DEPTH 4425 PERF. 2906 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	257	-0-	-163	-0-	57	1	200	2	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	102	1	307	2	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	98	1	339	2	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	92	1	309	2	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	97	1	338	2	N	-0-					-0-
04	420	N	131	-0-	-289	-0-	25	1	106	2	N	-0-					-0-

ASH, WALTER WELL #: 20 RRCID -> 161833 COMPL. DATE 02/11/1997 TOTAL DEPTH 4570 PERF. 4282 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227	N	1227	-0-	-0-	-0-	170	1	1057	2	N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	169	1	1016	2	N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	149	1	855	2	N	70					70
							77	9									
02	1120	N	833	-0-	-287	-0-	151	1	649	2	N	30					100
							33	9									
03	1178	N	852	-0-	-326	-0-	134	1	696	2	N	20	119	1			1
							22	9									
04	960	N	790	-0-	-170	-0-	116	1	660	2	N	13					14
							14	9									

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 6 RRCID -> 061708 COMPL. DATE 05/28/1974 TOTAL DEPTH 3246 PERF. 1060 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

SIKES WELL #: 1 RRCID -> 063411 COMPL. DATE 08/15/1975 TOTAL DEPTH 4531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WILLIS OPERATING COMPANY, INC. //CONT.// 927001
JORDAN MELVIS WELL #: 1 RRCID -> 067886 COMPL. DATE 09/02/1975 TOTAL DEPTH 4450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 1 RRCID -> 209326 COMPL. DATE 03/21/2005 TOTAL DEPTH 1250 PERF. 434 - 456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARRON WELL #: 7 RRCID -> 214293 COMPL. DATE 12/13/2005 TOTAL DEPTH 551 PERF. 412 - 420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 R OPERATING CO. 953629
REAGAN WELL #: 1 RRCID -> 152295 COMPL. DATE 11/19/1994 TOTAL DEPTH 2500 PERF. 2382 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	130	-0-	-140	-0-	26	1	104	2	N	-0-					-0-
12	465	N	201	-0-	-264	-0-	42	1	159	2	N	-0-					-0-
01	248	N	189	-0-	-59	-0-	37	1	152	2	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	54	1	179	2	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	52	1	184	2	N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	58	1	177	2	N	-0-					-0-

PAM (CHESTER) 68715 500 ASSOCIATED PRORATED CNTY: SHACKELFORD
MIDVILLE ENERGY, LLC. 566317
SOUTH GREEN WELL #: 592 RRCID -> 273802 COMPL. DATE 08/15/2013 TOTAL DEPTH 4617 PERF. 4505 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1883	-0-	1883 B	23438	1883	3			N	-0-					-0-
12	0		1637	-0-	1637 B	25075	1637	3			N	-0-					-0-
01	7750	N	1643	-0-	-6107 B	18968	1643	3			N	-0-					-0-
02	7000	N	1643	-0-	-5357 B	13611	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13611																	
03	7750	N	1650	-0-	-6100 B	7511	1650	3			N	-0-					-0-
*04	7500	N	1473	-0-	-6027 B	1484	1473	3			N	-0-					-0-

PANNEL (MISS.) 68957 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GREEN, W. H., EST. -A- WELL #: 1 RRCID -> 203509 COMPL. DATE 05/10/2004 TOTAL DEPTH 4740 PERF. 4380 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS (DUFFER) 69232 525 ASSOCIATED 49B CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J.W. -A- WELL #: 109 RRCID -> 156086 COMPL. DATE 08/28/1988 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS (LAKE SAND) 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" WELL #: 93 RRCID -> 133428 COMPL. DATE 01/19/1990 TOTAL DEPTH 3974 PERF. 3422 - 3438

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
12	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
02	2436	N	2292	-0-	-144	-0-	2292	2			Y	-0-					-0-
03	2635	N	2437	-0-	-198	-0-	2437	2			Y	-0-					-0-
04	2490	N	2334	-0-	-156	-0-	2334	2			Y	-0-					-0-

PARKS, J. W. 'A' WELL #: 110 RRCID -> 138341 COMPL. DATE 05/10/1991 TOTAL DEPTH 4400 PERF. 3500 - 3510

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	528	2	1	9	Y	1					1
02	839	N	839	-0-	-0-	-0-	837	2	2	9	Y	2					3
03	1173	N	1173	-0-	-0-	-0-	1170	2	3	9	Y	3	4	1			2
*04	1279	N	1279	-0-	-0-	-0-	1275	2	4	9	Y	4	4	1			2

PARKS, J. W. "A" WELL #: 112C RRCID -> 172135 COMPL. DATE 07/01/2008 TOTAL DEPTH 4600 PERF. 3755 - 3763

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS PIERCE (STRAWN) 69263 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SULLIVAN WELL #: 2 RRCID -> 071579 COMPL. DATE 05/20/1977 TOTAL DEPTH 2125 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

PARROTT-ATKINSON (CANYON) 69413 333 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "C" WELL #: 3 RRCID -> 018431 COMPL. DATE 11/20/1959 TOTAL DEPTH 3917 PERF. 1224 - 1230

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

PARRY (STRAWN) 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 2 RRCID -> 139372 COMPL. DATE 03/12/1991 TOTAL DEPTH 2483 PERF. 1732 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BARRETT WELL #: 4 RRCID -> 141019 COMPL. DATE 01/30/1992 TOTAL DEPTH 1880 PERF. 1702 - 1722

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARRETT WELL #: 3 RRCID -> 141243 COMPL. DATE 10/01/1991 TOTAL DEPTH 1915 PERF. 1806 - 1820

11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
GREEN, H. WELL #: 2 RRCID -> 177816 COMPL. DATE 03/00/2000 TOTAL DEPTH 4250 PERF. 1651 - 1659

11	150	N	45	-0-	-105	-0-	45	3			N	-0-					-0-
12	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

PAT (CADDO) 69530 300 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
HARLOW, PAUL WELL #: 2 RRCID -> 130847 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2349 - 2405

11	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1					55
12	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1					56
01	223	N	223	-0-	-0-	-0-	221	3	2	9	N	2					58
02	224	N	198	-0-	-26	-0-	196	3	2	9	N	2					60
03	253	N	253	-0-	-0-	-0-	251	3	2	9	N	2					62
*04	240	N	240	-0-	-0-	-0-	238	3	2	9	N	2					64

PAT KAHAN (MISS) 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
HANNA WELL #: 1 RRCID -> 120878 COMPL. DATE 07/18/1973 TOTAL DEPTH 3903 PERF. 3771 - 3779

11	120	#	105	-0-	-15	-0-	105	3			N	-0-					16
12	124	#	61	-0-	-63	-0-	61	3			N	-0-					16
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					16
02	84	#	70	-0-	-14	-0-	70	3			N	-0-					16
*03	124	#	75	-0-	-49	-0-	75	3			N	-0-					16
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					16

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563

MULLOY,J.J. WELL #: 2 RRCID -> 124734 COMPL. DATE 02/17/1986 TOTAL DEPTH 3870 PERF. 3811 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY, J. J. WELL #: 6 RRCID -> 134878 COMPL. DATE 10/27/1987 TOTAL DEPTH 3901 PERF. 3595 - 3768

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 5 RRCID -> 134881 COMPL. DATE 07/21/1987 TOTAL DEPTH 3874 PERF. 3590 - 3630

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 4 RRCID -> 134882 COMPL. DATE 10/29/1986 TOTAL DEPTH 3876 PERF. 3721 - 3760

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRETT, SALLIE WELL #: 5 RRCID -> 134893 COMPL. DATE 11/17/1986 TOTAL DEPTH 3956 PERF. 3650 - 3670

11	180	#	-0-	-0-	-180	-0-					Y	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
01	435	R	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	215	R	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	240	#	232	-0-	-8	-0-	232	2			Y	-0-					-0-

GARRETT, SALLIE WELL #: 3 RRCID -> 134894 COMPL. DATE 04/01/1986 TOTAL DEPTH 3925 PERF. 3671 - 3678

11	432	R	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
12	453	R	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
01	435	R	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
02	410	R	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
03	434	#	433	-0-	-1	-0-	433	2			Y	-0-					-0-
*04	434	R	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

BARNES - DANLEY UNIT WELL #: 1 RRCID -> 141334 COMPL. DATE 04/14/1987 TOTAL DEPTH 4131 PERF. 3646 - 3680

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
MILLER, CONRAD WELL #: 1 RRCID -> 122537 COMPL. DATE 12/31/1979 TOTAL DEPTH 3872 PERF. 3817 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	#	7	-0-	-2	-0-	7	3			N	-0-					25
12	10	#	6	-0-	-4	-0-	6	3			N	-0-					25
01	10	#	2	-0-	-8	-0-	2	3			N	-0-					25
02	10	#	6	-0-	-4	-0-	6	3			N	-0-					25
03	10	#	2	-0-	-8	-0-	2	3			N	-0-					25
04	7	#	3	-0-	-4	-0-	3	3			N	-0-					25

PAUL A. WHITE (STRAWN) 69741 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 7 RRCID -> 196313 COMPL. DATE 06/03/2003 TOTAL DEPTH 3094 PERF. 2914 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS "21" WELL #: 1 RRCID -> 249366 COMPL. DATE 01/22/2008 TOTAL DEPTH 4425 PERF. 2926 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEASTER (ATOKA SAND) 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
COASTAL PLAINS ENERGY, INC. 161671
CLAYTON WELL #: 2 RRCID -> 166147 COMPL. DATE 12/15/2003 TOTAL DEPTH 5691 PERF. 3402 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	749	-0-	-91 B	-0-	749	2			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
01	775	N	673	-0-	-102 B	-0-	673	2			N	-0-					-0-
02	700	N	653	-0-	-47 B	-0-	653	2			N	-0-					-0-
03	930	N	690	-0-	-240 B	-0-	690	2			N	-0-					-0-
*04	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 211992 COMPL. DATE 06/05/2005 TOTAL DEPTH 5704 PERF. 4040 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	327	-0-	-303 B	-0-	327	2			N	-0-					-0-
12	651	N	440	-0-	-211 B	-0-	440	2			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
02	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
03	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
*04	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
PLUMLEE UNIT WELL #: 1 RRCID -> 083450 COMPL. DATE 02/04/1979 TOTAL DEPTH 5609 PERF. 5456 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	21	1	648	2	N	-0-					12
12	783	N	783	-0-	-0- B	-0-	24	1	759	2	N	-0-					12
01	867	N	867	-0-	-0- B	-0-	18	1	849	2	N	-0-					12
02	1032	N	1032	-0-	-0- B	-0-	28	1	1004	2	N	-0-					12
*03	785	N	785	-0-	-0- B	-0-	17	1	768	2	N	-0-					12
04	840	N	649	-0-	-191 B	-0-	8	1	641	2	N	-0-					12

PEASTER (ATOKA SAND) //CONT.// 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
PLUMLEE WELL #: 2 RRCID -> 122484 COMPL. DATE 08/22/1986 TOTAL DEPTH 4372 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					29
12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					29
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					29
02	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					29
03	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					29
*04	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					29

PEASTER (BIG SALINE) 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN "B" WELL #: 3 C RRCID -> 085084 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5026 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					6
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					6
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					6
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					6
*03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

ATOKA OPERATING, INC. 036606
MCCARTY WELL #: 1 RRCID -> 211852 COMPL. DATE 05/27/2005 TOTAL DEPTH 6267 PERF. 4908 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
01	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
VINCENT WELL #: RRCID -> 072926 COMPL. DATE 11/24/1976 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 10/08/2009

OXXN 630579
POPE "B" WELL #: 1 RRCID -> 084199 COMPL. DATE 06/01/1979 TOTAL DEPTH 5950 PERF. 5568 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
ROBERTSON WELL #: 3 RRCID -> 072924 COMPL. DATE 11/01/1976 TOTAL DEPTH 5485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	146	-0-	-64	-0-	146	2			N	-0-					12
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					12
01	217	N	170	-0-	-47	-0-	170	2			N	-0-					12
02	140	N	37	-0-	-103	-0-	37	2			N	-0-					12
03	186	N	145	-0-	-41	-0-	3	1	142	2	N	-0-					12
*04	184	N	184	-0-	-0-	-0-	3	1	181	2	N	-0-					12

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
NEELEY JINKENS WELL #: 2 RRCID -> 089285 COMPL. DATE 04/24/1992 TOTAL DEPTH 5515 PERF. 5120 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	321	-0-	-339	-0-	320	3	1	9	N	1					5
12	465	N	213	-0-	-252	-0-	213	3			N	-0-					5
01	332	N	332	-0-	-0-	-0-	331	3	1	9	N	1					6
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					6
03	649	N	649	-0-	-0-	-0-	647	3	2	9	N	2					8
*04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					8

WISE PRODUCTION COMPANY 933825
REYNOLDS NOEL WELL #: 1 RRCID -> 068733 COMPL. DATE 11/24/1974 TOTAL DEPTH 5495 PERF. 5029 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2679	N	2679	-0-	-0-	-0-	373	1	2306	2	N	-0-					56
12	2046	N	1844	-0-	-202	-0-	251	1	1593	2	N	-0-					56
01	2407	N	2407	-0-	-0-	-0-	330	1	2077	2	N	-0-					56
02	2492	N	2215	-0-	-277	-0-	281	1	1934	2	N	-0-					56
03	1939	N	1939	-0-	-0-	-0-	252	1	1687	2	N	-0-					56
*04	2671	N	2671	-0-	-0-	-0-	352	1	2319	2	N	-0-					56

RUDOLPH WELL #: 1 RRCID -> 072767 COMPL. DATE 06/22/1977 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	400	-0-	-320	-0-	55	1	345	2	N	-0-					75
12	935	N	935	-0-	-0-	-0-	128	1	807	2	N	-0-					75
01	660	N	660	-0-	-0-	-0-	90	1	570	2	N	-0-					75
02	1627	N	1627	-0-	-0-	-0-	207	1	1420	2	N	-0-					75
03	1851	N	1851	-0-	-0-	-0-	241	1	1610	2	N	-0-					75
*04	1392	N	1392	-0-	-0-	-0-	184	1	1208	2	N	-0-					75

REYNOLDS,NOEL WELL #: 1D RRCID -> 123476 COMPL. DATE 02/12/1987 TOTAL DEPTH 1100 PERF. 1050 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASTER, SE (MARBLE FALLS) 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
PRITCHARD WELL #: 1 RRCID -> 093179 COMPL. DATE 10/09/1980 TOTAL DEPTH 5150 PERF. 2982 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					74
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					74
01	961	N	943	-0-	-18	-0-	943	2			N	-0-					74
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					74
*03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

MKS NATURAL GAS COMPANY 518491
LAMBERT-MOORE UNIT WELL #: 1 RRCID -> 101953 COMPL. DATE 09/09/1982 TOTAL DEPTH 5521 PERF. 5100 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	2			N	-0-					-0-

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
LAGO LINDO WELL #: 1 RRCID -> 114293 COMPL. DATE 12/03/1984 TOTAL DEPTH 5593 PERF. 4263 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

OXXN 630579
MYERS WELL #: 1 RRCID -> 095869 COMPL. DATE 02/28/1981 TOTAL DEPTH 5600 PERF. 5480 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1001	-0-	-19	-0-	1001	2			N	-0-					20
12	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					20
01	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					20
02	924	N	911	-0-	-13	-0-	911	2			N	-0-					20
03	1054	N	1028	-0-	-26	-0-	1028	2			N	-0-					20
*04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					20

WELLBORN WELL #: 1 RRCID -> 097690 COMPL. DATE 02/01/1982 TOTAL DEPTH 5550 PERF. 5420 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
04	600	N	518	-0-	-82	-0-	518	2			N	-0-					-0-

HUDSON WELL #: 1B RRCID -> 112347 COMPL. DATE 08/01/1984 TOTAL DEPTH 4424 PERF. 4181 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
12	1395	N	1258	-0-	-137	-0-	1258	2			N	-0-					-0-
01	1426	N	1071	-0-	-355	-0-	1071	2			N	-0-					-0-
02	1316	N	1053	-0-	-263	-0-	1053	2			N	-0-					-0-
03	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					-0-
04	1050	N	983	-0-	-67	-0-	983	2			N	-0-					-0-

MULKEY WELL #: 1A RRCID -> 121746 COMPL. DATE 05/03/1988 TOTAL DEPTH 4500 PERF. 3562 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					14
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					14
01	527	N	428	-0-	-99	-0-	428	2			N	-0-					14
02	476	N	369	-0-	-107	-0-	369	2			N	-0-					14
03	558	N	384	-0-	-174	-0-	384	2			N	-0-					14
04	420	N	318	-0-	-102	-0-	318	2			N	-0-					14

WADE "A" WELL #: 1 RRCID -> 124886 COMPL. DATE 08/06/1987 TOTAL DEPTH 4525 PERF. 4308 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	610	-0-	-50	-0-	610	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	713	N	712	-0-	-1	-0-	712	2			N	-0-					-0-
04	690	N	680	-0-	-10	-0-	680	2			N	-0-					-0-

PEEL-WHITE (STRAWN) 70223 700 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
JOHNSON "B" WELL #: 2 RRCID -> 121302 COMPL. DATE 02/28/1986 TOTAL DEPTH 1856 PERF. 1792 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

PEGGY H. (DUFFER) 70299 500 ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "1176-A" WELL #: 1 RRCID -> 120966 COMPL. DATE 02/11/1982 TOTAL DEPTH 4497 PERF. 4025 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					24
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					24
01	527	N	431	-0-	-96	-0-	431	2			N	-0-					24
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					24
03	434	N	404	-0-	-30	-0-	404	2			N	-0-					24
*04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					24

PENN (RANGER) 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
HOFCO, INC. 390898
FRALEY WELL #: 1 RRCID -> 100791 COMPL. DATE 02/05/1977 TOTAL DEPTH 3740 PERF. 3010 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRALEY WELL #: 3 RRCID -> 207575 COMPL. DATE 11/10/2004 TOTAL DEPTH 3165 PERF. 2996 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	280	N	224	-0-	-56	-0-	224	2			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-

MCBEE, CYNTHIA K. 537714
MCBEE - THOMAS WELL #: 1 RRCID -> 108797 COMPL. DATE 05/10/1978 TOTAL DEPTH 3119 PERF. 2982 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENNINGTON (CONGLOMERATE) 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 1 RRCID -> 132296 COMPL. DATE 10/06/1989 TOTAL DEPTH 3686 PERF. 3368 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

PENNINGTON (CONGLOMERATE) //CONT.// 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING 'R' RANCH UNIT WELL #: 2 RRCID -> 267545 COMPL. DATE 01/15/2013 TOTAL DEPTH 4000 PERF. 3616 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2276	-0-	-1324	-0-	2256	2	20	9	N	18					154
12	3317	X	1762	-0-	-1555	-0-	1762	2			N	-0-					154
01	3069	X	2015	-0-	-1054	-0-	2015	3			N	-0-					154
02	DLQ G-10		1319	-0-	1319	1319	1319	3			N	-0-					154
03	DLQ G-10		1868	-0-	1868	3187	1868	3			N	-0-					154
04	DLQ G-10	NO RPT		-0-	-0-	3187					N	NO RPT					154

PERINI (HOME CREEK) 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION 800750
PERINI WELL #: 1 RRCID -> 104223 COMPL. DATE 01/10/1983 TOTAL DEPTH 3991 PERF. 3262 - 3270

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERINI "B" WELL #: 1 RRCID -> 110260 COMPL. DATE 03/26/1984 TOTAL DEPTH 3526 PERF. 3196 - 3210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERINI WELL #: 1A RRCID -> 120630 COMPL. DATE 03/02/1986 TOTAL DEPTH 3946 PERF. 3254 - 3270

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHOOBIE (SHALE) 71283 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
COHEN WELL #: 1 RRCID -> 093954 COMPL. DATE 04/00/1980 TOTAL DEPTH 4792 PERF. 3743 - 3764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					40
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PICKWICK (CONGLOMERATE) 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLE HYDROCARBONS INC. 238730
GRAGG, DENO WELL #: 3 RRCID -> 221245 COMPL. DATE 06/27/2006 TOTAL DEPTH 4230 PERF. 4156 - 4203

11	240	N	214	-0-	-26	-0-	214	2			N	-0-					13
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					13
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					13
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					13
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					13

PICKWICK (CONGLOMERATE) //CONT.// 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARTIN PETROLEUM CORP. 530880
DALTON, YVONNE R. WELL #: 1 RRCID -> 057809 COMPL. DATE 01/26/1974 TOTAL DEPTH 4338 PERF. 0 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	70	1	466	2	Y	10					14
							11	9									
12	589	N	548	-0-	-41	-0-	70	1	463	2	Y	14					28
							15	9									
01	558	N	556	-0-	-2	-0-	70	1	471	2	Y	14					42
							15	9									
02	509	N	509	-0-	-0-	-0-	70	1	433	2	Y	5	35	1			12
							6	9									
03	558	N	481	-0-	-77	-0-	70	1	396	2	Y	14					26
							15	9									
04	540	N	503	-0-	-37	-0-	70	1	426	2	Y	6					32
							7	9									

DALTON, YVONNE R. WELL #: 4 RRCID -> 077001 COMPL. DATE 05/18/1978 TOTAL DEPTH 4257 PERF. 4194 - 4206

11	660	N	71	-0-	-589	-0-	70	2	1	9	Y	1					3
12	186	N	116	-0-	-70	-0-	112	2	4	9	Y	4					7
01	156	N	156	-0-	-0-	-0-	152	2	4	9	Y	4					11
02	429	N	429	-0-	-0-	-0-	423	2	6	9	Y	5	12	1			4
03	124	N	80	-0-	-44	-0-	78	2	2	9	Y	2					6
*04	315	N	315	-0-	-0-	-0-	311	2	4	9	Y	4					10

DALTON, YVONNE R. WELL #: 6 RRCID -> 096228 COMPL. DATE 08/26/1981 TOTAL DEPTH 4313 PERF. 4196 - 4204

11	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2					3
12	124	N	100	-0-	-24	-0-	97	2	3	9	Y	3					6
01	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3					9
02	112	N	112	-0-	-0-	-0-	111	2	1	9	Y	1	8	1			2
03	107	N	107	-0-	-0-	-0-	103	2	4	9	Y	4					6
*04	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2					8

DALTON, YVONNE R. WELL #: 7 RRCID -> 102059 COMPL. DATE 09/02/1982 TOTAL DEPTH 4381 PERF. 4210 - 4214

11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
03	1147	N	815	-0-	-332	-0-	815	2			Y	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-

DALTON, YVONNE WELL #: 8 RRCID -> 106569 COMPL. DATE 06/06/1983 TOTAL DEPTH 4365 PERF. 4214 - 4268

11	1316	N	1316	-0-	-0-	-0-	1286	2	30	9	Y	27					38
12	1451	N	1451	-0-	-0-	-0-	1403	2	48	9	Y	44					82
01	1508	N	1508	-0-	-0-	-0-	1463	2	45	9	Y	41					123
02	1349	N	1349	-0-	-0-	-0-	1330	2	19	9	Y	17	105	1			35
03	1529	N	1529	-0-	-0-	-0-	1475	2	54	9	Y	49					84
*04	1512	N	1512	-0-	-0-	-0-	1489	2	23	9	Y	21					105

PICKWICK (MARBLE FALLS) 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 1 RRCID -> 197121 COMPL. DATE N/A TOTAL DEPTH 4288 PERF. 4083 - 4090

11	810	N	809	-0-	-1	-0-	809	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
02	756	N	573	-0-	-183	-0-	573	2			N	-0-					-0-
03	868	N	534	-0-	-334	-0-	534	2			N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
RICKELS WELL #: 2 RRCID -> 199572 COMPL. DATE N/A TOTAL DEPTH 4251 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					35
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					35
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					35
02	84	N	52	-0-	-32	-0-	52	2			N	-0-					35
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					35
04	90	N	88	-0-	-2	-0-	87	2	1	9	N	1					36

RICKELS WELL #: 3 RRCID -> 199573 COMPL. DATE 01/16/2004 TOTAL DEPTH 4248 PERF. 4162 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
01	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
02	504	N	325	-0-	-179	-0-	325	2			N	-0-					-0-
03	558	N	326	-0-	-232	-0-	326	2			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 1 RRCID -> 237306 COMPL. DATE 07/24/2007 TOTAL DEPTH 4856 PERF. 4224 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2714	X	2714	-0-	-0-	-0-	475	1	2239	3	Y	-0-					-0-
12	3031	X	3031	-0-	-0-	-0-	539	1	2492	3	Y	-0-					-0-
01	3154	X	3154	-0-	-0-	-0-	577	1	2577	3	Y	-0-					-0-
02	3043	X	3043	-0-	-0-	-0-	561	1	2482	3	Y	-0-					-0-
03	3286	X	3286	-0-	-0-	-0-	613	1	2673	3	Y	-0-					-0-
04	3060	X	2977	-0-	-83	-0-	553	1	2424	3	Y	-0-					-0-

HINKSON, WILLIAM WELL #: 4 RRCID -> 239994 COMPL. DATE 05/19/2008 TOTAL DEPTH 4422 PERF. 4228 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	163	1	770	3	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	182	1	843	3	N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	182	1	812	3	N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	161	1	712	3	N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	201	1	878	3	N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	197	1	862	3	N	-0-					-0-

G & F OIL, INC. 292000
CARTER A WELL #: 7 RRCID -> 271071 COMPL. DATE 08/29/2013 TOTAL DEPTH 4668 PERF. 4268 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					6
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					6
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					6
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					6
*03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					6
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					6

LEXGAS, INC. 500222
BEST, JOE WELL #: 1 RRCID -> 218971 COMPL. DATE 06/24/2004 TOTAL DEPTH 4320 PERF. 4206 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	293	-0-	-187	-0-	293	2			N	-0-					-0-
12	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	480	N	331	-0-	-149	-0-	331	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222

BRIDGES, IMA WELL #: 2 RRCID -> 218972 COMPL. DATE 12/28/2003 TOTAL DEPTH 4400 PERF. 4186 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	241	-0-	-449	-0-	241	2			N	-0-					-0-
12	620	N	315	-0-	-305	-0-	315	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-

BRIDGES, IMA WELL #: 3 RRCID -> 218973 COMPL. DATE 08/15/2004 TOTAL DEPTH 4325 PERF. 4168 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	204	-0-	-126	-0-	204	2			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-

BRIDGES, IMA WELL #: 1 RRCID -> 218977 COMPL. DATE 11/20/2002 TOTAL DEPTH 4251 PERF. 4189 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					8
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					8
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					8
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					8
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					8
04	420	N	237	-0-	-183	-0-	237	2			N	-0-					8

BRIDGES, DELBERT WELL #: 1 RRCID -> 218978 COMPL. DATE 02/01/2005 TOTAL DEPTH 4346 PERF. 4196 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	309	-0-	-51	-0-	309	2			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	403	N	289	-0-	-114	-0-	289	2			N	-0-					-0-
04	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-

CARSEY, J. C. WELL #: 2 RRCID -> 218980 COMPL. DATE 01/06/2004 TOTAL DEPTH 4296 PERF. 4194 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
12	558	N	406	-0-	-152	-0-	406	2			N	-0-					-0-
01	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

CARSEY, J. C. WELL #: 1 RRCID -> 218981 COMPL. DATE 01/06/2004 TOTAL DEPTH 4290 PERF. 4196 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	204	-0-	-156	-0-	204	2			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
M.I.T. WELL #: 1 RRCID -> 150206 COMPL. DATE 11/19/1993 TOTAL DEPTH 4406 PERF. 4182 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	523	-0-	-137	-0-	515	3	8	9	N	7			52
12	651	N	646	-0-	-5	-0-	626	3	20	9	N	18			70
01	589	N	584	-0-	-5	-0-	565	3	19	9	N	17			87
02	501	N	501	-0-	-0-	-0-	491	3	10	9	N	9			96
03	651	N	365	-0-	-286	-0-	297	3	68	9	N	62			158
04	570	N	514	-0-	-56	-0-	499	3	15	9	N	14			172

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 2 RRCID -> 216373 COMPL. DATE 10/15/2005 TOTAL DEPTH 4276 PERF. 4131 - 4276

11	990	N	830	-0-	-160	-0-	253	1	567	3	Y	9			71
							10	9							
12	961	N	858	-0-	-103	-0-	286	1	560	3	Y	11			82
							12	9							
01	930	N	804	-0-	-126	-0-	300	1	493	3	Y	10			92
							11	9							
02	784	N	506	-0-	-278	-0-	116	1	390	3	Y	-0-			92
03	868	N	739	-0-	-129	-0-	313	1	412	3	Y	13			105
							14	9							
04	780	N	160	-0-	-620	-0-	147	1	13	3	Y	-0-			105

WES-MOR DRILLING, INC. 908800
BRIDGES L.L. WELL #: 1 RRCID -> 062072 COMPL. DATE 03/05/1975 TOTAL DEPTH 4325 PERF. N/A

11	660	N	516	-0-	-144	-0-	169	1	347	2	N	-0-			32
12	726	N	726	-0-	-0-	-0-	183	1	543	2	N	-0-			32
01	666	N	666	-0-	-0-	-0-	167	1	499	2	N	-0-			32
02	515	N	515	-0-	-0-	-0-	132	1	383	2	N	-0-			32
03	773	N	773	-0-	-0-	-0-	200	1	560	2	N	12			44
							13	9							
*04	885	N	885	-0-	-0-	-0-	187	1	695	2	N	3			47
							3	9							

BRIDGES WELL #: 4 RRCID -> 126097 COMPL. DATE 01/04/1988 TOTAL DEPTH 4225 PERF. 4214 - 4221

11	2010	N	1386	-0-	-624	-0-	358	1	1028	2	N	-0-			2
12	1977	N	1977	-0-	-0-	-0-	376	1	1601	2	N	-0-			2
01	1678	N	1678	-0-	-0-	-0-	321	1	1357	2	N	-0-			2
02	1288	N	1258	-0-	-30	-0-	245	1	1013	2	N	-0-			2
03	1984	N	1627	-0-	-357	-0-	345	1	1282	2	N	-0-			2
*04	2378	N	2378	-0-	-0-	-0-	382	1	1996	2	N	-0-			2

PICKWICK (STRAWN) 71370 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
GILMORE, BARNIE C., JR., ETAL 306575
HARRISON WELL #: 3 RRCID -> 018080 COMPL. DATE 07/21/1959 TOTAL DEPTH 1787 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PICKWICK (STRAWN) //CONT.// 71370 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
MARTIN PETROLEUM CORP. 530880
DALTON YVONNE R WELL #: 3 RRCID -> 067559 COMPL. DATE 07/28/1976 TOTAL DEPTH 4314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	48	1	204	2	Y	4					6
							4	9									
12	403	N	263	-0-	-140	-0-	48	1	208	2	Y	6					12
							7	9									
01	310	N	276	-0-	-34	-0-	48	1	221	2	Y	6					18
							7	9									
02	252	N	247	-0-	-5	-0-	48	1	196	2	Y	3	16	1			5
							3	9									
03	248	N	233	-0-	-15	-0-	48	1	178	2	Y	6					11
							7	9									
04	270	N	250	-0-	-20	-0-	48	1	199	2	Y	3					14
							3	9									

DALTON, YVONNE R. WELL #: 2 RRCID -> 090099 COMPL. DATE 07/21/1980 TOTAL DEPTH 4400 PERF. 2894 - 2932

11	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

ROSS, JOSEPH C. 729470
BRIDGES, L. L. WELL #: 2 RRCID -> 018085 COMPL. DATE 09/25/1952 TOTAL DEPTH N/A PERF. 1752 - 1753

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STIRONE & ROSS 822290
BRIDGES, L. L. WELL #: 3 RRCID -> 185775 COMPL. DATE 10/01/1999 TOTAL DEPTH 1800 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERSON (MARBLE FALLS) 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
PIERSON,NORM WELL #: 6 RRCID -> 113534 COMPL. DATE 02/09/1984 TOTAL DEPTH 3000 PERF. 2726 - 2740

11	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					19
12	DLQ G-10		19	-0-	19	19	1	1	18	2	Y	-0-					19
01	DLQ G-10		18	-0-	18	37	18	2			Y	-0-					19
02	DLQ G-10		17	-0-	17	54	17	2			Y	-0-					19
03	DLQ G-10		21	-0-	21	75	2	1	19	2	Y	-0-					19
04	DLQ G-10		19	-0-	19	94	1	1	18	2	Y	-0-					19

PIERSON,NORM WELL #: 1 RRCID -> 113535 COMPL. DATE 07/24/1983 TOTAL DEPTH 2992 PERF. 2752 - 2762

11	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					19
12	DLQ G-10		19	-0-	19	19	1	1	18	2	Y	-0-					19
01	DLQ G-10		18	-0-	18	37	18	2			Y	-0-					19
02	DLQ G-10		17	-0-	17	54	17	2			Y	-0-					19
03	DLQ G-10		20	-0-	20	74	1	1	19	2	Y	-0-					19
04	DLQ G-10		20	-0-	20	94	1	1	19	2	Y	-0-					19

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
PIERSON,NORM WELL #: 2 RRCID -> 113536 COMPL. DATE 05/18/1982 TOTAL DEPTH 2997 PERF. 2785 - 2793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					19
12	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					19
01	DLQ G-10		18	-0-	18	36	18	2			Y	-0-					19
02	DLQ G-10		17	-0-	17	53	17	2			Y	-0-					19
03	DLQ G-10		20	-0-	20	73	1	1	19	2	Y	-0-					19
04	DLQ G-10		20	-0-	20	93	1	1	19	2	Y	-0-					19

PIERSON,NORM WELL #: 3D RRCID -> 113537 COMPL. DATE 03/08/1983 TOTAL DEPTH 3360 PERF. 2802 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					23
12	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					23
01	DLQ G-10		18	-0-	18	36	18	2			Y	-0-					23
02	DLQ G-10		17	-0-	17	53	17	2			Y	-0-					23
03	DLQ G-10		21	-0-	21	74	2	1	19	2	Y	-0-					23
04	DLQ G-10		20	-0-	20	94	2	1	18	2	Y	-0-					23

HOWELL,F.E. WELL #: 1 RRCID -> 113538 COMPL. DATE 02/07/1984 TOTAL DEPTH 3000 PERF. 2774 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					2
12	DLQ G-10		46	-0-	46	46	3	1	43	2	Y	-0-					2
01	DLQ G-10		46	-0-	46	92	46	2			Y	-0-					2
02	DLQ G-10		42	-0-	42	134	42	2			Y	-0-					2
03	DLQ G-10		45	-0-	45	179	3	1	42	2	Y	-0-					2
04	DLQ G-10		45	-0-	45	224	3	1	42	2	Y	-0-					2

PIERSON, NORM WELL #: 4 RRCID -> 114247 COMPL. DATE 10/05/1984 TOTAL DEPTH 3091 PERF. 2784 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					58
12	DLQ G-10		19	-0-	19	19	2	1	17	2	Y	-0-					58
01	DLQ G-10		19	-0-	19	38	19	2			Y	-0-					58
02	DLQ G-10		16	-0-	16	54	16	2			Y	-0-					58
03	DLQ G-10		20	-0-	20	74	1	1	19	2	Y	-0-					58
04	DLQ G-10		19	-0-	19	93	1	1	18	2	Y	-0-					58

HOWELL,F.E. WELL #: 2 RRCID -> 114248 COMPL. DATE 10/12/1984 TOTAL DEPTH 3000 PERF. 2750 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	3	1	42	2	Y	-0-					5
12	DLQ G-10		46	-0-	46	46	3	1	43	2	Y	-0-					5
01	DLQ G-10		46	-0-	46	92	46	2			Y	-0-					5
02	DLQ G-10		42	-0-	42	134	42	2			Y	-0-					5
03	DLQ G-10		45	-0-	45	179	3	1	42	2	Y	-0-					5
04	DLQ G-10		45	-0-	45	224	3	1	42	2	Y	-0-					5

SEQUOIA NATURAL GAS, INC. 767543
VAUGHN, M C. WELL #: 3B RRCID -> 108142 COMPL. DATE 01/22/1982 TOTAL DEPTH 3110 PERF. 2800 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGRIM (CONGLOMERATE) 71492 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE-FAMBRO WELL #: 1 RRCID -> 115121 COMPL. DATE 01/04/1985 TOTAL DEPTH 4257 PERF. 3656 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	338	2	3	9	N	3					38
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					38
01	372	N	353	-0-	-19	-0-	353	2			N	-0-					38
02	325	N	325	-0-	-0-	-0-	316	2	9	9	N	8					46
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					46
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					46

RAY HERRING ESTATE 695237
PILGRIM WELL #: 1 RRCID -> 114804 COMPL. DATE 09/29/1984 TOTAL DEPTH 4267 PERF. 3670 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					65
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					65
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					65
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					65
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					65

PIONEER, N.(CADDO) 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC 881579
CADE, REBA WELL #: 2 RRCID -> 078573 COMPL. DATE 06/06/1978 TOTAL DEPTH 2582 PERF. 2572 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

SOOTER WELL #: 2 RRCID -> 090132 COMPL. DATE 09/12/1980 TOTAL DEPTH 2600 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	470	-0-	-160	-0-	470	3			N	-0-					-0-
12	713	N	439	-0-	-274	-0-	439	3			N	-0-					-0-
01	651	N	405	-0-	-246	-0-	405	3			N	-0-					-0-
02	448	N	364	-0-	-84	-0-	364	3			N	-0-					-0-
03	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

SOOTER WELL #: 4 RRCID -> 096928 COMPL. DATE 12/17/1981 TOTAL DEPTH 2570 PERF. 2540 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

BOUQUET,T. WELL #: 2 RRCID -> 096929 COMPL. DATE 12/17/1981 TOTAL DEPTH 2620 PERF. 2584 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
12	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-
01	527	N	403	-0-	-124	-0-	403	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PIONEER, N.(CADDO) //CONT.// 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC //CONT.// 881579
SOOTER WELL #: 3 RRCID -> 097750 COMPL. DATE 05/28/1981 TOTAL DEPTH 2609 PERF. 2558 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	101	3	28	9	N	25					79
12	139	N	139	-0-	-0-	-0-	108	3	31	9	N	28	81	1			26
01	124	N	56	-0-	-68	-0-	47	3	9	9	N	8					34
02	113	N	113	-0-	-0-	-0-	93	3	20	9	N	18					52
03	146	N	146	-0-	-0-	-0-	111	3	35	9	N	32					84
*04	150	N	150	-0-	-0-	-0-	117	3	33	9	N	30					114

PIT-ROM (CONGL. ZONE A) 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HOHHERTZ, A. B. "A" WELL #: 1 RRCID -> 218872 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 3798 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					199
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					199
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					199
02	672	N	607	-0-	-65	-0-	607	3			N	-0-					199
03	589	N	505	-0-	-84	-0-	499	3	6	9	N	5					204
04	480	N	433	-0-	-47	-0-	409	3	24	9	N	22					226

LINK NW -52 WELL #: 7 RRCID -> 262007 COMPL. DATE 12/21/2011 TOTAL DEPTH 4285 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	428	-0-	-442	-0-	428	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	3			N	-0-					-0-
03	465	N	314	-0-	-151	-0-	314	3			N	-0-					-0-
*04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

TRACER OPERATING, INC. 863965
COODY -44- WELL #: 1 RRCID -> 258418 COMPL. DATE 05/17/2006 TOTAL DEPTH 4247 PERF. 3875 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	313	-0-	-227	-0-	313	2			N	-0-					70
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					70
01	527	N	506	-0-	-21	-0-	506	2			N	-0-					70
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					70
03	527	N	494	-0-	-33	-0-	494	2			N	-0-					70
04	480	N	323	-0-	-157	-0-	323	2			N	-0-					70

COODY-44-A WELL #: 2 RRCID -> 259375 COMPL. DATE 05/16/2006 TOTAL DEPTH 4100 PERF. 3732 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5131		5131	-0-	-0-	-0-	5131	2			N	-0-					198
12	5551		5551	-0-	-0-	-0-	5548	2	3	9	N	3	173	1			28
01	5533		5533	-0-	-0-	-0-	5512	2	21	9	N	19					47
02	4773		4773	-0-	-0-	-0-	4744	2	29	9	N	26					73
03	5499		5499	-0-	-0-	-0-	5499	2			N	-0-					73
*04	4870		4870	-0-	-0-	-0-	4841	2	29	9	N	26					99

PIT-ROM (CONGL ZONE B) 71740 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LINK "J" WELL #: 1 RRCID -> 147440 COMPL. DATE 10/29/1993 TOTAL DEPTH 4248 PERF. 3931 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					88
12	527	N	518	-0-	-9	-0-	518	3			N	-0-					88
01	589	N	474	-0-	-115	-0-	474	3			N	-0-					88
02	504	N	485	-0-	-19	-0-	485	3			N	-0-					88
03	527	N	325	-0-	-202	-0-	319	3	6	9	N	5					93
04	450	N	409	-0-	-41	-0-	407	3	2	9	N	2					95

PITTMAN (CADDO) 71745 300 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
EASTER BROTHERS WELL #: 3 RRCID -> 128501 COMPL. DATE 09/23/1988 TOTAL DEPTH 4730 PERF. 3938 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
03	465	N	354	-0-	-111	-0-	354	3			Y	-0-					-0-
04	450	N	274	-0-	-176	-0-	274	3			Y	-0-					-0-

PITTMAN (LAKE SAND) 71745 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
PITTMAN 826 WELL #: 1 RRCID -> 065998 COMPL. DATE 03/30/1976 TOTAL DEPTH 4465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	480	-0-	-60	-0-	480	3			N	-0-					32
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					32
01	651	N	457	-0-	-194	-0-	457	3			N	-0-					32
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					32
03	403	N	209	-0-	-194	-0-	209	3			N	-0-					32
04	450	N	201	-0-	-249	-0-	201	3			N	-0-					32

PITZ (DUFFER) 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BLOXOM, TOM WELL #: 1 RRCID -> 157963 COMPL. DATE 02/22/1996 TOTAL DEPTH 4218 PERF. 3866 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
12	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
01	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	2			N	-0-					-0-
03	372	N	222	-0-	-150	-0-	222	2			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	2			N	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 2 RRCID -> 166237 COMPL. DATE 12/08/1997 TOTAL DEPTH 4030 PERF. 3907 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
12	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
01	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	2			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 1 RRCID -> 175137 COMPL. DATE 10/18/1999 TOTAL DEPTH 4242 PERF. 3875 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	643	-0-	-17	-0-	643	2			Y	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	2			Y	-0-					-0-
01	713	N	606	-0-	-107	-0-	606	2			Y	-0-					-0-
02	588	N	552	-0-	-36	-0-	552	2			Y	-0-					-0-
03	713	N	213	-0-	-500	-0-	213	2			Y	-0-					-0-
04	600	N	578	-0-	-22	-0-	578	2			Y	-0-					-0-

ANJEVAN UNIT WELL #: 2 RRCID -> 181585 COMPL. DATE 02/26/2001 TOTAL DEPTH 4118 PERF. 3853 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	559	2			Y	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	2			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
02	532	N	483	-0-	-49	-0-	483	2			Y	-0-					-0-
03	558	N	399	-0-	-159	-0-	399	2			Y	-0-					-0-
04	570	N	502	-0-	-68	-0-	502	2			Y	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
MCINTIRE WELL #: 1 RRCID -> 208531 COMPL. DATE 01/02/2005 TOTAL DEPTH 4106 PERF. 3908 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-
02	756	N	697	-0-	-59	-0-	697	2			N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 6 RRCID -> 217108 COMPL. DATE 05/02/2006 TOTAL DEPTH 4110 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					19
12	2138	N	2138	-0-	-0-	-0-	2138	2			Y	-0-					19
01	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					19
02	2128	N	1435	-0-	-693	-0-	1435	2			Y	-0-					19
03	2206	N	2206	-0-	-0-	-0-	2206	2			Y	-0-					19
*04	2139	N	2139	-0-	-0-	-0-	2139	2			Y	-0-					19

BLOXOM-HEAD UNIT WELL #: 5 RRCID -> 224263 COMPL. DATE 12/01/2006 TOTAL DEPTH 4140 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	621	-0-	-39	-0-	621	2			N	-0-					18
12	620	N	569	-0-	-51	-0-	569	2			N	-0-					18
01	899	N	639	-0-	-260	-0-	639	2			N	-0-					18
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					18
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					18
04	630	N	609	-0-	-21	-0-	609	2			N	-0-					18

BLOXOM-HEAD UNIT WELL #: 4 RRCID -> 224265 COMPL. DATE 12/15/2006 TOTAL DEPTH 4180 PERF. 3870 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	504	2			N	-0-					66
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					66
01	527	N	514	-0-	-13	-0-	514	2			N	-0-					66
02	476	N	448	-0-	-28	-0-	448	2			N	-0-					66
03	527	N	457	-0-	-70	-0-	457	2			N	-0-					66
04	510	N	486	-0-	-24	-0-	486	2			N	-0-					66

ANJEVAN UNIT WELL #: 9 RRCID -> 227577 COMPL. DATE 05/01/2007 TOTAL DEPTH 4125 PERF. 3890 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BLOXOM-HEAD UNIT WELL #: 6 RRCID -> 227578 COMPL. DATE 05/01/2007 TOTAL DEPTH 4131 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					77
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					77
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					77
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					77
03	155	N	81	-0-	-74	-0-	78	2	3	9	N	3					80
04	150	N	115	-0-	-35	-0-	115	2			N	-0-					80

ANJEVAN UNIT WELL #: 12 RRCID -> 242151 COMPL. DATE 09/17/2008 TOTAL DEPTH 4102 PERF. 3922 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
12	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. "B" WELL #: 6 RRCID -> 212280 COMPL. DATE 09/08/2005 TOTAL DEPTH 4090 PERF. 3879 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	602	-0-	-88	-0-	601	3	1	9	N	1					25
12	620	N	294	-0-	-326	-0-	294	3			N	-0-					25
01	651	N	564	-0-	-87	-0-	564	3			N	-0-					25
02	560	N	64	-0-	-496	-0-	64	3			N	-0-					25
03	550	N	550	-0-	-0-	-0-	548	3	2	9	N	2					27
*04	560	N	560	-0-	-0-	-0-	549	3	11	9	N	10					37

MCNALLEN OIL CO., INC. 555040
MASSEY, ROY WELL #: 1 RRCID -> 161174 COMPL. DATE 09/20/1996 TOTAL DEPTH 4018 PERF. 3917 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	697	-0-	-53	-0-	697	2			N	-0-					73
12	744	N	699	-0-	-45	-0-	699	2			N	-0-					73
01	744	N	662	-0-	-82	-0-	662	2			N	-0-					73
02	644	N	579	-0-	-65	-0-	579	2			N	-0-					73
03	713	N	613	-0-	-100	-0-	613	2			N	-0-					73
*04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					73

GHOLSON WELL #: 1 RRCID -> 164584 COMPL. DATE 08/25/1997 TOTAL DEPTH 4000 PERF. 3901 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					109
12	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					109
01	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					109
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					109
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					109
*04	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					109

CALDWELL WELL #: 5 RRCID -> 221388 COMPL. DATE 08/01/2006 TOTAL DEPTH 4030 PERF. 3836 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					167
12	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					167
01	2655	N	2655	-0-	-0-	-0-	2654	2	1	9	N	1					168
02	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					168
03	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					168
*04	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					168

CALDWELL WELL #: 7 RRCID -> 241459 COMPL. DATE 06/18/2008 TOTAL DEPTH 4048 PERF. 3900 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4292	-0-	4292	18231	4292	2			N	-0-					-0-
12	22745	X	4514	-0-	-18231	-0-	4514	2			N	-0-					-0-
01	4774	X	4448	-0-	-326	-0-	4448	2			N	-0-					-0-
02	4312	X	4003	-0-	-309	-0-	4003	2			N	-0-					-0-
03	4774	X	4413	-0-	-361	-0-	4413	2			N	-0-					-0-
04	4380	X	4066	-0-	-314	-0-	4066	2			N	-0-					-0-

PETEX 659782
ROBERSON J. WELL #: 1 RRCID -> 066040 COMPL. DATE 08/27/1987 TOTAL DEPTH 4325 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	604	-0-	-266	-0-	604	2			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
01	806	N	630	-0-	-176	-0-	630	2			N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT WELL #: 1 RRCID -> 133575 COMPL. DATE 12/12/1989 TOTAL DEPTH 4150 PERF. 4036 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	756	-0-	-54	-0-	746	2	10	9	N	9					87
12	992	N	816	-0-	-176	-0-	788	2	28	9	N	25					112
01	868	N	761	-0-	-107	-0-	748	2	13	9	N	12	124	1			-0-
02	700	N	639	-0-	-61	-0-	639	2			N	-0-					-0-
03	806	N	499	-0-	-307	-0-	484	2	15	9	N	14					14
04	750	N	675	-0-	-75	-0-	660	2	15	9	N	14					28

DUGGAN-HARRELL UNIT WELL #: 1 RRCID -> 135543 COMPL. DATE 08/03/1990 TOTAL DEPTH 3978 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	397	-0-	-143	-0-	397	2			N	-0-					-0-
12	527	N	336	-0-	-191	-0-	336	2			N	-0-					-0-
01	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
02	364	N	30	-0-	-334	-0-	30	2			N	-0-					-0-
03	341	N	204	-0-	-137	-0-	204	2			N	-0-					-0-
04	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 167732 COMPL. DATE 01/07/1998 TOTAL DEPTH 4002 PERF. 3925 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
01	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	2			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-

PARKS UNIT WELL #: 1 RRCID -> 170602 COMPL. DATE 10/12/1998 TOTAL DEPTH 4000 PERF. 3840 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1021	-0-	-59	-0-	1021	2			N	-0-					-0-
12	1054	N	1052	-0-	-2	-0-	1052	2			N	-0-					-0-
01	1085	N	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
02	952	N	907	-0-	-45	-0-	907	2			N	-0-					-0-
03	1054	N	989	-0-	-65	-0-	989	2			N	-0-					-0-
04	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-

BLOXOM UNIT WELL #: 1 RRCID -> 173277 COMPL. DATE 05/20/1999 TOTAL DEPTH 4053 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-
12	961	N	887	-0-	-74	-0-	887	2			N	-0-					-0-
01	930	N	859	-0-	-71	-0-	859	2			N	-0-					-0-
02	784	N	764	-0-	-20	-0-	764	2			N	-0-					-0-
03	899	N	769	-0-	-130	-0-	769	2			N	-0-					-0-
*04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

FAMBRO "9" WELL #: 1 RRCID -> 175698 COMPL. DATE 01/07/2000 TOTAL DEPTH 4025 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	650	-0-	-40	-0-	650	2			N	-0-	130	1	1	5	19
12	806	N	667	-0-	-139	-0-	667	2			N	-0-					19
01	713	N	681	-0-	-32	-0-	681	2			N	-0-					19
02	616	N	449	-0-	-167	-0-	449	2			N	-0-					19
03	682	N	642	-0-	-40	-0-	642	2			N	-0-					19
04	660	N	626	-0-	-34	-0-	626	2			N	-0-					19

KNIGHT-GREENLEE UNIT WELL #: 2 RRCID -> 193854 COMPL. DATE 02/01/2003 TOTAL DEPTH 4129 PERF. 3876 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	418	2			N	-0-	80	1	1	5	22
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					22
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					22
02	392	N	367	-0-	-25	-0-	367	2			N	-0-					22
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					22
04	420	N	351	-0-	-69	-0-	351	2			N	-0-					22

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

SIKES "12" WELL #: 1 RRCID -> 200629 COMPL. DATE 03/18/2004 TOTAL DEPTH 4150 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
02	812	N	570	-0-	-242	-0-	570	2			N	-0-					-0-
03	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
04	660	N	547	-0-	-113	-0-	547	2			N	-0-					-0-

FAMBRO "9" WELL #: 2 RRCID -> 207158 COMPL. DATE 01/06/2005 TOTAL DEPTH 4106 PERF. 3884 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	1	-0-	-329	-0-	1	2			N	-0-					-0-
12	310	N	2	-0-	-308	-0-	2	2			N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

STRIEGLER WELL #: 2 RRCID -> 209110 COMPL. DATE 04/14/2005 TOTAL DEPTH 4195 PERF. 3970 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	773	-0-	-67	-0-	773	2			N	-0-					96
12	868	N	795	-0-	-73	-0-	795	2			N	-0-					96
01	868	N	773	-0-	-95	-0-	750	2	23	9	N	21					117
02	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					119
03	832	N	832	-0-	-0-	-0-	817	2	15	9	N	14					133
*04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					133

ROGERS, ED WELL #: 5 RRCID -> 209223 COMPL. DATE 04/18/2005 TOTAL DEPTH 4150 PERF. 3912 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52	-0-	398	2			N	-0-					22
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					22
01	434	N	408	-0-	-26	-0-	408	2			N	-0-					22
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					22
03	403	N	399	-0-	-4	-0-	399	2			N	-0-					22
04	390	N	386	-0-	-4	-0-	386	2			N	-0-					22

VICK "56" WELL #: 1 RRCID -> 209991 COMPL. DATE 05/25/2005 TOTAL DEPTH 4223 PERF. 4028 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	404	-0-	-466	-0-	386	2	18	9	N	16					52
12	1054	N	505	-0-	-549	-0-	491	2	14	9	N	13					65
01	682	N	617	-0-	-65	-0-	575	2	42	9	N	38	80	1			23
02	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					28
03	573	N	573	-0-	-0-	-0-	554	2	19	9	N	17					45
*04	628	N	628	-0-	-0-	-0-	627	2	1	9	N	1					46

CRUDINGTON "13" WELL #: 1 RRCID -> 211991 COMPL. DATE 08/04/2005 TOTAL DEPTH 4203 PERF. 3972 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	672	2	22	9	N	20					62
12	899	N	680	-0-	-219	-0-	680	2			N	-0-					62
01	744	N	650	-0-	-94	-0-	649	2	1	9	N	1	55	1			8
02	644	N	599	-0-	-45	-0-	599	2			N	-0-					8
03	682	N	648	-0-	-34	-0-	631	2	17	9	N	15					23
04	630	N	592	-0-	-38	-0-	592	2			N	-0-					23

VICK "56" WELL #: 2 RRCID -> 213055 COMPL. DATE 11/01/2005 TOTAL DEPTH 4250 PERF. 4018 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
02	672	N	619	-0-	-53	-0-	619	2			N	-0-					-0-
03	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

CRUDGINGTON "13" WELL #: 2 RRCID -> 214872 COMPL. DATE 03/04/2006 TOTAL DEPTH 4100 PERF. 3888 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
12	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
01	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
02	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
03	1872	X	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
*04	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

FAMBROUGH, W. WELL #: 10 RRCID -> 214873 COMPL. DATE 02/16/2006 TOTAL DEPTH 4090 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2137	N	2137	-0-	-0-	-0-	1946	2	191	9	N	174	174	1			8
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					8
01	2036	N	2036	-0-	-0-	-0-	2035	2	1	9	N	1					9
02	1960	N	1644	-0-	-316	-0-	1644	2			N	-0-					9
03	2108	N	1819	-0-	-289	-0-	1819	2			N	-0-					9
04	1980	N	1836	-0-	-144	-0-	1836	2			N	-0-					9

JOHNSON "12" WELL #: 1 RRCID -> 215859 COMPL. DATE 04/10/2006 TOTAL DEPTH 4140 PERF. 3960 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					106
12	279	N	41	-0-	-238	-0-	41	2			N	-0-					106
01	217	N	20	-0-	-197	-0-	20	2			N	-0-					106
02	224	N	13	-0-	-211	-0-	13	2			N	-0-					106
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					106
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					106

VICK "56" WELL #: 3 RRCID -> 217018 COMPL. DATE 05/18/2006 TOTAL DEPTH 4234 PERF. 4001 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	870	N	804	-0-	-66	-0-	804	2			N	-0-					-0-

ROGERS, ED WELL #: 6 RRCID -> 217689 COMPL. DATE 06/01/2006 TOTAL DEPTH 4186 PERF. 3955 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1023	-0-	-87	-0-	1023	2			N	-0-					55
12	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					55
01	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					55
02	952	N	477	-0-	-475	-0-	477	2			N	-0-					55
03	1054	N	881	-0-	-173	-0-	881	2			N	-0-					55
04	990	N	839	-0-	-151	-0-	839	2			N	-0-					55

KNIGHT, BOBBY WELL #: 1 RRCID -> 217815 COMPL. DATE 06/20/2006 TOTAL DEPTH 4068 PERF. 3876 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	990	-0-	-60	-0-	990	2			N	-0-					-0-
12	1054	N	1035	-0-	-19	-0-	1035	2			N	-0-					-0-
01	1054	N	1035	-0-	-19	-0-	1035	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 1 RRCID -> 217885 COMPL. DATE 06/05/2006 TOTAL DEPTH 4150 PERF. 3930 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
12	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
01	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
02	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

STRIEGLER "9" WELL #: 1 RRCID -> 219843 COMPL. DATE 07/13/2006 TOTAL DEPTH 4078 PERF. 3880 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1005	-0-	-135	-0-	965	2	40	9	N	36					122
12	1116	N	970	-0-	-146	-0-	970	2			N	-0-					122
01	1054	N	1014	-0-	-40	-0-	941	2	73	9	N	66	173	1			15
02	952	N	846	-0-	-106	-0-	846	2			N	-0-					15
03	962	N	962	-0-	-0-	-0-	936	2	26	9	N	24					39
04	990	N	898	-0-	-92	-0-	898	2			N	-0-					39

CURRY HEIRS "2" WELL #: 1 RRCID -> 221405 COMPL. DATE 08/03/2006 TOTAL DEPTH 4085 PERF. 3866 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	934	-0-	-26	-0-	934	2			N	-0-					-0-
12	992	N	948	-0-	-44	-0-	948	2			N	-0-					-0-
01	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
02	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
03	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-

CONNALLY "25" WELL #: 1 RRCID -> 222139 COMPL. DATE 10/06/2006 TOTAL DEPTH 4044 PERF. 3824 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "25" WELL #: 1 RRCID -> 227130 COMPL. DATE 04/03/2007 TOTAL DEPTH 4280 PERF. 4060 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	966	-0-	-114	-0-	957	2	9	9	N	8					132
12	1085	N	968	-0-	-117	-0-	956	2	12	9	N	11					143
01	1023	N	947	-0-	-76	-0-	936	2	11	9	N	10	153	1			-0-
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1055	2	22	9	N	20					20
*04	1008	N	1008	-0-	-0-	-0-	1007	2	1	9	N	1					21

FAMBRO, SAM UNIT WELL #: 1 RRCID -> 236439 COMPL. DATE 11/23/2007 TOTAL DEPTH 4095 PERF. 3930 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
12	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
01	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
02	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
*04	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 2 RRCID -> 236636 COMPL. DATE 10/16/2007 TOTAL DEPTH 4150 PERF. 3952 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1261	-0-	-29	-0-	1261	2			N	-0-					93
12	1337	N	1337	-0-	-0-	-0-	1336	2	1	9	N	1	33	1			61
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					61
02	1176	N	1162	-0-	-14	-0-	1162	2			N	-0-					61
03	1333	N	1328	-0-	-5	-0-	1328	2			N	-0-					61
04	1290	N	1239	-0-	-51	-0-	1239	2			N	-0-					61

HAYNIE UNIT WELL #: 1 RRCID -> 236639 COMPL. DATE 11/18/2007 TOTAL DEPTH 4070 PERF. 3890 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	496	N	268	-0-	-228	-0-	268	2			N	-0-					-0-
01	899	N	139	-0-	-760	-0-	139	2			N	-0-					-0-
02	588	N	140	-0-	-448	-0-	120	2	20	9	N	18					18
03	279	N	20	-0-	-259	-0-	20	2			N	-0-					18
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					18

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HEAD "58" WELL #: 1 RRCID -> 236733 COMPL. DATE 12/01/2007 TOTAL DEPTH 4080 PERF. 3888 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	4043	-0-	-3217	-0-	4039	2	4	9	N	4					15
12	6789	X	2911	-0-	-3878	-0-	2899	2	12	9	N	11					26
01	6169	X	3051	-0-	-3118	-0-	3047	2	4	9	N	4					30
02	4452	X	2578	-0-	-1874	-0-	2578	2			N	-0-					30
03	4929	X	2334	-0-	-2595	-0-	2331	2	3	9	N	3					33
04	4050	X	2002	-0-	-2048	-0-	2002	2			N	-0-					33

KNIGHT "26" UNIT WELL #: 1 RRCID -> 236739 COMPL. DATE 12/18/2007 TOTAL DEPTH 4085 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					16
12	2062	N	2062	-0-	-0-	-0-	2056	2	6	9	N	5					21
01	1240	N	1043	-0-	-197	-0-	1043	2			N	-0-					21
02	1354	N	1354	-0-	-0-	-0-	1348	2	6	9	N	5					26
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					26
*04	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					26

PARKS UNIT WELL #: 2 RRCID -> 236811 COMPL. DATE 11/03/2007 TOTAL DEPTH 4066 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	800	2			N	-0-	76	1	1	5	63
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-	30	1	1	5	32
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					32
02	756	N	637	-0-	-119	-0-	637	2			N	-0-					32
03	806	N	517	-0-	-289	-0-	517	2			N	-0-					32
04	750	N	659	-0-	-91	-0-	659	2			N	-0-					32

CONNALLY "25" WELL #: 2 RRCID -> 236843 COMPL. DATE 01/15/2008 TOTAL DEPTH 4022 PERF. 3844 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	567	-0-	-93	-0-	567	2			N	-0-					43
12	713	N	562	-0-	-151	-0-	562	2			N	-0-					43
01	589	N	555	-0-	-34	-0-	555	2			N	-0-					43
02	532	N	531	-0-	-1	-0-	531	2			N	-0-					43
03	558	N	550	-0-	-8	-0-	550	2			N	-0-					43
04	540	N	486	-0-	-54	-0-	486	2			N	-0-					43

KNIGHT "58" UNIT WELL #: 1 RRCID -> 236884 COMPL. DATE 03/01/2008 TOTAL DEPTH 4117 PERF. 3876 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					11
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					11
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					11
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					11
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					11
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					11

STRIEGLER WELL #: 3 RRCID -> 236949 COMPL. DATE 09/10/2007 TOTAL DEPTH 4130 PERF. 3903 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	832	2	77	9	N	70	129	1			11
12	899	N	847	-0-	-52	-0-	847	2			N	-0-					11
01	930	N	813	-0-	-117	-0-	813	2			N	-0-					11
02	840	N	731	-0-	-109	-0-	731	2			N	-0-					11
03	837	N	809	-0-	-28	-0-	809	2			N	-0-					11
*04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					11

MARTIN "3400" WELL #: 1 RRCID -> 238039 COMPL. DATE 05/01/2008 TOTAL DEPTH 4130 PERF. 3814 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3632	-0-	-628	-0-	3632	2			N	-0-					15
12	4185	X	3660	-0-	-525	-0-	3656	2	4	9	N	4					19
01	4185	X	3581	-0-	-604	-0-	3578	2	3	9	N	3					22
02	3500	X	3138	-0-	-362	-0-	3138	2			N	-0-					22
03	3875	X	3447	-0-	-428	-0-	3433	2	14	9	N	13					35
04	3630	X	3293	-0-	-337	-0-	3276	2	17	9	N	15					50

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT WELL #: 2 RRCID -> 239999 COMPL. DATE 06/01/2008 TOTAL DEPTH 4127 PERF. 3922 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
12	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
01	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
02	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
03	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					-0-
*04	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-

FERROL SIKES "1" WELL #: 1 RRCID -> 241274 COMPL. DATE 08/01/2008 TOTAL DEPTH 4087 PERF. 3860 - 3936

11	510	N	501	-0-	-9	-0-	501	2			N	-0-					77
12	527	N	517	-0-	-10	-0-	514	2	3	9	N	3					80
01	527	N	503	-0-	-24	-0-	502	2	1	9	N	1					81
02	476	N	462	-0-	-14	-0-	459	2	3	9	N	3					84
03	527	N	510	-0-	-17	-0-	508	2	2	9	N	2					86
04	480	N	462	-0-	-18	-0-	462	2			N	-0-					86

TOMLIN "2036" UNIT WELL #: 1 RRCID -> 241277 COMPL. DATE 07/03/2008 TOTAL DEPTH 4192 PERF. 3994 - 4108

11	1723	N	1723	-0-	-0-	-0-	1719	2	4	9	N	4					118
12	1891	N	1837	-0-	-54	-0-	1829	2	8	9	N	7					125
01	1798	N	1721	-0-	-77	-0-	1715	2	6	9	N	5					130
02	1596	N	1492	-0-	-104	-0-	1489	2	3	9	N	3					133
03	1852	N	1852	-0-	-0-	-0-	1850	2	2	9	N	2					135
*04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					135

WINSTON "2037" WELL #: 1 RRCID -> 241280 COMPL. DATE 07/01/2008 TOTAL DEPTH 4144 PERF. 3904 - 4010

11	780	N	605	-0-	-175	-0-	605	2			N	-0-					22
12	961	N	84	-0-	-877	-0-	84	2			N	-0-					22
01	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					22
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					22
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					22
04	1230	N	1158	-0-	-72	-0-	1158	2			N	-0-					22

TUCKER "8" UNIT WELL #: 1 RRCID -> 241449 COMPL. DATE 08/02/2008 TOTAL DEPTH 4076 PERF. 3872 - 3910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW "13" UNIT WELL #: 1 RRCID -> 242534 COMPL. DATE 05/05/2008 TOTAL DEPTH 4081 PERF. 3876 - 3982

11	1200	N	1140	-0-	-60	-0-	1140	2			N	-0-	175	1	4	5	10
12	1240	N	1176	-0-	-64	-0-	1165	2	11	9	N	10					20
01	1209	N	1155	-0-	-54	-0-	1129	2	26	9	N	24					44
02	1064	N	1020	-0-	-44	-0-	1006	2	14	9	N	13					57
03	1178	N	1130	-0-	-48	-0-	1117	2	13	9	N	12					69
04	1110	N	1092	-0-	-18	-0-	1091	2	1	9	N	1					70

PARKER "1" UNIT WELL #: 1 RRCID -> 244553 COMPL. DATE 12/02/2008 TOTAL DEPTH 4138 PERF. 3910 - 3996

11	690	N	658	-0-	-32	-0-	655	2	3	9	N	3					10
12	713	N	681	-0-	-32	-0-	679	2	2	9	N	2					12
01	742	N	742	-0-	-0-	-0-	735	2	7	9	N	6	18	1			-0-
02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
04	720	N	694	-0-	-26	-0-	676	2	18	9	N	16					16

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WATERS "13" WELL #: 1 RRCID -> 245558 COMPL. DATE 01/02/2009 TOTAL DEPTH 4126 PERF. 3928 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					118
12	558	N	550	-0-	-8	-0-	544	2	6	9	N	5					123
01	558	N	535	-0-	-23	-0-	534	2	1	9	N	1					124
02	1092	N	483	-0-	-609	-0-	479	2	4	9	N	4					128
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					128
04	510	N	502	-0-	-8	-0-	498	2	4	9	N	4					132

FAMBRO "38" WELL #: 1 RRCID -> 245560 COMPL. DATE 01/03/2009 TOTAL DEPTH 4160 PERF. 3946 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1058	-0-	-22	-0-	1057	2	1	9	N	1	46	1			23
12	1116	N	1066	-0-	-50	-0-	1066	2			N	-0-					23
01	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					23
02	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					23
03	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					23
04	1080	N	1037	-0-	-43	-0-	1037	2			N	-0-					23

DOUGLAS "3399" WELL #: 1 RRCID -> 247743 COMPL. DATE 05/07/2009 TOTAL DEPTH 4105 PERF. 3908 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 3 RRCID -> 248279 COMPL. DATE 04/15/2009 TOTAL DEPTH 4306 PERF. 4042 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
02	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
03	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
*04	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 4 RRCID -> 255439 COMPL. DATE 02/01/2010 TOTAL DEPTH 4220 PERF. 4016 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2349	-0-	-51	-0-	2349	2			N	-0-					-0-
12	2480	N	2451	-0-	-29	-0-	2451	2			N	-0-					-0-
01	2480	N	1925	-0-	-555	-0-	1925	2			N	-0-					-0-
02	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
03	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
*04	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-

HODGES-FAMBROUGH "35" WELL #: 1 RRCID -> 260351 COMPL. DATE 06/03/2011 TOTAL DEPTH 4050 PERF. 3856 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1124	-0-	-106	-0-	1124	2			N	-0-					12
12	1240	N	1210	-0-	-30	-0-	1164	2	46	9	N	42					54
01	1333	N	1110	-0-	-223	-0-	1110	2			N	-0-					54
02	1036	N	1009	-0-	-27	-0-	1009	2			N	-0-					54
03	1209	N	1113	-0-	-96	-0-	1113	2			N	-0-					54
04	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					54

DUGGAN-FAMBRO UNIT WELL #: 1 RRCID -> 260352 COMPL. DATE 06/16/2011 TOTAL DEPTH 4121 PERF. 3932 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
12	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
MARTIN-WARD UNIT WELL #: 1 RRCID -> 261294 COMPL. DATE 09/07/2011 TOTAL DEPTH 4130 PERF. 3930 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

GRUNINGER "10" UNIT WELL #: 1 RRCID -> 261628 COMPL. DATE 11/01/2011 TOTAL DEPTH 4120 PERF. 3905 - 3920

11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					41
12	289	N	289	-0-	-0-	-0-	281	2	8	9	N	7					48
01	289	N	289	-0-	-0-	-0-	282	2	7	9	N	6					54
02	252	N	241	-0-	-11	-0-	238	2	3	9	N	3					57
03	286	N	286	-0-	-0-	-0-	263	2	23	9	N	21	11	1			67
04	270	N	210	-0-	-60	-0-	210	2			N	-0-					67

ROBERSON J. WELL #: 2 RRCID -> 261662 COMPL. DATE 10/24/2011 TOTAL DEPTH 4034 PERF. 3822 - 3910

11	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

BLANTON "25" WELL #: 1 RRCID -> 261784 COMPL. DATE 01/02/2011 TOTAL DEPTH 4131 PERF. 3930 - 3982

11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					46
12	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1	27	1			20
01	12	N	11	-0-	-1	-0-	11	2			N	-0-					20
02	13	N	-0-	-0-	-13	-0-					N	-0-					20
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					20
04	11	N	2	-0-	-9	-0-	2	2			N	-0-					20

JOHNNIE DYE "29" WELL #: 1 RRCID -> 262785 COMPL. DATE 02/02/2012 TOTAL DEPTH 4081 PERF. 3882 - 3922

11	450	N	169	-0-	-281	-0-	165	2	4	9	N	4	52	1			20
12	465	N	111	-0-	-354	-0-	111	2			N	-0-					20
01	403	N	61	-0-	-342	-0-	61	2			N	-0-					20
02	168	N	18	-0-	-150	-0-	18	2			N	-0-					20
03	124	N	6	-0-	-118	-0-	6	2			N	-0-					20
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					20

MILES "26" UNIT WELL #: 1 RRCID -> 262789 COMPL. DATE 02/10/2012 TOTAL DEPTH 4095 PERF. 3892 - 3904

11	1290	N	1235	-0-	-55	-0-	1235	2			N	-0-					22
12	1333	N	1276	-0-	-57	-0-	1276	2			N	-0-					22
01	1333	N	1202	-0-	-131	-0-	1202	2			N	-0-					22
02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					22
03	1271	N	1169	-0-	-102	-0-	1169	2			N	-0-					22
04	1170	N	1127	-0-	-43	-0-	1127	2			N	-0-					22

BURNELLE "6" WELL #: 1 RRCID -> 263395 COMPL. DATE 03/14/2012 TOTAL DEPTH 4105 PERF. 3916 - 3952

11	570	N	504	-0-	-66	-0-	504	2			N	-0-					15
12	558	N	527	-0-	-31	-0-	526	2	1	9	N	1					16
01	558	N	521	-0-	-37	-0-	521	2			N	-0-					16
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					16
03	527	N	493	-0-	-34	-0-	493	2			N	-0-					16
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					16

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HARRELL '4' UNIT WELL #: 1 RRCID -> 265304 COMPL. DATE 04/01/2012 TOTAL DEPTH 4075 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	705	-0-	-105	-0-	705	2			N	-0-					-0-
12	837	N	826	-0-	-11	-0-	826	2			N	-0-					-0-
01	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
04	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-

JOHNNIE DYE "28" WELL #: 2 RRCID -> 267510 COMPL. DATE 12/18/2012 TOTAL DEPTH 3941 PERF. 3800 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	123	-0-	-87	-0-	123	2			N	-0-					-0-
12	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

CHRISTESSON '4' WELL #: 1 RRCID -> 269363 COMPL. DATE 06/03/2013 TOTAL DEPTH 4097 PERF. 3902 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
12	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					-0-
01	1271	N	1181	-0-	-90	-0-	1181	2			N	-0-					-0-
02	1148	N	1078	-0-	-70	-0-	1078	2			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
04	1140	N	1119	-0-	-21	-0-	1119	2			N	-0-					-0-

CURRY HEIRS '3' WELL #: 1 RRCID -> 269366 COMPL. DATE 06/04/2013 TOTAL DEPTH 4090 PERF. 3920 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	886	-0-	-44	-0-	886	2			N	-0-					-0-
12	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
01	930	N	853	-0-	-77	-0-	853	2			N	-0-					-0-
02	840	N	733	-0-	-107	-0-	733	2			N	-0-					-0-
03	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
04	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-

COOPER UNIT WELL #: 1 RRCID -> 273548 COMPL. DATE 05/13/2014 TOTAL DEPTH 4118 PERF. 3950 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1342	-0-	-458	-0-	1342	2			N	-0-					-0-
12	1860	X	1415	-0-	-445	-0-	1415	2			N	-0-					-0-
01	1860	X	630	-0-	-1230	-0-	630	2			N	-0-					-0-
02	1512	X	1225	-0-	-287	-0-	1225	2			N	-0-					-0-
03	1426	X	1236	-0-	-190	-0-	1236	2			N	-0-					-0-
04	1380	X	1112	-0-	-268	-0-	1112	2			N	-0-					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
HARE WELL #: 1 RRCID -> 243259 COMPL. DATE 10/07/2008 TOTAL DEPTH 4143 PERF. 3892 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	460	-0-	-80	-0-	460	2			N	-0-					23
12	496	N	461	-0-	-35	-0-	461	2			N	-0-					23
01	496	N	457	-0-	-39	-0-	457	2			N	-0-					23
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					23
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					23
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					23

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
THOMPSON-GREENLEE UNIT WELL #: 1 RRCID -> 163556 COMPL. DATE 07/08/1997 TOTAL DEPTH 4197 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	340	-0-	-80	-0-	340	2			N	-0-					22
12	403	N	357	-0-	-46	-0-	357	2			N	-0-					22
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					22
02	308	N	188	-0-	-120	-0-	188	2			N	-0-					22
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					22
04	240	N	2	-0-	-238	-0-	2	2			N	-0-					22

HEAD '15' WELL #: 2 RRCID -> 221529 COMPL. DATE 08/03/2006 TOTAL DEPTH 4035 PERF. 3893 - 3936

11	600	N	560	-0-	-40	-0-	552	2	8	9	N	7					75
12	620	N	600	-0-	-20	-0-	579	2	21	9	N	19					94
01	661	N	661	-0-	-0-	-0-	649	2	12	9	N	11					105
02	562	N	562	-0-	-0-	-0-	551	2	11	9	N	10					115
03	515	N	515	-0-	-0-	-0-	498	2	17	9	N	15					130
04	630	N	495	-0-	-135	-0-	489	2	6	9	N	5					135

HEAD "B" WELL #: 3 RRCID -> 237190 COMPL. DATE 01/23/2008 TOTAL DEPTH 4120 PERF. 3898 - 3920

11	510	N	472	-0-	-38	-0-	472	2			N	-0-					78
12	527	N	496	-0-	-31	-0-	496	2			N	-0-	53	6			25
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					25
02	448	N	359	-0-	-89	-0-	350	2	9	9	N	8					33
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					33
*04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					33

SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 1 RRCID -> 203523 COMPL. DATE 07/29/2004 TOTAL DEPTH N/A PERF. 4008 - 4014

11	330	N	229	-0-	-101	-0-	229	2			N	-0-					41
12	186	N	-0-	-0-	-186	-0-					N	-0-					41
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					41
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					41
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					41
04	330	N	110	-0-	-220	-0-	110	2			N	-0-					41

HERRING, C. H. WELL #: 1 RRCID -> 212448 COMPL. DATE 09/16/2005 TOTAL DEPTH 4077 PERF. 3966 - 4012

11	600	N	571	-0-	-29	-0-	571	2			N	-0-					-0-
12	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
E.C. THOMPSON GU 1 WELL #: 2 RRCID -> 141026 COMPL. DATE 01/13/1992 TOTAL DEPTH 4080 PERF. 3908 - 3955

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
BLOXOM WELL #: 1 RRCID -> 147113 COMPL. DATE 05/26/1993 TOTAL DEPTH 4225 PERF. 3901 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	18	1	199	2	N	34					179
							37	9									
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					179
*01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					179
*02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					179
*03	264	N	264	-0-	-0-	-0-	250	2	14	9	N	13	129	1			63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

FAMBRO WELL #: 1 RRCID -> 156746 COMPL. DATE 11/01/1995 TOTAL DEPTH 4187 PERF. 3852 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					38
12	930	N	720	-0-	-210	-0-	720	2			N	-0-					38
*01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					38
*02	524	N	524	-0-	-0-	-0-	518	2	6	9	N	5					43
*03	664	N	664	-0-	-0-	-0-	652	2	12	9	N	11					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FAMBRO WELL #: 2 RRCID -> 165019 COMPL. DATE 09/16/1997 TOTAL DEPTH 4200 PERF. 3848 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	102	1	1139	2	N	-0-					98
12	1550	N	1447	-0-	-103	-0-	1447	2			N	-0-					98
*01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					98
*02	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					98
*03	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					98
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

SIKES-RANDALL WELL #: 1 RRCID -> 178650 COMPL. DATE 06/08/2000 TOTAL DEPTH 3902 PERF. 3790 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	38	1	427	2	N	39					183
							43	9									
12	465	N	465	-0-	-0-	-0-	439	2	26	9	N	24	159	1			48
*01	459	N	459	-0-	-0-	-0-	429	2	30	9	N	27					75
*02	398	N	398	-0-	-0-	-0-	366	2	32	9	N	29					104
*03	482	N	482	-0-	-0-	-0-	440	2	42	9	N	38					142
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

THOMAS, R. O. "A" WELL #: 4 RRCID -> 190582 COMPL. DATE 07/19/2002 TOTAL DEPTH 4020 PERF. 3910 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	45	1	496	2	N	-0-					-0-
12	2542	N	1961	-0-	-581	-0-	1961	2			N	-0-					-0-
*01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*02	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
*03	3064	N	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL, T. WELL #: 2 RRCID -> 200561 COMPL. DATE 10/01/2003 TOTAL DEPTH 4000 PERF. 3886 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	64	1	715	2	N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
THOMAS, R. O. "A" WELL #: 5 RRCID -> 260702 COMPL. DATE 08/03/2011 TOTAL DEPTH 4288 PERF. 3897 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3343	-0-	343	12414	273	1	3044	2	N	24					277
							26	9									
12	3100	N	2392	-0-	-708	11706	2359	2	33	9	N	30					307
*01	3100	N	2351	-0-	-749	10957	2349	2	2	9	N	2	193	1			116
*02	2800	N	2097	-0-	-703	10254	2066	2	31	9	N	28					144
*03	3100	N	2322	-0-	-778	9476	2300	2	22	9	N	20					164
*04	2460	X	NO RPT	-0-	-2460	7016					N	NO RPT					164

PITZER (CISCO 3335) 71779 333 NON-ASSOCIATED ONE WELL CNTY: JONES
BARNETT ENERGY, INC. 051290
SADDLER "A" WELL #: 1 RRCID -> 209979 COMPL. DATE 04/01/2005 TOTAL DEPTH 4850 PERF. 3562 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
12	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

PLUMB (RANGER LOWER) 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
EVANS WELL #: 2 RRCID -> 117508 COMPL. DATE 07/10/1985 TOTAL DEPTH 4165 PERF. 4063 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
01	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
02	1988	N	1672	-0-	-316	-0-	1672	2			N	-0-					-0-
03	2201	N	1383	-0-	-818	-0-	1383	2			N	-0-					-0-
*04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-

ELLIOTT, B. A. "A" WELL #: 1 RRCID -> 141873 COMPL. DATE 05/09/1985 TOTAL DEPTH 4163 PERF. 3638 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	671	-0-	-139	-0-	671	2			N	-0-					38
12	775	N	601	-0-	-174	-0-	601	2			N	-0-					38
01	775	N	618	-0-	-157	-0-	618	2			N	-0-					38
02	616	N	558	-0-	-58	-0-	558	2			N	-0-					38
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					38
*04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					38

PLUMB BRANCH (ELLENBURGER) 71973 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BOAZ WELL #: 1 RRCID -> 275971 COMPL. DATE 06/30/1988 TOTAL DEPTH 4245 PERF. 4241 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	493	-0-	493	5478	493	2			N	-0-					-0-
12	0	W	641	-0-	641	6119	641	2			N	-0-					-0-
01	0	W	398	-0-	398	6517	398	2			N	-0-					-0-
02	0	W	407	-0-	407	6924	407	2			N	-0-					-0-
03	0	W	7	-0-	7	6931	7	2			N	-0-					-0-
*04	1449		-0-	-0-	-1449	5482					N	-0-					-0-

POCO (CADDO) 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 3 RRCID -> 182003 COMPL. DATE 05/01/1987 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITESIDE WELL #: 4 RRCID -> 182004 COMPL. DATE 05/05/1987 TOTAL DEPTH 3125 PERF. N/A

11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POLKSTALK (BEND CONGL.) 72223 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WELDON "A" WELL #: 1 RRCID -> 151110 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3669 - 3690

11	720	N	586	-0-	-134	-0-	70	1	516	3	Y	-0-					41
12	620	N	543	-0-	-77	-0-	115	1	428	3	Y	-0-					41
01	620	N	533	-0-	-87	-0-	164	1	369	3	Y	-0-					41
02	560	N	534	-0-	-26	-0-	172	1	362	3	Y	-0-					41
03	566	N	566	-0-	-0-	-0-	170	1	396	3	Y	-0-					41
*04	547	N	547	-0-	-0-	-0-	156	1	391	3	Y	-0-					41

POOLVILLE (CADDO CONGLOMERATE) 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
GLEN D. GONZENBACH, LLC 310223
VIETH,F. "B" WELL #: 2 RRCID -> 109449 COMPL. DATE 01/18/1984 TOTAL DEPTH 4275 PERF. 4194 - 4212

11	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	476	N	448	-0-	-28	-0-	448	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

VIETH, F. "D" WELL #: 1 RRCID -> 125374 COMPL. DATE 10/01/1987 TOTAL DEPTH 5596 PERF. 4362 - 4401

11	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

VIETH,F. "E" WELL #: 1 RRCID -> 129048 COMPL. DATE 10/25/1988 TOTAL DEPTH 4477 PERF. 4378 - 4406

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE (CADDO CONGLOMERATE) //CONT.// 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
GLEN D. GONZENBACH, LLC //CONT.// 310223
VIETH, F. "A" WELL #: 1 RRCID -> 129227 COMPL. DATE 10/23/1988 TOTAL DEPTH 4490 PERF. 4352 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	1036	N	946	-0-	-90	-0-	946	3			N	-0-					-0-
03	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					-0-
*04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

POOLVILLE, SW. (ATOKA CONGL) 72306 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICA WELL #: 3 RRCID -> 193401 COMPL. DATE 10/20/2002 TOTAL DEPTH 5227 PERF. 3976 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRUST OIL CO. 872124
TADLOCK WELL #: 1A RRCID -> 158999 COMPL. DATE 04/25/1996 TOTAL DEPTH 4444 PERF. 4265 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	172	-0-	-248 B	-0-	172	2			N	-0-					-0-
12	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
01	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
02	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*03	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

POOLVILLE, SW. (BEND CONGL.) 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROOM WELL #: 1 RRCID -> 075256 COMPL. DATE 10/30/1977 TOTAL DEPTH 5165 PERF. 0 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	19	1	229	2	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

MERIT ENERGY COMPANY 561136
JOHNSON, C. P. WELL #: 1 RRCID -> 018088 COMPL. DATE 10/07/1958 TOTAL DEPTH N/A PERF. 3890 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0-	-0-	180	1	1455	2	N	-0-					73
12	1829	N	1596	-0-	-233	-0-	186	1	1406	2	N	4					77
							4	9									
01	1655	N	1655	-0-	-0-	-0-	186	1	1463	2	N	5					82
							6	9									
02	1540	N	1389	-0-	-151	-0-	168	1	1214	2	N	6					88
							7	9									
*03	1704	N	1704	-0-	-0-	-0-	186	1	1512	2	N	5					93
							6	9									
*04	1621	N	1621	-0-	-0-	-0-	180	1	1439	2	N	2					95
							2	9									

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MADER, K. V. WELL #: 1 RRCID -> 043559 COMPL. DATE 10/27/1967 TOTAL DEPTH 4172 PERF. 4042 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-
12	186	N	182	-0-	-4	-0-	27	1	155	3	Y	-0-					-0-
01	186	N	148	-0-	-38	-0-	19	1	129	3	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	26	1	152	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	55	1	196	3	Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	46	1	165	3	Y	-0-					-0-

MURRAY, BILL WELL #: 3 RRCID -> 046791 COMPL. DATE 07/31/1969 TOTAL DEPTH 5055 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAVIS, J. R. UNIT WELL #: 1 RRCID -> 049941 COMPL. DATE 02/03/1971 TOTAL DEPTH 5150 PERF. N/A

11	810	N	789	-0-	-21	-0-	81	1	708	3	Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	133	1	754	3	Y	-0-					-0-
01	872	N	872	-0-	-0-	-0-	112	1	760	3	Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	117	1	677	3	Y	-0-					-0-
03	899	N	893	-0-	-6	-0-	195	1	698	3	Y	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	186	1	662	3	Y	-0-					-0-

DAVIDSON, PAUL UNIT -A- WELL #: 1 RRCID -> 050795 COMPL. DATE 05/31/1971 TOTAL DEPTH 4194 PERF. N/A

11	1800	N	1736	-0-	-64	-0-	179	1	1557	3	Y	-0-					-0-
12	1891	N	1837	-0-	-54	-0-	276	1	1561	3	Y	-0-					-0-
01	1798	N	1774	-0-	-24	-0-	228	1	1546	3	Y	-0-					-0-
02	1624	N	1617	-0-	-7	-0-	238	1	1379	3	Y	-0-					-0-
03	1829	N	1800	-0-	-29	-0-	393	1	1407	3	Y	-0-					-0-
*04	1818	N	1818	-0-	-0-	-0-	401	1	1417	3	Y	-0-					-0-

WHITE, J. C. UNIT WELL #: 1 RRCID -> 052177 COMPL. DATE 02/07/1972 TOTAL DEPTH 5160 PERF. N/A

11	247	N	247	-0-	-0-	-0-	25	1	222	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	46	1	257	3	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	41	1	281	3	Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	36	1	211	3	Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	66	1	236	3	Y	-0-					-0-
04	300	N	212	-0-	-88	-0-	46	1	166	3	Y	-0-					-0-

SEABERRY J.B. WELL #: 1 RRCID -> 062199 COMPL. DATE 04/01/1975 TOTAL DEPTH 5225 PERF. 3790 - 0

11	480	N	447	-0-	-33	-0-	46	1	401	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	73	1	413	3	Y	-0-					-0-
01	496	N	464	-0-	-32	-0-	60	1	404	3	Y	-0-					-0-
02	420	N	414	-0-	-6	-0-	61	1	353	3	Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	106	1	380	3	Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	103	1	369	3	Y	-0-					-0-

MARIE NORMAN "A" WELL #: 1 RRCID -> 082279 COMPL. DATE 10/25/1978 TOTAL DEPTH 5423 PERF. 4780 - 4799

11	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-					3
12	155	N	145	-0-	-10	-0-	22	1	123	3	Y	-0-					3
01	186	N	151	-0-	-35	-0-	19	1	132	3	Y	-0-					3
02	184	N	184	-0-	-0-	-0-	27	1	157	3	Y	-0-					3
03	191	N	191	-0-	-0-	-0-	42	1	149	3	Y	-0-					3
04	150	N	92	-0-	-58	-0-	20	1	72	3	Y	-0-					3

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRANNEN WELL #: 1 RRCID -> 085358 COMPL. DATE 10/10/1979 TOTAL DEPTH 5250 PERF. 4071 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	35	1	304	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	59	1	331	3	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	50	1	339	3	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	50	1	287	3	Y	-0-					-0-
03	403	N	402	-0-	-1	-0-	88	1	314	3	Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	71	1	253	3	Y	-0-					-0-

HARWELL, ESTELLE WELL #: 2 RRCID -> 086555 COMPL. DATE 02/05/1980 TOTAL DEPTH 5231 PERF. 3811 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	57	1	323	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	34	1	227	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	34	1	198	3	Y	-0-					-0-
03	372	N	265	-0-	-107	-0-	58	1	207	3	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	60	1	216	3	Y	-0-					-0-

PEARSON, BOLEY WELL #: 2 RRCID -> 146629 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 3940 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	50	1	285	3	Y	5					5
							6	9									
01	403	N	302	-0-	-101	-0-	39	1	263	3	Y	-0-					5
02	453	N	453	-0-	-0-	-0-	67	1	386	3	Y	-0-					5
03	341	N	286	-0-	-55	-0-	63	1	223	3	Y	-0-					5
*04	670	N	670	-0-	-0-	-0-	147	1	523	3	Y	-0-					5

POOLVILLE, SW. (BEND CONGL. LO.) 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
SIMMONS, PHIL WELL #: 1 L RRCID -> 074008 COMPL. DATE 08/06/1977 TOTAL DEPTH 4872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	158	1	621	3	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	171	1	694	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	167	1	638	3	N	-0-					-0-
02	728	N	705	-0-	-23	-0-	150	1	555	3	N	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	176	1	630	3	N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	176	1	620	3	N	-0-					-0-

LAMKIN, W. W. WELL #: 2 L RRCID -> 077706 COMPL. DATE 06/19/1978 TOTAL DEPTH 4960 PERF. 4806 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	138	1	433	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	116	1	484	3	N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	145	1	525	3	N	-0-					-0-
02	532	N	493	-0-	-39	-0-	100	1	393	3	N	-0-					-0-
*03	617	N	617	-0-	-0-	-0-	71	1	546	3	N	-0-					-0-
*04	660	N	500	-0-	-160	-0-	100	1	400	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MCCALL, J. D. WELL #: 1 T RRCID -> 043775 COMPL. DATE 01/05/1968 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	336	-0-	-114	-0-	35	1	301	3	Y	-0-					-0-
12	589	N	207	-0-	-382	-0-	31	1	176	3	Y	-0-					-0-
01	310	N	286	-0-	-24	-0-	37	1	249	3	Y	-0-					-0-
02	308	N	107	-0-	-201	-0-	16	1	91	3	Y	-0-					-0-
03	217	N	15	-0-	-202	-0-	3	1	12	3	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
NORMAN NANCY WELL #: 1 RRCID -> 063665 COMPL. DATE 04/19/1975 TOTAL DEPTH 5293 PERF. 5012 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					1
12	187	N	187	-0-	-0-	-0-	28	1	159	3	Y	-0-					1
01	155	N	125	-0-	-30	-0-	16	1	109	3	Y	-0-					1
02	72	N	72	-0-	-0-	-0-	11	1	61	3	Y	-0-					1
03	186	N	79	-0-	-107	-0-	17	1	62	3	Y	-0-					1
*04	168	N	168	-0-	-0-	-0-	37	1	131	3	Y	-0-					1

DAVIDSON-BARNETT UNIT WELL #: 1 RRCID -> 064364 COMPL. DATE 10/06/1975 TOTAL DEPTH 5270 PERF. 5169 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	10	1	54	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	15	1	57	3	Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	13	1	46	3	Y	-0-					-0-

SHIELDS A.C. WELL #: 1 RRCID -> 064365 COMPL. DATE 09/24/1975 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	X	2135	-0-	-0-	-0-	220	1	1915	3	Y	-0-					-0-
12	2418	X	2281	-0-	-137	-0-	345	1	1934	3	Y	2					2
							2	9									
01	2325	N	2042	-0-	-283	-0-	265	1	1777	3	Y	-0-					2
02	1988	N	1740	-0-	-248	-0-	256	1	1484	3	Y	-0-					2
03	2294	N	1606	-0-	-688	-0-	351	1	1255	3	Y	-0-					2
04	1980	N	1364	-0-	-616	-0-	299	1	1065	3	Y	-0-					2

MURRAY, BILL WELL #: 4 RRCID -> 079560 COMPL. DATE 10/09/1978 TOTAL DEPTH 5150 PERF. 4948 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	34	1	233	3	Y	-0-					-0-
02	833	N	833	-0-	-0-	-0-	122	1	711	3	Y	-0-					-0-
03	838	N	838	-0-	-0-	-0-	183	1	655	3	Y	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	143	1	511	3	Y	-0-					-0-

POOLVILLE, SW.(CADDO) 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
BRADLEY UNIT WELL #: 1 RRCID -> 110739 COMPL. DATE 06/06/1983 TOTAL DEPTH 5350 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					27
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					27
01	558	N	177	-0-	-381	-0-	177	2			N	-0-					27
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					27
*03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MKS NATURAL GAS COMPANY 518491
MCBRYDE WELL #: 1 RRCID -> 100259 COMPL. DATE 11/20/1981 TOTAL DEPTH 5435 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

POOLVILLE, SW.(CADDO) //CONT.// 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
HODGES WELL #: 1 T RRCID -> 101548 COMPL. DATE 06/25/1982 TOTAL DEPTH 5320 PERF. 3730 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POOLVILLE, SW. (CONGL. 4700) 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
COX, LEE INVESTMENTS INC. 185990
BALLARD, F.B. WELL #: 1 RRCID -> 102340 COMPL. DATE 09/21/1982 TOTAL DEPTH 5305 PERF. 4741 - 5000

11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1 RRCID -> 081099 COMPL. DATE 02/10/1979 TOTAL DEPTH 5684 PERF. 5320 - 5338

11	300	N	120	-0-	-180	B	-0-	120	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03	289	N	289	-0-	-0-	B	-0-	13	1	241	2	N	32					32
								35	9									
04	480	N	422	-0-	-58	B	-0-	22	1	400	2	N	-0-					32

HARWELL ENTERPRISES 364795
HARWELL JUD WELL #: 1 RRCID -> 065493 COMPL. DATE 01/15/1976 TOTAL DEPTH 5137 PERF. 4738 - 4744

11	360	N	297	-0-	-63	B	-0-	31	1	266	3	N	-0-					-0-
12	341	N	275	-0-	-66	B	-0-	41	1	234	3	N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	27	1	179	3	N	-0-					-0-
02	280	N	249	-0-	-31	B	-0-	37	1	212	3	N	-0-					-0-
*03	278	N	278	-0-	-0-	B	-0-	61	1	217	3	N	-0-					-0-
*04	561	N	561	-0-	-0-	B	-0-	123	1	438	3	N	-0-					-0-

LEXGAS, INC. 500222
BANKS, PATRICIA WELL #: 1 RRCID -> 101048 COMPL. DATE 07/16/1982 TOTAL DEPTH 5137 PERF. 4909 - 4918

11	270	N	206	-0-	-64	B	-0-	206	2			N	-0-					-0-
12	279	N	171	-0-	-108	B	-0-	171	2			N	-0-					-0-
01	124	N	54	-0-	-70	B	-0-	54	2			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
03	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
*04	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

BANKS,PATRICIA WELL #: 2 RRCID -> 115705 COMPL. DATE 03/14/1985 TOTAL DEPTH 5290 PERF. 4919 - 4931

11	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
01	1209	N	1158	-0-	-51	B	-0-	1158	2			N	-0-					-0-
02	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
03	1085	N	701	-0-	-384	B	-0-	701	2			N	-0-					-0-
04	1110	N	1009	-0-	-101	B	-0-	1009	2			N	-0-					-0-

POOLVILLE, SW (MARBLE FALLS) 72306 800 NON-ASSOCIATED ONE WELL CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN B WELL #: 3 T RRCID -> 085026 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5346 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, WEST (ATOKA) 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
WEEKS WELL #: 1 RRCID -> 070163 COMPL. DATE 02/06/1977 TOTAL DEPTH 5276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIETH GAS UNIT WELL #: 1 RRCID -> 080971 COMPL. DATE 07/05/1978 TOTAL DEPTH 5544 PERF. 4354 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
WOODY, W.L. WELL #: 1 RRCID -> 081815 COMPL. DATE 03/25/1978 TOTAL DEPTH 5481 PERF. 3934 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	3	1	96	2	N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	253	N	253	-0-	-0-	-0-	5	1	248	2	N	-0-					9
02	173	N	173	-0-	-0-	-0-	5	1	168	2	N	-0-					9
*03	177	N	177	-0-	-0-	-0-	4	1	173	2	N	-0-					9
*04	307	N	307	-0-	-0-	-0-	7	1	300	2	N	-0-					9

ROCKOIL ENERGY OF TEXAS, INC. 723451
HARRIS "E" WELL #: RRCID -> 084666 COMPL. DATE 06/01/1979 TOTAL DEPTH 5600 PERF. 4346 - 4356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 09/21/2006

POOLVILLE, W. (STRAWN) 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WELLS, A. E. WELL #: 1 RRCID -> 210272 COMPL. DATE 01/08/1986 TOTAL DEPTH 2810 PERF. 2756 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, W. (STRAWN) //CONT.// 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
WELLS, A. E. WELL #: 2 RRCID -> 210278 COMPL. DATE 01/08/1987 TOTAL DEPTH 2800 PERF. 2750 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MURRAY, BILL WELL #: 2 RRCID -> 042926 COMPL. DATE 11/07/1967 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30	-0-	6	1	54	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	14	1	81	3	Y	-0-					-0-
01	93	N	61	-0-	-32	-0-	8	1	53	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	9	1	51	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	19	1	69	3	Y	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	19	1	68	3	Y	-0-					-0-

HARWELL, W. H. WELL #: 1 RRCID -> 044404 COMPL. DATE 02/11/1967 TOTAL DEPTH 5135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	32	1	279	3	Y	-0-					17
12	372	N	328	-0-	-44	-0-	49	1	279	3	Y	-0-					17
01	310	N	298	-0-	-12	-0-	38	1	260	3	Y	-0-					17
02	290	N	290	-0-	-0-	-0-	43	1	247	3	Y	-0-					17
03	341	N	326	-0-	-15	-0-	71	1	255	3	Y	-0-					17
*04	324	N	324	-0-	-0-	-0-	71	1	253	3	Y	-0-					17

VIETH, BENNY 885580
VIETH, FRANK WELL #: 1 RRCID -> 081200 COMPL. DATE 05/00/1978 TOTAL DEPTH 4374 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC 033012
MCCLUSKEY WELL #: 1 RRCID -> 151836 COMPL. DATE 07/01/1994 TOTAL DEPTH 2779 PERF. 2230 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWMAN WELL #: 1 RRCID -> 159116 COMPL. DATE 07/01/1996 TOTAL DEPTH 2440 PERF. 1962 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) //CONT.// 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC //CONT.// 033012
PITTMAN UNIT WELL #: 1 RRCID -> 162598 COMPL. DATE 02/07/1997 TOTAL DEPTH 1997 PERF. 1945 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLUSKEY WELL #: 2 RRCID -> 215944 COMPL. DATE 03/22/2006 TOTAL DEPTH 2353 PERF. 2262 - 2301

11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSSUM KINGDOM (BEND CONGL.) 72518 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY "A" WELL #: 4RC RRCID -> 199346 COMPL. DATE 01/08/2004 TOTAL DEPTH 4383 PERF. 4078 - 4086

11	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

ASHBY WELL #: 3RC RRCID -> 199347 COMPL. DATE 01/09/2004 TOTAL DEPTH 4270 PERF. 4089 - 4106

11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY WELL #: 13RC RRCID -> 122976 COMPL. DATE 10/20/1985 TOTAL DEPTH 4139 PERF. 3926 - 3934

11	92	N	92	-0-	-0-	B	-0-	92	2		Y	-0-					-0-
12	92	N	92	-0-	-0-	B	-0-	92	2		Y	-0-					-0-
01	90	N	90	-0-	-0-	B	-0-	90	2		Y	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	2		Y	-0-					-0-
03	99	N	99	-0-	-0-	B	-0-	99	2		Y	-0-					-0-
*04	105	N	105	-0-	-0-	B	-0-	105	2		Y	-0-					-0-

ASHBY -14- WELL #: 14RC RRCID -> 122977 COMPL. DATE 11/08/1985 TOTAL DEPTH 3990 PERF. 3872 - 3882

11	90	N	90	-0-	-0-	B	-0-	90	2		Y	-0-					-0-
12	93	N	90	-0-	-3	B	-0-	90	2		Y	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	95	2		Y	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	2		Y	-0-					-0-
03	100	N	100	-0-	-0-	B	-0-	100	2		Y	-0-					-0-
*04	120	N	120	-0-	-0-	B	-0-	120	2		Y	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. //CONT.// 099280
HARALSON WELL #: 16 RRCID -> 226656 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3852 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
01	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
02	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
03	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-					-0-
*04	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
UNDER THE HILL STATE UNIT 4 WELL #: 4 RRCID -> 219608 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4254 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	269	N	269	-0-	-0- B	-0-	269	2			Y	-0-					-0-
*06	285	N	285	-0-	-0- B	-0-	285	2			Y	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	2			Y	-0-					-0-
*08	251	N	251	-0-	-0- B	-0-	251	2			Y	-0-					-0-
*09	258	N	258	-0-	-0- B	-0-	258	2			Y	-0-					-0-
*10	248	N	170	-0-	-78 B	-0-	170	2			Y	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	2			Y	-0-					-0-
*12	248	N	209	-0-	-39 B	-0-	209	2			Y	-0-					-0-
*01	200	N	200	-0-	-0- B	-0-	200	2			Y	-0-					-0-
*02	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-
*03	228	N	228	-0-	-0- B	-0-	228	2			Y	-0-					-0-
*04	232	N	232	-0-	-0- B	-0-	232	2			Y	-0-					-0-

UNDER THE HILL WELL #: 2 RRCID -> 221226 COMPL. DATE 07/31/2006 TOTAL DEPTH 4089 PERF. 4050 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0- B	-0-	651	2			Y	-0-					3
12	678	N	678	-0-	-0- B	-0-	678	2			Y	-0-					3
01	713	N	633	-0-	-80 B	-0-	633	2			Y	-0-					3
02	561	N	561	-0-	-0- B	-0-	561	2			Y	-0-					3
03	682	N	678	-0-	-4 B	-0-	678	2			Y	-0-					3
*04	623	N	623	-0-	-0- B	-0-	623	2			Y	-0-					3

UNDER THE HILL WELL #: 3 RRCID -> 221228 COMPL. DATE 07/31/2006 TOTAL DEPTH 4351 PERF. 4284 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	276	-0-	36 B	-2501	276	2			Y	-0-					3
12	186	N	168	-0-	-18 B	-2501	168	2			Y	-0-					3
01	155	N	342	-0-	187 B	-2314	342	2			Y	-0-					3
02	0	N	333	-0-	333 B	-1981	333	2			Y	-0-					3
03	155	N	284	-0-	129 B	-1852	284	2			Y	-0-					3
04	300	N	310	-0-	10 B	-1842	310	2			Y	-0-					3

UNDER THE HILL WELL #: 5 RRCID -> 221229 COMPL. DATE 08/01/2006 TOTAL DEPTH 4421 PERF. 4370 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17 B	-8981	523	2			Y	-0-					39
12	465	N	448	-0-	-17 B	-8981	448	2			Y	-0-					39
01	527	N	586	-0-	59 B	-8922	586	2			Y	-0-					39
02	0	N	512	-0-	512 B	-8410	512	2			Y	-0-					39
03	434	N	498	-0-	64 B	-8346	498	2			Y	-0-					39
04	570	N	549	-0-	-21 B	-8346	549	2			Y	-0-					39

KORNYE-TILLMAN COMPANY 475741
ASHBY CA-2 WELL #: 1 RRCID -> 126317 COMPL. DATE 03/01/1986 TOTAL DEPTH 4150 PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					36
12	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					36
01	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					36
02	112	N	67	-0-	-45 B	-0-	67	2			N	-0-					36
03	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					36
04	90	N	26	-0-	-64 B	-0-	26	2			N	-0-					36

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741

ASHBY 7X WELL #: 1 RRCID -> 126319 COMPL. DATE 01/19/1985 TOTAL DEPTH 4100 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-

ASHBY 9X WELL #: 1 RRCID -> 126321 COMPL. DATE 01/26/1985 TOTAL DEPTH 4666 PERF. 3992 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	173	-0-	-37 B	-0-	173	2			N	-0-					58
12	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					58
01	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					58
02	168	N	89	-0-	-79 B	-0-	89	2			N	-0-					58
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					58
*04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					58

ASHBY 2 AL WELL #: 1 RRCID -> 137483 COMPL. DATE 01/12/1984 TOTAL DEPTH 4170 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	2			N	-0-					-0-
03	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

ASHBY 12X WELL #: 1 RRCID -> 137484 COMPL. DATE 07/13/1985 TOTAL DEPTH 4120 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					79
12	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					79
01	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					79
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					79
03	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					79
04	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					79

SET RANCH "A" WELL #: 1 RRCID -> 176807 COMPL. DATE 03/20/2000 TOTAL DEPTH 4250 PERF. 4115 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	252	N	126	-0-	-126 B	-0-	126	2			N	-0-					-0-
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

ASHBY 17X WELL #: 1 RRCID -> 226041 COMPL. DATE 09/25/1987 TOTAL DEPTH 4240 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					70
12	341	N	253	-0-	-88 B	-0-	253	2			N	-0-					70
01	341	N	226	-0-	-115 B	-0-	226	2			N	-0-					70
02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					70
03	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					70
*04	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					70

ASHBY 5X WELL #: 1 RRCID -> 258888 COMPL. DATE 07/21/1984 TOTAL DEPTH 4220 PERF. 4110 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
ASHBY,J.J.10 WELL #: 1 RRCID -> 119879 COMPL. DATE 12/20/1985 TOTAL DEPTH 4694 PERF. 4028 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ASHBY 6X WELL #: 1 RRCID -> 126318 COMPL. DATE 10/04/1984 TOTAL DEPTH 4211 PERF. 4100 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					18
12	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					18
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					18
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					18
*03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					18
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

POSSUM KINGDOM, WEST (CONGL.) 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLE HYDROCARBONS INC. 238730
DABNEY WELL #: 2 RRCID -> 214846 COMPL. DATE 02/10/2006 TOTAL DEPTH 4125 PERF. 4050 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0-	-0-	1847	2	56	9	N	51					293
12	2480	N	1738	-0-	-742	-0-	1632	2	106	9	N	96					389
01	1984	N	1143	-0-	-841	-0-	1112	2	31	9	N	28					417
02	1764	N	1692	-0-	-72	-0-	1658	2	34	9	N	31					448
03	2158	N	2158	-0-	-0-	-0-	2075	2	83	9	N	75					523
*04	1791	N	1791	-0-	-0-	-0-	1728	2	63	9	N	57					580

KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., -B- WELL #: 4B RRCID -> 018094 COMPL. DATE 08/18/1995 TOTAL DEPTH 4687 PERF. 4100 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	1674	N	1273	-0-	-401	-0-	1273	2			N	-0-					-0-
01	1550	N	1209	-0-	-341	-0-	1209	2			N	-0-					-0-
02	1204	N	950	-0-	-254	-0-	950	2			N	-0-					-0-
03	1271	N	1195	-0-	-76	-0-	1195	2			N	-0-					-0-
04	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-

POTTSVILLE (MARBLE FALLS) 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC 280875
DAWSON, D. B. WELL #: 1 RRCID -> 018097 COMPL. DATE 07/08/1936 TOTAL DEPTH N/A PERF. 2558 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	314	-0-	-166	-0-	314	2			N	-0-					8
12	618	N	618	-0-	-0-	-0-	615	2	3	9	N	3					11
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					11
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					11
03	620	N	618	-0-	-2	-0-	617	2	1	9	N	1					12
04	690	N	608	-0-	-82	-0-	608	2			N	-0-					12

MARWITZ, W. A. WELL #: 1 RRCID -> 018099 COMPL. DATE 08/09/1941 TOTAL DEPTH N/A PERF. 2540 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	773	-0-	-337	-0-	773	2			N	-0-					8
12	1271	N	1153	-0-	-118	-0-	1150	2	3	9	N	3					11
01	1209	N	914	-0-	-295	-0-	914	2			N	-0-					11
02	728	N	707	-0-	-21	-0-	707	2			N	-0-					11
03	1178	N	849	-0-	-329	-0-	848	2	1	9	N	1					12
04	870	N	869	-0-	-1	-0-	869	2			N	-0-					12

POTTSVILLE (MARBLE FALLS) //CONT.// 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
REA, T. K. WELL #: 1 RRCID -> 018100 COMPL. DATE 03/25/1936 TOTAL DEPTH 2710 PERF. 2412 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	388	-0-	-242	-0-	388	2			N	-0-					11
12	775	N	680	-0-	-95	-0-	677	2	3	9	N	3					14
01	713	N	518	-0-	-195	-0-	518	2			N	-0-					14
02	364	N	210	-0-	-154	-0-	209	2	1	9	N	1					15
03	682	N	252	-0-	-430	-0-	252	2			N	-0-					15
04	510	N	387	-0-	-123	-0-	386	2	1	9	N	1					16

NEIMANN, HENRY WELL #: 1 RRCID -> 018101 COMPL. DATE 03/18/1945 TOTAL DEPTH 2644 PERF. 2575 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34	-0-	236	2			N	-0-					68
12	341	N	312	-0-	-29	-0-	281	1	31	9	N	28					96
01	310	N	257	-0-	-53	-0-	255	2	2	9	N	2					98
02	224	N	215	-0-	-9	-0-	209	2	6	9	N	5					103
03	310	N	240	-0-	-70	-0-	238	2	2	9	N	2					105
04	240	N	240	-0-	-0-	-0-	232	2	8	9	N	7					112

BURKS, T. J., ESTATE WELL #: 2 RRCID -> 040273 COMPL. DATE 09/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					8
12	62	N	60	-0-	-2	-0-	57	2	3	9	N	3					11
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					11
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					11
03	62	N	37	-0-	-25	-0-	36	2	1	9	N	1					12
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					12

HARRIS, J. W. WELL #: 2 RRCID -> 040474 COMPL. DATE 09/27/1966 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					7
12	31	N	25	-0-	-6	-0-	22	2	3	9	N	3					10
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					10
02	28	N	15	-0-	-13	-0-	14	2	1	9	N	1					11
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					11
04	30	N	19	-0-	-11	-0-	18	2	1	9	N	1					12

REA, T. K. WELL #: 2 RRCID -> 175065 COMPL. DATE 10/27/1999 TOTAL DEPTH 2975 PERF. 2463 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		37	-0-	37	37	37	2			N	-0-					-0-
12	14B2 EXT		47	-0-	47	84	47	1			N	-0-					-0-
01	14B2 EXT		44	-0-	44	128	44	2			N	-0-					-0-
02	14B2 EXT		34	-0-	34	162	33	2	1	9	N	1					1
03	14B2 EXT		39	-0-	39	201	39	2			N	-0-					1
*04	244		43	-0-	-201	-0-	42	2	1	9	N	1					2

POTTSVILLE, SOUTH (MARBLE FALLS) 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. 033521
LONE STAR GAS FEE WELL #: 2 RRCID -> 018106 COMPL. DATE 10/19/1947 TOTAL DEPTH 2849 PERF. 2640 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	X	781	-0-	-0-	-0-	781	2			Y	-0-					25
12	836	X	836	-0-	-0-	-0-	835	2	1	9	Y	1					26
01	830	X	830	-0-	-0-	-0-	830	2			Y	-0-					26
02	516	X	516	-0-	-0-	-0-	516	2			Y	-0-					26
03	516	X	516	-0-	-0-	-0-	516	2			Y	-0-					26
*04	504	X	504	-0-	-0-	-0-	504	2			Y	-0-					26

POTTSVILLE, SOUTH (MARBLE FALLS)//CONT.// 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. //CONT.// 033521
LONE STAR GAS FEE WELL #: 4 RRCID -> 018108 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	X	670	-0-	-0-	-0-	670	2			Y	-0-					31
12	715	X	715	-0-	-0-	-0-	715	2			Y	-0-					31
01	712	X	712	-0-	-0-	-0-	712	2			Y	-0-					31
02	103	X	103	-0-	-0-	-0-	103	2			Y	-0-					31
03	115	X	115	-0-	-0-	-0-	115	2			Y	-0-					31
*04	112	X	112	-0-	-0-	-0-	112	2			Y	-0-					31

LONE STAR GAS FEE WELL #: 6 RRCID -> 018110 COMPL. DATE 08/18/1957 TOTAL DEPTH 3348 PERF. 2658 - 2762

11	1897	X	1897	-0-	-0-	-0-	1897	2			Y	-0-					180
12	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-					180
01	2016	X	2016	-0-	-0-	-0-	2016	2			Y	-0-					180
02	2219	X	2219	-0-	-0-	-0-	2219	2			Y	-0-					180
03	2467	X	2467	-0-	-0-	-0-	2466	2	1	9	Y	1					181
*04	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					181

LONE STAR GAS FEE WELL #: 7 RRCID -> 018111 COMPL. DATE 04/11/1952 TOTAL DEPTH 2816 PERF. 2558 - 2694

11	1897	X	1897	-0-	-0-	-0-	1897	2			Y	-0-					170
12	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-					170
01	2016	X	2016	-0-	-0-	-0-	2016	2			Y	-0-					170
02	2219	X	2219	-0-	-0-	-0-	2219	2			Y	-0-					170
03	2467	X	2467	-0-	-0-	-0-	2466	2	1	9	Y	1					171
*04	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					171

JONES, TRAVIS WELL #: 9 RRCID -> 229310 COMPL. DATE 06/27/2007 TOTAL DEPTH 3150 PERF. 2616 - 2654

11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					62
12	119	X	119	-0-	-0-	-0-	119	2			N	-0-					62
01	119	X	119	-0-	-0-	-0-	119	2			N	-0-					62
02	52	X	52	-0-	-0-	-0-	52	2			N	-0-					62
03	58	X	58	-0-	-0-	-0-	58	2			N	-0-					62
*04	56	X	56	-0-	-0-	-0-	56	2			N	-0-					62

LONE STAR FEE/JONES, TRAVIS WELL #: 10 RRCID -> 232485 COMPL. DATE 08/19/2007 TOTAL DEPTH 3150 PERF. 2760 - 2786

11	223	X	223	-0-	-0-	-0-	223	2			N	-0-					7
12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					7
01	237	X	237	-0-	-0-	-0-	237	2			N	-0-					7
02	103	X	103	-0-	-0-	-0-	103	2			N	-0-					7
03	115	X	115	-0-	-0-	-0-	115	2			N	-0-					7
*04	112	X	112	-0-	-0-	-0-	112	2			N	-0-					7

PRIDDY (CADDO) 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
PRIDDY WELL #: 2 RRCID -> 122055 COMPL. DATE 08/06/1986 TOTAL DEPTH 2212 PERF. 1472 - 1478

11	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
12	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-

PRIDDY (CADDO) //CONT.// 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
DUNCAN "A" WELL #: 1 RRCID -> 123506 COMPL. DATE 01/26/1987 TOTAL DEPTH 2560 PERF. 1440 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PRISLOVSKY (STRAWN) 73225 600 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
MARTIN "A" WELL #: 1 RRCID -> 222608 COMPL. DATE 03/04/1991 TOTAL DEPTH 4668 PERF. 3970 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	17	-0-	-103	-0-	16	2	1	9	N	1					141
12	124	N	-0-	-0-	-124	-0-					N	10					151
01	58	N	58	-0-	-0-	-0-	48	2	10	9	N	9					160
02	82	N	82	-0-	-0-	-0-	76	2	6	9	N	5					165
*03	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					166
04	60	N	-0-	-0-	-60	-0-					N	-0-					166

PROCO (STRAWN 1410) 73249 650 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
SHARP, D. WELL #: 1 RRCID -> 111944 COMPL. DATE 04/20/1982 TOTAL DEPTH 2400 PERF. 1431 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO (STRAWN 1690) 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
HAYTER, A. L. WELL #: 5 RRCID -> 109696 COMPL. DATE 01/22/1984 TOTAL DEPTH 2522 PERF. 1690 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER WELL #: 4 RRCID -> 110737 COMPL. DATE 03/24/1984 TOTAL DEPTH 2150 PERF. 1684 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER, A. L. WELL #: 2 RRCID -> 112358 COMPL. DATE 06/25/1984 TOTAL DEPTH 1900 PERF. 1710 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO (STRAWN 1690) //CONT.// 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
FULLER, K. W. WELL #: 2 RRCID -> 111501 COMPL. DATE 04/01/1984 TOTAL DEPTH 2100 PERF. 1682 - 1703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLER (BRENEKE) 73280 300 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
FEATHERSTON WELL #: 4 RRCID -> 097521 COMPL. DATE 08/20/1981 TOTAL DEPTH 1084 PERF. 973 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, N. (CADDO 3250) 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA FOSSIL FUELS, INC. 767534
WILLIAMS 2973 WELL #: RRCID -> 148356 COMPL. DATE 09/10/1981 TOTAL DEPTH 4068 PERF. 3250 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/22/2007

SPENCE ENERGY COMPANY 809332
GEORGE WELL #: 6302 RRCID -> 170596 COMPL. DATE 04/25/1998 TOTAL DEPTH 4300 PERF. 3550 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, KENNETH WELL #: 4 RRCID -> 201674 COMPL. DATE 11/12/1998 TOTAL DEPTH 4220 PERF. 3512 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PUTNAM, NORTH (DUFFER) 73511 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
LAMESA CRUDE 484295
WILLIAMS,L.L. WELL #: 1 RRCID -> 129495 COMPL. DATE 08/12/1977 TOTAL DEPTH 4078 PERF. 3882 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NORTH (DUFFER) //CONT.// 73511 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
WILLIAMS WELL #: 1 RRCID -> 245078 COMPL. DATE 10/12/2007 TOTAL DEPTH 4150 PERF. 3755 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	574	-0-	-146	-0-	520	2	54	9	N	49					102
12	806	N	446	-0-	-360	-0-	443	2	3	9	N	3	105	1			-0-
01	895	N	895	-0-	-0-	-0-	893	2	2	9	N	2					2
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					2
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					2
04	870	N	805	-0-	-65	-0-	774	2	31	9	N	28					30

PUTNAM, NORTH (FLIPPIN) 73511 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PHILLIPS, B. F. 662400
CUNNINGHAM & LAWSON WELL #: 1 RRCID -> 018114 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 562 - 571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
MINGUS OIL & GAS 569683
TRAVIS CHAPMAN WELL #: 1 RRCID -> 084660 COMPL. DATE 08/31/1979 TOTAL DEPTH 4150 PERF. 3783 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/01/2015 - PLUGGED IN 1995

PETEX 659782
RAMSEY BURRETTE WELL #: 1 RRCID -> 066858 COMPL. DATE 12/22/1975 TOTAL DEPTH 4020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1870	-0-	-200	-0-	1870	2			N	-0-					3
12	2077	N	1944	-0-	-133	-0-	1935	2	9	9	N	8	9	1			2
01	1953	N	1903	-0-	-50	-0-	1903	2			N	-0-					2
02	1736	N	1664	-0-	-72	-0-	1664	2			N	-0-					2
03	1953	N	1926	-0-	-27	-0-	1926	2			N	-0-					2
*04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					2

PROBE EXPLORATION COMPANY 679299
PRUET WELL #: 1 RRCID -> 237257 COMPL. DATE 12/18/2007 TOTAL DEPTH 4122 PERF. 3876 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	155	-0-	-445	-0-	155	2			N	-0-					12
12	496	N	60	-0-	-436	-0-	60	2			N	-0-					12
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					12
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					12
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					12
*04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					12

ROCK OPERATING 722855
YARBROUGH, J.A. #2 WELL #: 1 RRCID -> 088084 COMPL. DATE 01/02/1980 TOTAL DEPTH 4196 PERF. 3833 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-

PUTNAM, NE (MISS) 73515 600 ASSOCIATED 49B CNTY: CALLAHAN
HORIZON WELL SERVICES, INC. 400095
LEE, BRENDA WELL #: RRCID -> 124884 COMPL. DATE 03/05/1982 TOTAL DEPTH 4091 PERF. 4010 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119

PLUGGED AND ABANDONED_____ 11/01/2003

PUTNAM, WEST (DUFFER) 73523 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
CHARTER PETROLEUM COMPANY 146680
GEORGE A WELL #: 2 RRCID -> 122892 COMPL. DATE 11/03/1979 TOTAL DEPTH 4250 PERF. 3954 - 4002

11	1530	N	1497	-0-	-33	-0-	1486	2	11	9	N	10					108
12	2273	N	2273	-0-	-0-	-0-	2270	2	3	9	N	3					111
01	2447	N	2447	-0-	-0-	-0-	2424	2	23	9	N	21					132
02	2333	N	2333	-0-	-0-	-0-	2323	2	10	9	N	9					141
03	2550	N	2550	-0-	-0-	-0-	2533	2	17	9	N	15					156
*04	2555	N	2555	-0-	-0-	-0-	2543	2	12	9	N	11					167

PYWACKET, (DUFFER) 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 14 RRCID -> 208550 COMPL. DATE 01/02/2005 TOTAL DEPTH 3610 PERF. 3564 - 3578

11	2120	N	2120	-0-	-0-	-0-	253	1	1867	2	N	-0-					-0-
12	2263	N	2206	-0-	-57	-0-	251	1	1915	2	N	36	36	1			-0-
							40	9									
01	2263	N	2012	-0-	-251	-0-	218	1	1794	2	N	-0-					-0-
02	1988	N	1734	-0-	-254	-0-	250	1	1484	2	N	-0-					-0-
03	2201	N	1655	-0-	-546	-0-	198	1	1457	2	N	-0-					-0-
04	1950	N	1604	-0-	-346	-0-	180	1	1402	2	N	20	20	1			-0-
							22	9									

BALL WELL #: 20 RRCID -> 215653 COMPL. DATE 04/01/2006 TOTAL DEPTH 3735 PERF. 3562 - 3608

11	1022	N	1022	-0-	-0-	-0-	122	1	900	2	N	-0-					-0-
12	1085	N	1048	-0-	-37	-0-	121	1	927	2	N	-0-					-0-
01	1085	N	1039	-0-	-46	-0-	113	1	926	2	N	-0-					-0-
02	952	N	944	-0-	-8	-0-	136	1	808	2	N	-0-					-0-
03	1054	N	1047	-0-	-7	-0-	125	1	922	2	N	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	116	1	907	2	N	-0-					-0-

R.A.C. (STRAWN) 73938 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXOIL COMPANY, THE 850412
BONEY, MAXINE "A" WELL #: 1 B RRCID -> 116101 COMPL. DATE 11/12/1984 TOTAL DEPTH 4150 PERF. 1923 - 1927

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RG (CADDO) 74014 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
BLUE OIL, INC. 076765
JACOBS "B" WELL #: 3B RRCID -> 167754 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3475 - 3673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R.J. (DUFFER) 74039 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERT JONES UNIT WELL #: 1 RRCID -> 080817 COMPL. DATE 11/14/1978 TOTAL DEPTH 3940 PERF. 3913 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					29
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					29
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					29
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					29
03	310	N	262	-0-	-48	-0-	262	2			N	-0-					29
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					29

RAINBOW SEVEN (RANGER SAND) 74256 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FRANKLIN WELL #: 5C RRCID -> 156020 COMPL. DATE 08/10/1995 TOTAL DEPTH 4030 PERF. 3376 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	2			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-

RAY RICHEY (MISS.) 74446 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
JONES, ORA B. WELL #: 2 RRCID -> 147174 COMPL. DATE 07/01/1985 TOTAL DEPTH 3586 PERF. 3252 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO DE PAZ (CONGL.) 74550 250 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
HOLLAND, MIKE ETAL WELL #: 1 RRCID -> 121064 COMPL. DATE 02/25/1985 TOTAL DEPTH 3550 PERF. 3403 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	481	-0-	-59	-0-	467	3	14	9	Y	13					15
12	620	N	440	-0-	-180	-0-	433	3	7	9	Y	6					21
01	322	N	322	-0-	-0-	-0-	315	3	7	9	Y	6	26	1			1
02	DLQ G-10		240	-0-	240	240	240	3			Y	-0-					1
03	DLQ G-10		286	-0-	286	526	286	3			Y	-0-					1
04	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					1

RANGER 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CONNELLEE, T. W. WELL #: 9 RRCID -> 017628 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3400 - 3420

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAST RANGER UNIT WELL #: 1706 RRCID -> 018118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3216 - 3220

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAST RANGER UNIT WELL #: 402 RRCID -> 018120 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

EAST RANGER UNIT WELL #: 3005 RRCID -> 018121 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3488 - 3515

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH CENTRAL RANGE UNIT WELL #: 302 RRCID -> 043094 COMPL. DATE 08/19/1919 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAST RANGER UNIT WELL #: 1001 RRCID -> 044221 COMPL. DATE 10/24/1918 TOTAL DEPTH 3457 PERF. 0 - 3449

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONNELLEE, T. W. WELL #: 12 RRCID -> 052708 COMPL. DATE 03/18/1920 TOTAL DEPTH 3468 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CONNELLE, T. W. WELL #: 14 RRCID -> 052709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 1 RRCID -> 088682 COMPL. DATE 12/12/1958 TOTAL DEPTH 3503 PERF. 3268 - 3503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 3 RRCID -> 088684 COMPL. DATE N/A TOTAL DEPTH 3499 PERF. 3234 - 3499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 8 RRCID -> 088685 COMPL. DATE 05/31/1959 TOTAL DEPTH 3495 PERF. 3222 - 3495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 18 RRCID -> 088686 COMPL. DATE 02/10/1968 TOTAL DEPTH 3550 PERF. 3290 - 3508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 19 RRCID -> 088687 COMPL. DATE 07/00/1918 TOTAL DEPTH 3530 PERF. 3295 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 20 RRCID -> 093101 COMPL. DATE 04/04/1974 TOTAL DEPTH 3656 PERF. 3140 - 3370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BRASHEARS WELL #: 1 RRCID -> 098781 COMPL. DATE 07/24/1976 TOTAL DEPTH 3603 PERF. 3062 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 4503 RRCID -> 104746 COMPL. DATE 11/01/1986 TOTAL DEPTH 3710 PERF. 3208 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND UNIT WELL #: 9 RRCID -> 111759 COMPL. DATE 07/25/1960 TOTAL DEPTH 3552 PERF. 3252 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-

EAST RANGER UNIT WELL #: 8103 RRCID -> 113920 COMPL. DATE 06/01/1919 TOTAL DEPTH 3328 PERF. 3180 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 9106 RRCID -> 113921 COMPL. DATE 09/26/1928 TOTAL DEPTH 3595 PERF. 3272 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNELLEE, T. W. WELL #: 5 RRCID -> 118486 COMPL. DATE N/A TOTAL DEPTH 3505 PERF. 3445 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 2603 RRCID -> 122606 COMPL. DATE 06/05/1985 TOTAL DEPTH 3725 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORTHWEST RANGER UNIT WELL #: 3705 RRCID -> 123303 COMPL. DATE 09/17/1985 TOTAL DEPTH 3700 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3904 RRCID -> 123304 COMPL. DATE 07/10/1983 TOTAL DEPTH 3610 PERF. 3499 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER, T. Y. WELL #: 2 RRCID -> 148360 COMPL. DATE 05/05/1987 TOTAL DEPTH 3670 PERF. 3460 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNELLEE, T. W. WELL #: 6 RRCID -> 151849 COMPL. DATE 09/24/1984 TOTAL DEPTH 3550 PERF. 3424 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON FARM WELL #: 1 RRCID -> 164709 COMPL. DATE 01/23/1982 TOTAL DEPTH 3280 PERF. 3252 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31

HARRIS, N. B. WELL #: 1 RRCID -> 179763 COMPL. DATE 10/13/1984 TOTAL DEPTH 3545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, W. A. WELL #: 1 RRCID -> 197814 COMPL. DATE 09/26/1984 TOTAL DEPTH 3541 PERF. 3261 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
HARRIS, P.O. WELL #: 1 RRCID -> 262524 COMPL. DATE 02/11/1983 TOTAL DEPTH 3648 PERF. 3196 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J. J. WELL #: 1 RRCID -> 218882 COMPL. DATE N/A TOTAL DEPTH 3806 PERF. 3152 - 3226

11	418	N	418	-0-	-0-	-0-	115	1	301	2	N	2					96
							2	9									
12	538	N	538	-0-	-0-	-0-	42	1	496	2	N	-0-	30	1			66
01	606	N	606	-0-	-0-	-0-	153	1	421	2	N	29					95
							32	9									
02	480	N	480	-0-	-0-	-0-	110	1	347	2	N	21					116
							23	9									
03	627	N	627	-0-	-0-	-0-	183	1	444	2	N	-0-					116
*04	664	N	664	-0-	-0-	-0-	164	1	500	2	N	-0-					116

WOODS HEIRS WELL #: 3 RRCID -> 221499 COMPL. DATE N/A TOTAL DEPTH 3683 PERF. 3155 - 3192

11	60	N	41	-0-	-19	-0-	41	2			N	-0-					85
12	31	N	18	-0-	-13	-0-	18	2			N	-0-	35	1			50
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					50
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					50
03	191	N	191	-0-	-0-	-0-	3	1	188	2	N	-0-					50
*04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					50

WOODS HEIRS WELL #: 5 RRCID -> 221502 COMPL. DATE N/A TOTAL DEPTH 3716 PERF. 3215 - 3291

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODS HEIRS WELL #: 6 RRCID -> 221503 COMPL. DATE N/A TOTAL DEPTH 3855 PERF. 3184 - 3269

11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					151
12	31	N	7	-0-	-24	-0-	7	2			N	-0-	109	1			42
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					42
02	7	N	4	-0-	-3	-0-	4	2			N	-0-					42
03	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					42
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					42

RANGER (BLACK LIME WEST) 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DAVIS, W.T. WELL #: 2 RRCID -> 106237 COMPL. DATE 11/13/1981 TOTAL DEPTH 3860 PERF. 3304 - 3321

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		24	-0-	24	24	24	2			N	-0-					-0-
*03	31	X	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
EARNEST (LAKE SAND) UNIT WELL #: B 2 RRCID -> 114446 COMPL. DATE 12/20/1984 TOTAL DEPTH 3675 PERF. 3446 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT, C.B. WELL #: 1 RRCID -> 122489 COMPL. DATE 12/27/1984 TOTAL DEPTH 3876 PERF. 3376 - 3395

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 1 RRCID -> 122490 COMPL. DATE 04/18/1984 TOTAL DEPTH 3655 PERF. 3396 - 3457

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOWELL, W.C. WELL #: 1 RRCID -> 122495 COMPL. DATE 07/06/1982 TOTAL DEPTH 3620 PERF. 3376 - 3550

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

EASTLAND OPERATING, L.L.C. 239726
CHRISTMAS WELL #: 2 RRCID -> 118741 COMPL. DATE 05/15/1985 TOTAL DEPTH 3750 PERF. 3394 - 3484

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: L 2 RRCID -> 118742 COMPL. DATE 03/22/1984 TOTAL DEPTH 3850 PERF. 3500 - 3520

11	14B2	EXT	101	-0-	101	206	101	2			N	-0-					3
12	312	R	106	-0-	-206	-0-	106	2			N	-0-					3
01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					3
02	112	#	48	-0-	-64	-0-	48	2			N	-0-					3
03	93	#	6	-0-	-87	-0-	6	2			N	-0-					3
04	90	#	6	-0-	-84	-0-	6	2			N	-0-					3

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST (LAKE SAND) UNIT WELL #: L 3 RRCID -> 118743 COMPL. DATE 05/13/1985 TOTAL DEPTH 3900 PERF. 3365 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		101	-0-	101	206	101	2			N	-0-					-0-
12	307	R	101	-0-	-206	-0-	101	2			N	-0-					-0-
01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	112	#	47	-0-	-65	-0-	47	2			N	-0-					-0-
03	93	#	6	-0-	-87	-0-	6	2			N	-0-					-0-
04	90	#	5	-0-	-85	-0-	5	2			N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: L 4 RRCID -> 118744 COMPL. DATE 05/14/1985 TOTAL DEPTH 3870 PERF. 3404 - 3520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITTAIN WELL #: 1 RRCID -> 121065 COMPL. DATE 01/20/1983 TOTAL DEPTH 3700 PERF. 3510 - 3532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: P 1 RRCID -> 138018 COMPL. DATE 02/03/1984 TOTAL DEPTH 3850 PERF. 3410 - 3422

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST "E" WELL #: 1 RRCID -> 196651 COMPL. DATE 04/14/1983 TOTAL DEPTH 3700 PERF. 3336 - 3532

11	0	A	100	-0-	100	6707	100	2			N	-0-					-0-
12	0	A	106	-0-	106	6813	106	2			N	-0-					-0-
01	0	A	7	-0-	7	6820	7	2			N	-0-					-0-
02	0	A	24	-0-	24	6844	24	2			N	-0-					-0-
03	0	A	5	-0-	5	6849	5	2			N	-0-					-0-
04	0	A	2	-0-	2	6851	2	2			N	-0-					-0-

EARNEST "E" WELL #: 2 RRCID -> 196655 COMPL. DATE 05/27/1983 TOTAL DEPTH 3750 PERF. 3402 - 3505

11	14B2 EXT		105	-0-	105	206	105	2			N	-0-					-0-
12	311	R	105	-0-	-206	-0-	105	2			N	-0-					-0-
01	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	84	#	23	-0-	-61	-0-	23	2			N	-0-					-0-
03	124	#	6	-0-	-118	-0-	6	2			N	-0-					-0-
04	120	#	1	-0-	-119	-0-	1	2			N	-0-					-0-

EARNEST "E" WELL #: 3 RRCID -> 196657 COMPL. DATE 03/23/1984 TOTAL DEPTH 3769 PERF. 3408 - 3422

11	14B2 EXT		102	-0-	102	205	102	2			N	-0-					-0-
12	313	R	108	-0-	-205	-0-	108	2			N	-0-					-0-
01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	84	#	24	-0-	-60	-0-	24	2			N	-0-					-0-
03	93	#	5	-0-	-88	-0-	5	2			N	-0-					-0-
04	90	#	2	-0-	-88	-0-	2	2			N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST "E" WELL #: 4 RRCID -> 196659 COMPL. DATE 03/24/1984 TOTAL DEPTH 3825 PERF. 3408 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		109	-0-	109	215	109	2		N	-0-			130
12	325	R	110	-0-	-215	-0-	110	2		N	-0-			130
01	8	R	8	-0-	-0-	-0-	8	2		N	-0-			130
02	112	#	25	-0-	-87	-0-	25	2		N	-0-			130
03	124	#	6	-0-	-118	-0-	6	2		N	-0-			130
04	120	#	2	-0-	-118	-0-	2	2		N	-0-			130

SMITH PIPE OF ABILENE 794745
MORTON, J. B. WELL #: 1 RRCID -> 174454 COMPL. DATE 10/07/1982 TOTAL DEPTH 4008 PERF. 3508 - 3532

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			39
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			39
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			39

PLUGGED AND ABANDONED_____ 08/21/2013 - PLUGGED 08-21-2013

RANGER (MISSISSIPPIAN) 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
H.O.P. "A" WELL #: 1 RRCID -> 115610 COMPL. DATE 02/19/1985 TOTAL DEPTH 3639 PERF. 3568 - 3582

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

H. O. P. WELL #: 1 RRCID -> 137808 COMPL. DATE 01/27/1984 TOTAL DEPTH 3721 PERF. 3694 - 3700

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

RANGER (3550 CONGL.) 74657 800 ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
R.T.S. "A" WELL #: 1 RRCID -> 113729 COMPL. DATE 05/11/1983 TOTAL DEPTH 3650 PERF. 3550 - 3558

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-

RANGER,NW (MARBLE FALLS) 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY,B.A. WELL #: 2 RRCID -> 104113 COMPL. DATE 04/12/1981 TOTAL DEPTH 3880 PERF. 3242 - 3260

11	180	#	160	-0-	-20	-0-	160	2		Y	-0-			-0-
12	186	#	159	-0-	-27	-0-	159	2		Y	-0-			-0-
01	248	#	166	-0-	-82	-0-	166	2		Y	-0-			-0-
02	224	#	125	-0-	-99	-0-	125	2		Y	-0-			-0-
03	217	#	139	-0-	-78	-0-	139	2		Y	-0-			-0-
04	150	#	97	-0-	-53	-0-	97	2		Y	-0-			-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

BARNES, J.E. WELL #: 2 RRCID -> 106214 COMPL. DATE 02/25/1981 TOTAL DEPTH 3870 PERF. 3348 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					23

BARNES, J.W. WELL #: 1 RRCID -> 106216 COMPL. DATE 09/26/1980 TOTAL DEPTH N/A PERF. 3250 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	R	250	-0-	-0-	-0-	250	2			Y	-0-					10
12	283	R	283	-0-	-0-	-0-	283	2			Y	-0-					10
01	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					10
02	274	R	274	-0-	-0-	-0-	274	2			Y	-0-					10
03	338	R	338	-0-	-0-	-0-	338	2			Y	-0-					10
04	360	#	312	-0-	-48	-0-	312	2			Y	-0-					10

BARNES, J.W. WELL #: 3 RRCID -> 106218 COMPL. DATE 02/25/1981 TOTAL DEPTH 4114 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES, J.W. WELL #: 4 RRCID -> 106219 COMPL. DATE 03/17/1981 TOTAL DEPTH 3815 PERF. 3410 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBO, E. H. WELL #: 1 RRCID -> 111226 COMPL. DATE 12/01/1982 TOTAL DEPTH 3590 PERF. 3089 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBAY WELL #: 1 RRCID -> 122447 COMPL. DATE 02/15/1982 TOTAL DEPTH 3850 PERF. 3410 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	724	-0-	-86	-0-	724	2			N	-0-					-0-
12	843	R	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	874	R	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	728	#	658	-0-	-70	-0-	658	2			N	-0-					-0-
03	837	#	421	-0-	-416	-0-	421	2			N	-0-					-0-
04	840	#	734	-0-	-106	-0-	734	2			N	-0-					-0-

LOWRANCE, C.E. WELL #: 1 RRCID -> 122943 COMPL. DATE 08/01/1983 TOTAL DEPTH 3615 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	687	-0-	-33	-0-	687	2			N	-0-					38
12	751	R	751	-0-	-0-	-0-	751	2			N	-0-					38
01	744	#	715	-0-	-29	-0-	715	2			N	-0-					38
02	678	R	678	-0-	-0-	-0-	678	2			N	-0-					38
03	755	R	755	-0-	-0-	-0-	755	2			N	-0-					38
*04	1299	R	1299	-0-	-0-	-0-	1299	2			N	-0-					38

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SCOTT,JOE WELL #: 6 RRCID -> 132045 COMPL. DATE 03/18/1985 TOTAL DEPTH 4124 PERF. 3402 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	R	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	911	R	911	-0-	-0-	-0-	911	2			N	-0-					-0-
01	869	R	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	700	#	646	-0-	-54	-0-	646	2			N	-0-					-0-
03	817	R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*04	994	R	994	-0-	-0-	-0-	994	2			N	-0-					-0-

SCOTT,JOE WELL #: 5 RRCID -> 132046 COMPL. DATE 07/25/2003 TOTAL DEPTH 3670 PERF. 3408 - 3436

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TURNER, G. H. WELL #: 1 RRCID -> 110685 COMPL. DATE 12/17/1981 TOTAL DEPTH 3875 PERF. 3402 - 3428

11	600	#	415	-0-	-185	-0-	415	2			N	-0-					-0-
12	558	#	468	-0-	-90	-0-	468	2			N	-0-					-0-
01	517	R	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	448	#	305	-0-	-143	-0-	305	2			N	-0-					-0-
03	953	R	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*04	926	R	926	-0-	-0-	-0-	926	2			N	-0-					-0-

TIBBELS WELL #: 1 RRCID -> 110686 COMPL. DATE 04/20/1982 TOTAL DEPTH 3425 PERF. 3244 - 3264

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARBER, LUCILLE WELL #: 1 RRCID -> 113730 COMPL. DATE 08/18/1982 TOTAL DEPTH 3500 PERF. 3220 - 3245

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GLENN WELL #: 1 RRCID -> 113733 COMPL. DATE 08/09/1982 TOTAL DEPTH 3600 PERF. 3412 - 3442

11	120	#	7	-0-	-113	-0-	7	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
02	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
03	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
04	7	#	-0-	-0-	-7	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HATTON WELL #: 1 RRCID -> 113734 COMPL. DATE 11/25/1981 TOTAL DEPTH 3900 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, NANIE-ESTATE WELL #: 1 RRCID -> 113737 COMPL. DATE 01/20/1982 TOTAL DEPTH 3705 PERF. 3184 - 3202

11	990	#	868	-0-	-122	-0-	868	2			N	-0-					-0-
12	1054	#	916	-0-	-138	-0-	916	2			N	-0-					-0-
01	1054	#	865	-0-	-189	-0-	865	2			N	-0-					-0-
02	952	#	910	-0-	-42	-0-	910	2			N	-0-					-0-
03	1066	R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	900	#	841	-0-	-59	-0-	841	2			N	-0-					-0-

NICKS WELL #: 1 RRCID -> 118745 COMPL. DATE 02/10/1982 TOTAL DEPTH 3675 PERF. 3264 - 3292

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NICKS WELL #: 2 RRCID -> 118746 COMPL. DATE 05/20/1983 TOTAL DEPTH 3600 PERF. 3192 - 3334

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGSTAFF WELL #: 1 RRCID -> 118748 COMPL. DATE 08/12/1982 TOTAL DEPTH 3525 PERF. 3396 - 3436

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 118749 COMPL. DATE 12/20/1982 TOTAL DEPTH 3375 PERF. 3232 - 3304

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES WELL #: 1 RRCID -> 118750 COMPL. DATE 05/13/1983 TOTAL DEPTH 3550 PERF. 3194 - 3335

11	90	#	87	-0-	-3	-0-	64	2	23	9	N	21					71
12	93	#	70	-0-	-23	-0-	55	2	15	9	N	14	62	1			23
01	93	#	78	-0-	-15	-0-	58	2	20	9	N	18					41
02	84	#	74	-0-	-10	-0-	54	2	20	9	N	18					59
03	93	#	83	-0-	-10	-0-	63	2	20	9	N	18	60	1			17
*04	91	R	91	-0-	-0-	-0-	70	2	21	9	N	19					36

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

HODGES WELL #: 2 RRCID -> 118751 COMPL. DATE 05/16/1983 TOTAL DEPTH 3600 PERF. 3214 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	154	-0-	-26	-0-	114	2	40	9	N	36					128
12	186	#	123	-0-	-63	-0-	97	2	26	9	N	24	111	1			41
01	186	#	140	-0-	-46	-0-	104	2	36	9	N	33					74
02	168	#	132	-0-	-36	-0-	97	2	35	9	N	32					106
03	155	#	145	-0-	-10	-0-	111	2	34	9	N	31	107	1			30
*04	160	R	160	-0-	-0-	-0-	124	2	36	9	N	33					63

THOMAS WELL #: 1 RRCID -> 120297 COMPL. DATE 08/14/1982 TOTAL DEPTH 3450 PERF. 3326 - 3348

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 2 RRCID -> 120298 COMPL. DATE 10/18/1982 TOTAL DEPTH 3475 PERF. 3363 - 3438

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 1 RRCID -> 120886 COMPL. DATE 05/06/1981 TOTAL DEPTH 3481 PERF. 3426 - 3446

11	330	#	248	-0-	-82	-0-	248	2			N	-0-					-0-
12	341	#	267	-0-	-74	-0-	267	2			N	-0-					-0-
01	341	#	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	252	#	151	-0-	-101	-0-	151	2			N	-0-					-0-
03	279	#	198	-0-	-81	-0-	198	2			N	-0-					-0-
04	270	#	184	-0-	-86	-0-	184	2			N	-0-					-0-

WAGNER WELL #: 2 RRCID -> 120887 COMPL. DATE 06/10/1981 TOTAL DEPTH 3480 PERF. 3420 - 3442

11	330	#	248	-0-	-82	-0-	248	2			N	-0-					-0-
12	341	#	267	-0-	-74	-0-	267	2			N	-0-					-0-
01	341	#	198	-0-	-143	-0-	198	2			N	-0-					-0-
02	252	#	151	-0-	-101	-0-	151	2			N	-0-					-0-
03	279	#	197	-0-	-82	-0-	197	2			N	-0-					-0-
04	270	#	183	-0-	-87	-0-	183	2			N	-0-					-0-

BARNES, J.W. WELL #: 1 RRCID -> 122433 COMPL. DATE 05/10/1980 TOTAL DEPTH 3456 PERF. 3324 - 3450

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

CARTER, BARNEY WELL #: 1 RRCID -> 122437 COMPL. DATE 03/01/1982 TOTAL DEPTH 3800 PERF. 3330 - 3354

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

GORDON, W. K. WELL #: 1 RRCID -> 122438 COMPL. DATE 09/12/1980 TOTAL DEPTH 3473 PERF. 3364 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	186	#	177	-0-	-9	-0-	177	2			N	-0-					-0-
02	176	R	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	186	#	17	-0-	-169	-0-	17	2			N	-0-					-0-
04	180	#	167	-0-	-13	-0-	167	2			N	-0-					-0-

GORDON, W.K. WELL #: 2 RRCID -> 122439 COMPL. DATE 09/20/1980 TOTAL DEPTH 3482 PERF. 3270 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	#	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	#	5	-0-	-57	-0-	5	2			N	-0-					-0-
04	60	#	53	-0-	-7	-0-	53	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 122440 COMPL. DATE 08/17/1984 TOTAL DEPTH 3625 PERF. 3216 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 3 RRCID -> 122441 COMPL. DATE 06/04/1983 TOTAL DEPTH 3750 PERF. 3232 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	102	-0-	-78	-0-	102	2			Y	-0-					-0-
12	186	#	100	-0-	-86	-0-	100	2			Y	-0-					-0-
01	88	R	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
02	140	#	70	-0-	-70	-0-	70	2			Y	-0-					-0-
03	124	#	73	-0-	-51	-0-	73	2			Y	-0-					-0-
04	90	#	71	-0-	-19	-0-	71	2			Y	-0-					-0-

KING WELL #: 1 RRCID -> 122446 COMPL. DATE 03/31/1982 TOTAL DEPTH 3500 PERF. 3330 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RODGERS WELL #: 1 RRCID -> 122448 COMPL. DATE 11/01/1982 TOTAL DEPTH 3550 PERF. 3404 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	430	-0-	-140	-0-	430	2			N	-0-					-0-
12	558	#	440	-0-	-118	-0-	440	2			N	-0-					-0-
01	558	#	492	-0-	-66	-0-	492	2			N	-0-					-0-
02	504	#	458	-0-	-46	-0-	458	2			N	-0-					-0-
03	494	R	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	480	#	388	-0-	-92	-0-	388	2			N	-0-					-0-

OPAL WELL #: 2 RRCID -> 125379 COMPL. DATE 01/15/1982 TOTAL DEPTH 3781 PERF. 3346 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
CANTWELL UNIT WELL #: 1 RRCID -> 125393 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3420 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

R. T. S. WELL #: 1 RRCID -> 138013 COMPL. DATE 05/10/1983 TOTAL DEPTH 3554 PERF. 3122 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

TURNER WELL #: 2 RRCID -> 138014 COMPL. DATE 10/12/1982 TOTAL DEPTH 3550 PERF. 3386 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	91	R	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	84	#	54	-0-	-30	-0-	54	2			N	-0-					-0-
03	168	R	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*04	163	R	163	-0-	-0-	-0-	163	2			N	-0-					-0-

BLEDSOE WELL #: 1 RRCID -> 138021 COMPL. DATE N/A TOTAL DEPTH 3404 PERF. 3268 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS WELL #: 1 RRCID -> 138025 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3302 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	110	-0-	110	211	110	2			N	-0-					-0-
12	314	R	103	-0-	-211	-0-	103	2			N	-0-					-0-
01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	112	#	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	124	#	79	-0-	-45	-0-	79	2			N	-0-					-0-
04	120	#	28	-0-	-92	-0-	28	2			N	-0-					-0-

MILLS WELL #: 2 RRCID -> 138026 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3326 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	129	-0-	-81	-0-	129	2			N	-0-					-0-
12	217	#	119	-0-	-98	-0-	119	2			N	-0-					-0-
01	186	#	113	-0-	-73	-0-	113	2			N	-0-					-0-
02	168	#	101	-0-	-67	-0-	101	2			N	-0-					-0-
03	124	#	93	-0-	-31	-0-	93	2			N	-0-					-0-
04	120	#	33	-0-	-87	-0-	33	2			N	-0-					-0-

MILLS WELL #: 3 RRCID -> 138029 COMPL. DATE 02/05/1982 TOTAL DEPTH 3500 PERF. 3374 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	129	-0-	-81	-0-	129	2			N	-0-					-0-
12	217	#	120	-0-	-97	-0-	120	2			N	-0-					-0-
01	186	#	114	-0-	-72	-0-	114	2			N	-0-					-0-
02	168	#	100	-0-	-68	-0-	100	2			N	-0-					-0-
03	124	#	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	120	#	33	-0-	-87	-0-	33	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HILL WELL #: 1 RRCID -> 171040 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3501 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	157	-0-	-23	-0-	157	2			N	-0-					80
12	155	#	146	-0-	-9	-0-	146	2			N	-0-					80
01	155	#	130	-0-	-25	-0-	130	2			N	-0-					80
02	140	#	110	-0-	-30	-0-	110	2			N	-0-					80
03	155	#	121	-0-	-34	-0-	121	2			N	-0-					80
04	150	#	147	-0-	-3	-0-	147	2			N	-0-					80

BARNES, MARY WELL #: 5 RRCID -> 173138 COMPL. DATE N/A TOTAL DEPTH 3491 PERF. 3386 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES, MARY WELL #: 1 RRCID -> 173139 COMPL. DATE N/A TOTAL DEPTH 3440 PERF. 3285 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PRE-EMPTION WELL #: 4 RRCID -> 181811 COMPL. DATE 05/12/1981 TOTAL DEPTH 3494 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	#	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	#	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	#	43	-0-	-17	-0-	43	2			N	-0-					-0-

PRE-EMPTION WELL #: 2 RRCID -> 181922 COMPL. DATE 03/15/1981 TOTAL DEPTH 3464 PERF. 3415 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	#	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	#	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	#	43	-0-	-17	-0-	43	2			N	-0-					-0-

PRE-EMPTION WELL #: 3 RRCID -> 181923 COMPL. DATE 04/21/1981 TOTAL DEPTH 3525 PERF. 3454 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	#	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	#	43	-0-	-17	-0-	43	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
EPPEY JENNINGS WELL #: 2 U RRCID -> 121068 COMPL. DATE 04/20/1986 TOTAL DEPTH 3750 PERF. 3288 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	466	-0-	-104	-0-	466	2			N	-0-					-0-
12	589	#	466	-0-	-123	-0-	466	2			N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-
03	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
04	480	#	-0-	-0-	-480	-0-					N	-0-					-0-

RYANO WELL #: 1 RRCID -> 125100 COMPL. DATE 09/04/1987 TOTAL DEPTH 3800 PERF. 3191 - 3292

11	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	589	#	574	-0-	-15	-0-	574	2			N	-0-					-0-
01	589	#	503	-0-	-86	-0-	503	2			N	-0-					-0-
02	532	#	508	-0-	-24	-0-	508	2			N	-0-					-0-
03	589	#	361	-0-	-228	-0-	361	2			N	-0-					-0-
04	570	#	569	-0-	-1	-0-	569	2			N	-0-					-0-

DECKER WELL #: 1 RRCID -> 184580 COMPL. DATE 08/00/2001 TOTAL DEPTH 3700 PERF. 3374 - 3393

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
DEMPSEY, WESLEY WELL #: 1 RRCID -> 123307 COMPL. DATE 02/03/1982 TOTAL DEPTH 3736 PERF. 3496 - 3508

11	900	#	734	-0-	-166	-0-	638	2	96	9	N	87	168	1			29
12	930	#	710	-0-	-220	-0-	637	2	73	9	N	66					95
01	806	#	731	-0-	-75	-0-	661	2	70	9	N	64					159
02	700	#	676	-0-	-24	-0-	602	2	74	9	N	67	160	1			66
03	775	#	751	-0-	-24	-0-	678	2	73	9	N	66					132
*04	745	R	745	-0-	-0-	-0-	672	2	73	9	N	66	160	1			38

MEEKS, R. E. 559252
MEEKS, VERNA "A" WELL #: 1 RRCID -> 122947 COMPL. DATE 09/25/1982 TOTAL DEPTH 3795 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWIN OAKS CONSTRUCTION COMPANY 875022
WELLS WELL #: 1 RRCID -> 113738 COMPL. DATE 05/04/1981 TOTAL DEPTH 3615 PERF. 3490 - 3525

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGER, SOUTH (MARBLE FALLS) 74661 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RIDGE OIL COMPANY 711100
BRASHEARS WELL #: 1 RRCID -> 118585 COMPL. DATE 03/31/1984 TOTAL DEPTH 3780 PERF. 2974 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1187	-0-	-193	-0-	1187	2			N	-0-					90
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					90
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					90
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					90
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					90
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					90

RAVEN CREEK (STRAWN) 74863 600 ASSOCIATED EXEMPT CNTY: FISHER
SOJOURNER DRILLING CORPORATION 800750
WAGSTAFF-ESTES WELL #: 1 RRCID -> 092547 COMPL. DATE 02/01/1981 TOTAL DEPTH 5040 PERF. 4796 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	873	-0-	-207	-0-	25 20	1 9	828	2	N	18					109
12	967	N	967	-0-	-0-	-0-	25 41	1 9	901	2	N	37	119	1			27
01	992	N	641	-0-	-351	-0-	25 10	1 9	606	2	N	9					36
02	865	N	865	-0-	-0-	-0-	25 34	1 9	806	2	N	31					67
03	1014	N	1014	-0-	-0-	-0-	25 55	1 9	934	2	N	50	84	1			33
*04	1016	N	1016	-0-	-0-	-0-	25 33	1 9	958	2	N	30					63

REAGAN (STRAWN) 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
YEATS WELL #: 5 RRCID -> 189086 COMPL. DATE 02/20/2002 TOTAL DEPTH 4114 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 2 RRCID -> 156071 COMPL. DATE 10/18/1995 TOTAL DEPTH 4270 PERF. 2432 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
12	341	N	213	-0-	-128	-0-	213	2			N	-0-					-0-
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-

REAGAN "14" WELL #: 6 RRCID -> 175865 COMPL. DATE 01/19/2000 TOTAL DEPTH 2900 PERF. 2748 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN (4000) 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN MARY WELL #: 112 RRCID -> 066823 COMPL. DATE 09/20/1975 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATS WELL #: 3 RRCID -> 177481 COMPL. DATE 02/28/2000 TOTAL DEPTH 4145 PERF. 3860 - 3871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					61
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					61
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					61
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					61
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

YEATS WELL #: 4 RRCID -> 178144 COMPL. DATE 02/08/2001 TOTAL DEPTH 4150 PERF. 2678 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
FOXBRANCH, E. WELL #: 1 RRCID -> 119758 COMPL. DATE 10/24/1984 TOTAL DEPTH 3856 PERF. 3436 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	124	#	80	-0-	-44	-0-	80	3			N	-0-					-0-
01	124	#	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	112	#	80	-0-	-32	-0-	80	3			N	-0-					-0-
*03	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DANNY MIZE UNIT WELL #: 1 RRCID -> 125631 COMPL. DATE 03/13/1986 TOTAL DEPTH 3960 PERF. 3253 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					28
12	93	#	-0-	-0-	-93	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					28

NORTH SLOPE II WELL #: 1 RRCID -> 134879 COMPL. DATE 10/31/1985 TOTAL DEPTH 4087 PERF. 3254 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	221	-0-	-49	-0-	221	3			N	-0-					40
12	279	#	201	-0-	-78	-0-	201	3			N	-0-					40
01	248	#	225	-0-	-23	-0-	225	3			N	-0-					40
02	230	R	230	-0-	-0-	-0-	230	3			N	-0-					40
*03	346	R	346	-0-	-0-	-0-	346	3			N	-0-					40
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					40

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
POGUE , ONIE WELL #: 1 RRCID -> 138661 COMPL. DATE 12/04/1986 TOTAL DEPTH 3901 PERF. 3283 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					14
12	0	#	-0-	-0-	-0-	-0-					N	-0-					14
01	0	#	-0-	-0-	-0-	-0-					N	-0-					14
02	0	#	-0-	-0-	-0-	-0-					N	-0-					14
03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					14

KINNEBREW, L. L. WELL #: 1 RRCID -> 138893 COMPL. DATE 06/11/1986 TOTAL DEPTH 3950 PERF. 3890 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	93	#	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	124	#	90	-0-	-34	-0-	90	3			N	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	3			N	-0-					-0-
*03	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DOWNTAIN-GIES UNIT WELL #: 1 RRCID -> 141900 COMPL. DATE 01/21/1986 TOTAL DEPTH 3792 PERF. 3340 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	200	-0-	-10	-0-	198	3	2	9	N	2					13
12	200	R	200	-0-	-0-	-0-	200	3			N	-0-					13
01	175	R	175	-0-	-0-	-0-	175	3			N	-0-					13
02	196	#	180	-0-	-16	-0-	180	3			N	-0-					13
*03	217	#	120	-0-	-97	-0-	120	3			N	-0-					13
04	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					13

KINCAID, W. C. WELL #: 1 RRCID -> 142625 COMPL. DATE 05/26/1984 TOTAL DEPTH 3890 PERF. 3349 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	R	101	-0-	-0-	-0-	101	3			N	-0-					63
12	93	#	50	-0-	-43	-0-	50	3			N	-0-					63
01	93	#	25	-0-	-68	-0-	25	3			N	-0-					63
02	84	#	30	-0-	-54	-0-	30	3			N	-0-					63
*03	93	#	30	-0-	-63	-0-	30	3			N	-0-					63
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					63

GARRETT WELL #: 1 RRCID -> 152745 COMPL. DATE 05/14/1984 TOTAL DEPTH 3759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOD KING WELL #: 1 RRCID -> 162827 COMPL. DATE 08/16/1984 TOTAL DEPTH 3750 PERF. 3316 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF EASTLAND-CAIN UNIT WELL #: 1 RRCID -> 200419 COMPL. DATE 08/28/1986 TOTAL DEPTH 3895 PERF. 3316 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
CATON, NELL WELL #: 1 RRCID -> 226473 COMPL. DATE 07/26/1984 TOTAL DEPTH 3869 PERF. 3385 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
BECK, RAYMOND WELL #: 2 RRCID -> 113745 COMPL. DATE 07/02/1982 TOTAL DEPTH 4100 PERF. 3376 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	R	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-

SNEED, MYRL "C" WELL #: 1 RRCID -> 115822 COMPL. DATE 11/04/1983 TOTAL DEPTH 3850 PERF. 3490 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, FANNIE M. WELL #: RRCID -> 118497 COMPL. DATE 03/09/1983 TOTAL DEPTH 3857 PERF. 3484 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 12/06/2012

WILLIAMS, JUANITA WELL #: 1 RRCID -> 119649 COMPL. DATE 07/12/1984 TOTAL DEPTH 3650 PERF. 3430 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 1 RRCID -> 119651 COMPL. DATE 02/13/1984 TOTAL DEPTH 3585 PERF. 3451 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

ROSS, L.S. WELL #: 2 RRCID -> 119652 COMPL. DATE 03/02/1984 TOTAL DEPTH 3730 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 3 RRCID -> 119653 COMPL. DATE 09/03/1985 TOTAL DEPTH 3570 PERF. 3457 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS,L.S. WELL #: 4 RRCID -> 119654 COMPL. DATE N/A TOTAL DEPTH 3552 PERF. 3437 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOEN, A.C. WELL #: 2 RRCID -> 122449 COMPL. DATE 04/23/1985 TOTAL DEPTH 3969 PERF. 3504 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	94	-0-	-26	-0-	94	2			Y	-0-					28
12	124	#	110	-0-	-14	-0-	110	2			Y	-0-					28
01	124	#	113	-0-	-11	-0-	113	2			Y	-0-					28
02	112	#	105	-0-	-7	-0-	105	2			Y	-0-					28
03	124	#	118	-0-	-6	-0-	118	2			Y	-0-					28
04	120	#	115	-0-	-5	-0-	115	2			Y	-0-					28

GOEN, A.C. WELL #: 3 RRCID -> 122450 COMPL. DATE 05/29/1985 TOTAL DEPTH 3716 PERF. 3481 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	94	-0-	-26	-0-	94	2			Y	-0-					-0-
12	124	#	110	-0-	-14	-0-	110	2			Y	-0-					-0-
01	124	#	114	-0-	-10	-0-	114	2			Y	-0-					-0-
02	112	#	105	-0-	-7	-0-	105	2			Y	-0-					-0-
03	124	#	118	-0-	-6	-0-	118	2			Y	-0-					-0-
04	120	#	115	-0-	-5	-0-	115	2			Y	-0-					-0-

GOEN, A.C. WELL #: 4 RRCID -> 122451 COMPL. DATE 06/17/1985 TOTAL DEPTH 3720 PERF. 3485 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN GEEM-LEWIS UNIT WELL #: 1 RRCID -> 127935 COMPL. DATE 08/22/1985 TOTAL DEPTH 3801 PERF. 3310 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	116	R	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	170	R	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*04	145	R	145	-0-	-0-	-0-	145	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SNEED, ERNEST "A" WELL #: 1 RRCID -> 134880 COMPL. DATE 01/18/1983 TOTAL DEPTH 3915 PERF. 3495 - 3519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	R	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
12	62	#	56	-0-	-6	-0-	56	2			Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-

GARRETT, SALLIE WELL #: 1 RRCID -> 134886 COMPL. DATE 08/21/1984 TOTAL DEPTH 3788 PERF. 3315 - 3344

11	264	R	264	-0-	-0-	-0-	264	2			Y	-0-					39
12	291	R	291	-0-	-0-	-0-	291	2			Y	-0-					39
01	372	#	254	-0-	-118	-0-	254	2			Y	-0-					39
02	336	#	229	-0-	-107	-0-	229	2			Y	-0-					39
03	372	#	241	-0-	-131	-0-	241	2			Y	-0-					39
04	270	#	227	-0-	-43	-0-	227	2			Y	-0-					39

GARRETT, SALLIE WELL #: 4 RRCID -> 134895 COMPL. DATE 10/28/1986 TOTAL DEPTH 3985 PERF. 3359 - 3389

11	432	R	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
12	453	R	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
01	465	#	-0-	-0-	-465	-0-					Y	-0-					-0-
02	420	#	410	-0-	-10	-0-	410	2			Y	-0-					-0-
03	465	#	432	-0-	-33	-0-	432	2			Y	-0-					-0-
04	450	#	433	-0-	-17	-0-	433	2			Y	-0-					-0-

POGUE-EASTLAND UNIT WELL #: 1 RRCID -> 138662 COMPL. DATE 12/04/1984 TOTAL DEPTH 3650 PERF. 3270 - 3308

11	330	#	292	-0-	-38	-0-	234	2	58	9	Y	53	83	1			34
12	341	#	268	-0-	-73	-0-	209	2	59	9	Y	54					88
01	310	#	297	-0-	-13	-0-	231	2	66	9	Y	60	84	1			64
02	280	#	271	-0-	-9	-0-	213	2	58	9	Y	53	81	1			36
03	310	#	141	-0-	-169	-0-	97	2	44	9	Y	40					76
04	300	#	124	-0-	-176	-0-	99	2	25	9	Y	23	83	1			16

BECK, RAYMOND ONE WELL #: 1 RRCID -> 141397 COMPL. DATE 12/02/1982 TOTAL DEPTH 3950 PERF. 3453 - 3472

11	213	R	213	-0-	-0-	-0-	213	2			N	-0-					80
12	217	#	213	-0-	-4	-0-	213	2			N	-0-					80
01	217	#	1	-0-	-216	-0-	1	2			N	-0-					80
02	196	#	-0-	-0-	-196	-0-					N	-0-					80
03	217	#	-0-	-0-	-217	-0-					N	-0-					80
04	210	#	-0-	-0-	-210	-0-					N	-0-					80

SNEED WELL #: 1 RRCID -> 141404 COMPL. DATE 07/01/1992 TOTAL DEPTH 3894 PERF. 3520 - 3540

11	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	62	#	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

HISE, MARTHA A. WELL #: 1 RRCID -> 141633 COMPL. DATE 08/29/1984 TOTAL DEPTH 3909 PERF. 3414 - 3443

11	210	#	189	-0-	-21	-0-	189	2			Y	-0-					39
12	217	#	178	-0-	-39	-0-	178	2			Y	-0-					39
01	223	R	223	-0-	-0-	-0-	198	2	25	9	Y	23					62
02	196	#	178	-0-	-18	-0-	178	2			Y	-0-					62
03	217	#	195	-0-	-22	-0-	195	2			Y	-0-					62
04	210	#	188	-0-	-22	-0-	188	2			Y	-0-					62

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

HISE, MARTHA A. WELL #: 2 RRCID -> 141635 COMPL. DATE 04/13/1984 TOTAL DEPTH 3898 PERF. 3416 - 3485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	R	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
12	124	#	119	-0-	-5	-0-	119	2			Y	-0-					-0-
01	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
02	297	R	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	326	R	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
04	330	#	313	-0-	-17	-0-	313	2			Y	-0-					-0-

SNEED, ERNEST WELL #: 1 RRCID -> 141636 COMPL. DATE 12/21/1982 TOTAL DEPTH 4119 PERF. 3489 - 3549

11	55	R	55	-0-	-0-	-0-	55	2			Y	-0-					62
12	62	#	55	-0-	-7	-0-	55	2			Y	-0-					62
01	62	#	-0-	-0-	-62	-0-					Y	-0-					62
02	56	#	-0-	-0-	-56	-0-					Y	-0-					62
03	62	#	-0-	-0-	-62	-0-					Y	-0-					62
04	60	#	-0-	-0-	-60	-0-					Y	-0-					62

HISE, MARTHA A. WELL #: 4 RRCID -> 141637 COMPL. DATE 09/13/1984 TOTAL DEPTH 3940 PERF. 3466 - 3491

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HISE, MARTHA WELL #: 3 RRCID -> 141638 COMPL. DATE 07/24/1984 TOTAL DEPTH 3929 PERF. 3449 - 3469

11	330	#	314	-0-	-16	-0-	314	2			Y	-0-					-0-
12	341	#	296	-0-	-45	-0-	296	2			Y	-0-					-0-
01	341	#	132	-0-	-209	-0-	132	2			Y	-0-					-0-
02	308	#	119	-0-	-189	-0-	119	2			Y	-0-					-0-
03	341	#	130	-0-	-211	-0-	130	2			Y	-0-					-0-
04	300	#	125	-0-	-175	-0-	125	2			Y	-0-					-0-

RUSSELL-WEAVER UNIT WELL #: 1 RRCID -> 141952 COMPL. DATE 06/02/1987 TOTAL DEPTH 3887 PERF. 3145 - 3154

11	450	#	409	-0-	-41	-0-	409	2			N	-0-					43
12	919	R	919	-0-	-0-	-0-	919	2			N	-0-					43
01	738	R	738	-0-	-0-	-0-	738	2			N	-0-					43
02	674	R	674	-0-	-0-	-0-	674	2			N	-0-					43
03	725	R	725	-0-	-0-	-0-	725	2			N	-0-					43
*04	701	R	701	-0-	-0-	-0-	701	2			N	-0-					43

CARVER "B" WELL #: 3 RRCID -> 148374 COMPL. DATE 08/20/1985 TOTAL DEPTH 3775 PERF. 3353 - 3373

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STROEBEL-WEAVER WELL #: 1 RRCID -> 173407 COMPL. DATE 04/30/1987 TOTAL DEPTH 3906 PERF. 3163 - 3310

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GIBSON, H. L. WELL #: 1 RRCID -> 181981 COMPL. DATE 06/18/1985 TOTAL DEPTH 3575 PERF. 3189 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

BRICO OIL, INC. 091040
AARON, J. WELL #: 1 RRCID -> 120499 COMPL. DATE 09/20/1985 TOTAL DEPTH 3415 PERF. 2963 - 2983

11	477	R	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	310	#	149	-0-	-161	-0-	149	2			N	-0-					-0-
01	310	#	143	-0-	-167	-0-	143	2			N	-0-					-0-
02	448	#	312	-0-	-136	-0-	312	2			N	-0-					-0-
03	496	#	362	-0-	-134	-0-	362	2			N	-0-					-0-
04	480	#	328	-0-	-152	-0-	328	2			N	-0-					-0-

CD CONSULTING & OPERATING CO. 120043
WAYNE, VIVIAN WELL #: 1 RRCID -> 143171 COMPL. DATE 06/10/1990 TOTAL DEPTH 3360 PERF. 3290 - 3300

11	1110	#	1021	-0-	-89	-0-	1018	3	3	9	N	3					74
12	1147	#	1061	-0-	-86	-0-	1057	3	4	9	N	4					78
01	1116	#	1044	-0-	-72	-0-	1042	3	2	9	N	2					80
02	1008	#	919	-0-	-89	-0-	915	3	4	9	N	4					84
03	1054	#	1037	-0-	-17	-0-	1035	3	2	9	N	2					86
04	1020	#	105	-0-	-915	-0-	103	3	2	9	N	2					88

D & R ENTERPRISES 196846
HILDEGARD WELL #: 1 RRCID -> 128925 COMPL. DATE 12/21/1984 TOTAL DEPTH 3600 PERF. 3220 - 3240

11	510	#	490	-0-	-20	-0-	490	2			N	-0-					-0-
12	527	#	488	-0-	-39	-0-	488	2			N	-0-					-0-
01	527	#	320	-0-	-207	-0-	320	2			N	-0-					-0-
02	476	#	228	-0-	-248	-0-	228	2			N	-0-					-0-
03	527	#	342	-0-	-185	-0-	342	2			N	-0-					-0-
04	480	#	296	-0-	-184	-0-	296	2			N	-0-					-0-

HILDEGARD WELL #: 2 RRCID -> 128926 COMPL. DATE 03/28/1985 TOTAL DEPTH 3600 PERF. 3141 - 3163

11	510	#	489	-0-	-21	-0-	489	2			N	-0-					-0-
12	527	#	488	-0-	-39	-0-	488	2			N	-0-					-0-
01	527	#	320	-0-	-207	-0-	320	2			N	-0-					-0-
02	476	#	228	-0-	-248	-0-	228	2			N	-0-					-0-
03	527	#	341	-0-	-186	-0-	341	2			N	-0-					-0-
04	480	#	295	-0-	-185	-0-	295	2			N	-0-					-0-

WEBB WELL #: 2 RRCID -> 131133 COMPL. DATE 11/05/1985 TOTAL DEPTH 3650 PERF. 3132 - 3156

11	480	#	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	496	#	473	-0-	-23	-0-	473	2			N	-0-					-0-
01	496	#	467	-0-	-29	-0-	467	2			N	-0-					-0-
02	448	#	402	-0-	-46	-0-	402	2			N	-0-					-0-
03	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
04	480	#	479	-0-	-1	-0-	479	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
D & R ENTERPRISES //CONT.// 196846
WEBB WELL #: 1 RRCID -> 131134 COMPL. DATE 03/26/1985 TOTAL DEPTH 3700 PERF. 3210 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	496	#	473	-0-	-23	-0-	473	2			N	-0-					-0-
01	496	#	467	-0-	-29	-0-	467	2			N	-0-					-0-
02	448	#	402	-0-	-46	-0-	402	2			N	-0-					-0-
03	496	#	480	-0-	-16	-0-	480	2			N	-0-					-0-
04	480	#	479	-0-	-1	-0-	479	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
PEARSON,L.R. "A" WELL #: 1 RRCID -> 124409 COMPL. DATE 09/26/1980 TOTAL DEPTH 3904 PERF. 3452 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TANKERSLEY "A" WELL #: 2 RRCID -> 118753 COMPL. DATE 08/02/1983 TOTAL DEPTH 3750 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TANKERSLEY "A" WELL #: 3 RRCID -> 118754 COMPL. DATE 07/06/1984 TOTAL DEPTH 3600 PERF. 3470 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABBOTT-REYNOLDS WELL #: 1 RRCID -> 122453 COMPL. DATE 12/14/1983 TOTAL DEPTH 4050 PERF. 3478 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	508	-0-	-2	-0-	508	2			N	-0-					69
12	503	R	503	-0-	-0-	-0-	503	2			N	-0-					69
01	498	R	498	-0-	-0-	-0-	498	2			N	-0-					69
02	476	#	463	-0-	-13	-0-	463	2			N	-0-					69
03	527	#	517	-0-	-10	-0-	517	2			N	-0-					69
04	510	#	491	-0-	-19	-0-	491	2			N	-0-					69

JESSE WELL #: 1 RRCID -> 123903 COMPL. DATE 07/13/1984 TOTAL DEPTH 4075 PERF. 3488 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	202	-0-	-8	-0-	202	2			N	-0-					57
12	217	#	196	-0-	-21	-0-	196	2			N	-0-					57
01	217	#	198	-0-	-19	-0-	198	2			N	-0-					57
02	196	#	177	-0-	-19	-0-	177	2			N	-0-					57
03	217	#	186	-0-	-31	-0-	186	2			N	-0-					57
04	210	#	168	-0-	-42	-0-	168	2			N	-0-					57

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

CARROLL WELL #: 2 RRCID -> 125396 COMPL. DATE N/A TOTAL DEPTH 3749 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	43	-0-	-17	-0-	28	2	15	9	Y	14	25	1			10
12	62	#	37	-0-	-25	-0-	25	2	12	9	Y	11					21
01	49	R	49	-0-	-0-	-0-	21	2	28	9	Y	25	24	1			22
02	56	#	44	-0-	-12	-0-	27	2	17	9	Y	15	24	1			13
03	73	R	73	-0-	-0-	-0-	50	2	23	9	Y	21	24	1			10
*04	101	R	101	-0-	-0-	-0-	79	2	22	9	Y	20	26	1			4

CARROLL WELL #: 3 RRCID -> 125397 COMPL. DATE 05/01/1984 TOTAL DEPTH 3772 PERF. 3342 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	49	-0-	-11	-0-	32	2	17	9	Y	15	25	1			12
12	62	#	41	-0-	-21	-0-	29	2	12	9	Y	11					23
01	49	R	49	-0-	-0-	-0-	23	2	26	9	Y	24	24	1			23
02	56	#	48	-0-	-8	-0-	30	2	18	9	Y	16	25	1			14
03	79	R	79	-0-	-0-	-0-	57	2	22	9	Y	20	24	1			10
*04	111	R	111	-0-	-0-	-0-	89	2	22	9	Y	20	25	1			5

CARROLL WELL #: 4 RRCID -> 125398 COMPL. DATE 05/06/1984 TOTAL DEPTH 3550 PERF. 3344 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	120	-0-	-30	-0-	67	2	53	9	Y	48	82	1			36
12	155	#	102	-0-	-53	-0-	61	2	41	9	Y	37					73
01	137	R	137	-0-	-0-	-0-	49	2	88	9	Y	80	77	1			76
02	117	R	117	-0-	-0-	-0-	63	2	54	9	Y	49	81	1			44
03	192	R	192	-0-	-0-	-0-	119	2	73	9	Y	66	79	1			31
*04	260	R	260	-0-	-0-	-0-	187	2	73	9	Y	66	81	1			16

GERMANY WELL #: 1 RRCID -> 125634 COMPL. DATE 10/08/1984 TOTAL DEPTH 3851 PERF. 3458 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	19	-0-	-341	-0-	19	2			N	-0-					-0-
12	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	#	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-

WILLIAMSON HOMEPLACE WELL #: 1 RRCID -> 127907 COMPL. DATE 08/26/1985 TOTAL DEPTH 3814 PERF. 3385 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	R	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	312	R	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	310	#	231	-0-	-79	-0-	231	2			N	-0-					-0-
02	308	#	241	-0-	-67	-0-	241	2			N	-0-					-0-
03	341	#	269	-0-	-72	-0-	269	2			N	-0-					-0-
04	330	#	287	-0-	-43	-0-	287	2			N	-0-					-0-

FOKKEN WELL #: 2 RRCID -> 128343 COMPL. DATE 03/27/1985 TOTAL DEPTH 3861 PERF. 3456 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLY (WEST) WELL #: 1 RRCID -> 137868 COMPL. DATE 03/20/1984 TOTAL DEPTH 3850 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	436	-0-	-14	-0-	432	2	4	9	Y	4					20
12	464	R	464	-0-	-0-	-0-	461	2	3	9	Y	3					23
01	459	R	459	-0-	-0-	-0-	456	2	3	9	Y	3					26
02	420	#	373	-0-	-47	-0-	370	2	3	9	Y	3					29
03	465	#	333	-0-	-132	-0-	327	2	6	9	Y	5					34
04	450	#	439	-0-	-11	-0-	431	2	8	9	Y	7					41

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TANKERSLY (WEST) WELL #: 2 RRCID -> 137873 COMPL. DATE 08/24/1984 TOTAL DEPTH 3850 PERF. 3441 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	R	242	-0-	-0-	-0-	241	2	1	9	Y	1					9
12	252	R	252	-0-	-0-	-0-	251	2	1	9	Y	1					10
01	260	R	260	-0-	-0-	-0-	258	2	2	9	Y	2					12
02	245	R	245	-0-	-0-	-0-	243	2	2	9	Y	2					14
03	248	#	215	-0-	-33	-0-	214	2	1	9	Y	1					15
*04	250	R	250	-0-	-0-	-0-	248	2	2	9	Y	2					17

TANKERSLY (WEST) WELL #: 3 RRCID -> 137876 COMPL. DATE 07/23/1984 TOTAL DEPTH 4030 PERF. 3468 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	340	-0-	-20	-0-	339	2	1	9	Y	1					3
12	362	R	362	-0-	-0-	-0-	362	2			Y	-0-					3
01	358	R	358	-0-	-0-	-0-	358	2			Y	-0-					3
02	336	#	290	-0-	-46	-0-	290	2			Y	-0-					3
03	372	#	258	-0-	-114	-0-	257	2	1	9	Y	1					4
04	360	#	340	-0-	-20	-0-	339	2	1	9	Y	1					5

TANKERSLY (WEST) WELL #: 4 RRCID -> 137877 COMPL. DATE 05/26/1984 TOTAL DEPTH 3744 PERF. 3451 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	R	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
12	98	R	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	95	R	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	93	#	83	-0-	-10	-0-	83	2			Y	-0-					-0-
*04	96	R	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

CARROLL WELL #: 1 RRCID -> 138015 COMPL. DATE 04/27/1984 TOTAL DEPTH 3742 PERF. 3363 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	58	-0-	-2	-0-	35	2	23	9	Y	21	35	1			16
12	62	#	50	-0-	-12	-0-	32	2	18	9	Y	16					32
01	63	R	63	-0-	-0-	-0-	26	2	37	9	Y	34	33	1			33
02	56	R	56	-0-	-0-	-0-	33	2	23	9	Y	21	35	1			19
03	94	R	94	-0-	-0-	-0-	63	2	31	9	Y	28	34	1			13
*04	129	R	129	-0-	-0-	-0-	98	2	31	9	Y	28	34	1			7

EVEREST NETWORK LLC 252052
BENSHOOF,D.E. WELL #: 2 RRCID -> 124398 COMPL. DATE 10/24/1984 TOTAL DEPTH 3629 PERF. 3390 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON "C" WELL #: 5 RRCID -> 125394 COMPL. DATE 09/25/1987 TOTAL DEPTH 4020 PERF. 3529 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	249	-0-	-111	-0-	249	2			N	-0-					-0-
12	341	#	259	-0-	-82	-0-	259	2			N	-0-					-0-
01	310	#	232	-0-	-78	-0-	232	2			N	-0-					-0-
02	252	#	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	#	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	240	#	203	-0-	-37	-0-	203	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
GERMANY "B" WELL #: 1 RRCID -> 122454 COMPL. DATE 08/06/1985 TOTAL DEPTH 3869 PERF. 3384 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	459	-0-	-291	-0-	459	2			N	-0-					-0-
12	651	#	459	-0-	-192	-0-	459	2			N	-0-					-0-
01	713	#	550	-0-	-163	-0-	550	2			N	-0-					-0-
02	644	#	221	-0-	-423	-0-	221	2			N	-0-					-0-
03	1176	R	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*04	1116	R	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

LOWRANCE INC. 511345
TEXFEL - CASTLEBERRY WELL #: 1 RRCID -> 113451 COMPL. DATE 10/30/1981 TOTAL DEPTH 3954 PERF. 3753 - 3765

11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 3 RRCID -> 114210 COMPL. DATE 08/03/1982 TOTAL DEPTH 3850 PERF. 3452 - 3468

11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 2 RRCID -> 114212 COMPL. DATE 07/22/1982 TOTAL DEPTH 3840 PERF. 3427 - 3442

11	3	#	1	-0-	-2	-0-	1	3			Y	-0-					-0-
12	3	#	1	-0-	-2	-0-	1	3			Y	-0-					-0-
01	3	#	2	-0-	-1	-0-	2	3			Y	-0-					-0-
02	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WALKER, MONROE WELL #: 1 RRCID -> 122112 COMPL. DATE 02/28/1983 TOTAL DEPTH 4012 PERF. 3475 - 3481

11	150	#	135	-0-	-15	-0-	135	3			N	-0-					9
12	155	#	132	-0-	-23	-0-	132	3			N	-0-					9
01	155	#	137	-0-	-18	-0-	137	3			N	-0-					9
02	140	#	131	-0-	-9	-0-	131	3			N	-0-					9
03	155	#	146	-0-	-9	-0-	146	3			N	-0-					9
04	150	#	132	-0-	-18	-0-	132	3			N	-0-					9

WALKER, MONROE WELL #: 4 RRCID -> 122114 COMPL. DATE 07/08/1983 TOTAL DEPTH 3850 PERF. 3497 - 3517

11	3	R	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	R	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
NIXON WELL #: 1 RRCID -> 141340 COMPL. DATE 09/26/2007 TOTAL DEPTH 3830 PERF. 3497 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	310	#	251	-0-	-59	-0-	251	3			N	-0-					-0-
01	310	#	231	-0-	-79	-0-	231	3			N	-0-					-0-
02	280	#	198	-0-	-82	-0-	198	3			N	-0-					-0-
03	279	#	224	-0-	-55	-0-	224	3			N	-0-					-0-
04	270	#	224	-0-	-46	-0-	224	3			N	-0-					-0-

SNEED, E. J. WELL #: 1 RRCID -> 151343 COMPL. DATE 12/01/1978 TOTAL DEPTH 3902 PERF. N/A

11	64	R	64	-0-	-0-	-0-	42	3	22	9	N	20					27
12	62	#	60	-0-	-2	-0-	38	3	22	9	N	20	40	1			7
01	65	R	65	-0-	-0-	-0-	41	3	24	9	N	22					29
02	56	#	51	-0-	-5	-0-	34	3	17	9	N	15					44
03	82	R	82	-0-	-0-	-0-	58	3	24	9	N	22	58	1			8
*04	91	R	91	-0-	-0-	-0-	77	3	14	9	N	13					21

WEST, D. J. WELL #: 1 RRCID -> 151345 COMPL. DATE 07/10/1979 TOTAL DEPTH 3869 PERF. N/A

11	30	#	14	-0-	-16	-0-	14	3			Y	-0-					1
12	31	#	3	-0-	-28	-0-	3	3			Y	-0-					1
01	31	#	8	-0-	-23	-0-	8	3			Y	-0-					1
02	28	#	9	-0-	-19	-0-	9	3			Y	-0-					1
03	31	#	7	-0-	-24	-0-	7	3			Y	-0-					1
04	14	#	11	-0-	-3	-0-	11	3			Y	-0-					1

SNEED, E. J. WELL #: 2 RRCID -> 156683 COMPL. DATE 09/21/1983 TOTAL DEPTH 4050 PERF. N/A

11	63	R	63	-0-	-0-	-0-	41	3	22	9	N	20					27
12	62	#	61	-0-	-1	-0-	39	3	22	9	N	20	40	1			7
01	65	R	65	-0-	-0-	-0-	41	3	24	9	N	22					29
02	56	#	50	-0-	-6	-0-	33	3	17	9	N	15					44
03	82	R	82	-0-	-0-	-0-	58	3	24	9	N	22	58	1			8
*04	91	R	91	-0-	-0-	-0-	77	3	14	9	N	13					21

KELLAR, CLINTON WELL #: 2 RRCID -> 173388 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 173395 COMPL. DATE 10/26/1979 TOTAL DEPTH 3930 PERF. N/A

11	30	#	26	-0-	-4	-0-	26	3			N	-0-					3
12	31	#	25	-0-	-6	-0-	25	3			N	-0-					3
01	38	R	38	-0-	-0-	-0-	38	3			N	-0-					3
02	77	R	77	-0-	-0-	-0-	77	3			N	-0-					3
03	80	R	80	-0-	-0-	-0-	80	3			N	-0-					3
*04	57	R	57	-0-	-0-	-0-	57	3			N	-0-					3

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PEARSON, LEE ROY III 647749
PEARSON, L.R. JR. WELL #: 1 RRCID -> 121337 COMPL. DATE 04/16/1983 TOTAL DEPTH 4088 PERF. 3490 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-

PEARSON-POTEET WELL #: 3 RRCID -> 129571 COMPL. DATE 11/27/1984 TOTAL DEPTH 3890 PERF. 3410 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	#	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	#	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	R	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	116	R	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-

PENDRAGON OIL CO. 651162
CASEY HEIRS "B" WELL #: 1 RRCID -> 130999 COMPL. DATE 07/19/1985 TOTAL DEPTH 3647 PERF. 3148 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	857	-0-	-313	-0-	857	3			N	-0-					64
12	1209	#	700	-0-	-509	-0-	700	3			N	-0-					64
01	1209	#	776	-0-	-433	-0-	776	3			N	-0-					64
02	1092	#	767	-0-	-325	-0-	767	3			N	-0-					64
*03	1147	#	610	-0-	-537	-0-	610	3			N	-0-					64
*04	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					64

MCCLESKEY WELL #: 1 RRCID -> 143711 COMPL. DATE N/A TOTAL DEPTH 3617 PERF. 3080 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	688	-0-	-2	-0-	688	3			N	-0-					82
12	713	#	665	-0-	-48	-0-	665	3			N	-0-					82
01	713	#	601	-0-	-112	-0-	601	3			N	-0-					82
02	700	#	601	-0-	-99	-0-	601	3			N	-0-					82
*03	775	#	709	-0-	-66	-0-	709	3			N	-0-					82
*04	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					82

KIRK WELL #: 1 RRCID -> 143712 COMPL. DATE N/A TOTAL DEPTH 3660 PERF. 3129 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	8	-0-	-322	-0-	8	3			N	-0-					41
12	407	R	407	-0-	-0-	-0-	394	3	13	9	N	12					53
01	418	R	418	-0-	-0-	-0-	418	3			N	-0-					53
02	336	R	336	-0-	-0-	-0-	336	3			N	-0-					53
*03	405	R	405	-0-	-0-	-0-	405	3			N	-0-					53
*04	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					53

WRIGHT WELL #: 1 RRCID -> 192600 COMPL. DATE 12/04/2002 TOTAL DEPTH 3064 PERF. 2991 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	216	-0-	-144	-0-	215	3	1	9	N	1					81
12	372	#	288	-0-	-84	-0-	280	3	8	9	N	7					88
01	372	#	258	-0-	-114	-0-	252	3	6	9	N	5					93
02	280	#	202	-0-	-78	-0-	200	3	2	9	N	2					95
*03	389	R	389	-0-	-0-	-0-	354	3	35	9	N	32					127
*04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					127

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694

KLEINER,C.J. ESTATE "A" WELL #: 1 RRCID -> 108443 COMPL. DATE 11/01/1983 TOTAL DEPTH 4152 PERF. 3540 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDERS, B. WELL #: RRCID -> 112550 COMPL. DATE 02/29/1984 TOTAL DEPTH 3988 PERF. 3584 - 3596

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/18/2004

WALKER, M. WELL #: 1 RRCID -> 113746 COMPL. DATE 05/16/1983 TOTAL DEPTH 4034 PERF. 3496 - 3514

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

VINES, P.C. WELL #: 1 RRCID -> 119757 COMPL. DATE 01/06/1984 TOTAL DEPTH 3892 PERF. 3398 - 3424

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

HUNTER, B.L. WELL #: 1 RRCID -> 123311 COMPL. DATE 08/02/1984 TOTAL DEPTH 3765 PERF. 3218 - 3234

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON A WELL #: RRCID -> 177495 COMPL. DATE 12/22/1983 TOTAL DEPTH 4100 PERF. 3738 - 3750

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 05/14/2008

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
GOEN WELL #: 1 RRCID -> 178654 COMPL. DATE 07/01/1985 TOTAL DEPTH 3900 PERF. 3464 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON WELL #: 1 RRCID -> 133803 COMPL. DATE 11/01/1984 TOTAL DEPTH 4207 PERF. 3493 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	101	-0-	-19	-0-	101	3			Y	-0-					37
12	124	#	122	-0-	-2	-0-	122	3			Y	-0-					37
01	124	#	92	-0-	-32	-0-	92	3			Y	-0-					37
02	112	#	85	-0-	-27	-0-	85	3			Y	-0-					37
03	124	#	112	-0-	-12	-0-	112	3			Y	-0-					37
04	120	#	77	-0-	-43	-0-	77	3			Y	-0-					37

HITTSON WELL #: 2 RRCID -> 133804 COMPL. DATE 05/10/1985 TOTAL DEPTH 4085 PERF. 3390 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	101	-0-	-19	-0-	101	3			Y	-0-					-0-
12	124	#	121	-0-	-3	-0-	121	3			Y	-0-					-0-
01	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	84	R	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	124	#	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	120	#	76	-0-	-44	-0-	76	3			Y	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WRIGHT WELL #: 1 RRCID -> 129229 COMPL. DATE N/A TOTAL DEPTH 3976 PERF. 3382 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

WRIGHT WELL #: 2 RRCID -> 129230 COMPL. DATE N/A TOTAL DEPTH 4121 PERF. 3354 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TEXXOL OPERATING COMPANY, INC. 850964
NORTON, C.U. WELL #: 1 RRCID -> 123310 COMPL. DATE 08/15/1984 TOTAL DEPTH 3781 PERF. 3239 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					52
12	62	#	-0-	-0-	-62	-0-					N	-0-					52
01	62	#	-0-	-0-	-62	-0-					N	-0-					52
02	56	#	-0-	-0-	-56	-0-					N	-0-					52
03	62	#	-0-	-0-	-62	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
SNOW-NORTON WELL #: RRCID -> 124403 COMPL. DATE 01/24/1985 TOTAL DEPTH 3740 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 08/31/2006

PARSONS WELL #: 1 RRCID -> 125047 COMPL. DATE 12/27/1985 TOTAL DEPTH 3548 PERF. 3020 - 3042

11	2052	R	2052	-0-	-0-	-0-	2049	3	3	9	N	3					147
12	1819	R	1819	-0-	-0-	-0-	1813	3	6	9	N	5					152
01	1736	R	1736	-0-	-0-	-0-	1732	3	4	9	N	4					156
02	1367	R	1367	-0-	-0-	-0-	1359	3	8	9	N	7					163
03	1991	R	1991	-0-	-0-	-0-	1971	3	20	9	N	18					181
*04	1119	R	1119	-0-	-0-	-0-	1109	3	10	9	N	9					190

RUSSELL WELL #: 1 RRCID -> 143395 COMPL. DATE 03/15/1985 TOTAL DEPTH 3781 PERF. 3222 - 3244

11	570	#	364	-0-	-206	-0-	362	3	2	9	N	2					110
12	480	R	480	-0-	-0-	-0-	478	3	2	9	N	2					112
01	516	R	516	-0-	-0-	-0-	516	3			N	-0-					112
02	453	R	453	-0-	-0-	-0-	453	3			N	-0-					112
*03	547	R	547	-0-	-0-	-0-	547	3			N	-0-					112
*04	520	R	520	-0-	-0-	-0-	520	3			N	-0-	37	1			75

STEWART-WHITTINGTON WELL #: 1 RRCID -> 146238 COMPL. DATE 04/11/1985 TOTAL DEPTH 3838 PERF. 3236 - 3260

11	453	R	453	-0-	-0-	-0-	420	3	33	9	N	30					119
12	417	R	417	-0-	-0-	-0-	417	3			N	-0-					119
01	434	#	387	-0-	-47	-0-	387	3			N	-0-					119
02	420	#	394	-0-	-26	-0-	394	3			N	-0-					119
03	465	#	446	-0-	-19	-0-	446	3			N	-0-					119
04	450	#	416	-0-	-34	-0-	416	3			N	-0-					119

HARRELL, M. "A" WELL #: 1 RRCID -> 148377 COMPL. DATE 06/06/1984 TOTAL DEPTH 3934 PERF. 3618 - 3624

11	1380	#	1314	-0-	-66	-0-	1314	3			N	-0-					18
12	1426	#	1314	-0-	-112	-0-	1314	3			N	-0-					18
01	1395	#	1306	-0-	-89	-0-	1306	3			N	-0-					18
02	1260	#	932	-0-	-328	-0-	932	3			N	-0-					18
03	1395	#	1174	-0-	-221	-0-	1174	3			N	-0-					18
04	1320	#	1294	-0-	-26	-0-	1294	3			N	-0-					18

STEWART-WHITTINGTON WELL #: 2 RRCID -> 158068 COMPL. DATE 03/27/1985 TOTAL DEPTH 3760 PERF. 3220 - 3244

11	420	R	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	434	#	386	-0-	-48	-0-	386	3			N	-0-					-0-
02	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	420	#	416	-0-	-4	-0-	416	3			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
LOWRANCE WELL #: 2 RRCID -> 158890 COMPL. DATE 05/16/1984 TOTAL DEPTH 4020 PERF. 3572 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 3 RRCID -> 151845 COMPL. DATE 01/06/1985 TOTAL DEPTH 3498 PERF. 3166 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	234	R	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	186	#	75	-0-	-111	-0-	75	2			N	-0-					-0-
02	168	#	69	-0-	-99	-0-	69	2			N	-0-					-0-
*03	186	#	69	-0-	-117	-0-	69	2			N	-0-					-0-
*04	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-

REBECCA (MARBLE FALLS) 75115 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
KINCAID WELL #: 1 RRCID -> 252146 COMPL. DATE 09/16/1981 TOTAL DEPTH 4091 PERF. 3523 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

RECTOR (BARNETT SHALE) 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
SMITH, M. WELL #: 2 RRCID -> 199576 COMPL. DATE 12/17/2003 TOTAL DEPTH 3850 PERF. 3634 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 203518 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3580 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAHAM, R.L. WELL #: 5 RRCID -> 214585 COMPL. DATE 02/24/2006 TOTAL DEPTH 3755 PERF. 3600 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECTOR (BARNETT SHALE) //CONT.// 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 18 RRCID -> 204989 COMPL. DATE 08/02/2004 TOTAL DEPTH 3710 PERF. 3624 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALL WELL #: 15 RRCID -> 205001 COMPL. DATE 09/17/2004 TOTAL DEPTH 3715 PERF. 3644 - 3694

11	171	N	171	-0-	-0- B	-0-	20	1	151	2	N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	21	1	158	2	N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	20	1	161	2	N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	24	1	145	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	22	1	162	2	N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	20	1	155	2	N	-0-					-0-

RECTOR (MARBLE FALLS) 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
MARTIN, FRANK WELL #: 1 RRCID -> 061409 COMPL. DATE 06/07/1984 TOTAL DEPTH 3429 PERF. 3229 - 0

11	690	N	626	-0-	-64	-0-	626	2			N	-0-					120
12	713	N	670	-0-	-43	-0-	670	2			N	-0-					120
01	713	N	682	-0-	-31	-0-	682	2			N	-0-					120
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					120
03	682	N	662	-0-	-20	-0-	662	2			N	-0-					120
*04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					120

JONES WELL #: 1 RRCID -> 061483 COMPL. DATE 12/09/1974 TOTAL DEPTH 4385 PERF. N/A

11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

MARTIN, FRANK -27- WELL #: 1 RRCID -> 062432 COMPL. DATE 01/31/1975 TOTAL DEPTH 3850 PERF. 2994 - 3004

11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

GRAHAM WELL #: 25 RRCID -> 064686 COMPL. DATE 05/21/1975 TOTAL DEPTH 3804 PERF. N/A

11	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
01	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452

GRAVES WELL #: 35 RRCID -> 064687 COMPL. DATE 06/13/1975 TOTAL DEPTH 3454 PERF.30003 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	623	-0-	-37	-0-	623	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	588	N	568	-0-	-20	-0-	568	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

BRECK-HARRIS WELL #: 1 RRCID -> 064688 COMPL. DATE 07/18/1975 TOTAL DEPTH 3450 PERF. 2980 - 2983

11	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					-0-
12	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
01	1395	N	1334	-0-	-61	-0-	1334	2			N	-0-					-0-
02	1260	N	1146	-0-	-114	-0-	1146	2			N	-0-					-0-
03	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-
04	1290	N	1128	-0-	-162	-0-	1128	2			N	-0-					-0-

PENUEL WELL #: 2 RRCID -> 065711 COMPL. DATE 07/23/1975 TOTAL DEPTH 3450 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, FRANK WELL #: 29 RRCID -> 067485 COMPL. DATE 06/04/1975 TOTAL DEPTH 3900 PERF. N/A

11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

MIDAS WELL #: 3 RRCID -> 111756 COMPL. DATE 03/18/1984 TOTAL DEPTH 3444 PERF. 3403 - 0

11	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
12	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

JOHNSON "A" WELL #: 34 RRCID -> 137088 COMPL. DATE 04/30/1984 TOTAL DEPTH 3437 PERF. 3094 - 3185

11	900	N	854	-0-	-46	-0-	848	2	6	9	N	5					568
12	899	N	875	-0-	-24	-0-	869	2	6	9	N	5					573
01	899	N	883	-0-	-16	-0-	877	2	6	9	N	5					578
02	784	N	736	-0-	-48	-0-	730	2	6	9	N	5					583
03	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					588
*04	878	N	878	-0-	-0-	-0-	872	2	6	9	N	5					593

CHANCE WELL #: 1 RRCID -> 137524 COMPL. DATE 01/29/1991 TOTAL DEPTH 3240 PERF. 2983 - 2993

11	660	N	583	-0-	-77	-0-	583	2			N	-0-					-0-
12	651	N	597	-0-	-54	-0-	597	2			N	-0-					-0-
01	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
STUART, MARGARET G. ESTATE WELL #: 2 RRCID -> 154011 COMPL. DATE 04/27/1995 TOTAL DEPTH 3356 PERF. 3240 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	441	-0-	-39	-0-	441	2			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
02	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

BOLES WELL #: 4 RRCID -> 182327 COMPL. DATE 03/22/2001 TOTAL DEPTH 3308 PERF. 3198 - 3242

11	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
12	930	N	841	-0-	-89	-0-	841	2			N	-0-					-0-
01	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-
02	784	N	754	-0-	-30	-0-	754	2			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

GRAHAM WELL #: 4 RRCID -> 182545 COMPL. DATE 04/22/2001 TOTAL DEPTH 3393 PERF. 2920 - 2950

11	1380	N	1287	-0-	-93	-0-	1287	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
01	1426	N	1041	-0-	-385	-0-	1041	2			N	-0-					-0-
02	1204	N	1082	-0-	-122	-0-	1082	2			N	-0-					-0-
03	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-
*04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
LONG WELL #: 1 RRCID -> 197391 COMPL. DATE 08/04/2003 TOTAL DEPTH 3685 PERF. 3096 - 3116

11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

ROLLO RESOURCES, LLC 726791
TUCKER, LINUS WELL #: 1 RRCID -> 091704 COMPL. DATE 01/17/1990 TOTAL DEPTH 3421 PERF. 1932 - 1944

11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LANIER, S.S. WELL #: 4 RRCID -> 068862 COMPL. DATE 04/23/1991 TOTAL DEPTH 3800 PERF. 2976 - 3232

11	3390	X	3047	-0-	-343	-0-	206	1	2841	3	N	-0-					-0-
12	3503	X	3314	-0-	-189	-0-	234	1	3080	3	N	-0-					-0-
01	3127	X	3127	-0-	-0-	-0-	205	1	2922	3	N	-0-					-0-
02	2858	X	2858	-0-	-0-	-0-	268	1	2590	3	N	-0-					-0-
03	3472	X	3109	-0-	-363	-0-	277	1	2832	3	N	-0-					-0-
04	3360	X	3315	-0-	-45	-0-	329	1	2986	3	N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

SHERMAN, ROBERT WELL #: 2 RRCID -> 069224 COMPL. DATE 11/21/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1218	-0-	-192	-0-	71	1	1147	3	N	-0-			-0-
12	1426	N	1346	-0-	-80	-0-	79	1	1267	3	N	-0-			-0-
01	1364	N	1279	-0-	-85	-0-	78	1	1201	3	N	-0-			-0-
02	1169	N	1169	-0-	-0-	-0-	70	1	1099	3	N	-0-			-0-
03	1232	N	1232	-0-	-0-	-0-	74	1	1158	3	N	-0-			-0-
*04	1461	N	1461	-0-	-0-	-0-	86	1	1375	3	N	-0-			-0-

SHERMAN, ROBERT WELL #: 3 RRCID -> 071554 COMPL. DATE 04/03/1987 TOTAL DEPTH 3500 PERF. 2952 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1128	-0-	-312	-0-	66	1	1062	3	N	-0-			-0-
12	1550	N	1099	-0-	-451	-0-	64	1	1035	3	N	-0-			-0-
01	1488	N	1049	-0-	-439	-0-	64	1	985	3	N	-0-			-0-
02	1064	N	957	-0-	-107	-0-	58	1	899	3	N	-0-			-0-
03	1147	N	1023	-0-	-124	-0-	62	1	961	3	N	-0-			-0-
*04	1143	N	1143	-0-	-0-	-0-	67	1	1076	3	N	-0-			-0-

LANIER, S. S. WELL #: 8 RRCID -> 171483 COMPL. DATE 11/30/1998 TOTAL DEPTH 3001 PERF. 2912 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANIER, S. S. WELL #: 10 RRCID -> 181613 COMPL. DATE 10/30/2000 TOTAL DEPTH 3103 PERF. 2950 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LANIER, S. S. WELL #: 11 RRCID -> 216229 COMPL. DATE 04/25/2006 TOTAL DEPTH 3144 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3181	X	3181	-0-	-0-	-0-	185	1	2996	3	N	-0-			-0-
12	3297	X	3297	-0-	-0-	-0-	193	1	3104	3	N	-0-			-0-
01	3098	X	3098	-0-	-0-	-0-	190	1	2908	3	N	-0-			-0-
02	2857	X	2857	-0-	-0-	-0-	172	1	2685	3	N	-0-			-0-
03	3047	X	3047	-0-	-0-	-0-	183	1	2864	3	N	-0-			-0-
*04	2962	X	2962	-0-	-0-	-0-	174	1	2788	3	N	-0-			-0-

HERRERA WELL #: 6 RRCID -> 247981 COMPL. DATE 02/16/2009 TOTAL DEPTH 3454 PERF. 3212 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1110	N	996	-0-	-114	-0-	168	1	828	3	N	-0-			-0-
12	1178	N	1022	-0-	-156	-0-	174	1	848	3	N	-0-			-0-
01	1116	N	919	-0-	-197	-0-	170	1	749	3	N	-0-			-0-
02	924	N	826	-0-	-98	-0-	153	1	673	3	N	-0-			-0-
03	1054	N	876	-0-	-178	-0-	166	1	710	3	N	-0-			-0-
04	900	N	487	-0-	-413	-0-	139	1	348	3	N	-0-			-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BORCHERS-WILBAR WELL #: 1 RRCID -> 129451 COMPL. DATE 11/29/1988 TOTAL DEPTH 3968 PERF. 3141 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGALO-DIVINO (U. CISCO) 75678 465 NON-ASSOCIATED 49B CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
WHITE HAT 211 WELL #: 2 RRCID -> 266050 COMPL. DATE 07/03/2012 TOTAL DEPTH 4465 PERF. 4330 - 4336

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31621 01/13/2014

REID-MCLENNAN (MISS.) 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
EVERETT WELL #: 1 RRCID -> 241791 COMPL. DATE 09/02/2008 TOTAL DEPTH 4389 PERF. 4369 - 4379

11	1800	#	1477	-0-	-323	-0-	1477	3			N	-0-					-0-
12	1767	#	1564	-0-	-203	-0-	1564	3			N	-0-					-0-
01	1767	#	1448	-0-	-319	-0-	1448	3			N	-0-					-0-
02	1372	#	1262	-0-	-110	-0-	1262	3			N	-0-					-0-
03	1550	#	1406	-0-	-144	-0-	1406	3			N	-0-					-0-
04	1500	#	1137	-0-	-363	-0-	1137	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 249649 COMPL. DATE 06/15/2009 TOTAL DEPTH 4395 PERF. 4365 - 4371

11	3150	#	2975	-0-	-175	-0-	2975	3			N	-0-					-0-
12	3255	R	3255	-0-	-0-	-0-	3255	3			N	-0-					-0-
01	4182	R	4182	-0-	-0-	-0-	4182	3			N	-0-					-0-
02	3945	R	3945	-0-	-0-	-0-	3945	3			N	-0-					-0-
03	4251	R	4251	-0-	-0-	-0-	4251	3			N	-0-					-0-
04	4050	#	3231	-0-	-819	-0-	3231	3			N	-0-					-0-

JM ENERGY, INC. 433084
SAYRE WELL #: 1 RRCID -> 200255 COMPL. DATE 10/03/1982 TOTAL DEPTH 4595 PERF. 4461 - 4514

11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

REILLY RANCH (CONGL.) 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
AMERICAN WEST RESOURCES, INC 019739
HART THELMA WELL #: RRCID -> 068728 COMPL. DATE 09/20/1976 TOTAL DEPTH 4430 PERF. N/A

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 12/15/2003

REILLY RANCH (CONGL.) //CONT.// 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
REILLY, T. W. WELL #: RRCID -> 091305 COMPL. DATE 11/09/1980 TOTAL DEPTH 4688 PERF. 4574 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86

PLUGGED AND ABANDONED_____ 09/05/2012

RENO (CONGL.) 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
FELLERS, R. WELL #: 1 RRCID -> 092713 COMPL. DATE 11/19/1980 TOTAL DEPTH 5900 PERF. 5293 - 5305

11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS-LUEDTKE UNIT WELL #: 1 RRCID -> 127619 COMPL. DATE 06/18/1988 TOTAL DEPTH 6637 PERF. 5894 - 5904

11	1470	N	1450	-0-	-20	-0-	1450	3			N	-0-					178
12	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					178
01	1537	N	1537	-0-	-0-	-0-	1415	3	122	9	N	111					289
02	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					289
*03	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					289
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289

DEVON ENERGY PRODUCTION CO, L.P. 216378
JACKSON, GLADYS WELL #: 1 RRCID -> 078517 COMPL. DATE 07/20/1978 TOTAL DEPTH 6250 PERF. 4300 - 4494

11	660	N	632	-0-	-28	-0-	27	1	604	3	Y	1	1	1			-0-
							1	9									
12	682	N	636	-0-	-46	-0-	4	1	632	3	Y	-0-					-0-
01	682	N	672	-0-	-10	-0-	30	1	642	3	Y	-0-					-0-
02	588	N	567	-0-	-21	-0-	24	1	543	3	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	31	1	639	3	Y	-0-					-0-
04	660	N	600	-0-	-60	-0-	29	1	571	3	Y	-0-					-0-

YOUNG, MARY M. WELL #: 1 RRCID -> 084194 COMPL. DATE 08/07/1979 TOTAL DEPTH 6150 PERF. 5838 - 5865

11	2611	X	2611	-0-	-0-	-0-	677	1	1934	3	Y	-0-					9
12	1984	X	536	-0-	-1448	-0-	419	1	117	3	Y	-0-					9
01	1984	X	1182	-0-	-802	-0-	372	1	810	3	Y	-0-					9
02	1792	X	1420	-0-	-372	-0-	33	1	1387	3	Y	-0-					9
03	1984	X	1269	-0-	-715	-0-	33	1	1236	3	Y	-0-					9
04	1920	X	1577	-0-	-343	-0-	40	1	1530	3	Y	6					15
							7	9									

JACKSON, GLADYS WELL #: 2 RRCID -> 084560 COMPL. DATE 10/12/1979 TOTAL DEPTH 6250 PERF. 4170 - 4460

11	637	N	637	-0-	-0-	-0-	142	1	495	3	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	127	1	502	3	N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	147	1	486	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	135	1	420	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	147	1	463	3	N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	142	1	444	3	N	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EARP, M.L. -B- WELL #: 2 RRCID -> 095231 COMPL. DATE 07/21/1981 TOTAL DEPTH 6070 PERF. 3496 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	687	-0-	-93	-0-	29	1	658	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	4	1	543	3	N	-0-					-0-
01	744	N	531	-0-	-213	-0-	24	1	507	3	N	-0-					-0-
02	644	N	474	-0-	-170	-0-	23	1	451	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	23	1	477	3	N	-0-					-0-

JACKSON, GLADYS WELL #: 3 RRCID -> 114213 COMPL. DATE 09/11/1984 TOTAL DEPTH 5976 PERF. 5506 - 5508

11	1434	N	1434	-0-	-0-	-0-	61 1	1 9	1372	3	Y	1	1	1			-0-
12	1398	N	1398	-0-	-0-	-0-	9	1	1389	3	Y	-0-					-0-
01	1395	N	1370	-0-	-25	-0-	61	1	1309	3	Y	-0-					-0-
02	1260	N	1234	-0-	-26	-0-	55	1	1179	3	Y	-0-					-0-
03	1395	N	1351	-0-	-44	-0-	64	1	1287	3	Y	-0-					-0-
04	1320	N	1264	-0-	-56	-0-	58	1	1206	3	Y	-0-					-0-

KEC ENTERPRISES, INC. 448461
BURKHALTER-"RENO UNIT" WELL #: 1 RRCID -> 114441 COMPL. DATE 12/08/1984 TOTAL DEPTH 5997 PERF. 5764 - 5769

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDSEY, MAURICE 501402
BROWDER, E. WELL #: 1 RRCID -> 081714 COMPL. DATE 03/17/1979 TOTAL DEPTH 6060 PERF. 5256 - 5266

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
CAVNESS, C.L. UNIT "A" WELL #: 1 RRCID -> 078699 COMPL. DATE 09/08/1978 TOTAL DEPTH 6300 PERF. 5381 - 5388

11	360	N	275	-0-	-85	-0-	275	2			N	-0-					50
12	403	N	129	-0-	-274	-0-	129	2			N	-0-					50
01	372	N	137	-0-	-235	-0-	137	2			N	-0-					50
02	252	N	63	-0-	-189	-0-	63	2			N	-0-					50
03	124	N	65	-0-	-59	-0-	65	2			N	-0-					50
04	120	N	66	-0-	-54	-0-	66	2			N	-0-					50

COOPER "B" WELL #: 1 T RRCID -> 083881 COMPL. DATE 05/02/1979 TOTAL DEPTH 6200 PERF. 5210 - 5402

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579

CAVNESS, C.L. UNIT "C" WELL #: 1 RRCID -> 090990 COMPL. DATE 11/20/1980 TOTAL DEPTH 6350 PERF. 5264 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

CAVNESS, C.L. UNIT "D" WELL #: 1 RRCID -> 099029 COMPL. DATE 03/17/1982 TOTAL DEPTH 6350 PERF. 5128 - 5136

11	1260	N	1236	-0-	-24	-0-	1236	2			N	-0-					19
12	1302	N	418	-0-	-884	-0-	418	2			N	-0-					19
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					19
02	1148	N	60	-0-	-1088	-0-	60	2			N	-0-					19
03	403	N	6	-0-	-397	-0-	6	2			N	-0-					19
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					19

PRIMEXX OPERATING CORPORATION 677852
SPRINGFIELD WELL #: 1 RRCID -> 074929 COMPL. DATE 12/30/1977 TOTAL DEPTH 6026 PERF. N/A

11	1350	N	1312	-0-	-38	-0-	1308	3	4	9	N	4					142
12	1353	N	1353	-0-	-0-	-0-	1347	3	6	9	N	5					147
01	1426	N	1170	-0-	-256	-0-	1166	3	4	9	N	4					151
02	1232	N	1207	-0-	-25	-0-	1199	3	8	9	N	7					158
03	1374	N	1374	-0-	-0-	-0-	1365	3	9	9	N	8					166
*04	1329	N	1329	-0-	-0-	-0-	1320	3	9	9	N	8					174

SMITH WELL #: 1 RRCID -> 077598 COMPL. DATE 03/09/1978 TOTAL DEPTH 6125 PERF. 4128 - 5110

11	1290	N	1243	-0-	-47	-0-	1240	3	3	9	N	3					112
12	1253	N	1253	-0-	-0-	-0-	1244	3	9	9	N	8					120
01	1333	N	1248	-0-	-85	-0-	1242	3	6	9	N	5					125
02	1228	N	1228	-0-	-0-	-0-	1224	3	4	9	N	4					129
03	1395	N	1395	-0-	-0-	-0-	1392	3	3	9	N	3					132
*04	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					132

COOMER WELL #: 1 RRCID -> 077674 COMPL. DATE 07/13/1978 TOTAL DEPTH 6055 PERF. 5725 - 5755

11	600	N	557	-0-	-43	-0-	556	3	1	9	N	1					36
12	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					39
01	588	N	588	-0-	-0-	-0-	585	3	3	9	N	3					42
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					42
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					42
*04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					42

DIKES, W.R. WELL #: 2 RRCID -> 086422 COMPL. DATE 06/13/1991 TOTAL DEPTH 6100 PERF. 5328 - 5476

11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					9
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					9
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					9
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					9
03	651	N	626	-0-	-25	-0-	626	3			N	-0-					9
*04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					9

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
NEWSOM WELL #: 2 RRCID -> 091319 COMPL. DATE 10/28/1980 TOTAL DEPTH 6150 PERF. 5780 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK UNIT WELL #: 2 RRCID -> 117621 COMPL. DATE 07/09/1985 TOTAL DEPTH 6100 PERF. 5182 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BYERS GAS UNIT WELL #: 3 RRCID -> 120861 COMPL. DATE 03/31/1986 TOTAL DEPTH 6090 PERF. 5316 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, A. J. WELL #: 3 RRCID -> 139544 COMPL. DATE 08/26/1991 TOTAL DEPTH 5515 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					78
12	1118	N	1118	-0-	-0-	-0-	1114	3	4	9	N	4					82
01	1096	N	1096	-0-	-0-	-0-	1092	3	4	9	N	4					86
02	1008	N	976	-0-	-32	-0-	975	3	1	9	N	1					87
03	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					87
*04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					87

SPINDLETOP OIL & GAS COMPANY 809930
HARMS, W. C. WELL #: 2 L RRCID -> 078810 COMPL. DATE 06/20/1978 TOTAL DEPTH 6120 PERF. 5871 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					43
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					43
01	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					43
02	1960	N	1590	-0-	-370	-0-	169	1	1421	2	N	-0-					43
03	1705	N	1413	-0-	-292	-0-	1413	2			N	-0-					43
04	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					43

MARTIN, MARY WELL #: 1 RRCID -> 081712 COMPL. DATE 03/15/1979 TOTAL DEPTH 6191 PERF. 5230 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
CAHOON-WHITWORTH GAS UNIT WELL #: 1 RRCID -> 084664 COMPL. DATE 09/21/1978 TOTAL DEPTH 6245 PERF. 5348 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 C RRCID -> 086426 COMPL. DATE 12/17/1979 TOTAL DEPTH 6127 PERF. 5702 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2222	-0-	-88	-0-	2222	2			N	-0-					30
*12	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					30
*01	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					30
*02	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					30
*03	2666	N	2367	-0-	-299	-0-	2367	2			N	-0-					30
*04	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					30

HUTCHESON WELL #: 1 C RRCID -> 090702 COMPL. DATE 08/21/1980 TOTAL DEPTH 6316 PERF. 5290 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					36
*12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					36
*01	1953	N	1199	-0-	-754	-0-	1199	2			N	-0-					36
*02	1316	N	936	-0-	-380	-0-	936	2			N	-0-					36
*03	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					36
*04	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					36

3HP, INC. 953582
SPRINGTIME GAS UNIT WELL #: 1 RRCID -> 092554 COMPL. DATE 02/26/1981 TOTAL DEPTH 6350 PERF. 5512 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENO (CONGL. UPPER) 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
THOMAS WELL #: 1 RRCID -> 070412 COMPL. DATE 03/03/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
NEWSOM WELL #: 2 RRCID -> 073612 COMPL. DATE 10/26/1977 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
LOWREY, MARK WELL #: 2 RRCID -> 110803 COMPL. DATE 04/30/1984 TOTAL DEPTH 6207 PERF. 3430 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	-0-	160	1 1 9	901	3	Y	1	1	1			-0-
12	1085	N	1065	-0-	-20	-0-	130	1	935	3	Y	-0-					-0-
01	1085	N	1061	-0-	-24	-0-	166	1	895	3	Y	-0-					-0-
02	980	N	922	-0-	-58	-0-	151	1	771	3	Y	-0-					-0-
03	1054	N	1009	-0-	-45	-0-	164	1	845	3	Y	-0-					-0-
04	1020	N	968	-0-	-52	-0-	158	1	810	3	Y	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
SMITH, E.B. "A" WELL #: 1 RRCID -> 077470 COMPL. DATE 06/21/1978 TOTAL DEPTH 6100 PERF. 4502 - 4670

11	750	N	737	-0-	-13	-0-	737	3			N	-0-					16
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					16
01	775	N	758	-0-	-17	-0-	758	3			N	-0-					16
02	700	N	645	-0-	-55	-0-	645	3			N	-0-					16
03	775	N	724	-0-	-51	-0-	724	3			N	-0-					16
*04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					16

SMITH,E.B. "A" WELL #: 3 RRCID -> 126923 COMPL. DATE 03/09/1988 TOTAL DEPTH 6130 PERF. 4477 - 4567

11	1530	N	1439	-0-	-91	-0-	1439	3			N	-0-					7
12	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					7
01	1581	N	1531	-0-	-50	-0-	1531	3			N	-0-					7
02	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					7
03	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					7
*04	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					7

COOMER WELL #: 2 RRCID -> 135147 COMPL. DATE 06/01/1990 TOTAL DEPTH 6900 PERF. 4383 - 4431

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWSOM WELL #: 2 RRCID -> 204447 COMPL. DATE 12/18/2003 TOTAL DEPTH 6150 PERF. 4166 - 4196

11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
RITCHEY, MARGARET,H. WELL #: 1 RRCID -> 100928 COMPL. DATE 04/30/1982 TOTAL DEPTH 5325 PERF. 4658 - 4672

11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
STROUD WELL #: 1 RRCID -> 135886 COMPL. DATE 02/13/1992 TOTAL DEPTH 6200 PERF. 4566 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1071	-0-	-249	-0-	1071	2			N	-0-					24
*12	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					24
*01	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					24
*02	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					24
*03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					24
04	1110	N	835	-0-	-275	-0-	835	2			N	-0-					24

ROSE GAS UNIT WELL #: 1 RRCID -> 136997 COMPL. DATE 10/02/1990 TOTAL DEPTH 6300 PERF. 3998 - 4098

11	1110	N	49	-0-	-1061	-0-	49	2			N	-0-					9
*12	1054	N	119	-0-	-935	-0-	119	2			N	-0-					9
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					9
*02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					9
*03	465	N	347	-0-	-118	-0-	347	2			N	-0-					9
04	690	N	400	-0-	-290	-0-	400	2			N	-0-					9

REYNOLDS,P. (STRAWN 2100) 76139 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
JUSTICE WELL #: 1 RRCID -> 103203 COMPL. DATE 11/10/1982 TOTAL DEPTH 4167 PERF. 2100 - 2104

11	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

RHODES (STRAWN 1700) 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BARTON R. M. -C- WELL #: 1 RRCID -> 063762 COMPL. DATE 09/18/1978 TOTAL DEPTH 3650 PERF. 1734 - 1740

11	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-					-0-
01	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FINCH, M M WELL #: 1 RRCID -> 079915 COMPL. DATE 11/20/1978 TOTAL DEPTH 1800 PERF. 1694 - 1702

11	180	N	151	-0-	-29	B	-0-	151	3		N	-0-					-0-
12	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-					-0-
01	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-					-0-
02	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	107	N	107	-0-	-0-	B	-0-	107	3		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FINCH, M.M. -A- WELL #: 2 RRCID -> 090220 COMPL. DATE 09/07/1980 TOTAL DEPTH 1734 PERF. 1662 - 1672

11	150	N	136	-0-	-14	B	-0-	136	3		N	-0-					-0-
12	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RHONDA (MARBLE FALLS-A-) 76260 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PURSLEY, JOHN 683191
H.R.M WELL #: 1 RRCID -> 081512 COMPL. DATE 01/02/1979 TOTAL DEPTH 4914 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	164	-0-	-76	-0-	164	2			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	279	N	86	-0-	-193	-0-	86	2			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

RHONE RANCH (MORRIS) 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARCADIAN MINERAL DEVELOPMENT,LLC 028757
TAYLOR, TED WELL #: 2 RRCID -> 114939 COMPL. DATE 01/23/1985 TOTAL DEPTH 2403 PERF. 2368 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

J.W.S. 427277
TAYLOR, TED WELL #: 1 RRCID -> 111760 COMPL. DATE 07/02/1984 TOTAL DEPTH 3000 PERF. 2362 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
RHONE, DON WELL #: 1 RRCID -> 103818 COMPL. DATE 01/12/1983 TOTAL DEPTH 2953 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

RHONE, DON "A" WELL #: 1 A RRCID -> 109286 COMPL. DATE 02/01/1984 TOTAL DEPTH 3002 PERF. 2358 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

RICHARDS (FRY) 76433 600 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, FRED & MARIAN WELL #: 1 RRCID -> 113057 COMPL. DATE 12/02/1981 TOTAL DEPTH 677 PERF. 577 - 581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON (MARBLE FALLS) 76473 200 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON WELL #: 1 RRCID -> 200950 COMPL. DATE 12/01/1981 TOTAL DEPTH 3967 PERF. 3280 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	269	2	8	9	N	7					118
12	460	N	460	-0-	-0-	-0-	428	2	32	9	N	29					147
01	555	N	555	-0-	-0-	-0-	516	2	39	9	N	35					182
02	428	N	428	-0-	-0-	-0-	397	2	31	9	N	28	168	1			42
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					42
*04	594	N	594	-0-	-0-	-0-	535	2	59	9	N	54					96

RICHARDSON (4050) 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GREEN "X" WELL #: 1X RRCID -> 120148 COMPL. DATE 01/24/1986 TOTAL DEPTH 4300 PERF. 4083 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
12	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	DLQ G-10		479	-0-	479	479	479	2			N	-0-					-0-
03	DLQ G-10		499	-0-	499	978	499	2			N	-0-					-0-
04	DLQ G-10		515	-0-	515	1493	515	2			N	-0-					-0-

DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 U RRCID -> 097749 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4044 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS "28" WELL #: 1 RRCID -> 121859 COMPL. DATE 07/21/1986 TOTAL DEPTH 4160 PERF. 3836 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-					14
12	62	N	39	-0-	-23	-0-	10	1	29	2	N	-0-					14
01	62	N	28	-0-	-34	-0-	10	1	18	2	N	-0-					14
02	56	N	31	-0-	-25	-0-	10	1	21	2	N	-0-					14
03	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					14
*04	36	N	36	-0-	-0-	-0-	10	1	26	2	N	-0-					14

RICHEY (DUFFER) 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) SWD WELL #: 2 RRCID -> 234284 COMPL. DATE 09/27/2007 TOTAL DEPTH 2450 PERF. 2257 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
WILLIAMS, T. C. WELL #: 8 RRCID -> 222994 COMPL. DATE 10/06/2006 TOTAL DEPTH 4022 PERF. 3918 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					7
12	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					7
01	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					7
02	2240	N	2160	-0-	-80	-0-	2160	2			N	-0-					7
03	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					7
*04	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					7

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
O'CONNER,V.C. "A" WELL #: 1 RRCID -> 120502 COMPL. DATE 02/25/1986 TOTAL DEPTH 3881 PERF. 3764 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH-MCCONNELL WELL #: 2 RRCID -> 138394 COMPL. DATE 04/10/1991 TOTAL DEPTH 3998 PERF. 3815 - 3823

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH-MCCONNELL WELL #: 1 RRCID -> 155917 COMPL. DATE 03/21/1991 TOTAL DEPTH 4051 PERF. 3870 - 3890

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WRIGHT, W. B. WELL #: 1 RRCID -> 116913 COMPL. DATE 05/13/1985 TOTAL DEPTH 3985 PERF. 3854 - 3885

11	480	N	461	-0-	-19	-0-	461	3			N	-0-					26
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					26
01	496	N	429	-0-	-67	-0-	429	3			N	-0-					26
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					26
03	530	N	530	-0-	-0-	-0-	524	3	6	9	N	5					31
*04	534	N	534	-0-	-0-	-0-	476	3	58	9	N	53					84

AGNELL, W.A. WELL #: 1 RRCID -> 119721 COMPL. DATE 12/02/1985 TOTAL DEPTH 4101 PERF. 3836 - 3846

11	537	N	537	-0-	-0-	-0-	528	3	9	9	N	8					56
12	663	N	663	-0-	-0-	-0-	648	3	15	9	N	14					70
01	630	N	630	-0-	-0-	-0-	611	3	19	9	N	17					87
02	564	N	564	-0-	-0-	-0-	552	3	12	9	N	11					98
03	651	N	629	-0-	-22	-0-	599	3	30	9	N	27					125
04	600	N	600	-0-	-0-	-0-	597	3	3	9	N	3					128

O'CONNER, V.C. WELL #: 1 RRCID -> 120500 COMPL. DATE 02/27/1986 TOTAL DEPTH 4000 PERF. 3864 - 3882

11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
01	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
GRAY, J.D. ESTATE "B" WELL #: 1 RRCID -> 122316 COMPL. DATE 08/22/1985 TOTAL DEPTH 3890 PERF. 3784 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

GROVE, W.H. "A" WELL #: 1 RRCID -> 122317 COMPL. DATE 08/13/1985 TOTAL DEPTH 3993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					19
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					19
01	434	N	246	-0-	-188	-0-	246	3			N	-0-					19
02	364	N	319	-0-	-45	-0-	319	3			N	-0-					19
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					19
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					19

KIPP-BROOKINGS WELL #: 1 RRCID -> 122318 COMPL. DATE 08/20/1985 TOTAL DEPTH 3998 PERF. 3712 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					26
12	682	N	662	-0-	-20	-0-	662	3			N	-0-					26
01	673	N	673	-0-	-0-	-0-	672	3	1	9	N	1					27
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					27
03	677	N	677	-0-	-0-	-0-	674	3	3	9	N	3					30
04	660	N	650	-0-	-10	-0-	649	3	1	9	N	1					31

ENSERCH-GROVE WELL #: 1 RRCID -> 127460 COMPL. DATE 05/31/1988 TOTAL DEPTH 3950 PERF. 3758 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	495	-0-	-75	-0-	488	3	7	9	N	6					65
12	558	N	455	-0-	-103	-0-	454	3	1	9	N	1					66
01	620	N	463	-0-	-157	-0-	459	3	4	9	N	4					70
02	476	N	465	-0-	-11	-0-	462	3	3	9	N	3					73
03	465	N	350	-0-	-115	-0-	342	3	8	9	N	7					80
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					80

WRIGHT "A" WELL #: 1 RRCID -> 127755 COMPL. DATE 07/08/1988 TOTAL DEPTH 3850 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	726	3	1	9	N	1					18
12	744	N	703	-0-	-41	-0-	695	3	8	9	N	7					25
01	713	N	575	-0-	-138	-0-	571	3	4	9	N	4					29
02	672	N	641	-0-	-31	-0-	639	3	2	9	N	2					31
*03	713	N	640	-0-	-73	-0-	640	3			N	-0-					31
*04	632	N	632	-0-	-0-	-0-	631	3	1	9	N	1					32

RICKELS (CONGLOMERATE) 76529 166 ASSOCIATED 49B CNTY: STEPHENS
BRECK OPERATING CORP. 089974
MCCLUSKEY WELL #: G 2 RRCID -> 042889 COMPL. DATE 02/05/1967 TOTAL DEPTH 4168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	881	R	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	589	#	239	-0-	-350	-0-	239	3			N	-0-					-0-
02	532	#	109	-0-	-423	-0-	109	3			N	-0-					-0-
03	868	#	31	-0-	-837	-0-	31	3			N	-0-					-0-
04	840	#	674	-0-	-166	-0-	674	3			N	-0-					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
CHEROKEE OPERATING 147433
KENNEDY WELL #: RRCID -> 127186 COMPL. DATE 03/20/1988 TOTAL DEPTH 4584 PERF. 3984 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					146

PLUGGED AND ABANDONED_____ 10/16/2007

PETEX 659782
MILAM, E. B. WELL #: 8 RRCID -> 130993 COMPL. DATE 10/26/1981 TOTAL DEPTH 4608 PERF. 4094 - 4099

11	1050	#	179	-0-	-871	-0-	179	2			N	-0-					-0-
12	1147	R	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1615	R	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
02	1291	R	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
03	1204	R	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1560	#	1065	-0-	-495	-0-	1065	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
CORBETT WELL #: 2 RRCID -> 100251 COMPL. DATE 10/23/1980 TOTAL DEPTH 4235 PERF. 4004 - 4014

11	150	#	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	155	#	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	155	#	133	-0-	-22	-0-	133	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-
*03	155	#	143	-0-	-12	-0-	143	3			N	-0-					-0-
*04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 7 RRCID -> 114940 COMPL. DATE 07/01/2007 TOTAL DEPTH 4591 PERF. 4067 - 4170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HINSON, ED WELL #: 9 RRCID -> 114941 COMPL. DATE N/A TOTAL DEPTH 4320 PERF. 4152 - 4176

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES WELL #: 2 RRCID -> 129383 COMPL. DATE 03/05/1985 TOTAL DEPTH 4214 PERF. 4102 - 4110

11	990	#	877	-0-	-113	-0-	877	3			N	-0-					-0-
12	1023	#	954	-0-	-69	-0-	954	3			N	-0-					-0-
01	1023	#	876	-0-	-147	-0-	876	3			N	-0-					-0-
02	868	#	754	-0-	-114	-0-	754	3			N	-0-					-0-
*03	1054	R	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*04	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408

HUGHES WELL #: 1 RRCID -> 129384 COMPL. DATE 06/26/1998 TOTAL DEPTH 4157 PERF. 3997 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 8 RRCID -> 146329 COMPL. DATE N/A TOTAL DEPTH 4580 PERF. 4154 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	10	#	7	-0-	-3	-0-	7	3			N	-0-					-0-
*03	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
*04	13	#	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

HILL-RICKELS WELL #: 1 RRCID -> 146795 COMPL. DATE 08/01/1993 TOTAL DEPTH 4550 PERF. 4097 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 151342 COMPL. DATE 08/25/1994 TOTAL DEPTH 4200 PERF. 3982 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	R	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
12	1660	R	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
01	1821	R	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
02	1771	R	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*03	1982	R	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
*04	1620	#	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HILL-WELDON "383" WELL #: 1 RRCID -> 158148 COMPL. DATE 04/03/1996 TOTAL DEPTH 4310 PERF. 4004 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	839	-0-	-121	-0-	839	3			N	-0-					-0-
12	992	#	885	-0-	-107	-0-	885	3			N	-0-					-0-
01	1023	#	747	-0-	-276	-0-	747	3			N	-0-					-0-
02	970	R	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*03	1180	R	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*04	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 172044 COMPL. DATE 12/01/1998 TOTAL DEPTH 4313 PERF. 3986 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	312	-0-	-78	-0-	312	3			N	-0-					-0-
12	403	#	270	-0-	-133	-0-	270	3			N	-0-					-0-
01	341	#	256	-0-	-85	-0-	256	3			N	-0-					-0-
02	308	#	206	-0-	-102	-0-	206	3			N	-0-					-0-
*03	310	#	190	-0-	-120	-0-	190	3			N	-0-					-0-
*04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 2 A RRCID -> 188240 COMPL. DATE 02/23/2002 TOTAL DEPTH 4365 PERF. 3974 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4366	R	4366	-0-	-0-	-0-	4366	3			N	-0-					28
12	4698	R	4698	-0-	-0-	-0-	4698	3			N	-0-					28
01	4628	R	4628	-0-	-0-	-0-	4628	3			N	-0-					28
02	3400	R	3400	-0-	-0-	-0-	3400	3			N	-0-					28
*03	5076	R	5076	-0-	-0-	-0-	5076	3			N	-0-					28
*04	2040	#	NO RPT	-0-	-2040	-0-					N	NO RPT					28

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
HINSON-HESTER WELL #: 1 RRCID -> 236274 COMPL. DATE 11/12/2007 TOTAL DEPTH 4500 PERF. 4056 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	72	-0-	-678	-0-	66	3	6	9	N	5	5	8			85
12	775	#	82	-0-	-693	-0-	82	3			N	-0-					85
01	341	#	-0-	-0-	-341	-0-					N	-0-					85
02	84	#	-0-	-0-	-84	-0-					N	-0-					85
*03	93	#	-0-	-0-	-93	-0-					N	88					173
*04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					173

BURGESS WELL #: 1 RRCID -> 260863 COMPL. DATE 06/17/2011 TOTAL DEPTH 4190 PERF. 4041 - 4056

11	1110	#	1018	-0-	-92	-0-	953	3	65	9	N	59	2	8			89
12	1009	R	1009	-0-	-0-	-0-	896	3	113	9	N	103	3	8			189
01	930	#	790	-0-	-140	-0-	746	3	44	9	N	40	163	1	2	8	64
02	840	#	547	-0-	-293	-0-	547	3			N	-0-					64
*03	1054	#	529	-0-	-525	-0-	418	3	111	9	N	101	1	8			164
*04	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					164

WOODSON OIL CO. 939420
CORBETT, A. J. WELL #: 2 RRCID -> 018131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE 2ND) 76529 332 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
FORD, ED WELL #: 1 RRCID -> 112557 COMPL. DATE 09/28/1982 TOTAL DEPTH 4580 PERF. 4124 - 4145

11	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (MARBLE FALLS CONGL.) 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLMAN WELL #: 1 RRCID -> 146861 COMPL. DATE 09/28/1993 TOTAL DEPTH 4217 PERF. 4007 - 4007

11	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	713	N	326	-0-	-387	-0-	326	2			N	-0-					-0-
02	616	N	513	-0-	-103	-0-	513	2			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

DOLLAR "1077" WELL #: 1 RRCID -> 149635 COMPL. DATE 06/01/1994 TOTAL DEPTH 4179 PERF. 4026 - 4027

11	660	N	620	-0-	-40	-0-	620	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	588	N	564	-0-	-24	-0-	564	2			N	-0-					-0-
03	620	N	425	-0-	-195	-0-	425	2			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
RICKELS "1074" WELL #: 1 RRCID -> 152256 COMPL. DATE 12/06/1994 TOTAL DEPTH 4231 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
12	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
01	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-
02	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-
03	4367	X	4367	-0-	-0-	-0-	4367	2			N	-0-					-0-
*04	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-

ALLAR "1034" WELL #: 1 RRCID -> 155457 COMPL. DATE 08/21/1995 TOTAL DEPTH 4169 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2250	-0-	-150	-0-	2236	2	14	9	N	13					110
12	2579	N	2579	-0-	-0-	-0-	2551	2	28	9	N	25	135	1			-0-
01	2449	N	2424	-0-	-25	-0-	2424	2			N	-0-					-0-
02	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
03	2573	N	2449	-0-	-124	-0-	2449	2			N	-0-					-0-
04	2340	N	2043	-0-	-297	-0-	2042	2	1	9	N	1					1

HOLMAN WELL #: 3 RRCID -> 173852 COMPL. DATE 06/24/1999 TOTAL DEPTH 4200 PERF. 3998 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	384	-0-	-186	-0-	364	2	20	9	N	18					132
12	558	N	419	-0-	-139	-0-	401	2	18	9	N	16					148
01	527	N	496	-0-	-31	-0-	462	2	34	9	N	31					179
02	443	N	443	-0-	-0-	-0-	430	2	13	9	N	12	164	1			27
03	478	N	478	-0-	-0-	-0-	453	2	25	9	N	23					50
*04	501	N	501	-0-	-0-	-0-	480	2	21	9	N	19					69

CRETSINGER WELL #: 1 RRCID -> 206861 COMPL. DATE 07/13/2005 TOTAL DEPTH 4320 PERF. 4166 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	N	2434	-0-	-0-	-0-	2427	2	7	9	N	6					85
12	1798	N	956	-0-	-842	-0-	956	2			N	-0-					85
01	2206	N	2206	-0-	-0-	-0-	2202	2	4	9	N	4					89
02	2268	N	2151	-0-	-117	-0-	2151	2			N	-0-					89
03	961	N	951	-0-	-10	-0-	948	2	3	9	N	3					92
*04	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					92

BURGESS "1100" WELL #: 1 RRCID -> 206862 COMPL. DATE 06/24/2005 TOTAL DEPTH 4252 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1283	-0-	-217	-0-	1283	2			N	-0-					89
12	1302	N	1121	-0-	-181	-0-	1121	2			N	-0-					89
01	1395	N	824	-0-	-571	-0-	824	2			N	-0-					89
02	1204	N	1182	-0-	-22	-0-	1182	2			N	-0-					89
03	1116	N	858	-0-	-258	-0-	858	2			N	-0-					89
*04	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					89

BROWN-CORBETT "1071" WELL #: 1 RRCID -> 206864 COMPL. DATE 07/11/2005 TOTAL DEPTH 4220 PERF. 3930 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3824	X	3824	-0-	-0-	-0-	3799	2	25	9	N	23	162	1			50
12	3907	X	3907	-0-	-0-	-0-	3885	2	22	9	N	20					70
01	3814	X	3814	-0-	-0-	-0-	3779	2	35	9	N	32					102
02	3405	X	3405	-0-	-0-	-0-	3385	2	20	9	N	18					120
03	3765	X	3765	-0-	-0-	-0-	3744	2	21	9	N	19					139
04	2910	X	2845	-0-	-65	-0-	2824	2	21	9	N	19					158

RICKELS (MISS.) 76529 830 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MAC WELL #: 1 RRCID -> 106906 COMPL. DATE 06/05/1982 TOTAL DEPTH 5300 PERF. 4070 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS, SOUTH (CONGL., LOWER) 76534 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
TODD WELL #: 4 RRCID -> 211790 COMPL. DATE 06/03/2005 TOTAL DEPTH 4220 PERF. 4128 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	R	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	#	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-
*03	155	#	139	-0-	-16	-0-	139	3			N	-0-					-0-
*04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RIEBE (ATOKA CONGL) 76635 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
LANGFORD "C" WELL #: 9 RRCID -> 131982 COMPL. DATE 07/12/1989 TOTAL DEPTH 4176 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL. 3900) 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
RAGLE J.B. WELL #: 1 RRCID -> 056674 COMPL. DATE 07/27/1973 TOTAL DEPTH 4410 PERF. 3935 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	X	2992	-0-	-0-	-0-	2991	3	1	9	N	1					29
12	3096	X	3096	-0-	-0-	-0-	3094	3	2	9	N	2					31
01	3206	X	3206	-0-	-0-	-0-	3203	3	3	9	N	3					34
02	2811	X	2811	-0-	-0-	-0-	2809	3	2	9	N	2					36
03	3100	X	3100	-0-	-0-	-0-	3096	3	4	9	N	4					40
*04	3027	X	3027	-0-	-0-	-0-	3025	3	2	9	N	2					42

GREEN, WILEY T. WELL #: 2 RRCID -> 073039 COMPL. DATE 05/23/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 12 RRCID -> 043334 COMPL. DATE 09/20/1967 TOTAL DEPTH 4128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	701	-0-	-319	-0-	701	2			N	-0-					-0-
12	1116	N	1067	-0-	-49	-0-	1067	2			N	-0-					-0-
01	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	879	2	6	9	N	5					5
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					5
04	990	N	966	-0-	-24	-0-	966	2			N	-0-					5

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 13 RRCID -> 043537 COMPL. DATE 01/05/1968 TOTAL DEPTH 4212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
12	3100	N	3560	-0-	460	460	3534	2	26	9	N	24					24
01	3100	N	2974	-0-	-126	334	2967	2	7	9	N	6					30
02	2800	N	2712	-0-	-88	246	2703	2	9	9	N	8					38
03	3537	X	3291	-0-	-246	-0-	3269	2	22	9	N	20					58
*04	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					58

O'LAUGHLIN, MAURINE L. WELL #: 38 RRCID -> 123799 COMPL. DATE 03/09/1987 TOTAL DEPTH 4310 PERF. 3986 - 3996

11	270	N	218	-0-	-52	-0-	218	2			N	-0-					54
12	279	N	268	-0-	-11	-0-	268	2			N	-0-					54
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					54
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					54
03	279	N	240	-0-	-39	-0-	240	2			N	-0-					54
04	300	N	288	-0-	-12	-0-	288	2			N	-0-					54

MITCHELL WELL #: 1 RRCID -> 259069 COMPL. DATE 10/15/2010 TOTAL DEPTH 4000 PERF. 3846 - 3856

11	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-	118	1			13
12	5235	X	5235	-0-	-0-	-0-	5194	2	41	9	N	37					50
01	5020	X	5020	-0-	-0-	-0-	4976	2	44	9	N	40					90
02	4900	X	4373	-0-	-527	-0-	4362	2	11	9	N	10					100
03	5332	X	4683	-0-	-649	-0-	4661	2	22	9	N	20					120
04	5160	X	4352	-0-	-808	-0-	4352	2			N	-0-					120

PITCOCK, INC. 665870
FLOW DON L. WELL #: 1 RRCID -> 068487 COMPL. DATE 06/12/1976 TOTAL DEPTH 4160 PERF. N/A

11	326	N	326	-0-	-0-	-0-	26	1	300	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	28	1	304	2	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	27	1	303	2	N	-0-					-0-
02	308	N	278	-0-	-30	-0-	24	1	254	2	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	27	1	299	2	N	-0-					-0-
04	330	N	282	-0-	-48	-0-	22	1	260	2	N	-0-					-0-

JOHNSON, HELEN A WELL #: 4 RRCID -> 068878 COMPL. DATE 09/10/1976 TOTAL DEPTH 4252 PERF. N/A

11	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					64
12	146	N	146	-0-	-0-	-0-	12	1	134	2	N	-0-					64
01	153	N	153	-0-	-0-	-0-	13	1	140	2	N	-0-					64
02	116	N	116	-0-	-0-	-0-	10	1	106	2	N	-0-					64
03	155	N	119	-0-	-36	-0-	10	1	109	2	N	-0-					64
04	150	N	110	-0-	-40	-0-	8	1	102	2	N	-0-					64

JOHNSON, HELEN -A- WELL #: 5 RRCID -> 074924 COMPL. DATE 10/05/1977 TOTAL DEPTH 4375 PERF. N/A

11	428	N	428	-0-	-0-	-0-	34	1	394	2	N	-0-					1
12	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					1
01	376	N	376	-0-	-0-	-0-	31	1	345	2	N	-0-					1
02	392	N	327	-0-	-65	-0-	28	1	299	2	N	-0-					1
03	465	N	393	-0-	-72	-0-	32	1	361	2	N	-0-					1
*04	369	N	369	-0-	-0-	-0-	28	1	341	2	N	-0-					1

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
RAINWATER, JOHN 689110
RITCHIE WELL #: 1 RRCID -> 203469 COMPL. DATE 05/27/2004 TOTAL DEPTH 4500 PERF. 4131 - 4215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	786	-0-	-84	-0-	768	2	18	9	N	16					174
12	780	N	780	-0-	-0-	-0-	769	2	11	9	N	10					184
01	806	N	575	-0-	-231	-0-	564	2	11	9	N	10					194
02	642	N	642	-0-	-0-	-0-	628	2	14	9	N	13					207
03	897	N	897	-0-	-0-	-0-	883	2	14	9	N	13					220
*04	857	N	857	-0-	-0-	-0-	847	2	10	9	N	9					229

SENDERO ENERGY INC. 766971
GREEN,FLORENCE WELL #: 2 RRCID -> 097831 COMPL. DATE 09/30/1978 TOTAL DEPTH 4170 PERF. 4072 - 4080

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166

GREEN, FLORENCE WELL #: 25 RRCID -> 121072 COMPL. DATE 03/20/1986 TOTAL DEPTH 4200 PERF. 3794 - 3800

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
MCCLURE J.M. ET AL WELL #: 1 RRCID -> 061482 COMPL. DATE 03/13/1975 TOTAL DEPTH 4235 PERF. N/A

11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
RHODES RANCH WELL #: 1 RRCID -> 233613 COMPL. DATE 06/01/2007 TOTAL DEPTH 4963 PERF. 3906 - 4589

11	3420	X	2740	-0-	-680	-0-	2740	2			N	-0-					-0-
12	3534	X	2332	-0-	-1202	-0-	2332	2			N	-0-					-0-
01	3348	X	2559	-0-	-789	-0-	2559	3			N	-0-					-0-
02	DLQ G-10		2423	-0-	2423	2423	2423	3			N	-0-					-0-
03	DLQ G-10		2515	-0-	2515	4938	2515	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	4938					N	NO RPT					-0-

RIFE (CONGL 4000) 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 62D RRCID -> 104321 COMPL. DATE 12/29/1982 TOTAL DEPTH 4112 PERF. 4039 - 4068

11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					60
12	729	N	729	-0-	-0-	-0-	707	2	22	9	N	20					80
01	827	N	827	-0-	-0-	-0-	805	2	22	9	N	20					100
02	700	N	670	-0-	-30	-0-	670	2			N	-0-					100
03	807	N	807	-0-	-0-	-0-	793	2	14	9	N	13					113
04	810	N	793	-0-	-17	-0-	793	2			N	-0-					113

RIFE (CONGL 4000) //CONT.// 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. D WELL #: 66D RRCID -> 104712 COMPL. DATE 02/08/1981 TOTAL DEPTH 4215 PERF. 4165 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

MCMURREY, M. H. C WELL #: 11C RRCID -> 119110 COMPL. DATE 01/27/1989 TOTAL DEPTH 4084 PERF. 4030 - 4038

11	780	N	708	-0-	-72	-0-	708	2			N	-0-					68
12	589	N	523	-0-	-66	-0-	523	2			N	-0-					68
01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					68
02	672	N	411	-0-	-261	-0-	411	2			N	-0-					68
03	527	N	522	-0-	-5	-0-	522	2			N	-0-					68
04	540	N	522	-0-	-18	-0-	522	2			N	-0-					68

RIFE (CONGL. 4150) 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "A" WELL #: 2 RRCID -> 115172 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 913 - 928

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 1 RRCID -> 044194 COMPL. DATE 05/07/1968 TOTAL DEPTH 4136 PERF. N/A

11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					20
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					20
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					20
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					20
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					20

O'LAUGHLIN, MAURINE L. WELL #: 39 RRCID -> 128298 COMPL. DATE 04/13/1987 TOTAL DEPTH 4277 PERF. 4012 - 4043

11	720	N	504	-0-	-216	-0-	504	2			N	-0-	85	1			79
12	682	N	551	-0-	-131	-0-	551	2			N	-0-	61	1			18
01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					18
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					18
03	593	N	593	-0-	-0-	-0-	586	2	7	9	N	6					24
04	870	N	694	-0-	-176	-0-	694	2			N	-0-					24

MCMURREY, M. H. WELL #: 629 RRCID -> 198064 COMPL. DATE 11/01/2003 TOTAL DEPTH 4223 PERF. 4034 - 4044

11	600	N	600	-0-	-0-	-0-	583	2	17	9	N	15					100
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-	73	1			27
01	612	N	612	-0-	-0-	-0-	576	2	36	9	N	33					60
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					60
03	931	N	931	-0-	-0-	-0-	898	2	33	9	N	30					90
*04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					90

RIFE (1600) 76655 875 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. WELL #: 28 RRCID -> 106720 COMPL. DATE 06/16/1983 TOTAL DEPTH 1670 PERF. 1621 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-

RINGO (CONGL.) 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
M. C. KAY WELL #: 3 RRCID -> 253888 COMPL. DATE 04/16/2008 TOTAL DEPTH 3755 PERF. 3561 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 3 RRCID -> 136956 COMPL. DATE 12/07/1990 TOTAL DEPTH 3720 PERF. 3364 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE R.N. WELL #: 2 RRCID -> 058811 COMPL. DATE 06/01/1974 TOTAL DEPTH 3487 PERF. 3370 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	620	N	296	-0-	-324	-0-	296	3			N	-0-					-0-
01	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

RINGO (CONG.UPPER) 76800 302 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
D.J. & T. ENERGY 196227
CRAIN WELL #: 1 RRCID -> 199570 COMPL. DATE 01/02/2004 TOTAL DEPTH 3475 PERF. 3247 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RINGO (STRAWN) 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
RINGO WELL #: 1 RRCID -> 073360 COMPL. DATE 10/06/1977 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

RINGO (STRAWN) //CONT.// 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC //CONT.// 191683
ROYE WELL #: 1 RRCID -> 075898 COMPL. DATE 03/10/1978 TOTAL DEPTH 3696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ROYE WELL #: 2 RRCID -> 076748 COMPL. DATE 04/24/1978 TOTAL DEPTH 1960 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE WELL #: 4 RRCID -> 078891 COMPL. DATE 09/19/1978 TOTAL DEPTH 3398 PERF. 1667 - 1678

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE WELL #: 5 RRCID -> 083882 COMPL. DATE 06/22/1979 TOTAL DEPTH 2500 PERF. 1836 - 2423

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH - KAY WELL #: 1 RRCID -> 117625 COMPL. DATE 06/20/1985 TOTAL DEPTH 2600 PERF. 1755 - 1923

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH - KAY WELL #: 2 RRCID -> 118122 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1755 - 1800

11	14B2 EXT		430	-0-	430	1205	430	2			N	-0-					-0-
12	1330	X	125	-0-	-1205	-0-	125	2			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	392	N	133	-0-	-259	-0-	133	2			N	-0-					-0-
03	14B DENY		125	-0-	125	125	125	2			N	-0-					-0-
*04	245	N	120	-0-	-125	-0-	120	2			N	-0-					-0-

ENSERCH - ROYE WELL #: 1 RRCID -> 118500 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1704 - 1826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (3557-3565) 76800 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PETEX 659782
ROYE D.S.J. WELL #: 3 RRCID -> 065335 COMPL. DATE 11/08/1975 TOTAL DEPTH 3670 PERF. 3388 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	921	-0-	-69	-0-	921	2			N	-0-					-0-
12	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

ROYE, D. S. J. WELL #: 5 RRCID -> 073049 COMPL. DATE 11/19/1987 TOTAL DEPTH 3780 PERF. 3370 - 3384

11	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
01	1364	N	1155	-0-	-209	-0-	1155	2			N	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
03	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					-0-
04	1110	N	704	-0-	-406	-0-	704	2			N	-0-					-0-

RISTER (BEND CONGL.) 76928 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
STEPHENSON, H.M. WELL #: 173 RRCID -> 093730 COMPL. DATE 02/05/1981 TOTAL DEPTH 4078 PERF. 3682 - 3690

11	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
12	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
01	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
*04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

ROCKING R (MISS) 77164 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING R RANCH WELL #: 1 RRCID -> 254114 COMPL. DATE 07/07/2009 TOTAL DEPTH 3970 PERF. 3790 - 3810

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBBIE DAVIS (CONGL.) 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GRAHAM "1034" WELL #: 1 RRCID -> 183410 COMPL. DATE 06/21/2001 TOTAL DEPTH 4200 PERF. 4082 - 4088

11	900	N	855	-0-	-45	-0-	855	2			N	-0-					-0-
12	1364	N	943	-0-	-421	-0-	943	2			N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
04	1710	N	1163	-0-	-547	-0-	1163	2			N	-0-					-0-

DAVIS, ROBBIE "1046" WELL #: 1 RRCID -> 236446 COMPL. DATE 11/13/2007 TOTAL DEPTH 4355 PERF. 4082 - 4083

11	4620	X	4126	-0-	-494	-0-	4126	2			N	-0-					12
12	4650	X	4361	-0-	-289	-0-	4361	2			N	-0-					12
01	4464	X	3935	-0-	-529	-0-	3935	2			N	-0-					12
02	3892	X	3790	-0-	-102	-0-	3790	2			N	-0-					12
03	4371	X	1056	-0-	-3315	-0-	1056	2			N	-0-					12
04	4230	X	3392	-0-	-838	-0-	3392	2			N	-0-					12

ROBBIE DAVIS (CONGL.) //CONT.// 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WALKER "1302" WELL #: 1 RRCID -> 237917 COMPL. DATE 04/08/2008 TOTAL DEPTH 4292 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1155	N	1155	-0-	-0-	-0-	1131	2	24	9	N	22			52
12	1204	N	1204	-0-	-0-	-0-	1192	2	12	9	N	11			63
01	1395	N	1175	-0-	-220	-0-	1162	2	13	9	N	12			75
02	1092	N	1046	-0-	-46	-0-	1040	2	6	9	N	5			80
03	1209	N	1179	-0-	-30	-0-	1170	2	9	9	N	8			88
*04	1151	N	1151	-0-	-0-	-0-	1141	2	10	9	N	9			97

ROBERSON (CADDO) 77258 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
WOLFENBERGER WELL #: 1 RRCID -> 113045 COMPL. DATE 06/27/1984 TOTAL DEPTH 5672 PERF. 3400 - 3408

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON(MARBLE FALLS ZONE 5) 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 6 RRCID -> 117626 COMPL. DATE 07/11/1984 TOTAL DEPTH 3620 PERF. 3396 - 3416

11	210	N	138	-0-	-72	-0-	8	1	127	2	N	3			63
							3	9							
12	310	N	232	-0-	-78	-0-	13	1	218	2	N	1			64
							1	9							
01	279	N	248	-0-	-31	-0-	14	1	233	2	N	1			65
							1	9							
02	140	N	125	-0-	-15	-0-	7	1	118	2	N	-0-			65
03	246	N	246	-0-	-0-	-0-	14	1	232	2	N	-0-			65
*04	256	N	256	-0-	-0-	-0-	14	1	241	2	N	1			66
							1	9							

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 7 RRCID -> 091432 COMPL. DATE 10/24/1980 TOTAL DEPTH 3565 PERF. 3371 - 3404

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON CSL WELL #: 9 U RRCID -> 091896 COMPL. DATE 12/22/1980 TOTAL DEPTH 3696 PERF. N/A

11	660	N	446	-0-	-214	-0-	60	1	386	3	N	-0-			93
12	1116	N	708	-0-	-408	-0-	81	1	627	3	N	-0-			93
01	1116	N	572	-0-	-544	-0-	84	1	488	3	N	-0-			93
02	590	N	590	-0-	-0-	-0-	80	1	510	3	N	-0-			93
03	713	N	671	-0-	-42	-0-	91	1	580	3	N	-0-			93
*04	887	N	887	-0-	-0-	-0-	106	1	774	3	N	6			99
							7	9							

ROBERTSON CSL WELL #: 12 RRCID -> 237572 COMPL. DATE 02/25/2008 TOTAL DEPTH 3700 PERF. 2482 - 3422

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBINETT (MISS) 77403 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
ROBINETT UNIT WELL #: 1 RRCID -> 254197 COMPL. DATE 10/15/2009 TOTAL DEPTH 2896 PERF. 2880 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7053	R	7053	-0-	-0-	-0-	7053	2			N	-0-					-0-
12	6887	R	6887	-0-	-0-	-0-	6887	2			N	-0-					-0-
01	6797	R	6797	-0-	-0-	-0-	6797	2			N	-0-					-0-
02	5930	R	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-
03	7285	#	6090	-0-	-1195	-0-	6090	2			N	-0-					-0-
04	7050	#	NO RPT	-0-	-7050	-0-					N	NO RPT					-0-

ROBINSON CREEK (STRAWN 3300) 77418 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
REBEL ENERGY, LTD. 696211
MILLINGTON,SETH WELL #: 9 RRCID -> 127698 COMPL. DATE 01/11/1988 TOTAL DEPTH 4110 PERF. 2511 - 3913

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN, CARL WELL #: 2A RRCID -> 139191 COMPL. DATE 03/12/1991 TOTAL DEPTH 4000 PERF. 3704 - 3754

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

ROBL (CONGLOMERATE) 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
ROBERSON WELL #: 1 RRCID -> 116916 COMPL. DATE 02/01/2010 TOTAL DEPTH 4059 PERF. 3982 - 3996

11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	589	N	460	-0-	-129	-0-	460	2			N	-0-					-0-
02	532	N	455	-0-	-77	-0-	455	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

ROBERSON WELL #: 2 RRCID -> 120144 COMPL. DATE 02/01/2010 TOTAL DEPTH 4113 PERF. 3892 - 3898

11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					51
12	591	N	591	-0-	-0-	-0-	577	2	14	9	N	13					64
01	620	N	494	-0-	-126	-0-	461	2	33	9	N	30					94
02	532	N	473	-0-	-59	-0-	455	2	18	9	N	16					110
03	878	N	878	-0-	-0-	-0-	858	2	20	9	N	18					128
*04	633	N	633	-0-	-0-	-0-	614	2	19	9	N	17					145

ROCK CASTLE (CONGL. 4150) 77571 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CRAWFORD-DUNAWAY WELL #: 1 RRCID -> 099528 COMPL. DATE 11/12/1981 TOTAL DEPTH 4500 PERF. 4142 - 4150

11	420	N	418	-0-	-2	-0-	50	1	368	3	Y	-0-					-0-
12	496	N	456	-0-	-40	-0-	96	1	360	3	Y	-0-					-0-
01	527	N	429	-0-	-98	-0-	132	1	297	3	Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	143	1	301	3	Y	-0-					-0-
03	465	N	395	-0-	-70	-0-	119	1	276	3	Y	-0-					-0-
04	420	N	402	-0-	-18	-0-	114	1	288	3	Y	-0-					-0-

ROCKWELL, E. (CONGL.) 77754 200 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "68B" WELL #: 2 RRCID -> 133760 COMPL. DATE 12/14/1982 TOTAL DEPTH 4810 PERF. 4560 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKWELL (CADDO) 77757 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER "78" WELL #: 2 RRCID -> 153906 COMPL. DATE 03/25/1995 TOTAL DEPTH 4805 PERF. 4250 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					85
12	496	N	338	-0-	-158	-0-	338	3			Y	-0-					85
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					85
02	T. A.		96	-0-	96	96	96	3			Y	-0-					85
03	T. A.		328	-0-	328	424	328	3			Y	-0-					85
04	T. A.		242	-0-	242	666	242	3			Y	-0-					85

ROCKWELL (CONGL UPPER) 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN, W.H. WELL #: 1 RRCID -> 103141 COMPL. DATE 09/07/1982 TOTAL DEPTH 4900 PERF. 4609 - 4628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	600	2	2	9	N	2					43
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					43
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					43
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					43
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					43
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					43

TABOR CREEK OIL COMPANY 834335
WALKER-BUCKLER "72" WELL #: 1 RRCID -> 124866 COMPL. DATE 07/16/1987 TOTAL DEPTH 5050 PERF. 4748 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	553	-0-	-647	-0-	551	2	2	9	Y	2					55
12	0	N	-0-	-0-	-0-	-0-					Y	1					56
01	465	N	-0-	-0-	-465	-0-					Y	2					58
02	174	N	174	-0-	-0-	-0-	173	2	1	9	Y	1					59
03	501	N	501	-0-	-0-	-0-	494	2	7	9	Y	6					65
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

ROCKWELL (GARDNER) 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WALKER-BUCKLER WELL #: 2A RRCID -> 102463 COMPL. DATE 10/08/1982 TOTAL DEPTH 4992 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	64	2	28	9	N	25					115
12	124	N	57	-0-	-67	-0-	57	2			N	-0-					115
01	124	N	43	-0-	-81	-0-	43	2			N	-0-					115
02	150	N	150	-0-	-0-	-0-	67	2	83	9	N	75					190
03	103	N	103	-0-	-0-	-0-	77	2	26	9	N	24					214
*04	81	N	81	-0-	-0-	-0-	63	2	18	9	N	16	169	1			61

WALKER-BUCKLER WELL #: A 3 RRCID -> 103286 COMPL. DATE 11/16/1982 TOTAL DEPTH 4987 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKWELL (GARDNER) //CONT.// 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER BUCKLER 78 WELL #: 1 RRCID -> 131948 COMPL. DATE 09/08/1989 TOTAL DEPTH 4806 PERF. 3741 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
12	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
02	504	N	90	-0-	-414	-0-	90	3			Y	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			Y	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-

ROCKWOOD (FRY SAND) 77758 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
TIMMINS "A" WELL #: 1 RRCID -> 095566 COMPL. DATE 08/10/1981 TOTAL DEPTH 1430 PERF. 1300 - 1309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY MOUNTAIN (COMYN) 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
GAYLYN, INC. 298362
BALKUM-GINCO "B" WELL #: 3 RRCID -> 106632 COMPL. DATE 06/21/1983 TOTAL DEPTH 3619 PERF. 3404 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
01	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 4 RRCID -> 106633 COMPL. DATE 05/21/1983 TOTAL DEPTH 3618 PERF. 3398 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-
12	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
01	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-
02	560	N	515	-0-	-45	-0-	515	2			N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 2 RRCID -> 106814 COMPL. DATE 05/06/1983 TOTAL DEPTH 3460 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	102	-0-	-138	-0-	102	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*03	901	N	901	-0-	-0-	-0-	752	2	149	9	N	135					135
*04	266	N	266	-0-	-0-	-0-	264	2	2	9	N	2					137

SWINNEY, BARBARA GARRETT 833560
GARRETT, G. WELL #: 1 RRCID -> 108114 COMPL. DATE 09/14/1983 TOTAL DEPTH 3500 PERF. 3434 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	713	N	665	-0-	-48	-0-	665	2			N	-0-					-0-
04	660	N	659	-0-	-1	-0-	659	2			N	-0-					-0-

ROCKY RIDGE (MARBLE FALLS) 77787 500 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HARRIS "D" WELL #: 1 RRCID -> 087288 COMPL. DATE 02/20/1980 TOTAL DEPTH 4520 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	840	N	738	-0-	-102	-0-	738	2			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

ROGERS RANCH (CONGL.) 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ROGERS, R. M. ESTATE WELL #: 1 RRCID -> 069880 COMPL. DATE 11/11/1976 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	269	-0-	-331	-0-	269	3			N	-0-					-0-
12	527	N	231	-0-	-296	-0-	231	3			N	-0-					-0-
01	279	N	162	-0-	-117	-0-	162	3			N	-0-					-0-
02	252	N	167	-0-	-85	-0-	167	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

ROGERS, R.M. ESTATE WELL #: 2 RRCID -> 070621 COMPL. DATE 01/15/1977 TOTAL DEPTH 4030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	1054	N	690	-0-	-364	-0-	690	3			N	-0-					-0-
01	837	N	484	-0-	-353	-0-	484	3			N	-0-					-0-
02	756	N	499	-0-	-257	-0-	499	3			N	-0-					-0-
03	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

WILLIAMS, ELSIE WELL #: 1 RRCID -> 115824 COMPL. DATE N/A TOTAL DEPTH 4254 PERF. 3980 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					29

PLUGGED AND ABANDONED_____ 06/11/2014 - PLUGGED 06/11/14

RICHARDSON, R.N. WELL #: 1U RRCID -> 148426 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT "A" WELL #: 1 RRCID -> 260693 COMPL. DATE 07/20/2011 TOTAL DEPTH 4570 PERF. 3898 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	#	4509	-0-	-81	-0-	4486	3	23	9	N	21					171
12	4836	#	4715	-0-	-121	-0-	4698	3	17	9	N	15					186
01	4836	#	4232	-0-	-604	-0-	4210	3	22	9	N	20					206
02	4368	#	4305	-0-	-63	-0-	4285	3	20	9	N	18	177	1			47
03	4906	R	4906	-0-	-0-	-0-	4869	3	37	9	N	34					81
04	4560	#	4494	-0-	-66	-0-	4465	3	29	9	N	26					107

ROGERS RANCH (CONGL. 3900) 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
RICHARDSON, R.N. WELL #: 1L RRCID -> 070497 COMPL. DATE 12/03/2004 TOTAL DEPTH 4030 PERF. 3842 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, R.N. WELL #: 4 RRCID -> 082679 COMPL. DATE 04/25/1979 TOTAL DEPTH 4054 PERF. 3924 - 3927

11	1020	N	437	-0-	-583	-0-	431	3	6	9	Y	5					109
12	589	N	178	-0-	-411	-0-	178	3			Y	-0-					109
01	775	N	260	-0-	-515	-0-	260	3			Y	-0-					109
02	420	N	141	-0-	-279	-0-	141	3			Y	-0-					109
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					109
04	240	N	94	-0-	-146	-0-	94	3			Y	-0-					109

ROYALL (ELLENBURGER) 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COTTLE WELL #: 1 RRCID -> 124297 COMPL. DATE 02/08/1985 TOTAL DEPTH 4070 PERF. 3863 - 3878

11	1901	N	1901	-0-	-0-	-0-	1877	2	24	9	N	22					72
12	1829	N	1699	-0-	-130	-0-	1699	2			N	-0-					72
01	2263	N	1733	-0-	-530	-0-	1733	2			N	-0-					72
02	1764	N	1444	-0-	-320	-0-	1444	2			N	-0-					72
03	1705	N	1496	-0-	-209	-0-	1496	2			N	-0-					72
04	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					72

ROYALL WELL #: 2 RRCID -> 134393 COMPL. DATE 04/05/1983 TOTAL DEPTH 4053 PERF. 3710 - 3724

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

RAYMOND, LES WELL #: 1 RRCID -> 137083 COMPL. DATE 04/08/1983 TOTAL DEPTH 4080 PERF. 4072 - 4074

11	DELQ PR		2978	-0-	2978	2978	2978	2			N	-0-					27
12	3100	N	3018	-0-	-82	2896	3018	2			N	-0-					27
01	3100	N	2733	-0-	-367	2529	2733	2			N	-0-					27
02	2800	N	2406	-0-	-394	2135	2406	2			N	-0-					27
03	3100	N	2762	-0-	-338	1797	2762	2			N	-0-					27
*04	3000	N	3150	-0-	150	1947	3150	2			N	-0-					27

RAYMOND, LES WELL #: 3 RRCID -> 137085 COMPL. DATE 08/10/1983 TOTAL DEPTH 4052 PERF. 4035 - 4052

11	DELQ PR		993	-0-	993	993	993	2			N	-0-					-0-
12	1999	N	1006	-0-	-993	-0-	1006	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
04	810	N	556	-0-	-254	-0-	556	3			N	-0-					-0-

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROGERS WELL #: 2 RRCID -> 152221 COMPL. DATE 09/11/1983 TOTAL DEPTH 4072 PERF. 4050 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		3319	-0-	3319	3319	3319	2			N	-0-					-0-
12	3100	N	2841	-0-	-259	3060	2841	2			N	-0-					-0-
01	3100	N	2586	-0-	-514	2546	2586	2			N	-0-					-0-
02	5133		2587	-0-	-2546	-0-	2587	2			N	-0-					-0-
03	2936		2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
*04	2946		2946	-0-	-0-	-0-	2946	2			N	-0-					-0-

ROGERS WELL #: 5 RRCID -> 190180 COMPL. DATE 07/27/1989 TOTAL DEPTH 4063 PERF. 3715 - 3724

11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL (DUFFER) 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCKELVAIN WELL #: 1 RRCID -> 098302 COMPL. DATE 01/20/1982 TOTAL DEPTH 4160 PERF. 3864 - 3874

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCKELVAIN WELL #: 2 RRCID -> 105493 COMPL. DATE 04/14/1983 TOTAL DEPTH 4200 PERF. 3872 - 3912

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNOR WELL #: 1 RRCID -> 120290 COMPL. DATE 01/02/1986 TOTAL DEPTH 4306 PERF. 3792 - 3798

11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-

O'CONNOR "A" WELL #: 1 RRCID -> 120504 COMPL. DATE 01/27/1986 TOTAL DEPTH 4250 PERF. 3931 - 3940

11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
12	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-
01	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					-0-
02	1008	N	970	-0-	-38	-0-	970	2			N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

RUSSELL (DUFFER) //CONT.// 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
O'CONNOR "A" WELL #: 3 RRCID -> 120505 COMPL. DATE 01/17/1986 TOTAL DEPTH 4196 PERF. 3938 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN (BEND CONGLOMERATE) 79145 333 ASSOCIATED ONE WELL CNTY: STEPHENS
MAYO, EDDIE 536900
YOUNG WELL #: 1 RRCID -> 135962 COMPL. DATE 01/31/1983 TOTAL DEPTH 4432 PERF. 3950 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41

RYAN (CONGL. 4365) 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIGADIER OPERATING, LLC 092592
WILLINGHAM WELL #: 1 RRCID -> 085662 COMPL. DATE 11/21/1979 TOTAL DEPTH 4447 PERF. 4365 - 4373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM WELL #: 2 RRCID -> 086865 COMPL. DATE 02/25/1980 TOTAL DEPTH 4430 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM WELL #: 7 RRCID -> 091003 COMPL. DATE 12/05/1980 TOTAL DEPTH 4408 PERF. 4245 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM WELL #: 3 RRCID -> 149388 COMPL. DATE 11/30/1980 TOTAL DEPTH 4187 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					20
12	941	N	941	-0-	-0-	-0-	940	2	1	9	N	1	1	8			20
01	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					20
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					20
*03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					20
04	1290	N	1109	-0-	-181	-0-	1109	2			N	-0-					20

RYAN (CONGL. 4365) //CONT.// 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
MCDERMETT OIL 546834
STRINGER WELL #: RRCID -> 098041 COMPL. DATE 07/22/1981 TOTAL DEPTH 4350 PERF. 4280 - 4285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 09/01/1992

SDC (GARDNER, LOWER) 79222 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
REVARD PETROLEUM, L.L.C. 703609
SNYDER "66" WELL #: 2 RRCID -> 153933 COMPL. DATE 02/04/1995 TOTAL DEPTH 4278 PERF. 3000 - 3038

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S.E.C. (MARBLE FALLS) 79225 500 ASSOCIATED ONE WELL CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE WELL #: 1 RRCID -> 082680 COMPL. DATE 09/27/1978 TOTAL DEPTH 3240 PERF. 2804 - 2808

11	1198 N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
12	1348 N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
01	1157 N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
02	897 N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	1333 N	885	-0-	-448	-0-	885	2			N	-0-					-0-
04	1110 N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SABANA (MARBLE FALLS) 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILSON, CLAYTON WELL #: 1 RRCID -> 125628 COMPL. DATE 01/09/1985 TOTAL DEPTH 3494 PERF. 3027 - 3120

11	561 N	561	-0-	-0-	-0-	549	2	12	9	N	11					124
12	499 N	499	-0-	-0-	-0-	485	2	14	9	N	13					137
01	589 N	437	-0-	-152	-0-	426	2	11	9	N	10					147
02	532 N	261	-0-	-271	-0-	252	2	9	9	N	8					155
03	496 N	330	-0-	-166	-0-	330	2			N	-0-					155
04	420 N	399	-0-	-21	-0-	378	2	21	9	N	19	158	1			16

BUSHNELL, H. WELL #: 1 RRCID -> 131712 COMPL. DATE 12/10/1985 TOTAL DEPTH 3570 PERF. 3027 - 3121

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 138690 COMPL. DATE 02/19/1977 TOTAL DEPTH 3300 PERF. 3007 - 3173

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY WELL #: 1 RRCID -> 143762 COMPL. DATE 08/28/1985 TOTAL DEPTH 3510 PERF. 3014 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	420	N	294	-0-	-126	-0-	294	2			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 143798 COMPL. DATE 11/10/1998 TOTAL DEPTH 3486 PERF. 2588 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					2
12	93	N	-0-	-0-	-93	-0-					N	-0-					2
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					2
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					2
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					2
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					2

BUSHNELL, HUGH WELL #: 1 RRCID -> 167182 COMPL. DATE 01/15/1998 TOTAL DEPTH 3570 PERF. 2565 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	267	2			N	-0-					79
12	310	N	264	-0-	-46	-0-	264	2			N	-0-					79
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					79
02	252	N	162	-0-	-90	-0-	162	2			N	-0-					79
03	279	N	208	-0-	-71	-0-	208	2			N	-0-					79
*04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					79

HUNT, J. B. WELL #: 1 A RRCID -> 217130 COMPL. DATE 11/29/1985 TOTAL DEPTH 3554 PERF. 3066 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					13
12	248	N	211	-0-	-37	-0-	211	2			N	-0-					13
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					13
02	196	N	145	-0-	-51	-0-	145	2			N	-0-					13
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					13
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					13

SABANA(STRAWN) 79348 700 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BUSHNELL, H. WELL #: 1A RRCID -> 120146 COMPL. DATE 12/19/1985 TOTAL DEPTH 1935 PERF. 1852 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SABRA (CROSS CUT) 79409 333 ASSOCIATED EXEMPT CNTY: TAYLOR
HORTON OIL & GAS 401742
LEDBETTER, THELMA WELL #: 1 RRCID -> 111241 COMPL. DATE 11/15/1977 TOTAL DEPTH 4110 PERF. 4042 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESVILLE, S.(CONGL.,LOWER) 79788 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HEARN,C.T. WELL #: 1 RRCID -> 093482 COMPL. DATE 02/01/1981 TOTAL DEPTH 4700 PERF. 4627 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	196	N	133	-0-	-63	-0-	133	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SALESVILLE, WEST (CONGL) 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
DOW, W. S. WELL #: 1 T RRCID -> 056387 COMPL. DATE 02/20/1973 TOTAL DEPTH 4793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					20
12	DELQ	PR	484	-0-	484	484	484	2			N	-0-					20
01	856	N	372	-0-	-484	-0-	372	2			N	-0-					20
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					20
03	557	N	557	-0-	-0-	-0-	557	2			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MILLER MAUDIE WELL #: 1 RRCID -> 061215 COMPL. DATE 02/26/1975 TOTAL DEPTH 4884 PERF. 4305 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
12	DELQ	PR	415	-0-	415	415	415	2			N	-0-					-0-
01	734	N	319	-0-	-415	-0-	319	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY C.E. WELL #: 1 RRCID -> 062917 COMPL. DATE 06/06/1975 TOTAL DEPTH 4724 PERF. 4138 - 4143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					119
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					119
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					119
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					119
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					119
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HOLLAND JANET W-D- WELL #: 1 D RRCID -> 063242 COMPL. DATE 06/03/1975 TOTAL DEPTH 4770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	284	-0-	-46	-0-	284	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT CREEK (MARBLE FALLS) 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. 241728
ROBERTS, W. B. WELL #: 1 RRCID -> 018147 COMPL. DATE 05/09/1942 TOTAL DEPTH N/A PERF. 1647 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SALT CREEK (MARBLE FALLS) //CONT.// 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. //CONT.// 241728
STEELE, OLIVER WELL #: 1 RRCID -> 018148 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1665 - 1859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ROBERTS (A) WELL #: 1 RRCID -> 112978 COMPL. DATE 09/03/1984 TOTAL DEPTH 1975 PERF. 1764 - 1914

11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
HESTER, ELMER WELL #: 1 RRCID -> 018146 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1650 - 1786

11	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAM ELROD (CONGL.) 80030 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
QUIDNET ENERGY INC. 684837
STOCKSTILL WELL #: 1A RRCID -> 160546 COMPL. DATE 10/12/1996 TOTAL DEPTH 3124 PERF. 3062 - 3068

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRA K (STRAWN) 80612 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
ROCK CREEK UNIT WELL #: 3 U RRCID -> 092215 COMPL. DATE 08/15/1979 TOTAL DEPTH 4822 PERF. 3156 - 3160

11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					47
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					47
01	434	N	-0-	-0-	-434	-0-					N	-0-					47
*02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					47
03	496	N	-0-	-0-	-496	-0-					N	-0-	47	1			-0-
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

WENNINGER, W. GU WELL #: 1 RRCID -> 130095 COMPL. DATE 01/12/1989 TOTAL DEPTH 4712 PERF. 3162 - 3185

11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

SANTA ANNA (BRENEKE) 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
SCROGGINS, F. O. WELL #: 1 RRCID -> 018151 COMPL. DATE 01/03/1954 TOTAL DEPTH 2010 PERF. 1824 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANKS, OZRO WELL #: 3 RRCID -> 018153 COMPL. DATE 01/05/1954 TOTAL DEPTH 1950 PERF. 1623 - 1631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCROGGINS F. O. WELL #: 2 RRCID -> 060833 COMPL. DATE 08/20/1974 TOTAL DEPTH 1907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, C. M. WELL #: 1 RRCID -> 074009 COMPL. DATE 03/20/1977 TOTAL DEPTH 1835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, BILL 872298
EUBANKS, OZRO WELL #: 1A RRCID -> 018152 COMPL. DATE 01/03/1954 TOTAL DEPTH 1949 PERF. 1824 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
RUSSELL, S.M. WELL #: 1 RRCID -> 086060 COMPL. DATE 12/28/1979 TOTAL DEPTH 1589 PERF. 1504 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SANTA ANNA (CROSS CUT) 80827 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
DMV PIPELINE LLC 221580
HOSCH WELL #: 3 RRCID -> 101967 COMPL. DATE 03/29/1982 TOTAL DEPTH 1375 PERF. 1336 - 1340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
FERGUSON, H. C. & GIESECKE WELL #: 1 RRCID -> 018166 COMPL. DATE 02/15/1943 TOTAL DEPTH 2263 PERF. 2214 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		67	-0-	67	133	67	3			Y	-0-					-0-
12	206	N	73	-0-	-133	-0-	73	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUERY, ELLA G. WELL #: 1 RRCID -> 018233 COMPL. DATE 02/19/1950 TOTAL DEPTH 2246 PERF. 2165 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		67	-0-	67	133	67	3			Y	-0-					-0-
12	206	N	73	-0-	-133	-0-	73	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIORDAN, J. L. WELL #: 1 RRCID -> 018241 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2221 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		67	-0-	67	133	67	3			Y	-0-					-0-
12	206	N	73	-0-	-133	-0-	73	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
WATSON, T. C. WELL #: 4 RRCID -> 018199 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					152
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					152
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					152
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					152
03	186	N	129	-0-	-57	-0-	129	2			N	-0-					152
04	180	N	120	-0-	-60	-0-	120	2			N	-0-					152

HOLT, W. C. WELL #: 2 RRCID -> 018253 COMPL. DATE 07/02/1946 TOTAL DEPTH N/A PERF. 2133 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HAYNES, E.S. "A" WELL #: 1 RRCID -> 018169 COMPL. DATE 05/14/1948 TOTAL DEPTH 2141 PERF. 2087 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAYNES, E.S. "B" WELL #: 1 RRCID -> 018170 COMPL. DATE 05/29/1948 TOTAL DEPTH 2162 PERF. 2086 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAYNES, E. S. -A- WELL #: 2 RRCID -> 073106 COMPL. DATE 09/16/1977 TOTAL DEPTH 2294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAYNES, E.S. "A" WELL #: 1 RRCID -> 089893 COMPL. DATE 05/14/1980 TOTAL DEPTH 2215 PERF. 2099 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LINEBERRY, M.J. WELL #: B 1 RRCID -> 090374 COMPL. DATE 04/25/1980 TOTAL DEPTH 2196 PERF. 2108 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EUBANK, CHARLES W. 255145
NEWMAN, V. C. WELL #: 2 RRCID -> 169241 COMPL. DATE 01/01/1997 TOTAL DEPTH 2321 PERF. 2284 - 2321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL, VERNON WELL #: 1 RRCID -> 168665 COMPL. DATE 05/01/1998 TOTAL DEPTH 2312 PERF. 2242 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARROLL, VERNON WELL #: 2 RRCID -> 187212 COMPL. DATE 11/09/2001 TOTAL DEPTH 2400 PERF. 2250 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
BAKER, L. L. -A- WELL #: 1 RRCID -> 018159 COMPL. DATE 10/27/1938 TOTAL DEPTH N/A PERF. 2256 - 2297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BLANTON WELL #: 1 RRCID -> 018160 COMPL. DATE 08/15/1938 TOTAL DEPTH N/A PERF. 2105 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAMPBELL, HENRY WELL #: 4 RRCID -> 018161 COMPL. DATE 12/15/1959 TOTAL DEPTH 2205 PERF. 2202 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		34	-0-	34	73	34	2			N	-0-					-0-
12	DLQ G-10		46	-0-	46	119	46	2			N	-0-					-0-
01	DLQ G-10		27	-0-	27	146	27	2			N	-0-					-0-
02	T. A.		32	-0-	32	178	32	2			N	-0-					-0-
03	220	R	42	-0-	-178	-0-	42	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS, C. J. & LUCY R. WELL #: 1 RRCID -> 018163 COMPL. DATE 10/20/1940 TOTAL DEPTH N/A PERF. 2222 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
DAVIS, LUCY ESTATE WELL #: 2 RRCID -> 018164 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2241 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ERWIN WELL #: 1 RRCID -> 018165 COMPL. DATE 01/04/1937 TOTAL DEPTH N/A PERF. 2145 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GARRETT, G. W. WELL #: 9 RRCID -> 018167 COMPL. DATE 06/29/1934 TOTAL DEPTH N/A PERF. 2218 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		20	-0-	20	47	20	2			N	-0-					-0-
12	DLQ G-10		30	-0-	30	77	30	2			N	-0-					-0-
01	DLQ G-10		20	-0-	20	97	20	2			N	-0-					-0-
02	121	N	24	-0-	-97	-0-	24	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GOLSTON, ROY D. /CPC/ WELL #: 2 RRCID -> 018168 COMPL. DATE 11/14/1945 TOTAL DEPTH 2189 PERF. 2126 - 2189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		18	-0-	18	39	18	2			N	-0-					-0-
12	DLQ G-10		25	-0-	25	64	25	2			N	-0-					-0-
01	DLQ G-10		14	-0-	14	78	14	2			N	-0-					-0-
02	95	N	17	-0-	-78	-0-	17	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

HOLT, W. F. WELL #: 1 RRCID -> 018171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2240 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

HOLT, W. F., ET AL WELL #: 2 RRCID -> 018172 COMPL. DATE 02/12/1946 TOTAL DEPTH 2284 PERF. 2125 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

JENNINGS WELL #: 1 RRCID -> 018174 COMPL. DATE 11/14/1945 TOTAL DEPTH N/A PERF. 2185 - 2211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
KINGSBERY -B- WELL #: 1 RRCID -> 018175 COMPL. DATE 09/09/1945 TOTAL DEPTH 2214 PERF. 2179 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KINGSBERY -C- WELL #: 1 RRCID -> 018176 COMPL. DATE 11/13/1949 TOTAL DEPTH 2279 PERF. 2210 - 2279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KINGSBERY -E- WELL #: 1 RRCID -> 018177 COMPL. DATE 05/06/1942 TOTAL DEPTH N/A PERF. 2205 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LLOYD WELL #: 1 RRCID -> 018178 COMPL. DATE 01/17/1941 TOTAL DEPTH N/A PERF. 2145 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

LLOYD, H. J. WELL #: 2 RRCID -> 018179 COMPL. DATE 03/12/1945 TOTAL DEPTH 2164 PERF. 2115 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 018180 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. 2352 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MOORE, E. W. WELL #: 3 RRCID -> 018182 COMPL. DATE 10/21/1958 TOTAL DEPTH 2270 PERF. 2267 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		21	-0-	21	67	21	2			N	-0-					-0-
12	DLQ G-10		39	-0-	39	106	39	2			N	-0-					-0-
01	DLQ G-10		23	-0-	23	129	23	2			N	-0-					-0-
02	163	N	34	-0-	-129	-0-	34	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
MOORE, LEILA J. WELL #: 1 RRCID -> 018183 COMPL. DATE 04/04/1958 TOTAL DEPTH 2328 PERF. 2309 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		27	-0-	27	87	27	2			N	-0-					-0-
12	DLQ G-10		51	-0-	51	138	51	2			N	-0-					-0-
01	DLQ G-10		30	-0-	30	168	30	2			N	-0-					-0-
02	212	N	44	-0-	-168	-0-	44	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NABOURS, J. C. MOLLIE WELL #: 1 RRCID -> 018184 COMPL. DATE 10/04/1938 TOTAL DEPTH N/A PERF. 2165 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		21	-0-	21	50	21	2			N	-0-					-0-
12	DLQ G-10		33	-0-	33	83	33	2			N	-0-					-0-
01	DLQ G-10		22	-0-	22	105	22	2			N	-0-					-0-
02	131	N	26	-0-	-105	-0-	26	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REEVES, CARRIE WELL #: 1 RRCID -> 018188 COMPL. DATE 05/13/1938 TOTAL DEPTH N/A PERF. 2237 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

RENDLEMAN ESTATE WELL #: 2 RRCID -> 018189 COMPL. DATE 00/00/1935 TOTAL DEPTH 2260 PERF. 2212 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 3 RRCID -> 018190 COMPL. DATE 08/30/1946 TOTAL DEPTH N/A PERF. 2155 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		27	-0-	27	58	27	2			N	-0-					-0-
12	DLQ G-10		36	-0-	36	94	36	2			N	-0-					-0-
01	DLQ G-10		21	-0-	21	115	21	2			N	-0-					-0-
02	140	N	25	-0-	-115	-0-	25	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RENDLEMAN, E. P. WELL #: 9 RRCID -> 018191 COMPL. DATE 10/08/1959 TOTAL DEPTH 2270 PERF. 2210 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL /CPC/ WELL #: 3 RRCID -> 018192 COMPL. DATE 08/20/1929 TOTAL DEPTH N/A PERF. 2241 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
RUSSELL /CPC/ WELL #: 4 RRCID -> 018193 COMPL. DATE 01/10/1931 TOTAL DEPTH N/A PERF. 2268 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SCHIRMACHER WELL #: 1 RRCID -> 018194 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2140 - 2209

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART,MRS.R.C./COURTNEY WELLS/ WELL #: 1 RRCID -> 018197 COMPL. DATE 04/28/1951 TOTAL DEPTH 2148 PERF. 2085 - 2147

11	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

C. G. & O. CO. -WELLS-, J. WELL #: 1 RRCID -> 018200 COMPL. DATE 01/11/1930 TOTAL DEPTH N/A PERF. 2211 - 2275

11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WHEELER, BUD WELL #: 1 RRCID -> 018201 COMPL. DATE 03/28/1946 TOTAL DEPTH 2183 PERF. 2125 - 2183

11	DLQ	G-10	39	-0-	39	91	39	2			N	-0-					-0-
12	DLQ	G-10	59	-0-	59	150	59	2			N	-0-					-0-
01	DLQ	G-10	39	-0-	39	189	39	2			N	-0-					-0-
02	237	N	48	-0-	-189	-0-	48	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ADKISSON, ALBERT W. WELL #: 1 RRCID -> 018214 COMPL. DATE 09/08/1945 TOTAL DEPTH 2200 PERF. 2127 - 2195

11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BAKER, L. L. -B- WELL #: 1 RRCID -> 018215 COMPL. DATE 09/26/1939 TOTAL DEPTH N/A PERF. 2238 - 2298

11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
BAKER, L. L. -B- WELL #: 2 RRCID -> 018216 COMPL. DATE 04/08/1948 TOTAL DEPTH N/A PERF. 2168 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COUNTY OF COLEMAN WELL #: 1 RRCID -> 018218 COMPL. DATE 04/07/1947 TOTAL DEPTH 2145 PERF. 2102 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAY-NORRIS WELL #: 1 RRCID -> 018219 COMPL. DATE 09/04/1944 TOTAL DEPTH 2233 PERF. 2157 - 2233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUGGINS-FRENCH WELL #: 1 RRCID -> 018220 COMPL. DATE 08/14/1944 TOTAL DEPTH 2179 PERF. 2110 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUGGINS, S. H. WELL #: 1 RRCID -> 018222 COMPL. DATE 10/07/1942 TOTAL DEPTH 2196 PERF. 2134 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUGGINS, S. H. WELL #: 2 RRCID -> 018223 COMPL. DATE 04/10/1945 TOTAL DEPTH 2202 PERF. 2128 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ESTES, J. A. WELL #: 1 RRCID -> 018224 COMPL. DATE 06/24/1952 TOTAL DEPTH N/A PERF. 2053 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
GAY, R. C. WELL #: 1 RRCID -> 018225 COMPL. DATE 12/31/1940 TOTAL DEPTH N/A PERF. 2209 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GOLSTON, ROY D. WELL #: 1 RRCID -> 018226 COMPL. DATE 01/24/1945 TOTAL DEPTH 2247 PERF. 2190 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HARGETT, HAYDEN WELL #: 1 RRCID -> 018227 COMPL. DATE 01/25/1945 TOTAL DEPTH 2197 PERF. 2131 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HOLT, J. D. WELL #: 1 RRCID -> 018229 COMPL. DATE 08/23/1940 TOTAL DEPTH N/A PERF. 2196 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		226	-0-	226	466	226	2			N	-0-					-0-
12	DLQ G-10		275	-0-	275	741	275	2			N	-0-					-0-
01	DLQ G-10		233	-0-	233	974	233	2			N	-0-					-0-
02	1180	N	206	-0-	-974	-0-	206	2			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JONES-HUGHES WELL #: 1 RRCID -> 018230 COMPL. DATE 01/02/1943 TOTAL DEPTH 2206 PERF. 2130 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS, F. L. WELL #: 1 RRCID -> 018231 COMPL. DATE 03/14/1950 TOTAL DEPTH 2197 PERF. 2116 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

LUCAS, F. L. WELL #: 2 RRCID -> 018232 COMPL. DATE 05/04/1951 TOTAL DEPTH 2180 PERF. 2112 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NORRIS, H. O. WELL #: 3 RRCID -> 018236 COMPL. DATE 09/30/1948 TOTAL DEPTH 2148 PERF. 2090 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PENNY-DUGGINS WELL #: 1 RRCID -> 018237 COMPL. DATE 01/26/1945 TOTAL DEPTH 2203 PERF. 2132 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

RICHMOND, W. J. WELL #: 1 RRCID -> 018239 COMPL. DATE 06/29/1945 TOTAL DEPTH 2315 PERF. 2256 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		124	-0-	124	300	124	2			N	-0-					-0-
12	DLQ G-10		194	-0-	194	494	194	2			N	-0-					-0-
01	DLQ G-10		214	-0-	214	708	214	2			N	-0-					-0-
02	855	N	147	-0-	-708	-0-	147	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RICHMOND, W. J. WELL #: 2 RRCID -> 018240 COMPL. DATE 10/07/1951 TOTAL DEPTH N/A PERF. 2246 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		144	-0-	144	349	144	2			N	-0-					-0-
12	DLQ G-10		226	-0-	226	575	226	2			N	-0-					-0-
01	DLQ G-10		250	-0-	250	825	250	2			N	-0-					-0-
02	996	N	171	-0-	-825	-0-	171	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

RUSSELL, S. M. WELL #: 1 RRCID -> 018242 COMPL. DATE 05/25/1945 TOTAL DEPTH N/A PERF. 2114 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RUSSELL, S. M. WELL #: 2 RRCID -> 018243 COMPL. DATE 04/07/1946 TOTAL DEPTH 2101 PERF. 2055 - 2101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH-HOWARD WELL #: 1 RRCID -> 018245 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. 2057 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
STRANGE, D. WELL #: 1 RRCID -> 018246 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2114 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STRANGE, F. E. WELL #: 1 RRCID -> 018247 COMPL. DATE 05/10/1945 TOTAL DEPTH 2160 PERF. 2066 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TAYLOR, J. M. WELL #: 1 RRCID -> 018248 COMPL. DATE 05/04/1949 TOTAL DEPTH N/A PERF. 2140 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WALLACE, M. A. WELL #: 1 RRCID -> 018249 COMPL. DATE 03/05/1946 TOTAL DEPTH 2135 PERF. 2054 - 2133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WALLACE, M. A. WELL #: 2 RRCID -> 018250 COMPL. DATE 05/29/1952 TOTAL DEPTH 2240 PERF. 2044 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WELLS, IRENE WELL #: 1 RRCID -> 018251 COMPL. DATE 07/14/1940 TOTAL DEPTH N/A PERF. 2214 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

POWELL, GARLAND -A- WELL #: 1 RRCID -> 041190 COMPL. DATE 12/31/1951 TOTAL DEPTH 2366 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NORRIS, H. WELL #: 1 RRCID -> 071680 COMPL. DATE 12/30/1976 TOTAL DEPTH 2610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NORRIS, H. WELL #: 2 RRCID -> 071681 COMPL. DATE 01/08/1977 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

PITTARD WELL #: 1 RRCID -> 073329 COMPL. DATE 07/01/1977 TOTAL DEPTH 2686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PITTARD WELL #: 2 RRCID -> 073330 COMPL. DATE 07/21/1977 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PITTARD, W. H. ESTATE A WELL #: 1A RRCID -> 075567 COMPL. DATE 02/24/1978 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PITTARD, W. H. ESTATE A WELL #: 2A RRCID -> 075568 COMPL. DATE 02/24/1978 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GARRETT, G. W. WELL #: 10 RRCID -> 075618 COMPL. DATE 02/22/1978 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		32	-0-	32	74	32	2			N	-0-					-0-
12	DLQ G-10		48	-0-	48	122	48	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	154	32	2			N	-0-					-0-
02	193	N	39	-0-	-154	-0-	39	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
KINGSBERRY,C.E. "C" WELL #: 2 RRCID -> 087287 COMPL. DATE 02/26/1980 TOTAL DEPTH 2337 PERF. 2226 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NORRIS, H. O. WELL #: 4 RRCID -> 090776 COMPL. DATE 11/01/1980 TOTAL DEPTH 2251 PERF. 2125 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WHEELER, BUD WELL #: 2 RRCID -> 091060 COMPL. DATE 12/01/1980 TOTAL DEPTH 2250 PERF. 2208 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		33	-0-	33	77	33	2			N	-0-					-0-
12	DLQ G-10		50	-0-	50	127	50	2			N	-0-					-0-
01	DLQ G-10		33	-0-	33	160	33	2			N	-0-					-0-
02	201	N	41	-0-	-160	-0-	41	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GOLSTON, ROY D. WELL #: 3 RRCID -> 091731 COMPL. DATE 01/02/1981 TOTAL DEPTH 2600 PERF. 2154 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		19	-0-	19	41	19	2			N	-0-					-0-
12	DLQ G-10		26	-0-	26	67	26	2			N	-0-					-0-
01	DLQ G-10		15	-0-	15	82	15	2			N	-0-					-0-
02	100	N	18	-0-	-82	-0-	18	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CAMPBELL, HENRY WELL #: 6 RRCID -> 091740 COMPL. DATE 01/01/1981 TOTAL DEPTH 2250 PERF. 2181 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		21	-0-	21	45	21	2			N	-0-					-0-
12	DLQ G-10		28	-0-	28	73	28	2			N	-0-					-0-
01	DLQ G-10		16	-0-	16	89	16	2			N	-0-					-0-
02	109	N	20	-0-	-89	-0-	20	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RUSSELL,S.M. WELL #: 5 RRCID -> 095151 COMPL. DATE 08/19/1981 TOTAL DEPTH 2243 PERF. 2086 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WELLS,IRENE WELL #: 2 RRCID -> 095152 COMPL. DATE 07/10/1981 TOTAL DEPTH 2330 PERF. 2188 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
BLANTON, SARA WELL #: 2 RRCID -> 095550 COMPL. DATE 07/16/1981 TOTAL DEPTH 2336 PERF. 2104 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GOLSTON,ROY D. WELL #: 5 RRCID -> 096836 COMPL. DATE 08/20/1981 TOTAL DEPTH 2435 PERF. 2230 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

NEWMAN, VIRGIL C. WELL #: 4 RRCID -> 101039 COMPL. DATE 01/21/1981 TOTAL DEPTH 2346 PERF. 2285 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					64
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					64
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					64
02	13	N	12	-0-	-1	-0-	12	2			N	-0-					64
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					64
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					64

DUGGINS, S.H. WELL #: 3 RRCID -> 102647 COMPL. DATE 10/25/1982 TOTAL DEPTH 2267 PERF. 2126 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SMITH-HOWARD WELL #: 2 RRCID -> 102805 COMPL. DATE 10/25/1982 TOTAL DEPTH 2250 PERF. 2110 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUGGINS,S.H. WELL #: 4 RRCID -> 103476 COMPL. DATE 11/29/1982 TOTAL DEPTH 2327 PERF. 2148 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE, LELIA J. WELL #: 4 RRCID -> 114701 COMPL. DATE 08/03/1984 TOTAL DEPTH 2342 PERF. 2225 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		29	-0-	29	94	29	2			N	-0-					-0-
12	DLQ G-10		55	-0-	55	149	55	2			N	-0-					-0-
01	DLQ G-10		33	-0-	33	182	33	2			N	-0-					-0-
02	230	N	48	-0-	-182	-0-	48	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
ERWIN WELL #: 2 RRCID -> 114702 COMPL. DATE 02/16/1984 TOTAL DEPTH 2350 PERF. 2136 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HOLT, J.D. WELL #: 2 RRCID -> 114704 COMPL. DATE 01/05/1984 TOTAL DEPTH 2700 PERF. 2187 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STUART, MRS.R.C./COURTNEY WELLS WELL #: 2 RRCID -> 127924 COMPL. DATE 07/18/1988 TOTAL DEPTH 2546 PERF. 2082 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

POWELL, GARLAND WELL #: 3A RRCID -> 129317 COMPL. DATE 12/27/1988 TOTAL DEPTH 2642 PERF. 2264 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES-HUGHES WELL #: 2 RRCID -> 162590 COMPL. DATE 04/08/1997 TOTAL DEPTH 2663 PERF. 2157 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					83
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					83
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					83
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					83
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					83
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					83

HOLT, W. F. WELL #: 5 RRCID -> 163919 COMPL. DATE N/A TOTAL DEPTH 2491 PERF. 2310 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MCCLURE, J. E. WELL #: 4 RRCID -> 171988 COMPL. DATE 12/01/1998 TOTAL DEPTH 2340 PERF. 2280 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
12	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
01	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
CRIMSON-WHEELER WELL #: 1 RRCID -> 172024 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CRIMSON-KINGSBERRY "E" WELL #: 1 RRCID -> 172025 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2153 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	167	-0-	-103	-0-	167	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CRIMSON-STUART WELL #: 1 RRCID -> 172139 COMPL. DATE 12/28/1998 TOTAL DEPTH 2533 PERF. 2112 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REEVES, CARRIE WELL #: 2 RRCID -> 276186 COMPL. DATE 07/30/1981 TOTAL DEPTH 2364 PERF. 2244 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527		17	-0-	-510	-0-	17	2			N	-0-					-0-
*04	510		NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SANTA ANNA, E. (MARBLE FALLS) 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
POWELL, GARLAND WELL #: 1 RRCID -> 118501 COMPL. DATE 03/15/1976 TOTAL DEPTH 2350 PERF. 2256 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	224	N	42	-0-	-182	-0-	42	2			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HERRING, V. WELL #: 6 RRCID -> 253406 COMPL. DATE 06/20/1982 TOTAL DEPTH 2330 PERF. 2145 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SANTO, EAST (3800 CONGL.) 80952 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
M. E. OPERATING & SERVICES, INC. 518265
JOHNSTON "A" WELL #: 2 RRCID -> 126920 COMPL. DATE 02/25/1988 TOTAL DEPTH 4297 PERF. 3571 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	7			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTO, S.(CONGL) 80961 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
KING, EVELYN WELL #: 2 RRCID -> 095565 COMPL. DATE 08/31/1981 TOTAL DEPTH 4235 PERF. 3558 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING- LANHAM GAS UNIT WELL #: 1 RRCID -> 098175 COMPL. DATE 12/23/1981 TOTAL DEPTH 4300 PERF. 3509 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	572					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	572					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	572					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	572					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	572					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	572					N	NO RPT					-0-

SANTO, S. (MISS) 80961 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PHILLIPS, BOB 662705
BRANNON, W.H. WELL #: 1 RRCID -> 070946 COMPL. DATE 02/12/1996 TOTAL DEPTH 4100 PERF. 3760 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTO, S.E. (CONGL) 80962 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
ANDREATTA, J. WELL #: 2 RRCID -> 229093 COMPL. DATE 05/13/2007 TOTAL DEPTH 4180 PERF. 4032 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
12	124	N	27	-0-	-97	-0-	27	3			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		1807	-0-	1807	1807	1807	3			Y	-0-					-0-
03	DLQ G-10		2391	-0-	2391	4198	2391	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	4198					Y	NO RPT					-0-

SCHETAWEE (FLIPPEN LIME) 81431 220 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SCOTT OPERATING, INC. 758502
GAIL, WILLA WELL #: 4 RRCID -> 138742 COMPL. DATE 05/01/1991 TOTAL DEPTH 3477 PERF. 1616 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOEN GANG (GRAY) 81543 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
PATTON, E. N. OIL COMPANY, INC. 643525
BLACKWOOD WELL #: B 1 RRCID -> 246815 COMPL. DATE 12/19/2008 TOTAL DEPTH 5040 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	1970	-0-	-100	-0-	1967	3	3	9	N	3	14	1			-0-
12	2077	#	2070	-0-	-7	-0-	2070	3			N	-0-					-0-
01	2046	#	1866	-0-	-180	-0-	1866	3			N	-0-					-0-
02	1848	#	1834	-0-	-14	-0-	1834	3			N	-0-					-0-
03	2077	#	2031	-0-	-46	-0-	2031	3			N	-0-					-0-
04	2010	#	1892	-0-	-118	-0-	1892	3			N	-0-					-0-

SCHWARTZ (4200) 81695 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
LAFFOON FARM 481009
CASADOR -A- WELL #: 2AL RRCID -> 097604 COMPL. DATE 01/27/1982 TOTAL DEPTH 4645 PERF. 3714 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT (STRAWN) 81730 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MADDOX, J. C. WELL #: 1 RRCID -> 194365 COMPL. DATE 10/23/2002 TOTAL DEPTH 1400 PERF. 1180 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCRANTON,NW (DUFFER) 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
EX-CEL RESOURCES, LLC 256790
LEDBETTER WELL #: 1 RRCID -> 110319 COMPL. DATE 05/03/1981 TOTAL DEPTH 4060 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
WATTS, BEULAH WELL #: 2 RRCID -> 121074 COMPL. DATE 03/29/1984 TOTAL DEPTH 3920 PERF. 3835 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	134	-0-	-196	-0-	41	1	93	2	N	-0-					89
12	1395	N	117	-0-	-1278	-0-	38	1	76	2	N	3					92
							3	9									
01	1178	N	-0-	-0-	-1178	-0-					N	1					93
02	112	N	51	-0-	-61	-0-	18	1	33	2	N	-0-					93
03	124	N	-0-	-0-	-124	-0-					N	1					94
*04	139	N	139	-0-	-0-	-0-	21	1	56	2	N	56					150
							62	9									

SEAMAN (CONGL. UPPER) 81982 498 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE WELL #: 1 RRCID -> 018261 COMPL. DATE 01/01/1959 TOTAL DEPTH 3840 PERF. 3826 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
02	420	N	243	-0-	-177	-0-	243	2			N	-0-					-0-
03	372	N	72	-0-	-300	-0-	72	2			N	-0-					-0-
04	300	N	126	-0-	-174	-0-	126	2			N	-0-					-0-

SEAMAN (CONGL. 3800) 81982 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 1 RRCID -> 074245 COMPL. DATE 07/26/1977 TOTAL DEPTH 4411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					21
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					21
01	341	N	263	-0-	-78	-0-	263	3			N	-0-					21
02	308	N	286	-0-	-22	-0-	286	3			N	-0-					21
03	310	N	257	-0-	-53	-0-	257	3			N	-0-					21
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					21

SEAMAN (CONGL. 4000) 81982 664 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE -B- WELL #: 1 T RRCID -> 018260 COMPL. DATE 07/25/1960 TOTAL DEPTH 3901 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	297	-0-	-63	-0-	297	2			Y	-0-					24
12	372	N	351	-0-	-21	-0-	345	2	6	9	Y	5					29
01	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					29
02	478	N	478	-0-	-0-	-0-	466	2	12	9	Y	11					40
03	569	N	569	-0-	-0-	-0-	562	2	7	9	Y	6					46
04	480	N	345	-0-	-135	-0-	331	2	14	9	Y	13					59

SEAMAN, L. E., ESTATE -C- WELL #: 1 RRCID -> 039566 COMPL. DATE 07/19/1966 TOTAL DEPTH N/A PERF. 4015 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	188	-0-	-82	-0-	188	2			Y	-0-					1
12	248	N	190	-0-	-58	-0-	190	2			Y	-0-					1
01	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2					3
02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					3
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					3
*04	278	N	278	-0-	-0-	-0-	204	2	74	9	Y	67					70

SEDWICK (BEND CONGL.) 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
OWENS, W. C. WELL #: 1 A RRCID -> 114216 COMPL. DATE 01/09/1984 TOTAL DEPTH 4500 PERF. 3927 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	S	255	-0-	-0-	-0-	255	2			N	-0-					29
12	767	S	767	-0-	-0-	-0-	767	2			N	-0-					29
01	0	S	-0-	-0-	-0-	-0-					N	-0-					29
02	0	S	-0-	-0-	-0-	-0-					N	-0-					29
03	775	S	-0-	-0-	-775	-0-					N	-0-					29
04	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					29

TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 2 RRCID -> 127911 COMPL. DATE 06/17/1988 TOTAL DEPTH 4291 PERF. 3960 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SEDWICK (CADDO) 82080 150 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 1 RRCID -> 126050 COMPL. DATE 11/12/1987 TOTAL DEPTH 4272 PERF. 3628 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SEDWICK, N.(CONGLOMERATE) 82082 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
MONTGOMERY WELL #: 1A RRCID -> 185429 COMPL. DATE 08/04/2001 TOTAL DEPTH 4328 PERF. 3958 - 3978

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 6 RRCID -> 203458 COMPL. DATE 05/01/2004 TOTAL DEPTH 4312 PERF. 3950 - 3954

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					67
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					67
01	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					67
02	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					67
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					67
04	1680	N	1543	-0-	-137	-0-	1543	2			N	-0-					67

SERGIO (STRAWN) 82270 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
SWENSON WELL #: 3 RRCID -> 257235 COMPL. DATE 08/01/2010 TOTAL DEPTH 1755 PERF. 536 - 550

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SERS (STRAWN 680) 82282 443 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
LUEDTKE WELL #: 1 RRCID -> 150382 COMPL. DATE 07/20/1993 TOTAL DEPTH 807 PERF. 684 - 690

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERVICE (FRY, LO.) 82289 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
GRACE 7 PROPERTIES, LTD. 319502
KEMP WELL #: 1301 RRCID -> 274957 COMPL. DATE 12/14/2013 TOTAL DEPTH 3623 PERF. 2922 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	57267					N	-0-					-0-
12	0	W	-0-	-0-	-0-	57267					N	-0-					-0-
01	0	W	-0-	-0-	-0-	57267					N	-0-					-0-
02	0	W	-0-	-0-	-0-	57267					N	-0-					-0-
*03	7750		-0-	-0-	-7750	49517					N	-0-					-0-
*04	7500		-0-	-0-	-7500	42017					N	-0-					-0-

SET RANCH (CONGL) 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 3 RRCID -> 215288 COMPL. DATE 03/08/2006 TOTAL DEPTH 4130 PERF. 4006 - 4044

11	1020	#	811	-0-	-209	-0-	811	2			N	-0-					104
12	1085	#	503	-0-	-582	-0-	503	2			N	-0-					104
01	1739	R	1739	-0-	-0-	-0-	1739	2			N	-0-					104
02	1236	R	1236	-0-	-0-	-0-	1236	2			N	-0-					104
03	1138	R	1138	-0-	-0-	-0-	1138	2			N	-0-					104
04	1680	#	1216	-0-	-464	-0-	1184	2	32	9	N	29	113	1			20

DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 25 RRCID -> 091765 COMPL. DATE 01/02/1981 TOTAL DEPTH 4150 PERF. 3995 - 4014

11	2700	#	2383	-0-	-317	-0-	60	1	2313	3	N	9					102
							10	9									
12	2790	#	2337	-0-	-453	-0-	62	1	2275	3	N	-0-					102
01	2480	#	1986	-0-	-494	-0-	62	1	1923	3	N	1					103
							1	9									
02	2240	#	1992	-0-	-248	-0-	56	1	1924	3	N	11					114
							12	9									
03	2480	#	1765	-0-	-715	-0-	46	1	1713	3	N	5					119
							6	9									
04	2370	#	2235	-0-	-135	-0-	60	1	2166	3	N	8					127
							9	9									

SET RANCH WELL #: 40 RRCID -> 123188 COMPL. DATE 01/13/1987 TOTAL DEPTH 4190 PERF. 4038 - 4048

11	960	#	434	-0-	-526	-0-	434	3			N	-0-					45
12	992	#	395	-0-	-597	-0-	395	3			N	-0-					45
01	868	#	332	-0-	-536	-0-	332	3			N	-0-					45
02	672	#	307	-0-	-365	-0-	307	3			N	-0-					45
03	589	#	404	-0-	-185	-0-	404	3			N	-0-					45
04	420	#	377	-0-	-43	-0-	377	3			N	-0-					45

EAGLE HYDROCARBONS INC. 238730
DABNEY WELL #: 1 RRCID -> 211444 COMPL. DATE 04/29/2005 TOTAL DEPTH 4286 PERF. 4143 - 4167

11	270	#	233	-0-	-37	-0-	233	2			N	-0-					60
12	279	#	188	-0-	-91	-0-	188	2			N	-0-					60
01	248	#	148	-0-	-100	-0-	148	2			N	-0-					60
02	227	R	227	-0-	-0-	-0-	227	2			N	-0-					60
03	250	R	250	-0-	-0-	-0-	250	2			N	-0-					60
04	240	#	229	-0-	-11	-0-	229	2			N	-0-					60

COLEMAN WELL #: 2 RRCID -> 214908 COMPL. DATE 02/24/2006 TOTAL DEPTH 4250 PERF. 4108 - 4132

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
KADANE CORPORATION 450038
B.R.A. WELL #: 2 RRCID -> 174645 COMPL. DATE 06/19/1999 TOTAL DEPTH 4130 PERF. 3951 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	#	628	-0-	-182	-0-	3	1	625	2	N	-0-			86
12	837	#	578	-0-	-259	-0-	3	1	575	2	N	-0-			86
01	713	#	515	-0-	-198	-0-	3	1	512	2	N	-0-			86
02	588	#	331	-0-	-257	-0-	3	1	328	2	N	-0-			86
03	651	#	640	-0-	-11	-0-	3	1	637	2	N	-0-			86
04	630	#	441	-0-	-189	-0-	3	1	438	2	N	-0-			86

B.R.A. WELL #: 6 RRCID -> 226457 COMPL. DATE N/A TOTAL DEPTH 4090 PERF. 3742 - 4017

11	301	R	301	-0-	-0-	-0-	3	1	289	2	N	8			40
							9	9							
12	310	#	259	-0-	-51	-0-	3	1	243	2	N	12			52
							13	9							
01	310	#	192	-0-	-118	-0-	3	1	185	2	N	4			56
							4	9							
02	280	#	96	-0-	-184	-0-	3	1	82	2	N	10			66
							11	9							
03	310	#	122	-0-	-188	-0-	3	1	117	2	N	2			68
							2	9							
04	300	#	144	-0-	-156	-0-	3	1	139	2	N	2			70
							2	9							

SEVEN-ELEVEN (STRAWN) 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SELL WELL #: 2R RRCID -> 167598 COMPL. DATE 05/29/1997 TOTAL DEPTH 2252 PERF. 1992 - 2092

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RWA, LLC 687608
CHASTAIN, L.B. WELL #: 1 RRCID -> 133768 COMPL. DATE 04/27/2007 TOTAL DEPTH 4950 PERF. 1962 - 2014

11	120	N	98	-0-	-22	-0-	30	1	68	3	N	-0-			-0-
12	169	N	169	-0-	-0-	-0-	46	1	123	3	N	-0-			-0-
01	240	N	240	-0-	-0-	-0-	70	1	170	3	N	-0-			-0-
02	84	N	80	-0-	-4	-0-	21	1	59	3	N	-0-			-0-
*03	71	N	71	-0-	-0-	-0-	22	1	49	3	N	-0-			-0-
*04	240	N	83	-0-	-157	-0-	27	1	56	3	N	-0-			-0-

SHACKELFORD NE (LAKE SAND) 82518 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER BUCKLER 380 WELL #: 2 M RRCID -> 046062 COMPL. DATE 03/26/1969 TOTAL DEPTH 4716 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHACKELFORD NE(MISS) 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 L RRCID -> 056984 COMPL. DATE 09/27/1984 TOTAL DEPTH 4700 PERF. 4380 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		330	-0-	330	1001	330	2			Y	-0-					-0-
12	1318	R	317	-0-	-1001	-0-	317	2			Y	-0-					-0-
01	344	R	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
02	308	#	249	-0-	-59	-0-	249	2			Y	-0-					-0-
03	341	#	314	-0-	-27	-0-	314	2			Y	-0-					-0-
04	330	#	307	-0-	-23	-0-	307	2			Y	-0-					-0-

WALKER-ESTATE 'A' WELL #: 2 RRCID -> 105916 COMPL. DATE 08/11/1961 TOTAL DEPTH 4630 PERF. 4342 - 4497

11	330	R	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	318	R	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	344	R	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	249	R	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*04	307	R	307	-0-	-0-	-0-	307	2			N	-0-					-0-

WALKER ESTATE A WELL #: A 3 RRCID -> 109175 COMPL. DATE 12/03/1983 TOTAL DEPTH 4645 PERF. 4360 - 4435

11	330	R	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	343	R	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	249	R	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*04	307	R	307	-0-	-0-	-0-	307	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /TR. 21/ WELL #: 3 RRCID -> 050587 COMPL. DATE 03/27/1971 TOTAL DEPTH 4600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST TR. 21 WELL #: 1 RRCID -> 055910 COMPL. DATE 10/25/1989 TOTAL DEPTH 4775 PERF. 4435 - 4500

11	420	#	253	-0-	-167	-0-	253	3			N	-0-					-0-
12	372	#	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	341	#	227	-0-	-114	-0-	227	3			N	-0-					-0-
02	252	#	181	-0-	-71	-0-	181	3			N	-0-					-0-
03	341	#	202	-0-	-139	-0-	202	3			N	-0-					-0-
04	330	#	237	-0-	-93	-0-	237	3			N	-0-					-0-

WALKER-BUCKLER TRUST (TR-15) WELL #: 9 RRCID -> 131323 COMPL. DATE 07/10/1989 TOTAL DEPTH 4619 PERF. 4400 - 4430

11	870	#	668	-0-	-202	-0-	668	3			N	-0-					-0-
12	899	#	613	-0-	-286	-0-	613	3			N	-0-					-0-
01	899	#	675	-0-	-224	-0-	675	3			N	-0-					-0-
02	784	#	656	-0-	-128	-0-	656	3			N	-0-					-0-
03	868	#	558	-0-	-310	-0-	558	3			N	-0-					-0-
04	660	#	593	-0-	-67	-0-	593	3			N	-0-					-0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 RRCID -> 107408 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLER, WALKER 523 WELL #: 3 RRCID -> 218249 COMPL. DATE N/A TOTAL DEPTH 4596 PERF. 4403 - 4596

11	270	#	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	326	R	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	#	290	-0-	-51	-0-	290	2			N	-0-					-0-
02	326	R	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*04	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SHACKELFORD COUNTY REGULAR 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN SOUTH "62B" WELL #: 3 RRCID -> 267482 COMPL. DATE 10/30/1979 TOTAL DEPTH 1351 PERF. 1296 - 1301

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, JAMES R. 330874
GREEN, J. R. RANCH CO. WELL #: 3 RRCID -> 139344 COMPL. DATE 02/13/1979 TOTAL DEPTH 460 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, J. R. RANCH COMPANY WELL #: 5 RRCID -> 139345 COMPL. DATE 03/07/1979 TOTAL DEPTH 172 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, J. R. RANCH COMPANY WELL #: 6 RRCID -> 139346 COMPL. DATE 05/06/1979 TOTAL DEPTH 560 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD

HILLTEX OPERATING COMPANY, LLC 388861
WBRR BULLOCK WELL #: 1 RRCID -> 270820 COMPL. DATE 10/15/2013 TOTAL DEPTH 745 PERF. 636 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "D" WELL #: 1 RRCID -> 124635 COMPL. DATE 07/01/1987 TOTAL DEPTH 930 PERF. 828 - 832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM OPERATING COMPANY 567486
MUSSELMAN "24" WELL #: 1 RRCID -> 196392 COMPL. DATE 04/05/2003 TOTAL DEPTH 4136 PERF. 4075 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	R	930	-0-	-0-	-0-	930	2			N	-0-					241
12	987	R	987	-0-	-0-	-0-	987	2			N	-0-					241
01	1050	R	1050	-0-	-0-	-0-	1050	2			N	-0-					241
02	934	R	934	-0-	-0-	-0-	934	2			N	-0-					241
03	1023	R	1023	-0-	-0-	-0-	1023	2			N	-0-					241
*04	985	R	985	-0-	-0-	-0-	985	2			N	-0-					241

PETEX 659782
BROOKS, TOM WELL #: 1 RRCID -> 119282 COMPL. DATE 11/11/1985 TOTAL DEPTH 4048 PERF. 3708 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	1317	-0-	1317	1317	1317	2			N	-0-					19
12	1767		1542	-0-	-225	1092	1542	2			N	-0-					19
01	1767		1399	-0-	-368	724	1399	2			N	-0-					19
02	1596		1428	-0-	-168	556	1428	2			N	-0-					19
03	1767		1491	-0-	-276	280	1491	2			N	-0-					19
*04	1507	R	1227	-0-	-280	-0-	1227	2			N	-0-					19

ROYALL WELL #: 1 RRCID -> 143856 COMPL. DATE 01/22/1993 TOTAL DEPTH 4108 PERF. 3724 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		46	-0-	46	102	46	2			Y	-0-					97
12	T. A.		350	-0-	350	452	350	2			Y	-0-					97
01	529	R	77	-0-	-452	-0-	77	2			Y	-0-					97
02	187	R	187	-0-	-0-	-0-	187	2			Y	-0-					97
03	310	#	144	-0-	-166	-0-	144	2			Y	-0-					97
04	330	#	53	-0-	-277	-0-	53	2			Y	-0-					97

BROOKS, LUCION WELL #: 1 RRCID -> 165383 COMPL. DATE 12/10/1983 TOTAL DEPTH 4075 PERF. 3392 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: B301 RRCID -> 178615 COMPL. DATE 08/02/2000 TOTAL DEPTH 5205 PERF. 4640 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS) 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ARCHER PETROLEUM 028882
MOORE WELL #: 3401 RRCID -> 203529 COMPL. DATE 08/12/2004 TOTAL DEPTH 2144 PERF. 2034 - 2042

11	2670		279	-0-	-2391	-0-	264	3	15	9	N	14	14	0			-0-
12	2759		200	-0-	-2559	-0-	187	3	13	9	N	12	12	0			-0-
01	2759		226	-0-	-2533	-0-	212	3	14	9	N	13	13	0			-0-
02	2492		720	-0-	-1772	-0-	656	3	64	9	N	58	58	0			-0-
03	2759		217	-0-	-2542	-0-	154	3	63	9	N	57	12	0			45
*04	886	N	886	-0-	-0-	-0-	767	3	119	9	N	108	55	0			98

BACON ENERGY 042398
SHELTON-PIPPEN WELL #: 7 A RRCID -> 105498 COMPL. DATE 09/01/1982 TOTAL DEPTH 2250 PERF. 446 - 451

11	14B2	EXT	-0-	-0-	-0-	-0-	4				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	4				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	4				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	4				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	4				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	4				N	NO RPT					-0-

BASIN OPERATING INC. 054545
SEDWICK, J. F. WELL #: 1 RRCID -> 042529 COMPL. DATE 08/31/1967 TOTAL DEPTH 4478 PERF. N/A

11	240	N	227	-0-	-13	-0-	227	2			N	-0-					59
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					59
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					59
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					59
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					59
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					59

SOUTH GREEN 69 WELL #: 1 RRCID -> 182828 COMPL. DATE 03/11/2000 TOTAL DEPTH 4793 PERF. 4261 - 7277

11	360	N	330	-0-	-30	-0-	330	2			N	-0-					24
12	341	N	297	-0-	-44	-0-	297	2			N	-0-					24
01	372	N	282	-0-	-90	-0-	282	2			N	-0-					24
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					24
03	310	N	173	-0-	-137	-0-	173	2			N	-0-					24
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					24

BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 7 RRCID -> 127332 COMPL. DATE 04/15/1988 TOTAL DEPTH 3917 PERF. 3838 - 3841

11	540	N	529	-0-	-11	-0-	529	2			N	-0-					31
12	744	N	577	-0-	-167	-0-	577	2			N	-0-					31
01	558	N	548	-0-	-10	-0-	548	2			N	-0-					31
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					31
03	589	N	558	-0-	-31	-0-	558	2			N	-0-					31
04	540	N	528	-0-	-12	-0-	528	2			N	-0-					31

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CDJ OIL CO. 140598
MATTHEWS WELL #: 9 RRCID -> 126399 COMPL. DATE 08/20/1987 TOTAL DEPTH 1526 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAVO OIL, LLC 158307
NAIL B-9 WELL #: 2 RRCID -> 114942 COMPL. DATE 10/03/1984 TOTAL DEPTH 1393 PERF. 805 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL B-8 WELL #: 6 RRCID -> 128587 COMPL. DATE 08/19/1988 TOTAL DEPTH 946 PERF. 760 - 766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "99" WELL #: 1S RRCID -> 148384 COMPL. DATE 01/24/1994 TOTAL DEPTH 1770 PERF. 1730 - 1733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL WELL #: 142 RRCID -> 161360 COMPL. DATE 12/04/1999 TOTAL DEPTH 5096 PERF. 3010 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL, J.H. -D- WELL #: 1A RRCID -> 167955 COMPL. DATE 03/19/1998 TOTAL DEPTH 1629 PERF. 1406 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC //CONT.// 158307
NAIL RANCH WELL #: 3021 RRCID -> 177068 COMPL. DATE 03/15/2000 TOTAL DEPTH 818 PERF. 717 - 725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL RANCH WELL #: 2021 RRCID -> 178617 COMPL. DATE 08/02/2000 TOTAL DEPTH 820 PERF. 736 - 744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR FORK, INCORPORATED 159500
HOOKER 23 WELL #: 1 RRCID -> 160194 COMPL. DATE 10/10/1996 TOTAL DEPTH 4880 PERF. 4713 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

RICHTER 34 WELL #: 1 RRCID -> 177436 COMPL. DATE 04/05/2000 TOTAL DEPTH 4456 PERF. 4077 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	337	2			N	-0-					49
12	403	N	306	-0-	-97	-0-	306	2			N	-0-					49
01	341	N	297	-0-	-44	-0-	297	2			N	-0-					49
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					49
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					49
04	300	N	274	-0-	-26	-0-	274	2			N	-0-					49

DBC OPERATING COMPANY LLC 195725
ISABELLA MARIE WELL #: D 1 RRCID -> 261738 COMPL. DATE 06/07/2010 TOTAL DEPTH 4580 PERF. 4230 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	1601	2	3	9	N	3					118
12	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	N	4					122
01	1695	N	1695	-0-	-0-	-0-	1692	2	3	9	N	3					125
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					125
03	1720	N	1720	-0-	-0-	-0-	1716	2	4	9	N	4					129
*04	1680	N	1680	-0-	-0-	-0-	1677	2	3	9	N	3					132

DENTEX PETROLEUM, INC. 215940
REYNOLDS, J. R. WELL #: 1 RRCID -> 038652 COMPL. DATE 02/26/1966 TOTAL DEPTH 4130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
EXPRO ENGINEERING, INC. 257082
COTTLE, JERRY WELL #: 2 RRCID -> 229019 COMPL. DATE 03/05/2007 TOTAL DEPTH 4360 PERF. 3962 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	756	-0-	-24	-0-	748	2	8	9	N	7					132
12	744	N	710	-0-	-34	-0-	703	2	7	9	N	6					138
01	1381	N	1381	-0-	-0-	-0-	1372	2	9	9	N	8					146
02	1289	N	1289	-0-	-0-	-0-	1277	2	12	9	N	11					157
03	1347	N	1347	-0-	-0-	-0-	1336	2	11	9	N	10					167
04	1350	N	1243	-0-	-107	-0-	1233	2	10	9	N	9					176

COTTLE, JERRY WELL #: 1 RRCID -> 229023 COMPL. DATE 01/25/2007 TOTAL DEPTH 4364 PERF. 4004 - 4064

11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H.A.N. OPERATING INCORPORATED 339763
BROOKS WELL #: 1 RRCID -> 112081 COMPL. DATE 06/11/1984 TOTAL DEPTH 4093 PERF. 3636 - 3642

11	690	N	645	-0-	-45	-0-	645	2			N	-0-					-0-
12	713	N	669	-0-	-44	-0-	669	2			N	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

GARRETT WELL #: 3 RRCID -> 198658 COMPL. DATE 12/14/2003 TOTAL DEPTH 1985 PERF. 1915 - 1927

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT WELL #: 4 RRCID -> 213609 COMPL. DATE 12/01/2007 TOTAL DEPTH 2000 PERF. 1914 - 1924

11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861
WALKER-BUCKLER #1B GAS WELL #: 1B RRCID -> 157943 COMPL. DATE 12/20/1995 TOTAL DEPTH 755 PERF. 728 - 738

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
HUGHES & PATTERSON OPER. CORP. 412104
PITTMAN GROUP WELL #: RRCID -> 087867 COMPL. DATE 05/14/1980 TOTAL DEPTH 4502 PERF. 4084 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 02/07/2013

J & TG, LLC 427427
MCCOY WELL #: 3 RRCID -> 121721 COMPL. DATE 09/24/1985 TOTAL DEPTH 2585 PERF. 2580 - 2585

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & W OIL CO.-W. F. 427923
JAMESON WELL #: 1B RRCID -> 178688 COMPL. DATE 06/29/2000 TOTAL DEPTH 4058 PERF. 3760 - 3766

11	1110 N	1110	-0-	-0-	-0-	1110	2			N	-0-					87
12	860 N	860	-0-	-0-	-0-	860	2			N	-0-					87
01	1109 N	1109	-0-	-0-	-0-	1109	2			N	-0-					87
02	930 N	930	-0-	-0-	-0-	930	2			N	-0-					87
03	982 N	982	-0-	-0-	-0-	982	2			N	-0-					87
04	300 N	NO RPT	-0-	-300	-0-					N	NO RPT					87

JAMESON WELL #: 2 B RRCID -> 211438 COMPL. DATE 04/22/2005 TOTAL DEPTH 4128 PERF. 3950 - 3978

11	310 N	310	-0-	-0-	-0-	308	2	2	9	N	2					22
12	351 N	351	-0-	-0-	-0-	351	2			N	-0-					22
01	369 N	369	-0-	-0-	-0-	369	2			N	-0-					22
02	280 N	171	-0-	-109	-0-	171	2			N	-0-					22
03	111 N	111	-0-	-0-	-0-	111	2			N	-0-					22
04	360 N	NO RPT	-0-	-360	-0-					N	NO RPT					22

HUDMAN WELL #: 1 RRCID -> 261487 COMPL. DATE 01/27/2011 TOTAL DEPTH 4055 PERF. 3950 - 3955

11	1029 N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	1039 N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
01	931 N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
02	1037 N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
03	1136 N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JACOBS, C. E., CO. 429435
NAIL XB WELL #: 1 RRCID -> 118559 COMPL. DATE 05/29/1985 TOTAL DEPTH 5200 PERF. 4997 - 5006

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
JACOBS, C. E., CO. //CONT.// 429435
NAIL WB WELL #: 5 RRCID -> 137079 COMPL. DATE 01/17/1991 TOTAL DEPTH 1740 PERF. 1348 - 1350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	9	1	303	2	N	-0-					-0-
12	341	N	328	-0-	-13	-0-	10	1	318	2	N	-0-					-0-
01	310	N	250	-0-	-60	-0-	8	1	242	2	N	-0-					-0-
02	280	N	253	-0-	-27	-0-	8	1	245	2	N	-0-					-0-
03	341	N	254	-0-	-87	-0-	8	1	246	2	N	-0-					-0-
04	240	N	194	-0-	-46	-0-	6	1	188	2	N	-0-					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "A" WELL #: 1 RRCID -> 115826 COMPL. DATE 02/03/1984 TOTAL DEPTH 930 PERF. 777 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGROVE "A" WELL #: 2 RRCID -> 115827 COMPL. DATE 02/08/1984 TOTAL DEPTH 940 PERF. 780 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /LR.20/ WELL #: 3 RRCID -> 057123 COMPL. DATE 09/23/1996 TOTAL DEPTH 4635 PERF. 895 - 905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST-TRACT 15 WELL #: 10 RRCID -> 082914 COMPL. DATE 12/13/1978 TOTAL DEPTH 940 PERF. 879 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

GROTHE, M. L. WELL #: 1 RRCID -> 114943 COMPL. DATE 09/26/1972 TOTAL DEPTH 7774 PERF. 4340 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
04	630	N	493	-0-	-137	-0-	493	3			N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

LEONARD BROTHERS OPERATING CO. 496670

MOORE WELL #: 3501 RRCID -> 194332 COMPL. DATE 02/15/2003 TOTAL DEPTH 2100 PERF. 1962 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 6401 RRCID -> 196650 COMPL. DATE 04/09/2003 TOTAL DEPTH 2150 PERF. 2013 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262

W-B WELL #: 1 RRCID -> 265317 COMPL. DATE 09/17/2012 TOTAL DEPTH 4582 PERF. 4408 - 4411

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		3593	-0-	-3907	6892	3593	2			N	-0-					-0-
12	7750		3097	-0-	-4653	2239	3097	2			N	-0-					-0-
01	6510	#	2308	-0-	-4202	-0-	2308	2			N	-0-					-0-
02	3668		2477	-0-	-1191	-0-	2477	2			N	-0-					-0-
03	4061		3322	-0-	-739	-0-	3322	2			N	-0-					-0-
04	3600	#	2795	-0-	-805	-0-	2795	2			N	-0-					-0-

MILLENNIUM OPERATING COMPANY 567486

CHISM WELL #: 1001 RRCID -> 188940 COMPL. DATE 04/10/2002 TOTAL DEPTH 3750 PERF. 3521 - 3537

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					4
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					4
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					4
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					4
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					4
04	300	N	248	-0-	-52	-0-	248	2			N	-0-					4

REAMES "9" WELL #: 1 RRCID -> 190077 COMPL. DATE 05/06/2002 TOTAL DEPTH 3676 PERF. 3427 - 3484

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	1116	2	25	9	N	23					176
12	1205	N	1205	-0-	-0-	-0-	1171	2	34	9	N	31					207
01	1271	N	1013	-0-	-258	-0-	977	2	36	9	N	33	162	1			78
02	1064	N	876	-0-	-188	-0-	850	2	26	9	N	24					102
03	1209	N	1071	-0-	-138	-0-	1026	2	45	9	N	41					143
04	990	N	976	-0-	-14	-0-	932	2	44	9	N	40					183

REAMES 'A' WELL #: 902 RRCID -> 199332 COMPL. DATE 12/05/2003 TOTAL DEPTH 3742 PERF. 3516 - 3530

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	587	2	25	9	N	23					117
12	590	N	590	-0-	-0-	-0-	560	2	30	9	N	27					144
01	775	N	605	-0-	-170	-0-	562	2	43	9	N	39					183
02	573	N	573	-0-	-0-	-0-	553	2	20	9	N	18	168	1			33
03	606	N	606	-0-	-0-	-0-	578	2	28	9	N	25					58
*04	622	N	622	-0-	-0-	-0-	587	2	35	9	N	32					90

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

P.I.D. DRILLING INC 631265
WINDHAM "85" WELL #: 1 RRCID -> 167508 COMPL. DATE 05/01/1997 TOTAL DEPTH 4963 PERF. 4610 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK WELL #: 2020 RRCID -> 167924 COMPL. DATE 03/17/1998 TOTAL DEPTH 5208 PERF. 4894 - 4905

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
CRANDALL WELL #: 1 RRCID -> 193342 COMPL. DATE 12/02/2002 TOTAL DEPTH 4173 PERF. 3888 - 3898

11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					45
12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					45
01	1271	N	1181	-0-	-90	-0-	1181	2			N	-0-					45
02	1120	N	1051	-0-	-69	-0-	1051	2			N	-0-					45
03	1240	N	1149	-0-	-91	-0-	1149	2			N	-0-					45
04	1140	N	1122	-0-	-18	-0-	1122	2			N	-0-					45

PETRO-STARR 660161
PRUETT WELL #: 1 RRCID -> 121075 COMPL. DATE 04/08/1986 TOTAL DEPTH 435 PERF. 252 - 258

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICKLY PAIR PRODUCTION 677108
EDINGTON, ALICE "B" WELL #: 3 RRCID -> 124236 COMPL. DATE 10/20/1986 TOTAL DEPTH 4755 PERF. 730 - 830

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST EMG, INC. 684615
MUSSELMAN "29" WELL #: 291J RRCID -> 241787 COMPL. DATE 02/03/2008 TOTAL DEPTH 4398 PERF. 2466 - 2470

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

ROYAL TEXAN ENERGY CO. 732104

CHANEY WELL #: 1 RRCID -> 091929 COMPL. DATE 12/10/1980 TOTAL DEPTH 4090 PERF. 454 - 470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIRS, TERRY WELL #: 1 RRCID -> 185532 COMPL. DATE 08/22/2001 TOTAL DEPTH 2186 PERF. 1933 - 1950

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE, M. WELL #: 2 RRCID -> 186407 COMPL. DATE 11/09/2001 TOTAL DEPTH 2050 PERF. 1950 - 1962

11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

LANE, M. WELL #: 3 RRCID -> 187426 COMPL. DATE 01/18/2002 TOTAL DEPTH 2050 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE, M. WELL #: 1 RRCID -> 188072 COMPL. DATE 10/09/2001 TOTAL DEPTH 2089 PERF. 1918 - 1936

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA FOSSIL FUELS, INC. 767534

HUDSON(SEC 70) WELL #: 1 RRCID -> 094087 COMPL. DATE 10/11/1999 TOTAL DEPTH 4202 PERF. 2468 - 2469

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. //CONT.// 767534
HUDSON (SEC. 70) WELL #: 3 RRCID -> 109285 COMPL. DATE 02/03/1984 TOTAL DEPTH 2550 PERF. 2463 - 2465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: RRCID -> 130720 COMPL. DATE 03/23/1989 TOTAL DEPTH 4255 PERF. 3964 - 3974

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 04/18/2012

SEQUOIA NATURAL GAS, INC. 767543
COMPTON WELL #: 1 RRCID -> 074381 COMPL. DATE 02/10/1977 TOTAL DEPTH 2010 PERF. 1958 - 1982

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUET 88 WELL #: 1 RRCID -> 128860 COMPL. DATE 10/19/1988 TOTAL DEPTH 4042 PERF. 3865 - 3868

11	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					54
12	2108	N	674	-0-	-1434	-0-	674	2			N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

WILLIAMS, LOREN WELL #: 1 RRCID -> 187444 COMPL. DATE 01/02/2002 TOTAL DEPTH 4100 PERF. 3828 - 3838

11	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					49
12	3100	N	3667	-0-	567	567	3667	2			N	-0-					49
01	567	N	-0-	-0-	-567	-0-					N	-0-					49
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WILLIAMS, LOREN 37 WELL #: 1 RRCID -> 197217 COMPL. DATE 05/01/2003 TOTAL DEPTH 2020 PERF. 1954 - 1959

11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 8 RRCID -> 202402 COMPL. DATE 05/28/2004 TOTAL DEPTH 4312 PERF. 3889 - 3897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					46
12	3100	N	3268	-0-	168	168	3268	2			N	-0-					46
01	2565	N	2397	-0-	-168	-0-	2397	2			N	-0-					46
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					46
03	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					46
*04	1752		1752	-0-	-0-	-0-	1752	2			N	-0-					46

STAR PRODUCTION, INC. 815108
SNYDER WELL #: 1 RRCID -> 167781 COMPL. DATE 10/26/1997 TOTAL DEPTH 2408 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1870	-0-	-200	-0-	1870	3			N	-0-					-0-
12	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
02	1736	N	1374	-0-	-362	-0-	1374	3			N	-0-					-0-
03	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

STASNEY WELL SERVICE, LLC 816067
COOK "X", SEC. 63 WELL #: 18 RRCID -> 128208 COMPL. DATE 08/19/1988 TOTAL DEPTH 5298 PERF. 4504 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

COOK, W. I. ESTATE, SEC. 64 WELL #: 9 RRCID -> 170439 COMPL. DATE 09/27/1998 TOTAL DEPTH 5060 PERF. 4613 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

COOK RANCH WELL #: A201 RRCID -> 181435 COMPL. DATE 10/02/2000 TOTAL DEPTH 5250 PERF. 4686 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK RANCH 88 WELL #: 65 RRCID -> 246253 COMPL. DATE 01/02/2009 TOTAL DEPTH 1539 PERF. 1486 - 1496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	61	-0-	-59	-0-	61	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

TIDMORE, ANN 859740
KEEFER WELL #: 3601 RRCID -> 201657 COMPL. DATE 05/21/2004 TOTAL DEPTH 2145 PERF. 2011 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	1612	N	247	-0-	-1365	-0-	247	3			N	-0-					-0-
01	1271	N	1175	-0-	-96	-0-	1175	3			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*03	764	N	764	-0-	-0-	-0-					N	-0-					-0-
04	1140	N	594	-0-	-546	-0-					N	-0-					-0-

TRIPLE SINGLETON, INC. 870459
B & D "A" WELL #: 2 RRCID -> 166552 COMPL. DATE 01/26/1998 TOTAL DEPTH 4233 PERF. 3850 - 3898

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCLEMORE A-232 WELL #: 4D RRCID -> 152239 COMPL. DATE 05/09/1994 TOTAL DEPTH 3629 PERF. 3202 - 3206

11		430	N	430	-0-	-0-	-0-	180 1 160 9	90	2	Y	145	147	1			174
12		452	N	452	-0-	-0-	-0-	180 1 160 9	112	2	Y	145	153	1			166
01		398	N	398	-0-	-0-	-0-	186 1 131 9	81	2	Y	119	139	1			146
02	T. A.			428	-0-	428	428	186 1 146 9	96	2	Y	133	161	1			118
03	T. A.			479	-0-	479	907	186 1 167 9	126	2	Y	152	144	1			126
04	T. A.			426	-0-	426	1333	186 1 158 9	82	2	Y	144	155	1			115

VAN OPERATING, LTD. 881442
NAIL, E. R. WELL #: 1 RRCID -> 049016 COMPL. DATE 04/27/1984 TOTAL DEPTH 4608 PERF. 4558 - 4603

11	14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT				-0-

WHITT OIL & GAS, INC. 921150
LEDBETTER, MORRIS E. WELL #: 1 RRCID -> 108925 COMPL. DATE 01/01/1984 TOTAL DEPTH 851 PERF. 796 - 799

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER ESTATE WELL #: 4 RRCID -> 132094 COMPL. DATE 09/25/1996 TOTAL DEPTH 3955 PERF. 2570 - 2600

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
WHITT OIL & GAS, INC. //CONT.// 921150
ELLIOTT WELL #: 1050 RRCID -> 166336 COMPL. DATE 08/22/1997 TOTAL DEPTH 4412 PERF. 2347 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1337	-0-	-43	-0-	1337	2			N	-0-					-0-
12	1891	N	1349	-0-	-542	-0-	1349	2			N	-0-					-0-
01	1736	N	605	-0-	-1131	-0-	605	2			N	-0-					-0-
02	1260	N	794	-0-	-466	-0-	794	2			N	-0-					-0-
03	1364	N	1102	-0-	-262	-0-	1102	2			N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

SHANE (SCULLY) 82653 500 NON-ASSOCIATED ONE WELL CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 2M RRCID -> 237944 COMPL. DATE 08/09/2006 TOTAL DEPTH 3145 PERF. 1013 - 1213

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCULLY EXPLORATION LLC 760540
HOFFPAUIR WELL #: 2 RRCID -> 265246 COMPL. DATE 01/23/2011 TOTAL DEPTH 1200 PERF. N/A

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 3 RRCID -> 267509 COMPL. DATE 09/29/2011 TOTAL DEPTH 1220 PERF. N/A

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHARPE (ATOKA) 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HILL OPERATING LLC 387979
WOODY WELL #: 1 RRCID -> 102857 COMPL. DATE 09/24/1982 TOTAL DEPTH 3361 PERF. 3250 - 3256

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LAPETCO INC 485885
SHARPE, FRED WELL #: 1 RRCID -> 094483 COMPL. DATE 02/19/1981 TOTAL DEPTH 6200 PERF. 3192 - 3720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARPE (ATOKA) //CONT.// 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
ADAMS WELL #: 1 RRCID -> 131317 COMPL. DATE 05/26/1989 TOTAL DEPTH 5491 PERF. 3644 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					17
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					17
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					17
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					17
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					17
04	150	N	120	-0-	-30	-0-	120	2			N	-0-					17

OXXN 630579
MURRELL WELL #: 1 RRCID -> 123663 COMPL. DATE 11/26/1986 TOTAL DEPTH 5720 PERF. 3615 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					1
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					1
01	434	N	341	-0-	-93	-0-	341	2			N	-0-					1
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					1
03	372	N	363	-0-	-9	-0-	363	2			N	-0-					1
*04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					1

MURRELL WELL #: 2 RRCID -> 123665 COMPL. DATE 12/30/1986 TOTAL DEPTH 5700 PERF. 3682 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

SHULTZ (MARBLE FALLS) 83456 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PRAIRIE PRODUCTION 675926
SHULTZ, JACK CAROL WELL #: 1 RRCID -> 113365 COMPL. DATE 08/27/1984 TOTAL DEPTH 3065 PERF. 2766 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHULTZ, JACK CAROL WELL #: 3 RRCID -> 114708 COMPL. DATE 12/30/1984 TOTAL DEPTH 2818 PERF. 2731 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIDNEY (MARBLE FALLS) 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION 022922
CAFFEY, W. B. WELL #: 2 RRCID -> 018278 COMPL. DATE 09/16/1955 TOTAL DEPTH 2227 PERF. 2175 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

SIDNEY (MARBLE FALLS) //CONT.// 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION //CONT.// 022922
COOPER, J. B. WELL #: 1 RRCID -> 018279 COMPL. DATE 10/07/1955 TOTAL DEPTH 2405 PERF. 2111 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

FRY, T. O. WELL #: 1 RRCID -> 018280 COMPL. DATE 11/10/1955 TOTAL DEPTH 2452 PERF. 2012 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	2			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
*04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

WARD, LIZZIE/T.A.WARD,JR. ET AL/ WELL #: 1 RRCID -> 018284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2170 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

REED, JIMMY WELL #: 1 RRCID -> 259035 COMPL. DATE 10/25/2010 TOTAL DEPTH 2634 PERF. 2106 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

SIERRA (STRAWN) 83490 410 ASSOCIATED ONE WELL CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD, A. D. WELL #: 2 A RRCID -> 236347 COMPL. DATE N/A TOTAL DEPTH 3296 PERF. 2252 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					131
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					131
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					131
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					131
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					131
*04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					131

SIKES (CADDO) 83528 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
SIKES, C. E. WELL #: 3 RRCID -> 018285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3360 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
02	392	N	342	-0-	-50	-0-	342	2			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-

SIKES (CONGL.) 83528 550 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SIKES F WELL #: 5 RRCID -> 110694 COMPL. DATE 05/02/1984 TOTAL DEPTH 4000 PERF. 3854 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

FAMBRO "37" WELL #: 1 RRCID -> 211857 COMPL. DATE 07/01/2005 TOTAL DEPTH 4143 PERF. 3887 - 3890

11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					86
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					86
01	1085	N	895	-0-	-190	-0-	895	2			N	-0-					86
02	924	N	733	-0-	-191	-0-	733	2			N	-0-					86
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					86
04	870	N	736	-0-	-134	-0-	736	2			N	-0-					86

SILVER CREEK (STRAWN) 83595 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
GRUBIS, THURMAN WELL #: RRCID -> 109266 COMPL. DATE 11/17/1983 TOTAL DEPTH 6500 PERF. 3167 - 3179

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					2
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					2
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					2
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					2
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					2
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					2

PLUGGED AND ABANDONED_____ 10/30/2009

SILVER VALLEY, EAST (MORRIS) 83641 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH FIVE WELL #: 2 RRCID -> 121500 COMPL. DATE 06/10/1986 TOTAL DEPTH 3399 PERF. 2857 - 2860

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE WELL #: 1 RRCID -> 197277 COMPL. DATE 09/12/2003 TOTAL DEPTH 3341 PERF. 2846 - 2856

11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMBA (MISS.) 83666 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-87 WELL #: 1D RRCID -> 155311 COMPL. DATE 06/22/1995 TOTAL DEPTH 4977 PERF. 4853 - 4931

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
BARTON, HOWARD 053939
SAIN, JOSEPH L. WELL #: 1 RRCID -> 116361 COMPL. DATE 12/13/1984 TOTAL DEPTH 2730 PERF. 2714 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
12	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
01	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

SAIN, MARY JANE WELL #: 1 RRCID -> 150578 COMPL. DATE 05/19/1994 TOTAL DEPTH 2830 PERF. 2751 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

EDDIE'S ROYALTIES, INC. 241728
POTOMAC GREENWOOD WELL #: 1BH RRCID -> 018324 COMPL. DATE 03/23/1953 TOTAL DEPTH N/A PERF. 2626 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
GREENWOOD, M. F. WELL #: 3BH RRCID -> 018319 COMPL. DATE 03/09/1921 TOTAL DEPTH N/A PERF. 2646 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
*01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

FURRY PRODUCING COMPANY 291650
PARKER, C. T., SR., ET AL WELL #: 1 RRCID -> 018325 COMPL. DATE 06/13/1960 TOTAL DEPTH 2920 PERF. 2880 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
*04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

SHULTS, CECIL, ET AL WELL #: 1 RRCID -> 018326 COMPL. DATE 06/26/1960 TOTAL DEPTH 2990 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	308	N	218	-0-	-90	-0-	218	2			N	-0-					-0-
03	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
DUNN, JOHN WELL #: 1 RRCID -> 108217 COMPL. DATE 10/14/1983 TOTAL DEPTH 3243 PERF. 2872 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	1085	N	1047	-0-	-38	-0-	1047	2			N	-0-					-0-
01	1085	N	965	-0-	-120	-0-	965	2			N	-0-					-0-
02	980	N	709	-0-	-271	-0-	709	2			N	-0-					-0-
03	1054	N	680	-0-	-374	-0-	680	2			N	-0-					-0-
*04	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

HAVENS OIL COMPANY 366469
MAY VETA WELL #: 1A RRCID -> 080384 COMPL. DATE 03/07/1978 TOTAL DEPTH 3190 PERF. 2758 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	713	N	556	-0-	-157	-0-	556	2			N	-0-					-0-
02	588	N	548	-0-	-40	-0-	548	2			N	-0-					-0-
03	620	N	459	-0-	-161	-0-	459	2			N	-0-					-0-
04	540	N	360	-0-	-180	-0-	360	2			N	-0-					-0-

TAYLOR, NOBLE WELL #: 1 RRCID -> 123900 COMPL. DATE 02/20/1987 TOTAL DEPTH 3400 PERF. 2848 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-

J & J WHITESIDE INC. 427649
WHITESIDE, E. A., ESTATE WELL #: 1B RRCID -> 018307 COMPL. DATE 02/06/1962 TOTAL DEPTH 2744 PERF. 2740 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

WHITESIDE, E. A. WELL #: 4 RRCID -> 018309 COMPL. DATE 12/03/1960 TOTAL DEPTH 2649 PERF. 2595 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

WHITESIDE, E. A., ESTATE WELL #: 1BH RRCID -> 018323 COMPL. DATE 02/17/1945 TOTAL DEPTH 2689 PERF. 2646 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
MCCULLUM WELL #: 1 RRCID -> 095434 COMPL. DATE 09/24/1981 TOTAL DEPTH 2995 PERF. 2656 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	372	N	142	-0-	-230	-0-	142	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

J.R.E. WELL #: 1 RRCID -> 118129 COMPL. DATE 05/07/1985 TOTAL DEPTH 2900 PERF. 2810 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

DAVIDSON,CLYDE WELL #: 1 RRCID -> 121449 COMPL. DATE 06/01/1986 TOTAL DEPTH 2900 PERF. 2779 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

WHITESIDE WELL #: 5 RRCID -> 124340 COMPL. DATE 04/20/1987 TOTAL DEPTH 3207 PERF. 2690 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITESIDE WELL #: 2 RRCID -> 124868 COMPL. DATE 08/01/1987 TOTAL DEPTH 3230 PERF. 2598 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TATE WELL #: 1 RRCID -> 130968 COMPL. DATE 02/22/1984 TOTAL DEPTH 2750 PERF. 2696 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
WHITESIDES WELL #: 1 RRCID -> 088666 COMPL. DATE 10/15/1979 TOTAL DEPTH 3047 PERF. 2952 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MOORE OIL AND GAS 581275
WASHBURN, C. E. WELL #: 1 RRCID -> 032872 COMPL. DATE 04/02/1964 TOTAL DEPTH 2993 PERF. 2744 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
LEBLEU WELL #: 1 RRCID -> 105489 COMPL. DATE 03/25/1983 TOTAL DEPTH 3176 PERF. 2704 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	313	-0-	-107	-0-	313	2			N	-0-					-0-
12	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
01	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	372	N	191	-0-	-181	-0-	1	1	190	2	N	-0-					-0-
04	330	N	101	-0-	-229	-0-	2	1	99	2	N	-0-					-0-

TORCH OPERATING LLC 862620
CAUDLE, J. B. WELL #: 1 RRCID -> 018290 COMPL. DATE 12/06/1960 TOTAL DEPTH 2825 PERF. 2794 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
01	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
*02	560	N	361	-0-	-199	-0-	361	3			N	-0-					-0-
*03	620	N	338	-0-	-282	-0-	338	3			N	-0-					-0-
04	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-

DUNN, CARL H. WELL #: 1 RRCID -> 018294 COMPL. DATE 06/29/1960 TOTAL DEPTH 3139 PERF. 2777 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
*02	588	N	381	-0-	-207	-0-	381	3			N	-0-					-0-
*03	651	N	335	-0-	-316	-0-	335	3			N	-0-					-0-
04	630	N	418	-0-	-212	-0-	418	3			N	-0-					-0-

FIELDS, HONORA B., MRS., ET AL WELL #: 3 RRCID -> 018296 COMPL. DATE 05/16/1961 TOTAL DEPTH 2768 PERF. 2715 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
*02	252	N	152	-0-	-100	-0-	152	3			N	-0-					-0-
*03	248	N	133	-0-	-115	-0-	133	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
TORCH OPERATING LLC //CONT.// 862620
GREENWOOD, J. A. WELL #: 1 RRCID -> 018298 COMPL. DATE 02/15/1959 TOTAL DEPTH 2671 PERF. 2602 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS,GERALDINE DAVIS, MRS. WELL #: 1 RRCID -> 018300 COMPL. DATE 08/20/1959 TOTAL DEPTH 3035 PERF. 2652 - 2682

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POTEET, LEE WELL #: 1 RRCID -> 018302 COMPL. DATE 07/06/1954 TOTAL DEPTH N/A PERF. 2802 - 2850

11	300	N	246	-0-	-54	-0-	246	3			N	-0-					63
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					63
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					63
*02	224	N	143	-0-	-81	-0-	143	3			N	-0-					63
*03	248	N	123	-0-	-125	-0-	123	3			N	-0-					63
04	240	N	140	-0-	-100	-0-	140	3			N	-0-					63

POTEET, OMA -A- WELL #: 1A RRCID -> 018303 COMPL. DATE 07/15/1954 TOTAL DEPTH N/A PERF. 2804 - 2823

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					32
12	62	N	8	-0-	-54	-0-	8	3			N	-0-					32
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					32
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					32
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					32
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					32

POTEET, OMA -B- WELL #: 2B RRCID -> 018304 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. 2790 - 2842

11	450	N	418	-0-	-32	-0-	418	3			N	-0-					28
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					28
01	465	N	359	-0-	-106	-0-	359	3			N	-0-					28
*02	392	N	220	-0-	-172	-0-	220	3			N	-0-					28
*03	465	N	220	-0-	-245	-0-	220	3			N	-0-					28
04	360	N	223	-0-	-137	-0-	223	3			N	-0-					28

RANKIN, S. L. WELL #: 1 RRCID -> 018305 COMPL. DATE 07/12/1960 TOTAL DEPTH 3013 PERF. 2973 - 3013

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITESIDE, E. A. WELL #: 1 RRCID -> 018308 COMPL. DATE 02/13/1958 TOTAL DEPTH 2880 PERF. 2814 - 2828

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	140	N	93	-0-	-47	-0-	93	3			N	-0-					-0-
*03	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
TORCH OPERATING LLC //CONT.// 862620
WHITLOCK, F. B. WELL #: 1 RRCID -> 018310 COMPL. DATE 06/30/1960 TOTAL DEPTH N/A PERF. 2763 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					81
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					81
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					81
*02	140	N	84	-0-	-56	-0-	84	3			N	-0-					81
*03	155	N	93	-0-	-62	-0-	93	3			N	-0-					81
04	180	N	98	-0-	-82	-0-	98	3			N	-0-					81

SITTERLE (3800) 83795 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
WALLACE WELL #: 4 RRCID -> 217074 COMPL. DATE 06/15/2006 TOTAL DEPTH 3933 PERF. 3782 - 3790

11	60	N	47	-0-	-13	-0-	17	1	28	2	N	2					138
							2	9									
12	128	N	128	-0-	-0-	-0-	32	1	90	2	N	5					143
							6	9									
01	94	N	94	-0-	-0-	-0-	25	1	68	2	N	1					144
							1	9									
02	81	N	81	-0-	-0-	-0-	29	1	52	2	N	-0-					144
03	124	N	97	-0-	-27	-0-	30	1	65	2	N	2					146
							2	9									
04	90	N	66	-0-	-24	-0-	23	1	42	2	N	1					147
							1	9									

SKAGGS (2700) 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
HARDIN WELL #: 1 RRCID -> 115345 COMPL. DATE 01/14/1985 TOTAL DEPTH 2730 PERF. 2622 - 2630

11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
02	924	N	798	-0-	-126	-0-	798	2			N	-0-					-0-
*03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMYN NATURAL GAS, INC. 170059
MORRIS, O.T. WELL #: 1 RRCID -> 095814 COMPL. DATE 05/21/1981 TOTAL DEPTH 3134 PERF. 2656 - 3044

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COGBURN TRUST WELL #: 1 RRCID -> 116103 COMPL. DATE 02/22/1985 TOTAL DEPTH 2797 PERF. 2728 - 2758

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01 T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS (2700) //CONT.// 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
J B J OIL PROPERTIES, INC. 427487
ASHLEY WELL #: 1 RRCID -> 270473 COMPL. DATE 10/05/2013 TOTAL DEPTH 2673 PERF. 2571 - 2581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	183	-0-	-177	-0-	183	3			N	-0-					-0-
12	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
01	248	N	133	-0-	-115	-0-	133	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SMALLEY (MISS CHAPPEL) 84208 666 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
RODRIGUEZ WELL #: 1 RRCID -> 152773 COMPL. DATE 11/16/1994 TOTAL DEPTH 4227 PERF. 4165 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	713	N	686	-0-	-27	-0-	686	2			N	-0-					-0-
02	644	N	617	-0-	-27	-0-	617	2			N	-0-					-0-
03	713	N	289	-0-	-424	-0-	289	2			N	-0-					-0-
*04	100	N	308	-0-	208	208	308	2			N	-0-					-0-

SMELLEY (MARBLE FALLS 5200) 84229 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
SMELLEY WELL #: 1 RRCID -> 097985 COMPL. DATE 11/02/1981 TOTAL DEPTH 6043 PERF. 5209 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
12	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
01	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
02	280	N	190	-0-	-90	-0-	190	3			N	-0-					-0-
03	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
04	270	N	63	-0-	-207	-0-	63	3			N	-0-					-0-

SNAVE (OVERALL) 84413 666 ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
ALLEN HEIRS WELL #: 1 RRCID -> 111633 COMPL. DATE 05/16/1984 TOTAL DEPTH 1982 PERF. 1890 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2

SNEED (STRAWN) 84430 500 ASSOCIATED EXEMPT CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
SNEED, CLYDE WELL #: 1 RRCID -> 122979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2632 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	10					82
12	0	N	-0-	-0-	-0-	-0-					N	7					89
01	0	N	-0-	-0-	-0-	-0-					N	10					99
02	0	N	-0-	-0-	-0-	-0-					N	8					107
03	0	N	-0-	-0-	-0-	-0-					N	11					118
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

SNOW (DUFFER) 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
TEXFEL-BECK WELL #: 1 RRCID -> 110314 COMPL. DATE 03/01/1984 TOTAL DEPTH 3951 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
TEXFEL-MONROE WELL #: 2 RRCID -> 116029 COMPL. DATE 03/11/1985 TOTAL DEPTH 3957 PERF. 3760 - 3766

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
GERMANY "B" WELL #: 2 RRCID -> 116920 COMPL. DATE 05/15/1985 TOTAL DEPTH 3804 PERF. 3751 - 3760

11	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
HARRELL, M. WELL #: RRCID -> 111220 COMPL. DATE 06/01/1984 TOTAL DEPTH 3890 PERF. 3714 - 3724

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 06/18/1998

HARRELL, M. "B" WELL #: 1 RRCID -> 113366 COMPL. DATE 10/18/1984 TOTAL DEPTH 3932 PERF. 3808 - 3830

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

BAGGETT, C.R. WELL #: 1 RRCID -> 123190 COMPL. DATE 01/06/1987 TOTAL DEPTH 3919 PERF. 2412 - 3424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964

HARRELL WELL #: 8 RRCID -> 112548 COMPL. DATE 06/18/1984 TOTAL DEPTH 3863 PERF. 3754 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	420	-0-	-90	-0-	420	3			N	-0-					19
12	465	N	342	-0-	-123	-0-	342	3			N	-0-					19
01	465	N	343	-0-	-122	-0-	343	3			N	-0-					19
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					19
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					19
*04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					19

PARDUE-HARRELL WELL #: 1 RRCID -> 112549 COMPL. DATE 08/08/1984 TOTAL DEPTH 3840 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

LIVINGSTONE WELL #: 1 RRCID -> 115825 COMPL. DATE 03/01/1985 TOTAL DEPTH 3885 PERF. 3726 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	376	-0-	-44	-0-	359	3	17	9	N	15					60
12	347	N	347	-0-	-0-	-0-	338	3	9	9	N	8					68
01	527	N	346	-0-	-181	-0-	344	3	2	9	N	2					70
02	364	N	359	-0-	-5	-0-	350	3	9	9	N	8					78
03	341	N	250	-0-	-91	-0-	233	3	17	9	N	15					93
04	330	N	310	-0-	-20	-0-	306	3	4	9	N	4					97

LIVINGSTONE WELL #: 2 RRCID -> 123787 COMPL. DATE 03/27/1987 TOTAL DEPTH 3916 PERF. 3736 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 147522 COMPL. DATE 12/02/1993 TOTAL DEPTH 3849 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
02	252	N	151	-0-	-101	-0-	151	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 158066 COMPL. DATE 11/30/1993 TOTAL DEPTH 3900 PERF. 3758 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	252	N	151	-0-	-101	-0-	151	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-

SNOW (MARBLE FALLS) 84447 550 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CHRISTIAN WELL #: 1 RRCID -> 224262 COMPL. DATE 11/22/1996 TOTAL DEPTH 3728 PERF. 3542 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					35
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					35
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					35
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					35
*03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SNOW (STRAWN) 84447 848 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SNOW-MILLER WELL #: 1 RRCID -> 109969 COMPL. DATE 12/05/1983 TOTAL DEPTH 3824 PERF. 1656 - 1662

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					101
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					101

SNOW (STRAWN, LOWER) 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
PERKINS-BEGGS WELL #: 1 RRCID -> 144048 COMPL. DATE 01/24/1993 TOTAL DEPTH 3820 PERF. 2046 - 0

11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW-BERRY WELL #: 1 RRCID -> 171038 COMPL. DATE N/A TOTAL DEPTH 3769 PERF. 2066 - 2068

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SNYDER (MORRIS) 84468 500 ASSOCIATED ONE WELL CNTY: COLEMAN
GORDON, R. L. 316450
GORDON, R. L. WELL #: 1 A RRCID -> 110352 COMPL. DATE N/A TOTAL DEPTH 2954 PERF. 2614 - 2634

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOMERVELL (STRAWN) 84562 300 NON-ASSOCIATED ONE WELL CNTY: SOMERVELL
XTO ENERGY INC. 945936
MCDOWELL, H.W. "A" WELL #: 1 RRCID -> 143674 COMPL. DATE 03/01/1991 TOTAL DEPTH 5400 PERF. 3320 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SOUTHVIEW 84812 001 ASSOCIATED 49B CNTY: TAYLOR
CO ENERGY 161428
MCBRIDE WELL #: 1 RRCID -> 130431 COMPL. DATE 03/01/1989 TOTAL DEPTH 2488 PERF. 2295 - 2303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPARKMAN (MARBLE FALLS) 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
BAJA PRODUCTION 044650
TEJAS "B" WELL #: 1 RRCID -> 218895 COMPL. DATE 04/00/1979 TOTAL DEPTH 3352 PERF. 2765 - 2846

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					136
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					136
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					136
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					136
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	10	-0-	10	B	10	10	3			N	-0-					136
04	14B2 EXT	NO RPT	-0-	-0-	B	10					N	NO RPT					136

CIRCLE D OIL & GAS, INC. 153608
PIERSON HAROLD WELL #: 1 RRCID -> 069960 COMPL. DATE 12/01/1976 TOTAL DEPTH 3007 PERF. N/A

11	4	N	2	-0-	-2	B	-0-	2	2			N	-0-				-0-
12	4	N	2	-0-	-2	B	-0-	2	2			N	-0-				-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-

HOLCOMB WELL #: 1 RRCID -> 078701 COMPL. DATE 05/27/1978 TOTAL DEPTH 2902 PERF. 2704 - 2777

11	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-				-0-
12	93	N	89	-0-	-4	B	-0-	89	2			N	-0-				-0-
01	93	N	87	-0-	-6	B	-0-	87	2			N	-0-				-0-
02	84	N	71	-0-	-13	B	-0-	71	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13	B	-0-	80	2			N	-0-				-0-
04	90	N	74	-0-	-16	B	-0-	74	2			N	-0-				-0-

PEARSON,WILLIS WELL #: 5 RRCID -> 096463 COMPL. DATE 11/12/1981 TOTAL DEPTH 2863 PERF. 2713 - 2723

11	4	N	2	-0-	-2	B	-0-	2	2			N	-0-				-0-
12	4	N	3	-0-	-1	B	-0-	3	2			N	-0-				-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				-0-
04	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				-0-

SPARROW (ATOKA) 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 2 RRCID -> 185436 COMPL. DATE 07/09/2001 TOTAL DEPTH 2540 PERF. 2034 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANKY WELL #: 5 RRCID -> 197275 COMPL. DATE 04/25/2003 TOTAL DEPTH 3227 PERF. 2000 - 2006

11	390	#	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	403	#	217	-0-	-186	-0-	217	3			N	-0-					-0-
01	403	#	218	-0-	-185	-0-	218	3			N	-0-					-0-
02	382	R	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	372	#	267	-0-	-105	-0-	267	3			N	-0-					-0-
04	360	#	220	-0-	-140	-0-	220	3			N	-0-					-0-

SPRINGTOWN (ATOKA CONGLOMERATE) 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. 154235
STOVALL WELL #: 2 RRCID -> 142808 COMPL. DATE 10/10/1992 TOTAL DEPTH 6000 PERF. 4620 - 4732

11	60	N	41	-0-	-19	-0-	41	3			N	-0-					68
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					68
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					68
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					68
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					68
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					68

SPINDLETOP OIL & GAS COMPANY 809930
KATIE NOLA GAS UNIT WELL #: 1 RRCID -> 144761 COMPL. DATE 03/10/1993 TOTAL DEPTH 6186 PERF. 4480 - 4642

11	600	N	476	-0-	-124	-0-	476	2			N	-0-					-0-
*12	589	N	539	-0-	-50	-0-	539	2			N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

JOAN MILLER GAS UNIT WELL #: 1 RRCID -> 153954 COMPL. DATE 01/04/1995 TOTAL DEPTH 6205 PERF. 4487 - 4525

11	300	N	277	-0-	-23	-0-	277	2			N	-0-					3
*12	279	N	268	-0-	-11	-0-	268	2			N	-0-					3
*01	372	N	263	-0-	-109	-0-	263	2			N	-0-					3
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					3
*03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					3
04	240	N	179	-0-	-61	-0-	179	2			N	-0-					3

TEXXOL OPERATING COMPANY, INC. 850964
MADDEN WELL #: 1 RRCID -> 163107 COMPL. DATE 10/13/1996 TOTAL DEPTH 4518 PERF. 4362 - 4404

11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

SPRINGTOWN (CADDO) 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
COOPER "B" WELL #: 1 C RRCID -> 087036 COMPL. DATE 02/20/1980 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23 B	-0-	7	2			Y	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			Y	-0-					-0-
01	15	N	12	-0-	-3 B	-0-	12	2			Y	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					-0-
03	13	N	13	-0-	-0- B	-0-	13	2			Y	-0-					-0-
04	12	N	9	-0-	-3 B	-0-	9	2			Y	-0-					-0-

DUNAWAY WELL #: 1 RRCID -> 275558 COMPL. DATE 08/30/1989 TOTAL DEPTH 5847 PERF. 3184 - 5144

11	0	W	1397	-0-	1397 B	1397	1364	2	33	9	N	30					30
12	0	W	1237	-0-	1237 B	2634	1237	2			N	-0-					30
01	0	W	1302	-0-	1302 B	3936	1302	2			N	-0-					30
02	0	W	1073	-0-	1073 B	5009	1073	2			N	-0-					30
03	0	W	1074	-0-	1074 B	6083	1074	2			N	-0-					30
04	0	W	1174	-0-	1174 B	7257	1174	2			N	-0-					30

PRIMEXX OPERATING CORPORATION 677852
COOMER, J. S. WELL #: 2 RRCID -> 187479 COMPL. DATE 05/17/2001 TOTAL DEPTH 6900 PERF. 3212 - 3274

11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					35
12	429	N	429	-0-	-0- B	-0-	428	3	1	9	N	1					36
01	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					36
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					36
03	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					36
*04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					36

SPRINGTOWN (5500) 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 C RRCID -> 091768 COMPL. DATE 07/30/1980 TOTAL DEPTH 6350 PERF. 5449 - 5460

11	849	N	849	-0-	-0-	-0-	849	2			N	-0-					38
*12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					38
*01	941	N	941	-0-	-0-	-0-	941	2			N	-0-					38
*02	784	N	669	-0-	-115	-0-	669	2			N	-0-					38
*03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					38
*04	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					38

HUTCHESON WELL #: 1 T RRCID -> 092318 COMPL. DATE 08/04/1980 TOTAL DEPTH 6316 PERF. 5494 - 5506

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS WELL #: 1 T RRCID -> 092320 COMPL. DATE 01/13/1981 TOTAL DEPTH 6350 PERF. 5461 - 5467

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SPRINGTOWN (COMYN) 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 T RRCID -> 091431 COMPL. DATE 11/26/1980 TOTAL DEPTH 6350 PERF. 6289 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS WELL #: 1 C RRCID -> 094400 COMPL. DATE 05/02/1981 TOTAL DEPTH 6350 PERF. 5249 - 5255

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (MARBLE FALLS) 85369 850 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
HAYGOOD WELL #: 1 RRCID -> 082736 COMPL. DATE 03/12/1988 TOTAL DEPTH 6085 PERF. 5177 - 5318

11	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-
12	899	N	895	-0-	-4	-0-	895	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
02	784	N	772	-0-	-12	-0-	772	2			N	-0-					-0-
03	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
04	870	N	761	-0-	-109	-0-	761	2			N	-0-					-0-

SPURGIN (CONGL) 85424 400 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SMITH, W. R. WELL #: 3 RRCID -> 187429 COMPL. DATE 11/01/2001 TOTAL DEPTH 4280 PERF. 3946 - 3976

11	2011	R	2011	-0-	-0-	-0-	2002	3	9	9	Y	8					106
12	2217	R	2217	-0-	-0-	-0-	2194	3	23	9	Y	21					127
01	2057	R	2057	-0-	-0-	-0-	2031	3	26	9	Y	24					151
02	1913	R	1913	-0-	-0-	-0-	1895	3	18	9	Y	16					167
03	1851	R	1851	-0-	-0-	-0-	1825	3	26	9	Y	24	170	1			21
*04	1656	R	1656	-0-	-0-	-0-	1624	3	32	9	Y	29					50

STEPHENS COUNTY REGULAR 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BARGSLEY, COY 049255
BARGSLEY, FRANK WELL #: 1 RRCID -> 136608 COMPL. DATE 08/20/1979 TOTAL DEPTH 4150 PERF. 3980 - 4028

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/04/2015 - P/A 02/04/2015

BARGSLEY, COY "A" WELL #: 1 RRCID -> 139941 COMPL. DATE 00/00/1978 TOTAL DEPTH 3270 PERF. 1500 - 1550

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCWHORTER, V.H. WELL #: 1 RRCID -> 044335 COMPL. DATE 12/11/1961 TOTAL DEPTH 1953 PERF. 1650 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	#	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	2			N	-0-					-0-

HERRINGTON "A" WELL #: 1 A RRCID -> 116921 COMPL. DATE 08/08/1984 TOTAL DEPTH 4140 PERF. 3822 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	R	339	-0-	-0-	-0-	307	2	32	9	N	29	162	1			23
12	341	#	320	-0-	-21	-0-	314	2	6	9	N	5					28
01	341	#	300	-0-	-41	-0-	298	2	2	9	N	2					30
02	308	#	286	-0-	-22	-0-	282	2	4	9	N	4					34
03	341	#	315	-0-	-26	-0-	312	2	3	9	N	3					37
04	330	#	307	-0-	-23	-0-	300	2	7	9	N	6					43

PIERCE WELL #: 1 RRCID -> 123312 COMPL. DATE 03/25/1983 TOTAL DEPTH 4185 PERF. 4061 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	352	-0-	-8	-0-	352	2			N	-0-					42
12	372	#	350	-0-	-22	-0-	348	2	2	9	N	2					44
01	434	#	364	-0-	-70	-0-	362	2	2	9	N	2					46
02	392	#	276	-0-	-116	-0-	274	2	2	9	N	2					48
*03	434	#	291	-0-	-143	-0-	288	2	3	9	N	3					51
*04	360	#	320	-0-	-40	-0-	319	2	1	9	N	1					52

PRITCHARD WELL #: 2 RRCID -> 123313 COMPL. DATE 06/30/1983 TOTAL DEPTH 4150 PERF. 3549 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	187	-0-	-23	-0-	187	2			Y	-0-					25
12	217	#	185	-0-	-32	-0-	185	2			Y	-0-					25
01	217	#	193	-0-	-24	-0-	193	2			Y	-0-					25
02	196	#	146	-0-	-50	-0-	146	2			Y	-0-					25
*03	217	#	155	-0-	-62	-0-	154	2	1	9	Y	1					26
*04	180	#	170	-0-	-10	-0-	170	2			Y	-0-					26

PRITCHARD WELL #: 3 RRCID -> 123314 COMPL. DATE 03/09/1983 TOTAL DEPTH 4150 PERF. 3538 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	R	188	-0-	-0-	-0-	179	2	9	9	Y	8					24
12	186	#	178	-0-	-8	-0-	177	2	1	9	Y	1					25
01	217	#	184	-0-	-33	-0-	184	2			Y	-0-					25
02	196	#	140	-0-	-56	-0-	140	2			Y	-0-					25
*03	217	#	148	-0-	-69	-0-	147	2	1	9	Y	1					26
*04	180	#	162	-0-	-18	-0-	162	2			Y	-0-					26

WILLIAMSON WELL #: 3 RRCID -> 123317 COMPL. DATE 08/02/1980 TOTAL DEPTH 4249 PERF. 2022 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	56	#	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-

BILBY WELL #: 1 RRCID -> 135804 COMPL. DATE 08/24/1977 TOTAL DEPTH 4090 PERF. 3819 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
TERRELL, J.C. WELL #: 1 R RRCID -> 151403 COMPL. DATE N/A TOTAL DEPTH 1499 PERF. 1422 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 170248 COMPL. DATE N/A TOTAL DEPTH 1588 PERF. 1511 - 1517

11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-

S & E REAL ESTATE CORP. WELL #: 3 RRCID -> 175264 COMPL. DATE 04/15/1982 TOTAL DEPTH 2020 PERF. 1687 - 1696

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, ROBERT WELL #: 3 RRCID -> 186525 COMPL. DATE 06/01/1992 TOTAL DEPTH 1550 PERF. 1440 - 1458

11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-

GLASCOCK, GEORGE WELL #: 4 RRCID -> 194207 COMPL. DATE N/A TOTAL DEPTH 1820 PERF. 1784 - 1794

11	150	#	84	-0-	-66	-0-	48	2	36	9	N	33					178
12	155	#	101	-0-	-54	-0-	81	2	20	9	N	18	160	1			36
01	124	#	97	-0-	-27	-0-	69	2	28	9	N	25					61
02	84	#	78	-0-	-6	-0-	67	2	11	9	N	10					71
03	117	R	117	-0-	-0-	-0-	92	2	25	9	N	23					94
*04	146	R	146	-0-	-0-	-0-	100	2	46	9	N	42					136

LEDBETTER "SOUTH" WELL #: 1 RRCID -> 224470 COMPL. DATE 10/15/1980 TOTAL DEPTH 3850 PERF. N/A

11	1890		1756	-0-	-134	13921	1756	2			N	-0-					-0-
12	1953		1727	-0-	-226	13695	1727	2			N	-0-					-0-
01	1953		1803	-0-	-150	13545	1803	2			N	-0-					-0-
02	1764		1606	-0-	-158	13387	1606	2			N	-0-					-0-
03	1953		1755	-0-	-198	13189	1755	2			N	-0-					-0-
*04	1890		1688	-0-	-202	12987	1688	2			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRECK OPERATING CORP. 089974
VEALE, A. S. WELL #: 1 RRCID -> 042658 COMPL. DATE 09/28/1967 TOTAL DEPTH 4535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	#	733	-0-	-347	-0-	99	1	623	3	N	10					176
							11	9									
12	1116	#	1025	-0-	-91	-0-	103	1	913	3	N	8					184
							9	9									
01	1116	#	698	-0-	-418	-0-	103	1	587	3	N	7					191
							8	9									
02	924	#	779	-0-	-145	-0-	93	1	676	3	N	9	174	1			26
							10	9									
03	1023	#	813	-0-	-210	-0-	103	1	702	3	N	7					33
							8	9									
04	990	#	825	-0-	-165	-0-	99	1	716	3	N	9					42
							10	9									

BROWER, R. E. WELL #: 1 RRCID -> 186683 COMPL. DATE 10/21/2001 TOTAL DEPTH 4468 PERF. 4154 - 4164

11	116	R	116	-0-	-0-	-0-	116	2			N	-0-					56
12	136	R	136	-0-	-0-	-0-	136	2			N	-0-					56
01	156	R	156	-0-	-0-	-0-	154	2	2	9	N	2					58
02	140	#	91	-0-	-49	-0-	91	2			N	-0-					58
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					58
04	150	#	88	-0-	-62	-0-	88	2			N	-0-					58

BRITTON OPERATING, INC. 094640
HOKETT WELL #: 1 RRCID -> 137589 COMPL. DATE N/A TOTAL DEPTH 4555 PERF. 4007 - 4011

11	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-

BURTON SERVICES, INC. 112251
STELLE WELL #: 1 RRCID -> 115339 COMPL. DATE 07/29/1977 TOTAL DEPTH 4030 PERF. 3948 - 3958

11	510	#	210	-0-	-300	-0-	210	2			N	-0-					-0-
12	372	#	190	-0-	-182	-0-	190	2			N	-0-					-0-
01	310	#	184	-0-	-126	-0-	184	2			N	-0-					-0-
02	224	#	150	-0-	-74	-0-	150	2			N	-0-					-0-
03	248	#	163	-0-	-85	-0-	163	2			N	-0-					-0-
04	210	#	140	-0-	-70	-0-	140	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 123955 COMPL. DATE 09/00/1998 TOTAL DEPTH 2145 PERF. 1924 - 1932

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOLEN WELL #: 1 RRCID -> 146050 COMPL. DATE 05/04/1982 TOTAL DEPTH 3990 PERF. 3560 - 3620

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
CC OIL & GAS 140617
MORGAN WELL #: 1 RRCID -> 198307 COMPL. DATE 03/14/1977 TOTAL DEPTH 2957 PERF. 1803 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	56	#	30	-0-	-26	-0-	30	3			N	-0-					-0-
03	62	#	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	#	45	-0-	-15	-0-	45	3			N	-0-					-0-

DBC OPERATING COMPANY LLC 195725
POWELL ESTATE WELL #: 1A RRCID -> 152887 COMPL. DATE 01/01/1995 TOTAL DEPTH 2060 PERF. 1930 - 1940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
ELLIS-ROBBINS "A" WELL #: 1 RRCID -> 111238 COMPL. DATE 10/05/1983 TOTAL DEPTH 4350 PERF. 3181 - 3170

11	300	#	272	-0-	-28	-0-	272	3			N	-0-					21
12	310	#	266	-0-	-44	-0-	266	3			N	-0-					21
01	310	#	259	-0-	-51	-0-	259	3			N	-0-					21
02	252	#	210	-0-	-42	-0-	210	3			N	-0-					21
03	279	#	200	-0-	-79	-0-	200	3			N	-0-					21
04	270	#	195	-0-	-75	-0-	195	3			N	-0-					21

KIGHT, JUDITH WINSTON -B- WELL #: 1 RRCID -> 141409 COMPL. DATE N/A TOTAL DEPTH 4174 PERF. 3762 - 3782

11	900	#	493	-0-	-407	-0-	469	3	24	9	N	22					88
12	930	#	510	-0-	-420	-0-	501	3	9	9	N	8					96
01	899	#	377	-0-	-522	-0-	351	3	26	9	N	24					120
02	616	#	241	-0-	-375	-0-	215	3	26	9	N	24					144
03	620	#	590	-0-	-30	-0-	555	3	35	9	N	32					176
04	480	#	371	-0-	-109	-0-	371	3			N	-0-					176

COPELAND-MITCHELL "B" WELL #: 1 RRCID -> 258976 COMPL. DATE 03/13/2002 TOTAL DEPTH 4150 PERF. 3339 - 3385

11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, R.M. ESTATE "G" WELL #: 2 RRCID -> 273280 COMPL. DATE 05/01/2014 TOTAL DEPTH 4215 PERF. 3730 - 3750

11	990	R	990	-0-	-0-	-0-	990	3			N	-0-					-0-
12	1674	#	1243	-0-	-431	-0-	1243	3			N	-0-					-0-
01	1674	#	1329	-0-	-345	-0-	1329	3			N	-0-					-0-
02	1372	#	1188	-0-	-184	-0-	1188	3			N	-0-					-0-
03	1519	#	1140	-0-	-379	-0-	1140	3			N	-0-					-0-
*04	1396	R	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HILL, JIMMY R. WELL #: 1 U RRCID -> 169009 COMPL. DATE 08/25/1976 TOTAL DEPTH 4150 PERF. 3735 - 3743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, JIMMY R. WELL #: 2 U RRCID -> 169038 COMPL. DATE 08/17/1976 TOTAL DEPTH 4270 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSTAR ENERGY, INC. 253221
NIX, J.E. WELL #: 1 RRCID -> 185536 COMPL. DATE N/A TOTAL DEPTH 1992 PERF. 1612 - 1640

11	30 #	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31 #	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31 #	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28 #	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31 #	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30 #	15	-0-	-15	-0-	15	2			N	-0-					-0-

ESTACADO ENERGY, LLC 254441
KNOX, M. C. WELL #: 11 RRCID -> 143298 COMPL. DATE 05/18/1990 TOTAL DEPTH 3560 PERF. 3064 - 3067

11	14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

FOAG, INC. 274964
GOFORTH, W.H. WELL #: 1 RRCID -> 115828 COMPL. DATE 01/20/1983 TOTAL DEPTH 4060 PERF. 3794 - 3799

11	794 R	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	930 #	723	-0-	-207	-0-	723	2			N	-0-					-0-
01	930 #	613	-0-	-317	-0-	613	2			N	-0-					-0-
02	840 #	636	-0-	-204	-0-	636	2			N	-0-					-0-
03	868 #	776	-0-	-92	-0-	776	2			N	-0-					-0-
04	780 #	752	-0-	-28	-0-	752	2			N	-0-					-0-

GOFORTH, W.H. WELL #: 2 RRCID -> 115829 COMPL. DATE 03/28/1994 TOTAL DEPTH 4100 PERF. 3797 - 3804

11	INJECT	NO RPT	-0-	-0-	1922					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	1922					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	1922					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	1922					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	1922					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	1922					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
FOAG, INC. //CONT.// 274964
LANGFORD,P.C. WELL #: 1 RRCID -> 128931 COMPL. DATE 07/04/1983 TOTAL DEPTH 2077 PERF. 2033 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
02	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
04	2	#	1	-0-	-1	-0-	1	2			N	-0-					-0-

LANGFORD, G. R. WELL #: 2 RRCID -> 185434 COMPL. DATE 11/14/1989 TOTAL DEPTH 4326 PERF. 3973 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	R	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	56	#	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	#	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	60	#	32	-0-	-28	-0-	32	2			N	-0-					-0-

HART, H. W. WELL #: 1A RRCID -> 247991 COMPL. DATE 07/25/1963 TOTAL DEPTH 4340 PERF. 2702 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	10					10
*02	P&A COND		-0-	-0-	-0-	-0-					N	10					20
*03	P&A COND		-0-	-0-	-0-	-0-					N	10					30
04	P&A COND		-0-	-0-	-0-	-0-					N	15					45

RECLASSIFIED TO OIL DIST. 08 LEASE 23793 05/19/2015

HILL, CHARLES DRILLING, INC. 386849
FLOURNOY "B" WELL #: B 4 RRCID -> 111235 COMPL. DATE 01/25/1984 TOTAL DEPTH 2500 PERF. 1810 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 248275 COMPL. DATE 09/15/2008 TOTAL DEPTH 4137 PERF. 3682 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940
FRANKS,THOMAS B WELL #: 1 RRCID -> 129847 COMPL. DATE 04/02/1979 TOTAL DEPTH 4469 PERF. 4408 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
IRON HORSE OIL & GAS, INC. 426407
SWENSON, CLARA J. WELL #: 1 RRCID -> 186524 COMPL. DATE 07/05/1972 TOTAL DEPTH 2439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ITX CORPORATION 427179
VEALE, A. S. -C- WELL #: 7 RRCID -> 181952 COMPL. DATE 01/12/1984 TOTAL DEPTH 3230 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF DOOLEY OPERATING, LLC 430677
MOK WELL #: 1 RRCID -> 183007 COMPL. DATE 02/10/1983 TOTAL DEPTH 4580 PERF. 4014 - 4018

11	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	155	#	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	#	4	-0-	-151	-0-	4	2			N	-0-					-0-
04	150	#	25	-0-	-125	-0-	25	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 141242 COMPL. DATE 02/25/1959 TOTAL DEPTH 4000 PERF. 3783 - 3788

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
EPPEY JENNINGS WELL #: 2 L RRCID -> 106123 COMPL. DATE 10/22/1976 TOTAL DEPTH 3750 PERF. 3455 - 3473

11	510	#	413	-0-	-97	-0-	413	2			N	-0-					-0-
12	527	#	413	-0-	-114	-0-	413	2			N	-0-					-0-
01	527	#	403	-0-	-124	-0-	403	2			N	-0-					-0-
02	984	R	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	741	R	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*04	1167	R	1167	-0-	-0-	-0-	1098	2	69	9	N	63					63

MAGELLAN RESOURCES 521353
FAMBRO, J. M. -H- WELL #: RRCID -> 141414 COMPL. DATE 12/20/1981 TOTAL DEPTH 1950 PERF. 1837 - 1849

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PARKS, RHONE INC. 641520
FLOURNOY WELL #: A 11 RRCID -> 242323 COMPL. DATE 09/05/2008 TOTAL DEPTH 4091 PERF. 3672 - 3679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
SIKES F WELL #: 2 RRCID -> 108626 COMPL. DATE 11/25/1983 TOTAL DEPTH 4011 PERF. 3981 - 3989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES FF WELL #: 1 A RRCID -> 109287 COMPL. DATE 01/03/1984 TOTAL DEPTH 2020 PERF. 1957 - 1965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780 #	225	-0-	-555	-0-	225	2			N	-0-					-0-
12	806 #	261	-0-	-545	-0-	261	2			N	-0-					-0-
01	258 R	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	264 R	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	266 R	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*04	260 R	260	-0-	-0-	-0-	260	2			N	-0-					-0-

SIKES FF WELL #: 2 A RRCID -> 109721 COMPL. DATE 01/29/1984 TOTAL DEPTH 2012 PERF. 1949 - 1955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, G.T. WELL #: 1 RRCID -> 113368 COMPL. DATE 08/19/1975 TOTAL DEPTH 1925 PERF. 1840 - 1844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO, A. P. WELL #: 2 RRCID -> 131190 COMPL. DATE 05/12/1998 TOTAL DEPTH 2070 PERF. 1778 - 1798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBRO C WELL #: 1 RRCID -> 159688 COMPL. DATE N/A TOTAL DEPTH 4360 PERF. 2131 - 2143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, W. WELL #: 8 RRCID -> 172019 COMPL. DATE 05/03/2007 TOTAL DEPTH 2152 PERF. 2115 - 2118

11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAMBROUGH, W. WELL #: 4 RRCID -> 172022 COMPL. DATE N/A TOTAL DEPTH 2145 PERF. 2110 - 2118

11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNTER, L. WELL #: 3 RRCID -> 196772 COMPL. DATE 01/25/1996 TOTAL DEPTH 4154 PERF. 3218 - 3223

11	240	#	174	-0-	-66	-0-	160	2	14	9	Y	13					34
12	217	#	178	-0-	-39	-0-	159	2	19	9	Y	17					51
01	205	R	205	-0-	-0-	-0-	191	2	14	9	Y	13	31	1			33
02	210	R	210	-0-	-0-	-0-	193	2	17	9	Y	15					48
03	243	R	243	-0-	-0-	-0-	239	2	4	9	Y	4					52
*04	220	R	220	-0-	-0-	-0-	218	2	2	9	Y	2					54

CRIDER WELL #: 1 RRCID -> 226461 COMPL. DATE 08/14/1986 TOTAL DEPTH 4236 PERF. 3550 - 3557

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL '8' UNIT WELL #: 1 RRCID -> 269690 COMPL. DATE 07/01/2013 TOTAL DEPTH 2850 PERF. 2468 - 2734

11	1	#	-0-	-0-	-1	-0-					N	-0-	51	1	3	5	27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	1	#	-0-	-0-	-1	-0-					N	-0-					27
02	1	#	-0-	-0-	-1	-0-					N	-0-					27
03	2	R	2	-0-	-0-	-0-	2	2			N	-0-					27
*04	2	R	2	-0-	-0-	-0-	2	2			N	-0-					27

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
RED GAP OIL & GAS LLC 697026
LINK "76" WELL #: 3 RRCID -> 253453 COMPL. DATE 08/29/1991 TOTAL DEPTH 2105 PERF. 1706 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

RECLASSIFIED TO OIL DIST. 08 LEASE 26312 06/01/2013

RIPTIDE ENERGY LLC 712946
WILLARDS WISH WELL #: 1 RRCID -> 170645 COMPL. DATE 04/30/1995 TOTAL DEPTH 4500 PERF. 4166 - 4174

11	1017	R	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
12	1016	R	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	961	#	797	-0-	-164	-0-	797	2			N	-0-					-0-
*02	967	R	967	-0-	-0-	-0-	967	2			N	-0-					-0-
03	1054	#	927	-0-	-127	-0-	927	2			N	-0-					-0-
*04	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
BLACK RANCH WELL #: 1 RRCID -> 197269 COMPL. DATE N/A TOTAL DEPTH 4276 PERF. 3875 - 3937

11	780	#	733	-0-	-47	-0-	707	2	26	9	N	24					184
12	806	#	752	-0-	-54	-0-	701	2	51	9	N	46	170	1			60
01	806	#	744	-0-	-62	-0-	689	2	55	9	N	50					110
02	728	#	668	-0-	-60	-0-	622	2	46	9	N	42					152
03	780	R	780	-0-	-0-	-0-	727	2	53	9	N	48	167	1			33
04	720	#	718	-0-	-2	-0-	670	2	48	9	N	44					77

SAFARI RESOURCES, LLC 743194
FAMBRO,J.M. WELL #: 2 RRCID -> 128815 COMPL. DATE 03/14/1975 TOTAL DEPTH 2700 PERF. 1802 - 1888

11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	93	#	67	-0-	-26	-0-	67	2			N	-0-					-0-
02	84	#	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	90	#	76	-0-	-14	-0-	76	2			N	-0-					-0-

SBS OIL COMPANY 749870
FAMBRO-VICK WELL #: 2 RRCID -> 252147 COMPL. DATE 11/30/1981 TOTAL DEPTH 3754 PERF. 1818 - 1872

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
HINSON, ED WELL #: 12 RRCID -> 146315 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 4162 - 4216

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
JOHNSON, M. R. WELL #: 13 RRCID -> 169034 COMPL. DATE 09/16/1979 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	300	R	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	297	R	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	280	R	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SQUYRES OIL CO., INC. 810818
GARDENHIRE, W. J. WELL #: 6 RRCID -> 053459 COMPL. DATE 39/03/1958 TOTAL DEPTH 2200 PERF. 2100 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	R	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	174	R	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	#	142	-0-	-38	-0-	142	3			N	-0-					-0-

GANT WELL #: 1 RRCID -> 121351 COMPL. DATE 06/01/1977 TOTAL DEPTH 2154 PERF. 2102 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	31	#	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	14	#	1	-0-	-13	-0-	1	3			N	-0-					-0-
02	14	#	9	-0-	-5	-0-	9	3			N	-0-					-0-
03	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*04	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-

BRUCE, M.C. WELL #: 2 RRCID -> 122612 COMPL. DATE 12/17/1923 TOTAL DEPTH 2103 PERF. 2003 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*04	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

BRUCE, M.C. WELL #: 4 RRCID -> 122620 COMPL. DATE 05/08/1952 TOTAL DEPTH 2100 PERF. 2025 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PRATT, D.C. WELL #: 13 RRCID -> 122622 COMPL. DATE 08/29/1964 TOTAL DEPTH 2045 PERF. 2004 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
WALKER, NANNIE "B" WELL #: 1 RRCID -> 122623 COMPL. DATE 11/21/1949 TOTAL DEPTH 2118 PERF. 2029 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	R	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	42	R	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	56	#	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	#	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	3			N	-0-					-0-

HARMON, J.W. WELL #: 3 RRCID -> 122627 COMPL. DATE 05/12/1921 TOTAL DEPTH 2075 PERF. 2015 - 2075

11	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HARMON, J.W. WELL #: 10 RRCID -> 122628 COMPL. DATE N/A TOTAL DEPTH 2094 PERF. 2063 - 2073

11	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HARMON, J.W. WELL #: 17 RRCID -> 122629 COMPL. DATE 10/12/1963 TOTAL DEPTH 2115 PERF. 2060 - 2109

11	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	R	9	-0-	-0-	-0-	9	8			N	-0-					-0-
03	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DAVIS, J.W. WELL #: 1 RRCID -> 122630 COMPL. DATE 02/21/1921 TOTAL DEPTH 1920 PERF. 1898 - 1920

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, J.W. WELL #: 13 RRCID -> 122631 COMPL. DATE 06/16/1947 TOTAL DEPTH 1940 PERF. 1870 - 1929

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE,M.C. "A" WELL #: 7 RRCID -> 124992 COMPL. DATE 06/27/1962 TOTAL DEPTH N/A PERF. 2108 - 2122

11	150	#	115	-0-	-35	-0-	115	3			N	-0-					-0-
12	159	R	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	#	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	140	#	93	-0-	-47	-0-	93	3			N	-0-					-0-
03	155	#	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	150	#	101	-0-	-49	-0-	101	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
MCCLESKY, J.T. WELL #: 1 RRCID -> 124994 COMPL. DATE 02/19/1975 TOTAL DEPTH 4468 PERF. 2771 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*04	81	R	81	-0-	-0-	-0-	81	3			N	-0-					-0-

BRUCE,M.C. WELL #: 1 RRCID -> 125882 COMPL. DATE 07/10/1923 TOTAL DEPTH 2126 PERF. 2006 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	112	#	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	124	#	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	#	93	-0-	-27	-0-	93	3			N	-0-					-0-

WILLIAMS,J.M. WELL #: 6 RRCID -> 125906 COMPL. DATE 00/00/1923 TOTAL DEPTH 2115 PERF. 2040 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	56	#	36	-0-	-20	-0-	36	3			N	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	3			N	-0-					-0-
*04	52	R	52	-0-	-0-	-0-	52	3			N	-0-					-0-

WILLIAMS,J.M. WELL #: 2 RRCID -> 125907 COMPL. DATE 00/00/1924 TOTAL DEPTH 2148 PERF. 2130 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	#	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-

GARDENHIRE,W.J. WELL #: 2 RRCID -> 127489 COMPL. DATE 03/12/1924 TOTAL DEPTH N/A PERF. 2025 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDENHIRE,W.J. "A" WELL #: 3 RRCID -> 127490 COMPL. DATE 03/01/1955 TOTAL DEPTH N/A PERF. 2090 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	22	-0-	-38	-0-	22	3			N	-0-					-0-
12	62	#	21	-0-	-41	-0-	21	3			N	-0-					-0-
01	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	53	R	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	90	#	65	-0-	-25	-0-	65	3			N	-0-					-0-

BRUCE,M.C.-A- WELL #: 3 RRCID -> 127492 COMPL. DATE 06/08/1924 TOTAL DEPTH N/A PERF. 2098 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	77	-0-	-43	-0-	77	3			N	-0-					-0-
12	124	#	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	#	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	84	#	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	#	68	-0-	-22	-0-	68	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
PRATT, D. C. WELL #: 1 RRCID -> 192392 COMPL. DATE 09/03/1926 TOTAL DEPTH 2043 PERF. 1906 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	168	#	135	-0-	-33	-0-	135	3			N	-0-					-0-
03	186	#	166	-0-	-20	-0-	166	3			N	-0-					-0-
*04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-

PRATT, D. C. WELL #: 10 RRCID -> 192393 COMPL. DATE 09/02/1936 TOTAL DEPTH 2027 PERF. 1976 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	350	-0-	-10	-0-	348	3	2	9	N	2					125
12	372	#	331	-0-	-41	-0-	324	3	7	9	N	6					131
01	372	#	327	-0-	-45	-0-	314	3	13	9	N	12					143
02	336	#	273	-0-	-63	-0-	273	3			N	-0-					143
03	372	#	344	-0-	-28	-0-	336	3	8	9	N	7					150
*04	373	R	373	-0-	-0-	-0-	366	3	7	9	N	6					156

LANGFORD, G. R. WELL #: 1 RRCID -> 193554 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3554 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	46	-0-	-14	-0-	46	3			N	-0-					47
12	62	#	57	-0-	-5	-0-	57	3			N	-0-					47
01	62	#	57	-0-	-5	-0-	57	3			N	-0-					47
02	56	#	49	-0-	-7	-0-	49	3			N	-0-					47
03	62	#	55	-0-	-7	-0-	55	3			N	-0-					47
04	60	#	54	-0-	-6	-0-	54	3			N	-0-					47

T-N-T ENGINEERING, INC. 834092
JOHNSON WELL #: 1 RRCID -> 272269 COMPL. DATE 12/17/2001 TOTAL DEPTH 3480 PERF. 3298 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US. FUELS, INC. 879264
FARABEE, T. W. WELL #: 1 RRCID -> 044336 COMPL. DATE 12/07/1961 TOTAL DEPTH 1920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, JACK OPERATING 918443
MARTIN, ROSA WELL #: 1 RRCID -> 257137 COMPL. DATE 03/19/2010 TOTAL DEPTH 4009 PERF. 3942 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
WHITE, JACK OPERATING //CONT.// 918443
MARTIN, ROSA WELL #: 2 RRCID -> 266986 COMPL. DATE 07/17/2012 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MORRIS, VIRGIL "A" WELL #: 5 RRCID -> 202368 COMPL. DATE 10/24/1985 TOTAL DEPTH 3745 PERF. 3297 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					81
12	186	N	8	-0-	-178	-0-	5	2	3	9	N	3					84
01	124	N	70	-0-	-54	-0-	52	2	18	9	N	16					100
02	123	N	123	-0-	-0-	-0-	88	2	35	9	N	32					132
03	46	N	46	-0-	-0-	-0-	38	2	8	9	N	7					139
04	60	N	55	-0-	-5	-0-	43	2	12	9	N	11					150

BASA RESOURCES, INC. 053974
ACKERS, W. H. WELL #: 1 RRCID -> 216258 COMPL. DATE 07/01/2005 TOTAL DEPTH 4650 PERF. 3033 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROWLEY, L. M. WELL #: 1 RRCID -> 229069 COMPL. DATE 08/25/2006 TOTAL DEPTH 3425 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		151	-0-	151	151	8	1	143	2	N	-0-					-0-

GILMORE, N. J. WELL #: 1 RRCID -> 229375 COMPL. DATE 04/05/2006 TOTAL DEPTH 4564 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, G. W. WELL #: 1R RRCID -> 237209 COMPL. DATE 02/01/2008 TOTAL DEPTH 4285 PERF. 3942 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
WARD, J. M. "1240" WELL #: 201 RRCID -> 237245 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR WELL #: 3 RRCID -> 237247 COMPL. DATE 10/12/2007 TOTAL DEPTH 4240 PERF. 4159 - 4163

11	2820		2356	-0-	-464	-0-	2356	2			N	-0-					-0-
12	2852	#	2482	-0-	-370	-0-	47	1	2435	2	N	-0-					-0-
01	2604	N	2348	-0-	-256	-0-	2348	2			N	-0-					-0-
02	2212	N	2021	-0-	-191	-0-	2021	2			N	-0-					-0-
03	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
*04	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-

WRIGHT, D. M. WELL #: 2 RRCID -> 243136 COMPL. DATE 11/08/2008 TOTAL DEPTH 4310 PERF. 4081 - 4108

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
BROWN, J.F. WELL #: 17 RRCID -> 102313 COMPL. DATE 06/09/1982 TOTAL DEPTH 4489 PERF. 3960 - 4007

11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
02	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*03	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND, SHALOR WELL #: 4 L RRCID -> 036999 COMPL. DATE 05/01/1965 TOTAL DEPTH 3535 PERF. N/A

11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

TERRELL, J. C., -A- WELL #: 1 RRCID -> 044691 COMPL. DATE 03/01/1952 TOTAL DEPTH 1472 PERF. N/A

11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GHOLSON, J. M. WELL #: 11 RRCID -> 047509 COMPL. DATE 11/16/1920 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-

THOMPSON, H. C. UNIT WELL #: 8 B RRCID -> 052461 COMPL. DATE 11/01/1962 TOTAL DEPTH 1938 PERF. N/A

11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

BLACK WELL #: 1 RRCID -> 057122 COMPL. DATE 01/24/1974 TOTAL DEPTH 2000 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 2 RRCID -> 061448 COMPL. DATE 03/18/1975 TOTAL DEPTH 2713 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD O. M. WELL #: 1 RRCID -> 061706 COMPL. DATE 10/14/1973 TOTAL DEPTH 2307 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASCOCK, GEO. WELL #: 1 RRCID -> 073013 COMPL. DATE 06/13/1977 TOTAL DEPTH 1812 PERF. N/A

11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

GLASCOCK, GEO. WELL #: 3 RRCID -> 081798 COMPL. DATE 11/15/1978 TOTAL DEPTH 1794 PERF. 1724 - 1736

11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GLASCOCK, GEO. WELL #: 2 RRCID -> 081801 COMPL. DATE 11/15/1978 TOTAL DEPTH 1735 PERF. 1602 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

COPELAND, SHALOR WELL #: 1 RRCID -> 094065 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					17
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					17
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					17
03	93	N	10	-0-	-83	-0-	10	2			N	-0-					17
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					17

COPELAND, SHALOR WELL #: 4 U RRCID -> 099914 COMPL. DATE 06/01/1982 TOTAL DEPTH 3535 PERF. 3337 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

JENNINGS, G. C. ESTATE WELL #: 1 RRCID -> 111234 COMPL. DATE 05/15/1982 TOTAL DEPTH 4003 PERF. 3370 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

SCOTT, JOE WELL #: 3 RRCID -> 136646 COMPL. DATE 12/27/1990 TOTAL DEPTH 3627 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT, JOE WELL #: 1 RRCID -> 136650 COMPL. DATE 12/03/1990 TOTAL DEPTH 4200 PERF. 3242 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

MADO WELL #: 1 RRCID -> 136651 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3230 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1022	-0-	-178	-0-	1022	2			Y	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
01	1147	N	1117	-0-	-30	-0-	1117	2			Y	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
*04	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

MADO WELL #: 2 RRCID -> 136653 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3374 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

MASSENBURG WELL #: 1 RRCID -> 136655 COMPL. DATE 11/30/1990 TOTAL DEPTH 3600 PERF. 3370 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	281	-0-	-49	-0-	271	2	10	9	Y	9	162	1			28
12	339	N	339	-0-	-0-	-0-	302	2	37	9	Y	34					62
01	310	N	299	-0-	-11	-0-	296	2	3	9	Y	3					65
02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					65
03	341	N	335	-0-	-6	-0-	333	2	2	9	Y	2					67
*04	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					67

BALLARD-SMITH WELL #: 1 RRCID -> 159321 COMPL. DATE 05/16/1996 TOTAL DEPTH 1998 PERF. 1885 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
12	620	N	548	-0-	-72	-0-	548	2			N	-0-					-0-
01	651	N	298	-0-	-353	-0-	298	2			N	-0-					-0-
02	532	N	312	-0-	-220	-0-	312	2			N	-0-					-0-
03	558	N	392	-0-	-166	-0-	392	2			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

CRAWFORD WELL #: 3 RRCID -> 177456 COMPL. DATE 11/10/1999 TOTAL DEPTH 1600 PERF. 1445 - 1453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	104	-0-	-106	-0-	104	2			N	-0-					-0-
12	279	N	86	-0-	-193	-0-	86	2			N	-0-					-0-
01	186	N	77	-0-	-109	-0-	77	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

CRAWFORD WELL #: 5 RRCID -> 185024 COMPL. DATE 05/15/2001 TOTAL DEPTH 1600 PERF. 1448 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	104	-0-	-106	-0-	104	2			N	-0-					-0-
12	279	N	86	-0-	-193	-0-	86	2			N	-0-					-0-
01	186	N	77	-0-	-109	-0-	77	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

COPELAND RANCH "C" WELL #: 11 RRCID -> 206354 COMPL. DATE 10/20/2004 TOTAL DEPTH 4065 PERF. 4008 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
01	12	N	4	-0-	-8	-0-	4	2			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 3 RRCID -> 209244 COMPL. DATE 05/03/2005 TOTAL DEPTH 4250 PERF. 4030 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
BLOXOM-HEAD UNIT WELL #: 3 RRCID -> 224268 COMPL. DATE 09/25/2006 TOTAL DEPTH 3460 PERF. 2134 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK WELL #: 1 RRCID -> 275325 COMPL. DATE 05/01/2014 TOTAL DEPTH 3924 PERF. 3840 - 3848

11	0		1137	-0-	1137	7599	1128	2	9	9	N	8	82	1			20
12	4250		982	-0-	-3268	4331	982	2			N	-0-					20
01	5296		965	-0-	-4331	-0-	962	2	3	9	N	3					23
02	1848	N	850	-0-	-998	-0-	850	2			N	-0-					23
03	2046	N	785	-0-	-1261	-0-	785	2			N	-0-					23
04	1980	N	767	-0-	-1213	-0-	766	2	1	9	N	1					24

BRECK OPERATING CORP. 089974
DUNIGAN WELL #: 1 RRCID -> 113367 COMPL. DATE 08/17/1984 TOTAL DEPTH 4565 PERF. 4045 - 4052

11	756	N	756	-0-	-0-	-0-	40	1	716	2	N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	40	1	733	2	N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	40	1	802	2	N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	40	1	875	2	N	-0-					-0-
03	775	N	733	-0-	-42	-0-	40	1	693	2	N	-0-					-0-
04	780	N	637	-0-	-143	-0-	40	1	597	2	N	-0-					-0-

BRICO OIL, INC. 091040
AKIN-WRIGHT WELL #: 1 RRCID -> 087869 COMPL. DATE 05/01/1980 TOTAL DEPTH 3230 PERF. 3014 - 3122

11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

CONNER, J.E. WELL #: 1 RRCID -> 114703 COMPL. DATE 11/15/1984 TOTAL DEPTH 4370 PERF. 3102 - 3164

11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	310	N	171	-0-	-139	-0-	171	2			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

CONNER, J.E. "A" WELL #: 2 RRCID -> 115830 COMPL. DATE 03/19/1985 TOTAL DEPTH 3725 PERF. 3088 - 3162

11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRICO OIL, INC. //CONT.// 091040
SARAH ELLIS WELL #: 1 RRCID -> 118130 COMPL. DATE 08/20/1985 TOTAL DEPTH 3280 PERF. 3074 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

AKIN-WRIGHT "B" WELL #: 1 RRCID -> 132706 COMPL. DATE 11/15/1989 TOTAL DEPTH 4300 PERF. 3010 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	396	-0-	-204	-0-	396	2			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
01	496	N	301	-0-	-195	-0-	301	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

ARIN-WRIGHT "B" WELL #: 2 RRCID -> 132707 COMPL. DATE 11/15/1989 TOTAL DEPTH 4304 PERF. 3092 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	465	-0-	-225	-0-	465	2			N	-0-					24
12	589	N	549	-0-	-40	-0-	549	2			N	-0-					24
01	589	N	354	-0-	-235	-0-	354	2			N	-0-					24
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					24
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					24
*04	656	N	656	-0-	-0-	-0-	656	2			N	-0-					24

SQUYRES WELL #: 1 RRCID -> 210297 COMPL. DATE 06/16/1985 TOTAL DEPTH 5000 PERF. 4079 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-

BRIDWELL OIL CO. 092480
MUELLER, KATEY WELL #: 1 RRCID -> 226009 COMPL. DATE 02/01/2007 TOTAL DEPTH 4160 PERF. 3264 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					69
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					69
01	1240	N	1120	-0-	-120	-0-	1120	2			N	-0-					69
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					69
03	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					69
*04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					69

BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R.L. WELL #: 1AB RRCID -> 118293 COMPL. DATE 08/30/1985 TOTAL DEPTH 4150 PERF. 3825 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
DAVIS, R. WELL #: 2 RRCID -> 170685 COMPL. DATE 09/20/1998 TOTAL DEPTH 4546 PERF. 3950 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BURTON SERVICES, INC. 112251
BRADFORD WELL #: 1 RRCID -> 098711 COMPL. DATE 10/01/1977 TOTAL DEPTH 4335 PERF. 3949 - 3965

11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

NOLEN WELL #: 1 RRCID -> 167046 COMPL. DATE 09/30/1997 TOTAL DEPTH 3990 PERF. 3560 - 3888

11	1140	N	894	-0-	-246	-0-	894	2			N	-0-					20
12	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					20
01	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					20
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					20
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					20
*04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					20

CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 048747 COMPL. DATE N/A TOTAL DEPTH 2060 PERF. 2040 - 2060

11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MORRIS "A" WELL #: 1 RRCID -> 133238 COMPL. DATE 01/10/1990 TOTAL DEPTH 1990 PERF. 1833 - 1848

11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

CHAMBERLAIN, JACK 142630
BRAZDA, A. W. WELL #: 2 RRCID -> 018340 COMPL. DATE 01/12/1984 TOTAL DEPTH 2131 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 3 RRCID -> 092535 COMPL. DATE 03/23/1981 TOTAL DEPTH 2346 PERF. 1928 - 1938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TODD, R WELL #: 2 RRCID -> 094189 COMPL. DATE 06/09/1981 TOTAL DEPTH 1950 PERF. 1882 - 1896

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
KELLY, R. J. ESTATE "H" WELL #: 1 RRCID -> 018346 COMPL. DATE 12/23/1959 TOTAL DEPTH 6184 PERF. 4011 - 4034

11	300 N	10	-0-	-290	-0-	10	3			N	-0-					45
12	112 N	112	-0-	-0-	-0-	112	3			N	-0-					45
01	114 N	114	-0-	-0-	-0-	114	3			N	-0-					45
02	259 N	259	-0-	-0-	-0-	259	3			N	-0-					45
03	124 N	80	-0-	-44	-0-	80	3			N	-0-					45
*04	364 N	364	-0-	-0-	-0-	364	3			N	-0-					45

WINSTON, BLANCHE WELL #: 1 RRCID -> 032821 COMPL. DATE 06/06/1960 TOTAL DEPTH 4090 PERF. N/A

11	870 N	427	-0-	-443	-0-	427	3			N	-0-					-0-
12	837 N	706	-0-	-131	-0-	706	3			N	-0-					-0-
01	775 N	678	-0-	-97	-0-	678	3			N	-0-					-0-
02	677 N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	747 N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	660 N	390	-0-	-270	-0-	390	3			N	-0-					-0-

WINSTON, BLANCHE "A" WELL #: 1A RRCID -> 032888 COMPL. DATE 06/30/1960 TOTAL DEPTH 3086 PERF. N/A

11	210 N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	510 N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	527 N	513	-0-	-14	-0-	513	3			N	-0-					-0-
02	457 N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	519 N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	510 N	285	-0-	-225	-0-	285	3			N	-0-					-0-

KELLY R. J. ESTATE WELL #: 2 RRCID -> 062697 COMPL. DATE 03/01/1975 TOTAL DEPTH 4257 PERF. N/A

11	14 N	14	-0-	-0-	-0-	14	3			Y	-0-					166
12	77 N	77	-0-	-0-	-0-	63	3	14	9	Y	13					179
01	14 N	10	-0-	-4	-0-	10	3			Y	-0-	169	1			10
02	17 N	17	-0-	-0-	-0-	14	3	3	9	Y	3					13
03	62 N	5	-0-	-57	-0-	5	3			Y	-0-					13
04	10 N	10	-0-	-0-	-0-	10	3			Y	-0-					13

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KELLY R.J. ESTATE WELL #: 4 RRCID -> 063683 COMPL. DATE 09/01/1975 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
12	527	N	269	-0-	-258	-0-	269	3			Y	-0-					-0-
01	496	N	185	-0-	-311	-0-	185	3			Y	-0-					-0-
02	308	N	285	-0-	-23	-0-	285	3			Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

SPEED S.T. MRS WELL #: 1 RRCID -> 063701 COMPL. DATE 09/15/1975 TOTAL DEPTH 4081 PERF. 3962 - 0

11	1050	N	943	-0-	-107	-0-	888	3	55	9	N	50					187
12	1178	N	865	-0-	-313	-0-	786	3	79	9	N	72	166	1			93
01	1085	N	704	-0-	-381	-0-	643	3	61	9	N	55					148
02	1014	N	1014	-0-	-0-	-0-	955	3	59	9	N	54					202
03	1067	N	1067	-0-	-0-	-0-	1003	3	64	9	N	58	166	1			94
*04	1117	N	1117	-0-	-0-	-0-	1040	3	77	9	N	70					164

STEPHENS, P. B. WELL #: 1 RRCID -> 071166 COMPL. DATE 03/01/1977 TOTAL DEPTH 3295 PERF. N/A

11	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
01	341	N	221	-0-	-120	-0-	221	3			N	-0-					-0-
02	280	N	228	-0-	-52	-0-	228	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOLT, J. L. WELL #: 1 RRCID -> 074010 COMPL. DATE 07/15/1977 TOTAL DEPTH 2950 PERF. N/A

11	1620	N	1201	-0-	-419	-0-	1201	3			N	-0-					-0-
12	1426	N	1193	-0-	-233	-0-	1193	3			N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
02	1120	N	1087	-0-	-33	-0-	1087	3			N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
04	1290	N	1100	-0-	-190	-0-	1100	3			N	-0-					-0-

GRANBERRY-GANDY WELL #: 1 RRCID -> 075003 COMPL. DATE 10/15/1977 TOTAL DEPTH 3296 PERF. N/A

11	330	N	319	-0-	-11	-0-	319	3			N	-0-					17
12	341	N	260	-0-	-81	-0-	260	3			N	-0-					17
01	341	N	259	-0-	-82	-0-	259	3			N	-0-					17
02	308	N	257	-0-	-51	-0-	257	3			N	-0-					17
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					17
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					17

KNIGHT, A.R. "B" WELL #: 5 RRCID -> 092552 COMPL. DATE 03/18/1981 TOTAL DEPTH 4225 PERF. 4200 - 4204

11	660	N	601	-0-	-59	-0-	601	3			Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
01	651	N	564	-0-	-87	-0-	564	3			Y	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
03	806	N	548	-0-	-258	-0-	548	3			Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-

LINK RANCH "E" WELL #: 3 RRCID -> 104462 COMPL. DATE 12/08/1981 TOTAL DEPTH 1996 PERF. 1990 - 1994

11	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
12	899	N	826	-0-	-73	-0-	826	3			N	-0-					-0-
01	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
02	784	N	776	-0-	-8	-0-	776	3			N	-0-					-0-
03	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRACEY, J. H. WELL #: 2 RRCID -> 107307 COMPL. DATE 05/08/1984 TOTAL DEPTH 4494 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					91
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					91
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					91
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					91
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					91
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					91

PLUGGED AND ABANDONED_____ 05/29/2014 - P&A 05/29/14

ROGERS, JOE "B" WELL #: 2 RRCID -> 121853 COMPL. DATE 07/28/1986 TOTAL DEPTH 3280 PERF. 3180 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-

KIGHT, JUDITH WINSTON "A" WELL #: 3 RRCID -> 130758 COMPL. DATE 04/25/1989 TOTAL DEPTH 4100 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

ROGERS,JOE "E" WELL #: 1 RRCID -> 131365 COMPL. DATE 06/27/1989 TOTAL DEPTH 3287 PERF. 3227 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					58
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					58
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					58
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					58
03	155	N	40	-0-	-115	-0-	40	3			N	-0-					58
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					58

LINK NW 52 WELL #: 1 RRCID -> 173124 COMPL. DATE 05/01/1999 TOTAL DEPTH 4266 PERF. 2609 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
12	527	N	429	-0-	-98	-0-	429	3			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MOON RANCH "D" WELL #: 1 RRCID -> 177300 COMPL. DATE 04/27/2000 TOTAL DEPTH 3818 PERF. 3677 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
LINK "O" WELL #: 2 RRCID -> 183298 COMPL. DATE 06/29/2001 TOTAL DEPTH 2980 PERF. 2780 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
12	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	560	N	526	-0-	-34	-0-	526	3			N	-0-					-0-
03	682	N	463	-0-	-219	-0-	463	3			N	-0-					-0-
04	720	N	603	-0-	-117	-0-	603	3			N	-0-					-0-

ROGERS, R. M. ESTATE "B" WELL #: 1 RRCID -> 193314 COMPL. DATE 01/06/2003 TOTAL DEPTH 3300 PERF. 2639 - 2667

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/21/2014 - P&A 05/21/14

CORBETT RANCH WELL #: 1 RRCID -> 193559 COMPL. DATE 12/12/2002 TOTAL DEPTH 4610 PERF. 3125 - 3135

11	420	N	388	-0-	-32	-0-	311	3	77	9	Y	70	71	1			19
12	465	N	408	-0-	-57	-0-	334	3	74	9	Y	67	72	1			14
01	434	N	291	-0-	-143	-0-	227	3	64	9	Y	58	60	1			12
02	372	N	372	-0-	-0-	-0-	324	3	48	9	Y	44	36	1			20
03	421	N	421	-0-	-0-	-0-	365	3	56	9	Y	51	60	1			11
*04	390	N	390	-0-	-0-	-0-	339	3	51	9	Y	46	48	1			9

LINK NE-56 WELL #: 2 RRCID -> 202405 COMPL. DATE 06/28/2004 TOTAL DEPTH 3009 PERF. 2642 - 2692

11	150	N	82	-0-	-68	-0-	82	3			N	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					-0-
03	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
04	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-

LINK NW-57 WELL #: 2 RRCID -> 202406 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2657 - 2739

11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	644	N	221	-0-	-423	-0-	221	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

LINK SE-53 WELL #: 3 RRCID -> 202407 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2771 - 2801

11	480	N	357	-0-	-123	-0-	357	3			N	-0-					58
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					58
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					58
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					58
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					58
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					58

LINK NE-56 WELL #: 3 RRCID -> 211181 COMPL. DATE 06/06/2005 TOTAL DEPTH 2980 PERF. 2523 - 2579

11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703

LINK NW-57 WELL #: 3 RRCID -> 211183 COMPL. DATE 06/14/2005 TOTAL DEPTH 2985 PERF. 2576 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	141	-0-	-159	-0-	141	3			N	-0-					-0-
12	310	N	86	-0-	-224	-0-	86	3			N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

LINK NE-53 WELL #: 2 RRCID -> 211187 COMPL. DATE 06/25/2005 TOTAL DEPTH 2990 PERF. 2658 - 2676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

LINK NE-53 WELL #: 3 RRCID -> 211190 COMPL. DATE 06/28/2005 TOTAL DEPTH 2989 PERF. 2688 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-

LINK RANCH C.L. "D" WELL #: 2 RRCID -> 218873 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 3198 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					61
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					61
01	2330	R	2330	-0-	-0-	-0-	2217	3	113	9	N	103					164
02	3518		3518	-0-	-0-	-0-	3360	3	158	9	N	144	171	1			137
03	2640	R	2640	-0-	-0-	-0-	2579	3	61	9	N	55					192
*04	2574	R	2574	-0-	-0-	-0-	2567	3	7	9	N	6	172	1			26

LINK NW-57 WELL #: 4 RRCID -> 222092 COMPL. DATE 10/20/2006 TOTAL DEPTH 4310 PERF. 2762 - 2776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	660	N	542	-0-	-118	-0-	542	3			N	-0-					-0-

GARLAND COODY WELL #: 1 RRCID -> 241839 COMPL. DATE 09/16/2008 TOTAL DEPTH 3322 PERF. 2615 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					44
12	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					44
01	1085	N	635	-0-	-450	-0-	635	3			N	-0-					44
02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					44
03	1209	N	850	-0-	-359	-0-	850	3			N	-0-					44
*04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					44

ALLAR WELL #: 1 RRCID -> 245557 COMPL. DATE 02/02/2009 TOTAL DEPTH 4385 PERF. 3235 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2473	R	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
12	3053	R	3053	-0-	-0-	-0-	3053	3			N	-0-					-0-
01	2511	#	2330	-0-	-181	-0-	2330	3			N	-0-					-0-
02	2296	#	2183	-0-	-113	-0-	2183	3			N	-0-					-0-
03	3038	#	2134	-0-	-904	-0-	2134	3			N	-0-					-0-
04	2940	#	1444	-0-	-1496	-0-	1444	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
EVERETT WELL #: 3 RRCID -> 249647 COMPL. DATE 06/08/2009 TOTAL DEPTH 4400 PERF. 3731 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
12	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1148	N	1021	-0-	-127	-0-	1021	3			N	-0-					-0-
03	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
04	1170	N	1032	-0-	-138	-0-	1032	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 259342 COMPL. DATE 11/01/2010 TOTAL DEPTH 3620 PERF. 3223 - 3300

11	900	N	825	-0-	-75	-0-	825	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	930	N	784	-0-	-146	-0-	784	3			N	-0-					-0-
02	784	N	681	-0-	-103	-0-	681	3			N	-0-					-0-
03	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 260236 COMPL. DATE 03/10/2011 TOTAL DEPTH 4540 PERF. 3270 - 3273

11	1812	R	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
12	2108	#	2007	-0-	-101	-0-	2007	3			N	-0-					-0-
01	2108	#	1734	-0-	-374	-0-	1734	3			N	-0-					-0-
02	1904	#	1516	-0-	-388	-0-	1516	3			N	-0-					-0-
03	2015	#	1753	-0-	-262	-0-	1753	3			N	-0-					-0-
04	1950	#	1642	-0-	-308	-0-	1642	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 4 RRCID -> 260860 COMPL. DATE 05/27/2011 TOTAL DEPTH 4692 PERF. 3892 - 3966

11	780	N	666	-0-	-114	-0-	666	3			N	-0-					-0-
12	868	N	625	-0-	-243	-0-	625	3			N	-0-					-0-
01	868	N	758	-0-	-110	-0-	758	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
04	720	N	656	-0-	-64	-0-	656	3			N	-0-					-0-

R. J. KELLY '428' WELL #: 1 RRCID -> 275778 COMPL. DATE 11/04/2014 TOTAL DEPTH 4683 PERF. 3890 - 3945

11	0	W	1789	-0-	1789	1789	1752	3	37	9	N	34					34
12	0	W	1056	-0-	1056	2845	1041	3	15	9	N	14					48
01	0	W	970	-0-	970	3815	955	3	15	9	N	14					62
02	0	W	691	-0-	691	4506	684	3	7	9	N	6					68
03	5250		873	-0-	-4377	129	853	3	20	9	N	18					86
04	1800	#	849	-0-	-951	-0-	835	3	14	9	N	13					99

SPRAGIN WELL #: 2 RRCID -> 276064 COMPL. DATE 02/24/2015 TOTAL DEPTH 4630 PERF. 3454 - 3460

12	0		12	-0-	12	12	12	3			N	-0-					-0-
01	0		3	-0-	3	15	3	3			N	-0-					-0-
02	0		-0-	-0-	-0-	15					N	-0-					-0-
03	4732		1406	-0-	-3326	-0-	1406	3			N	-0-					-0-
04	5070		1066	-0-	-4004	-0-	1066	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COMPTON "53" WELL #: 1 RRCID -> 190434 COMPL. DATE 07/23/2002 TOTAL DEPTH 4221 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
KENNEDY, M. O. WELL #: 1 RRCID -> 038808 COMPL. DATE 11/01/1960 TOTAL DEPTH 4127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

WALKER "B" WELL #: 1 RRCID -> 164295 COMPL. DATE 08/01/1997 TOTAL DEPTH 4490 PERF. 3971 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLER WELL #: 2L RRCID -> 165006 COMPL. DATE 03/05/1996 TOTAL DEPTH 4521 PERF. 4046 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	599	-0-	-151	-0-	599	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	1581	N	510	-0-	-1071	-0-	510	2			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

WALKER, ALICE WELL #: 1 RRCID -> 171897 COMPL. DATE 01/19/1999 TOTAL DEPTH 4184 PERF. 4070 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	419	2			N	-0-					187
12	434	N	380	-0-	-54	-0-	380	2			N	-0-					187
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					187
02	392	N	363	-0-	-29	-0-	363	2			N	-0-					187
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					187
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					187

HILL, JIMMY R. WELL #: 2 RRCID -> 197839 COMPL. DATE 10/28/2003 TOTAL DEPTH 4270 PERF. 3089 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

EASTLAND OPERATING, L.L.C. 239726

HAGAMAN RANCH WELL #: 1 RRCID -> 075005 COMPL. DATE 11/29/1977 TOTAL DEPTH 4079 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN-JENNINGS WELL #: 1 RRCID -> 102980 COMPL. DATE 11/01/1982 TOTAL DEPTH 3800 PERF. 3050 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWENSON RANCH "A" WELL #: 1AA RRCID -> 171475 COMPL. DATE 10/20/1998 TOTAL DEPTH 3235 PERF. 2588 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

ECHOLS OIL COMPANY, L.L.C. 240200

DANIELS WELL #: 1 RRCID -> 087964 COMPL. DATE 05/20/1980 TOTAL DEPTH 3310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					119
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					119
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					119
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					119
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					119
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					119

WALKER WELL #: 1 RRCID -> 093735 COMPL. DATE 05/30/1981 TOTAL DEPTH 3320 PERF. 3218 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					14
12	155	N	72	-0-	-83	-0-	71	3	1	9	Y	1					15
01	124	N	31	-0-	-93	-0-	30	3	1	9	Y	1					16
02	84	N	16	-0-	-68	-0-	16	3			Y	-0-					16
03	62	N	-0-	-0-	-62	-0-					Y	-0-					16
*04	56	N	56	-0-	-0-	-0-	55	3	1	9	Y	1					17

WALKER WELL #: 2 RRCID -> 101291 COMPL. DATE 07/20/1982 TOTAL DEPTH 3250 PERF. 3126 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					14
12	155	N	72	-0-	-83	-0-	71	3	1	9	Y	1					15
01	124	N	31	-0-	-93	-0-	30	3	1	9	Y	1					16
02	84	N	17	-0-	-67	-0-	17	3			Y	-0-					16
03	62	N	1	-0-	-61	-0-	1	3			Y	-0-					16
*04	56	N	56	-0-	-0-	-0-	55	3	1	9	Y	1					17

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, C. M. WELL #: 4 RRCID -> 185505 COMPL. DATE 09/15/2001 TOTAL DEPTH 4505 PERF. 4022 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

ECHOLS, BILL WELL #: 4 RRCID -> 211451 COMPL. DATE 04/08/2005 TOTAL DEPTH 4240 PERF. 3938 - 3950

11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-

ECHOLS, BILL WELL #: 12 RRCID -> 233637 COMPL. DATE 09/30/2007 TOTAL DEPTH 1523 PERF. 1455 - 1460

11	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-

ECHOLS, BILL WELL #: 6 RRCID -> 236834 COMPL. DATE 02/01/2008 TOTAL DEPTH 2712 PERF. 1542 - 1550

11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 6 RRCID -> 246252 COMPL. DATE 03/02/2009 TOTAL DEPTH 4533 PERF. 3988 - 4260

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

ENGLISH OIL CO. 252750
FEAGANS, R. P. WELL #: 1 RRCID -> 018343 COMPL. DATE 01/31/1957 TOTAL DEPTH N/A PERF. 2054 - 2060

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

FAMBRO, A & SONS LAND&CATTLE CO. 261250

FAMBRO, ALEX WELL #: 1 RRCID -> 018348 COMPL. DATE 03/21/1954 TOTAL DEPTH 2240 PERF. 1808 - 1812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAMBROUGH, TIM D. 261260

FAMBROUGH WELL #: 2 RRCID -> 064999 COMPL. DATE 11/22/1975 TOTAL DEPTH 2071 PERF. N/A

11	98	N	98	-0-	-0-	-0-	98	2	N	-0-			-0-
12	104	N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
01	96	N	96	-0-	-0-	-0-	96	2	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	88	2	N	-0-			-0-
*03	89	N	89	-0-	-0-	-0-	89	2	N	-0-			-0-
*04	67	N	67	-0-	-0-	-0-	67	2	N	-0-			-0-

FAMBROUGH WELL #: 3 RRCID -> 065043 COMPL. DATE 11/20/1975 TOTAL DEPTH 1890 PERF. 1818 - 0

11	25	N	25	-0-	-0-	-0-	25	2	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	37	2	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	2	N	-0-			-0-
02	17	N	17	-0-	-0-	-0-	17	2	N	-0-			-0-
*03	16	N	16	-0-	-0-	-0-	16	2	N	-0-			-0-
*04	24	N	24	-0-	-0-	-0-	24	2	N	-0-			-0-

COX DENA WELL #: 1 RRCID -> 065088 COMPL. DATE 12/08/1975 TOTAL DEPTH 2038 PERF. N/A

*08	34	N	34	-0-	-0-	-0-	34	2	N	-0-			-0-
*09	24	N	24	-0-	-0-	-0-	24	2	N	-0-			-0-
*10	31	N	31	-0-	-0-	-0-	31	2	N	-0-			-0-
11	21	N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
02	24	N	24	-0-	-0-	-0-	24	2	N	-0-			-0-
*03	15	N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
*04	9	N	9	-0-	-0-	-0-	9	2	N	-0-			-0-

FAMBROUGH WELL #: 4 RRCID -> 065682 COMPL. DATE 02/11/1976 TOTAL DEPTH 2350 PERF. N/A

11	496		26	-0-	-470	-0-	26	2	Y	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	30	N	30	-0-	-0-	-0-	30	2	Y	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	2	Y	-0-			-0-
*03	11	N	11	-0-	-0-	-0-	11	2	Y	-0-			-0-
*04	18	N	18	-0-	-0-	-0-	18	2	Y	-0-			-0-

FLOURNOY, RUSSELL B. 274065

FLOURNEY WELL #: 1 RRCID -> 062242 COMPL. DATE 05/23/1975 TOTAL DEPTH 1950 PERF. N/A

11	150	N	125	-0-	-25	-0-	125	2	N	-0-			-0-
12	124	N	110	-0-	-14	-0-	110	2	N	-0-			-0-
01	144	N	144	-0-	-0-	-0-	144	2	N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	140	2	N	-0-			-0-
03	162	N	162	-0-	-0-	-0-	162	2	N	-0-			-0-
*04	160	N	160	-0-	-0-	-0-	160	2	N	-0-			-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FLOURNOY, RUSSELL B. //CONT.// 274065
FLOURNEY WELL #: 2 RRCID -> 063245 COMPL. DATE 07/23/1975 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

FOAG, INC. 274964
DULANEY "A" WELL #: 1 RRCID -> 196058 COMPL. DATE 05/11/2003 TOTAL DEPTH 3332 PERF. 2026 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDON WELL #: 1 RRCID -> 231111 COMPL. DATE 06/01/2007 TOTAL DEPTH 4200 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	299	-0-	-61	-0-	299	2			N	-0-					54
12	341	N	283	-0-	-58	-0-	283	2			N	-0-					54
01	341	N	265	-0-	-76	-0-	265	2			N	-0-					54
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					54
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					54
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					54

FRONTIER RESOURCES, INC. 287200
SMITH KING W. A WELL #: 1 RRCID -> 059669 COMPL. DATE 09/22/1974 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		167	-0-	167	167	164	2	3	9	Y	3					3
02	14B DENY		167	-0-	167	334	167	2			Y	-0-					3
03	14B2 EXT		175	-0-	175	509	175	2			Y	-0-					3
04	14B2 EXT		NO RPT	-0-	-0-	509					Y	NO RPT					3

MOSELEY-TOLLIVER WELL #: 1 RRCID -> 137645 COMPL. DATE 04/24/1979 TOTAL DEPTH 4022 PERF. 3764 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G E OPERATING, INC. 292166
CORBETT WELL #: 1 RRCID -> 128922 COMPL. DATE 11/12/1988 TOTAL DEPTH 4600 PERF. 4159 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

GERRY-MAC OIL, INC. 302025

LEA, ET AL WELL #: 1 RRCID -> 201215 COMPL. DATE 03/01/2004 TOTAL DEPTH 3930 PERF. 1860 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					132
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					132
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					132
02	616	N	592	-0-	-24	-0-	592	3			N	-0-					132
03	682	N	290	-0-	-392	-0-	290	3			N	-0-					132
*04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					132

H. D. INVESTMENTS 340219

BLACK "27" WELL #: 2 RRCID -> 094188 COMPL. DATE 06/02/1981 TOTAL DEPTH 4010 PERF. 3168 - 3210

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK 1176 WELL #: 2 RRCID -> 267888 COMPL. DATE 12/10/2012 TOTAL DEPTH 4156 PERF. 4044 - 4060

11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

HILL, CHARLES DRILLING, INC. 386849

MAXWELL WELL #: 1A RRCID -> 247264 COMPL. DATE 10/28/2008 TOTAL DEPTH 4025 PERF. 3606 - 3918

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 265075 COMPL. DATE 11/12/2008 TOTAL DEPTH 4099 PERF. 3648 - 3747

11	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HOWELL, VIRGINIA C. ESTATE OF 406652

GLENN MELVIN WELL #: 1 RRCID -> 064080 COMPL. DATE 10/08/1975 TOTAL DEPTH 4152 PERF. N/A

11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					98
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					98
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					98
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					98
03	775	N	693	-0-	-82	-0-	693	2			N	-0-					98
04	720	N	657	-0-	-63	-0-	657	2			N	-0-					98

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

IMPERIAL HOLDING LTD. 423400
BROWN, P.A. WELL #: 1 RRCID -> 084515 COMPL. DATE 08/17/1979 TOTAL DEPTH 3676 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940
THOMAS-FRANK "A" WELL #: 1 RRCID -> 081822 COMPL. DATE 03/07/1979 TOTAL DEPTH 4448 PERF. 4412 - 4427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ITX CORPORATION 427179
FREEMAN WELL #: 3 RRCID -> 212977 COMPL. DATE 08/11/2005 TOTAL DEPTH 2325 PERF. 1834 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF DOOLEY OPERATING, LLC 430677
KENNEDY WELL #: 2 RRCID -> 099947 COMPL. DATE 06/08/1982 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
12	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*04	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

MOK WELL #: 1WD RRCID -> 111135 COMPL. DATE 04/01/1983 TOTAL DEPTH 4619 PERF. 759 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS,R.M. "D" WELL #: 24 RRCID -> 125546 COMPL. DATE 04/15/1985 TOTAL DEPTH 4100 PERF. 3833 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	806	-0-	-154	-0-	806	2			N	-0-					-0-
12	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
01	992	N	796	-0-	-196	-0-	796	2			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	868	N	764	-0-	-104	-0-	764	2			N	-0-					-0-
*04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
WARD, J. M. ESTATE WELL #: 15 RRCID -> 139853 COMPL. DATE 04/02/1985 TOTAL DEPTH 4100 PERF. 3155 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					30
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					30
01	93	N	8	-0-	-85	-0-	8	2			N	-0-					30
02	84	N	10	-0-	-74	-0-	10	2			N	-0-					30
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					30
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					30

R.M. ROGERS -Z- WELL #: 4 RRCID -> 273514 COMPL. DATE 12/18/2013 TOTAL DEPTH 1756 PERF. 1477 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	86	-0-	-364	-0-	86	2			N	-0-					-0-
12	465	#	40	-0-	-425	-0-	40	2			N	-0-					-0-
01	310	#	45	-0-	-265	-0-	45	2			N	-0-					-0-
02	84	N	41	-0-	-43	-0-	41	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
TAYLOR, R. S. WELL #: 3 RRCID -> 073096 COMPL. DATE 09/01/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

HARRIS, MAGGIE ET AL WELL #: 5 RRCID -> 141318 COMPL. DATE 11/26/2002 TOTAL DEPTH 3990 PERF. 3782 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 171499 COMPL. DATE 09/19/1998 TOTAL DEPTH 4000 PERF. 3775 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2110	-0-	-20	-0-	2110	3			N	-0-					-0-
12	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
01	2139	N	2084	-0-	-55	-0-	2084	3			N	-0-					-0-
02	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
03	2210	N	2210	-0-	-0-	-0-	2210	3			Y	-0-					-0-
*04	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					-0-

HARRIS, MAGGIE WELL #: 3 RRCID -> 172659 COMPL. DATE 04/08/1999 TOTAL DEPTH 3777 PERF. 2061 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
WHALEN-WILSON WELL #: 2 RRCID -> 239993 COMPL. DATE 04/30/2008 TOTAL DEPTH 4303 PERF. 3876 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					114
12	62	N	7	-0-	-55	-0-	7	3			N	-0-					114
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					114
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					114
03	7	N	-0-	-0-	-7	-0-					N	-0-					114
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					114

HARRIS, MAGGIE WELL #: 4 RRCID -> 261864 COMPL. DATE 04/11/2011 TOTAL DEPTH 3990 PERF. 3746 - 3758

11	1770	N	1722	-0-	-48	-0-	1722	3			N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1829	N	1801	-0-	-28	-0-	1801	3			N	-0-					-0-
02	1596	N	1474	-0-	-122	-0-	1474	3			N	-0-					-0-
03	1767	N	1587	-0-	-180	-0-	1587	3			Y	-0-					-0-
04	1740	N	1560	-0-	-180	-0-	1560	3			Y	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 051219 COMPL. DATE 08/01/1971 TOTAL DEPTH 4185 PERF. N/A

11	30	N	5	-0-	-25	-0-	5	2			N	-0-					40
12	11	N	5	-0-	-6	-0-	5	2			N	-0-					40
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					40
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					40

SHALOR-COPELAND WELL #: 2 RRCID -> 094304 COMPL. DATE 07/23/1981 TOTAL DEPTH 4240 PERF. 3242 - 3247

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAMER OPERATING, LLC 476586
STROUD, ELLA WELL #: 1 RRCID -> 055912 COMPL. DATE 06/25/1973 TOTAL DEPTH 3086 PERF. N/A

11	189	N	189	-0-	-0-	-0-	166	3	23	9	N	21					83
12	214	N	214	-0-	-0-	-0-	167	3	47	9	N	43					126
01	191	N	191	-0-	-0-	-0-	166	3	25	9	N	23					149
02	168	N	144	-0-	-24	-0-	129	3	15	9	N	14					163
03	217	N	161	-0-	-56	-0-	139	3	22	9	N	20					183
04	180	N	153	-0-	-27	-0-	143	3	10	9	N	9	165	1			27

MARJAC OIL COMPANY, INC. 526262
BINNEY 69 WELL #: 1 RRCID -> 182308 COMPL. DATE 04/12/2001 TOTAL DEPTH 4069 PERF. 3695 - 3706

11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					26
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					26
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					26
02	280	N	233	-0-	-47	-0-	233	2			N	-0-					26
03	310	N	9	-0-	-301	-0-	9	2			N	-0-					26
04	300	N	-0-	-0-	-300	-0-					N	-0-					26

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262
COODY "50" WELL #: 1 RRCID -> 196773 COMPL. DATE 09/01/2003 TOTAL DEPTH 2401 PERF. 2047 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	515	2	1	9	N	1					85
12	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2					87
01	620	N	527	-0-	-93	-0-	527	2			N	-0-					87
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					87
03	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					102
*04	531	N	531	-0-	-0-	-0-	522	2	9	9	N	8					110

LINK SW-57 WELL #: 1 RRCID -> 197803 COMPL. DATE 10/15/2003 TOTAL DEPTH 3013 PERF. 2731 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-

LINK "58" WELL #: 3 RRCID -> 216227 COMPL. DATE 04/09/2006 TOTAL DEPTH 2990 PERF. 2704 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-

LINK "58" WELL #: 4 RRCID -> 225912 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2717 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
01	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
02	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-

LINK"58" WELL #: 5 RRCID -> 226011 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2704 - 756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MORALES "55" WELL #: 1 RRCID -> 245658 COMPL. DATE 02/01/2009 TOTAL DEPTH 4334 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	265	2	95	9	N	86	174	1			54
12	422	N	422	-0-	-0-	-0-	286	2	136	9	N	124					178
01	372	N	329	-0-	-43	-0-	293	2	36	9	N	33	167	1			44
02	454	N	454	-0-	-0-	-0-	373	2	81	9	N	74					118
03	503	N	503	-0-	-0-	-0-	408	2	95	9	N	86					204
*04	433	N	433	-0-	-0-	-0-	354	2	79	9	N	72	170	1			106

LINK "SW57" WELL #: 2 RRCID -> 251487 COMPL. DATE 02/16/2009 TOTAL DEPTH 4138 PERF. 3200 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
02	168	N	29	-0-	-139	-0-	29	2			N	-0-					-0-
03	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262
MORALES "55" WELL #: 2 RRCID -> 260864 COMPL. DATE 06/19/2011 TOTAL DEPTH 2503 PERF. 2210 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	2			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
04	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-

MARTIN PETROLEUM CORP. 530880
YATES WELL #: 5 RRCID -> 111750 COMPL. DATE 06/25/1984 TOTAL DEPTH 6400 PERF. 2746 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	2			N	-0-					-0-
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
04	180	N	56	-0-	-124	-0-	56	2			N	-0-					-0-

YATES WELL #: 6 RRCID -> 111751 COMPL. DATE 06/20/1984 TOTAL DEPTH 4200 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	40	1	265	2	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	40	1	231	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	40	1	252	2	N	-0-					-0-
02	336	N	258	-0-	-78	-0-	40	1	218	2	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	40	1	222	2	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	40	1	217	2	N	-0-					-0-

YATES WELL #: 4 RRCID -> 111761 COMPL. DATE 06/26/1984 TOTAL DEPTH 4154 PERF. 4039 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-

MCNALLEN OIL CO., INC. 555040
FAMBRO, J. M. WELL #: 1 RRCID -> 051514 COMPL. DATE 11/06/1971 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

FAMBRO, J. M. WELL #: 2 RRCID -> 051897 COMPL. DATE 12/21/1971 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MCNALLEN OIL CO., INC. //CONT.// 555040
FAMBRO, J. M. WELL #: 3 RRCID -> 054265 COMPL. DATE 11/20/1972 TOTAL DEPTH 1875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

FAMBRO J. M. WELL #: 5 RRCID -> 062240 COMPL. DATE 06/10/1975 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

MNA ENTERPRISES LTD. CO. 571988
STUARD, J. B. WELL #: 6 RRCID -> 075259 COMPL. DATE 01/16/1978 TOTAL DEPTH 1911 PERF. 1454 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

STUARD, J.B. WELL #: 7 RRCID -> 075904 COMPL. DATE 03/27/1953 TOTAL DEPTH 2150 PERF. 2055 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
DAVIS, G. R. WELL #: 3 RRCID -> 098773 COMPL. DATE 01/01/1982 TOTAL DEPTH 2070 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 162480 COMPL. DATE 03/29/1997 TOTAL DEPTH 4541 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					12
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					12
01	155	N	105	-0-	-50	-0-	105	2			N	-0-					12
02	112	N	40	-0-	-72	-0-	40	2			N	-0-					12
03	124	N	-0-	-0-	-124	-0-					N	-0-					12
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					12

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
LAKE PASTURE WELL #: M 1 RRCID -> 188131 COMPL. DATE 03/27/2003 TOTAL DEPTH 450 PERF. 318 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 23 RRCID -> 201357 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 328 - 331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 10 RRCID -> 201359 COMPL. DATE 01/06/2004 TOTAL DEPTH 475 PERF. 320 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 201361 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 327 - 329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 201362 COMPL. DATE 02/04/2004 TOTAL DEPTH 450 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					5
12	31	N	-0-	-0-	-31	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MARTIN WELL #: 6 RRCID -> 201366 COMPL. DATE 01/06/2004 TOTAL DEPTH 450 PERF. 330 - 332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MARTIN WELL #: 19 RRCID -> 201379 COMPL. DATE 01/07/2004 TOTAL DEPTH 451 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
MARTIN WELL #: 20 RRCID -> 201380 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 312 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 22 RRCID -> 201920 COMPL. DATE 02/04/2004 TOTAL DEPTH 430 PERF. 236 - 240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE WELL #: 14 RRCID -> 203471 COMPL. DATE 04/14/2004 TOTAL DEPTH 415 PERF. 316 - 319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE WELL #: 12 RRCID -> 204319 COMPL. DATE 04/14/2004 TOTAL DEPTH 450 PERF. 321 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE WELL #: 17 RRCID -> 207089 COMPL. DATE 06/16/2004 TOTAL DEPTH 423 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS, RHONE INC. 641520
PARKS, TED WELL #: 1 RRCID -> 121494 COMPL. DATE 07/01/1984 TOTAL DEPTH 4146 PERF. 3112 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
MC GLOTHIN WELL #: 1 RRCID -> 185352 COMPL. DATE 08/16/2001 TOTAL DEPTH 4170 PERF. 3904 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXWELL WELL #: 1 RRCID -> 185437 COMPL. DATE 08/14/2001 TOTAL DEPTH 4100 PERF. 3980 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	124	2	7	9	N	6					124
12	93	N	84	-0-	-9	-0-	78	2	6	9	N	5					129
01	99	N	99	-0-	-0-	-0-	93	2	6	9	N	5					134
02	112	N	105	-0-	-7	-0-	99	2	6	9	N	5					139
03	120	N	120	-0-	-0-	-0-	103	2	17	9	N	15					154
*04	142	N	142	-0-	-0-	-0-	135	2	7	9	N	6					160

MCFARLAND WELL #: 1 RRCID -> 228929 COMPL. DATE 01/18/2007 TOTAL DEPTH 4200 PERF. 2238 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

LEA WELL #: 4 RRCID -> 236860 COMPL. DATE 12/11/2007 TOTAL DEPTH 4186 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-

HARRIS, ROY L. WELL #: 4 RRCID -> 237111 COMPL. DATE 01/04/2008 TOTAL DEPTH 4576 PERF. 2143 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
12	806	N	750	-0-	-56	-0-	750	2			Y	-0-					-0-
01	930	N	820	-0-	-110	-0-	820	2			Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-

JACKSON WELL #: 1 RRCID -> 239782 COMPL. DATE 03/01/2008 TOTAL DEPTH 4111 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4520		4520	-0-	-0-	-0-	4514	2	6	9	N	5					46
12	4803		4803	-0-	-0-	-0-	4800	2	3	9	N	3					49
01	4857		4857	-0-	-0-	-0-	4854	2	3	9	N	3					52
02	4435		4435	-0-	-0-	-0-	4433	2	2	9	N	2					54
03	4898		4898	-0-	-0-	-0-	4892	2	6	9	N	5					59
*04	4715		4715	-0-	-0-	-0-	4712	2	3	9	N	3					62

LANGFORD "62" WELL #: 1 RRCID -> 242535 COMPL. DATE 04/22/2008 TOTAL DEPTH 4154 PERF. 3802 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782

RUBY WELL #: 1 RRCID -> 069398 COMPL. DATE 12/11/1976 TOTAL DEPTH 3982 PERF. 3941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
12	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
01	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
03	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
*04	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 073828 COMPL. DATE 09/29/1977 TOTAL DEPTH 4217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
*04	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

RUBY WELL #: 2 RRCID -> 074214 COMPL. DATE 11/21/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
12	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					-0-
01	1240	N	1158	-0-	-82	-0-	1158	2			N	-0-					-0-
02	924	N	894	-0-	-30	-0-	894	2			N	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
04	1110	N	977	-0-	-133	-0-	977	2			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 077969 COMPL. DATE 04/11/1977 TOTAL DEPTH 4020 PERF. 3999 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	852	-0-	-48	-0-	852	2			N	-0-					-0-
12	1085	N	942	-0-	-143	-0-	942	2			N	-0-					-0-
01	1116	N	835	-0-	-281	-0-	835	2			N	-0-					-0-
02	784	N	634	-0-	-150	-0-	634	2			N	-0-					-0-
03	930	N	619	-0-	-311	-0-	619	2			N	-0-					-0-
04	810	N	707	-0-	-103	-0-	707	2			N	-0-					-0-

MT 7 RANCH WELL #: 2 RRCID -> 097253 COMPL. DATE 10/01/1973 TOTAL DEPTH 4074 PERF. 3888 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1882	-0-	-368	-0-	1834	2	48	9	Y	44					153
12	2360	N	2360	-0-	-0-	-0-	2309	2	51	9	Y	46	162	1			37
01	2325	N	2154	-0-	-171	-0-	2092	2	62	9	Y	56					93
02	1764	N	1711	-0-	-53	-0-	1683	2	28	9	Y	25					118
03	2404	N	2404	-0-	-0-	-0-	2346	2	58	9	Y	53	161	1			10
*04	2511	N	2511	-0-	-0-	-0-	2511	2			Y	-0-					10

TAYLOR, G. W. WELL #: 1 RRCID -> 111745 COMPL. DATE 08/09/1985 TOTAL DEPTH 4050 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
02	1372	N	1324	-0-	-48	-0-	1324	2			N	-0-					-0-
03	1426	N	1350	-0-	-76	-0-	1350	2			N	-0-					-0-
04	1350	N	1244	-0-	-106	-0-	1244	2			N	-0-					-0-

FAMBRO, ALEX "A" WELL #: 1 RRCID -> 114709 COMPL. DATE 09/14/1984 TOTAL DEPTH 4291 PERF. 3944 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO B WELL #: 1B RRCID -> 118589 COMPL. DATE N/A TOTAL DEPTH 3938 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
03	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-
04	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-

HARRIS-FAMBRO WELL #: 1 RRCID -> 118597 COMPL. DATE 10/04/1985 TOTAL DEPTH 3949 PERF. 3937 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2679	R	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
12	2573	#	2561	-0-	-12	-0-	2561	2			N	-0-					-0-
01	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
02	2492	N	1616	-0-	-876	-0-	1616	2			N	-0-					-0-
03	2573	N	2016	-0-	-557	-0-	2016	2			N	-0-					-0-
04	2100	N	2001	-0-	-99	-0-	2001	2			N	-0-					-0-

ELLIOTT WELL #: 4 RRCID -> 119238 COMPL. DATE 10/14/1985 TOTAL DEPTH 3972 PERF. 3628 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	49	-0-	49	49	49	2			N	-0-					-0-
12	101	N	52	-0-	-49	-0-	52	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

SINGLETON WELL #: 1 RRCID -> 119240 COMPL. DATE 07/11/1985 TOTAL DEPTH 3350 PERF. 3179 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1 RRCID -> 120507 COMPL. DATE 01/07/1986 TOTAL DEPTH 4256 PERF. 4007 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT 7 RANCH "B" WELL #: 2 RRCID -> 122881 COMPL. DATE 08/05/1985 TOTAL DEPTH 4184 PERF. 3740 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-

GILMER, ANNIE ET AL WELL #: 1 RRCID -> 132736 COMPL. DATE N/A TOTAL DEPTH 4211 PERF. 3741 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
VICK WELL #: 157 RRCID -> 134851 COMPL. DATE 04/15/1990 TOTAL DEPTH 4057 PERF. 3872 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	617	-0-	-133	-0-	617	2			N	-0-					-0-
12	806	N	565	-0-	-241	-0-	565	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 140220 COMPL. DATE 10/25/1991 TOTAL DEPTH 4002 PERF. 3629 - 3637

11	PRTL PLG		NO RPT	-0-	-0-	305					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	305					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	305					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	305					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	305					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	305					N	NO RPT					-0-

THOMAS WELL #: 1L RRCID -> 146249 COMPL. DATE 07/01/1993 TOTAL DEPTH 4113 PERF. 3941 - 4040

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CORBETT ESTATE WELL #: 1 RRCID -> 150457 COMPL. DATE 06/09/1994 TOTAL DEPTH 4471 PERF. 3928 - 3936

11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
12	1333	N	963	-0-	-370	-0-	963	2			N	-0-					-0-
01	1364	N	1016	-0-	-348	-0-	1016	2			N	-0-					-0-
02	1120	N	947	-0-	-173	-0-	947	2			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*04	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

HUNTER, L. WELL #: 1 RRCID -> 151348 COMPL. DATE 09/01/1994 TOTAL DEPTH 4160 PERF. 3996 - 4006

11	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
01	186	N	116	-0-	-70	-0-	116	2			Y	-0-					-0-
02	168	N	87	-0-	-81	-0-	87	2			Y	-0-					-0-
03	186	N	104	-0-	-82	-0-	104	2			Y	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			Y	-0-					-0-

HUNTER, L. WELL #: 2 RRCID -> 157276 COMPL. DATE 12/22/1995 TOTAL DEPTH 4161 PERF. 3968 - 3988

11	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS WELL #: 5L RRCID -> 160446 COMPL. DATE 07/25/1996 TOTAL DEPTH 4125 PERF. 3852 - 3852

11	990	N	966	-0-	-24	-0-	966	2			Y	-0-					-0-
12	868	N	718	-0-	-150	-0-	718	2			Y	-0-					-0-
01	1085	N	724	-0-	-361	-0-	724	2			Y	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
03	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
*04	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
ALLAR COMPANY WELL #: 2 RRCID -> 163968 COMPL. DATE 05/18/1995 TOTAL DEPTH 2855 PERF. 2550 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLENNY UNIT WELL #: 1 RRCID -> 186422 COMPL. DATE 11/26/2001 TOTAL DEPTH 4180 PERF. 3543 - 3544

11	1650	N	1411	-0-	-239	-0-	1411	2			N	-0-					-0-
12	1736	N	1563	-0-	-173	-0-	1563	2			N	-0-					-0-
01	1736	N	1409	-0-	-327	-0-	1409	2			N	-0-					-0-
02	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
04	1350	N	1019	-0-	-331	-0-	1019	2			N	-0-					-0-

FAMBRO, A. P. WELL #: 1 RRCID -> 198399 COMPL. DATE 12/04/2003 TOTAL DEPTH 4105 PERF. 4024 - 4047

11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					45
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					45
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					45
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					45
03	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					46
*04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					46

ROGERS "2035" WELL #: 1 RRCID -> 200800 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4102 - 4124

11	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					125
12	1209	N	1067	-0-	-142	-0-	1067	2			N	-0-					125
01	1209	N	1187	-0-	-22	-0-	1169	2	18	9	N	16	141	1			-0-
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
04	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					-0-

CURRY "2023" WELL #: 1 RRCID -> 201917 COMPL. DATE 05/10/2004 TOTAL DEPTH 4157 PERF. 3886 - 3894

11	750	N	726	-0-	-24	-0-	726	2			N	-0-					55
12	744	N	719	-0-	-25	-0-	719	2			N	-0-					55
01	744	N	710	-0-	-34	-0-	710	2			N	-0-					55
02	672	N	579	-0-	-93	-0-	579	2			N	-0-					55
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					55
04	690	N	659	-0-	-31	-0-	659	2			N	-0-					55

SEKULA WELL #: 1 RRCID -> 203447 COMPL. DATE 06/04/2006 TOTAL DEPTH 4300 PERF. 3996 - 4002

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS WELL #: 1 RRCID -> 203474 COMPL. DATE 07/23/2004 TOTAL DEPTH 4260 PERF. 4040 - 4045

11	900	N	849	-0-	-51	-0-	849	2			N	-0-					20
12	930	N	866	-0-	-64	-0-	866	2			N	-0-					20
01	930	N	833	-0-	-97	-0-	833	2			N	-0-					20
02	784	N	697	-0-	-87	-0-	697	2			N	-0-					20
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					20
*04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					20

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

SWENSON "1" WELL #: 1 RRCID -> 204304 COMPL. DATE 08/26/2004 TOTAL DEPTH 4272 PERF. 3851 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	588	N	499	-0-	-89	-0-	499	2			N	-0-					-0-
03	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-

WILSON (SUN) WELL #: 4 RRCID -> 206866 COMPL. DATE 12/02/2004 TOTAL DEPTH 4275 PERF. 3994 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	348	2			N	-0-					22
12	434	N	271	-0-	-163	-0-	271	2			N	-0-					22
01	403	N	297	-0-	-106	-0-	297	2			N	-0-					22
02	336	N	246	-0-	-90	-0-	246	2			N	-0-					22
03	426	N	426	-0-	-0-	-0-	335	2	91	9	N	83					105
*04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					105

WALKER, ALICE ESTATE WELL #: 2 RRCID -> 207149 COMPL. DATE 01/03/2005 TOTAL DEPTH 4214 PERF. 3986 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

CURRY "2023" WELL #: 2 RRCID -> 207153 COMPL. DATE 01/19/2005 TOTAL DEPTH 4205 PERF. 3918 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	620	N	598	-0-	-22	-0-	598	2			N	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	2			N	-0-					-0-

ADAMS "2260" WELL #: 2 RRCID -> 211802 COMPL. DATE 06/05/2005 TOTAL DEPTH 4269 PERF. 4170 - 4182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEIL "2095" WELL #: 1 RRCID -> 211990 COMPL. DATE 08/02/2005 TOTAL DEPTH 4294 PERF. 3932 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
12	868	N	855	-0-	-13	-0-	855	2			N	-0-					-0-
01	868	N	854	-0-	-14	-0-	854	2			N	-0-					-0-
02	784	N	727	-0-	-57	-0-	727	2			N	-0-					-0-
03	868	N	553	-0-	-315	-0-	553	2			N	-0-					-0-
04	840	N	533	-0-	-307	-0-	533	2			N	-0-					-0-

THOMPSON, W. G. "37" WELL #: 1 RRCID -> 212032 COMPL. DATE 08/02/2005 TOTAL DEPTH 4200 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	725	-0-	-25	-0-	725	2			N	-0-					53
12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					53
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					53
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					53
03	806	N	759	-0-	-47	-0-	759	2			N	-0-					53
04	780	N	776	-0-	-4	-0-	776	2			N	-0-					53

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
BUIE "1312" WELL #: 1 RRCID -> 212132 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 4074 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		7152	-0-	-348	239300	7152	2			N	-0-					39
12	7750		6370	-0-	-1380	237920	6370	2			N	-0-					39
01	7750		5875	-0-	-1875	236045	5875	2			N	-0-					39
02	7000		6978	-0-	-22	236023	6978	2			N	-0-					39
03	7750		7412	-0-	-338	235685	7412	2			N	-0-					39
*04	7500		6206	-0-	-1294	234391	6206	2			N	-0-					39

BUCKLER-SCOTT WELL #: 1 RRCID -> 213481 COMPL. DATE 11/12/2005 TOTAL DEPTH 4468 PERF. 4038 - 4104

11	390	N	329	-0-	-61	-0-	329	2			N	-0-					34
12	403	N	274	-0-	-129	-0-	274	2			N	-0-	9	1			25
01	403	N	256	-0-	-147	-0-	256	2			N	-0-					25
02	308	N	186	-0-	-122	-0-	186	2			N	-0-					25
03	279	N	42	-0-	-237	-0-	42	2			N	-0-					25
04	240	N	182	-0-	-58	-0-	182	2			N	-0-					25

VIERTEL, MAX "59" WELL #: 1 RRCID -> 214617 COMPL. DATE 01/06/2006 TOTAL DEPTH 4200 PERF. 4040 - 4048

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

BROWN "3381" UNIT WELL #: 1 RRCID -> 236546 COMPL. DATE 10/03/2007 TOTAL DEPTH 4140 PERF. 3922 - 3932

11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					43
12	217	N	178	-0-	-39	-0-	178	2			N	-0-					43
01	186	N	144	-0-	-42	-0-	144	2			N	-0-	26	1			17
02	168	N	20	-0-	-148	-0-	20	2			N	-0-					17
03	186	N	20	-0-	-166	-0-	20	2			N	-0-					17
04	150	N	26	-0-	-124	-0-	26	2			N	-0-					17

BUIE "1312" WELL #: 2 RRCID -> 236635 COMPL. DATE 11/10/2007 TOTAL DEPTH 4250 PERF. 4104 - 4118

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARE "1303" WELL #: 1 RRCID -> 236676 COMPL. DATE 12/01/2007 TOTAL DEPTH 4300 PERF. 4066 - 4086

11	570	N	503	-0-	-67	-0-	503	2			N	-0-					107
12	465	N	416	-0-	-49	-0-	416	2			N	-0-	16	1			91
01	589	N	514	-0-	-75	-0-	514	2			N	-0-					91
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					91
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					91
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					91

KNIGHT HEIRS "59" UNIT WELL #: 1 RRCID -> 236744 COMPL. DATE 12/14/2007 TOTAL DEPTH 4055 PERF. 3868 - 3886

11	60	N	59	-0-	-1	-0-	59	2			N	-0-					62
12	62	N	61	-0-	-1	-0-	61	2			N	-0-	29	1			33
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					33
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					33
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					33
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					33

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
BROWN "3379" WELL #: 1 RRCID -> 236825 COMPL. DATE 01/02/2008 TOTAL DEPTH 4157 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	48	-0-	-282	-0-	48	2			N	-0-					72
12	31	N	-0-	-0-	-31	-0-					N	-0-					72
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-	57	1			15
02	56	N	11	-0-	-45	-0-	11	2			N	-0-					15
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					15
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					15

BROWN "3380" WELL #: 1 RRCID -> 240000 COMPL. DATE 06/10/2008 TOTAL DEPTH 4100 PERF. 3904 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					29
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					29

DAILY "1313" WELL #: 1 RRCID -> 260859 COMPL. DATE 01/21/2011 TOTAL DEPTH 4253 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	901	2	2	9	N	2					116
12	918	N	918	-0-	-0-	-0-	917	2	1	9	N	1					117
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					117
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					117
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					117
*04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					117

PLACE OIL AND GAS CO. 667700
MORALES, NANCY COODY TR 2 WELL #: 1 RRCID -> 117995 COMPL. DATE 10/15/1983 TOTAL DEPTH 3861 PERF. 3249 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUAIL WELL SERVICE, INC. 684502
BRANHAM BROS. WELL #: 1 RRCID -> 262782 COMPL. DATE 09/27/2011 TOTAL DEPTH 3915 PERF. 3802 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359		2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
12	3004		3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
01	3159		3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
02	2945		2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
03	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
04	1950		1004	-0-	-946	-0-	1004	2			N	-0-					-0-

RAINBOW SEVEN OIL & GAS, INC. 688706
SPEER WELL #: 3 RRCID -> 192372 COMPL. DATE 08/22/2002 TOTAL DEPTH 4550 PERF. 4106 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					59
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					59
01	589	N	524	-0-	-65	-0-	524	2			N	-0-					59
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					59
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					59
*04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					59

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. //CONT.// 688706
SPEER "L" WELL #: 1 RRCID -> 195776 COMPL. DATE 03/20/2003 TOTAL DEPTH 4650 PERF. 4052 - 4057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					1
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					1
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					1
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					1
03	744	N	720	-0-	-24	-0-	720	2			N	-0-					1
*04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					1

EDDLEMAN WELL #: 1 RRCID -> 207762 COMPL. DATE 12/11/2004 TOTAL DEPTH 4374 PERF. 4013 - 4019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					46
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					46
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					46
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					46
03	558	N	476	-0-	-82	-0-	476	2			N	-0-					46
04	510	N	507	-0-	-3	-0-	507	2			N	-0-					46

SPEER WELL #: L 6 RRCID -> 254940 COMPL. DATE 10/23/2009 TOTAL DEPTH 4336 PERF. 3625 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0-	-0-	1374	2	106	9	N	96					127
12	2055	N	2055	-0-	-0-	-0-	1898	2	157	9	N	143	183	1			87
01	2046	N	2035	-0-	-11	-0-	1888	2	147	9	N	134	172	1			49
02	1895	N	1895	-0-	-0-	-0-	1755	2	140	9	N	127					176
03	2195	N	2195	-0-	-0-	-0-	2002	2	193	9	N	175	212	1			139
*04	2298	N	2298	-0-	-0-	-0-	2179	2	119	9	N	108	178	1			69

SPEER WELL #: L 9 RRCID -> 262288 COMPL. DATE 11/15/2010 TOTAL DEPTH 1865 PERF. 1748 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-

SPEER WELL #: L 7 RRCID -> 262289 COMPL. DATE 11/15/2010 TOTAL DEPTH 1908 PERF. 1746 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-

SPEER WELL #: L 12 RRCID -> 276251 COMPL. DATE 11/01/2014 TOTAL DEPTH 4300 PERF. 4046 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1369	-0-	1369	1369	1326	2	43	9	N	39					39
12	0		123	-0-	123	1492	112	2	11	9	N	10					49
01	0		845	-0-	845	2337	779	2	66	9	N	60					109
02	0		994	-0-	994	3331	928	2	66	9	N	60					169
*03	4784		809	-0-	-3975	-0-	761	2	48	9	N	44					213
04	3536		658	-0-	-2878	-0-	645	2	13	9	N	12	167	1			58

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING ESTATE 695237
WHITE WELL #: 2 RRCID -> 106660 COMPL. DATE 07/28/1983 TOTAL DEPTH 4260 PERF. 3619 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			Y	-0-					8
12	62	N	54	-0-	-8	-0-	54	2			Y	-0-					8
01	62	N	53	-0-	-9	-0-	53	2			Y	-0-					8
02	56	N	48	-0-	-8	-0-	48	2			Y	-0-					8
03	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					8
04	60	N	53	-0-	-7	-0-	53	2			Y	-0-					8

SCARLETT "D" WELL #: D 3 RRCID -> 108923 COMPL. DATE 01/09/1984 TOTAL DEPTH 3990 PERF. 3623 - 3633

11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-

SCARLETT, C WELL #: C 3 RRCID -> 110682 COMPL. DATE 04/30/1984 TOTAL DEPTH 1936 PERF. 1876 - 1881

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARLETT C WELL #: 11 RRCID -> 170319 COMPL. DATE 09/10/1998 TOTAL DEPTH 4235 PERF. 4023 - 4033

11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-

SCARLETT C WELL #: 12 RRCID -> 222103 COMPL. DATE 09/15/2006 TOTAL DEPTH 4008 PERF. 3950 - 3974

11	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
02	392	N	320	-0-	-72	-0-	320	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-

KEITH WELL #: 4 RRCID -> 226452 COMPL. DATE 05/05/2006 TOTAL DEPTH 4050 PERF. 3956 - 3968

11	450	N	-0-	-0-	-450	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

NANTZ WELL #: 6 RRCID -> 236935 COMPL. DATE 02/01/2008 TOTAL DEPTH 4211 PERF. 4158 - 4168

11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING ESTATE //CONT.// 695237
FAMBRO-BROYLES WELL #: 2 RRCID -> 237129 COMPL. DATE 02/01/2008 TOTAL DEPTH 4000 PERF. 3936 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	-0-	565	2			N	-0-					-0-
12	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-
02	532	N	484	-0-	-48	-0-	484	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-

KEITH WELL #: 3 RRCID -> 237912 COMPL. DATE 01/15/2008 TOTAL DEPTH 3984 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					10
12	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					10
01	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					10
02	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					10
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					10
*04	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					10

PILGRIM WELL #: 2 RRCID -> 247145 COMPL. DATE 02/27/2009 TOTAL DEPTH 3920 PERF. 3677 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

KLINE WELL #: 5 RRCID -> 247980 COMPL. DATE 02/27/2009 TOTAL DEPTH 4125 PERF. 3960 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
JENNINGS,G.C. WELL #: 3 RRCID -> 124344 COMPL. DATE 06/24/1982 TOTAL DEPTH 4259 PERF. 3727 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RIDGE OIL COMPANY 711100
HART WELL #: 1 RRCID -> 120143 COMPL. DATE 01/28/1986 TOTAL DEPTH 3347 PERF. 3204 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
JACKSON, JOE WELL #: 1 RRCID -> 075748 COMPL. DATE 03/10/1978 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

TERRELL, J.C. -B- WELL #: 1 RRCID -> 082444 COMPL. DATE 02/01/1979 TOTAL DEPTH 1605 PERF. 1439 - 1542

11	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
LANGFORD, G.E. WELL #: A 1 RRCID -> 089577 COMPL. DATE 05/02/1980 TOTAL DEPTH 1975 PERF. 1802 - 1804

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 4 RRCID -> 143530 COMPL. DATE 05/25/1983 TOTAL DEPTH 4330 PERF. 4010 - 4091

11	690	N	614	-0-	-76	-0-	614	3			Y	-0-					109
12	744	N	595	-0-	-149	-0-	595	3			Y	-0-					109
01	804	N	804	-0-	-0-	-0-	775	3	29	9	Y	26					135
02	700	N	700	-0-	-0-	-0-	681	3	19	9	Y	17					152
03	742	N	742	-0-	-0-	-0-	720	3	22	9	Y	20					172
*04	714	N	714	-0-	-0-	-0-	690	3	24	9	Y	22					194

SAFARI RESOURCES, LLC 743194
FAMBRO J.M. WELL #: 1 RRCID -> 061412 COMPL. DATE 02/26/1975 TOTAL DEPTH 1950 PERF. N/A

11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

FAY WELL #: 1 RRCID -> 079552 COMPL. DATE 10/16/1978 TOTAL DEPTH 4079 PERF. 3946 - 3956

11	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
02	1176	N	1127	-0-	-49	-0-	1127	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC //CONT.// 743194
DOUGLAS WELL #: 1 RRCID -> 107003 COMPL. DATE 06/15/1995 TOTAL DEPTH 1969 PERF. 1798 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SBS OIL COMPANY 749870
FAMBRO LAND & CATTLE COMPANY WELL #: A 1 RRCID -> 052673 COMPL. DATE 05/18/1972 TOTAL DEPTH 1989 PERF. 1790 - 1838

11	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	705					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-

FAMBRO-VICK WELL #: 1 RRCID -> 056605 COMPL. DATE 09/28/1973 TOTAL DEPTH 1896 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	4452					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BROWN, R.J. WELL #: 4 RRCID -> 158371 COMPL. DATE 05/05/1996 TOTAL DEPTH 4366 PERF. 4010 - 4015

11	4327	4327	-0-	-0-	-0-	4327	3				N	-0-					-0-
12	5669	5669	-0-	-0-	-0-	5669	3				N	-0-					-0-
01	4291	4291	-0-	-0-	-0-	4291	3				N	-0-					-0-
02	3571	3571	-0-	-0-	-0-	3571	3				N	-0-					-0-
03	4970	4970	-0-	-0-	-0-	4970	3				N	-0-					-0-
*04	4541	4541	-0-	-0-	-0-	4541	3				N	-0-					-0-

BROWN, R.J. WELL #: 6 RRCID -> 221618 COMPL. DATE 10/12/2006 TOTAL DEPTH 4927 PERF. 4024 - 4030

11	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					36
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					36
01	1178	N	1162	-0-	-16	-0-	1162	3			N	-0-					36
02	1120	N	1026	-0-	-94	-0-	1026	3			N	-0-					36
03	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					36
04	1110	N	1055	-0-	-55	-0-	1055	3			N	-0-					36

SKY RESOURCES, INC. 786408
TODD WELL #: 3 RRCID -> 187428 COMPL. DATE 09/22/2001 TOTAL DEPTH 4300 PERF. 4104 - 4114

11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
KENNEDY WELL #: 1 RRCID -> 190188 COMPL. DATE 08/22/2002 TOTAL DEPTH N/A PERF. 4112 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLLAR WELL #: 1 RRCID -> 190191 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF. 3990 - 4413

11	3087		3087	-0-	-0-	-0-	3087	3			N	-0-					-0-
12	3087		3087	-0-	-0-	-0-	3087	3			N	-0-					-0-
01	2501		2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
02	2240		2213	-0-	-27	-0-	2213	3			N	-0-					-0-
*03	2980		2980	-0-	-0-	-0-	2980	3			N	-0-					-0-
*04	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

SOUTHLAKE EXPLORATION, INC. 805550
ADAMS, JOE WELL #: 1 RRCID -> 224112 COMPL. DATE 12/15/2006 TOTAL DEPTH 4070 PERF. 2262 - 2264

11	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
12	1550	N	1201	-0-	-349	-0-	1201	2			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
03	1209	N	1169	-0-	-40	-0-	1169	2			N	-0-					-0-
*04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

SQUYRES OIL CO., INC. 810818
CHRISTIE, F. J., FEE WELL #: 5 RRCID -> 018341 COMPL. DATE 01/08/1962 TOTAL DEPTH 2145 PERF. 2121 - 2131

11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MCCLESKEY, E. J. WELL #: 1 RRCID -> 037329 COMPL. DATE 09/30/1965 TOTAL DEPTH 1800 PERF. N/A

11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

RIDDEL HEIRS-ODONNEL WELL #: 1 RRCID -> 041554 COMPL. DATE 05/15/1953 TOTAL DEPTH 4402 PERF. N/A

11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
BRUCE, JENNIE M. WELL #: 5 RRCID -> 041788 COMPL. DATE 05/26/1967 TOTAL DEPTH 3851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3		Y	-0-			-0-
12	31	N	17	-0-	-14	-0-	17	3		Y	-0-			-0-
01	89	N	89	-0-	-0-	-0-	89	3		Y	-0-			-0-
02	18	N	18	-0-	-0-	-0-	18	3		Y	-0-			-0-
03	31	N	17	-0-	-14	-0-	17	3		Y	-0-			-0-
04	90	N	21	-0-	-69	-0-	21	3		Y	-0-			-0-

RIDDEL HEIRS -A- WELL #: 1 RRCID -> 042101 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
12	93	N	84	-0-	-9	-0-	84	3		N	-0-			-0-
01	149	N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
02	56	N	20	-0-	-36	-0-	20	3		N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
04	150	N	61	-0-	-89	-0-	61	3		N	-0-			-0-

RIDDEL HEIRS -B- WELL #: 6 RRCID -> 043937 COMPL. DATE 01/12/1984 TOTAL DEPTH 2000 PERF. N/A

11	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
12	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
02	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
*04	104	N	104	-0-	-0-	-0-	104	3		N	-0-			-0-

MCCLESKEY E.J. WELL #: 2 RRCID -> 064770 COMPL. DATE 12/03/1975 TOTAL DEPTH 4260 PERF. N/A

11	251	N	251	-0-	-0-	-0-	251	3		N	-0-			-0-
12	348	N	348	-0-	-0-	-0-	348	3		N	-0-			-0-
01	314	N	314	-0-	-0-	-0-	314	3		N	-0-			-0-
02	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-
03	341	N	308	-0-	-33	-0-	308	3		N	-0-			-0-
*04	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-

SQUYRES WELL #: 2 RRCID -> 076416 COMPL. DATE 02/04/1978 TOTAL DEPTH 2175 PERF. N/A

11	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
12	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
01	124	N	118	-0-	-6	-0-	118	3		N	-0-			-0-
02	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
03	124	N	85	-0-	-39	-0-	85	3		N	-0-			-0-
04	120	N	83	-0-	-37	-0-	83	3		N	-0-			-0-

BRUCE, JENNIE M. WELL #: 6 RRCID -> 121078 COMPL. DATE 03/03/1986 TOTAL DEPTH 2319 PERF. 2051 - 2113

11	12	N	3	-0-	-9	-0-	3	3		N	-0-			-0-
12	9	N	7	-0-	-2	-0-	7	3		N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
02	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
03	7	N	6	-0-	-1	-0-	6	3		N	-0-			-0-
*04	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

T-N-T ENGINEERING, INC. 834092

SWENSON -B- WELL #: 2 RRCID -> 070267 COMPL. DATE 12/30/1974 TOTAL DEPTH 4061 PERF. 1745 - 1750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES-RANDALL WELL #: 2 RRCID -> 185535 COMPL. DATE 08/31/2001 TOTAL DEPTH 2365 PERF. 2242 - 2250

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738

CFC UNIT WELL #: 1 RRCID -> 170706 COMPL. DATE 07/30/1998 TOTAL DEPTH 3550 PERF. 3240 - 3255

11	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-				-0-
12	2046	N	1595	-0-	-451	-0-	1595	2			N	-0-				-0-
01	1891	N	1464	-0-	-427	-0-	1464	2			N	-0-				-0-
02	1960	N	1130	-0-	-830	-0-	1130	2			N	-0-				-0-
03	1581	N	1470	-0-	-111	-0-	1470	2			N	-0-				-0-
04	1410	N	1264	-0-	-146	-0-	1264	2			N	-0-				-0-

CFC UNIT WELL #: 8 RRCID -> 245889 COMPL. DATE 10/11/2008 TOTAL DEPTH 3412 PERF. 3294 - 3300

11	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2				29
12	868	N	687	-0-	-181	-0-	683	2	4	9	N	4				33
01	806	N	638	-0-	-168	-0-	627	2	11	9	N	10				43
02	840	N	486	-0-	-354	-0-	484	2	2	9	N	2				45
03	682	N	633	-0-	-49	-0-	630	2	3	9	N	3				48
04	630	N	552	-0-	-78	-0-	542	2	10	9	N	9				57

TRIPLE SINGLETON, INC. 870459

MARCOM WELL #: 1 RRCID -> 237722 COMPL. DATE 01/30/2008 TOTAL DEPTH 4210 PERF. 3535 - 3558

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

US. FUELS, INC. 879264

HAVINS WELL #: 1 RRCID -> 068806 COMPL. DATE 02/14/1986 TOTAL DEPTH 2180 PERF. 2108 - 2113

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
US. FUELS, INC. //CONT.// 879264
MONTEREY WELL #: 2 RRCID -> 204154 COMPL. DATE 03/19/1997 TOTAL DEPTH 4150 PERF. 4109 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIERTEL, MAX E. ESTATE OF 885570
VIERTEL, A. L. WELL #: 1 RRCID -> 142483 COMPL. DATE 07/04/1964 TOTAL DEPTH 683 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WES-MOR DRILLING, INC. 908800
WALKER WELL #: 1 RRCID -> 115831 COMPL. DATE 03/05/1985 TOTAL DEPTH 4245 PERF. 3988 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1561	-0-	-389	-0-	1561	2			N	-0-					-0-
12	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1674	N	1662	-0-	-12	-0-	1662	2			N	-0-					-0-
*04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

HART RANCH WELL #: 1 RRCID -> 141855 COMPL. DATE 06/23/1992 TOTAL DEPTH 4262 PERF. 2543 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					14
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					14
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					14
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					14
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					14
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					14

HART RANCH WELL #: 3 RRCID -> 143545 COMPL. DATE 01/04/1993 TOTAL DEPTH 4238 PERF. 4076 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					63
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					63
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					63
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					63
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					63
*04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					63

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 5 RRCID -> 144793 COMPL. DATE 04/23/1998 TOTAL DEPTH 4160 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" NCT-1 WELL #: 63 RRCID -> 111141 COMPL. DATE 02/29/1984 TOTAL DEPTH 5074 PERF. 2967 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS, J. W. -A- WELL #: 50 RRCID -> 239790 COMPL. DATE 07/01/2008 TOTAL DEPTH 2387 PERF. 2030 - 2035

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS, J. W. A WELL #: 106 RRCID -> 251861 COMPL. DATE 07/01/2008 TOTAL DEPTH 4450 PERF. 3141 - 3221

11	416	N	416	-0-	-0-	-0-	413	2	3	9	N	3	1	1			2
12	248	N	236	-0-	-12	-0-	232	2	4	9	N	4	3	1			3
01	365	N	365	-0-	-0-	-0-	362	2	3	9	N	3	3	1			3
02	291	N	291	-0-	-0-	-0-	288	2	3	9	N	3	1	1			5
03	280	N	280	-0-	-0-	-0-	277	2	3	9	N	3	5	1			3
04	240	N	237	-0-	-3	-0-	234	2	3	9	N	3	4	1			2

HOUSTON, W. F. WELL #: 3 RRCID -> 260856 COMPL. DATE 02/26/2015 TOTAL DEPTH 3352 PERF. 2052 - 2088

11	2340		4032	-0-	1692	36457	3941	2	91	9	N	83					154
12	2418		3721	-0-	1303	37760	3643	2	78	9	N	71	175	1			50
01	2418		3380	-0-	962	38722	3305	2	75	9	N	68					118
02	7000		2851	-0-	-4149	34573	2785	2	66	9	N	60					178
03	7750		630	-0-	-7120	27453	599	2	31	9	N	28					206
*04	7500		112	-0-	-7388	20065	78	2	34	9	N	31	180	1			57

STEWARDSON (ALEXANDER GARDNER) 86087 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STEWARDSON, S. C. ESTATE 819619
STEWARDSON, S. C. WELL #: 1 RRCID -> 018365 COMPL. DATE 07/09/1929 TOTAL DEPTH N/A PERF. 1581 - 1585

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDSON, S. C. WELL #: 4 RRCID -> 018366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1566 - 1573

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIFF (CANYON LIME) 86113 350 NON-ASSOCIATED ONE WELL CNTY: FISHER
OHLHAUSEN OIL COMPANY 619390
STIFF, JONISUE WELL #: 1 RRCID -> 104446 COMPL. DATE 02/15/1983 TOTAL DEPTH 5300 PERF. 5090 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (CROSSCUT) 86268 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 5 RRCID -> 079254 COMPL. DATE 11/07/1977 TOTAL DEPTH 3509 PERF. 3041 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (PALO PINTO) 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 6 RRCID -> 075875 COMPL. DATE 11/15/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 7 RRCID -> 077964 COMPL. DATE 11/29/1977 TOTAL DEPTH 3510 PERF. 3010 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY (JENNINGS SAND) 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. 140622
NOBLES IDA MAE WELL #: 1 RRCID -> 065421 COMPL. DATE 02/05/1976 TOTAL DEPTH 4422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

STRALEY 1-349 WELL #: 1 RRCID -> 086781 COMPL. DATE 01/02/1980 TOTAL DEPTH 3725 PERF. 3398 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
12	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

STRALEY (JENNINGS SAND) //CONT.// 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
STRALEY-SCHKADE UNIT WELL #: 4 RRCID -> 114444 COMPL. DATE 11/06/1984 TOTAL DEPTH 4500 PERF. 3206 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

STRALEY-SCHKADE UNIT WELL #: 6 RRCID -> 124800 COMPL. DATE 05/18/1987 TOTAL DEPTH 3347 PERF. 3253 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

STRANGER (ATOKA -S-) 86486 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 1 RRCID -> 119723 COMPL. DATE 12/07/1985 TOTAL DEPTH 4300 PERF. 3936 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK, T.H. WELL #: 2 RRCID -> 120859 COMPL. DATE N/A TOTAL DEPTH 4317 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
12	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
01	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

STRAWN (BASAL MARBLE FALLS) 86573 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 7201R RRCID -> 164305 COMPL. DATE 01/16/1997 TOTAL DEPTH 4151 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	726	-0-	-144	-0-	726	2			N	-0-					-0-
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS) 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
SEAGRAM, JOSEPH E. & SONS WELL #: 1 RRCID -> 047795 COMPL. DATE 11/20/1969 TOTAL DEPTH 3348 PERF. 3113 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	446	-0-	-124	-0-	52	1	394	2	N	-0-					-0-
12	623	R	623	-0-	-0-	-0-	54	1	569	2	N	-0-					-0-
01	589	#	383	-0-	-206	-0-	33	1	350	2	N	-0-					-0-
02	532	#	506	-0-	-26	-0-	46	1	460	2	N	-0-					-0-
03	620	#	522	-0-	-98	-0-	46	1	476	2	N	-0-					-0-
*04	622	R	622	-0-	-0-	-0-	56	1	566	2	N	-0-					-0-

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOMAS WELL #: 11X RRCID -> 147921 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3199 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	R	326	-0-	-0-	-0-	44	1	282	3	N	-0-					-0-
12	308	R	308	-0-	-0-	-0-	43	1	265	3	N	-0-					-0-
01	376	R	376	-0-	-0-	-0-	47	1	329	3	N	-0-					-0-
02	254	R	254	-0-	-0-	-0-	38	1	216	3	N	-0-					-0-
03	349	R	349	-0-	-0-	-0-	46	1	303	3	N	-0-					-0-
*04	312	R	312	-0-	-0-	-0-	46	1	266	3	N	-0-					-0-

COURT, THOMAS WELL #: RRCID -> 276266 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4046 - 4064

03	0		913	-0-	913	913	79	1	834	3	N	-0-					-0-
04	0		919	-0-	919	1832	89	1	830	3	N	-0-					-0-

COURT, THOMAS WELL #: 25X RRCID -> 276520 COMPL. DATE 06/18/2005 TOTAL DEPTH 3223 PERF. 3001 - 3015

*03	4247	#	4007	-0-	-240	-0-	265	1	3742	3	N	-0-					-0-
*04	4110	#	4075	-0-	-35	-0-	309	1	3667	3	N	90					90
							99	9									

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 2W RRCID -> 150347 COMPL. DATE 11/17/1993 TOTAL DEPTH 4015 PERF. 3300 - 3310

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TREY RESOURCES INC. 868529
STUART,J. N. -A- WELL #: 195 RRCID -> 043276 COMPL. DATE 06/21/1967 TOTAL DEPTH 3600 PERF. N/A

11	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
12	62	#	51	-0-	-11	-0-	51	2			Y	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	2			Y	-0-					-0-
02	28	#	26	-0-	-2	-0-	26	2			Y	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*04	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
ALLEN, C. E. WELL #: 1 RRCID -> 018370 COMPL. DATE 01/10/1954 TOTAL DEPTH 4005 PERF. 2953 - 3003

11	780	N	775	-0-	-5	-0-	91	1	684	2	N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	97	1	1014	2	N	-0-					-0-
01	806	N	726	-0-	-80	-0-	63	1	663	2	N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	86	1	869	2	N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	90	1	924	2	N	-0-					-0-
*04	910	N	910	-0-	-0-	-0-	83	1	827	2	N	-0-					-0-

STEPHENS, W. L. WELL #: 1 RRCID -> 018372 COMPL. DATE N/A TOTAL DEPTH 3036 PERF. 2984 - 3026

11	420	N	319	-0-	-101	-0-	37	1	282	2	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	39	1	408	2	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	29	1	311	2	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	35	1	351	2	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	39	1	402	2	N	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	38	1	380	2	N	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOS., FEE WELL #: 5X RRCID -> 018378 COMPL. DATE 12/22/1944 TOTAL DEPTH 3015 PERF. 3005 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	775	-0-	-125	-0-	75	1	700	3	N	-0-			-0-
12	868	N	778	-0-	-90	-0-	76	1	702	3	N	-0-			-0-
01	837	N	763	-0-	-74	-0-	75	1	688	3	N	-0-			-0-
02	728	N	636	-0-	-92	-0-	66	1	570	3	N	-0-			-0-
03	775	N	749	-0-	-26	-0-	74	1	675	3	N	-0-			-0-
04	750	N	740	-0-	-10	-0-	81	1	659	3	N	-0-			-0-

THOMAS COURT WELL #: 16X RRCID -> 154361 COMPL. DATE 05/16/1995 TOTAL DEPTH 3548 PERF. 3193 - 3204

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BIRD WELL #: 1 RRCID -> 178555 COMPL. DATE 07/25/2000 TOTAL DEPTH 3100 PERF. 2966 - 2980

11	3268	X	3268	-0-	-0-	-0-	223	1	3045	3	N	-0-			-0-
12	3279	X	3279	-0-	-0-	-0-	225	1	3054	3	N	-0-			-0-
01	3099	X	3099	-0-	-0-	-0-	211	1	2888	3	N	-0-			-0-
02	2716	X	2471	-0-	-245	-0-	176	1	2295	3	N	-0-			-0-
03	3007	X	2985	-0-	-22	-0-	205	1	2780	3	N	-0-			-0-
*04	2945	X	2945	-0-	-0-	-0-	237	1	2708	3	N	-0-			-0-

COURT, THOMAS WELL #: 15X RRCID -> 181926 COMPL. DATE 02/12/2001 TOTAL DEPTH 3160 PERF. 3003 - 3019

11	2285	N	2285	-0-	-0-	-0-	166	1	2119	3	N	-0-			-0-
12	2223	N	2223	-0-	-0-	-0-	163	1	2060	3	N	-0-			-0-
01	2091	N	2091	-0-	-0-	-0-	153	1	1938	3	N	-0-			-0-
02	1763	N	1763	-0-	-0-	-0-	135	1	1628	3	N	-0-			-0-
03	2034	N	2034	-0-	-0-	-0-	150	1	1884	3	N	-0-			-0-
*04	2147	N	2147	-0-	-0-	-0-	181	1	1966	3	N	-0-			-0-

COURT, THOMAS WELL #: 20X RRCID -> 193856 COMPL. DATE 01/17/2003 TOTAL DEPTH 3752 PERF. 3043 - 3056

11	330	N	312	-0-	-18	-0-	43	1	269	3	N	-0-			-0-
12	315	N	315	-0-	-0-	-0-	43	1	272	3	N	-0-			-0-
01	341	N	308	-0-	-33	-0-	43	1	265	3	N	-0-			-0-
02	280	N	239	-0-	-41	-0-	37	1	202	3	N	-0-			-0-
03	310	N	163	-0-	-147	-0-	35	1	128	3	N	-0-			-0-
04	300	N	296	-0-	-4	-0-	45	1	251	3	N	-0-			-0-

COURT, THOMAS WELL #: 22X RRCID -> 210001 COMPL. DATE 06/15/2005 TOTAL DEPTH 3233 PERF. 3081 - 3097

11	180	N	154	-0-	-26	-0-	34	1	120	3	N	-0-			-0-
12	186	N	147	-0-	-39	-0-	33	1	114	3	N	-0-			-0-
01	186	N	148	-0-	-38	-0-	34	1	114	3	N	-0-			-0-
02	140	N	123	-0-	-17	-0-	30	1	93	3	N	-0-			-0-
03	155	N	145	-0-	-10	-0-	34	1	111	3	N	-0-			-0-
04	150	N	142	-0-	-8	-0-	34	1	108	3	N	-0-			-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
STRAWN COAL CO. WELL #: 18B RRCID -> 018374 COMPL. DATE N/A TOTAL DEPTH 2989 PERF. 3013 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRD, HENRY WELL #: 7 W RRCID -> 215635 COMPL. DATE 01/13/2006 TOTAL DEPTH 3620 PERF. 3020 - 3040

11	615	N	615	-0-	-0-	-0-	73	1	541	2	N	1					9
							1	9									
12	626	N	626	-0-	-0-	-0-	72	1	553	2	N	1	6	1			4
							1	9									
01	678	N	678	-0-	-0-	-0-	73	1	604	2	N	1					5
							1	9									
02	588	N	532	-0-	-56	-0-	77	1	454	2	N	1					6
							1	9									
03	620	N	545	-0-	-75	-0-	65	1	479	2	N	1					7
							1	9									
04	660	N	628	-0-	-32	-0-	71	1	556	2	N	1	5	1			3
							1	9									

STRAWN, EAST (MARBLE FALLS) 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 D RRCID -> 076163 COMPL. DATE 02/06/1978 TOTAL DEPTH 3098 PERF. 2960 - 2978

11	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
*04	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

BALL "ASHWORTH" WELL #: 1 RRCID -> 086556 COMPL. DATE 01/09/1980 TOTAL DEPTH 3830 PERF. 2980 - 2990

11	1964	N	1964	-0-	-0-	-0-	235	1	1729	2	N	-0-					-0-
12	2201	N	2044	-0-	-157	-0-	237	1	1807	2	N	-0-					-0-
01	2170	N	2030	-0-	-140	-0-	220	1	1810	2	N	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	266	1	1583	2	N	-0-					-0-
03	2047	N	2047	-0-	-0-	-0-	245	1	1802	2	N	-0-					-0-
*04	2002	N	2002	-0-	-0-	-0-	228	1	1774	2	N	-0-					-0-

BALL WELL #: 2 RRCID -> 128255 COMPL. DATE 06/29/1988 TOTAL DEPTH 3002 PERF. 2987 - 3002

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 10 A RRCID -> 128256 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2992 - 3005

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	5	1	33	2	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 11 RRCID -> 161184 COMPL. DATE 07/20/1997 TOTAL DEPTH 2981 PERF. 2969 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL "ASHWORTH" WELL #: 2 RRCID -> 165539 COMPL. DATE 10/31/1997 TOTAL DEPTH 2996 PERF. 2956 - 2996

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 23 RRCID -> 241378 COMPL. DATE 12/20/2007 TOTAL DEPTH 3721 PERF. 3272 - 3358

11	570	N	570	-0-	-0-	-0-	68	1	502	2	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	67	1	511	2	N	10	10	1			-0-
							11	9									
01	558	N	525	-0-	-33	-0-	57	1	468	2	N	-0-					-0-
02	532	N	411	-0-	-121	-0-	59	1	352	2	N	-0-					-0-
03	589	N	451	-0-	-138	-0-	54	1	397	2	N	-0-					-0-
04	510	N	418	-0-	-92	-0-	47	1	365	2	N	5	5	1			-0-
							6	9									

BALL WELL #: 24 RRCID -> 255750 COMPL. DATE 07/05/2009 TOTAL DEPTH 3830 PERF. 3204 - 3223

11	834	N	834	-0-	-0-	-0-	100	1	734	2	N	-0-					3
12	899	N	881	-0-	-18	-0-	100	1	766	2	N	14	14	1			3
							15	9									
01	837	N	834	-0-	-3	-0-	90	1	744	2	N	-0-					3
02	784	N	737	-0-	-47	-0-	106	1	631	2	N	-0-					3
03	868	N	784	-0-	-84	-0-	94	1	690	2	N	-0-					3
04	810	N	801	-0-	-9	-0-	90	1	700	2	N	10	10	1			3
							11	9									

BALL WELL #: 27 RRCID -> 273851 COMPL. DATE 06/18/2012 TOTAL DEPTH 3200 PERF. 3044 - 3092

11	2690	X	2690	-0-	-0-	-0-	322	1	2368	2	N	-0-					-0-
12	2791	X	2791	-0-	-0-	-0-	319	1	2422	2	N	45	45	1			-0-
							50	9									
01	2745	N	2745	-0-	-0-	-0-	296	1	2449	2	N	-0-					-0-
02	2546	N	2546	-0-	-0-	-0-	366	1	2180	2	N	-0-					-0-
03	2714	N	2714	-0-	-0-	-0-	325	1	2389	2	N	-0-					-0-
*04	2662	N	2662	-0-	-0-	-0-	298	1	2330	2	N	31	31	1			-0-
							34	9									

STRAWN, N. (BEND CONGL.) 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
BOOTSTRAP EXPLORATION, INC. 082968
TURNER WELL #: 1 RRCID -> 126098 COMPL. DATE 01/05/1988 TOTAL DEPTH 3992 PERF. 3922 - 3950

11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
BOOTSTRAP EXPLORATION, INC. //CONT.// 082968
WHARTON WELL #: 1 RRCID -> 188098 COMPL. DATE 11/14/2001 TOTAL DEPTH 4250 PERF. 2337 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
RITCHIE WELL #: 1 RRCID -> 276082 COMPL. DATE 02/10/2015 TOTAL DEPTH 4272 PERF. 4020 - 4024

02	0	Z	1517	-0-	1517	1517	1517	2			N	-0-					-0-
03	0	Z	1289	-0-	1289	2806	1289	2			N	-0-					-0-
04	0	Z	526	-0-	526	3332	526	2			N	-0-					-0-

ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 3 RRCID -> 037200 COMPL. DATE 06/17/1965 TOTAL DEPTH 3890 PERF. N/A

11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLUEGGE WELL #: 2 RRCID -> 040272 COMPL. DATE 06/04/1965 TOTAL DEPTH 3885 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
CROSLAND,B.M. WELL #: 1 RRCID -> 076553 COMPL. DATE 05/08/1978 TOTAL DEPTH 4305 PERF. N/A

11	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1					90
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					90
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					90
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					90
*03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					90
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					90

HOLUB, DAVID M. 396580
HOLUB, CYRUS WELL #: 2 RRCID -> 038901 COMPL. DATE 03/22/1966 TOTAL DEPTH 3930 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO

PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 1 RRCID -> 071059 COMPL. DATE 03/10/1977 TOTAL DEPTH 4010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	2			N	-0-					-0-
04	270	N	112	-0-	-158	-0-	112	2			N	-0-					-0-

PUREX ENERGY LLC 683054
POPP WELL #: 6 RRCID -> 225115 COMPL. DATE 12/20/2006 TOTAL DEPTH 4450 PERF. 3902 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOCKSTILL, NOBLE WELL #: RRCID -> 143318 COMPL. DATE 05/03/1978 TOTAL DEPTH 3950 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 12/02/2003

SABLE OPERATING COMPANY 742236
CLARK, GRAHAME WELL #: 1 RRCID -> 192928 COMPL. DATE 01/20/2003 TOTAL DEPTH 4445 PERF. 3808 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	4845	-0-	-1575	-0-	4773	3	72	9	Y	65					92
12	6634	X	3987	-0-	-2647	-0-	3945	3	42	9	Y	38					130
01	6634	X	4062	-0-	-2572	-0-	4009	3	53	9	Y	48	17	1			161
02	DLQ	G-10	4141	-0-	4141	4141	4107	3	34	9	Y	31	161	1			31
03	DLQ	G-10	4501	-0-	4501	8642	4455	3	46	9	Y	42					73
04	DLQ	G-10	NO RPT	-0-	-0-	8642					Y	NO RPT					73

JIANT-HINKSON "A" WELL #: 2 RRCID -> 194309 COMPL. DATE 03/07/2003 TOTAL DEPTH 4450 PERF. 4109 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	41	-0-	-114	-0-	41	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	DLQ	G-10	62	-0-	62	62	62	3			Y	-0-					-0-
03	DLQ	G-10	71	-0-	71	133	71	3			Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	133					Y	NO RPT					-0-

TARPON OIL & GAS CO. 836178
CRAWFORD WELL #: 1H RRCID -> 267535 COMPL. DATE 09/01/2012 TOTAL DEPTH 4004 PERF. 3428 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
12	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965

CONWAY, J. W. WELL #: 5 RRCID -> 018389 COMPL. DATE 08/07/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					79
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					79
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					79
02	504	N	218	-0-	-286	-0-	218	2			N	-0-					79
03	310	N	203	-0-	-107	-0-	203	2			N	-0-					79
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					79

CONWAY, J. W. WELL #: 6 RRCID -> 018390 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. 3080 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	504	N	218	-0-	-286	-0-	218	2			N	-0-					-0-
03	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-

SANDERS, WM. WELL #: 1A RRCID -> 034786 COMPL. DATE 10/08/1964 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	489	-0-	-51	-0-	489	2			N	-0-					157
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					157
01	558	N	393	-0-	-165	-0-	393	2			N	-0-					157
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					157
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					157
*04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					157

CONWAY, J. W. WELL #: 12 RRCID -> 034922 COMPL. DATE 07/30/2000 TOTAL DEPTH 4138 PERF. 600 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS, WM. WELL #: 2A RRCID -> 037201 COMPL. DATE 07/18/1965 TOTAL DEPTH 3965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
02	224	N	107	-0-	-117	-0-	107	2			N	-0-					-0-
03	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
04	180	N	57	-0-	-123	-0-	57	2			N	-0-					-0-

RITCHIE NORDAN WELL #: 1A RRCID -> 037771 COMPL. DATE 01/23/1993 TOTAL DEPTH 3937 PERF. 2498 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	137	-0-	-163	-0-	137	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	186	N	79	-0-	-107	-0-	79	2			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

SANDERS, W. M. WELL #: 3A RRCID -> 038630 COMPL. DATE 09/16/1965 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
HODGKINS, C. L. WELL #: 1 RRCID -> 039503 COMPL. DATE 06/10/1966 TOTAL DEPTH 3916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

WHARTON, RITCHIE WELL #: 6 RRCID -> 158080 COMPL. DATE 04/11/1996 TOTAL DEPTH 3893 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONWAY, J. W. WELL #: 11A RRCID -> 176864 COMPL. DATE 01/20/2000 TOTAL DEPTH 3990 PERF. 3960 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOWAK-HOLUB WELL #: 1 RRCID -> 185967 COMPL. DATE 11/05/2001 TOTAL DEPTH 4380 PERF. 4162 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-
04	660	N	11	-0-	-649	-0-	11	2			N	-0-					-0-

NOWAK-HOLUB WELL #: 2 RRCID -> 186427 COMPL. DATE 10/30/2001 TOTAL DEPTH 4330 PERF. 4184 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					121
12	1558	N	1558	-0-	-0-	-0-	1536	2	22	9	N	20					141
01	2014	N	2014	-0-	-0-	-0-	1971	2	43	9	N	39					180
02	700	N	429	-0-	-271	-0-	427	2	2	9	N	2					182
03	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					182
*04	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					182

MADDUX-44- WELL #: 1 RRCID -> 221479 COMPL. DATE 07/20/2006 TOTAL DEPTH 4065 PERF. 3894 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	403	N	315	-0-	-88	-0-	315	2			N	-0-					-0-
02	336	N	287	-0-	-49	-0-	287	2			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

MADDUX -44- A WELL #: 2 RRCID -> 221594 COMPL. DATE 09/29/2006 TOTAL DEPTH 4091 PERF. 3914 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	3000	N	4998	-0-	1998	1998	4998	2			N	-0-					-0-

STRAWN,N(BIG SALINE CONGL.) 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RIDGE OIL COMPANY 711100
GUY ROBINSON RANCH WELL #: 5 RRCID -> 092357 COMPL. DATE 02/16/1981 TOTAL DEPTH 3962 PERF. 3938 - 3959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
RITCHIE "B" WELL #: 1 RRCID -> 137745 COMPL. DATE 03/01/1991 TOTAL DEPTH 5700 PERF. 2602 - 2660

11	488	N	488	-0-	-0-	-0-	479	2	9	9	N	8					71
12	573	N	573	-0-	-0-	-0-	569	2	4	9	N	4					75
01	668	N	668	-0-	-0-	-0-	664	2	4	9	N	4					79
02	599	N	599	-0-	-0-	-0-	595	2	4	9	N	4					83
03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					83
04	660	N	504	-0-	-156	-0-	504	2			N	-0-					83

STRAWN, N. (DUFFER) 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
MITCHELL BROS. WELL #: 1 RRCID -> 216371 COMPL. DATE 02/22/2006 TOTAL DEPTH 4450 PERF. 4054 - 4063

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2014 - P&A 08/05/14

SABLE OPERATING COMPANY 742236
HOLLAND, MIKE "B" WELL #: 3 RRCID -> 121083 COMPL. DATE 07/12/1985 TOTAL DEPTH 4060 PERF. 3787 - 3806

11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					8
12	326	N	326	-0-	-0-	-0-	290	3	36	9	Y	33					41
01	294	N	294	-0-	-0-	-0-	293	3	1	9	Y	1	1	1			41
02	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					41
03	DLQ G-10		403	-0-	403	855	403	3			Y	-0-					41
04	DLQ G-10		NO RPT	-0-	-0-	855					Y	NO RPT					41

STRAWN, NORTH (MARBLE FALLS) 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
POPP WELL #: 4 RRCID -> 225114 COMPL. DATE 12/12/2006 TOTAL DEPTH 4400 PERF. 3964 - 3980

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 1W RRCID -> 150306 COMPL. DATE 11/30/1993 TOTAL DEPTH 3500 PERF. 3428 - 3443

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NORTH (MARBLE FALLS) //CONT.// 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 13 RRCID -> 176246 COMPL. DATE 02/15/2000 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (CONGLOMERATE) 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART J. N. "B" WELL #: 32 RRCID -> 194338 COMPL. DATE 02/14/2003 TOTAL DEPTH 4025 PERF. 3480 - 3486

11	180	N	115	-0-	-65	-0-	115	2			N	-0-					40
12	217	N	136	-0-	-81	-0-	136	2			N	-0-					40
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					40
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					40
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					40
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					40

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 4 RRCID -> 244717 COMPL. DATE 08/31/2005 TOTAL DEPTH 4090 PERF. 3822 - 4035

11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					90
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					90
01	981	N	981	-0-	-0-	-0-	981	2			N	-0-					90
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					90
*03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					90
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					90

STUART ESTATE "49" WELL #: 5 RRCID -> 245234 COMPL. DATE 11/16/1993 TOTAL DEPTH 3998 PERF. 3787 - 3791

11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY "68" WELL #: 1D RRCID -> 246476 COMPL. DATE 01/29/2009 TOTAL DEPTH 4340 PERF. 3750 - 3768

11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					88
12	3100	N	3447	-0-	347	347	3447	2			N	-0-					88
01	2049	N	1702	-0-	-347	-0-	1702	3			N	-0-					88
02	2800	N	3041	-0-	241	241	3041	3			N	-0-					88
*03	814	N	573	-0-	-241	-0-	532	3	41	9	N	37					125
*04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					125

TRACER OPERATING, INC. 863965
RIEBE, GEORGE WELL #: 3A RRCID -> 183609 COMPL. DATE N/A TOTAL DEPTH 3952 PERF. 3368 - 3378

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2014 - P&A 08/20/14

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
HEATH, ELIZABETH WELL #: 1 RRCID -> 207009 COMPL. DATE 10/22/2004 TOTAL DEPTH 4252 PERF. 4023 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	592	-0-	-188	-0-	592	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	744	N	458	-0-	-286	-0-	458	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
HEATH 60 WELL #: 1 RRCID -> 262030 COMPL. DATE 11/28/2007 TOTAL DEPTH 4342 PERF. 3762 - 3798

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 2 RRCID -> 274792 COMPL. DATE 05/09/1997 TOTAL DEPTH 4110 PERF. 3788 - 3818

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 1 RRCID -> 180827 COMPL. DATE 12/20/1996 TOTAL DEPTH 4365 PERF. 4301 - 4365

11	21	R	21	-0-	-0-	-0-	21	2			N	-0-					80
12	133	R	133	-0-	-0-	-0-	133	2			N	-0-					80
01	182	R	182	-0-	-0-	-0-	182	2			N	-0-					80
02	113	R	113	-0-	-0-	-0-	113	2			N	-0-					80
03	127	R	127	-0-	-0-	-0-	127	2			N	-0-					80
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					80

ATHENA RESOURCES, INC. 036056
MILLION WELL #: 2 RRCID -> 223651 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3542 - 3552

11	3537	R	3537	-0-	-0-	-0-	176	1	3361	2	N	-0-					22
12	3267	R	3267	-0-	-0-	-0-	21	1	3246	2	N	-0-					22
01	2599	R	2599	-0-	-0-	-0-	272	1	2327	2	N	-0-					22
*02	2381	R	2381	-0-	-0-	-0-	2381	2			N	-0-					22
03	3658	#	2671	-0-	-987	-0-	413	1	2258	2	N	-0-					22
04	3540	#	NO RPT	-0-	-3540	-0-					N	NO RPT					22

101 RANCH WELL #: 4 RRCID -> 224935 COMPL. DATE 12/18/2006 TOTAL DEPTH 4237 PERF. 3560 - 3563

11	2476	R	2476	-0-	-0-	-0-	123	1	2353	2	N	-0-					-0-
12	2790	#	2211	-0-	-579	-0-	14	1	2197	2	N	-0-					-0-
01	2790	#	2215	-0-	-575	-0-	232	1	1983	2	N	-0-					-0-
02	2520	#	2064	-0-	-456	-0-	2064	2			N	-0-					-0-
03	2573	#	1245	-0-	-1328	-0-	192	1	1053	2	N	-0-					-0-
04	2490	#	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO

BACON ENERGY 042398

LANE WELL #: 104 RRCID -> 161858 COMPL. DATE 01/18/1997 TOTAL DEPTH 4149 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	250	-0-	-80	-0-	250	3			N	-0-					29
12	341	#	152	-0-	-189	-0-	152	3			N	-0-					29
01	248	#	135	-0-	-113	-0-	135	3			N	-0-					29
02	280	#	140	-0-	-140	-0-	140	3			N	-0-					29
*03	310	#	135	-0-	-175	-0-	135	3			N	-0-					29
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					29

LANE WELL #: 105 RRCID -> 162937 COMPL. DATE 04/03/1997 TOTAL DEPTH 3988 PERF. 3834 - 3842

11	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	155	#	95	-0-	-60	-0-	95	3			N	-0-					-0-
02	140	#	90	-0-	-50	-0-	90	3			N	-0-					-0-
*03	155	#	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LANE WELL #: 107 RRCID -> 167864 COMPL. DATE 03/15/1998 TOTAL DEPTH 4300 PERF. 3938 - 3942

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563

COPELAND RANCH WELL #: 8 RRCID -> 155289 COMPL. DATE 10/26/1987 TOTAL DEPTH 3923 PERF. 3462 - 3522

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOLLA PETROLEUM, INC. 150683

CITORI CARTER WELL #: 7 RRCID -> 276084 COMPL. DATE 02/19/2015 TOTAL DEPTH 4100 PERF. 3886 - 3890

*02	1960	#	456	-0-	-1504	-0-	456	2			N	-0-					-0-
*03	2170	#	1062	-0-	-1108	-0-	1062	2			N	-0-					-0-
*04	2100	#	1389	-0-	-711	-0-	1389	2			N	-0-					-0-

CROWN EQUIPMENT CO. 191534

HARRIS WELL #: 2 RRCID -> 165740 COMPL. DATE 09/09/1997 TOTAL DEPTH 4250 PERF. 3952 - 3976

11	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	111	R	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	93	#	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	112	#	80	-0-	-32	-0-	80	2			N	-0-					-0-
03	124	#	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART ESTATE "50" WELL #: 3D RRCID -> 160633 COMPL. DATE 07/20/1995 TOTAL DEPTH 4381 PERF. 3604 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1743	R	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
12	1426	#	1295	-0-	-131	-0-	1295	2			N	-0-					-0-
01	1134	R	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
02	1573	R	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
*03	1827	R	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
04	1740	#	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 9 RRCID -> 154006 COMPL. DATE 04/11/1995 TOTAL DEPTH 4052 PERF. 3852 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
12	62	#	21	-0-	-41	-0-	8	1	13	3	N	-0-					-0-
01	25	#	15	-0-	-10	-0-	5	1	10	3	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

IONI CREEK 60 WELL #: 11 RRCID -> 154839 COMPL. DATE 04/29/1995 TOTAL DEPTH 4034 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUIRRE WELL #: 6 RRCID -> 156021 COMPL. DATE 05/03/1995 TOTAL DEPTH 4140 PERF. 3910 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUIRRE WELL #: 9 RRCID -> 159687 COMPL. DATE 06/27/1996 TOTAL DEPTH 4120 PERF. 3944 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	212	-0-	-478	-0-	12	1	200	3	N	-0-					20
12	713	#	150	-0-	-563	-0-	7	1	143	3	N	-0-					20
01	713	#	7	-0-	-706	-0-	7	3			N	-0-					20
02	644	#	10	-0-	-634	-0-	1	1	9	3	N	-0-					20
03	527	#	-0-	-0-	-527	-0-					N	-0-					20
04	210	#	-0-	-0-	-210	-0-					N	-0-					20

AGUIRRE WELL #: 11 RRCID -> 235430 COMPL. DATE 11/12/2007 TOTAL DEPTH 4340 PERF. 4148 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	310	-0-	-290	-0-	18	1	292	3	N	-0-					6
12	558	#	341	-0-	-217	-0-	15	1	326	3	N	-0-					6
01	496	#	364	-0-	-132	-0-	16	1	348	3	N	-0-					6
02	448	#	222	-0-	-226	-0-	21	1	201	3	N	-0-					6
03	465	#	57	-0-	-408	-0-	56	3	1	9	N	1					7
04	360	#	348	-0-	-12	-0-	20	1	328	3	N	-0-					7

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
AGUIRRE WELL #: 12 RRCID -> 265316 COMPL. DATE 08/14/2012 TOTAL DEPTH 4350 PERF. 4016 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	#	2426	-0-	-844	-0-	139	1	2273	3	N	13			90
							14	9							
12	3379	#	2353	-0-	-1026	-0-	102	1	2244	3	N	6			96
							7	9							
01	3286	#	3102	-0-	-184	-0-	90	1	3012	3	N	-0-			96
02	2436	#	2088	-0-	-348	-0-	197	1	1887	3	N	4			100
							4	9							
03	2697	#	2028	-0-	-669	-0-	2005	3	23	9	N	21			121
04	3000	#	1946	-0-	-1054	-0-	114	1	1832	3	N	-0-			121

E.C. HINDMAN OIL AND GAS 238196
CARTER - 40 WELL #: 2 RRCID -> 163119 COMPL. DATE 01/29/1997 TOTAL DEPTH 4380 PERF. 4110 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-

CARTER "2"-40 WELL #: 1 RRCID -> 163889 COMPL. DATE 08/04/1996 TOTAL DEPTH 4339 PERF. 4216 - 42266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GIANT NRG CO., LP 302592
ROSS WELL #: 1 RRCID -> 169821 COMPL. DATE 09/24/1998 TOTAL DEPTH 3848 PERF. 3669 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PEBA OIL & GAS, INC. 648640
RIEBE, JIM H. WELL #: 1 RRCID -> 265299 COMPL. DATE 11/11/2011 TOTAL DEPTH 4616 PERF. 3990 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	#	525	-0-	-345	-0-	525	2			N	-0-			-0-
12	899	#	1	-0-	-898	-0-	1	2			N	-0-			-0-
01	868	#	260	-0-	-608	-0-	260	2			N	-0-			-0-
02	784	#	64	-0-	-720	-0-	64	2			N	-0-			-0-
03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT			-0-
04	540	#	419	-0-	-121	-0-	419	2			N	-0-			-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 5 RRCID -> 236849 COMPL. DATE 02/16/2007 TOTAL DEPTH 4400 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	#	244	-0-	-56	-0-	25	1	219	2	N	-0-			-0-
12	310	#	261	-0-	-49	-0-	25	1	236	2	N	-0-			-0-
01	310	#	267	-0-	-43	-0-	25	1	242	2	N	-0-			-0-
02	224	#	165	-0-	-59	-0-	17	1	148	2	N	-0-			-0-
03	387	R	387	-0-	-0-	-0-	36	1	351	2	N	-0-			-0-
*04	321	R	321	-0-	-0-	-0-	27	1	294	2	N	-0-			-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
STEPHEN, PAUL WELL #: 10 RRCID -> 147626 COMPL. DATE 11/16/1993 TOTAL DEPTH 3637 PERF. 3520 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PONTREMOLE WELL #: 2 RRCID -> 154605 COMPL. DATE 06/07/1995 TOTAL DEPTH 4150 PERF. 3946 - 3958

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 14 RRCID -> 161177 COMPL. DATE 11/20/1996 TOTAL DEPTH 4000 PERF. 3510 - 3515

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 15 RRCID -> 166330 COMPL. DATE 12/15/1997 TOTAL DEPTH 4025 PERF. 3540 - 3548

11	1230 #	234	-0-	-996	-0-	234	3			Y	-0-					12
12	1271 #	652	-0-	-619	-0-	652	3			Y	-0-					12
01	1271 #	728	-0-	-543	-0-	728	3			Y	-0-	3	1			9
02	DLQ G-10	620	-0-	620	620	620	3			Y	-0-					9
03	DLQ G-10	575	-0-	575	1195	575	3			Y	-0-					9
04	DLQ G-10	NO RPT	-0-	-0-	1195					Y	NO RPT					9

ANKENBAUER WELL #: 1 RRCID -> 169206 COMPL. DATE 05/22/1998 TOTAL DEPTH 3980 PERF. 3514 - 3538

11	1590 #	908	-0-	-682	-0-	906	3	2	9	Y	2					12
12	1643 #	1204	-0-	-439	-0-	1204	3			Y	-0-					12
01	1581 #	1229	-0-	-352	-0-	1222	3	7	9	Y	6	5	1			13
02	DLQ G-10	1206	-0-	1206	1206	1206	3			Y	-0-					13
03	DLQ G-10	1019	-0-	1019	2225	1017	3	2	9	Y	2					15
04	DLQ G-10	NO RPT	-0-	-0-	2225					Y	NO RPT					15

HINKSON WELL #: 19 RRCID -> 177559 COMPL. DATE 05/09/2000 TOTAL DEPTH 4050 PERF. 3840 - 3848

11	360 #	322	-0-	-38	-0-	322	3			Y	-0-					-0-
12	372 #	268	-0-	-104	-0-	268	3			Y	-0-					-0-
01	372 #	297	-0-	-75	-0-	296	3	1	9	Y	1	1	1			-0-
02	DLQ G-10	228	-0-	228	228	228	3			Y	-0-					-0-
03	DLQ G-10	229	-0-	229	457	229	3			Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	457					Y	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 8 RRCID -> 161178 COMPL. DATE 12/24/1996 TOTAL DEPTH 4115 PERF. 3890 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	R	920	-0-	-0-	-0-	78	1	819	3	Y	21	19	1			15
							23	9									
12	891	R	891	-0-	-0-	-0-	76	1	791	3	Y	22	29	1			8
							24	9									
01	747	R	747	-0-	-0-	-0-	68	1	657	3	Y	20	22	1			6
							22	9									
02	588	#	429	-0-	-159	-0-	47	1	351	3	Y	28	17	1			17
							31	9									
03	651	#	635	-0-	-16	-0-	61	1	542	3	Y	29	35	1			11
							32	9									
*04	631	R	631	-0-	-0-	-0-	66	1	528	3	Y	34	19	1			26
							37	9									

STUART, ELLEN G. "C" WELL #: 6 RRCID -> 170675 COMPL. DATE 09/24/1998 TOTAL DEPTH 4110 PERF. 3753 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4588	R	4588	-0-	-0-	-0-	273	1	4314	3	N	1	141	1			64
							1	9									
12	4909	R	4909	-0-	-0-	-0-	288	1	4535	3	N	78					142
							86	9									
01	5211	R	5211	-0-	-0-	-0-	305	1	4906	3	N	-0-					142
02	5006	R	5006	-0-	-0-	-0-	302	1	4704	3	N	-0-					142
03	4678	R	4678	-0-	-0-	-0-	269	1	4326	3	N	75	176	1			41
							83	9									
*04	4110	R	4110	-0-	-0-	-0-	290	1	3820	3	N	-0-					41

STUART, ELLEN G. "B" WELL #: 13 RRCID -> 190791 COMPL. DATE 06/13/2002 TOTAL DEPTH 4200 PERF. 3870 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	R	1393	-0-	-0-	-0-	107	1	1286	3	N	-0-					-0-
12	1836	R	1836	-0-	-0-	-0-	131	1	1651	3	Y	49	39	1			10
							54	9									
01	1838	R	1838	-0-	-0-	-0-	130	1	1662	3	Y	42	41	1			11
							46	9									
02	1655	R	1655	-0-	-0-	-0-	119	1	1483	3	Y	48	29	1			30
							53	9									
03	2141	R	2141	-0-	-0-	-0-	148	1	1939	3	Y	49	60	1			19
							54	9									
*04	2492	R	2492	-0-	-0-	-0-	195	1	2231	3	Y	60	33	1			46
							66	9									

STUART, ELLEN G. "A" WELL #: 4 RRCID -> 200489 COMPL. DATE 03/15/2004 TOTAL DEPTH 4086 PERF. 3939 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	497	-0-	-43	-0-	54	1	443	3	N	-0-					39
12	558	#	480	-0-	-78	-0-	53	1	427	3	N	-0-					39
01	558	#	517	-0-	-41	-0-	56	1	461	3	N	-0-					39
02	542	R	542	-0-	-0-	-0-	55	1	487	3	N	-0-					39
03	632	R	632	-0-	-0-	-0-	62	1	570	3	N	-0-					39
04	510	#	462	-0-	-48	-0-	57	1	405	3	N	-0-					39

FEE-STUART WELL #: 1 RRCID -> 200627 COMPL. DATE 04/09/2004 TOTAL DEPTH 4085 PERF. 3848 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		478	-0-	478	1377	53	1	425	3	N	-0-					-0-
12	14B2 EXT		416	-0-	416	1793	49	1	367	3	N	-0-					-0-
01	14B2 EXT		230	-0-	230	2023	39	1	191	3	N	-0-					-0-
02	14B2 EXT		320	-0-	320	2343	42	1	278	3	N	-0-					-0-
03	2600	R	257	-0-	-2343	-0-	40	1	217	3	N	-0-					-0-
04	480	#	174	-0-	-306	-0-	36	1	138	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 25 RRCID -> 219776 COMPL. DATE 07/26/2006 TOTAL DEPTH 5852 PERF. 3521 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 22 RRCID -> 251546 COMPL. DATE 07/17/2009 TOTAL DEPTH 3650 PERF. 3244 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	295	-0-	-35	-0-	70	1	225	3	N	-0-					-0-
12	341	#	320	-0-	-21	-0-	73	1	247	3	N	-0-					-0-
01	341	#	322	-0-	-19	-0-	70	1	252	3	N	-0-					-0-
02	308	#	303	-0-	-5	-0-	69	1	234	3	N	-0-					-0-
03	330	R	330	-0-	-0-	-0-	76	1	254	3	N	-0-					-0-
*04	327	R	327	-0-	-0-	-0-	71	1	256	3	N	-0-					-0-

LONG RANCH WELL #: 21 RRCID -> 253648 COMPL. DATE 09/11/2009 TOTAL DEPTH 3659 PERF. 3459 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	695	-0-	-145	-0-	136	1	559	3	N	-0-					-0-
12	806	#	676	-0-	-130	-0-	130	1	546	3	N	-0-					-0-
01	806	#	641	-0-	-165	-0-	117	1	524	3	N	-0-					-0-
02	672	#	553	-0-	-119	-0-	109	1	444	3	N	-0-					-0-
03	713	#	631	-0-	-82	-0-	124	1	507	3	N	-0-					-0-
04	690	#	610	-0-	-80	-0-	113	1	497	3	N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY WELL #: 2 RRCID -> 154716 COMPL. DATE 03/02/1995 TOTAL DEPTH 4050 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, GUY WELL #: 5 RRCID -> 156106 COMPL. DATE 09/11/1995 TOTAL DEPTH 3983 PERF. 3738 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, GUY WELL #: 7 RRCID -> 157224 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3896 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
ROBINSON RANCH "69" WELL #: 1 RRCID -> 171401 COMPL. DATE 11/29/1998 TOTAL DEPTH 4260 PERF. 3894 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON RANCH "65" WELL #: 1 RRCID -> 173815 COMPL. DATE 06/12/1999 TOTAL DEPTH 4280 PERF. 4050 - 4055

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON RANCH WELL #: 2 D RRCID -> 208081 COMPL. DATE 10/18/2004 TOTAL DEPTH 4404 PERF. 4332 - 4400

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TFX, INC. 850972
AGUIRRE WELL #: 8 RRCID -> 156723 COMPL. DATE 11/28/1995 TOTAL DEPTH 4210 PERF. 4028 - 4032

11	DLQ	G-10	6199	-0-	6199	24595	6199	3			N	-0-					7
12	DLQ	G-10	6366	-0-	6366	30961	6366	3			N	-0-					7
01	36258	R	5297	-0-	-30961	-0-	5297	3			N	-0-					7
02	5796	#	1637	-0-	-4159	-0-	1637	3			N	-0-					7
03	6479	#	5207	-0-	-1272	-0-	5207	3			N	-0-					7
04	6210	#	4913	-0-	-1297	-0-	4913	3			N	-0-					7

TRACER OPERATING, INC. 863965
WALTER WELL #: 1 RRCID -> 255951 COMPL. DATE 01/25/2010 TOTAL DEPTH 4465 PERF. 3880 - 4060

11	2996	R	2996	-0-	-0-	-0-	2996	2			N	-0-					66
12	3362	R	3362	-0-	-0-	-0-	3362	2			N	-0-					66
01	3031	R	3031	-0-	-0-	-0-	3031	2			N	-0-					66
02	2874	R	2874	-0-	-0-	-0-	2874	2			N	-0-					66
03	3071	R	3071	-0-	-0-	-0-	3071	2			N	-0-					66
*04	3109	R	3109	-0-	-0-	-0-	3109	2			N	-0-					66

DEAN WELL #: 3R RRCID -> 265376 COMPL. DATE 09/15/2008 TOTAL DEPTH 3998 PERF. 3620 - 3640

11	300	#	34	-0-	-266	-0-	34	2			N	-0-					6
12	310	#	-0-	-0-	-310	-0-					N	-0-					6
01	310	#	-0-	-0-	-310	-0-					N	-0-					6
02	112	#	-0-	-0-	-112	-0-					N	-0-					6
03	93	#	-0-	-0-	-93	-0-					N	-0-					6
04	30	#	-0-	-0-	-30	-0-					N	-0-					6

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAXWELL TRUST "A" WELL #: 1 RRCID -> 243307 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3562 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - PLUGGED 12/17/14

VANTAGE FORT WORTH ENERGY LLC 882575
CRAWFORD WELL #: 1D RRCID -> 168635 COMPL. DATE 04/14/1998 TOTAL DEPTH 3900 PERF. 3524 - 3534

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	82	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WES-MOR DRILLING, INC. 908800
HART CATTLE COMPANY "A" WELL #: 3 RRCID -> 162527 COMPL. DATE 03/26/1997 TOTAL DEPTH 4160 PERF. 3980 - 3984

11	210	#	166	-0-	-44	-0-	166	2			N	-0-					3
12	186	#	148	-0-	-38	-0-	148	2			N	-0-					3
01	186	#	176	-0-	-10	-0-	176	2			N	-0-					3
02	168	#	156	-0-	-12	-0-	156	2			N	-0-					3
03	189	R	189	-0-	-0-	-0-	189	2			N	-0-					3
*04	203	R	203	-0-	-0-	-0-	203	2			N	-0-					3

WESTRIDGE OIL & GAS PROPERTIES 912942
AGUIRRE WELL #: 4 RRCID -> 152888 COMPL. DATE 01/17/1995 TOTAL DEPTH 4110 PERF. 3958 - 3964

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 9 RRCID -> 217014 COMPL. DATE 04/10/2006 TOTAL DEPTH 3794 PERF. 3330 - 3338

11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	72	-0-	-40	-0-	72	2			N	-0-					-0-
03	124	#	61	-0-	-63	-0-	61	2			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS 3700) 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 5 RRCID -> 157923 COMPL. DATE 04/12/1996 TOTAL DEPTH 4060 PERF. 3719 - 3749

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3700) //CONT.// 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
STUART, JULIA WELL #: 10 RRCID -> 190809 COMPL. DATE 07/23/2002 TOTAL DEPTH 4718 PERF. 3758 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	72	1	727	3	N	-0-					-0-
12	992	N	811	-0-	-181	-0-	73	1	738	3	N	-0-					-0-
01	868	N	817	-0-	-51	-0-	73	1	744	3	N	-0-					-0-
02	756	N	673	-0-	-83	-0-	63	1	610	3	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	71	1	701	3	N	-0-					-0-
04	780	N	702	-0-	-78	-0-	74	1	628	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3960) 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BEULAH LANE WELL #: 2 RRCID -> 188452 COMPL. DATE 02/28/2002 TOTAL DEPTH 4179 PERF. 3870 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					15
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					15
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					15
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					15
*03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					15
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					15

PEBA OIL & GAS, INC. 648640
HEATH, ELIZABETH WELL #: 6 RRCID -> 246062 COMPL. DATE 02/02/2009 TOTAL DEPTH 4694 PERF. 3987 - 3995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	434	N	327	-0-	-107	-0-	327	2			N	-0-					-0-
02	392	N	296	-0-	-96	-0-	296	2			N	-0-					-0-
03	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

STRAY CAT (CONGL.) 86595 075 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-5 WELL #: 1D RRCID -> 156134 COMPL. DATE 07/13/1995 TOTAL DEPTH 5107 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					134
12	31	N	-0-	-0-	-31	-0-					N	-0-					134
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					134
02	14	N	9	-0-	-5	-0-	9	2			N	-0-					134
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					134
04	30	N	-0-	-0-	-30	-0-					N	-0-					134

NEWELL E-87 WELL #: 1D RRCID -> 157217 COMPL. DATE 07/15/1996 TOTAL DEPTH 4977 PERF. 4698 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	440	-0-	-40	-0-	440	2			N	-0-					27
12	496	N	109	-0-	-387	-0-	109	2			N	-0-					27
01	496	N	425	-0-	-71	-0-	425	2			N	-0-					27
02	420	N	-0-	-0-	-420	-0-					N	-0-					27
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					27
*04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					27

NEWELL 12-8 WELL #: 1D RRCID -> 158145 COMPL. DATE 03/08/1996 TOTAL DEPTH 5200 PERF. 4877 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG (CONGL.) 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280

GRAGG, W. A., -A- WELL #: 1 RRCID -> 018399 COMPL. DATE N/A TOTAL DEPTH 4205 PERF. 4096 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					9
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					9
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					9
02	84	N	32	-0-	-52	-0-	32	2			N	-0-					9
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					9
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					9

GRAGG, W. A., -B- WELL #: 1 RRCID -> 018400 COMPL. DATE 10/14/1954 TOTAL DEPTH 4186 PERF. 4123 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	504	N	253	-0-	-251	-0-	253	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	390	N	118	-0-	-272	-0-	118	2			N	-0-					-0-

GRAGG, W. A., -C- WELL #: 1 RRCID -> 018401 COMPL. DATE 02/21/1955 TOTAL DEPTH 4200 PERF. 4145 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					27
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					27
01	673	N	673	-0-	-0-	-0-	673	2			N	-0-					27
02	616	N	446	-0-	-170	-0-	446	2			N	-0-					27
03	930	N	718	-0-	-212	-0-	718	2			N	-0-					27
04	660	N	477	-0-	-183	-0-	477	2			N	-0-					27

GRAGG, W. A., -G- WELL #: 1 RRCID -> 018403 COMPL. DATE 05/07/1960 TOTAL DEPTH 4194 PERF. 4094 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					14
12	465	N	257	-0-	-208	-0-	257	2			N	-0-					14
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					14
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					14
03	248	N	174	-0-	-74	-0-	174	2			N	-0-					14
04	240	N	203	-0-	-37	-0-	203	2			N	-0-					14

GRAGG, W. A., -K- WELL #: 1 RRCID -> 018404 COMPL. DATE 10/22/1960 TOTAL DEPTH 4185 PERF. 4133 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					96
12	1860	N	1212	-0-	-648	-0-	1212	2			N	-0-					96
01	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					96
02	1372	N	1169	-0-	-203	-0-	1169	2			N	-0-					96
03	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					96
*04	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					96

W.A. GRAGG -G- WELL #: 2 RRCID -> 208449 COMPL. DATE 01/07/2005 TOTAL DEPTH 4250 PERF. 4148 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					105
12	465	N	249	-0-	-216	-0-	249	2			N	-0-					105
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					105
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					105
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					105
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					105

GRAGG WELL #: 2 RRCID -> 216251 COMPL. DATE 04/17/2006 TOTAL DEPTH 4275 PERF. 4040 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					36
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					36
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					36
02	280	N	41	-0-	-239	-0-	41	2			N	-0-					36
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					36
04	90	N	-0-	-0-	-90	-0-					N	-0-					36

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SBG WELL #: 2 RRCID -> 215291 COMPL. DATE 03/24/2006 TOTAL DEPTH 4565 PERF. 4332 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
01	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					-0-
02	1120	N	509	-0-	-611	-0-	509	2			N	-0-					-0-
03	1240	N	435	-0-	-805	-0-	435	2			N	-0-					-0-
04	1110	N	509	-0-	-601	-0-	509	2			N	-0-					-0-

STRONG, SW (CONGL "A") 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H.H. #6 WELL #: 6 RRCID -> 080497 COMPL. DATE 12/30/1978 TOTAL DEPTH 4194 PERF. 4056 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					131
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					131
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					131
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					131
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					131
*04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					131

SKY RESOURCES, INC. 786408
JOHNSON, M.R. WELL #: 10 RRCID -> 080498 COMPL. DATE 12/29/1978 TOTAL DEPTH 4200 PERF. 4040 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW (CONGL. D) 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H H #10 WELL #: 10 RRCID -> 080620 COMPL. DATE 01/09/1979 TOTAL DEPTH 4250 PERF. 4128 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

KRAMER OPERATING, LLC 476586
DOOLEY, C. WELL #: 1 RRCID -> 103206 COMPL. DATE 09/26/1982 TOTAL DEPTH 4280 PERF. 4146 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
12	775	N	700	-0-	-75	-0-	700	3			Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
*04	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-

DOOLEY, C. WELL #: 4 RRCID -> 114714 COMPL. DATE 12/12/1983 TOTAL DEPTH 4218 PERF. 4129 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	53	-0-	-67	-0-	43	3	10	9	Y	9					70
12	62	N	39	-0-	-23	-0-	35	3	4	9	Y	4					74
01	62	N	47	-0-	-15	-0-	39	3	8	9	Y	7					81
02	257	N	257	-0-	-0-	-0-	248	3	9	9	Y	8					89
03	387	N	387	-0-	-0-	-0-	373	3	14	9	Y	13					102
*04	384	N	384	-0-	-0-	-0-	378	3	6	9	Y	5					107

STRONG, SW (CONGL. D) //CONT.// 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
KRAMER OPERATING, LLC //CONT.// 476586
DOOLEY, C. WELL #: 3 RRCID -> 117997 COMPL. DATE 07/18/1985 TOTAL DEPTH 4255 PERF. 4195 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2202	-0-	-18	-0-	2202	3			Y	-0-					-0-
12	2263	N	2105	-0-	-158	-0-	2105	3			Y	-0-					-0-
01	2315	N	2315	-0-	-0-	-0-	2315	3			Y	-0-					-0-
02	2200	N	2200	-0-	-0-	-0-	2200	3			Y	-0-					-0-
03	2108	N	1750	-0-	-358	-0-	1750	3			Y	-0-					-0-
04	2250	N	1852	-0-	-398	-0-	1852	3			Y	-0-					-0-

DOOLEY WELL #: 7 RRCID -> 141955 COMPL. DATE 06/05/1992 TOTAL DEPTH 4243 PERF. 4190 - 4196

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

SKY RESOURCES, INC. 786408
DOOLEY-CAUDILL WELL #: 1 RRCID -> 232478 COMPL. DATE 03/10/2007 TOTAL DEPTH 4259 PERF. 4050 - 4054

11	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW. (DUFFER) 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. #2 WELL #: 2 RRCID -> 080213 COMPL. DATE 12/16/1978 TOTAL DEPTH 4236 PERF. 4126 - 4146

11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.R. JOHNSON #7 WELL #: 7 RRCID -> 080403 COMPL. DATE 12/29/1978 TOTAL DEPTH 4254 PERF. 4140 - 4170

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART (CONGLOMERATE) 86774 075 ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
J.N. STUART "A" WELL #: 4 RRCID -> 172424 COMPL. DATE 03/02/1995 TOTAL DEPTH 3660 PERF. 3275 - 3290

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

STUART (ELLENBURGER) 86774 080 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. A WELL #: 15 RRCID -> 163557 COMPL. DATE 05/22/1997 TOTAL DEPTH 3920 PERF. 3802 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					23
12	155	N	101	-0-	-54	-0-	101	2			Y	-0-					23
01	155	N	61	-0-	-94	-0-	61	2			Y	-0-					23
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					23
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					23
*04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					23

STUART (MARBLE FALLS 3500) 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 7425 RRCID -> 189443 COMPL. DATE 01/14/2002 TOTAL DEPTH 4438 PERF. 3540 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	R	3510	-0-	-0-	-0-	3510	2			N	-0-					27
12	3693	R	3693	-0-	-0-	-0-	3693	2			N	-0-					27
01	3941	R	3941	-0-	-0-	-0-	3941	2			N	-0-					27
02	5225	R	5225	-0-	-0-	-0-	5225	2			N	-0-					27
03	4653	R	4653	-0-	-0-	-0-	4653	2			N	-0-					27
*04	4285	R	4285	-0-	-0-	-0-	4285	2			N	-0-					27

TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 167 RRCID -> 196892 COMPL. DATE N/A TOTAL DEPTH 3523 PERF. 3513 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	44	-0-	-16	-0-	35	2	9	9	Y	8	10	1			8
12	62	#	51	-0-	-11	-0-	41	2	10	9	Y	9	11	1			6
01	62	R	62	-0-	-0-	-0-	52	2	10	9	Y	9	14	1			1
02	56	#	36	-0-	-20	-0-	30	2	6	9	Y	5	4	1			2
03	62	#	41	-0-	-21	-0-	33	2	8	9	Y	7	4	1			5
04	60	#	40	-0-	-20	-0-	33	2	7	9	Y	6	4	1			7

STUART (MARBLE FALLS 3700) 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
CRAWFORD WELL #: 1 RRCID -> 173543 COMPL. DATE 07/15/1999 TOTAL DEPTH 4340 PERF. 3642 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	104	-0-	-106	-0-	104	2			N	-0-					-0-
12	279	#	86	-0-	-193	-0-	86	2			N	-0-					-0-
01	279	#	77	-0-	-202	-0-	77	2			N	-0-					-0-
02	252	#	102	-0-	-150	-0-	102	2			N	-0-					-0-
03	186	#	101	-0-	-85	-0-	101	2			N	-0-					-0-
04	90	#	87	-0-	-3	-0-	87	2			N	-0-					-0-

CRAWFORD WELL #: 4 RRCID -> 178616 COMPL. DATE 06/13/2000 TOTAL DEPTH 3965 PERF. 3636 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	104	-0-	-106	-0-	104	2			N	-0-					-0-
12	279	#	86	-0-	-193	-0-	86	2			N	-0-					-0-
01	279	#	77	-0-	-202	-0-	77	2			N	-0-					-0-
02	252	#	102	-0-	-150	-0-	102	2			N	-0-					-0-
03	186	#	101	-0-	-85	-0-	101	2			N	-0-					-0-
04	90	#	87	-0-	-3	-0-	87	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 6L RRCID -> 156292 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3732 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	416	-0-	-94	-0-	140	1	276	3	N	-0-					6
12	527	#	399	-0-	-128	-0-	143	1	256	3	N	-0-					6
01	527	#	422	-0-	-105	-0-	149	1	273	3	N	-0-					6
02	674	R	674	-0-	-0-	-0-	242	1	432	3	N	-0-					6
03	639	R	639	-0-	-0-	-0-	212	1	427	3	N	-0-					6
*04	629	R	629	-0-	-0-	-0-	203	1	426	3	N	-0-					6

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 200 L RRCID -> 113455 COMPL. DATE 09/02/1984 TOTAL DEPTH 4000 PERF. 3758 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. WELL #: 202 RRCID -> 114219 COMPL. DATE 11/11/1984 TOTAL DEPTH 3998 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	#	3114	-0-	-1596	-0-	3062	2	52	9	Y	47	37	1			176
12	4774	#	2997	-0-	-1777	-0-	2953	2	44	9	Y	40	30	1			186
01	4619	#	2844	-0-	-1775	-0-	2815	2	29	9	Y	26	7	1			205
02	3780	#	2395	-0-	-1385	-0-	2375	2	20	9	Y	18	18	1			205
03	3658	#	625	-0-	-3033	-0-	617	2	8	9	Y	7	11	1			201
04	3120	#	1656	-0-	-1464	-0-	1627	2	29	9	Y	26	26	1			201

STUART, J N A WELL #: 13 RRCID -> 164289 COMPL. DATE 07/25/1997 TOTAL DEPTH 4000 PERF. 3648 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	R	155	-0-	-0-	-0-	155	2			Y	-0-					22
12	155	#	101	-0-	-54	-0-	101	2			Y	-0-					22
01	155	#	61	-0-	-94	-0-	61	2			Y	-0-					22
02	136	R	136	-0-	-0-	-0-	136	2			Y	-0-					22
03	142	R	142	-0-	-0-	-0-	142	2			Y	-0-					22
04	90	#	-0-	-0-	-90	-0-					Y	-0-					22

STUART HEIRS (STRAWN SAND) 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SABLE OPERATING COMPANY 742236
STUART HEIRS WELL #: 3 RRCID -> 121084 COMPL. DATE 03/05/1985 TOTAL DEPTH 1200 PERF. 1076 - 1082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STEPHEN, PAUL "B" WELL #: 2 RRCID -> 123790 COMPL. DATE 12/31/1986 TOTAL DEPTH 1295 PERF. 1184 - 1194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 4WD RRCID -> 141614 COMPL. DATE 03/23/1992 TOTAL DEPTH 4252 PERF. 1932 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STUART HEIRS (STRAWN SAND) //CONT.// 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SABLE OPERATING COMPANY //CONT.// 742236
HINKSON, LAURA WELL #: 1 RRCID -> 143541 COMPL. DATE 11/12/1992 TOTAL DEPTH 3910 PERF. 1883 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2	2	1			-0-
02	DLQ G-10		353	-0-	353	353	353	3			Y	-0-					-0-
03	DLQ G-10		378	-0-	378	731	378	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	731					Y	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
FEE 85 WELL #: 2 RRCID -> 165197 COMPL. DATE 10/01/1997 TOTAL DEPTH 3853 PERF. 1126 - 1133

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUNKARD (MISS.) 86818 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 3 RRCID -> 184198 COMPL. DATE 06/18/2001 TOTAL DEPTH 4786 PERF. 4452 - 4566

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT(ATOKA) 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
BANDY-TOMLINSON WELL #: 1 RRCID -> 093055 COMPL. DATE 03/18/1981 TOTAL DEPTH 5690 PERF. 3572 - 3578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS,J.T. WELL #: 2 RRCID -> 097423 COMPL. DATE 12/02/1981 TOTAL DEPTH 4900 PERF. 3522 - 3528

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STRAIN WELL #: 1 RRCID -> 092342 COMPL. DATE 08/20/1980 TOTAL DEPTH 5261 PERF. 3030 - 3060

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT (STRAWN) 87135 500 NON-ASSOCIATED ONE WELL CNTY: HOOD
HARLESS, BILLIE MARRS 357167
MARRS, DANIEL WELL #: 1 RRCID -> 079847 COMPL. DATE 07/26/1978 TOTAL DEPTH 2780 PERF. 2548 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWENSON (3815) 87632 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T-N-T ENGINEERING, INC. 834092
SWENSON, CLARA J. & ALMA B. WELL #: 2 RRCID -> 064410 COMPL. DATE 11/28/1975 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	N	2241	-0-	-0-	-0-	185	1	2056	2	N	-0-					20
12	2108	N	1351	-0-	-757	-0-	1351	2			N	-0-					20
*01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					20
*02	1977	N	1977	-0-	-0-	-0-	1976	2	1	9	N	1					21
*03	2279	N	2279	-0-	-0-	-0-	2200	2	79	9	N	72					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

SWENSON 115 (TANNEHILL GAS) 87670 600 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
ROMAC OIL COMPANY, INC. 727003
SWENSON RANCH -B- WELL #: 5115 RRCID -> 115203 COMPL. DATE 12/15/1984 TOTAL DEPTH 1350 PERF. 1138 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.E.C. (CADDO) 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
COX, JAMES A. WELL #: 1 RRCID -> 099424 COMPL. DATE 04/20/1982 TOTAL DEPTH 3242 PERF. 2650 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					84
12	93	N	91	-0-	-2	-0-	91	3			Y	-0-					84
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					84
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					84
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					84
*04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					84

COX, JAMES A. WELL #: 2 RRCID -> 102806 COMPL. DATE 11/15/1982 TOTAL DEPTH 2750 PERF. 2636 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

WHITE, B.L. WELL #: 2 RRCID -> 104757 COMPL. DATE 03/21/1983 TOTAL DEPTH 3168 PERF. 2624 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

TJB (CONGL 4200) 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
HARRIS WELL #: 1 RRCID -> 117645 COMPL. DATE 02/26/1985 TOTAL DEPTH 4862 PERF. 3978 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
01	403	N	238	-0-	-165	-0-	238	2			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

FOREMAN WELL #: 1 RRCID -> 159987 COMPL. DATE 08/20/1996 TOTAL DEPTH 4335 PERF. 4167 - 4171

11	1050	N	951	-0-	-99	-0-	951	2			N	-0-					-0-
12	1023	N	823	-0-	-200	-0-	823	2			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
02	896	N	582	-0-	-314	-0-	582	2			N	-0-					-0-
03	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 4 RRCID -> 091448 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. N/A

11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 9 RRCID -> 101488 COMPL. DATE 08/16/1982 TOTAL DEPTH 4480 PERF. 4114 - 4119

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 10 RRCID -> 102467 COMPL. DATE 10/06/1982 TOTAL DEPTH 4325 PERF. 3677 - 3683

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALPA (DOG BEND) 88235 200 ASSOCIATED ONE WELL CNTY: COLEMAN
D.N.I. 221589
KELSEY, J.L. WELL #: 1 RRCID -> 198814 COMPL. DATE 08/31/1983 TOTAL DEPTH 3616 PERF. 3110 - 3118

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

TALPA (PALO PINTO A) 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. 213275
GILMOUR J.P. WELL #: 1 RRCID -> 058286 COMPL. DATE 01/13/1974 TOTAL DEPTH 3582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
02	112	N	39	-0-	-73	-0-	39	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

RUSH RAYMOND B WELL #: 1 RRCID -> 061214 COMPL. DATE 02/12/1975 TOTAL DEPTH 3790 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARCE BONNIE LOU WELL #: 1 RRCID -> 068486 COMPL. DATE 09/14/1976 TOTAL DEPTH 3830 PERF. N/A

11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
01	248	N	43	-0-	-205	-0-	43	3			N	-0-					-0-
02	168	N	57	-0-	-111	-0-	57	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

BROWN J. C. WELL #: 1 RRCID -> 070617 COMPL. DATE 09/19/1976 TOTAL DEPTH 3765 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON,EULA HALE WELL #: 1 RRCID -> 070904 COMPL. DATE 09/16/1976 TOTAL DEPTH 3910 PERF. N/A

11	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
12	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
01	217	N	45	-0-	-172	-0-	45	3			N	-0-					-0-
02	168	N	60	-0-	-108	-0-	60	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

EVANS, E.E. WELL #: 1 RRCID -> 080791 COMPL. DATE 12/29/1978 TOTAL DEPTH 3734 PERF. 3068 - 3072

11	62	N	62	-0-	-0-	-0-	61	3	1	9	N	1					89
12	48	N	48	-0-	-0-	-0-	46	3	2	9	N	2					91
01	40	N	40	-0-	-0-	-0-	39	3	1	9	N	1					92
02	56	N	37	-0-	-19	-0-	31	3	6	9	N	5					97
03	62	N	53	-0-	-9	-0-	50	3	3	9	N	3					100
*04	91	N	91	-0-	-0-	-0-	90	3	1	9	N	1					101

TALPA (PALO PINTO A) //CONT.// 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STANDARD OIL TOOLS, INC. 812830
STOKES, HORACE WELL #: RRCID -> 083190 COMPL. DATE 06/05/1979 TOTAL DEPTH 3456 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 03/20/2007

TALUS (CONGL) 88260 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON "C" WELL #: RRCID -> 100645 COMPL. DATE 04/19/1982 TOTAL DEPTH 4752 PERF. 4215 - 4326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 05/29/2009

TAUREN (CADDO, UPPER) 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 2 RRCID -> 173697 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3052 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 175770 COMPL. DATE 10/19/1999 TOTAL DEPTH 4100 PERF. 2700 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	26	1	59	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	11	1	93	2	N	166	166	1			-0-
							183	9									
01	93	N	84	-0-	-9	-0-	10	1	74	2	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	8	1	68	2	N	-0-					-0-
03	279	N	121	-0-	-158	-0-	13	1	108	2	N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	14	1	114	2	N	-0-					-0-

BAKER WELL #: 1 RRCID -> 175771 COMPL. DATE 10/19/1999 TOTAL DEPTH 4000 PERF. 2680 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	10	1	24	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					-0-
01	217	N	44	-0-	-173	-0-	5	1	39	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-

TAYLOR(CADDO) 88487 225 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 2 RRCID -> 093176 COMPL. DATE 03/12/1981 TOTAL DEPTH 3425 PERF. 2841 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					69
*12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					69
*01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					69
*02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					69
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					69
*04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					69

TAYLOR-WILSON (CONGLOMERATE) 88570 100 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
WILSON "G" WELL #: 2 RRCID -> 118131 COMPL. DATE 05/10/1985 TOTAL DEPTH 4505 PERF. 3704 - 3711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1006	-0-	-254	-0-	971	2	35	9	N	32	94	1			28
12	1643	N	1151	-0-	-492	-0-	1108	2	43	9	N	39					67
01	1333	N	1037	-0-	-296	-0-	995	2	42	9	N	38	88	1			17
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					17
03	1588	N	1588	-0-	-0-	-0-	1489	2	99	9	N	90					107
*04	1584	N	1584	-0-	-0-	-0-	1577	2	7	9	N	6	71	1			42

TAYLOR-WILSON (DUFFER) 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
HART, H. W. WELL #: 2 A RRCID -> 111133 COMPL. DATE 03/28/1984 TOTAL DEPTH 4045 PERF. 3970 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETEX 659782
WILSON "I" WELL #: 1 RRCID -> 120149 COMPL. DATE 01/21/1986 TOTAL DEPTH 4150 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	341	N	96	-0-	-245	-0-	96	2			N	-0-					-0-
01	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
02	4199	X	4199	-0-	-0-	-0-	4199	2			N	-0-					-0-
03	4323	X	4323	-0-	-0-	-0-	4323	2			N	-0-					-0-
*04	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

WILSON (SUN) WELL #: 2 RRCID -> 124869 COMPL. DATE 07/21/1987 TOTAL DEPTH 4089 PERF. 3978 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	257	-0-	-343	-0-	257	2			N	-0-					-0-
12	651	N	297	-0-	-354	-0-	297	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

WILSON (SUN) WELL #: 3 RRCID -> 144611 COMPL. DATE 02/27/1993 TOTAL DEPTH 4093 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

TAYLOR-WILSON (DUFFER) //CONT.// 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WILSON, H. "E" WELL #: 2 RRCID -> 194315 COMPL. DATE 01/16/2003 TOTAL DEPTH 4380 PERF. 4030 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	700	N	698	-0-	-2	-0-	698	2			N	-0-					-0-
03	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-
*04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

SWENSON "55" WELL #: 1 RRCID -> 209992 COMPL. DATE 05/03/2005 TOTAL DEPTH 4239 PERF. 4050 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					33
12	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					33
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					33
02	896	N	701	-0-	-195	-0-	701	2			N	-0-					33
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					33
*04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					33

SWENSON "55" WELL #: 2 RRCID -> 218221 COMPL. DATE 04/07/2006 TOTAL DEPTH 4270 PERF. 4026 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-

TEAGUE-SAGE (ELLENBURGER) 88588 300 ASSOCIATED ONE WELL CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. 286572
HUNT, A. WELL #: 1 RRCID -> 187486 COMPL. DATE 02/20/1987 TOTAL DEPTH 2570 PERF. 2414 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (CONGL) 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COATES WELL #: 1 RRCID -> 109938 COMPL. DATE 02/12/1984 TOTAL DEPTH 4485 PERF. 3815 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					15
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					15
01	403	N	396	-0-	-7	-0-	396	2			N	-0-					15
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					15
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					15
*04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					15

HESS, JERRY OPERATING CO. 381740
GARNER WELL #: 2 RRCID -> 094756 COMPL. DATE 06/22/1981 TOTAL DEPTH 3975 PERF. 3905 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	190	1	317	2	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	153	1	434	2	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	148	1	411	2	N	-0-					-0-
02	476	N	122	-0-	-354	-0-	44	1	78	2	N	-0-					-0-
03	589	N	312	-0-	-277	-0-	97	1	215	2	N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	197	1	370	2	N	-0-					-0-

TEE JAY (CONGL) //CONT.// 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
PETEX 659782
SCOTT "A" WELL #: 4 RRCID -> 245460 COMPL. DATE 11/15/2008 TOTAL DEPTH 4100 PERF. 4006 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING OIL AND GAS 818896
V. WALLENBERG 490 WELL #: 2 RRCID -> 114865 COMPL. DATE 01/12/1985 TOTAL DEPTH 4165 PERF. 3913 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. WALLENBERG 490 WELL #: 3 RRCID -> 115869 COMPL. DATE 02/28/1985 TOTAL DEPTH 4320 PERF. 4068 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (3750) 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
ALVEY WELL #: 1 C RRCID -> 071749 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SMITH WELL #: 1 A RRCID -> 087879 COMPL. DATE 05/14/1980 TOTAL DEPTH 3901 PERF. 3646 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40 B	-0-	320	2			N	-0-					-0-
12	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	308	N	253	-0-	-55 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
PENCE WELL #: 1 RRCID -> 072415 COMPL. DATE 07/26/1977 TOTAL DEPTH 4027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					25

TEMPLETON (GRAY) 88751 750 ASSOCIATED EXEMPT CNTY: COLEMAN
S & H RESOURCES 740282
COX, BEN WELL #: 1 RRCID -> 032163 COMPL. DATE 03/09/1962 TOTAL DEPTH 3500 PERF. 3546 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
12	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
01	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

TENA (ELLEN) 88775 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 1 RRCID -> 170723 COMPL. DATE 05/08/1998 TOTAL DEPTH 4517 PERF. 4505 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	380	2	8	9	N	7					43
12	434	N	403	-0-	-31	-0-	392	2	11	9	N	10					53
01	403	N	395	-0-	-8	-0-	388	2	7	9	N	6					59
02	364	N	357	-0-	-7	-0-	347	2	10	9	N	9					68
03	403	N	396	-0-	-7	-0-	385	2	11	9	N	10					78
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					78

TEXAS-57 (STRAWN 2400) 89131 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "C" WELL #: 2 RRCID -> 144239 COMPL. DATE 01/22/1993 TOTAL DEPTH 4248 PERF. 2459 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	27	-0-	-2133	-0-	27	2			N	-0-					-0-
12	2232	#	14	-0-	-2218	-0-	14	2			N	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

TEXAS-57 (STRAWN 3100) 89131 450 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "A" WELL #: 2 RRCID -> 144241 COMPL. DATE 01/12/1993 TOTAL DEPTH 4258 PERF. 3165 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

THORP SPRINGS (BONNIE SAND) 89583 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
JERICHO ENERGY, INC 432097
GUERRY, GRADY WELL #: 13 RRCID -> 129749 COMPL. DATE 01/11/1989 TOTAL DEPTH 965 PERF. 732 - 771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	79		79	-0-	-0-	-0-	4	1	75	2	N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					-0-

GUERRY, GRADY WELL #: 12 RRCID -> 130266 COMPL. DATE 02/27/1989 TOTAL DEPTH 838 PERF. 792 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	79		79	-0-	-0-	-0-	3	1	76	2	N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	142	N	142	-0-	-0-	-0-	6	1	136	2	N	-0-					-0-

THREE ACRES, SOUTH (GARDNER) 89676 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
MORUE, DON 589975
DYER, A. E. WELL #: 1 RRCID -> 018421 COMPL. DATE 11/17/1962 TOTAL DEPTH 3915 PERF. 3823 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY (MARBLE FALLS) 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
D & L OPERATING CO. 196477
NEWTON A.J. WELL #: 1 RRCID -> 064344 COMPL. DATE 10/06/1975 TOTAL DEPTH 2281 PERF. N/A

11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	1			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
BROWN COUNTY FEE WELL #: 2 RRCID -> 018427 COMPL. DATE 05/02/1949 TOTAL DEPTH 2267 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
ALLCORN, H. L., ET UX WELL #: 1 RRCID -> 018422 COMPL. DATE 10/24/1948 TOTAL DEPTH 2441 PERF. 2316 - 2360

11	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

CASON, WILL WELL #: RRCID -> 018423 COMPL. DATE 01/13/1948 TOTAL DEPTH 2321 PERF. 2284 - 2320

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/03/2011

CASON, WILL WELL #: 4 RRCID -> 018424 COMPL. DATE 02/07/1946 TOTAL DEPTH 2334 PERF. 2326 - 2334

11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

THRIFTY (MARBLE FALLS) //CONT.// 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
PARNELL, DOYLE WELL #: 1 RRCID -> 053582 COMPL. DATE 09/27/1972 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					47
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					47
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					47
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					47
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					47
*04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					47

THRIFTY, S. (CHAPPEL REEF) 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D.J. & T. ENERGY 196227
SAGE-KEPLER WELL #: 1 RRCID -> 125727 COMPL. DATE 10/28/1987 TOTAL DEPTH 2551 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	140	N	21	-0-	-119	-0-	21	2			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SAGE-KEPLER "B" WELL #: 3 RRCID -> 129378 COMPL. DATE 12/18/1988 TOTAL DEPTH 2620 PERF. 2300 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
02	140	N	21	-0-	-119	-0-	21	2			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SAGE-OTT "A" WELL #: 2 RRCID -> 227674 COMPL. DATE 09/01/2006 TOTAL DEPTH 2582 PERF. 2366 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	480	N	345	-0-	-135	-0-	345	2			N	-0-					-0-

FRIENDLY ENERGY SERVICES, INC. 286572
BOHANNON WELL #: 1 RRCID -> 121450 COMPL. DATE 04/10/1986 TOTAL DEPTH 2559 PERF. 2383 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER WELL #: 1 RRCID -> 127892 COMPL. DATE 06/10/1988 TOTAL DEPTH 2560 PERF. 2290 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. //CONT.// 286572
SAGE-KEPLER "A" WELL #: 2 RRCID -> 128588 COMPL. DATE 09/09/1988 TOTAL DEPTH 2640 PERF. 2396 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-THOMAS "A" WELL #: 2 RRCID -> 128817 COMPL. DATE 03/30/2005 TOTAL DEPTH 2547 PERF. 2270 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-KELLER WELL #: 1 RRCID -> 129836 COMPL. DATE 02/04/1989 TOTAL DEPTH 2496 PERF. 2276 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER "A" WELL #: 2 RRCID -> 130606 COMPL. DATE 03/30/1989 TOTAL DEPTH 2480 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-THOMAS WELL #: 1 RRCID -> 130607 COMPL. DATE 04/08/1989 TOTAL DEPTH 2512 PERF. 2300 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-OTT WELL #: 1 RRCID -> 130980 COMPL. DATE 05/13/1989 TOTAL DEPTH 2525 PERF. 2268 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-BREEDLOVE WELL #: 1 RRCID -> 131193 COMPL. DATE 06/17/1989 TOTAL DEPTH 2570 PERF. 2290 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. //CONT.// 286572
SAGE-KELLER "B" WELL #: 3 RRCID -> 131364 COMPL. DATE 07/16/1989 TOTAL DEPTH 2460 PERF. 2284 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATC THOMAS WELL #: 2 RRCID -> 133769 COMPL. DATE 01/14/1990 TOTAL DEPTH 3810 PERF. 2430 - 2462

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMAGE, T. C. WELL #: 1 RRCID -> 138793 COMPL. DATE 09/17/1990 TOTAL DEPTH 2570 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOBBLER HOLLOW WELL #: 1 RRCID -> 202387 COMPL. DATE 06/19/2003 TOTAL DEPTH 2472 PERF. 2344 - 2370

11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOBBLER HOLLOW WELL #: 3 RRCID -> 206658 COMPL. DATE 05/14/2004 TOTAL DEPTH 2590 PERF. 2290 - 2375

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURASSIC PROD. & EXPL. CO., INC. 448229
HTR-REEVES WELL #: 1 RRCID -> 131264 COMPL. DATE 07/07/1989 TOTAL DEPTH 2700 PERF. 2440 - 2472

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
JURASSIC OPERATING COMPANY, INC. 448239
SAGE-SULLIVAN WELL #: RRCID -> 126087 COMPL. DATE 12/01/1987 TOTAL DEPTH 2512 PERF. 2342 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 06/28/1999

SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1 RRCID -> 120293 COMPL. DATE 01/05/1986 TOTAL DEPTH 2800 PERF. 2296 - 2362

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN, A.J. WELL #: 3 RRCID -> 120882 COMPL. DATE 03/15/1986 TOTAL DEPTH 2800 PERF. 2342 - 2522

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN, A. J. WELL #: B 4 RRCID -> 121854 COMPL. DATE 06/15/1986 TOTAL DEPTH 2798 PERF. 2446 - 2632

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 2 RRCID -> 273277 COMPL. DATE 03/15/2014 TOTAL DEPTH 1282 PERF. 1222 - 1231

11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

BLUFF CREEK PETROLEUM, LLC 076859
HENDRICK RANCH "Z" WELL #: 1 RRCID -> 254858 COMPL. DATE 09/09/2002 TOTAL DEPTH 1473 PERF. 1230 - 1232

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
DKMR OIL COMPANY, INC. 221454
RECORD B WELL #: 2 B RRCID -> 082077 COMPL. DATE 09/01/1997 TOTAL DEPTH 946 PERF. 918 - 920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESTACADO ENERGY, LLC 254441
TCSL WELL #: 1S RRCID -> 165995 COMPL. DATE 10/28/1997 TOTAL DEPTH 1037 PERF. 935 - 940

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	5	-0-	5	5	5	1		N	-0-			-0-
03	14B2 EXT	5	-0-	5	10	5	1		N	-0-			-0-
04	14B2 EXT	5	-0-	5	15	5	1		N	-0-			-0-

HARVICK, GEORGE R. 364200
E-R-M UNIT WELL #: 1 RRCID -> 189457 COMPL. DATE 05/01/2002 TOTAL DEPTH 4789 PERF. 3440 - 3447

*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31784 04/23/2013

JACOBS, C. E., CO. 429435
MATTHEWS 68 WELL #: 1 RRCID -> 137614 COMPL. DATE 09/20/1990 TOTAL DEPTH 5032 PERF. 3690 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PARDUE ENERGY INC. 639225
PARROTT, J. E. WELL #: 1 RRCID -> 237205 COMPL. DATE N/A TOTAL DEPTH 3890 PERF. 3878 - 3890

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	243 R	243	-0-	-0-	-0-	243	2		N	-0-			-0-
01	661 R	661	-0-	-0-	-0-	661	2		N	-0-			-0-
02	492 R	492	-0-	-0-	-0-	492	2		N	-0-			-0-
03	736 R	736	-0-	-0-	-0-	736	2		N	-0-			-0-
*04	588 R	588	-0-	-0-	-0-	588	2		N	-0-			-0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, SALLIE WELL #: 17A RRCID -> 129665 COMPL. DATE 03/01/1982 TOTAL DEPTH 2153 PERF. 1219 - 1220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSEA OPERATING CO. 828293
MATTHEWS, ANGI 78-S WELL #: 1 RRCID -> 242526 COMPL. DATE 04/05/2007 TOTAL DEPTH 1175 PERF. 1043 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS) 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 1 RRCID -> 270472 COMPL. DATE 09/09/2013 TOTAL DEPTH 4633 PERF. 1267 - 1271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLAH & MATHIEWS 063663
IRWIN, ANNIE WELL #: 2 RRCID -> 113064 COMPL. DATE 02/13/1976 TOTAL DEPTH 4803 PERF. 4626 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
BROWN "1609" WELL #: 3 RRCID -> 168989 COMPL. DATE 02/23/2005 TOTAL DEPTH 790 PERF. 722 - 729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER OIL & GAS, LLC 175118
BROWN-MERRICK 216 WELL #: 1 RRCID -> 241357 COMPL. DATE 08/22/2008 TOTAL DEPTH 5073 PERF. 4703 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2262	-0-	-138	-0-	2242	2	20	9	N	18					166
12	2480	N	1550	-0-	-930	-0-	1547	2	3	9	N	3					169
01	2449	N	-0-	-0-	-2449	-0-					N	3					172
02	2100	N	553	-0-	-1547	-0-	553	2			N	-0-					172
03	1550	N	216	-0-	-1334	-0-	216	2			N	-0-					172
04	1140	N	49	-0-	-1091	-0-	49	2			N	-0-					183

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON

DAHAB ENERGY INC. 197200

CONDRON, E. D., JR. B WELL #: 3 RRCID -> 115201 COMPL. DATE 08/08/1984 TOTAL DEPTH 2652 PERF. 778 - 783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONDRON A WELL #: 5 RRCID -> 129163 COMPL. DATE 11/05/1988 TOTAL DEPTH 855 PERF. 791 - 800

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAL-SIMON 216875

SANDERS, BUELA WELL #: 1 RRCID -> 032490 COMPL. DATE 08/10/1962 TOTAL DEPTH 850 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXLCO, INC. 256985

ATKINSON "F" WELL #: 1 RRCID -> 111757 COMPL. DATE 06/25/1984 TOTAL DEPTH 4665 PERF. 1236 - 1244

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1D RRCID -> 171142 COMPL. DATE 03/30/1996 TOTAL DEPTH 822 PERF. 379 - 384

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR H OIL PROPERTIES 280597

SANDERS, B. WELL #: 1 RRCID -> 227506 COMPL. DATE 03/29/2007 TOTAL DEPTH 4660 PERF. 4511 - 4521

11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HARVICK, GEORGE R. 364200
GRAHAM, M. K. C WELL #: 4 RRCID -> 045242 COMPL. DATE 08/24/1968 TOTAL DEPTH 4625 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2		N	-0-			-0-
12	186	N	22	-0-	-164	-0-	22	2		N	-0-			-0-
01	7	N	-0-	-0-	-7	-0-				N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-				N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BIRD WELL #: 2 RRCID -> 144025 COMPL. DATE 09/24/1992 TOTAL DEPTH 1330 PERF. 1244 - 1247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CONDRON WELL #: 2 RRCID -> 150806 COMPL. DATE 06/18/1993 TOTAL DEPTH 1600 PERF. 1200 - 1201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BURK-CONDRON WELL #: 1 RRCID -> 150912 COMPL. DATE 07/23/1994 TOTAL DEPTH 3554 PERF. 1524 - 1530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12		T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01		T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02		T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03		T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COCHRAN 2316 WELL #: 3 RRCID -> 194959 COMPL. DATE 02/12/2003 TOTAL DEPTH 655 PERF. 618 - 621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	343	-0-	-167	-0-	343	2		N	-0-			-0-
12	488	N	488	-0-	-0-	-0-	488	2		N	-0-			-0-
01	837	N	751	-0-	-86	-0-	751	2		N	-0-			-0-
02	696	N	696	-0-	-0-	-0-	696	2		N	-0-			-0-
03	552	N	552	-0-	-0-	-0-	552	2		N	-0-			-0-
04	720	N	582	-0-	-138	-0-	582	2		N	-0-			-0-

COCHRAN 2316 WELL #: 2 RRCID -> 196736 COMPL. DATE 07/25/2003 TOTAL DEPTH 4580 PERF. 620 - 626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	342	-0-	-168	-0-	342	2		N	-0-			-0-
12	488	N	488	-0-	-0-	-0-	488	2		N	-0-			-0-
01	837	N	750	-0-	-87	-0-	750	2		N	-0-			-0-
02	695	N	695	-0-	-0-	-0-	695	2		N	-0-			-0-
03	552	N	552	-0-	-0-	-0-	552	2		N	-0-			-0-
04	720	N	581	-0-	-139	-0-	581	2		N	-0-			-0-

DAVIS ET AL WELL #: 1 RRCID -> 198062 COMPL. DATE 10/13/2003 TOTAL DEPTH 893 PERF. 752 - 754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HAWKINS & PATTERSON 367450
HENDRICK, T. G., ESTATE WELL #: 119 RRCID -> 018428 COMPL. DATE 07/19/1957 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991
TIMMONS HEIRS WELL #: 1 RRCID -> 133240 COMPL. DATE 01/18/1990 TOTAL DEPTH 4930 PERF. 526 - 536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02-12-2015

JACOBS, C. E., CO. 429435
HENDRICK 77B WELL #: 2 RRCID -> 091702 COMPL. DATE 07/01/1980 TOTAL DEPTH 1428 PERF. 1407 - 1417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	8	1	256	2	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	8	1	258	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	8	1	265	2	N	-0-					-0-
02	252	N	152	-0-	-100	-0-	5	1	147	2	N	-0-					-0-
03	279	N	116	-0-	-163	-0-	3	1	113	2	N	-0-					-0-
04	270	N	148	-0-	-122	-0-	4	1	144	2	N	-0-					-0-

MATTHEWS 20 WELL #: 1 RRCID -> 135401 COMPL. DATE 04/13/1990 TOTAL DEPTH 1636 PERF. 1246 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MATTHEWS 90C WELL #: 1 RRCID -> 137500 COMPL. DATE 12/12/1990 TOTAL DEPTH 567 PERF. 441 - 445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	1	1	48	2	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	1	1	25	2	N	-0-					-0-
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MATTHEWS 77 WELL #: 2 RRCID -> 140722 COMPL. DATE 10/07/1991 TOTAL DEPTH 4960 PERF. 4382 - 4388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. //CONT.// 429435
MATTHEWS 77 WELL #: 8 RRCID -> 144738 COMPL. DATE 12/28/1992 TOTAL DEPTH 5083 PERF. 4902 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS 70 WELL #: 10 RRCID -> 227175 COMPL. DATE 04/13/2007 TOTAL DEPTH 4810 PERF. 2994 - 3004

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M & K OPERATING LLC 518499
HENDRICK "A" WELL #: 1 RRCID -> 116922 COMPL. DATE 05/02/1985 TOTAL DEPTH 1656 PERF. 1234 - 1239

11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

HENDRICK "A" WELL #: 2 RRCID -> 118816 COMPL. DATE 10/01/1985 TOTAL DEPTH 1708 PERF. 1307 - 1311

11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

MARTIN, JOHN I. 530600
BARKER, RUTH WELL #: 1 RRCID -> 090297 COMPL. DATE 07/03/1997 TOTAL DEPTH 4734 PERF. 994 - 1194

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, TOT OIL CO. 707430
HARDY WELL #: 1 RRCID -> 114729 COMPL. DATE 12/22/1981 TOTAL DEPTH 5200 PERF. 5168 - 5175

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. //CONT.// 707430
RICHARDS "B" WELL #: 17 RRCID -> 143105 COMPL. DATE 01/12/1985 TOTAL DEPTH 1070 PERF. 576 - 581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, W. L. 'B' WELL #: 24 RRCID -> 203522 COMPL. DATE 08/05/2004 TOTAL DEPTH 590 PERF. 550 - 555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSEA OPERATING CO. 828293
LAMBSHEAD WELL #: 42 RRCID -> 270834 COMPL. DATE 07/08/2013 TOTAL DEPTH 5225 PERF. 4900 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		8359	-0-	859	1355	8359	2			N	-0-					-0-
12	7750		6597	-0-	-1153	202	6597	2			N	-0-					-0-
01	7750		2721	-0-	-5029	-0-	2721	2			N	-0-					-0-
02	7000		175	-0-	-6825	-0-	175	2			N	-0-					-0-
03	7750		69	-0-	-7681	-0-	69	2			N	-0-					-0-
04	7500		NO RPT	-0-	-7500	-0-					N	NO RPT					-0-

LAMBSHEAD WELL #: 43 RRCID -> 270836 COMPL. DATE 07/10/2013 TOTAL DEPTH 5160 PERF. 4900 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TEJAS DRILLING INC. 841264
COLE, K.B. WELL #: 1 RRCID -> 119244 COMPL. DATE 10/15/1985 TOTAL DEPTH 920 PERF. 874 - 877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738
WHITAKER, DOYLE WELL #: 1 RRCID -> 217096 COMPL. DATE 10/13/2004 TOTAL DEPTH 4712 PERF. 4308 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
01	2232	N	1792	-0-	-440	-0-	1792	2			N	-0-					-0-
02	1708	N	1431	-0-	-277	-0-	1431	2			N	-0-					-0-
03	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
04	1740	N	1156	-0-	-584	-0-	1156	2			N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
WEST,GORDON T.JR. & RUGELEY,STAN 909700
BROWN-DAVIS UNIT WELL #: 1 RRCID -> 215631 COMPL. DATE 04/20/2004 TOTAL DEPTH 4500 PERF. 3960 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

THURBER LAKE (CONGL.) 89820 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
LATHAM, SUSAN WELL #: 2 RRCID -> 115835 COMPL. DATE 08/25/1987 TOTAL DEPTH 4458 PERF. 3258 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 5 RRCID -> 118294 COMPL. DATE 09/14/1985 TOTAL DEPTH 3600 PERF. 3234 - 3261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 4 RRCID -> 118561 COMPL. DATE 10/03/1985 TOTAL DEPTH 3570 PERF. 3184 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 3 RRCID -> 118817 COMPL. DATE 10/20/1985 TOTAL DEPTH 3620 PERF. 3232 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TIM MITCHELL (5300 CONGL.) 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
HARTMAN, R. L. WELL #: 1 RRCID -> 112542 COMPL. DATE 07/24/1984 TOTAL DEPTH 5850 PERF. 5210 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	2			N	-0-					5
12	682	N	498	-0-	-184	-0-	498	2			N	-0-					5
01	682	N	530	-0-	-152	-0-	528	2	2	9	N	2					7
02	616	N	466	-0-	-150	-0-	466	2			N	-0-					7
03	534	N	534	-0-	-0-	-0-	531	2	3	9	N	3					10
*04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					10

TIM MITCHELL (5300 CONGL.) //CONT.// 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
HAMILTON WELL #: 1 RRCID -> 099962 COMPL. DATE 05/13/1982 TOTAL DEPTH 5784 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					119
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					119
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					119
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					119
03	465	N	438	-0-	-27	-0-	438	2			N	-0-					119
04	450	N	428	-0-	-22	-0-	428	2			N	-0-					119

TIMMONS (CADDO) 90065 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
TIMMONS WELL #: 2 RRCID -> 090010 COMPL. DATE 06/12/1980 TOTAL DEPTH 5700 PERF. 2690 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1069	-0-	-161	-0-	1069	3			N	-0-					14
12	1209	N	1055	-0-	-154	-0-	1055	3			N	-0-					14
01	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					14
02	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					14
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					14
04	1140	N	1036	-0-	-104	-0-	1036	3			N	-0-					14

TIN CUP (CADDO) 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HENSLEE, A.E. WELL #: 2 RRCID -> 075957 COMPL. DATE 03/08/1978 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	217	N	100	-0-	-117	-0-	100	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

HOGG, U.V. WELL #: 3 RRCID -> 077158 COMPL. DATE 06/17/1978 TOTAL DEPTH 3300 PERF. 3115 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSLEY "A" WELL #: 3 RRCID -> 079685 COMPL. DATE 06/20/1978 TOTAL DEPTH 3177 PERF. 3095 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

TIDWELL WELL #: 1 RRCID -> 083889 COMPL. DATE 07/15/1979 TOTAL DEPTH 3273 PERF. 3234 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	310	N	133	-0-	-177	-0-	133	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

TIN CUP (CADDO) //CONT.// 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
HENSLEE,A.E. WELL #: 3 RRCID -> 091024 COMPL. DATE 11/02/1980 TOTAL DEPTH 3179 PERF. 3120 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSLEE "A" WELL #: 1 RRCID -> 091025 COMPL. DATE 11/15/1980 TOTAL DEPTH 3200 PERF. 3140 - 3150

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

TINDALL (STRAWN) 90088 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MORTON WELL #: 1 RRCID -> 085521 COMPL. DATE 11/02/1979 TOTAL DEPTH 1700 PERF. 1270 - 1329

11	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	15	#	13	-0-	-2	-0-	13	3			N	-0-					-0-
*03	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	15	#	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MORTON WELL #: 6 RRCID -> 127696 COMPL. DATE 12/16/1987 TOTAL DEPTH 1539 PERF. 1405 - 1417

11	60	#	42	-0-	-18	-0-	41	3	1	9	N	1					43
12	91	R	91	-0-	-0-	-0-	91	3			N	-0-					43
01	67	R	67	-0-	-0-	-0-	67	3			N	-0-					43
02	113	R	113	-0-	-0-	-0-	113	3			N	-0-					43
*03	99	R	99	-0-	-0-	-0-	97	3	2	9	N	2					45
*04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					45

TINTOP (ATOKA) 90119 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
HOTT WELL #: 1 RRCID -> 095402 COMPL. DATE 06/10/1981 TOTAL DEPTH 5745 PERF. 3876 - 4438

11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINTOP (STRAWN) 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BARBER, JAMES OPERATING 049152
MILMO-PAGE WELL #: 2 RRCID -> 093840 COMPL. DATE 05/21/1981 TOTAL DEPTH 1818 PERF. 1318 - 1339

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINTOP (STRAWN) //CONT.// 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BARBER, JAMES OPERATING //CONT.// 049152
MILMO-PAGE WELL #: 1 RRCID -> 094197 COMPL. DATE 10/21/1980 TOTAL DEPTH 5360 PERF. 1402 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BROWN WELL #: 2 RRCID -> 194218 COMPL. DATE 10/10/2002 TOTAL DEPTH 1400 PERF. 1264 - 1297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
FLEISCHER WELL #: 1 RRCID -> 114342 COMPL. DATE 09/07/1984 TOTAL DEPTH 6000 PERF. 1732 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEISCHER WELL #: 4 RRCID -> 143800 COMPL. DATE 01/06/1993 TOTAL DEPTH 1849 PERF. 1716 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPTON (CADDO, UPPER) 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
LSM VENTURES, LLC 511753
TIPTON, R. W. WELL #: 1 RRCID -> 018434 COMPL. DATE 05/01/1961 TOTAL DEPTH N/A PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					14
12	1333	N	1155	-0-	-178	-0-	1155	3			N	-0-					14
01	1302	N	1079	-0-	-223	-0-	1079	3			N	-0-					14
*02	1092	N	751	-0-	-341	-0-	740	3	11	9	N	10					24
03	1147	N	595	-0-	-552	-0-	595	3			N	-0-					24
*04	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					24

PETEX 659782
HARRIS, W.B., ET AL WELL #: 1 RRCID -> 087337 COMPL. DATE 04/19/1980 TOTAL DEPTH 4625 PERF. 3546 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	268	2	164	9	N	149	171	1			224
12	482	N	482	-0-	-0-	-0-	283	2	199	9	N	181	178	1			227
01	468	N	468	-0-	-0-	-0-	277	2	191	9	N	174	172	1			229
02	412	N	412	-0-	-0-	-0-	252	2	160	9	N	145	177	1			197
03	434	N	420	-0-	-14	-0-	243	2	177	9	N	161	167	1			191
*04	435	N	435	-0-	-0-	-0-	267	2	168	9	N	153	170	1			174

TIPTON (CADDO, UPPER) //CONT.// 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CLARK, LESTER "C" WELL #: 1 C RRCID -> 145280 COMPL. DATE 04/01/1993 TOTAL DEPTH 4660 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	43	2	616	9	N	560	327	1			233
12	353	N	353	-0-	-0-	-0-	50	2	303	9	N	275	327	1			181
01	279	N	279	-0-	-0-	-0-	60	2	219	9	N	199	178	1			202
02	616	N	255	-0-	-361	-0-	101	2	154	9	N	140	171	1			171
03	341	N	181	-0-	-160	-0-	19	2	162	9	N	147	176	1			142
*04	363	N	363	-0-	-0-	-0-	198	2	165	9	N	150	175	1			117

TIPTON, NORTH (CADDO) 90212 200 ASSOCIATED ONE WELL CNTY: STEPHENS
RIDGE OIL COMPANY 711100
LENOIR WELL #: 1 RRCID -> 160308 COMPL. DATE 05/08/1996 TOTAL DEPTH 4601 PERF. 3986 - 3996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					46

TOGA (CISCO) 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 1 RRCID -> 218715 COMPL. DATE 04/20/2006 TOTAL DEPTH 1977 PERF. 894 - 904

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTCHER WELL #: 4 RRCID -> 227500 COMPL. DATE 06/02/2007 TOTAL DEPTH 1096 PERF. 887 - 893

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTCHER WELL #: 3 RRCID -> 227503 COMPL. DATE N/A TOTAL DEPTH 1068 PERF. 843 - 851

11	14B DENY		-0-	-0-	-0-	8016					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	8016					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	8016					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	8016					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	8016					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	8016					N	-0-					-0-

GOTCHER WELL #: 2 RRCID -> 227505 COMPL. DATE 02/11/2007 TOTAL DEPTH 1230 PERF. 841 - 854

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC //CONT.// 029272
GOTCHER WELL #: 1M RRCID -> 238692 COMPL. DATE 12/19/2006 TOTAL DEPTH 3234 PERF. 906 - 916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 249653 COMPL. DATE 03/21/2008 TOTAL DEPTH 1900 PERF. 842 - 874

11	2700	N	44	-0-	-2656	2907	44	2			N	-0-					-0-
12	2907	N	-0-	-0-	-2907	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	DELQ PR		185	-0-	185	185	185	2			N	-0-					-0-

CLAYTON WELL #: 1 RRCID -> 250098 COMPL. DATE 12/04/2012 TOTAL DEPTH 1314 PERF. 907 - 928

11	0	W	-0-	-0-	-0-	7233					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7233					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	7233					N	NO RPT					-0-
02	0	W	161	-0-	161	7394	161	2			N	-0-					-0-
03	0	W	307	-0-	307	7701	307	2			N	-0-					-0-
04	0	W	186	-0-	186	7887	186	2			N	-0-					-0-

HOFFPAUIR WELL #: 5 RRCID -> 274075 COMPL. DATE 06/25/2013 TOTAL DEPTH 1192 PERF. 840 - 847

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	249	-0-	249	249	249	2			N	-0-					-0-
03	0	W	294	-0-	294	543	294	2			N	-0-					-0-
04	14B2 EXT		195	-0-	195	738	195	2			N	-0-					-0-

SCULLY EXPLORATION LLC 760540
GOTCHER WELL #: 6 RRCID -> 244017 COMPL. DATE 07/16/2007 TOTAL DEPTH 3155 PERF. 1026 - 1040

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 4 RRCID -> 267538 COMPL. DATE 06/02/2012 TOTAL DEPTH 1163 PERF. 848 - 864

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
WILBOURN ENERGY INC. 923128
ATKINSON WELL #: 2 RRCID -> 247064 COMPL. DATE 08/07/2008 TOTAL DEPTH 1995 PERF. 920 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON WELL #: 1 RRCID -> 247263 COMPL. DATE 05/21/2008 TOTAL DEPTH 1995 PERF. 922 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 1 RRCID -> 248446 COMPL. DATE 02/13/2008 TOTAL DEPTH 1998 PERF. 940 - 942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (BEND CONGL., LOWER) 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ALLISON, PAUL 014765
MCDONALD WELL #: 1 RRCID -> 061233 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 5341 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROWHEAD PRODUCTIONS, LP 033523
EDWARDS, C.A. UNIT WELL #: 1 RRCID -> 070279 COMPL. DATE 01/31/1977 TOTAL DEPTH 4351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS "A" WELL #: 3 RRCID -> 085463 COMPL. DATE 12/01/1979 TOTAL DEPTH 5918 PERF. 5201 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
HUTCHESON "A" WELL #: 6 RRCID -> 093100 COMPL. DATE 04/24/1981 TOTAL DEPTH 5700 PERF. 5362 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH WELL #: 3 RRCID -> 102407 COMPL. DATE 10/26/1982 TOTAL DEPTH 5785 PERF. 5720 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE K OPERATING & PROD CO 153995
CHADWELL, ODELL WELL #: 1 RRCID -> 076889 COMPL. DATE 11/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	225	-0-	-225	-0-	225	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
CHENAULT, J. H. WELL #: 1 RRCID -> 018460 COMPL. DATE 07/04/1958 TOTAL DEPTH 5300 PERF. 5040 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	519	-0-	-291	-0-	519	3			N	-0-					32
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					32
01	899	N	761	-0-	-138	-0-	761	3			N	-0-					32
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					32
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					32
*04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					32

CHILCUTT, W. A., UNIT WELL #: 1 RRCID -> 018461 COMPL. DATE 05/15/1955 TOTAL DEPTH 5336 PERF. 3512 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	535	-0-	-305	-0-	535	3			N	-0-					78
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					78
01	930	N	786	-0-	-144	-0-	786	3			N	-0-					78
02	798	N	798	-0-	-0-	-0-	798	3			N	-0-					78
03	983	N	983	-0-	-0-	-0-	983	3			N	-0-					78
*04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					78

GRANSTAFF WELL #: 1 RRCID -> 018463 COMPL. DATE 02/28/1955 TOTAL DEPTH 5333 PERF. 5196 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					22
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					22
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					22
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					22
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					22
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					22

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235

STANLEY UNIT WELL #: 2 T RRCID -> 073906 COMPL. DATE 06/20/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	260	-0-	-190	-0-	260	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DURHAM UNIT WELL #: 2 RRCID -> 080928 COMPL. DATE 03/16/1990 TOTAL DEPTH 5500 PERF. 5024 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	304	-0-	-326	-0-	304	3			N	-0-					11
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					11
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					11
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					11
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					11
*04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					11

BLAIR-WOODY UNIT WELL #: 2 RRCID -> 082051 COMPL. DATE 04/05/1990 TOTAL DEPTH 5400 PERF. 3058 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	314	-0-	-136	-0-	314	3			N	-0-					118
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					118
01	558	N	465	-0-	-93	-0-	465	3			N	-0-					118
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					118
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					118
*04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					118

CARR, J. R. WELL #: 2 T RRCID -> 082147 COMPL. DATE 07/03/1991 TOTAL DEPTH 5420 PERF. 5035 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	222	-0-	-198	-0-	222	3			N	-0-					18
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					18
01	372	N	280	-0-	-92	-0-	280	3			N	-0-					18
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					18
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					18
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					18

ANDERSON UNIT WELL #: 2 RRCID -> 083890 COMPL. DATE 06/03/1979 TOTAL DEPTH 5500 PERF. 5092 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

L. B. WILSON UNIT WELL #: 2 RRCID -> 151704 COMPL. DATE 10/01/1994 TOTAL DEPTH 5500 PERF. 5276 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	504	-0-	-426	-0-	504	3			N	-0-					131
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					131
01	930	N	302	-0-	-628	-0-	302	3			N	-0-					131
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					131
03	744	N	537	-0-	-207	-0-	537	3			N	-0-					131
*04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					131

STANLEY UNIT WELL #: 1 RRCID -> 172431 COMPL. DATE 02/25/1999 TOTAL DEPTH 5076 PERF. 4982 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	519	-0-	-81	-0-	519	3			N	-0-					34
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					34
01	868	N	511	-0-	-357	-0-	511	3			N	-0-					34
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					34
03	651	N	481	-0-	-170	-0-	481	3			N	-0-					34
04	480	N	117	-0-	-363	-0-	117	3			N	-0-					34

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
TATE, A.R. WELL #: 1 RRCID -> 076565 COMPL. DATE 04/08/1978 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - P/A 08-07-2014

CHIARELLO WELL #: 1 RRCID -> 083635 COMPL. DATE 05/24/1979 TOTAL DEPTH 5658 PERF. 2650 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

MYERS, A. J. 597440
POOLVILLE UNIT 7 WELL #: 1 RRCID -> 018474 COMPL. DATE 03/29/1958 TOTAL DEPTH N/A PERF. 5092 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
BURKHALTER WELL #: 1 RRCID -> 066889 COMPL. DATE 06/10/1976 TOTAL DEPTH 5654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1721	-0-	-109	-0-	1721	2			N	-0-					-0-
12	1922	N	1899	-0-	-23	-0-	1899	2			N	-0-					-0-
01	1922	N	1870	-0-	-52	-0-	1870	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	1891	N	1852	-0-	-39	-0-	1852	2			N	-0-					-0-
04	1800	N	1767	-0-	-33	-0-	1767	2			N	-0-					-0-

PATTON EXPLORATION, INC. 643730
SULLIVAN WELL #: RRCID -> 070829 COMPL. DATE 12/20/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/21/2012

FRAZIER, J. R. WELL #: 1 RRCID -> 073014 COMPL. DATE 06/10/1977 TOTAL DEPTH 5720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	5	-0-	-115	-0-	1	1	4	2	N	-0-					23
12	62	N	46	-0-	-16	-0-	13	1	33	2	N	-0-					23
01	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					23
02	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					23
03	35	N	35	-0-	-0-	-0-	10	1	25	2	N	-0-					23
*04	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					23

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
SANDLIN, CHARLES D. 747740
SANDLIN WELL #: 1 RRCID -> 066890 COMPL. DATE 05/30/1976 TOTAL DEPTH 5759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 2 RRCID -> 065494 COMPL. DATE 01/04/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
12	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
01	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
02	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
03	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
*04	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-

SMITH WELL #: 3 RRCID -> 066296 COMPL. DATE 05/08/1976 TOTAL DEPTH 5537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	50	1	153	2	N	-0-					69
12	220	N	220	-0-	-0-	-0-	50	1	170	2	N	-0-					69
01	233	N	233	-0-	-0-	-0-	50	1	183	2	N	-0-					69
02	196	N	176	-0-	-20	-0-	40	1	136	2	N	-0-					69
03	240	N	240	-0-	-0-	-0-	50	1	190	2	N	-0-					69
04	240	N	211	-0-	-29	-0-	50	1	161	2	N	-0-					69

ISBELL "21" WELL #: 21 T RRCID -> 079617 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 5106 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	618	-0-	-282	-0-	618	2			N	-0-					26
12	1205	N	1205	-0-	-0-	-0-	1195	2	10	9	N	9					35
01	1025	N	1025	-0-	-0-	-0-	1014	2	11	9	N	10					45
02	1065	N	1065	-0-	-0-	-0-	1054	2	11	9	N	10					55
03	1562	N	1562	-0-	-0-	-0-	1553	2	9	9	N	8					63
*04	1104	N	1104	-0-	-0-	-0-	1100	2	4	9	N	4					67

TOTO(BEND CONGL. 5350) 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERGYPRO, INC. 252085
WOODRUFF, CHARLES WELL #: 1 RRCID -> 112053 COMPL. DATE 06/30/1984 TOTAL DEPTH 5550 PERF. 5298 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					30
12	682	N	-0-	-0-	-682	-0-					N	-0-					30
01	186	N	-0-	-0-	-186	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					30
*04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					30

MKS NATURAL GAS COMPANY 518491
WILHITE WELL #: 1 T RRCID -> 090175 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5344 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					10
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					10
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					10
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					10
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					10

TOTO (CADDO CONGLOMERATE) 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CHILCUTT R.S. WELL #: 1 RRCID -> 069722 COMPL. DATE 01/17/1977 TOTAL DEPTH 4050 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD-ROSS UNIT WELL #: 1 RRCID -> 084665 COMPL. DATE 08/29/1979 TOTAL DEPTH 5516 PERF. 3912 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					29
12	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					29
01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					29
02	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					29
*03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CARUTHERS CONSULTING, INC. 138827
BRADSHAW WELL #: 2 RRCID -> 109854 COMPL. DATE 11/30/1983 TOTAL DEPTH 5298 PERF. 5101 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPARAL OPERATING CO. 146225
LESIKAR WELL #: 2A RRCID -> 108218 COMPL. DATE 09/14/1983 TOTAL DEPTH 4246 PERF. 3914 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					19
12	2852	X	1630	-0-	-1222	-0-	1628	2	2	9	N	2					21
01	2852	X	1649	-0-	-1203	-0-	1649	2			N	-0-					21
02	2576	X	2371	-0-	-205	-0-	2371	2			N	-0-					21
03	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					21
*04	2874	X	2874	-0-	-0-	-0-	2871	2	3	9	N	3					24

DALWORTH WELL #: 1 RRCID -> 123668 COMPL. DATE 01/09/1987 TOTAL DEPTH 5350 PERF. 3886 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					12
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					12
01	341	N	225	-0-	-116	-0-	225	2			N	-0-					12
02	336	N	169	-0-	-167	-0-	169	2			N	-0-					12
03	248	N	149	-0-	-99	-0-	149	2			N	-0-					12
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					12

CITATION OIL & GAS CORP. 154235
MCDANIEL UNIT WELL #: 3 RRCID -> 084205 COMPL. DATE 08/08/1979 TOTAL DEPTH 4000 PERF. 3765 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	519	-0-	-321	-0-	519	3			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	930	N	756	-0-	-174	-0-	756	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
CRAVENS WELL #: 3 RRCID -> 093732 COMPL. DATE 03/14/1981 TOTAL DEPTH 5500 PERF. 4266 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	201	-0-	-159	-0-	201	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	403	N	181	-0-	-222	-0-	181	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	434	N	74	-0-	-360	-0-	74	3			N	-0-					-0-
04	180	N	68	-0-	-112	-0-	68	3			N	-0-					-0-

STANLEY UNIT WELL #: 2 RRCID -> 181490 COMPL. DATE 12/26/2000 TOTAL DEPTH 5270 PERF. 3858 - 3770

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
LITTLE E. A. WELL #: 1 RRCID -> 070780 COMPL. DATE 01/20/1977 TOTAL DEPTH 4500 PERF. N/A

11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					11
12	744	N	504	-0-	-240	-0-	504	2			N	-0-					11
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					11
02	504	N	490	-0-	-14	-0-	490	2			N	-0-					11
*03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MKS NATURAL GAS COMPANY 518491
COLLINS, W. L. WELL #: 1 RRCID -> 055310 COMPL. DATE 03/29/1973 TOTAL DEPTH 5600 PERF. N/A

11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					8
12	12	N	8	-0-	-4	-0-	8	2			N	-0-					8
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					8
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					8
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					8
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					8

NOLAND,TRUMAN WELL #: 1 RRCID -> 064082 COMPL. DATE 04/12/1975 TOTAL DEPTH 5355 PERF. N/A

11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

ASHBROOK WELL #: 1 RRCID -> 074932 COMPL. DATE 11/26/1977 TOTAL DEPTH 4418 PERF. N/A

11	30	N	3	-0-	-27	-0-	3	2			N	-0-					12
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					12
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					12
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					12
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					12
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					12

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
JORDAN, WILLIAM WELL #: 1 RRCID -> 075171 COMPL. DATE 11/01/1977 TOTAL DEPTH 4162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

ATCHLEY UNIT WELL #: 2 RRCID -> 076073 COMPL. DATE 03/01/1978 TOTAL DEPTH 5555 PERF. N/A

11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					25
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					25
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					25
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					25
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					25
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					25

LAWSON, ANNIE WELL #: 1A RRCID -> 095142 COMPL. DATE 03/12/1981 TOTAL DEPTH 4700 PERF. 4500 - 4685

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		DLQ G-10	20	-0-	20	20	20	2			N	-0-					-0-
01		DLQ G-10	40	-0-	40	60	40	2			N	-0-					-0-
02		DLQ G-10	85	-0-	85	145	85	2			N	-0-					-0-
03		DLQ G-10	38	-0-	38	183	38	2			N	-0-					-0-
*04	226	N	43	-0-	-183	-0-	43	2			N	-0-					-0-

LAPRES UNIT WELL #: 1 RRCID -> 118269 COMPL. DATE 08/16/1985 TOTAL DEPTH 5550 PERF. 3523 - 3543

11	30	N	9	-0-	-21	-0-	9	2			N	-0-					17
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					17
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					17
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					17

BRAWLEY UNIT WELL #: 2 RRCID -> 123318 COMPL. DATE 10/09/1979 TOTAL DEPTH 5736 PERF. 3808 - 3814

11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-

OXXN 630579
ISBELL WELL #: 1 RRCID -> 073373 COMPL. DATE 09/02/1977 TOTAL DEPTH 3985 PERF. N/A

11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
02	560	N	521	-0-	-39	-0-	521	2			N	-0-					-0-
03	620	N	540	-0-	-80	-0-	540	2			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
WEATHERFORD WELL #: 1 RRCID -> 075933 COMPL. DATE 01/02/1978 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	661	-0-	-29	-0-	661	2			N	-0-					-0-
12	775	N	655	-0-	-120	-0-	655	2			N	-0-					-0-
01	775	N	698	-0-	-77	-0-	698	2			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	2			N	-0-					-0-

COLLINS, W. L. WELL #: 2 RRCID -> 136020 COMPL. DATE 07/10/1986 TOTAL DEPTH 5600 PERF. 3950 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					12
12	744	N	690	-0-	-54	-0-	690	2			N	-0-					12
01	744	N	698	-0-	-46	-0-	698	2			N	-0-					12
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					12
03	682	N	677	-0-	-5	-0-	677	2			N	-0-					12
04	690	N	649	-0-	-41	-0-	649	2			N	-0-					12

PATTON EXPLORATION, INC. 643730
BOECKER WELL #: 1 RRCID -> 018442 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3450 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, DONOVAN "A" WELL #: RRCID -> 067293 COMPL. DATE 07/02/1976 TOTAL DEPTH 5372 PERF. 4329 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 02/17/2009

MITCHELL, DONOVAN -B- WELL #: 2 RRCID -> 073015 COMPL. DATE 05/30/1977 TOTAL DEPTH 4474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	5	-0-	5	5	5	2			N	-0-					-0-
01	14B2	EXT	22	-0-	22	27	2	1	20	2	N	-0-					-0-
02	14B2	EXT	14	-0-	14	41	1	1	13	2	N	-0-					-0-
03	14B2	EXT	14	-0-	14	55	2	1	12	2	N	-0-					-0-
04	14B2	EXT	12	-0-	12	67	1	1	11	2	N	-0-					-0-

MITCHELL, DONOVAN -C- WELL #: 3 RRCID -> 073016 COMPL. DATE 05/25/1977 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					3
12	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					3
01	62	N	22	-0-	-40	-0-	2	1	20	2	N	-0-					3
02	56	N	20	-0-	-36	-0-	2	1	18	2	N	-0-					3
03	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					3
04	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					3

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
MARTIN ESTATE WELL #: 1 RRCID -> 073107 COMPL. DATE 09/12/1977 TOTAL DEPTH 4390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	12	-0-	12	12	1	1	11	2	N	-0-					19
03	14B2	EXT	8	-0-	8	20	1	1	7	2	N	-0-					19
*04	32	X	12	-0-	-20	-0-	1	1	11	2	N	-0-					19

MITCHELL, DONOVAN "K" WELL #: 1 RRCID -> 080408 COMPL. DATE 12/05/1978 TOTAL DEPTH 5345 PERF. 4198 - 4208

11	60	N	-0-	-0-	-60	-0-					N	-0-					39
12	62	N	8	-0-	-54	-0-	1	1	7	2	N	-0-					39
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					39
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					39
*03	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					39
*04	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					39

MITCHELL, DONOVAN -B- WELL #: 4 RRCID -> 083904 COMPL. DATE 07/08/1979 TOTAL DEPTH 4333 PERF. 4238 - 4333

11	1	N	-0-	-0-	-1	-0-					N	-0-					13
12	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					13
01	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					13
02	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					13
03	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					13
04	13	N	11	-0-	-2	-0-	1	1	10	2	N	-0-					13

SANDERS, JAKE WELL #: 1 RRCID -> 086106 COMPL. DATE 01/14/1980 TOTAL DEPTH 4090 PERF. 4024 - 4034

11	20		20	-0-	-0-	-0-	1	1	19	2	N	-0-					37
12	14B2	EXT	57	-0-	57	57	3	1	54	2	N	-0-					37
01	14B2	EXT	31	-0-	31	88	1	1	30	2	N	-0-					37
02	14B2	EXT	40	-0-	40	128	1	1	39	2	N	-0-					37
03	14B2	EXT	28	-0-	28	156	28	2			N	-0-					37
*04	188	X	32	-0-	-156	-0-	2	1	30	2	N	-0-					37

BUD WELL #: 2 RRCID -> 108233 COMPL. DATE 10/25/1983 TOTAL DEPTH 5660 PERF. 4181 - 4190

11	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					5
12	31	N	23	-0-	-8	-0-	7	1	16	2	N	-0-					5
01	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					5
02	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					5
03	23	N	23	-0-	-0-	-0-	7	1	16	2	N	-0-					5
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5

SMILEY, JERRY 789686
S. E. PEASTER G. U. WELL #: 1 RRCID -> 121499 COMPL. DATE 02/26/1986 TOTAL DEPTH 5110 PERF. 3508 - 3538

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
TAYLOR, BEN J. INC. 837361
SMITH WELL #: 4 RRCID -> 070052 COMPL. DATE 02/15/1977 TOTAL DEPTH 4055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	168	-0-	-102	-0-	168	2			N	-0-					-0-
12	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
02	168	N	106	-0-	-62	-0-	106	2			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
DONALD, CHRISTINE WELL #: 1 RRCID -> 123319 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 3914 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOTO (CADDO LIME) 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SHAW WELL #: 1 RRCID -> 081810 COMPL. DATE 08/14/1978 TOTAL DEPTH 6115 PERF. 3198 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 136251 COMPL. DATE 11/02/1990 TOTAL DEPTH 6014 PERF. 3286 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
HAWKINS, J. J. WELL #: 1 RRCID -> 018451 COMPL. DATE 01/07/1958 TOTAL DEPTH 4040 PERF. 3661 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	232	-0-	-1748	-0-	232	3			N	-0-					122
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					122
01	1795	N	1795	-0-	-0-	-0-	1765	3	30	9	N	27					149
02	1808	N	1808	-0-	-0-	-0-	1772	3	36	9	N	33					182
03	1929	N	1929	-0-	-0-	-0-	1893	3	36	9	N	33					215
*04	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					215

STANLEY UNIT WELL #: 4 RRCID -> 151125 COMPL. DATE 04/29/1996 TOTAL DEPTH 4112 PERF. 2854 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	347	-0-	-163	-0-	347	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

TOTO (CADDO LIME) //CONT.// 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
HILL OPERATING LLC 387979
HOSKINS WELL #: 1 RRCID -> 080606 COMPL. DATE 02/07/1978 TOTAL DEPTH 5900 PERF. 3231 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (LIME M-1) 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
BURK ROYALTY CO., LTD. 108799
PERKINS WELL #: 2 RRCID -> 235689 COMPL. DATE 11/02/2007 TOTAL DEPTH 3071 PERF. 2974 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITATION OIL & GAS CORP. 154235
STANLEY UNIT WELL #: 2 C RRCID -> 073860 COMPL. DATE 07/28/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 078035 COMPL. DATE 06/20/1978 TOTAL DEPTH 5076 PERF. 2910 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-

CAMPBELL UNIT WELL #: 2 U RRCID -> 080939 COMPL. DATE 07/18/1978 TOTAL DEPTH 6050 PERF. 3205 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR-WOODY WELL #: 3 RRCID -> 083891 COMPL. DATE 06/14/1979 TOTAL DEPTH 4000 PERF. 2812 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
STANLEY UNIT WELL #: 5 RRCID -> 084182 COMPL. DATE 08/15/1979 TOTAL DEPTH 3200 PERF. 2847 - 2864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 5 RRCID -> 070173 COMPL. DATE 02/01/1977 TOTAL DEPTH 6128 PERF. 3470 - 0

11	193 N	193	-0-	-0-	-0-	193	2		N	-0-			-0-
12	204 N	204	-0-	-0-	-0-	204	2		N	-0-			-0-
01	220 N	220	-0-	-0-	-0-	220	2		N	-0-			-0-
02	183 N	183	-0-	-0-	-0-	183	2		N	-0-			-0-
03	226 N	226	-0-	-0-	-0-	226	2		N	-0-			-0-
04	210 N	208	-0-	-2	-0-	208	2		N	-0-			-0-

ISBELL "21" WELL #: 21 C RRCID -> 079802 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 2808 - 2846

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

TOTO (STRAWN) 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
POOLVILLE UNIT 5 WELL #: 1 RRCID -> 018484 COMPL. DATE 03/28/1958 TOTAL DEPTH N/A PERF. 2413 - 2603

11	270 N	229	-0-	-41	-0-	229	3		N	-0-			85
12	229 N	229	-0-	-0-	-0-	229	3		N	-0-			85
01	215 N	215	-0-	-0-	-0-	215	3		N	-0-			85
02	289 N	289	-0-	-0-	-0-	289	3		N	-0-			85
*03	379 N	379	-0-	-0-	-0-	379	3		N	-0-			85
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			85

CITATION OIL & GAS CORP. 154235
GRANSTAFF UNIT WELL #: 2 RRCID -> 084669 COMPL. DATE 07/30/1979 TOTAL DEPTH 5800 PERF. 3480 - 3499

11	420 N	258	-0-	-162	-0-	258	3		N	-0-			175
12	463 N	463	-0-	-0-	-0-	463	3		N	-0-			175
01	443 N	443	-0-	-0-	-0-	443	3		N	-0-			175
02	379 N	379	-0-	-0-	-0-	379	3		N	-0-			175
03	465 N	405	-0-	-60	-0-	405	3		N	-0-			175
*04	428 N	428	-0-	-0-	-0-	428	3		N	-0-			175

DUVALL, LOUIS 236530
DUVALL BROTHERS WELL #: 1 RRCID -> 087271 COMPL. DATE 03/08/1979 TOTAL DEPTH 2813 PERF. 2216 - 2224

11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SMITH, K. WELL #: 1 RRCID -> 079601 COMPL. DATE 10/12/1978 TOTAL DEPTH 2896 PERF. 2552 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

ASHBROOK "A" WELL #: 1 RRCID -> 094706 COMPL. DATE 04/14/1981 TOTAL DEPTH 4345 PERF. 3498 - 3635

11	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

SMITH, KERMIT WELL #: 2 RRCID -> 165968 COMPL. DATE 07/15/1978 TOTAL DEPTH 2883 PERF. 2808 - 2816

11	90	N	19	-0-	-71	-0-	19	2			N	-0-					71
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					71
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					71
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					71
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					71
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					71

OXXN 630579
PHILLIPS, T. J., -A- WELL #: 1 RRCID -> 018481 COMPL. DATE 05/20/1960 TOTAL DEPTH 4114 PERF. 2354 - 2368

11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					2
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					2
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					2
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					2
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					2
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					2

WISE PRODUCTION COMPANY 933825
FRANKLIN WELL #: 1B RRCID -> 018479 COMPL. DATE 12/19/1959 TOTAL DEPTH N/A PERF. 2590 - 2606

11	330	N	327	-0-	-3	-0-	26	1	295	2	N	5					46
							6	9									
12	372	N	193	-0-	-179	-0-	16	1	174	2	N	3					49
							3	9									
01	341	N	147	-0-	-194	-0-	11	1	134	2	N	2					51
							2	9									
02	308	N	131	-0-	-177	-0-	10	1	120	2	N	1					52
							1	9									
03	186	N	173	-0-	-13	-0-	12	1	160	2	N	1					53
							1	9									
*04	203	N	203	-0-	-0-	-0-	12	1	190	2	N	1					54
							1	9									

TOTO, SOUTH (CADDO LIME) 90817 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
LONG, BEN WELL #: 1 RRCID -> 116923 COMPL. DATE 11/12/1984 TOTAL DEPTH 3500 PERF. 3258 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
KEYES, T.H. UNIT WELL #: 1 RRCID -> 082704 COMPL. DATE 09/06/1978 TOTAL DEPTH 5664 PERF. 3030 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-

TOTO, SOUTH (LIME M-1) 90817 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
MCCARTY UNIT WELL #: 1 RRCID -> 075648 COMPL. DATE 12/06/1977 TOTAL DEPTH 5640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATCO ENERGY 900286
MCCLUNG, L.B. WELL #: 1 RRCID -> 089611 COMPL. DATE 05/29/1980 TOTAL DEPTH 2904 PERF. 2827 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO, SOUTH (STRAWN) 90817 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
TITAN ENERGY, INC. 860845
MCCLENDON-WALLER WELL #: 1 RRCID -> 202658 COMPL. DATE 05/24/2004 TOTAL DEPTH 3832 PERF. 2782 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACKER (CONGLOMERATE) 90907 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
TRACKER MINERAL 864023
WINDHAM,MARIAN WELL #: 1 RRCID -> 124318 COMPL. DATE 02/20/1985 TOTAL DEPTH 5844 PERF. 4553 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI CITATION (BEND CONGLOMERATE) 91094 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENTUCKY HOME WELL #: 1 RRCID -> 125945 COMPL. DATE 11/17/1987 TOTAL DEPTH 4400 PERF. 3777 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1400	-0-	-40	-0-	1400	2			N	-0-					-0-
12	1519	N	1439	-0-	-80	-0-	1439	2			N	-0-					-0-
01	1488	N	1439	-0-	-49	-0-	1439	2			N	-0-					-0-
02	1316	N	1310	-0-	-6	-0-	1310	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
*04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

TRIANGLE -H- (UPPER GRAY) 91156 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
STASH WELL #: 1 RRCID -> 116765 COMPL. DATE 04/03/1985 TOTAL DEPTH 3464 PERF. 3362 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIANGLE -H- (LOWER GRAY) 91156 600 ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 1 RRCID -> 143093 COMPL. DATE 03/01/1986 TOTAL DEPTH 3384 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRICKHAM (CAPPS) 91202 175 NON-ASSOCIATED EXEMPT CNTY: BROWN
HUNTLAND PROPERTIES, LTD. 419401
THOMPSON, HORACE WELL #: 5 RRCID -> 107548 COMPL. DATE 09/07/1983 TOTAL DEPTH 1500 PERF. 920 - 927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 6 RRCID -> 108037 COMPL. DATE 08/27/1983 TOTAL DEPTH 1120 PERF. 878 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 7 RRCID -> 108038 COMPL. DATE 08/26/1983 TOTAL DEPTH 940 PERF. 885 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. 194816
CUPPS, R. W. "B" WELL #: 2 RRCID -> 077849 COMPL. DATE 08/15/1975 TOTAL DEPTH 1345 PERF. 801 - 806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 3 RRCID -> 103831 COMPL. DATE 12/02/1982 TOTAL DEPTH 855 PERF. 782 - 796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 4 RRCID -> 109173 COMPL. DATE 01/12/1984 TOTAL DEPTH 864 PERF. 797 - 800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DANA E. 255552
HAYNES, WINNIE WELL #: 3 RRCID -> 103823 COMPL. DATE 12/06/1982 TOTAL DEPTH 1175 PERF. 832 - 838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 3 RRCID -> 099929 COMPL. DATE 01/29/1982 TOTAL DEPTH 1193 PERF. 770 - 780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BISHOP-HILL WELL #: 4 RRCID -> 175786 COMPL. DATE 09/01/1990 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. 122567
MINEAR, C.M. WELL #: 12 RRCID -> 107549 COMPL. DATE 05/20/1983 TOTAL DEPTH 1000 PERF. 940 - 948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINEAR, C. M. WELL #: 13 RRCID -> 112082 COMPL. DATE 07/26/1984 TOTAL DEPTH 1120 PERF. 929 - 941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
RICHMOND, A.E.-A- WELL #: 1A RRCID -> 095537 COMPL. DATE 10/30/1980 TOTAL DEPTH 2125 PERF. 1116 - 1126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS, DOYLE WELL #: 1 RRCID -> 101969 COMPL. DATE 09/01/1982 TOTAL DEPTH 1407 PERF. 1009 - 1133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTLAND PROPERTIES, LTD. 419401
EVANS, DOYLE WELL #: 1A RRCID -> 138744 COMPL. DATE 05/30/1990 TOTAL DEPTH 1602 PERF. 1316 - 1319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS, DOYLE WELL #: 2A RRCID -> 142583 COMPL. DATE 09/10/1992 TOTAL DEPTH 1597 PERF. 990 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
RICE,LORENE WELL #: 1 RRCID -> 102599 COMPL. DATE 10/01/1982 TOTAL DEPTH 1000 PERF. 940 - 960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE, LORENE WELL #: 2 RRCID -> 105555 COMPL. DATE 04/11/1983 TOTAL DEPTH 995 PERF. 935 - 945

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE, LORENE WELL #: 3 RRCID -> 109278 COMPL. DATE 02/01/1984 TOTAL DEPTH 960 PERF. 944 - 950

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRICKHAM (FRY, UPPER) 91202 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICH, KENNETH J. 707290
MARTIN, J. H. WELL #: 2 RRCID -> 018491 COMPL. DATE 03/01/1952 TOTAL DEPTH N/A PERF. 940 - 952

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE -H- (GRAY) 91330 300 ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN-E- WELL #: 2 RRCID -> 103514 COMPL. DATE 12/02/1982 TOTAL DEPTH 3777 PERF. 3685 - 3712

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE -H- (HOPE) 91330 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN,R. M. -E- WELL #: 3 RRCID -> 097987 COMPL. DATE 07/01/1981 TOTAL DEPTH 2098 PERF. 1912 - 1916

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRISHA (STRAWN) 91415 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
BASAL CORPORATION 053975
DOSS WELL #: 4 RRCID -> 129119 COMPL. DATE 09/16/1988 TOTAL DEPTH 2723 PERF. 2571 - 2591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS WELL #: 5 RRCID -> 129221 COMPL. DATE 09/25/1988 TOTAL DEPTH 2672 PERF. 2565 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO (CONGL.) 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
BOND, T. WELL #: 1 RRCID -> 112553 COMPL. DATE 06/05/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOND, J. WELL #: 1 RRCID -> 182856 COMPL. DATE 09/30/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON FARM 433684
JOHNSON, DOKE & KATHI WELL #: 1 RRCID -> 245024 COMPL. DATE 04/01/2007 TOTAL DEPTH 3400 PERF. 3210 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
BOND, TRAVIS WELL #: 3 RRCID -> 156208 COMPL. DATE 04/23/1984 TOTAL DEPTH 3438 PERF. 3188 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	124	#	53	-0-	-71	-0-	53	2			N	-0-					-0-
02	112	#	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	120	#	108	-0-	-12	-0-	108	2			N	-0-					-0-

TUCKCO (CONGL.) //CONT.// 91626 200 ASSOCIATED 49B CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION //CONT.// 872285
BOND, TRAVIS WELL #: 2 RRCID -> 156209 COMPL. DATE 02/20/1995 TOTAL DEPTH 3429 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	R	35	-0-	-0-	-0-	35	2			N	-0-					11
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					11
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					11
02	34	R	34	-0-	-0-	-0-	34	2			N	-0-					11
03	36	R	36	-0-	-0-	-0-	36	2			N	-0-	11	1			-0-
*04	35	R	35	-0-	-0-	-0-	35	2			N	-0-					11

TUCKER'S (MORRIS SD.) 91633 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1C RRCID -> 259760 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 2866 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	24	-0-	-186	-0-	24	2			N	-0-					202
12	248	N	27	-0-	-221	-0-	27	2			N	-0-	171	1			31
01	217	N	11	-0-	-206	-0-	11	2			N	-0-					31
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					31
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					31
04	11	N	8	-0-	-3	-0-	8	2			N	-0-					31

TULLOS (CADDO) 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. 089974
LOWE, DANIEL WELL #: 1 RRCID -> 018493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	127	-0-	-113	-0-	103	3	24	9	Y	22					33
12	155	N	79	-0-	-76	-0-	60	3	19	9	Y	17					50
01	310	N	106	-0-	-204	-0-	73	3	33	9	Y	30					80
02	142	N	142	-0-	-0-	-0-	127	3	15	9	Y	14	77	1			17
03	93	N	82	-0-	-11	-0-	72	3	10	9	Y	9					26
*04	248	N	248	-0-	-0-	-0-	233	3	15	9	Y	14					40

TULLOS, W. H. WELL #: 12 RRCID -> 018496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3215 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	524	3	58	9	Y	53	33	1			34
12	598	N	598	-0-	-0-	-0-	535	3	63	9	Y	57	72	1			19
01	496	N	406	-0-	-90	-0-	334	3	72	9	Y	65	40	1			44
02	532	N	409	-0-	-123	-0-	385	3	24	9	Y	22	33	1			33
03	589	N	337	-0-	-252	-0-	282	3	55	9	Y	50	63	1			20
*04	710	N	710	-0-	-0-	-0-	663	3	47	9	Y	43	33	1			30

VEALE, A. S. WELL #: 3 RRCID -> 018497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	336	-0-	-84	-0-	299	3	37	9	Y	34	21	1			21
12	403	N	366	-0-	-37	-0-	332	3	34	9	Y	31	41	1			11
01	372	N	288	-0-	-84	-0-	243	3	45	9	Y	41	25	1			27
02	308	N	255	-0-	-53	-0-	232	3	23	9	Y	21	24	1			24
03	372	N	210	-0-	-162	-0-	181	3	29	9	Y	26	38	1			12
*04	406	N	406	-0-	-0-	-0-	380	3	26	9	Y	24	19	1			17

TULLOS W. H. WELL #: 13 RRCID -> 069205 COMPL. DATE 10/06/1976 TOTAL DEPTH 3186 PERF. 3129 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	400	3	53	9	Y	48	29	1			30
12	403	N	373	-0-	-30	-0-	329	3	44	9	Y	40	55	1			15
01	403	N	293	-0-	-110	-0-	253	3	40	9	Y	36	24	1			27
02	420	N	313	-0-	-107	-0-	288	3	25	9	Y	23	25	1			25
03	372	N	297	-0-	-75	-0-	256	3	41	9	Y	37	47	1			15
*04	581	N	581	-0-	-0-	-0-	544	3	37	9	Y	34	26	1			23

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974

TULLOS, W. H. WELL #: 17 RRCID -> 071683 COMPL. DATE 04/30/1977 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	234	3	29	9	Y	26	16	1			17
12	310	N	209	-0-	-101	-0-	183	3	26	9	Y	24	32	1			9
01	310	N	157	-0-	-153	-0-	135	3	22	9	Y	20	14	1			15
02	252	N	169	-0-	-83	-0-	157	3	12	9	Y	11	13	1			13
03	217	N	77	-0-	-140	-0-	56	3	21	9	Y	19	24	1			8
*04	292	N	292	-0-	-0-	-0-	267	3	25	9	Y	23	16	1			15

TULLOS, W. H. WELL #: 14 RRCID -> 072466 COMPL. DATE 06/03/1977 TOTAL DEPTH 3202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	344	-0-	-46	-0-	310	3	34	9	Y	31	19	1			20
12	341	N	307	-0-	-34	-0-	270	3	37	9	Y	34	43	1			11
01	403	N	251	-0-	-152	-0-	217	3	34	9	Y	31	20	1			22
02	308	N	289	-0-	-19	-0-	265	3	24	9	Y	22	22	1			22
03	310	N	256	-0-	-54	-0-	217	3	39	9	Y	35	43	1			14
*04	455	N	455	-0-	-0-	-0-	425	3	30	9	Y	27	22	1			19

TULLOS, W. H. WELL #: 16 RRCID -> 073017 COMPL. DATE 06/14/1977 TOTAL DEPTH 3253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	139	3	24	9	Y	22	14	1			14
12	186	N	138	-0-	-48	-0-	127	3	11	9	Y	10	19	1			5
01	186	N	103	-0-	-83	-0-	88	3	15	9	Y	14	9	1			10
02	144	N	144	-0-	-0-	-0-	135	3	9	9	Y	8	9	1			9
03	147	N	147	-0-	-0-	-0-	125	3	22	9	Y	20	22	1			7
*04	266	N	266	-0-	-0-	-0-	251	3	15	9	Y	14	11	1			10

TULLOS, W. H. WELL #: 18 RRCID -> 074250 COMPL. DATE 10/05/1977 TOTAL DEPTH 3286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39	-0-	69	3	12	9	Y	11	7	1			7
12	124	N	70	-0-	-54	-0-	63	3	7	9	Y	6	10	1			3
01	124	N	51	-0-	-73	-0-	43	3	8	9	Y	7	5	1			5
02	84	N	70	-0-	-14	-0-	67	3	3	9	Y	3	4	1			4
03	73	N	73	-0-	-0-	-0-	62	3	11	9	Y	10	11	1			3
*04	172	N	172	-0-	-0-	-0-	161	3	11	9	Y	10	7	1			6

TULLOS, W. H. WELL #: 21 RRCID -> 074751 COMPL. DATE 12/07/1977 TOTAL DEPTH 3216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	86	3	10	9	Y	9	6	1			6
12	124	N	87	-0-	-37	-0-	77	3	10	9	Y	9	12	1			3
01	124	N	79	-0-	-45	-0-	69	3	10	9	Y	9	6	1			6
02	106	N	106	-0-	-0-	-0-	97	3	9	9	Y	8	7	1			7
03	106	N	106	-0-	-0-	-0-	91	3	15	9	Y	14	16	1			5
*04	181	N	181	-0-	-0-	-0-	168	3	13	9	Y	12	9	1			8

VEALE, A.S. WELL #: 7 RRCID -> 087719 COMPL. DATE 04/26/1978 TOTAL DEPTH 3232 PERF. 3173 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	32	3	3	9	Y	3	2	1			2
12	34	N	34	-0-	-0-	-0-	31	3	3	9	Y	3	4	1			1
01	31	N	23	-0-	-8	-0-	20	3	3	9	Y	3	2	1			2
02	28	N	24	-0-	-4	-0-	22	3	2	9	Y	2	2	1			2
03	31	N	12	-0-	-19	-0-	9	3	3	9	Y	3	4	1			1
*04	39	N	39	-0-	-0-	-0-	37	3	2	9	Y	2	2	1			1

TULLOS, W.H. WELL #: 22 RRCID -> 090700 COMPL. DATE 10/22/1980 TOTAL DEPTH 4112 PERF. 3144 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	408	-0-	-72	-0-	366	3	42	9	Y	38	24	1			25
12	403	N	370	-0-	-33	-0-	327	3	43	9	Y	39	50	1			14
01	496	N	338	-0-	-158	-0-	297	3	41	9	Y	37	24	1			27
02	446	N	446	-0-	-0-	-0-	412	3	34	9	Y	31	29	1			29
03	455	N	455	-0-	-0-	-0-	390	3	65	9	Y	59	67	1			21
*04	599	N	599	-0-	-0-	-0-	562	3	37	9	Y	34	29	1			26

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974
LOWE, DANIEL WELL #: 2 RRCID -> 095981 COMPL. DATE 08/05/1924 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	6	3	3	9	Y	3					4
12	31	N	27	-0-	-4	-0-	25	3	2	9	Y	2					6
01	31	N	17	-0-	-14	-0-	14	3	3	9	Y	3					9
02	15	N	15	-0-	-0-	-0-	12	3	3	9	Y	3	9	1			3
03	31	N	4	-0-	-27	-0-	2	3	2	9	Y	2					5
04	30	N	16	-0-	-14	-0-	14	3	2	9	Y	2					7

TULLOS, W.H. WELL #: 20 RRCID -> 097959 COMPL. DATE 04/28/1978 TOTAL DEPTH 3215 PERF. 3182 - 3215

11	270	N	220	-0-	-50	-0-	198	3	22	9	Y	20	12	1			13
12	217	N	196	-0-	-21	-0-	173	3	23	9	Y	21	27	1			7
01	248	N	161	-0-	-87	-0-	139	3	22	9	Y	20	13	1			14
02	196	N	185	-0-	-11	-0-	170	3	15	9	Y	14	14	1			14
03	186	N	164	-0-	-22	-0-	139	3	25	9	Y	23	28	1			9
*04	172	N	172	-0-	-0-	-0-	165	3	7	9	Y	6	8	1			7

LOWE, DANIEL WELL #: 3 RRCID -> 111231 COMPL. DATE N/A TOTAL DEPTH 3320 PERF. 3224 - 3298

11	150	N	150	-0-	-0-	-0-	121	3	29	9	Y	26					40
12	155	N	94	-0-	-61	-0-	71	3	23	9	Y	21					61
01	155	N	126	-0-	-29	-0-	85	3	41	9	Y	37					98
02	167	N	167	-0-	-0-	-0-	149	3	18	9	Y	16	95	1			19
03	97	N	97	-0-	-0-	-0-	85	3	12	9	Y	11					30
*04	294	N	294	-0-	-0-	-0-	275	3	19	9	Y	17					47

DELTA OIL & GAS LTD. 213703
KIGHT, JUDITH WINSTON WELL #: 2 RRCID -> 072430 COMPL. DATE 02/09/1977 TOTAL DEPTH 3068 PERF. N/A

11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-

KIGHT, JUDITH WINSTON "A" WELL #: 1 RRCID -> 078243 COMPL. DATE 07/20/1978 TOTAL DEPTH 3271 PERF. 3205 - 3222

11	510	N	212	-0-	-298	-0-	212	3			N	-0-					-0-
12	403	N	182	-0-	-221	-0-	182	3			N	-0-					-0-
01	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

GRAY, JULIUS WELL #: 1 RRCID -> 085805 COMPL. DATE 07/20/1979 TOTAL DEPTH 4600 PERF. 4132 - 4183

11	300	N	213	-0-	-87	-0-	213	3			N	-0-					135
12	310	N	198	-0-	-112	-0-	198	3			N	-0-					135
01	279	N	189	-0-	-90	-0-	189	3			N	-0-					135
02	196	N	157	-0-	-39	-0-	157	3			N	-0-					135
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					135
*04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					135

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WILLIAMS, ELSIE WELL #: 2 RRCID -> 115616 COMPL. DATE N/A TOTAL DEPTH 4245 PERF. 3212 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					72
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					72
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
04	10	N	-0-	-0-	-10	-0-					Y	-0-					72

CALDWELL-ROGERS WELL #: 2 RRCID -> 175340 COMPL. DATE 11/01/1999 TOTAL DEPTH 3966 PERF. 3349 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1436	-0-	-304	-0-	1436	3			N	-0-					-0-
12	1922	N	1516	-0-	-406	-0-	1516	3			N	-0-					-0-
01	1705	N	1566	-0-	-139	-0-	1566	3			N	-0-					-0-
02	1344	N	1100	-0-	-244	-0-	1100	3			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

ROGERS, T. L. WELL #: 1 RRCID -> 199325 COMPL. DATE 01/02/2004 TOTAL DEPTH 3240 PERF. 3695 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	880	-0-	-380	-0-	863	3	17	9	N	15	167	1			15
12	1271	#	932	-0-	-339	-0-	913	3	19	9	N	17					32
01	1271	#	809	-0-	-462	-0-	809	3			N	-0-					32
02	1064	#	881	-0-	-183	-0-	844	3	37	9	N	34					66
03	1147	#	962	-0-	-185	-0-	938	3	24	9	N	22					88
04	900	#	816	-0-	-84	-0-	798	3	18	9	N	16					104

ITX CORPORATION 427179
VEALE, A. S., -C- WELL #: 6 RRCID -> 018500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

TULLOS (DUFFER 4060) 91727 550 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
YATES, W. WELL #: B 3 RRCID -> 121426 COMPL. DATE 02/23/1983 TOTAL DEPTH 4100 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	10	-0-	-46	-0-	10	3			N	-0-					-0-
03	13	#	10	-0-	-3	-0-	10	3			N	-0-					-0-
04	13	#	10	-0-	-3	-0-	10	3			N	-0-					-0-

YATES, W. WELL #: 2 B RRCID -> 148415 COMPL. DATE N/A TOTAL DEPTH 4138 PERF. 4046 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	52	-0-	-128	-0-	52	3			N	-0-					52
12	186	#	103	-0-	-83	-0-	103	3			N	-0-					52
01	62	#	-0-	-0-	-62	-0-					N	-0-					52
02	56	#	10	-0-	-46	-0-	10	3			N	-0-					52
03	93	#	10	-0-	-83	-0-	10	3			N	-0-					52
04	90	#	10	-0-	-80	-0-	10	3			N	-0-					52

TURKEY RUN (UPPER GRAY) 91854 100 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX "A" WELL #: 2 RRCID -> 094688 COMPL. DATE 03/19/1981 TOTAL DEPTH 2790 PERF. 2590 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	217	N	65	-0-	-152	-0-	65	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	112	2	7	9	N	6					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

UNION HILL (STRAWN) 92464 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
HOUSTON WELL #: 1 RRCID -> 137076 COMPL. DATE 02/24/1985 TOTAL DEPTH 4438 PERF. 1970 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1582	-0-	-68	-0-	1563	2	19	9	N	17					80
12	1674	N	1636	-0-	-38	-0-	1617	2	19	9	N	17					97
01	1674	N	1661	-0-	-13	-0-	1640	2	21	9	N	19					116
02	1484	N	1465	-0-	-19	-0-	1447	2	18	9	N	16					132
03	1643	N	1639	-0-	-4	-0-	1622	2	17	9	N	15					147
*04	1637	N	1637	-0-	-0-	-0-	1618	2	19	9	N	17					164

UPPER JOHNSON CROSSING (CONGL.) 92680 025 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
GILMORE-OWEN UNIT WELL #: 1 RRCID -> 179761 COMPL. DATE 08/16/2000 TOTAL DEPTH 5014 PERF. 3926 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2160	-0-	-0-	-0-	211	1	1949	2	N	-0-					-0-
12	2232	N	2232	-0-	-0-	-0-	257	1	1975	2	N	-0-					-0-
01	2232	N	2232	-0-	-0-	-0-	350	1	1882	2	N	-0-					-0-
02	2062	N	2062	-0-	-0-	-0-	308	1	1754	2	N	-0-					-0-
03	2232	N	2201	-0-	-31	-0-	291	1	1910	2	N	-0-					-0-
*04	2178	N	2178	-0-	-0-	-0-	320	1	1858	2	N	-0-					-0-

VALERA (CROSSCUT) 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD "A" WELL #: 1 U RRCID -> 053892 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. 0 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD -D- WELL #: 1 RRCID -> 060168 COMPL. DATE 06/27/1974 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					15
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					15
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					15
02	364	N	298	-0-	-66	-0-	298	2			N	-0-					15
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					15
04	420	N	19	-0-	-401	-0-	19	2			N	-0-					15

MCCORD -F- WELL #: 1 RRCID -> 061763 COMPL. DATE 03/11/1975 TOTAL DEPTH 3715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	496	2	1	9	N	1					53
12	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1					54
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					54
02	364	N	-0-	-0-	-364	-0-					N	-0-					54
03	403	N	-0-	-0-	-403	-0-					N	-0-					54
04	390	N	21	-0-	-369	-0-	19	2	2	9	N	2					56

VALERA (CROSSCUT) //CONT.// 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT //CONT.// 607393
MCCORD -H- WELL #: 1 RRCID -> 069186 COMPL. DATE 12/01/1976 TOTAL DEPTH 3135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
01	713	N	672	-0-	-41	-0-	672	2			N	-0-					-0-
02	672	N	537	-0-	-135	-0-	537	2			N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

EDENS,RALPH M. WELL #: 1 RRCID -> 088158 COMPL. DATE 08/15/1977 TOTAL DEPTH 3258 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	8	N	-0-	-0-	-8	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	0	N	-0-	-0-	-0-	-0-					N	-0-					118
04	0	N	-0-	-0-	-0-	-0-					N	-0-					118

VALERA (FRY, UPPER) 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE WELL #: 1 RRCID -> 018504 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2770 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD "A" WELL #: 1 L RRCID -> 053620 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					302
12	558	N	507	-0-	-51	-0-	507	2			N	-0-					302
01	558	N	513	-0-	-45	-0-	513	2			N	-0-					302
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					302
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					302
*04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					302

MCCORD -B- WELL #: 1 RRCID -> 055512 COMPL. DATE 04/05/1973 TOTAL DEPTH 3280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	162	-0-	-18	-0-	162	2			Y	-0-					-0-
12	186	X	173	-0-	-13	-0-	173	2			Y	-0-					-0-
01	186	X	156	-0-	-30	-0-	156	2			Y	-0-					-0-
02	140	X	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
04	180	X	23	-0-	-157	-0-	23	2			Y	-0-					-0-

VALERA (KING) 92951 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD -G- WELL #: 1 RRCID -> 065585 COMPL. DATE 01/08/1976 TOTAL DEPTH 3416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERA (MORRIS) 92951 750 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE B. WELL #: 2 RRCID -> 018503 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2885 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAE, GEORGE WELL #: 4A RRCID -> 102163 COMPL. DATE 06/01/1982 TOTAL DEPTH 3420 PERF. 2902 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEALY RANCH WELL #: 4B RRCID -> 121086 COMPL. DATE 03/26/1986 TOTAL DEPTH 3300 PERF. 2926 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VAN (MARBLE FALLS) 93052 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
MC CRACKEN TRUST WELL #: 4 RRCID -> 114221 COMPL. DATE 06/02/1981 TOTAL DEPTH 3420 PERF. 3294 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MC CRACKEN TRUSTEE WELL #: 3 RRCID -> 114222 COMPL. DATE 05/21/1982 TOTAL DEPTH 3720 PERF. 3280 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN DYKE (ATOKA) 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WHARTON "B" WELL #: 3 RRCID -> 088821 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 2530 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN DYKE (ATOKA) //CONT.// 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GOEN WELL #: 1 RRCID -> 078171 COMPL. DATE 01/09/1978 TOTAL DEPTH 4700 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	23	-0-	-37	-0-	3	1	20	3	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	8	1	29	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	23	1	52	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	9	1	19	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	14	1	32	3	Y	-0-					-0-
04	60	N	34	-0-	-26	-0-	10	1	24	3	Y	-0-					-0-

WHARTON A WELL #: 1 RRCID -> 136249 COMPL. DATE 04/30/1978 TOTAL DEPTH 4337 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	845	-0-	-115	-0-	101	1	740	3	Y	4					23
							4	9									
12	878	N	878	-0-	-0-	-0-	183	1	684	3	Y	10					33
							11	9									
01	930	N	898	-0-	-32	-0-	277	1	621	3	Y	-0-					33
02	879	N	879	-0-	-0-	-0-	278	1	583	3	Y	16					49
							18	9									
03	875	N	875	-0-	-0-	-0-	261	1	608	3	Y	5					54
							6	9									
*04	902	N	902	-0-	-0-	-0-	248	1	626	3	Y	25					79
							28	9									

VAN DYKE (CISCO 600) 93070 351 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1A RRCID -> 094186 COMPL. DATE 02/17/1981 TOTAL DEPTH 803 PERF. 594 - 608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

VAN DYKE (STRAWN) 93070 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MELBA WELL #: 1 RRCID -> 078172 COMPL. DATE 03/23/1978 TOTAL DEPTH 4550 PERF. 2154 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	12	1	84	3	Y	-0-					-0-
12	93	N	44	-0-	-49	-0-	9	1	35	3	Y	-0-					-0-
01	124	N	72	-0-	-52	-0-	22	1	50	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	48	1	100	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	53	1	122	3	Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	49	1	124	3	Y	-0-					-0-

VEAL STATION (ATOKA CONGL.) 93280 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROPP PRODUCTION, LLC 681469
RICHARD, CLYDE WELL #: 2 RRCID -> 186451 COMPL. DATE 10/10/2001 TOTAL DEPTH 4660 PERF. 3442 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
12	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

VEALE (MARBLE FALLS) 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179
YANDELL, M. WELL #: 1 RRCID -> 057418 COMPL. DATE 10/08/1973 TOTAL DEPTH 4000 PERF. 3804 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	R	397	-0-	-0-	-0-	397	3			N	-0-					135
12	391	R	391	-0-	-0-	-0-	391	3			N	-0-					135
01	372	#	174	-0-	-198	-0-	174	3			N	-0-					135
02	364	#	194	-0-	-170	-0-	194	3			N	-0-					135
03	403	#	299	-0-	-104	-0-	299	3			N	-0-					135
04	390	#	267	-0-	-123	-0-	263	3	4	9	N	4					139

WALKER, G. B. WELL #: 13 RRCID -> 076045 COMPL. DATE 09/15/1971 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	318	-0-	-132	-0-	287	3	31	9	Y	28	27	1			1
12	465	#	19	-0-	-446	-0-	9	3	10	9	Y	9					10
01	341	#	73	-0-	-268	-0-	59	3	14	9	Y	13					23
02	364	#	77	-0-	-287	-0-	58	3	19	9	Y	17					40
03	549	R	549	-0-	-0-	-0-	528	3	21	9	Y	19	36	1			23
*04	676	R	676	-0-	-0-	-0-	642	3	34	9	Y	31	35	1			19

VEALE, A.S. "C" WELL #: 8 RRCID -> 083018 COMPL. DATE 06/00/1924 TOTAL DEPTH 3945 PERF. 3918 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	R	141	-0-	-0-	-0-	141	3			Y	-0-					36
12	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					36
01	124	#	48	-0-	-76	-0-	48	3			Y	-0-					36
02	140	#	8	-0-	-132	-0-	8	3			Y	-0-					36
03	155	#	17	-0-	-138	-0-	17	3			Y	-0-					36
04	150	#	17	-0-	-133	-0-	17	3			Y	-0-					36

VEALE, A.S. "C" WELL #: 13 RRCID -> 105713 COMPL. DATE 02/26/1971 TOTAL DEPTH 4025 PERF. 3894 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
01	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					10
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					10
03	7	R	7	-0-	-0-	-0-	7	3			Y	-0-					10
04	3	#	2	-0-	-1	-0-	2	3			Y	-0-					10

VEALE, A. S. "C" WELL #: 14 RRCID -> 111749 COMPL. DATE 01/03/1987 TOTAL DEPTH 4058 PERF. 3880 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	R	804	-0-	-0-	-0-	804	3			Y	-0-					7
12	315	R	315	-0-	-0-	-0-	315	3			Y	-0-					7
01	124	#	53	-0-	-71	-0-	53	3			Y	-0-					7
02	448	#	17	-0-	-431	-0-	17	3			Y	-0-					7
03	496	#	36	-0-	-460	-0-	36	3			Y	-0-					7
04	480	#	65	-0-	-415	-0-	65	3			Y	-0-					7

MM TERRY RANCH, LTD. WELL #: 1 RRCID -> 118030 COMPL. DATE 08/08/1985 TOTAL DEPTH 5890 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	R	680	-0-	-0-	-0-	677	3	3	9	N	3					108
12	683	R	683	-0-	-0-	-0-	680	3	3	9	N	3					111
01	644	R	644	-0-	-0-	-0-	640	3	4	9	N	4					115
02	700	#	626	-0-	-74	-0-	620	3	6	9	N	5					120
03	775	#	741	-0-	-34	-0-	738	3	3	9	N	3					123
*04	709	R	709	-0-	-0-	-0-	707	3	2	9	N	2					125

VEALE,A.S. "C" WELL #: 10 RRCID -> 127621 COMPL. DATE 07/19/1986 TOTAL DEPTH 4138 PERF. 3920 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	839	-0-	-331	-0-	832	3	7	9	Y	6					58
12	1116	#	922	-0-	-194	-0-	914	3	8	9	Y	7					65
01	840	R	840	-0-	-0-	-0-	840	3			Y	-0-					65
02	834	R	834	-0-	-0-	-0-	823	3	11	9	Y	10					75
03	1146	R	1146	-0-	-0-	-0-	1143	3	3	9	Y	3					78
*04	999	R	999	-0-	-0-	-0-	995	3	4	9	Y	4					82

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
VEALE,A.S. "C" WELL #: 16 RRCID -> 128818 COMPL. DATE 12/24/1988 TOTAL DEPTH 4000 PERF. 3894 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	#	-0-	-0-	-5	-0-					Y	-0-					15
12	2	#	-0-	-0-	-2	-0-					Y	-0-					15
01	2	#	-0-	-0-	-2	-0-					Y	-0-					15
02	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					15
03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					15
*04	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					15

MM TERRY RANCH LTD WELL #: 2 RRCID -> 194333 COMPL. DATE 12/20/2002 TOTAL DEPTH 4197 PERF. 3837 - 3890

11	390	#	277	-0-	-113	-0-	274	3	3	9	N	3					58
12	403	#	309	-0-	-94	-0-	306	3	3	9	N	3					61
01	369	R	369	-0-	-0-	-0-	365	3	4	9	N	4					65
02	308	#	159	-0-	-149	-0-	153	3	6	9	N	5					70
03	341	#	203	-0-	-138	-0-	203	3			N	-0-					70
04	360	#	269	-0-	-91	-0-	268	3	1	9	N	1					71

SOUTHLAKE EXPLORATION, INC. 805550
VEALE PARKS "1405" WELL #: 1 RRCID -> 173729 COMPL. DATE 04/22/1999 TOTAL DEPTH 4148 PERF. 4004 - 4032

11	660	#	622	-0-	-38	-0-	622	2			N	-0-					-0-
12	682	#	606	-0-	-76	-0-	606	2			N	-0-					-0-
01	682	#	590	-0-	-92	-0-	590	2			N	-0-					-0-
02	616	#	541	-0-	-75	-0-	541	2			N	-0-					-0-
03	651	#	611	-0-	-40	-0-	611	2			N	-0-					-0-
04	630	#	604	-0-	-26	-0-	604	2			N	-0-					-0-

VIEW (CISCO) 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
P.I.D. DRILLING INC 631265
PETREE, D. T. WELL #: 1 RRCID -> 018514 COMPL. DATE 12/03/1941 TOTAL DEPTH 2475 PERF. 2350 - 2413

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL OIL AND GAS COMPANY 780310
HOOPER, D. T. WELL #: 1 RRCID -> 018511 COMPL. DATE 03/03/1939 TOTAL DEPTH 2297 PERF. 2235 - 2278

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEHEE, T. M. WELL #: 1 RRCID -> 018513 COMPL. DATE 03/15/1941 TOTAL DEPTH 2403 PERF. 2372 - 2395

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIEW (CISCO) //CONT.// 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOUTHERN CRUDE, INC. 803795
GALLE WELL #: 1 RRCID -> 018510 COMPL. DATE 05/26/1939 TOTAL DEPTH 2361 PERF. 2339 - 2347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
02	420	N	262	-0-	-158	-0-	262	2			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-

VIEW (FLIPPEN LIMESTONE) 93793 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SIGNAL OIL AND GAS COMPANY 780310
PLOWMAN, B. E. WELL #: 1 RRCID -> 018515 COMPL. DATE 02/28/1947 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINES (MISSISSIPPIAN) 93884 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
VINES, W. C. WELL #: 2 RRCID -> 223625 COMPL. DATE 05/23/2006 TOTAL DEPTH 4683 PERF. 4368 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	752	-0-	-208	-0-	752	2			N	-0-					47
12	961	#	772	-0-	-189	-0-	772	2			N	-0-					47
01	899	#	734	-0-	-165	-0-	734	2			N	-0-					47
02	812	#	619	-0-	-193	-0-	619	2			N	-0-					47
03	806	#	657	-0-	-149	-0-	657	2			N	-0-					47
04	750	#	562	-0-	-188	-0-	562	2			N	-0-					47

VIRGINIA FRANCES (CROSS CUT) 93973 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
TOMLINSON, N.E. WELL #: 1 RRCID -> 120508 COMPL. DATE 02/26/1986 TOTAL DEPTH 3010 PERF. 2806 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

W. A. GRAGG (ATOKA CONGLOMERATE) 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
GRAGG NORTH WELL #: 1 RRCID -> 207634 COMPL. DATE 03/11/2005 TOTAL DEPTH 4353 PERF. 4288 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					15
12	568	N	568	-0-	-0-	-0-	512	2	56	9	N	51	51	1			15
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					15
02	423	N	423	-0-	-0-	-0-	408	2	15	9	N	14					29
03	248	N	200	-0-	-48	-0-	200	2			N	-0-					29
*04	767	N	767	-0-	-0-	-0-	732	2	35	9	N	32	46	1			15

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 1 RRCID -> 189441 COMPL. DATE 03/27/2002 TOTAL DEPTH 4300 PERF. 4150 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	363	2	1	9	Y	1					23
12	310	N	304	-0-	-6	-0-	303	2	1	9	Y	1					24
01	341	N	290	-0-	-51	-0-	286	2	4	9	Y	4	1	8			27
02	336	N	265	-0-	-71	-0-	255	2	10	9	Y	9					36
03	310	N	254	-0-	-56	-0-	248	2	6	9	Y	5					41
04	270	N	270	-0-	-0-	-0-	267	2	3	9	Y	3					44

W. A. GRAGG (ATOKA CONGLOMERATE)//CONT.// 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL, R.M. OPERATING INC. //CONT.// 387991
GRAGG NORTH WELL #: 4 RRCID -> 222028 COMPL. DATE 09/20/2006 TOTAL DEPTH 4396 PERF. 4160 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	363	2	1	9	N	1					23
12	310	N	304	-0-	-6	-0-	303	2	1	9	N	1					24
01	341	N	289	-0-	-52	-0-	286	2	3	9	N	3					27
02	336	N	265	-0-	-71	-0-	255	2	10	9	N	9					36
03	310	N	254	-0-	-56	-0-	248	2	6	9	N	5					41
04	270	N	269	-0-	-1	-0-	267	2	2	9	N	2					43

W. A. GRAGG, S. (ATOKA CONGL.) 94182 003 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG SOUTH WELL #: 1 RRCID -> 197325 COMPL. DATE 05/15/2003 TOTAL DEPTH 4320 PERF. 4195 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					32
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					32
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					32
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					32
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					32
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					32

W.A.T. (3600) 94205 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COOK WELL #: 1 RRCID -> 148780 COMPL. DATE 10/17/1975 TOTAL DEPTH 3661 PERF. 3604 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					188
12	713	N	635	-0-	-78	-0-	635	2			N	-0-					188
01	713	N	612	-0-	-101	-0-	612	2			N	-0-					188
02	588	N	572	-0-	-16	-0-	572	2			N	-0-					188
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					188
*04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					188

W-B (CONGLOMERATE) 94209 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM J. T. WELL #: 1 C RRCID -> 061709 COMPL. DATE 03/13/1975 TOTAL DEPTH 4928 PERF. 4728 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W.B. WRIGHT (CONGL) 94235 500 ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 2 RRCID -> 255488 COMPL. DATE 10/18/1980 TOTAL DEPTH 3900 PERF. 3434 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W.D.H. (MARBLE FALLS) 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
POWERS, ET AL WELL #: 1 A RRCID -> 270187 COMPL. DATE 03/28/1982 TOTAL DEPTH 3800 PERF. 3252 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	656	-0-	-4	-0-	645	2	11	9	N	10					112
12	682	N	680	-0-	-2	-0-	663	2	17	9	N	15					127
01	678	N	678	-0-	-0-	-0-	645	2	33	9	N	30					157
02	616	N	429	-0-	-187	-0-	410	2	19	9	N	17	174	1			-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2 RRCID -> 270188 COMPL. DATE 12/23/1983 TOTAL DEPTH 3911 PERF. 3283 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

W.G.C. (MARBLE FALLS) 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J. L. WELL #: 1 RRCID -> 110965 COMPL. DATE 04/30/1984 TOTAL DEPTH 3596 PERF. 3498 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
02	DLQ G-10		224	-0-	224	224	224	3			Y	-0-					-0-
*03	363	N	139	-0-	-224	-0-	139	3			Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

3 B ENTERPRISES, INC. 953632
RINGO WELL #: 10 RRCID -> 113370 COMPL. DATE 09/17/1984 TOTAL DEPTH 4100 PERF. 3432 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	954	-0-	-66	-0-	954	2			Y	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
01	1023	N	783	-0-	-240	-0-	783	2			Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
*04	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					-0-

W.G.C. (STRAWN) 94268 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SLATE HOLDINGS, INC. 787112
BARRON WELL #: B 3 RRCID -> 108622 COMPL. DATE 12/08/1983 TOTAL DEPTH 2384 PERF. 1615 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON B. WELL #: B 1 RRCID -> 112559 COMPL. DATE 08/10/1984 TOTAL DEPTH 3800 PERF. 1586 - 1589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP (STRAWN) 94349 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FOREMAN, ROGER 275738
SANTO GAS UNIT WELL #: 1 RRCID -> 127400 COMPL. DATE 03/24/1988 TOTAL DEPTH 1731 PERF. 1528 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.R.C. (MORRIS) 94377 475 ASSOCIATED ONE WELL CNTY: COLEMAN
HGN OPERATING I, LLC 383323
GRAVES WEST WELL #: 3201 RRCID -> 148390 COMPL. DATE 12/15/1993 TOTAL DEPTH 2750 PERF. 2645 - 2650

11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	558	N	122	-0-	-436	-0-	122	3			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

W-R-M, NORTH (CADDO) 94398 300 ASSOCIATED 49B CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
MATTHEWS 70 WELL #: 3 RRCID -> 094139 COMPL. DATE 03/05/1981 TOTAL DEPTH 4875 PERF. 4361 - 4374

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WADDELL RANCH (CONGL) 94490 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
W B R -WADDELL RANCH WELL #: 1 RRCID -> 132095 COMPL. DATE 06/02/1989 TOTAL DEPTH 4461 PERF. 3624 - 3628

11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					16
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					16
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					16
02	DLQ G-10		114	-0-	114	114	114	3			N	-0-					16
03	DLQ G-10		78	-0-	78	192	78	3			N	-0-					16
04	DLQ G-10		NO RPT	-0-	-0-	192					N	NO RPT					16

WADDELL WELL #: 2 RRCID -> 148786 COMPL. DATE 03/05/1994 TOTAL DEPTH 4400 PERF. 3522 - 3526

11	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					108
12	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					108
01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					108
02	2128	X	1547	-0-	-581	-0-	1547	3			N	-0-					108
*03	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

WALKER-BUCKLER (CADDO) 94755 250 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
COOPER OIL & GAS, LLC 175118
EWB WELL #: 1 RRCID -> 267601 COMPL. DATE 07/18/2012 TOTAL DEPTH 4563 PERF. 4278 - 4280

11	2650	2650	-0-	-0-	-0-	2563	2	87	9	N	79						134
12	2561	2561	-0-	-0-	-0-	2487	2	74	9	N	67						201
01	2437	2437	-0-	-0-	-0-	2379	2	58	9	N	53	184	1				70
02	2100	2085	-0-	-15	-0-	2033	2	52	9	N	47						117
03	2325	1833	-0-	-492	-0-	1771	2	62	9	N	56						173
04	2250	1932	-0-	-318	-0-	1889	2	43	9	N	39						212

WALKER-DAVIS (CADDO) 94762 166 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: D 1 RRCID -> 018517 COMPL. DATE 01/20/1962 TOTAL DEPTH 3184 PERF. 3098 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
12	11	N	10	-0-	-1	-0-	10	2			Y	-0-					-0-
01	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

WALKER-DAVIS (CONGL. 3850) 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 RRCID -> 217082 COMPL. DATE 06/12/1974 TOTAL DEPTH 4150 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	123	-0-	-387	-0-	123	2			N	-0-					48
12	527	N	416	-0-	-111	-0-	416	2			N	-0-					48
01	434	N	328	-0-	-106	-0-	328	2			N	-0-					48
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					48
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					48
*04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					48

T-N-T ENGINEERING, INC. 834092
COOPER, O.R. WELL #: 2 RRCID -> 122346 COMPL. DATE 12/20/1984 TOTAL DEPTH 4000 PERF. 3832 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (CONGL. 3960) 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DENTON EXPLORATION, INC. 216418
CHANDLER 'A' WELL #: 1DX RRCID -> 165393 COMPL. DATE 09/09/1997 TOTAL DEPTH 3955 PERF. 3925 - 3935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	R	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	248	R	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	310	#	243	-0-	-67	-0-	243	2			N	-0-					-0-
02	280	#	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	310	#	225	-0-	-85	-0-	225	2			N	-0-					-0-
04	270	#	239	-0-	-31	-0-	239	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 T RRCID -> 018339 COMPL. DATE 07/20/1960 TOTAL DEPTH 4103 PERF. 3926 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					7
12	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					7
01	31	#	29	-0-	-2	-0-	29	2			Y	-0-					7
02	28	#	27	-0-	-1	-0-	27	2			Y	-0-					7
03	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					7
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					7

PETEX 659782
WALKER, ALICE ESTATE WELL #: 1 RRCID -> 199335 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3941 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	775	-0-	-35	-0-	749	2	26	9	N	24					51
12	837	#	792	-0-	-45	-0-	764	2	28	9	N	25					76
01	806	#	782	-0-	-24	-0-	753	2	29	9	N	26					102
02	728	#	711	-0-	-17	-0-	683	2	28	9	N	25					127
03	806	#	786	-0-	-20	-0-	752	2	34	9	N	31					158
04	780	#	753	-0-	-27	-0-	732	2	21	9	N	19	160	1			17

WALKER-DAVIS (CONGL. 3960) //CONT.// 94762 332 ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
COOPER, O. R. WELL #: 2B RRCID -> 084831 COMPL. DATE 08/03/1979 TOTAL DEPTH 4052 PERF. 3926 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	R	1110	-0-	-0-	-0-	310	1	800	2	N	-0-					-0-
12	1184	R	1184	-0-	-0-	-0-	373	1	811	2	N	-0-					-0-
*01	1227	R	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
*02	1114	R	1114	-0-	-0-	-0-	43	1	1071	2	N	-0-					-0-
*03	1162	R	1162	-0-	-0-	-0-	39	1	1123	2	N	-0-					-0-
*04	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WRIGHT, JOHN WELL #: 1 RRCID -> 132374 COMPL. DATE 06/02/1984 TOTAL DEPTH 4100 PERF. 3918 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	R	1133	-0-	-0-	-0-	316	1	817	2	N	-0-					-0-
12	993	R	993	-0-	-0-	-0-	313	1	680	2	N	-0-					-0-
*01	1059	R	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*02	1055	R	1055	-0-	-0-	-0-	41	1	1014	2	N	-0-					-0-
*03	1146	R	1146	-0-	-0-	-0-	38	1	1108	2	N	-0-					-0-
*04	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

COOPER, O. R. WELL #: 3 RRCID -> 148632 COMPL. DATE 11/12/1990 TOTAL DEPTH 4059 PERF. 3930 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	304	-0-	-26	-0-	85	1	219	2	N	-0-					-0-
12	341	#	294	-0-	-47	-0-	93	1	201	2	N	-0-					-0-
01	341	#	263	-0-	-78	-0-	263	2			N	-0-					-0-
02	308	#	249	-0-	-59	-0-	10	1	239	2	N	-0-					-0-
03	341	#	293	-0-	-48	-0-	10	1	283	2	N	-0-					-0-
*04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PONDEROSA WELL #: 1 RRCID -> 182933 COMPL. DATE 06/06/2001 TOTAL DEPTH 4040 PERF. 3905 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	R	495	-0-	-0-	-0-	134	1	346	2	N	14					254
							15	9									
12	527	#	452	-0-	-75	-0-	138	1	301	2	N	12					266
							13	9									
01	527	#	449	-0-	-78	-0-	424	2	25	9	N	23	166	1			109
02	476	#	204	-0-	-272	-0-	8	1	192	2	N	4					113
							4	9									
03	496	#	326	-0-	-170	-0-	11	1	305	2	N	9					122
							10	9									
*04	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					122

LEVERIDGE, M. R. "A" WELL #: 3 RRCID -> 218210 COMPL. DATE 08/15/1997 TOTAL DEPTH 4106 PERF. 4000 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	420	-0-	-30	-0-	35	1	385	2	N	-0-					121
12	496	#	475	-0-	-21	-0-	475	2			N	-0-					121
01	496	#	480	-0-	-16	-0-	36	1	444	2	N	-0-					121
02	448	#	429	-0-	-19	-0-	35	1	394	2	N	-0-					121
03	465	#	461	-0-	-4	-0-	33	1	415	2	N	12	106	1			27
							13	9									
*04	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					27

WALKER-DAVIS (DUFFER LIME) 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
WALKER, ALICE, -B- WELL #: 1 RRCID -> 018521 COMPL. DATE 02/01/1959 TOTAL DEPTH N/A PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					153
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					153
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					153
02	84	N	18	-0-	-66	-0-	18	2			N	-0-					153
*03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					153
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
DAVIS WELL #: 2B RRCID -> 180870 COMPL. DATE 08/18/2000 TOTAL DEPTH 4622 PERF. 4118 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, R. 'A' WELL #: 3 RRCID -> 181403 COMPL. DATE 08/20/2000 TOTAL DEPTH 4215 PERF. 4054 - 4064

11	7680	X	3720	-0-	-3960	-0-	3720	2			N	-0-					-0-
12	7843	X	7119	-0-	-724	-0-	7119	2			N	-0-					-0-
01	7843	X	5001	-0-	-2842	-0-	5001	2			N	-0-					-0-
02	DLQ G-10		5377	-0-	5377	5377	5377	2			N	-0-					-0-
03	DLQ G-10		5920	-0-	5920	11297	5920	2			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	11297					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 C RRCID -> 066891 COMPL. DATE 05/31/1976 TOTAL DEPTH 4150 PERF. N/A

11	210	N	53	-0-	-157	-0-	53	2			N	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

BUCKLER TRUST GAS UNIT 2 WELL #: 8 RRCID -> 139202 COMPL. DATE 03/05/2007 TOTAL DEPTH 4508 PERF. 3956 - 4008

11	780	N	437	-0-	-343	-0-	437	2			N	-0-					14
12	713	N	630	-0-	-83	-0-	630	2			N	-0-					14
01	744	N	607	-0-	-137	-0-	607	2			N	-0-					14
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					14
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					14
*04	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					14

MARJAC OIL COMPANY, INC. 526262
LINK "N1" WELL #: 1 RRCID -> 209226 COMPL. DATE 04/20/2005 TOTAL DEPTH 4160 PERF. 4062 - 4080

11	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
12	1488	N	1343	-0-	-145	-0-	1343	2			N	-0-					-0-
01	1085	N	414	-0-	-671	-0-	414	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	1333	N	493	-0-	-840	-0-	493	2			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-

LINK "24" WELL #: 6 RRCID -> 213187 COMPL. DATE 11/29/2005 TOTAL DEPTH 4186 PERF. 4050 - 4070

11	1500	N	1479	-0-	-21	-0-	1479	2			N	-0-					-0-
12	1581	N	1050	-0-	-531	-0-	1050	2			N	-0-					-0-
01	1395	N	1163	-0-	-232	-0-	1163	2			N	-0-					-0-
02	1372	N	1264	-0-	-108	-0-	1264	2			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*04	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER, ALICE ESTATE WELL #: 3 RRCID -> 140736 COMPL. DATE 09/03/1991 TOTAL DEPTH 4010 PERF. 3928 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PETEX 659782
WALKER, ALICE, -A- WELL #: 1 C RRCID -> 018523 COMPL. DATE 04/13/1958 TOTAL DEPTH 4504 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
12	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
01	2139	N	1744	-0-	-395	-0-	1744	2			N	-0-					-0-
02	1792	N	1505	-0-	-287	-0-	1505	2			N	-0-					-0-
03	1829	N	1327	-0-	-502	-0-	1319	2	8	9	N	7					7
*04	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					7

BUCKLER, J. TRUST WELL #: 1 L RRCID -> 089456 COMPL. DATE 11/19/1982 TOTAL DEPTH 4320 PERF. 4045 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (DUFFER 3990) 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
CLEARLY PETROLEUM, LLC 159651
BLACK BROS. WELL #: 34BB RRCID -> 261072 COMPL. DATE 08/02/2011 TOTAL DEPTH 4275 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7672	X	7672	-0-	-0-	-0-	7672	2			N	-0-					78
12	7681	X	7681	-0-	-0-	-0-	7681	2			N	-0-					78
01	7674	X	7674	-0-	-0-	-0-	7674	2			N	-0-					78
02	7259	X	7259	-0-	-0-	-0-	7259	2			N	-0-					78
03	7931	X	7931	-0-	-0-	-0-	7931	2			N	-0-					78
04	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					78

BLACK BROS. WELL #: 37BB RRCID -> 261627 COMPL. DATE 10/23/2011 TOTAL DEPTH 4244 PERF. 3981 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	839	-0-	-721	-0-	839	2			N	-0-					-0-
12	930	N	802	-0-	-128	-0-	802	2			N	-0-					-0-
01	1364	N	779	-0-	-585	-0-	779	2			N	-0-					-0-
02	784	N	728	-0-	-56	-0-	728	2			N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DELTA OIL & GAS LTD. 213703
E F 1403 WELL #: 2 RRCID -> 176248 COMPL. DATE 03/01/2000 TOTAL DEPTH 4247 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
MOON RANCH "B" WELL #: 1 RRCID -> 179316 COMPL. DATE 10/02/2000 TOTAL DEPTH 4200 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28	-0-	632	3			N	-0-					166
12	653	N	653	-0-	-0-	-0-	645	3	8	9	N	7					173
01	640	N	640	-0-	-0-	-0-	638	3	2	9	N	2					175
02	593	N	593	-0-	-0-	-0-	592	3	1	9	N	1					176
03	651	N	641	-0-	-10	-0-	634	3	7	9	N	6					182
*04	653	N	653	-0-	-0-	-0-	647	3	6	9	N	5					187

MOON RANCH "C" WELL #: 1 RRCID -> 182477 COMPL. DATE 05/01/2001 TOTAL DEPTH 4185 PERF. 4049 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2298	-0-	-552	-0-	2298	3			N	-0-					-0-
12	2945	X	2063	-0-	-882	-0-	2063	3			N	-0-					-0-
01	2945	X	1838	-0-	-1107	-0-	1838	3			N	-0-					-0-
02	2660	X	1527	-0-	-1133	-0-	1527	3			N	-0-					-0-
03	2728	X	1592	-0-	-1136	-0-	1592	3			N	-0-					-0-
04	2310	X	1356	-0-	-954	-0-	1356	3			N	-0-					-0-

MOON RANCH "D" WELL #: 2 RRCID -> 193312 COMPL. DATE 01/13/2003 TOTAL DEPTH 4656 PERF. 4065 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	93	0			-0-
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31660 10/31/2014

E.C. HINDMAN OIL AND GAS 238196
BUCKLER WELL #: 1 RRCID -> 160600 COMPL. DATE 08/01/1996 TOTAL DEPTH 4101 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER WELL #: 1 RRCID -> 161447 COMPL. DATE 01/02/1997 TOTAL DEPTH 4150 PERF. 3990 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					6
12	992	N	855	-0-	-137	-0-	855	2			N	-0-					6
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					6
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					6
*03	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					6
*04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					6

KARPER OIL & GAS CORPORATION 451280
BUCKLER-TRUST WELL #: 3 RRCID -> 095232 COMPL. DATE 01/11/1975 TOTAL DEPTH 4150 PERF. 3991 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	414	-0-	-816	-0-	414	2			N	-0-					-0-
12	1271	N	935	-0-	-336	-0-	935	2			N	-0-					-0-
01	1023	N	768	-0-	-255	-0-	768	2			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WALKER, ALICE "A" WELL #: 2 RRCID -> 195285 COMPL. DATE 04/01/2003 TOTAL DEPTH 4215 PERF. 3984 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	590	-0-	-40	-0-	590	2			N	-0-	72	1	1	5	71
12	590	N	590	-0-	-0-	-0-	589	2	1	9	N	1	29	1	2	5	41
01	682	N	599	-0-	-83	-0-	599	2			N	-0-					41
02	560	N	505	-0-	-55	-0-	505	2			N	-0-					41
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					41
04	570	N	554	-0-	-16	-0-	554	2			N	-0-					41

DAVIS, ROBBIE "1046" WELL #: 2 RRCID -> 236956 COMPL. DATE 03/20/2008 TOTAL DEPTH 4351 PERF. 4122 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	495	-0-	-165	-0-	495	2			N	-0-					45
12	589	N	558	-0-	-31	-0-	558	2			N	-0-					45
01	558	N	544	-0-	-14	-0-	544	2			N	-0-					45
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					45
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					45
*04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					45

DAILY "1044" UNIT WELL #: 1 RRCID -> 242502 COMPL. DATE 10/01/2008 TOTAL DEPTH 4310 PERF. 4114 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					154
12	310	N	310	-0-	-0-	-0-	308	2	2	9	N	2	25	1			131
01	372	N	337	-0-	-35	-0-	336	2	1	9	N	1	111	1			21
02	308	N	277	-0-	-31	-0-	274	2	3	9	N	3					24
03	332	N	332	-0-	-0-	-0-	330	2	2	9	N	2					26
04	330	N	49	-0-	-281	-0-	43	2	6	9	N	5					31

ALLEN "1045" WELL #: 1 RRCID -> 261071 COMPL. DATE 12/21/2010 TOTAL DEPTH 4240 PERF. 4118 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	387	-0-	-63	-0-	387	2			N	-0-					62
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					62
01	434	N	408	-0-	-26	-0-	408	2			N	-0-					62
02	364	N	180	-0-	-184	-0-	180	2			N	-0-					62
03	403	N	235	-0-	-168	-0-	235	2			N	-0-					62
04	390	N	1	-0-	-389	-0-	1	2			N	-0-					62

WALKER-DAVIS (MARBLE FALLS) 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
DAVIS WELL #: 1B RRCID -> 174164 COMPL. DATE 06/30/1999 TOTAL DEPTH 4221 PERF. 4143 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, ALICE B WELL #: 2 RRCID -> 181989 COMPL. DATE 01/28/2001 TOTAL DEPTH 4436 PERF. 3921 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	700	N	690	-0-	-10	-0-	690	2			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "G" WELL #: 1 RRCID -> 176071 COMPL. DATE 02/16/2000 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2425	-0-	-215	-0-	2425	3			Y	-0-					28
12	2728	X	2325	-0-	-403	-0-	2325	3			Y	-0-					28
01	2604	X	2543	-0-	-61	-0-	2542	3	1	9	Y	1					29
02	2369	X	2369	-0-	-0-	-0-	2368	3	1	9	Y	1					30
03	2607	X	2607	-0-	-0-	-0-	2607	3			Y	-0-					30
*04	2492	X	2492	-0-	-0-	-0-	2490	3	2	9	Y	2					32

MARJAC OIL COMPANY, INC. 526262
LINK '58' WELL #: 2 RRCID -> 202669 COMPL. DATE 07/15/2004 TOTAL DEPTH 4187 PERF. 3961 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5					134
12	466	N	466	-0-	-0-	-0-	459	2	7	9	N	6					140
01	448	N	448	-0-	-0-	-0-	440	2	8	9	N	7					147
02	393	N	393	-0-	-0-	-0-	385	2	8	9	N	7					154
03	465	N	419	-0-	-46	-0-	407	2	12	9	N	11					165
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					174

LINK '24' WELL #: 5 RRCID -> 206822 COMPL. DATE 09/30/2004 TOTAL DEPTH 4263 PERF. 3706 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1690	-0-	-20	-0-	1690	2			N	-0-					-0-
12	1798	N	1200	-0-	-598	-0-	1200	2			N	-0-					-0-
01	1581	N	1329	-0-	-252	-0-	1329	2			N	-0-					-0-
02	1568	N	1445	-0-	-123	-0-	1445	2			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*04	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-

CHERYL "51" WELL #: 1 RRCID -> 212084 COMPL. DATE 08/02/2005 TOTAL DEPTH 4300 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	343	2	194	9	N	176	148	1			98
12	403	N	265	-0-	-138	-0-	162	2	103	9	N	94	166	1			26
01	681	N	681	-0-	-0-	-0-	473	2	208	9	N	189	173	1			42
02	504	N	488	-0-	-16	-0-	336	2	152	9	N	138					180
03	459	N	459	-0-	-0-	-0-	305	2	154	9	N	140	161	1			159
*04	846	N	846	-0-	-0-	-0-	512	2	334	9	N	304	169	1			294

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 C RRCID -> 018525 COMPL. DATE 07/20/1955 TOTAL DEPTH 4103 PERF. 3942 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PETEX 659782
WALKER, ALICE, "C" WELL #: 1 RRCID -> 018527 COMPL. DATE 04/08/1961 TOTAL DEPTH N/A PERF. 3878 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	741	-0-	-159	-0-	741	2			N	-0-					58
12	786	N	786	-0-	-0-	-0-	769	2	17	9	N	15	73	1			-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	700	N	618	-0-	-82	-0-	618	2			N	-0-					-0-
03	775	N	686	-0-	-89	-0-	686	2			N	-0-					-0-
04	660	N	511	-0-	-149	-0-	511	2			N	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WALKER, ALICE, -A- WELL #: 1 T RRCID -> 018529 COMPL. DATE 05/12/1958 TOTAL DEPTH 4504 PERF. 4037 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

WALKER, ALICE, -B- WELL #: 1 C RRCID -> 018530 COMPL. DATE 05/11/1958 TOTAL DEPTH 4413 PERF. 4048 - 4058

11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	840	N	782	-0-	-58	-0-	782	2			N	-0-					-0-

THOMAS WELL #: 2L RRCID -> 148241 COMPL. DATE 02/01/1994 TOTAL DEPTH 4150 PERF. 3976 - 4076

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER, ALICE WELL #: 11C RRCID -> 168349 COMPL. DATE 09/01/1998 TOTAL DEPTH 4640 PERF. 3861 - 3866

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	117	-0-	117	117	117	2			N	-0-					-0-
02	285	X	168	-0-	-117	-0-	168	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
LEVERIDGE, M.R. WELL #: 1L RRCID -> 167915 COMPL. DATE 06/15/1996 TOTAL DEPTH 4531 PERF. 4083 - 4190

11	337	N	337	-0-	-0-	-0-	28	1	309	2	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	18	1	231	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH (ATOKA 1) 94953 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242976 COMPL. DATE 03/15/2008 TOTAL DEPTH 6356 PERF. 4690 - 4710

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH (ATOKA 2LOWER) 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242397 COMPL. DATE 01/26/2008 TOTAL DEPTH 6356 PERF. 5034 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	783				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	783				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	783				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	783				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	783				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	783				N	NO RPT			-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 252537 COMPL. DATE 03/24/2009 TOTAL DEPTH 6400 PERF. 5024 - 5070

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WALSH RANCH (ATOKA 2 UPPER) 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242465 COMPL. DATE 02/13/2008 TOTAL DEPTH 6356 PERF. 4946 - 4976

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH RANCH WEST WELL #: F 5C RRCID -> 249451 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 4836 - 5208

11	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/06/2014 - PLUGGED 11/06/14

WALSH RANCH (LOWER BIG SALINE) 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: G 4 RRCID -> 236580 COMPL. DATE 09/16/2007 TOTAL DEPTH 6263 PERF. 5912 - 5924

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH RANCH WEST WELL #: R 4 RRCID -> 236600 COMPL. DATE 09/01/2007 TOTAL DEPTH 6356 PERF. 5890 - 5906

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 245556 COMPL. DATE 10/29/2008 TOTAL DEPTH 6372 PERF. 5890 - 5900

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WALSH RANCH (LOWER BIG SALINE) //CONT.// 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: M 4 RRCID -> 247982 COMPL. DATE 12/18/2008 TOTAL DEPTH 6400 PERF. 5896 - 5914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 248833 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5890 - 5904

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 252143 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 252535 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5896 - 5912

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WALSH RANCH (UPPER BIG SALINE) 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 237132 COMPL. DATE 11/14/2007 TOTAL DEPTH 6356 PERF. 5812 - 5842

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH RANCH WEST WELL #: G 4 RRCID -> 237158 COMPL. DATE 10/26/2007 TOTAL DEPTH 6263 PERF. 5802 - 5836

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH RANCH WEST WELL #: F 5T RRCID -> 242476 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 5810

11	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/06/2014 - PLUGGED 11/06/14

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

WALSH RANCH WEST WELL #: P 3 RRCID -> 246412 COMPL. DATE 12/10/2008 TOTAL DEPTH 6400 PERF. 5886 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 250171 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 5838

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 250687 COMPL. DATE 03/15/2009 TOTAL DEPTH 6305 PERF. 5844 - 5852

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 251420 COMPL. DATE 03/16/2009 TOTAL DEPTH 6372 PERF. 5826 - 5846

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 252801 COMPL. DATE 04/03/2009 TOTAL DEPTH 6400 PERF. 5840 - 5850

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 253868 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 254611 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 5866

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (ATOKA 3) 94955 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 238290 COMPL. DATE 01/13/2008 TOTAL DEPTH 6356 PERF. 5310 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	408					N	NO RPT					-0-

WALSH RANCH WEST WELL #: F 5C RRCID -> 243804 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5086 - 5208

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2014 - PLUGGED 11/06/14

WALSH RANCH WEST (ATOKA 4) 94955 450 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 237945 COMPL. DATE 12/20/2007 TOTAL DEPTH 6356 PERF. 5520 - 5560

11	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	352					N	NO RPT					-0-

WALSH RANCH WEST (MARBLE FALLS) 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HW OPERATING, LLC 341598
ELDER WELL #: 2 RRCID -> 262055 COMPL. DATE 08/15/2011 TOTAL DEPTH 6599 PERF. 5885 - 5890

11	210	N	70	-0-	-140	-0-	70	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: G 4 RRCID -> 236065 COMPL. DATE 09/10/2008 TOTAL DEPTH 6263 PERF. 5802 - 6110

11	2160	N	2120	-0-	-40	-0-	2120	2			Y	-0-					116
12	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					116
01	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					116
02	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					116
03	2244	N	2244	-0-	-0-	-0-	2244	2			Y	-0-					116
*04	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					116

WALSH RANCH WEST WELL #: R 4 RRCID -> 236067 COMPL. DATE 08/04/2007 TOTAL DEPTH 6356 PERF. 6110 - 6160

11	4230	X	3899	-0-	-331	-0-	3899	2			Y	-0-					216
12	4123	X	3457	-0-	-666	-0-	3457	2			Y	-0-					216
01	4294	X	4294	-0-	-0-	-0-	4294	2			Y	-0-					216
02	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					216
03	4424	X	4424	-0-	-0-	-0-	4424	2			Y	-0-					216
04	4140	X	4108	-0-	-32	-0-	4108	2			Y	-0-					216

WALSH RANCH WEST WELL #: F 5T RRCID -> 242461 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 6114

11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2014 - PLUGGED 11/06/14

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

WALSH RANCH WEST WELL #: S 4 RRCID -> 244016 COMPL. DATE 08/21/2009 TOTAL DEPTH 6372 PERF. 5826 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	803	-0-	-7	-0-	803	2			Y	-0-					93
12	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					93
01	837	N	708	-0-	-129	-0-	708	2			Y	-0-					93
02	756	N	709	-0-	-47	-0-	709	2			Y	-0-					93
03	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					93
*04	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					93

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 245689 COMPL. DATE 12/06/2013 TOTAL DEPTH 6305 PERF. 6086 - 6106

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

CONVERTED TO FRESH WATER.. 11/10/2014 - PLUGGED 11/10/14

WALSH RANCH WEST WELL #: P 3 RRCID -> 245888 COMPL. DATE 10/11/2008 TOTAL DEPTH 6400 PERF. 6216 - 6236

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2

WALSH RANCH WEST WELL #: M 4 RRCID -> 246678 COMPL. DATE 09/11/2009 TOTAL DEPTH 6400 PERF. 5840 - 6180

11	2730	X	2526	-0-	-204	-0-	2526	2			Y	-0-					13
12	2614	N	2614	-0-	-0-	-0-	2614	2			Y	-0-					13
01	2600	N	2600	-0-	-0-	-0-	2600	2			Y	-0-					13
02	2334	N	2334	-0-	-0-	-0-	2334	2			Y	-0-					13
03	2573	N	2500	-0-	-73	-0-	2500	2			Y	-0-					13
04	2490	N	2404	-0-	-86	-0-	2404	2			Y	-0-					13

WALSH RANCH WEST WELL #: R 6 RRCID -> 247047 COMPL. DATE 11/16/2008 TOTAL DEPTH 6400 PERF. 5974 - 6168

11	3743	X	3743	-0-	-0-	-0-	3743	2			Y	-0-					-0-
12	4571	X	4571	-0-	-0-	-0-	4571	2			Y	-0-					-0-
01	4091	X	4091	-0-	-0-	-0-	4091	2			Y	-0-					-0-
02	3809	X	3809	-0-	-0-	-0-	3809	2			Y	-0-					-0-
03	3677	X	3677	-0-	-0-	-0-	3677	2			Y	-0-					-0-
*04	4143	X	4143	-0-	-0-	-0-	4143	2			Y	-0-					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 247146 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 6180

11	2550	X	1999	-0-	-551	-0-	1999	2			Y	-0-					85
12	2418	N	2234	-0-	-184	-0-	2234	2			Y	-0-					85
01	2263	N	2118	-0-	-145	-0-	2118	2			Y	-0-					85
02	1899	N	1899	-0-	-0-	-0-	1899	2			Y	-0-					85
03	2232	N	1813	-0-	-419	-0-	1813	2			Y	-0-					85
*04	2174	N	2174	-0-	-0-	-0-	2174	2			Y	-0-					85

WALSH RANCH WEST WELL #: R 7 RRCID -> 247246 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 6170

11	450	N	425	-0-	-25	-0-	425	2			Y	-0-					36
12	434	N	431	-0-	-3	-0-	431	2			Y	-0-					36
01	434	N	397	-0-	-37	-0-	397	2			Y	-0-					36
02	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					36
03	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					36
*04	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					36

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: S 7 RRCID -> 248276 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	946	-0-	-14	-0-	946	2			Y	-0-					24
12	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					24
01	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					24
02	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					24
03	1054	N	1026	-0-	-28	-0-	1026	2			Y	-0-					24
*04	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					24

WALTERS (4900 CONGL.) 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
HERRING J.F. WELL #: 1 RRCID -> 057641 COMPL. DATE 02/08/1974 TOTAL DEPTH 4825 PERF. N/A

11	1140	N	280	-0-	-860	B	-0-	280	3			N	-0-				-0-
12	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-				-0-
01	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-				-0-
02	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HENDERSON M.B. WELL #: 1 RRCID -> 063614 COMPL. DATE 08/16/1975 TOTAL DEPTH 4713 PERF. N/A

11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-				-0-
12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-				-0-
01	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-				-0-
02	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

WARREN-HENSLEY (MORRIS) 95294 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 2 RRCID -> 129914 COMPL. DATE 01/10/1989 TOTAL DEPTH 3424 PERF. 2845 - 2857

11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				-0-

WATSON (CADDO) 95493 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS "A" WELL #: 1 RRCID -> 092942 COMPL. DATE 02/18/1981 TOTAL DEPTH 4612 PERF. 3750 - 3760

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WATSON(STRAWN, LOWER) 95493 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
TOMERLIN WELL #: 1 RRCID -> 092665 COMPL. DATE 10/11/1980 TOTAL DEPTH 2400 PERF. 2310 - 2335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATTS (GARDNER SAND) 95502 600 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
HELM "A" WELL #: 1 RRCID -> 118292 COMPL. DATE N/A TOTAL DEPTH 5598 PERF. 5477 - 5507

11	1049	R	1049	-0-	-0-	-0-	1049	2			N	-0-					129
12	827	R	827	-0-	-0-	-0-	827	2			N	-0-					129
01	1080	R	1080	-0-	-0-	-0-	1080	2			N	-0-					129
02	1031	R	1031	-0-	-0-	-0-	1031	2			N	-0-					129
03	796	R	796	-0-	-0-	-0-	796	2			N	-0-					129
04	480	#	-0-	-0-	-480	-0-					N	-0-					129

CINNABAR OPERATING, LLC 153510
HICKS 183 WELL #: 1 RRCID -> 275240 COMPL. DATE 10/15/2014 TOTAL DEPTH 5969 PERF. 5456 - 5460

11	P&A	COND	-0-	-0-	-0-	-0-					N	19					19
12	0	%	1056	-0-	1056	1056	1009	2	47	9	N	43					62
01	0	%	871	-0-	871	1927	824	2	47	9	N	43					105
02	0	%	808	-0-	808	2735	767	2	41	9	N	37					142
03	0	%	2554	-0-	2554	5289	2506	2	48	9	N	44	160	1			26
04	0	%	1939	-0-	1939	7228	1902	2	37	9	N	34					60

RECLASSIFIED TO OIL DIST. 08 LEASE 31800 10/15/2014

SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 L RRCID -> 056183 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

11	519	R	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
12	544	R	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
01	552	R	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
02	476	#	386	-0-	-90	-0-	386	2			Y	-0-					-0-
03	527	#	-0-	-0-	-527	-0-					Y	-0-					-0-
04	540	#	-0-	-0-	-540	-0-					Y	-0-					-0-

WAYLAND 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 1 RRCID -> 070781 COMPL. DATE 03/31/1977 TOTAL DEPTH 2359 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYLAND //CONT.// 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
FAMBROUGH, TIM D. 261260
FAMBROUGH CARL WELL #: 1 U RRCID -> 060029 COMPL. DATE 08/28/1974 TOTAL DEPTH 4035 PERF. 1852 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

FAMBROUGH CARL WELL #: 2 RRCID -> 063954 COMPL. DATE 10/15/1975 TOTAL DEPTH 1928 PERF. N/A

11	839		47	-0-	-792	-0-	47	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

FAMBROUGH CARL WELL #: 3 RRCID -> 065000 COMPL. DATE 01/19/1976 TOTAL DEPTH 1930 PERF. N/A

*08	T. A.		41	-0-	41	725	41	2			N	-0-					-0-
*09	T. A.		23	-0-	23	748	23	2			N	-0-					-0-
*10	T. A.		35	-0-	35	783	35	2			N	-0-					-0-
11	T. A.		49	-0-	49	832	49	2			N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	832					N	-0-					-0-
01	T. A.		48	-0-	48	880	48	2			N	-0-					-0-
02	T. A.		44	-0-	44	924	44	2			N	-0-					-0-
03	T. A.		36	-0-	36	960	36	2			N	-0-					-0-
04	T. A.		23	-0-	23	983	23	2			N	-0-					-0-

FAMBROUGH, CARL WELL #: 1 RRCID -> 148388 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1838 - 1934

*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					225
*12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					225
*01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					225
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					225
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					225
04	0	N	-0-	-0-	-0-	-0-					N	-0-					225

SAFARI RESOURCES, LLC 743194
FAMBRO, J. M. - CANAN WELL #: 1 RRCID -> 057805 COMPL. DATE 01/16/1974 TOTAL DEPTH 1935 PERF. N/A

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

WAYLAND (STRAWN 2175) 95521 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOKER, I.A. "G" WELL #: 1 RRCID -> 200948 COMPL. DATE N/A TOTAL DEPTH 4541 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

WAYLAND, NE. (STRAWN) 95523 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBROUGH WELL #: 1 RRCID -> 123196 COMPL. DATE 03/17/1981 TOTAL DEPTH 1970 PERF. 1810 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

WAYLAND, SE, (ATOKA CONGL) 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 1 RRCID -> 099033 COMPL. DATE 07/11/1981 TOTAL DEPTH 3960 PERF. 3776 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410		406	-0-	-1004	-0-	96	1	310	2	N	-0-					-0-
12	1457		466	-0-	-991	-0-	99	1	367	2	N	-0-					-0-
01	1457		697	-0-	-760	-0-	99	1	598	2	N	-0-					-0-
02	840	#	290	-0-	-550	-0-	96	1	194	2	N	-0-					-0-
03	930	#	465	-0-	-465	-0-	99	1	366	2	N	-0-					-0-
*04	1141	N	1141	-0-	-0-	-0-	96	1	1045	2	N	-0-					-0-

CRUDGINGTON WELL #: 1D RRCID -> 125886 COMPL. DATE 04/01/1984 TOTAL DEPTH 800 PERF. 550 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYLAND, SE (DUFFER LIME) 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 097829 COMPL. DATE 11/21/1981 TOTAL DEPTH 4130 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					26
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					26
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					26
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					26
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					26
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					26

MORRIS "A" WELL #: 1 RRCID -> 131819 COMPL. DATE 04/16/1987 TOTAL DEPTH 4229 PERF. 3978 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	361	3	2	9	N	2					172
12	403	N	310	-0-	-93	-0-	301	3	9	9	N	8					180
01	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					185
02	340	N	340	-0-	-0-	-0-	337	3	3	9	N	3					188
03	379	N	379	-0-	-0-	-0-	372	3	7	9	N	6					194
04	360	N	356	-0-	-4	-0-	353	3	3	9	N	3					197

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
LANGFORD, G. R. WELL #: 1 RRCID -> 185432 COMPL. DATE 10/02/1980 TOTAL DEPTH 4039 PERF. 3976 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G. R. WELL #: 1 RRCID -> 083300 COMPL. DATE 05/15/1979 TOTAL DEPTH 4005 PERF. 3932 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6909	-0-	-171	-0-	6909	2			N	-0-					60
12	7316	X	7077	-0-	-239	-0-	7077	2			N	-0-					60
01	7316	X	6973	-0-	-343	-0-	6973	2			N	-0-					60
02	6440	X	5873	-0-	-567	-0-	5873	2			N	-0-					60
03	7130	X	6931	-0-	-199	-0-	6931	2			N	-0-					60
04	6900	X	6855	-0-	-45	-0-	6855	2			N	-0-					60

SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 2 RRCID -> 102232 COMPL. DATE 09/01/1982 TOTAL DEPTH 4271 PERF. 3932 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	39	-0-	-291	-0-	39	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 2AU RRCID -> 122155 COMPL. DATE 09/04/1986 TOTAL DEPTH 4140 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	289	3	9	9	N	8					8
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					8
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					8

TRIPLE SINGLETON, INC. 870459
MARCOM WELL #: 2 RRCID -> 237724 COMPL. DATE 07/01/2007 TOTAL DEPTH 4133 PERF. 3910 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	185	1	1	9	N	1					72
12	186	N	176	-0-	-10	-0-	175	1	1	9	N	1					73
01	186	N	181	-0-	-5	-0-	180	1	1	9	N	1					74
02	176	N	176	-0-	-0-	-0-	175	1	1	9	N	1					75
03	186	N	171	-0-	-15	-0-	170	1	1	9	N	1					76
*04	181	N	181	-0-	-0-	-0-	180	1	1	9	N	1					77

WAYLAND, SE (DUFFER LIME, LOWER) 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
SATTERWHITE "A" WELL #: 3 RRCID -> 122040 COMPL. DATE 08/14/1986 TOTAL DEPTH 4510 PERF. 3994 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

WAYLAND, SE (DUFFER LIME, LOWER)//CONT.// 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE "A" WELL #: 4 RRCID -> 123323 COMPL. DATE 02/03/1987 TOTAL DEPTH 4150 PERF. 3958 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

WEATHERFORD (ATOKA, MIDDLE) 95583 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
HICKS WELL #: 1 RRCID -> 082456 COMPL. DATE 11/07/1978 TOTAL DEPTH 5099 PERF. 3714 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	2			N	-0-					14
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					14
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					14
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					14
*03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					14
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					14

WEATHERFORD (ATOKA UP.) 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
AREY UNIT WELL #: 1 RRCID -> 080460 COMPL. DATE 07/12/1978 TOTAL DEPTH 3700 PERF. 3396 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					23
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					23
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					23
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					23
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TARPON OIL COMPANY 836180
NEAL UNIT WELL #: 1 RRCID -> 080329 COMPL. DATE 05/22/1978 TOTAL DEPTH 3950 PERF. 2340 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (MARBLE FALLS) 95583 666 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CARTER WELL #: 1 RRCID -> 034844 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	2			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

WEATHERFORD (STRAWN) 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
ADAMI COMPRESSOR SERVICE 003974
BOYLES, W. GAS UNIT WELL #: 1 RRCID -> 077003 COMPL. DATE 01/27/1978 TOTAL DEPTH 2887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

ATWOOD, BILLY 036644
DUGAN, R. L. WELL #: 1 RRCID -> 082131 COMPL. DATE 01/10/1979 TOTAL DEPTH 3961 PERF. 2622 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 2 RRCID -> 077283 COMPL. DATE 06/01/1978 TOTAL DEPTH 2900 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	63	1	143	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	33	1	163	2	N	-0-					-0-
01	217	N	135	-0-	-82	-0-	17	1	118	2	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	73	1	165	2	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	58	1	124	2	N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	61	1	158	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 3 RRCID -> 077284 COMPL. DATE 06/13/1978 TOTAL DEPTH 2854 PERF. 2726 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	93	1	209	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	50	1	250	2	N	-0-					-0-
01	248	N	177	-0-	-71	-0-	23	1	154	2	N	-0-					-0-
02	280	N	216	-0-	-64	-0-	66	1	150	2	N	-0-					-0-
03	310	N	180	-0-	-130	-0-	58	1	122	2	N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	74	1	192	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 5 RRCID -> 078353 COMPL. DATE 07/14/1978 TOTAL DEPTH 2850 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	59	1	132	2	N	-0-					-0-
12	217	N	195	-0-	-22	-0-	32	1	163	2	N	-0-					-0-
01	186	N	72	-0-	-114	-0-	9	1	63	2	N	-0-					-0-
02	168	N	64	-0-	-104	-0-	20	1	44	2	N	-0-					-0-
03	186	N	5	-0-	-181	-0-	2	1	3	2	N	-0-					-0-
04	60	N	10	-0-	-50	-0-	3	1	7	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 4 RRCID -> 078575 COMPL. DATE 07/01/1978 TOTAL DEPTH 2850 PERF. 2258 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD (STRAWN) //CONT.// 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
PARK, BOB 639525
CARTER WELL #: 1 RRCID -> 076885 COMPL. DATE 05/10/1978 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (STRAWN A) 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
KELLEY GAS UNIT WELL #: 1 C RRCID -> 084204 COMPL. DATE 08/27/1979 TOTAL DEPTH 5660 PERF. 2753 - 2760

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD, SE.(1900) 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
JOHNSON WELL #: 1 A RRCID -> 107438 COMPL. DATE 02/02/1983 TOTAL DEPTH 5489 PERF. 1981 - 1991

11	128 N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	129 N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	124 N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112 N	79	-0-	-33	-0-	79	2			N	-0-					-0-
*03	114 N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYDEL, A. C., JR. 739831
BOWMAN-RYDEL WELL #: 2 RRCID -> 108890 COMPL. DATE 12/16/1983 TOTAL DEPTH 1953 PERF. 1513 - 1518

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW. (ATOKA) 95590 200 ASSOCIATED 49B CNTY: PARKER
PM RANCH 631370
BLACK WELL #: 1 RRCID -> 080877 COMPL. DATE 01/16/1979 TOTAL DEPTH 5600 PERF. 4650 - 4662

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW (ATOKA, LO) 95590 225 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
PORTER WELL #: 1 RRCID -> 138751 COMPL. DATE 01/03/1991 TOTAL DEPTH 4450 PERF. 4226 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	61	1	164	2	N	-0-					89
12	217	N	202	-0-	-15	-0-	33	1	169	2	N	-0-					89
01	218	N	218	-0-	-0-	-0-	52	1	166	2	N	-0-					89
02	224	N	177	-0-	-47	-0-	37	1	140	2	N	-0-					89
03	250	N	250	-0-	-0-	-0-	17	1	233	2	N	-0-					89
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					89

WEATHERFORD, SW. (STRAWN) 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: H 1 C RRCID -> 082430 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 1985 - 4492

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-	-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COTTEN "A" WELL #: 2 C RRCID -> 083902 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 2532 - 2556

11	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-				-0-
12	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-				-0-
01	372	N	325	-0-	-47	B	-0-	325	3			N	-0-				-0-
02	252	N	-0-	-0-	-252	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-				-0-
*04	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-				-0-

FTM INCORPORATED 288406
WILEY, B WELL #: 1 RRCID -> 081430 COMPL. DATE 06/11/1978 TOTAL DEPTH 3900 PERF. 2418 - 2458

11	420	N	179	-0-	-241	B	-0-	4	1	175	2	N	-0-				-0-
12	346	N	346	-0-	-0-	B	-0-	7	1	339	2	N	-0-				-0-
01	292	N	292	-0-	-0-	B	-0-	6	1	286	2	N	-0-				-0-
02	376	N	376	-0-	-0-	B	-0-	9	1	367	2	N	-0-				-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	341	N	67	-0-	-274	B	-0-	2	1	65	2	N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GIANT NRG CO., LP 302592
FULLER WELL #: 6 RRCID -> 084280 COMPL. DATE 11/04/1995 TOTAL DEPTH 2300 PERF. 1200 - 1204

11	450	N	17	-0-	-433	B	-0-	17	2			N	-0-				-0-
12	589	N	249	-0-	-340	B	-0-	249	2			N	-0-				-0-
01	434	N	335	-0-	-99	B	-0-	335	2			N	-0-				-0-
02	396	N	396	-0-	-0-	B	-0-	42	1	354	2	N	-0-				-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	413	N	413	-0-	-0-	B	-0-	4	1	409	2	N	-0-				-0-
04	330	N	293	-0-	-37	B	-0-	293	2			N	-0-				-0-

CLARK, RAY WELL #: 1 RRCID -> 086249 COMPL. DATE 01/03/1980 TOTAL DEPTH 3060 PERF. 1747 - 1886

11	360	N	192	-0-	-168	B	-0-	192	2			N	-0-				-0-
12	372	N	220	-0-	-152	B	-0-	220	2			N	-0-				-0-
01	310	N	283	-0-	-27	B	-0-	283	2			N	-0-				-0-
02	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-				-0-
04	270	N	257	-0-	-13	B	-0-	1	1	256	2	N	-0-				-0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP //CONT.// 302592
CIRCLE W RANCH WELL #: 1 RRCID -> 162281 COMPL. DATE 12/16/1996 TOTAL DEPTH 2304 PERF. 2135 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	144	-0-	-306 B	-0-	32	1	112	2	N	-0-					-0-
12	550	N	550	-0-	-0- B	-0-	43	1	507	2	N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	2			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	148	1	442	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	28	1	690	2	N	-0-					-0-
*04	603	N	603	-0-	-0- B	-0-	43	1	560	2	N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
O'CONNOR,T.J. WELL #: 1 RRCID -> 081429 COMPL. DATE 08/01/1978 TOTAL DEPTH 3800 PERF. 2554 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10 B	-0-	9	1	101	2	N	-0-					-0-
12	106	N	106	-0-	-0- B	-0-	9	1	97	2	N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	8	1	95	2	N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	9	1	105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	8	1	112	2	N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	6	1	95	2	N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
HARRINGTON WELL #: 1 RRCID -> 084276 COMPL. DATE 09/27/1978 TOTAL DEPTH 4055 PERF. 2462 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					12
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					12
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					12
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	66	-0-	-89 B	-0-	66	2			N	-0-					12
*04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					12

SPINDLETOP OIL & GAS COMPANY 809930
FULLER, J. GU WELL #: 1 RRCID -> 084287 COMPL. DATE 07/26/1978 TOTAL DEPTH 4000 PERF. 2315 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	142	-0-	-128 B	-0-	27	1	115	2	N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	92	1	151	2	N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	87	1	113	2	N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	73	1	65	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	124	-0-	-124 B	-0-	47	1	77	2	N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	98	1	70	2	N	-0-					-0-

XTO ENERGY INC. 945936
ROARK, D. WELL #: 1 RRCID -> 081428 COMPL. DATE 08/06/1978 TOTAL DEPTH 3900 PERF. 2523 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERFORD, SW (3000) 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
W.B. BUCKLEY WELL #: 1 RRCID -> 135174 COMPL. DATE 02/10/1990 TOTAL DEPTH 3424 PERF. 3160 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

MCCULLOUGH "A" WELL #: 2 RRCID -> 140086 COMPL. DATE 10/14/1991 TOTAL DEPTH 2800 PERF. 2224 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
PEOPLES, MELVIN WELL #: 1 RRCID -> 081422 COMPL. DATE 08/14/1978 TOTAL DEPTH 3950 PERF. 3274 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	214	-0-	-206 B	-0-	7	1	207	2	N	-0-					2
12	354	N	354	-0-	-0- B	-0-	11	1	343	2	N	-0-					2
01	350	N	350	-0-	-0- B	-0-	7	1	343	2	N	-0-					2
02	321	N	321	-0-	-0- B	-0-	9	1	312	2	N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
*03	340	N	340	-0-	-0- B	-0-	7	1	333	2	N	-0-					2
04	330	N	330	-0-	-0- B	-0-	4	1	326	2	N	-0-					2

BRADFORD, E.M. WELL #: 2 RRCID -> 084274 COMPL. DATE 10/27/1978 TOTAL DEPTH 4335 PERF. 2985 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	195	-0-	-75 B	-0-	6	1	189	2	N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	2	1	49	2	N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	54	-0-	-142 B	-0-	2	1	52	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	169	N	169	-0-	-0- B	-0-	4	1	165	2	N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	2	1	195	2	N	-0-					-0-

WEATHERFORD, WEST (ATOKA) 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BAILEY WELL #: 1 RRCID -> 081427 COMPL. DATE 08/09/1978 TOTAL DEPTH 4250 PERF. 3897 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32 B	-0-	9	1	289	2	N	-0-					13
12	326	N	326	-0-	-0- B	-0-	10	1	316	2	N	-0-					13
01	313	N	313	-0-	-0- B	-0-	6	1	307	2	N	-0-					13
02	298	N	298	-0-	-0- B	-0-	8	1	290	2	N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
*03	328	N	328	-0-	-0- B	-0-	7	1	321	2	N	-0-					13
*04	330	N	330	-0-	-0- B	-0-	4	1	326	2	N	-0-					13

WITHERSPOON, T. R. WELL #: 1 RRCID -> 084275 COMPL. DATE 10/06/1978 TOTAL DEPTH 4230 PERF. 4009 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0- B	-0-	15	1	458	2	N	-0-					7
12	394	N	394	-0-	-0- B	-0-	12	1	382	2	N	-0-					7
01	620	N	365	-0-	-255 B	-0-	8	1	357	2	N	-0-					7
02	448	N	302	-0-	-146 B	-0-	8	1	294	2	N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
*03	382	N	382	-0-	-0- B	-0-	8	1	374	2	N	-0-					7
04	360	N	359	-0-	-1 B	-0-	4	1	355	2	N	-0-					7

WEATHERFORD, WEST (ATOKA) //CONT.// 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
PLUMLEE "A" WELL #: 2 RRCID -> 132383 COMPL. DATE 09/25/1989 TOTAL DEPTH 4410 PERF. 4118 - 4152

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	B	-0-	564	2		N	-0-					-0-
12	651	N	618	-0-	-33	-0-	B	-0-	618	2		N	-0-					-0-
01	713	N	516	-0-	-197	-0-	B	-0-	516	2		N	-0-					-0-
02	532	N	524	-0-	-8	-0-	B	-0-	524	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	-0-	B	-0-	626	2		N	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	B	-0-	862	2		N	-0-					-0-

WEEDON (MARBLE FALLS) 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WINN, PAUL WELL #: 1 RRCID -> 128863 COMPL. DATE 10/24/1988 TOTAL DEPTH 2450 PERF. 2348 - 2360

11	60	R	60	-0-	-0-	-0-		-0-	60	3		N	-0-					15
12	31	#	16	-0-	-15	-0-		-0-	16	3		N	-0-					15
01	93	#	35	-0-	-58	-0-		-0-	35	3		N	-0-					15
02	84	#	14	-0-	-70	-0-		-0-	14	3		N	-0-					15
03	93	#	10	-0-	-83	-0-		-0-	10	3		N	-0-					15
04	60	#	14	-0-	-46	-0-		-0-	14	3		N	-0-					15

WINN, PAUL WELL #: 2 RRCID -> 128864 COMPL. DATE 10/25/1988 TOTAL DEPTH 2469 PERF. 2380 - 2392

11	60	R	60	-0-	-0-	-0-		-0-	60	3		N	-0-					-0-
12	31	#	16	-0-	-15	-0-		-0-	16	3		N	-0-					-0-
01	93	#	35	-0-	-58	-0-		-0-	35	3		N	-0-					-0-
02	84	#	14	-0-	-70	-0-		-0-	14	3		N	-0-					-0-
03	93	#	10	-0-	-83	-0-		-0-	10	3		N	-0-					-0-
04	60	#	14	-0-	-46	-0-		-0-	14	3		N	-0-					-0-

WEED VALLEY (900) 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1A RRCID -> 085022 COMPL. DATE 08/08/1979 TOTAL DEPTH 1080 PERF. 920 - 926

11	6	N	6	-0-	-0-	-0-		-0-	6	2		N	-0-					-0-
12	6	N	6	-0-	-0-	-0-		-0-	6	2		N	-0-					-0-
01	7	N	6	-0-	-1	-0-		-0-	6	2		N	-0-					-0-
02	6	N	5	-0-	-1	-0-		-0-	5	2		N	-0-					-0-
03	6	N	6	-0-	-0-	-0-		-0-	6	2		N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-		-0-	8	2		N	-0-					-0-

LINDLEY, W. W. WELL #: 4 RRCID -> 091766 COMPL. DATE 06/18/1980 TOTAL DEPTH 735 PERF. 705 - 735

11	30	N	26	-0-	-4	-0-		-0-	26	2		Y	-0-					-0-
12	31	N	28	-0-	-3	-0-		-0-	28	2		Y	-0-					-0-
01	31	N	28	-0-	-3	-0-		-0-	28	2		Y	-0-					-0-
02	28	N	24	-0-	-4	-0-		-0-	24	2		Y	-0-					-0-
03	31	N	28	-0-	-3	-0-		-0-	28	2		Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-		-0-	35	2		Y	-0-					-0-

WEED VALLEY (MARBLE FALLS) 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1 RRCID -> 115619 COMPL. DATE 08/03/1979 TOTAL DEPTH 2866 PERF. 2686 - 2814

11	477	N	477	-0-	-0-	-0-		-0-	474	2	3	9	N	3				83
12	504	N	504	-0-	-0-	-0-		-0-	503	2	1	9	N	1				84
01	499	N	499	-0-	-0-	-0-		-0-	498	2	1	9	N	1				85
02	429	N	429	-0-	-0-	-0-		-0-	429	2			N	-0-				85
03	497	N	497	-0-	-0-	-0-		-0-	494	2	3	9	N	3				88
*04	619	N	619	-0-	-0-	-0-		-0-	619	2			N	-0-				88

WEED VALLEY (MARBLE FALLS) //CONT.// 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
LINDLEY, W. W. WELL #: 1 RRCID -> 115620 COMPL. DATE 06/05/1979 TOTAL DEPTH 2950 PERF. 2787 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	370	2	2	9	Y	2					37
12	395	N	395	-0-	-0-	-0-	394	2	1	9	Y	1					38
01	465	N	391	-0-	-74	-0-	389	2	2	9	Y	2					40
02	337	N	337	-0-	-0-	-0-	336	2	1	9	Y	1					41
03	403	N	389	-0-	-14	-0-	386	2	3	9	Y	3					44
*04	485	N	485	-0-	-0-	-0-	483	2	2	9	Y	2					46

LINDLEY, W.W. WELL #: 2 RRCID -> 115621 COMPL. DATE 07/23/1979 TOTAL DEPTH 2885 PERF. 2794 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

LINDLEY, W.W. WELL #: 3 RRCID -> 115622 COMPL. DATE 04/14/1980 TOTAL DEPTH 2802 PERF. 2712 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37	-0-	352	2	1	9	Y	1					31
12	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					31
01	434	N	371	-0-	-63	-0-	370	2	1	9	Y	1					32
02	336	N	321	-0-	-15	-0-	320	2	1	9	Y	1					33
03	372	N	370	-0-	-2	-0-	368	2	2	9	Y	2					35
*04	461	N	461	-0-	-0-	-0-	460	2	1	9	Y	1					36

LINDLEY, W.W. WELL #: 5 RRCID -> 115623 COMPL. DATE 07/10/1980 TOTAL DEPTH 2731 PERF. 2727 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

RUSSELL-BALLARD WELL #: 1 RRCID -> 218844 COMPL. DATE 10/28/1980 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WEILLAN(STRAWN) 95933 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
FORD WELL #: 1 RRCID -> 093663 COMPL. DATE 02/01/1981 TOTAL DEPTH 5730 PERF. 2790 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
*04	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-

WELDON (CONGLOMERATE) 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TESCO WELL #: 7 RRCID -> 152855 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 4028 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	75	-0-	-105	-0-	75	3			N	-0-					53
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					53
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					53
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					53
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

DRY FORK PRODUCTION CO., LLC 229319
HINKSON WELL #: 1B RRCID -> 242375 COMPL. DATE 07/06/2008 TOTAL DEPTH 4233 PERF. 4179 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	193	-0-	-227	-0-	193	2			N	-0-					53
12	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					53
01	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					53
02	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					53
03	1922	N	1830	-0-	-92	-0-	1830	2			N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HINKSON WELL #: 1A RRCID -> 242828 COMPL. DATE 07/24/2007 TOTAL DEPTH 4354 PERF. 4126 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					18
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					18
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					18
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					18
*03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HILL OPERATING LLC 387979
WELDON, J. K. WELL #: 1 RRCID -> 226662 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3675 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					62
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					62
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

WELDON, J. K. WELL #: 2 RRCID -> 226663 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3678 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

WELDON (3900) 96124 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GARDNER WELL #: 1 RRCID -> 141350 COMPL. DATE 03/03/1992 TOTAL DEPTH 4200 PERF. 3786 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	12	1	92	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	33	1	124	3	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	16	1	37	3	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	41	1	86	3	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	57	1	134	3	Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	65	1	165	3	Y	-0-					-0-

WESTSTAR (FRY) 96670 300 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTLAND PROPERTIES, LTD. 419401
MCIVER, GRADY WELL #: 1A RRCID -> 098322 COMPL. DATE 03/01/1982 TOTAL DEPTH 1040 PERF. 1006 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHISKEY FLAT (LOWER ATOKA) 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 C RRCID -> 091005 COMPL. DATE 05/15/1980 TOTAL DEPTH 6250 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
WILSON-HARRIS GAS UNIT WELL #: 1 RRCID -> 099127 COMPL. DATE 03/18/1982 TOTAL DEPTH 6150 PERF. 4908 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	291	-0-	-219	-0-	291	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
02	280	N	225	-0-	-55	-0-	225	2			N	-0-					-0-
03	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

FITZWILLIAM GAS UNIT WELL #: 1 RRCID -> 099128 COMPL. DATE 03/19/1982 TOTAL DEPTH 6135 PERF. 4287 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	182	-0-	-88	-0-	182	2			N	-0-					71
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					71
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					71
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					71
03	217	N	176	-0-	-41	-0-	176	2			N	-0-					71
*04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					71

COPELAND GAS UNIT WELL #: 1 RRCID -> 100256 COMPL. DATE 04/01/1982 TOTAL DEPTH 6107 PERF. 4494 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WHISTLER BEND (CADDO) 96833 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
JACOBS, C. E., CO. 429435
NAIL WC WELL #: 1 RRCID -> 118562 COMPL. DATE 03/12/1985 TOTAL DEPTH 5240 PERF. 4693 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	10	1	344	2	N	-0-					-0-
12	403	N	348	-0-	-55	-0-	10	1	338	2	N	-0-					-0-
01	372	N	256	-0-	-116	-0-	8	1	248	2	N	-0-					-0-
02	336	N	268	-0-	-68	-0-	8	1	260	2	N	-0-					-0-
03	341	N	302	-0-	-39	-0-	9	1	293	2	N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	9	1	289	2	N	-0-					-0-

WHITE FLAT 96907 001 ASSOCIATED 49B CNTY: NOLAN
BOAZ ENERGY II OPERATING, LLC 078032
BEENE WELL #: 1 RRCID -> 221595 COMPL. DATE 10/13/2006 TOTAL DEPTH 5630 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	1035	-0-	-75	-0-	960	2	75	9	N	68	174	1			81
12	1147	#	1026	-0-	-121	-0-	963	2	63	9	N	57					138
01	1085	#	467	-0-	-618	-0-	461	2	6	9	N	5					143
02	980	#	226	-0-	-754	-0-	226	2			N	-0-					143
03	1085	#	934	-0-	-151	-0-	867	2	67	9	N	61					204
*04	1266	R	1266	-0-	-0-	-0-	1178	2	88	9	N	80	167	1			117

WHITLEY (GRAY SAND) 97071 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CONTINUAL OIL & GAS, INC. 173790
NESTEBY WELL #: 1 RRCID -> 222600 COMPL. DATE 03/10/1996 TOTAL DEPTH 3869 PERF. 3853 - 3863

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10

WHITT (BASAL CONGL.) 97120 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCLENDON, ALMA WELL #: 1 RRCID -> 211989 COMPL. DATE 05/12/2005 TOTAL DEPTH 6267 PERF. 4998 - 5006

11	1680	N	1249	-0-	-431	-0-	1249	2			N	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
01	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
03	1767	N	1572	-0-	-195	-0-	1572	2			N	-0-					-0-
04	1770	N	1541	-0-	-229	-0-	1541	2			N	-0-					-0-

WHITT (BIG SALINE) 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
ERNEST ASHBROOK WELL #: 1 RRCID -> 135271 COMPL. DATE 06/20/1990 TOTAL DEPTH 5150 PERF. 4991 - 4993

11	660	N	306	-0-	-354	-0-	299	1	7	9	N	6					44
12	558	N	190	-0-	-368	-0-	190	1			N	-0-					44
01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					44
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-	44	7			-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 1 RRCID -> 073433 COMPL. DATE 08/27/1977 TOTAL DEPTH 5060 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					N	-0-					14
12	62	N	12	-0-	-50	-0-	12	2			N	-0-					14
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					14
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					14
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					14
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					14

OMEGA ENERGY, LLC 622657
HARDY L.E. WELL #: 1 RRCID -> 061716 COMPL. DATE 07/17/1974 TOTAL DEPTH 5365 PERF. 0 - 2135

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITT (BIG SALINE) //CONT.// 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MILLER, MARY WELL #: 1 RRCID -> 083581 COMPL. DATE 04/06/1979 TOTAL DEPTH 5265 PERF. 4943 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41	-0-	30	1	259	3	Y	-0-					16
12	310	N	299	-0-	-11	-0-	45	1	254	3	Y	-0-					16
01	282	N	282	-0-	-0-	-0-	36	1	246	3	Y	-0-					16
02	280	N	260	-0-	-20	-0-	38	1	222	3	Y	-0-					16
03	310	N	224	-0-	-86	-0-	49	1	175	3	Y	-0-					16
04	270	N	170	-0-	-100	-0-	37	1	133	3	Y	-0-					16

WHITT (4000) 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
WATERS TRAVIS E WELL #: 1 RRCID -> 060401 COMPL. DATE N/A TOTAL DEPTH 5175 PERF. 1947 - 1970

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 2 RRCID -> 126148 COMPL. DATE 12/23/1987 TOTAL DEPTH 5273 PERF. 4172 - 4238

11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
12	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BALLARD, F.B. WELL #: 1 RRCID -> 090777 COMPL. DATE 10/22/1980 TOTAL DEPTH 5225 PERF. 4046 - 4116

11	810	N	750	-0-	-60	-0-	77	1	673	3	Y	-0-					-0-
12	902	N	902	-0-	-0-	-0-	136	1	766	3	Y	-0-					-0-
01	978	N	978	-0-	-0-	-0-	126	1	852	3	Y	-0-					-0-
02	860	N	860	-0-	-0-	-0-	126	1	734	3	Y	-0-					-0-
03	969	N	969	-0-	-0-	-0-	212	1	757	3	Y	-0-					-0-
04	960	N	821	-0-	-139	-0-	180	1	641	3	Y	-0-					-0-

WHITT, SW. (2150) 97126 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
A. F. BOYD UNIT NO. 2 WELL #: 2B RRCID -> 158372 COMPL. DATE 04/12/1996 TOTAL DEPTH 2800 PERF. 2139 - 2147

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63

WHITTLES (CADDO) 97144 200 ASSOCIATED EXEMPT CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174
WHITTLES WELL #: 1 RRCID -> 122633 COMPL. DATE 02/11/1985 TOTAL DEPTH 2956 PERF. 2830 - 2850

11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					30
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					30
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					30
02	784	N	707	-0-	-77	-0-	707	2			N	-0-					30
03	837	N	667	-0-	-170	-0-	667	2			N	-0-					30
04	780	N	702	-0-	-78	-0-	702	2			N	-0-					30

WILBAR (1600) 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 2 RRCID -> 067577 COMPL. DATE 04/01/1985 TOTAL DEPTH 3600 PERF. 1432 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR WELL #: 3 RRCID -> 069799 COMPL. DATE 04/01/1985 TOTAL DEPTH 3500 PERF. 1368 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR WELL #: 5 RRCID -> 079412 COMPL. DATE 07/19/1978 TOTAL DEPTH 3600 PERF. 1671 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR,HAZEL -A- WELL #: 3A RRCID -> 126149 COMPL. DATE 01/02/1988 TOTAL DEPTH 3300 PERF. 1708 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILENA (DUFFER 97370 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
ROBERTSON, PEARL WELL #: 1 RRCID -> 198911 COMPL. DATE 12/01/2002 TOTAL DEPTH 4700 PERF. 4036 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	N	1988	-0-	-0-	-0-	90 35	1 9	1863	2	N	32					65
12	1984	N	1902	-0-	-82	-0-	93 22	1 9	1787	2	N	20					85
01	1971	N	1971	-0-	-0-	-0-	93 28	1 9	1850	2	N	25					110
02	1848	N	1691	-0-	-157	-0-	90 15	1 9	1586	2	N	14					124
03	1891	N	1793	-0-	-98	-0-	93 20	1 9	1680	2	N	18					142
04	1920	N	1348	-0-	-572	-0-	90 9	1 9	1249	2	N	8					150

WILES (CONGL. 3450) 97373 500 ASSOCIATED 49B CNTY: STEPHENS
FOUNDATION ENERGY MANAGEMENT LLC 280875
ELLIS, D. N. WELL #: 2 RRCID -> 018542 COMPL. DATE 05/12/1930 TOTAL DEPTH N/A PERF. 3585 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	R	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	868	#	764	-0-	-104	-0-	764	2			N	-0-					-0-
01	961	#	742	-0-	-219	-0-	742	2			N	-0-					-0-
02	868	#	530	-0-	-338	-0-	530	2			N	-0-					-0-
03	961	#	454	-0-	-507	-0-	454	2			N	-0-					-0-
04	750	#	401	-0-	-349	-0-	401	2			N	-0-					-0-

WILSON, JERRY L. 929305
JENNINGS, EPPEY WELL #: 1 RRCID -> 131491 COMPL. DATE 07/28/1989 TOTAL DEPTH 3609 PERF. 3500 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM & JACK 97554 001 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
BLACK BROTHERS -A- WELL #: 1 RRCID -> 122946 COMPL. DATE 08/22/1950 TOTAL DEPTH N/A PERF. 4065 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1035	-0-	-75	-0-	992	2	43	9	N	39					140
12	1116	N	1018	-0-	-98	-0-	952	2	66	9	N	60	168	1			32
01	1085	N	1001	-0-	-84	-0-	984	2	17	9	N	15					47
02	980	N	947	-0-	-33	-0-	936	2	11	9	N	10					57
03	1023	N	926	-0-	-97	-0-	902	2	24	9	N	22					79
*04	1005	N	1005	-0-	-0-	-0-	981	2	24	9	N	22					101

WILLIAMS (CADDO, MIDDLE) 97601 400 ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
WILLIAMS, H. C. WELL #: 4 RRCID -> 172134 COMPL. DATE 07/20/1982 TOTAL DEPTH 3084 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

WILLIAMS (MARBLE FALLS) 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 1 RRCID -> 118119 COMPL. DATE 01/16/1985 TOTAL DEPTH 3420 PERF. 3114 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	538	-0-	-62	-0-	538	2			Y	-0-					-0-
12	640	R	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
01	602	R	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
02	560	R	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
03	651	#	607	-0-	-44	-0-	607	2			Y	-0-					-0-
04	630	#	598	-0-	-32	-0-	598	2			Y	-0-					-0-

SRC-ALLEN WELL #: 2 RRCID -> 127013 COMPL. DATE 04/14/1988 TOTAL DEPTH 3404 PERF. 2801 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	815	-0-	-235	-0-	815	2			Y	-0-					32
12	1085	#	960	-0-	-125	-0-	960	2			Y	-0-					32
01	1085	#	939	-0-	-146	-0-	939	2			Y	-0-					32
02	859	R	859	-0-	-0-	-0-	859	2			Y	-0-					32
03	993	R	993	-0-	-0-	-0-	993	2			Y	-0-					32
*04	957	R	957	-0-	-0-	-0-	957	2			Y	-0-					32

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS LEATHERWOOD WELL #: 1 RRCID -> 127014 COMPL. DATE 04/14/1988 TOTAL DEPTH 3485 PERF. 2847 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	#	1630	-0-	-20	-0-	1630	2			N	-0-					2
12	1705	#	1636	-0-	-69	-0-	1636	2			N	-0-					2
01	1705	#	1622	-0-	-83	-0-	1622	2			N	-0-					2
02	1512	#	1443	-0-	-69	-0-	1443	2			N	-0-					2
03	1675	R	1675	-0-	-0-	-0-	1675	2			N	-0-					2
*04	1632	R	1632	-0-	-0-	-0-	1632	2			N	-0-					2

SRC-STOVER WELL #: 1 RRCID -> 130756 COMPL. DATE 07/23/1988 TOTAL DEPTH 3340 PERF. 2822 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	330	-0-	-30	-0-	330	2			N	-0-					-0-
12	372	#	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	372	#	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	338	R	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*04	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-

SRC-ALLEN "B" WELL #: 2 RRCID -> 261144 COMPL. DATE 06/01/1985 TOTAL DEPTH 3308 PERF. 3050 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	R	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
12	156	R	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	97	R	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
02	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
*04	156	R	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

ENERGYQUEST II, LLC 252020
STOVER WELL #: 2 RRCID -> 105186 COMPL. DATE 02/03/1983 TOTAL DEPTH 3355 PERF. 2811 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		159	-0-	159	159	159	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	159					N	-0-					-0-

GARMS -A- WELL #: 1X RRCID -> 118819 COMPL. DATE 12/02/1983 TOTAL DEPTH 3417 PERF. 2923 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GARMS -A- WELL #: 2 RRCID -> 118820 COMPL. DATE 06/07/1984 TOTAL DEPTH 3379 PERF. 2858 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	757	-0-	-23	-0-	103	1	654	3	N	-0-					19
12	799	R	799	-0-	-0-	-0-	143	1	656	3	N	-0-					19
01	775	#	764	-0-	-11	-0-	171	1	593	3	N	-0-					19
02	700	#	695	-0-	-5	-0-	104	1	591	3	N	-0-					19
03	806	#	730	-0-	-76	-0-	92	1	638	3	N	-0-					19
*04	802	R	802	-0-	-0-	-0-	184	1	618	3	N	-0-					19

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
GARMS WELL #: 5 RRCID -> 124412 COMPL. DATE N/A TOTAL DEPTH 3357 PERF. 2840 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN,E.A. WELL #: 9 RRCID -> 124413 COMPL. DATE N/A TOTAL DEPTH 3416 PERF. 2816 - 2820

11	2837	R	2837	-0-	-0-	-0-	386	1	2451	3	N	-0-					38
12	3080	R	3080	-0-	-0-	-0-	551	1	2529	3	N	-0-					38
01	2917	R	2917	-0-	-0-	-0-	653	1	2257	3	N	6					44
							7	9									
02	2702	R	2702	-0-	-0-	-0-	406	1	2294	3	N	2					46
							2	9									
03	2857	R	2857	-0-	-0-	-0-	359	1	2495	3	N	3					49
							3	9									
*04	3099	R	3099	-0-	-0-	-0-	710	1	2387	3	N	2					51
							2	9									

GARMS-LEATHWOOD WELL #: 1 RRCID -> 126405 COMPL. DATE 03/28/1984 TOTAL DEPTH 3186 PERF. 2814 - 2828

11	0	#	-0-	-0-	-0-	-0-					N	-0-					126
12	0	#	-0-	-0-	-0-	-0-					N	-0-					126
01	0	#	-0-	-0-	-0-	-0-					N	-0-					126
02	0	#	-0-	-0-	-0-	-0-					N	-0-					126
03	0	#	-0-	-0-	-0-	-0-					N	-0-					126
04	0	#	-0-	-0-	-0-	-0-					N	-0-					126

STOVER, DON "C" WELL #: 1 RRCID -> 159744 COMPL. DATE N/A TOTAL DEPTH 3454 PERF. 2887 - 2891

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STOVER, DON "C" WELL #: 2 RRCID -> 160263 COMPL. DATE 06/23/1978 TOTAL DEPTH 3229 PERF. N/A

11	1170	#	673	-0-	-497	-0-	673	3			N	-0-					23
12	1023	#	567	-0-	-456	-0-	567	3			N	-0-					23
01	1085	#	596	-0-	-489	-0-	596	3			N	-0-					23
02	980	#	596	-0-	-384	-0-	596	3			N	-0-					23
03	930	#	573	-0-	-357	-0-	573	3			N	-0-					23
04	660	#	554	-0-	-106	-0-	554	3			N	-0-					23

STOVER, DON "B" WELL #: 2 RRCID -> 161229 COMPL. DATE 05/03/1978 TOTAL DEPTH 3220 PERF. 2865 - 2871

11	0	#	-0-	-0-	-0-	-0-					N	-0-					77
12	0	#	-0-	-0-	-0-	-0-					N	-0-					77
01	0	#	-0-	-0-	-0-	-0-					N	-0-					77
02	0	#	-0-	-0-	-0-	-0-					N	-0-					77
03	0	#	-0-	-0-	-0-	-0-					N	-0-					77
04	0	#	-0-	-0-	-0-	-0-					N	-0-					77

WILLIE MAE (2ND CONGL) 97655 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STERLING OIL AND GAS 818896
SLEMMONS, HAROLD ET AL WELL #: 1 RRCID -> 094300 COMPL. DATE 03/02/1981 TOTAL DEPTH 4028 PERF. 3711 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS,W.M. WELL #: 1 RRCID -> 097807 COMPL. DATE 12/29/1981 TOTAL DEPTH 4000 PERF. 3616 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS, HAROLD WELL #: 2 D RRCID -> 135889 COMPL. DATE 12/10/1981 TOTAL DEPTH 1750 PERF. 928 - 946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIE MAE (3RD CONGL) 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 1 RRCID -> 095816 COMPL. DATE 08/01/1981 TOTAL DEPTH 4200 PERF. 3977 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SLEMMONS,HAROLD ETAL "A" WELL #: 1A RRCID -> 095817 COMPL. DATE 07/20/1981 TOTAL DEPTH 3950 PERF. 3658 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON SHOSHONE (CONGL.) 97872 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
G & F OIL, INC. 292000
EKDAHL WELL #: 1 RRCID -> 144290 COMPL. DATE 02/14/1985 TOTAL DEPTH 5150 PERF. 4935 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

WINDHAM, NORTH (MORRIS) 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
D.J. & T. ENERGY 196227
DAVIS ESTATE '2' WELL #: 2 RRCID -> 209240 COMPL. DATE 01/02/2003 TOTAL DEPTH 3482 PERF. 3395 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	495	-0-	-45	-0-	495	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
02	476	N	272	-0-	-204	-0-	272	2			N	-0-					-0-
03	589	N	293	-0-	-296	-0-	293	2			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
WALKER-BUCKLER TRUST, ET AL WELL #: 1 RRCID -> 018547 COMPL. DATE 07/21/2009 TOTAL DEPTH 3419 PERF. 3404 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	616	N	558	-0-	-58	-0-	558	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

DAVIS, G. R. WELL #: 1 RRCID -> 018550 COMPL. DATE 04/19/1961 TOTAL DEPTH 3921 PERF. 3404 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					24
12	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					24
01	620	N	280	-0-	-340	-0-	280	2			Y	-0-					24
02	560	N	433	-0-	-127	-0-	433	2			Y	-0-					24
03	651	N	565	-0-	-86	-0-	565	2			Y	-0-					24
*04	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					24

DAVIS, G.R. WELL #: 2 RRCID -> 083903 COMPL. DATE 03/01/1979 TOTAL DEPTH 3510 PERF. 3444 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					17
12	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					17
01	465	N	211	-0-	-254	-0-	211	2			Y	-0-					17
02	420	N	327	-0-	-93	-0-	327	2			Y	-0-					17
03	496	N	426	-0-	-70	-0-	426	2			Y	-0-					17
*04	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					17

SOJOURNER DRILLING CORPORATION 800750
WINDHAM, J. D. WELL #: 282 RRCID -> 018552 COMPL. DATE 04/28/1955 TOTAL DEPTH N/A PERF. 3386 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, WEST (PALO PINTO SD) 97930 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM,J.D. 81-N WELL #: 1 RRCID -> 126159 COMPL. DATE 08/22/1987 TOTAL DEPTH 4100 PERF. 3154 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, WEST (PALO PINTO SD) //CONT.// 97930 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
TSW OIL & GAS, LLC 872235
DAVIS ESTATE "80" WELL #: 1 RRCID -> 159078 COMPL. DATE 04/03/1996 TOTAL DEPTH 3918 PERF. 3156 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, WEST (3400) 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY 561136
DAVIS "B" WELL #: 7609 RRCID -> 217816 COMPL. DATE 05/31/2006 TOTAL DEPTH 4012 PERF. 3420 - 3438

11	360	#	353	-0-	-7	-0-	351	2	2	9	Y	2					17
12	372	#	344	-0-	-28	-0-	340	2	4	9	Y	4					21
01	372	#	328	-0-	-44	-0-	328	2			Y	-0-					21
02	379	R	379	-0-	-0-	-0-	379	2			Y	-0-					21
*03	382	R	382	-0-	-0-	-0-	382	2			Y	-0-					21
*04	470	R	470	-0-	-0-	-0-	468	2	2	9	Y	2					23

DAVIS "B" WELL #: 7612 RRCID -> 221576 COMPL. DATE 10/01/2006 TOTAL DEPTH 4986 PERF. 3446 - 3456

11	739	R	739	-0-	-0-	-0-	737	2	2	9	Y	2					18
12	714	R	714	-0-	-0-	-0-	711	2	3	9	Y	3					21
01	686	R	686	-0-	-0-	-0-	686	2			Y	-0-					21
02	795	R	795	-0-	-0-	-0-	795	2			Y	-0-					21
*03	801	R	801	-0-	-0-	-0-	801	2			Y	-0-					21
*04	983	R	983	-0-	-0-	-0-	981	2	2	9	Y	2					23

DAVIS "WB" WELL #: 6814 RRCID -> 221668 COMPL. DATE 10/13/2006 TOTAL DEPTH 4007 PERF. 3410 - 3416

11	845	R	845	-0-	-0-	-0-	826	2	19	9	Y	17					82
12	705	R	705	-0-	-0-	-0-	696	2	9	9	Y	8					90
01	851	R	851	-0-	-0-	-0-	827	2	24	9	Y	22					112
02	500	R	500	-0-	-0-	-0-	496	2	4	9	Y	4					116
*03	771	R	771	-0-	-0-	-0-	748	2	23	9	Y	21	112	1			25
*04	844	R	844	-0-	-0-	-0-	821	2	23	9	Y	21					46

DAVIS "B" WELL #: 7615 RRCID -> 223237 COMPL. DATE 10/25/2006 TOTAL DEPTH 4009 PERF. 3420 - 3430

11	450	#	437	-0-	-13	-0-	435	2	2	9	Y	2					17
12	465	#	424	-0-	-41	-0-	420	2	4	9	Y	4					21
01	465	#	406	-0-	-59	-0-	406	2			Y	-0-					21
02	470	R	470	-0-	-0-	-0-	470	2			Y	-0-					21
*03	474	R	474	-0-	-0-	-0-	474	2			Y	-0-					21
*04	582	R	582	-0-	-0-	-0-	580	2	2	9	Y	2					23

DAVIS "B" WELL #: 7616 RRCID -> 223238 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3412 - 3426

11	153	R	153	-0-	-0-	-0-	151	2	2	9	Y	2					18
12	155	#	149	-0-	-6	-0-	146	2	3	9	Y	3					21
01	155	#	140	-0-	-15	-0-	140	2			Y	-0-					21
02	163	R	163	-0-	-0-	-0-	163	2			Y	-0-					21
*03	164	R	164	-0-	-0-	-0-	164	2			Y	-0-					21
*04	203	R	203	-0-	-0-	-0-	201	2	2	9	Y	2					23

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136

DAVIS "B" WELL #: 7618 RRCID -> 223239 COMPL. DATE 11/14/2006 TOTAL DEPTH 4011 PERF. 3400 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	186	R	186	-0-	-0-	-0-	184	2	2	9	Y	2			18
12	186	#	181	-0-	-5	-0-	178	2	3	9	Y	3			21
01	186	#	172	-0-	-14	-0-	172	2			Y	-0-			21
02	199	R	199	-0-	-0-	-0-	199	2			Y	-0-			21
*03	200	R	200	-0-	-0-	-0-	200	2			Y	-0-			21
*04	247	R	247	-0-	-0-	-0-	245	2	2	9	Y	2			23

DAVIS WELL #: 5013 RRCID -> 225249 COMPL. DATE 12/11/2006 TOTAL DEPTH 4013 PERF. 3416 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	#	1665	-0-	-105	-0-	1665	2			Y	-0-			-0-
12	1902	R	1902	-0-	-0-	-0-	1902	2			Y	-0-			-0-
01	1798	#	1685	-0-	-113	-0-	1685	2			Y	-0-			-0-
02	1624	#	1494	-0-	-130	-0-	1494	2			Y	-0-			-0-
*03	2512	R	2512	-0-	-0-	-0-	2512	2			Y	-0-			-0-
*04	3573	R	3573	-0-	-0-	-0-	3573	2			Y	-0-			-0-

DAVIS WELL #: 5018 RRCID -> 225885 COMPL. DATE 09/22/2007 TOTAL DEPTH 3550 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	#	1795	-0-	-125	-0-	1795	2			Y	-0-			-0-
12	2051	R	2051	-0-	-0-	-0-	2051	2			Y	-0-			-0-
01	1953	#	1818	-0-	-135	-0-	1818	2			Y	-0-			-0-
02	1736	#	1611	-0-	-125	-0-	1611	2			Y	-0-			-0-
*03	2708	R	2708	-0-	-0-	-0-	2708	2			Y	-0-			-0-
*04	3853	R	3853	-0-	-0-	-0-	3853	2			Y	-0-			-0-

DAVIS "B" WELL #: 7521 RRCID -> 229373 COMPL. DATE 07/12/2007 TOTAL DEPTH 5050 PERF. 3409 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS "B" WELL #: 7625 RRCID -> 232483 COMPL. DATE 10/09/2007 TOTAL DEPTH 3540 PERF. 3418 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	454	R	454	-0-	-0-	-0-	452	2	2	9	Y	2			17
12	465	#	440	-0-	-25	-0-	436	2	4	9	Y	4			21
01	465	#	421	-0-	-44	-0-	421	2			Y	-0-			21
02	487	R	487	-0-	-0-	-0-	487	2			Y	-0-			21
*03	492	R	492	-0-	-0-	-0-	492	2			Y	-0-			21
*04	604	R	604	-0-	-0-	-0-	602	2	2	9	Y	2			23

DAVIS "B" WELL #: 7624 RRCID -> 232490 COMPL. DATE 07/20/2007 TOTAL DEPTH 4000 PERF. 3406 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	671	R	671	-0-	-0-	-0-	669	2	2	9	Y	2			18
12	682	#	650	-0-	-32	-0-	647	2	3	9	Y	3			21
01	682	#	624	-0-	-58	-0-	624	2			Y	-0-			21
02	722	R	722	-0-	-0-	-0-	722	2			Y	-0-			21
*03	728	R	728	-0-	-0-	-0-	728	2			Y	-0-			21
*04	893	R	893	-0-	-0-	-0-	891	2	2	9	Y	2			23

DAVIS WELL #: 5020 RRCID -> 239995 COMPL. DATE 06/13/2008 TOTAL DEPTH 3556 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	#	1085	-0-	-55	-0-	1085	2			Y	-0-			-0-
12	1241	R	1241	-0-	-0-	-0-	1241	2			Y	-0-			-0-
01	1178	#	1099	-0-	-79	-0-	1099	2			Y	-0-			-0-
02	1064	#	974	-0-	-90	-0-	974	2			Y	-0-			-0-
*03	1638	R	1638	-0-	-0-	-0-	1638	2			Y	-0-			-0-
*04	2330	R	2330	-0-	-0-	-0-	2330	2			Y	-0-			-0-

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS "WB" WELL #: 6829 RRCID -> 242069 COMPL. DATE 06/06/2008 TOTAL DEPTH 3466 PERF. 3355 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	282	-0-	-618	-0-	275	2	7	9	Y	6					35
12	930	#	235	-0-	-695	-0-	232	2	3	9	Y	3					38
01	775	#	284	-0-	-491	-0-	276	2	8	9	Y	7					45
02	308	#	220	-0-	-88	-0-	218	2	2	9	Y	2					47
03	310	#	297	-0-	-13	-0-	288	2	9	9	Y	8	45	1			10
*04	282	R	282	-0-	-0-	-0-	274	2	8	9	Y	7					17

SOJOURNER DRILLING CORPORATION 800750
HENNESSEY, SARAH C. WELL #: 2 RRCID -> 018555 COMPL. DATE 06/23/1953 TOTAL DEPTH 4005 PERF. 3413 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW (CADDO) 98107 075 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRIPLE SINGLETON, INC. 870459
GREEN WELL #: 1 RRCID -> 165061 COMPL. DATE 09/17/1997 TOTAL DEPTH 4547 PERF. 3440 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	35	-0-	-55	-0-	35	2			N	-0-					102
12	124	N	15	-0-	-109	-0-	15	2			N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	28	N	-0-	-0-	-28	-0-					N	-0-					102
03	155	N	155	-0-	-0-	-0-	113	2	42	9	N	38					140
*04	103	N	103	-0-	-0-	-0-	44	2	59	9	N	54	161	1			33

WINSTON (STRAWN 2340) 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 4 RRCID -> 080815 COMPL. DATE 02/10/1979 TOTAL DEPTH 3065 PERF. 2330 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
12	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	1344	N	723	-0-	-621	-0-	723	3			N	-0-					-0-
03	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
*04	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

ITX CORPORATION 427179
DUNLAP, J G WELL #: 4 RRCID -> 202676 COMPL. DATE 06/01/2004 TOTAL DEPTH 4304 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

FREEMAN WELL #: 2 RRCID -> 212976 COMPL. DATE 08/24/2005 TOTAL DEPTH 2350 PERF. 2218 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WINSTON RANCH (BIG SALINE) 98125 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
VEALE RANCH WELL #: 7 RRCID -> 213515 COMPL. DATE 09/12/2005 TOTAL DEPTH 6972 PERF. 5278 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	575	-0-	-25	-0-	12	1	563	3	Y	-0-					12
12	571	N	571	-0-	-0-	-0-	2	1	569	3	Y	-0-					12
01	589	N	516	-0-	-73	-0-	12	1	504	3	Y	-0-					12
02	792	N	792	-0-	-0-	-0-	17	1	775	3	Y	-0-					12
*03	646	N	646	-0-	-0-	-0-	17	1	629	3	Y	-0-					12
*04	552	N	552	-0-	-0-	-0-	16	1	536	3	Y	-0-					12

WOLF CAMP (SWASTIKA) 98372 750 ASSOCIATED CAPACITY CNTY: THROCKMORTON
FELDERHOFF PRODUCTION COMPANY 265140
CULVER D-872 WELL #: 1 RRCID -> 219665 COMPL. DATE 05/08/2006 TOTAL DEPTH 1387 PERF. 1339 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1484	-0-	-256	-0-	1484	2			N	-0-					-0-
12	1798	X	1300	-0-	-498	-0-	1300	2			N	-0-					-0-
01	1736	X	1007	-0-	-729	-0-	1007	2			N	-0-					-0-
02	1568	X	1025	-0-	-543	-0-	1025	2			N	-0-					-0-
03	1519	X	1160	-0-	-359	-0-	1160	2			N	-0-					-0-
04	1470	X	1000	-0-	-470	-0-	1000	2			N	-0-					-0-

WOOD (STRAWN) 98465 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
BACON WELL #: 2 RRCID -> 132380 COMPL. DATE 07/22/1985 TOTAL DEPTH 1424 PERF. 1342 - 1346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODFIN (MARBLE FALLS) 98517 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
STERLING OIL AND GAS 818896
WOODFIN WELL #: 1 RRCID -> 105613 COMPL. DATE 08/10/1982 TOTAL DEPTH 5959 PERF. 5504 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS (CONGLOMERATE) 98615 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P.A., JR. HEIRS "MIT" WELL #: 1 RRCID -> 204734 COMPL. DATE 09/17/2004 TOTAL DEPTH 4220 PERF. 3957 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	498	-0-	-312	-0-	478	2	20	9	N	18					178
12	992	#	861	-0-	-131	-0-	854	2	7	9	N	6					184
01	1664	R	1664	-0-	-0-	-0-	1651	2	13	9	N	12	172	1			24
02	1050	R	1050	-0-	-0-	-0-	1026	2	24	9	N	22					46
03	930	#	881	-0-	-49	-0-	860	2	21	9	N	19					65
04	1620	#	825	-0-	-795	-0-	802	2	23	9	N	21					86

CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 4 RRCID -> 208854 COMPL. DATE 03/25/2005 TOTAL DEPTH 4225 PERF. 3957 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	620	-0-	-10	-0-	620	2			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
02	588	N	313	-0-	-275	-0-	313	2			N	-0-					-0-
03	620	N	343	-0-	-277	-0-	343	2			N	-0-					-0-
04	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-

WOOLFOLK (MARBLE FALLS) 98738 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 4 RRCID -> 237127 COMPL. DATE N/A TOTAL DEPTH 4175 PERF. 3955 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	997	-0-	-173	-0-	982	2	15	9	N	14					175
12	1282	N	1282	-0-	-0-	-0-	1268	2	14	9	N	13					188
01	1333	N	1244	-0-	-89	-0-	1229	2	15	9	N	14	184	1			18
02	924	N	893	-0-	-31	-0-	892	2	1	9	N	1					19
03	1271	N	1018	-0-	-253	-0-	1018	2			N	-0-					19
04	1200	N	974	-0-	-226	-0-	928	2	46	9	N	42					61

WORLEY (STRAWN) 98810 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
ROLLO RESOURCES, LLC 726791
SOSEBEE "B" WELL #: 1 RRCID -> 097751 COMPL. DATE 07/16/1981 TOTAL DEPTH 5065 PERF. 2155 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM-ATKINS (STRAWN) 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
BRAY, DONALD 089921
BRAY WELL #: 1 RRCID -> 110698 COMPL. DATE 04/10/1984 TOTAL DEPTH 1801 PERF. 1530 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-

MASON, ROBERT ELDON 531762
MASON WELL #: 1 RRCID -> 112536 COMPL. DATE 07/28/1984 TOTAL DEPTH 1620 PERF. 1556 - 1567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC 568561
BARTON, E. M. WELL #: 2 RRCID -> 018596 COMPL. DATE 10/03/1929 TOTAL DEPTH 3265 PERF. 3173 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

CARY, W. B. WELL #: 1 RRCID -> 018597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3250 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	992	-0-	-28	-0-	992	3			N	-0-					-0-
12	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
01	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
02	924	N	888	-0-	-36	-0-	888	3			N	-0-					-0-
03	1023	N	978	-0-	-45	-0-	978	3			N	-0-					-0-
*04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561

DAVIS, E. A. WELL #: 1 RRCID -> 018602 COMPL. DATE 09/26/1928 TOTAL DEPTH N/A PERF. 3350 - 3363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
12	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
01	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
02	196	N	151	-0-	-45	-0-	151	3			N	-0-					-0-
03	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

EVATT, J. V. WELL #: 1 RRCID -> 018603 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3258 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
12	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
02	336	N	283	-0-	-53	-0-	283	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MAULDIN, C. D. WELL #: 1 RRCID -> 018604 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3280 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MORING, J. B. WELL #: 1 RRCID -> 018606 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3159 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MORING, J. B. WELL #: 2 RRCID -> 018607 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3300 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

SMITH, J. E., -D- WELL #: 1 RRCID -> 018609 COMPL. DATE 11/24/1960 TOTAL DEPTH 3410 PERF. 3200 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-

SMITH-BAHAN WELL #: 1 RRCID -> 018610 COMPL. DATE 10/22/1928 TOTAL DEPTH N/A PERF. 3260 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
SMITH-BAHAN WELL #: B 1 RRCID -> 018611 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3260 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

WYLIE, A. K. WELL #: 1 RRCID -> 018612 COMPL. DATE 04/09/1961 TOTAL DEPTH N/A PERF. 3183 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

SMITH, J. E. "D" WELL #: 2 RRCID -> 174674 COMPL. DATE 07/09/1999 TOTAL DEPTH 3792 PERF. 3150 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	248	N	26	-0-	-222	-0-	26	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLS, JAY 569255
BOYLE, H. M. WELL #: 1 RRCID -> 032805 COMPL. DATE 02/11/1964 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

MINGUS OIL & GAS 569683
PETTUS, M. ALMA ET AL WELL #: 1 RRCID -> 018618 COMPL. DATE 07/08/1960 TOTAL DEPTH 4025 PERF. 3184 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, M. ALMA ET AL WELL #: 2 RRCID -> 018619 COMPL. DATE 07/30/1960 TOTAL DEPTH 3275 PERF. 3220 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MINGUS OIL & GAS //CONT.// 569683
T. P. FEE /FD-41-B/ WELL #: 1 RRCID -> 034866 COMPL. DATE 07/02/1964 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 2 RRCID -> 034868 COMPL. DATE 10/07/1964 TOTAL DEPTH 3427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA OPERATING COMPANY 723592
DORRIS WELL #: 2 RRCID -> 173173 COMPL. DATE 05/22/1999 TOTAL DEPTH 3477 PERF. 3168 - 3227

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE, H. T. WELL #: 2 RRCID -> 173569 COMPL. DATE 05/05/1999 TOTAL DEPTH 3504 PERF. 3204 - 3228

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBS WELL #: 3 RRCID -> 173570 COMPL. DATE 05/05/1999 TOTAL DEPTH 3462 PERF. 3138 - 3184

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
DAVIS WELL #: 1 RRCID -> 085233 COMPL. DATE 04/10/1979 TOTAL DEPTH 4001 PERF. 3261 - 3327

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
STEWART CONTRACT SERVICES 820789
CARR-GORDON WELL #: 1 RRCID -> 165720 COMPL. DATE 11/18/1997 TOTAL DEPTH 3300 PERF. 3223 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	1130	2	22	9	N	20					79
12	1144	N	1144	-0-	-0-	-0-	1122	2	22	9	N	20					99
01	946	N	946	-0-	-0-	-0-	935	2	11	9	N	10					109
02	840	N	201	-0-	-639	-0-	201	2			N	-0-					109
03	930	N	860	-0-	-70	-0-	826	2	34	9	N	31					140
*04	769	N	769	-0-	-0-	-0-	725	2	44	9	N	40					180

TORCH OPERATING LLC 862620
ALEXANDER, A. V. WELL #: 1 RRCID -> 018560 COMPL. DATE 02/06/1960 TOTAL DEPTH 3476 PERF. 3263 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	57	1	100	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	58	1	120	2	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	45	1	124	2	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	31	1	123	2	N	-0-					-0-
03	186	N	159	-0-	-27	-0-	27	1	132	2	N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	46	1	107	2	N	-0-					-0-

BURRIS, J. W. WELL #: 1 RRCID -> 018562 COMPL. DATE 06/09/1960 TOTAL DEPTH 3302 PERF. 3181 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27	-0-	122	1	211	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	131	1	270	2	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	110	1	298	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	76	1	302	2	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	70	1	350	2	N	-0-					-0-
04	390	N	343	-0-	-47	-0-	103	1	240	2	N	-0-					-0-

DENNISON, A. H. WELL #: 1 RRCID -> 018563 COMPL. DATE 08/20/1962 TOTAL DEPTH 3160 PERF. 3125 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	451	-0-	-299	-0-	165	1	286	2	N	-0-					-0-
12	651	N	420	-0-	-231	-0-	137	1	283	2	N	-0-					-0-
01	465	N	365	-0-	-100	-0-	98	1	267	2	N	-0-					-0-
02	420	N	337	-0-	-83	-0-	68	1	269	2	N	-0-					-0-
03	434	N	376	-0-	-58	-0-	63	1	313	2	N	-0-					-0-
04	360	N	269	-0-	-91	-0-	81	1	188	2	N	-0-					-0-

EVANS, J. B. GAS UNIT WELL #: 1 RRCID -> 018564 COMPL. DATE 04/01/1960 TOTAL DEPTH 3355 PERF. 3138 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	315	1	547	2	N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	324	1	669	2	N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	223	1	607	2	N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
04	810	N	645	-0-	-165	-0-	193	1	452	2	N	-0-					-0-

FULFER, W. T. WELL #: 5 RRCID -> 018571 COMPL. DATE 05/25/1960 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	114	1	199	2	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	108	1	222	2	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	88	1	241	2	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	58	1	231	2	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	54	1	266	2	N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	94	1	221	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
TORCH OPERATING LLC //CONT.// 862620
VIRGIL GORDON GAS UNIT WELL #: 1 RRCID -> 018572 COMPL. DATE 05/23/1960 TOTAL DEPTH 3386 PERF. 3231 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	725	-0-	-25	-0-	265	1	460	2	N	-0-					-0-
12	744	N	739	-0-	-5	-0-	241	1	498	2	N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	196	1	533	2	N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	137	1	540	2	N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	219	1	511	2	N	-0-					-0-

JACOBS, I. N. WELL #: 1 RRCID -> 018574 COMPL. DATE 04/11/1960 TOTAL DEPTH 3325 PERF. 3132 - 3172

11	150	N	150	-0-	-0-	-0-	55	1	95	2	N	-0-					-0-
12	155	N	105	-0-	-50	-0-	34	1	71	2	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	37	1	102	2	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	27	1	105	2	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	23	1	115	2	N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	44	1	102	2	N	-0-					-0-

KEMP, H. J. WELL #: 1 RRCID -> 018576 COMPL. DATE 03/11/1960 TOTAL DEPTH 3460 PERF. 3216 - 3257

11	510	N	463	-0-	-47	-0-	169	1	294	2	N	-0-					-0-
12	558	N	374	-0-	-184	-0-	122	1	252	2	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	116	1	315	2	N	-0-					-0-
02	420	N	360	-0-	-60	-0-	73	1	287	2	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	65	1	322	2	N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	132	1	310	2	N	-0-					-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 1A RRCID -> 018579 COMPL. DATE 05/26/1960 TOTAL DEPTH 3288 PERF. 3200 - 3258

11	930	N	862	-0-	-68	-0-	315	1	547	2	N	-0-					-0-
12	1023	N	601	-0-	-422	-0-	196	1	405	2	N	-0-					-0-
01	1326	N	1326	-0-	-0-	-0-	356	1	970	2	N	-0-					-0-
02	812	N	687	-0-	-125	-0-	139	1	548	2	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	106	1	524	2	N	-0-					-0-
04	1290	N	820	-0-	-470	-0-	245	1	575	2	N	-0-					-0-

MORING, C. S. WELL #: 1 RRCID -> 018580 COMPL. DATE 06/01/1960 TOTAL DEPTH 3348 PERF. 3224 - 3300

11	113	N	113	-0-	-0-	-0-	41	1	72	2	N	-0-					-0-
12	124	N	39	-0-	-85	-0-	13	1	26	2	N	-0-					-0-
01	155	N	107	-0-	-48	-0-	29	1	78	2	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	22	1	88	2	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	15	1	72	2	N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	34	1	81	2	N	-0-					-0-

MORING, J. E. WELL #: 1 RRCID -> 018581 COMPL. DATE 03/30/1960 TOTAL DEPTH 3365 PERF. 3142 - 3193

11	303	N	303	-0-	-0-	-0-	111	1	192	2	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	89	1	184	2	N	-0-					-0-
01	279	N	261	-0-	-18	-0-	70	1	191	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	45	1	179	2	N	-0-					-0-
03	279	N	179	-0-	-100	-0-	30	1	149	2	N	-0-					-0-
04	240	N	186	-0-	-54	-0-	56	1	130	2	N	-0-					-0-

PARTEN, L. F. WELL #: 1 RRCID -> 018582 COMPL. DATE 04/05/1960 TOTAL DEPTH 3330 PERF. 3241 - 3298

11	263	N	263	-0-	-0-	-0-	96	1	167	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	80	1	164	2	N	-0-					-0-
01	310	N	267	-0-	-43	-0-	72	1	195	2	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	50	1	198	2	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	49	1	244	2	N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	84	1	195	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
TORCH OPERATING LLC //CONT.// 862620
RUSSELL, C. C. WELL #: 3 RRCID -> 018587 COMPL. DATE 05/18/1960 TOTAL DEPTH 3258 PERF. 3167 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	292	1	507	2	N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	289	1	598	2	N	-0-					-0-
01	899	N	795	-0-	-104	-0-	213	1	582	2	N	-0-					-0-
02	756	N	715	-0-	-41	-0-	145	1	570	2	N	-0-					-0-
03	899	N	788	-0-	-111	-0-	132	1	656	2	N	-0-					-0-
04	780	N	773	-0-	-7	-0-	231	1	542	2	N	-0-					-0-

WYLIE, A. K., HEIRS WELL #: 1 RRCID -> 018590 COMPL. DATE 06/15/1960 TOTAL DEPTH 3206 PERF. 3119 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	515	-0-	-25	-0-	188	1	327	2	N	-0-					-0-
12	558	N	527	-0-	-31	-0-	172	1	355	2	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	136	1	370	2	N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	102	1	401	2	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	93	1	464	2	N	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	159	1	372	2	N	-0-					-0-

WYLIE, H. T. WELL #: 1 RRCID -> 018591 COMPL. DATE 06/29/1960 TOTAL DEPTH 3308 PERF. 3228 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	87	1	152	2	N	-0-					-0-
12	279	N	276	-0-	-3	-0-	90	1	186	2	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	93	1	252	2	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	73	1	290	2	N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

YOUNG, I. W. WELL #: 1 RRCID -> 018592 COMPL. DATE 06/15/1960 TOTAL DEPTH 3336 PERF. 3197 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	755	-0-	-175	-0-	276	1	479	2	N	-0-					-0-
12	930	N	817	-0-	-113	-0-	266	1	551	2	N	-0-					-0-
01	899	N	630	-0-	-269	-0-	169	1	461	2	N	-0-					-0-
02	700	N	576	-0-	-124	-0-	116	1	460	2	N	-0-					-0-
03	806	N	615	-0-	-191	-0-	103	1	512	2	N	-0-					-0-
*04	719	N	719	-0-	-0-	-0-	215	1	504	2	N	-0-					-0-

CARY,W.B. WELL #: 1 RRCID -> 018593 COMPL. DATE 11/06/1960 TOTAL DEPTH 3250 PERF. 3224 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-

MORRIS, MRS. MAGGIE WELL #: 1 RRCID -> 018594 COMPL. DATE 12/20/1961 TOTAL DEPTH 3265 PERF. 3175 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	430	-0-	-50	-0-	157	1	273	2	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	159	1	330	2	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	108	1	294	2	N	-0-					-0-
02	392	N	361	-0-	-31	-0-	73	1	288	2	N	-0-					-0-
03	496	N	310	-0-	-186	-0-	52	1	258	2	N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	125	1	294	2	N	-0-					-0-

DILLINGHAM-FULFER WELL #: 1 RRCID -> 018613 COMPL. DATE 05/04/1929 TOTAL DEPTH N/A PERF. 3138 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		9	-0-	9	9	3	1	6	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
TORCH OPERATING LLC //CONT.// 862620
WHITTENTON, D. W. WELL #: 1 RRCID -> 018617 COMPL. DATE 08/09/1961 TOTAL DEPTH N/A PERF. 3326 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	77	1	133	2	N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	71	1	146	2	N	-0-			-0-
01	217	N	217	-0-	-0-	-0-	58	1	159	2	N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	40	1	157	2	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	36	1	181	2	N	-0-			-0-
*04	234	N	234	-0-	-0-	-0-	70	1	164	2	N	-0-			-0-

MAULDIN, DREW WELL #: 1 RRCID -> 031426 COMPL. DATE 10/29/1963 TOTAL DEPTH 3278 PERF. 3180 - 3243

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACKWELL, A. H. WELL #: 1 RRCID -> 035767 COMPL. DATE 04/12/1965 TOTAL DEPTH 3300 PERF. N/A

11	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
12	434	N	423	-0-	-11	-0-	138	1	285	2	N	-0-			-0-
01	403	N	379	-0-	-24	-0-	102	1	277	2	N	-0-			-0-
02	349	N	349	-0-	-0-	-0-	71	1	278	2	N	-0-			-0-
03	434	N	154	-0-	-280	-0-	26	1	128	2	N	-0-			-0-
*04	417	N	417	-0-	-0-	-0-	125	1	292	2	N	-0-			-0-

MCINROE, M. F. WELL #: 1 RRCID -> 035972 COMPL. DATE 05/02/1965 TOTAL DEPTH 3295 PERF. N/A

11	660	N	593	-0-	-67	-0-	216	1	377	2	N	-0-			-0-
12	651	N	584	-0-	-67	-0-	190	1	394	2	N	-0-			-0-
01	620	N	497	-0-	-123	-0-	133	1	364	2	N	-0-			-0-
02	560	N	427	-0-	-133	-0-	86	1	341	2	N	-0-			-0-
03	589	N	416	-0-	-173	-0-	70	1	346	2	N	-0-			-0-
04	480	N	463	-0-	-17	-0-	139	1	324	2	N	-0-			-0-

STEWART WELL #: 1 RRCID -> 036205 COMPL. DATE 04/12/1965 TOTAL DEPTH 3406 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	167	N	167	-0-	-0-	-0-	45	1	122	2	N	-0-			-0-
02	110	N	110	-0-	-0-	-0-	22	1	88	2	N	-0-			-0-
03	115	N	115	-0-	-0-	-0-	19	1	96	2	N	-0-			-0-
04	150	N	126	-0-	-24	-0-	38	1	88	2	N	-0-			-0-

FULFER, W.T. MRS. ETAL GAS UNIT2 WELL #: 2A RRCID -> 036464 COMPL. DATE 05/27/1965 TOTAL DEPTH 3280 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MORING, J. E. WELL #: 2 RRCID -> 042881 COMPL. DATE 08/20/1967 TOTAL DEPTH 3290 PERF. 3194 - 3212

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
TORCH OPERATING LLC //CONT.// 862620
PIPES, W.B. GAS UNIT WELL #: 2 RRCID -> 088175 COMPL. DATE 06/13/1980 TOTAL DEPTH 4420 PERF. 3452 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	8	1	39	2	N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	15	1	34	2	N	-0-					-0-

MAULDIN, C.W. GAS UNIT WELL #: 2 RRCID -> 090733 COMPL. DATE 11/06/1980 TOTAL DEPTH 4483 PERF. 3291 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	576	-0-	-84	-0-	210	1	366	2	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	214	1	442	2	N	-0-					-0-
01	620	N	533	-0-	-87	-0-	143	1	390	2	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	104	1	411	2	N	-0-					-0-
03	651	N	322	-0-	-329	-0-	54	1	268	2	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	154	1	359	2	N	-0-					-0-

WYLIE, A.K. GAS UNIT WELL #: 2 RRCID -> 091258 COMPL. DATE 12/02/1980 TOTAL DEPTH 4150 PERF. 3149 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		117	-0-	117	117	20	1	97	2	N	-0-					-0-
04	T. A.		96	-0-	96	213	29	1	67	2	N	-0-					-0-

RUSSELL, C.C. WELL #: 4 RRCID -> 093053 COMPL. DATE 03/17/1981 TOTAL DEPTH 4103 PERF. 3241 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, A.V. GAS UNIT WELL #: 2 RRCID -> 093403 COMPL. DATE 03/30/1981 TOTAL DEPTH 4015 PERF. 3244 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35	-0-	86	1	149	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	91	1	188	2	N	-0-					-0-
01	279	N	220	-0-	-59	-0-	59	1	161	2	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	44	1	172	2	N	-0-					-0-
03	279	N	214	-0-	-65	-0-	36	1	178	2	N	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	70	1	165	2	N	-0-					-0-

KEMP, H.J GAS UNIT WELL #: 2 RRCID -> 093536 COMPL. DATE 05/09/1981 TOTAL DEPTH 4010 PERF. 3261 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	172	1	298	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	144	1	298	2	N	-0-					-0-
01	465	N	426	-0-	-39	-0-	114	1	312	2	N	-0-					-0-
02	448	N	392	-0-	-56	-0-	79	1	313	2	N	-0-					-0-
03	434	N	358	-0-	-76	-0-	60	1	298	2	N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	136	1	319	2	N	-0-					-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 6 RRCID -> 093664 COMPL. DATE 05/07/1981 TOTAL DEPTH 3870 PERF. 3176 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	186	N	68	-0-	-118	-0-	22	1	46	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	32	1	161	2	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	74	1	172	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
TORCH OPERATING LLC //CONT.// 862620

MORING, C.S. GS UNIT WELL #: 2P RRCID -> 094085 COMPL. DATE 06/12/1981 TOTAL DEPTH 3485 PERF. 3255 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	10	1	51	2	N	-0-					-0-
04	T. A.		40	-0-	40	40	12	1	28	2	N	-0-					-0-

PARTEN, L.F. WELL #: 2P RRCID -> 094208 COMPL. DATE 05/28/1981 TOTAL DEPTH 3680 PERF. 3461 - 3517

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL,C.C. WELL #: 5P RRCID -> 094299 COMPL. DATE 07/10/1981 TOTAL DEPTH 3459 PERF. 3255 - 3325

11	600	N	526	-0-	-74	-0-	192	1	334	2	N	-0-					-0-
12	558	N	531	-0-	-27	-0-	173	1	358	2	N	-0-					-0-
01	589	N	395	-0-	-194	-0-	106	1	289	2	N	-0-					-0-
02	504	N	374	-0-	-130	-0-	76	1	298	2	N	-0-					-0-
03	527	N	427	-0-	-100	-0-	72	1	355	2	N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	122	1	287	2	N	-0-					-0-

GORDON, VIRGIL GAS UNIT WELL #: 2P RRCID -> 094690 COMPL. DATE 05/28/1981 TOTAL DEPTH 3400 PERF. 3169 - 3266

11	1200	N	1178	-0-	-22	-0-	430	1	748	2	N	-0-					-0-
12	1271	N	1120	-0-	-151	-0-	365	1	755	2	N	-0-					-0-
01	1302	N	1004	-0-	-298	-0-	269	1	735	2	N	-0-					-0-
02	1092	N	935	-0-	-157	-0-	189	1	746	2	N	-0-					-0-
03	1116	N	966	-0-	-150	-0-	162	1	804	2	N	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	304	1	711	2	N	-0-					-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 2P RRCID -> 094691 COMPL. DATE 05/08/1981 TOTAL DEPTH 3420 PERF. 3192 - 3290

11	1031	N	1031	-0-	-0-	-0-	376	1	655	2	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	244	1	505	2	N	-0-					-0-
01	992	N	458	-0-	-534	-0-	123	1	335	2	N	-0-					-0-
02	952	N	365	-0-	-587	-0-	74	1	291	2	N	-0-					-0-
03	744	N	401	-0-	-343	-0-	67	1	334	2	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	120	1	282	2	N	-0-					-0-

SHELBY,D.A.GAS UNIT WELL #: 2P RRCID -> 096048 COMPL. DATE 10/01/1981 TOTAL DEPTH 3410 PERF. 3227 - 3354

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FULBRIGHT,W.C. GAS UNIT WELL #: 3P RRCID -> 096462 COMPL. DATE 11/17/1981 TOTAL DEPTH 3420 PERF. 3244 - 3337

11	450	N	370	-0-	-80	-0-	135	1	235	2	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	137	1	284	2	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	117	1	318	2	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	94	1	369	2	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	74	1	366	2	N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	130	1	305	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
TORCH OPERATING LLC //CONT.// 862620
WILLIAMS, G. GAS UNIT WELL #: 3P RRCID -> 096472 COMPL. DATE 12/01/1981 TOTAL DEPTH 3424 PERF. 3186 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	32	1	55	2	N	-0-			-0-
12	178	N	178	-0-	-0-	-0-	58	1	120	2	N	-0-			-0-
01	177	N	177	-0-	-0-	-0-	48	1	129	2	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	35	1	139	2	N	-0-			-0-
03	186	N	142	-0-	-44	-0-	24	1	118	2	N	-0-			-0-
*04	258	N	258	-0-	-0-	-0-	77	1	181	2	N	-0-			-0-

EVANS, J.B. GAS UNIT WELL #: 3P RRCID -> 098137 COMPL. DATE 02/01/1982 TOTAL DEPTH 3500 PERF. 3266 - 3329

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	854	N	854	-0-	-0-	-0-	229	1	625	2	N	-0-			-0-
02	721	N	721	-0-	-0-	-0-	146	1	575	2	N	-0-			-0-
03	654	N	654	-0-	-0-	-0-	110	1	544	2	N	-0-			-0-
04	840	N	654	-0-	-186	-0-	196	1	458	2	N	-0-			-0-

WOOD, JERRY G. 937390
WOOD,JERRY G. WELL #: 1 RRCID -> 096471 COMPL. DATE 09/08/1981 TOTAL DEPTH 3430 PERF. 3116 - 3121

11	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	213						N	NO RPT			-0-

X-RAY, N. (MOSLEY SAND) 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE WELL #: 3 RRCID -> 151136 COMPL. DATE 06/20/1994 TOTAL DEPTH 4301 PERF. 3324 - 3334

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/02/2014 - PLUGGED 12/02/14

STOWE, J. H. ET AL WELL #: 4 RRCID -> 170604 COMPL. DATE 07/20/1998 TOTAL DEPTH 3587 PERF. 1628 - 1634

11	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

TEXXOL OPERATING COMPANY, INC. 850964
PIERCE -A- WELL #: 2 RRCID -> 147521 COMPL. DATE 03/01/1993 TOTAL DEPTH 3520 PERF. 3334 - 3354

11	750	N	683	-0-	-67	-0-	683	3			N	-0-			-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-			-0-
01	589	N	515	-0-	-74	-0-	515	3			N	-0-			-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-			-0-
03	775	N	750	-0-	-25	-0-	750	3			N	-0-			-0-
*04	723	N	723	-0-	-0-	-0-	723	3			N	-0-			-0-

X-RAY S.(MARBLE FALLS) 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION 682038
CHAMBERS, BEN WELL #: 1 RRCID -> 091039 COMPL. DATE 09/12/2005 TOTAL DEPTH 3634 PERF. 3416 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITIS GAS UNIT #1 WELL #: 1 RRCID -> 152849 COMPL. DATE 12/29/1994 TOTAL DEPTH 3649 PERF. 3562 - 3564

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRONS GAS UNIT #1 WELL #: 1 RRCID -> 155301 COMPL. DATE 08/15/1995 TOTAL DEPTH 3700 PERF. 3612 - 3615

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITIS UNIT WELL #: 1 RRCID -> 159694 COMPL. DATE 02/08/1996 TOTAL DEPTH 3692 PERF. 3578 - 3620

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, R. NAT 935462
WOFFORD WELL #: 1 RRCID -> 089304 COMPL. DATE 12/18/1979 TOTAL DEPTH 3571 PERF. 3480 - 5661

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

Y-OH-Y (CADDO) 99157 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
GYPSY OIL CO. 339696
GREENMAN WELL #: 1 RRCID -> 127730 COMPL. DATE 06/07/1988 TOTAL DEPTH 3804 PERF. 3266 - 3294

11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAHOO (MISSISSIPPIAN) 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 26 RRCID -> 195781 COMPL. DATE 03/08/2003 TOTAL DEPTH 3902 PERF. 3449 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STUART, J.N. "B" WELL #: 27 RRCID -> 195782 COMPL. DATE 03/09/2003 TOTAL DEPTH 3950 PERF. 3620 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

COPELAND RANCH "C" WELL #: C 1 RRCID -> 202675 COMPL. DATE 06/10/2004 TOTAL DEPTH 4100 PERF. 3768 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					30
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					30
01	279	N	180	-0-	-99	-0-	180	2			N	-0-					30
02	252	N	145	-0-	-107	-0-	145	2			N	-0-					30
03	279	N	88	-0-	-191	-0-	88	2			N	-0-					30
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					30

STUART, J.N. "B" WELL #: 28 RRCID -> 227481 COMPL. DATE 11/29/2002 TOTAL DEPTH 3950 PERF. 3838 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 35 RRCID -> 246249 COMPL. DATE 09/30/2008 TOTAL DEPTH 4020 PERF. 3507 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. "A" WELL #: 12 RRCID -> 261292 COMPL. DATE 03/28/1997 TOTAL DEPTH 4000 PERF. 3626 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					35
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					35
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					35
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					35
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					35
*04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					35

YAHOO (MISSISSIPPIAN) //CONT.// 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J. N. "A" WELL #: 14 RRCID -> 261293 COMPL. DATE 04/12/1997 TOTAL DEPTH 3940 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					23
12	155	N	5	-0-	-150	-0-	5	2			Y	-0-					23
01	31	N	-0-	-0-	-31	-0-					Y	-0-					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	5	N	-0-	-0-	-5	-0-					Y	-0-					23
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

YEAGER-LOFLIN (MISS 3800) 99319 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
LOFTIN WELL #: 1 RRCID -> 196507 COMPL. DATE 05/01/2003 TOTAL DEPTH 3805 PERF. 3795 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3233	R	3233	-0-	-0-	-0-	3156	2	77	9	N	70					137
12	2697	#	2469	-0-	-228	-0-	2363	2	106	9	N	96	176	1			57
01	2511	#	2261	-0-	-250	-0-	2221	2	40	9	N	36					93
02	2268	#	2110	-0-	-158	-0-	2038	2	72	9	N	65					158
03	3348	#	2452	-0-	-896	-0-	2333	2	119	9	N	108	183	1			83
04	3240	#	NO RPT	-0-	-3240	-0-					N	NO RPT					83

YOUNG (MISS.) 99465 500 ASSOCIATED 49B CNTY: SHACKELFORD
HILLTEX OPERATING COMPANY, LLC 388861
BUCKLER WALKER B WELL #: 4B RRCID -> 059451 COMPL. DATE 06/14/1974 TOTAL DEPTH 4718 PERF. 4564 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZENO (MORRIS) 99779 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
MORRIS 30 WELL #: A 3 RRCID -> 022804 COMPL. DATE 09/00/1955 TOTAL DEPTH 2645 PERF. 2620 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE (MARBLE FALLS 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
COLE, O. B. WELL #: 1 RRCID -> 054350 COMPL. DATE 10/19/1972 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

COLE WELL #: 1 RRCID -> 080503 COMPL. DATE 09/13/1978 TOTAL DEPTH 2900 PERF. 2700 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

ZOURETTE (MARBLE FALLS //CONT.// 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
COLE WELL #: 3 RRCID -> 080741 COMPL. DATE 11/17/1978 TOTAL DEPTH 2768 PERF. 2699 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
12	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

PIERSON, HAROLD -A- WELL #: 2 RRCID -> 082931 COMPL. DATE 02/24/1979 TOTAL DEPTH 2779 PERF. 2738 - 2752

11	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PIERSON WELL #: 2 RRCID -> 094704 COMPL. DATE 06/23/1981 TOTAL DEPTH 2873 PERF. 2722 - 2728

11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

ZOURETTE, N (MARBLE FALLS) 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
PIERSON, HAROLD -B- WELL #: 3 RRCID -> 082929 COMPL. DATE 04/23/1979 TOTAL DEPTH 2988 PERF. 2734 - 2744

11	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PEARSON, HAROLD -C- WELL #: 4 RRCID -> 090669 COMPL. DATE 06/23/1980 TOTAL DEPTH 2954 PERF. 2762 - 2766

11	120	N	53	-0-	-67	-0-	53	2			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

PIERSON WELL #: 1 RRCID -> 092051 COMPL. DATE 01/15/1981 TOTAL DEPTH 3000 PERF. 2930 - 2940

11	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
12	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

ZOURETTE, N (MARBLE FALLS) //CONT.// 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
PIERSON,HAROLD -D- WELL #: 5 RRCID -> 096810 COMPL. DATE 11/15/1981 TOTAL DEPTH 2791 PERF. 2732 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

QUINLAN OPERATIONS, INC. 685438
LINDLEY, HENRY WELL #: 1 RRCID -> 111744 COMPL. DATE 12/30/1983 TOTAL DEPTH 3048 PERF. 2771 - 2780

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-